

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 15, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

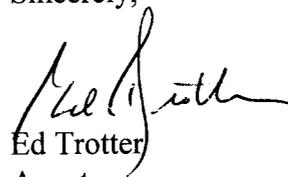
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 923-23
NW/SW, SEC. 23, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

FEB 23 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 923-23

9. API Well No.
43-047-37844

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
SEC. 23, T9S, R22E, S.L.B.&M.

12. County or Parish
UINTAH

13. State
UTAH

14. Distance in miles and direction from nearest town or post office*
18.75 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
877'

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9430'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4929.0 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

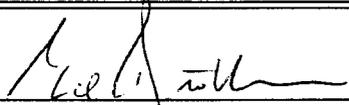
23. Esti mated duration
45 DAYS

24. Attachments

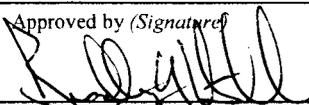
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) Ed Trotter Date February 15, 2006

Title Agent

Approved by (Signature)  Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER Date 03-07-06

Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

FEB 23 2006

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

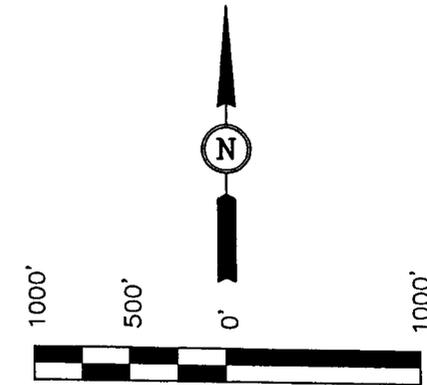
Well location, CWU #923-23, located as shown in the NW 1/4 SW 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

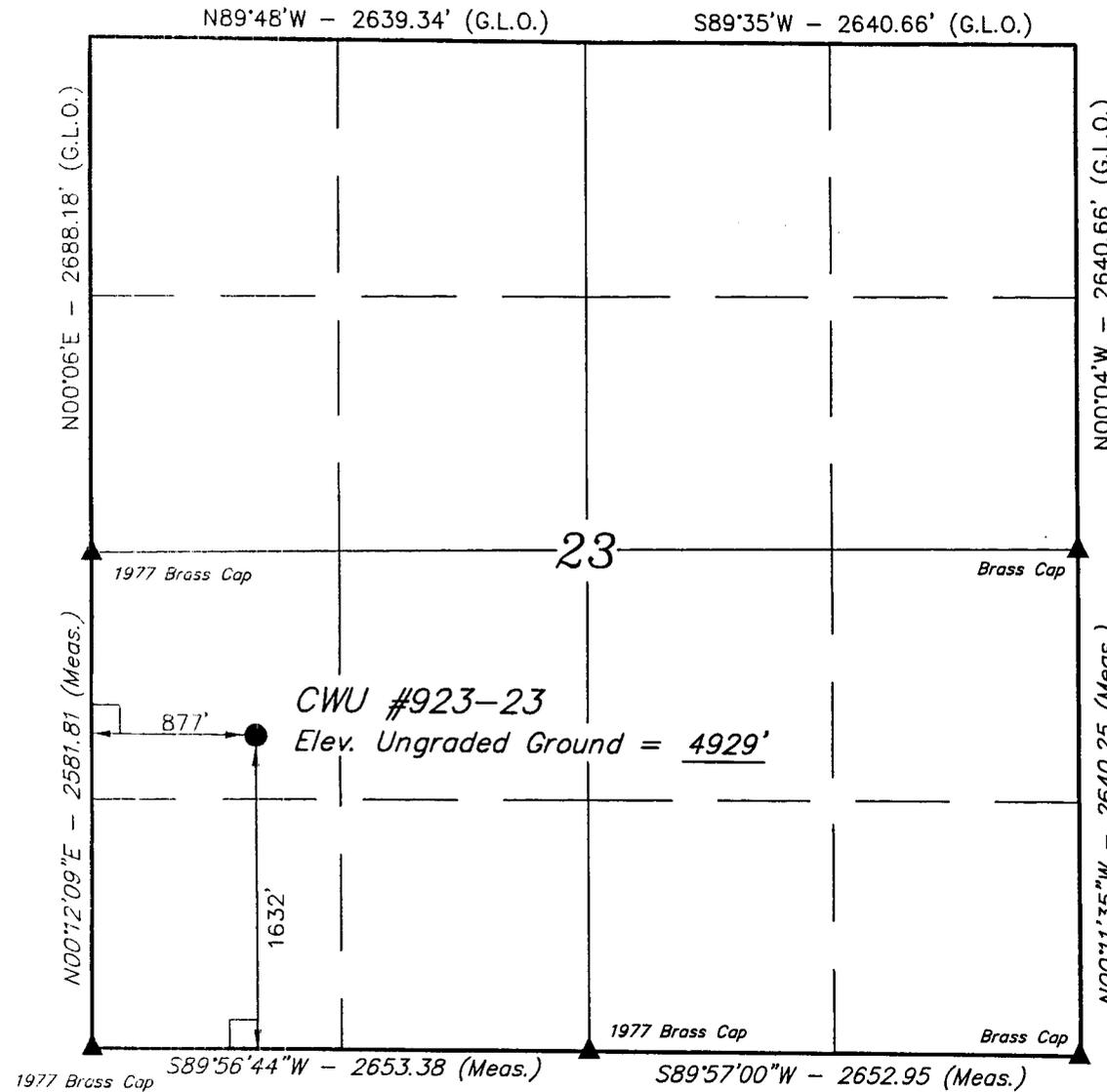


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'07.38" (40.018717)
 LONGITUDE = 109°24'48.76" (109.413544)
 (NAD 27)
 LATITUDE = 40°01'07.51" (40.018753)
 LONGITUDE = 109°24'46.30" (109.412861)

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-08-04	DATE DRAWN: 09-28-04
PARTY J.F. A.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 923-23
NW/SW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,660'
Wasatch	4,669'
North Horn	6,669'
Island	6,975'
KMV Price River	7,161'
KMV Price River Middle	7,960'
KMV Price River Lower	8,763'
Sego	9,237'

Estimated TD: **9,430' or 200'± below Sego top**

Anticipated BHP: 5,150 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 923-23
NW/SW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 923-23
NW/SW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 915 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

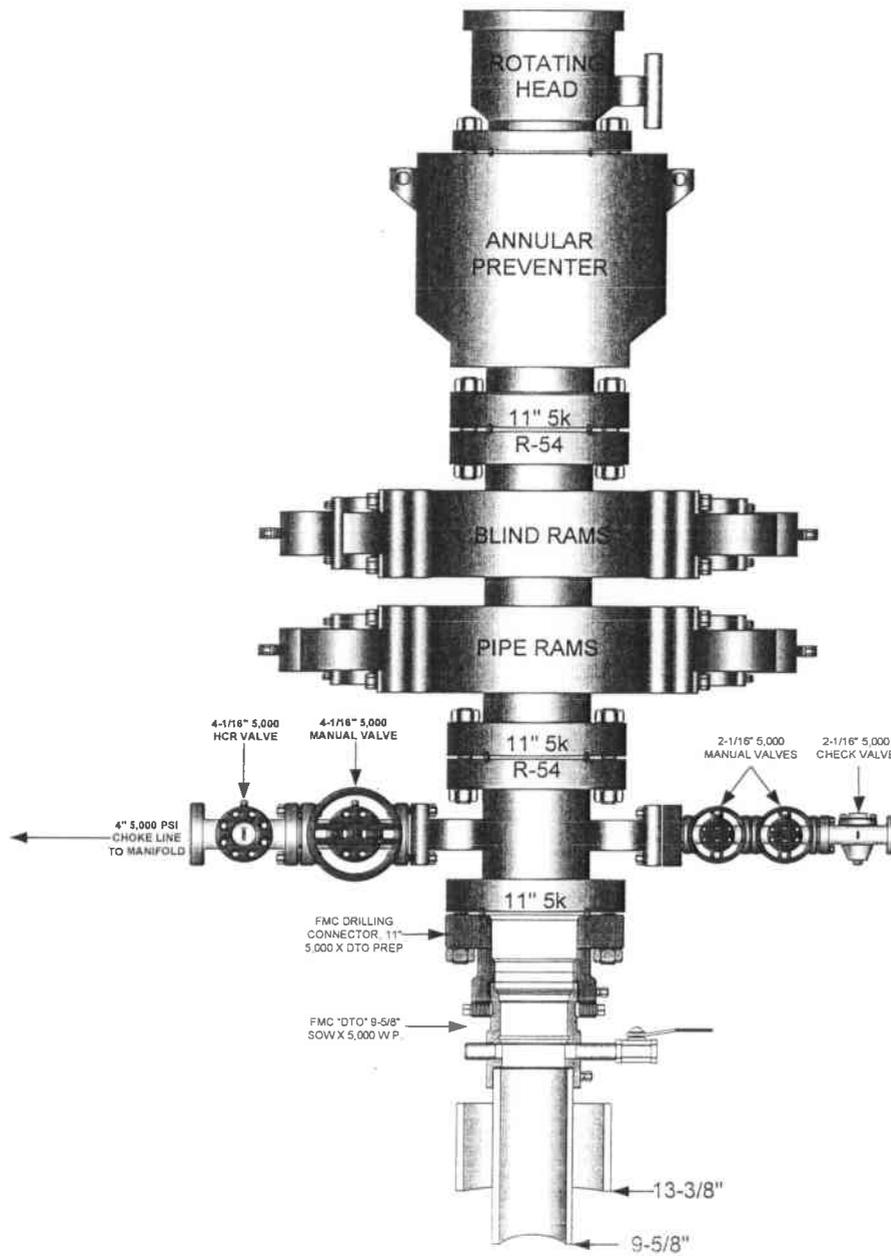
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355. in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

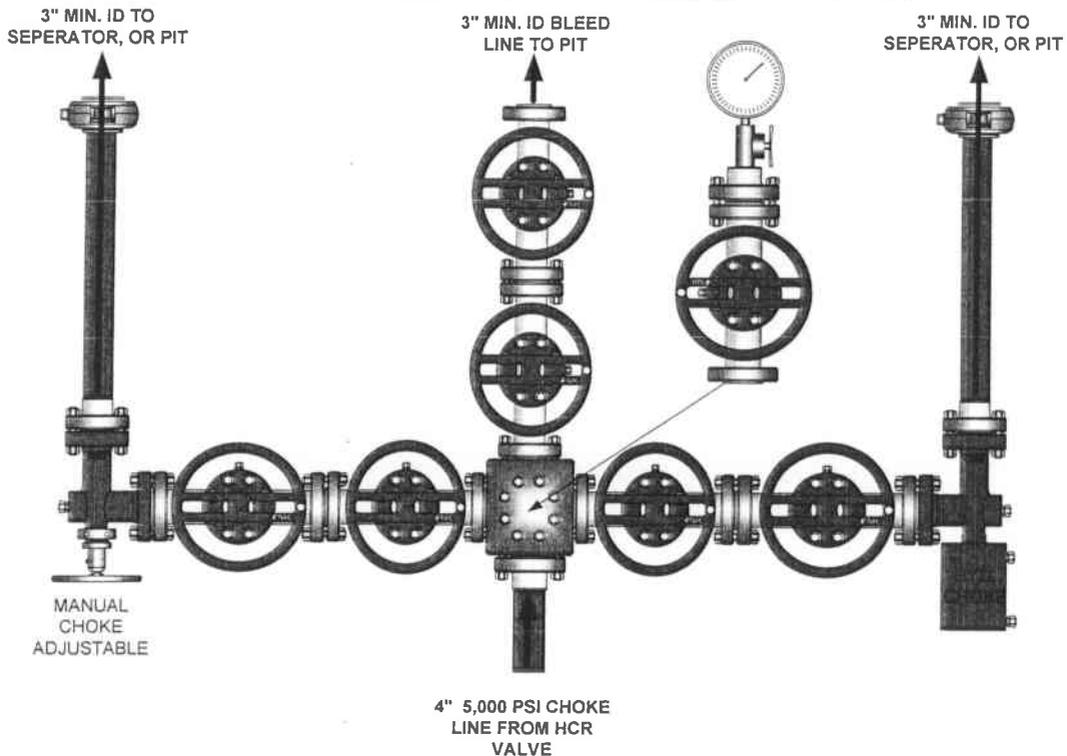
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 923-23
Lease Number: U-0282
Location: 1632' FSL & 877' FWL, NW/SW, Sec. 23,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.75 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 47*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil. The stockpiled location topsoil will be stored between Corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 923-23 Well, located in the NW/SW of Section 23, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-15-2006

Date


Agent

EOG RESOURCES, INC.
CWU #923-23
SECTION 23, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN AN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #234-23 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.75 MILES.

EOG RESOURCES, INC.

CWU #923-23

LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T9S, R22E, S.L.B.&M.

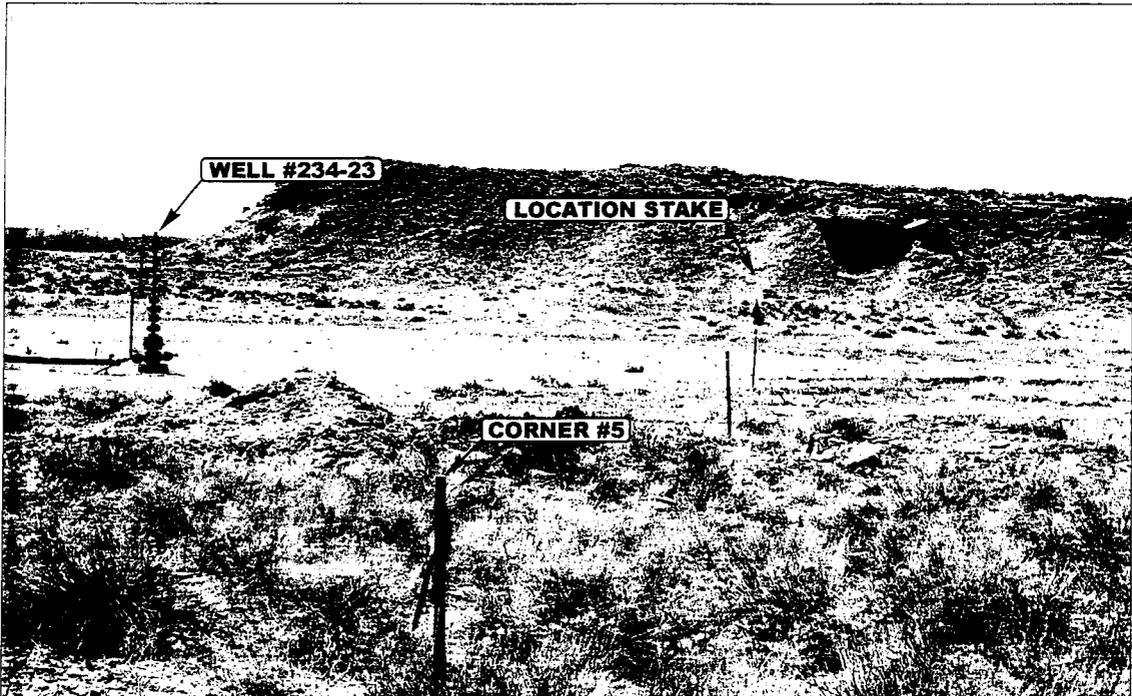


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

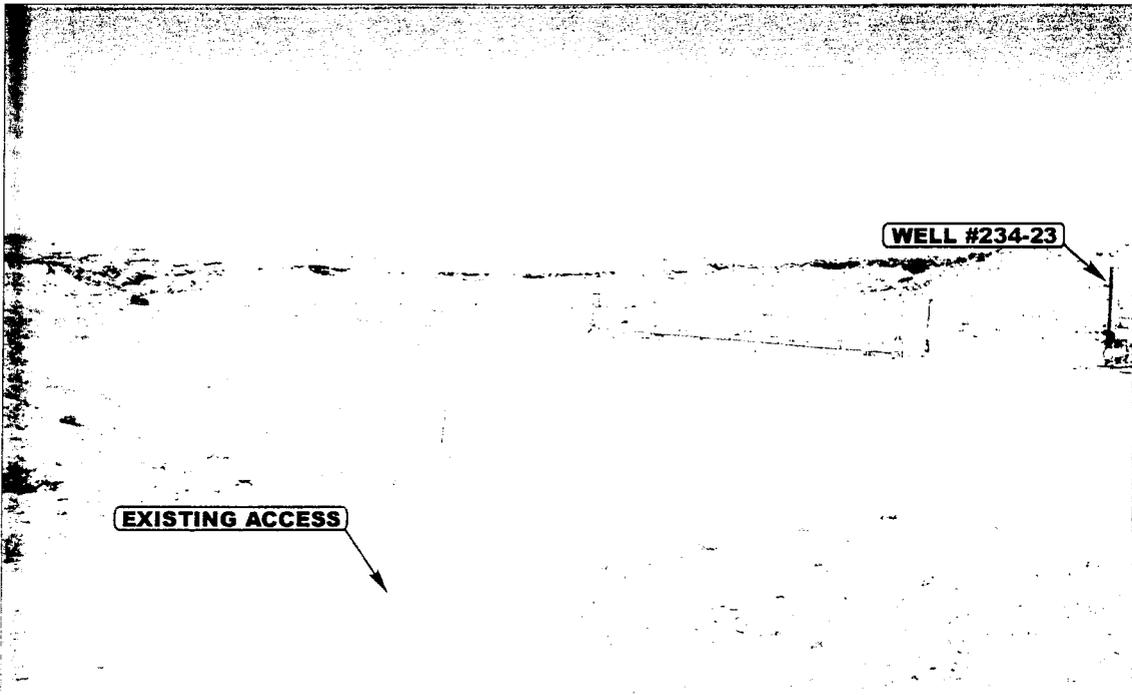


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHERLY



Since 1964

Uintah Engineering & Land Surveying
E.L.S. 85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

DATE	09	23	04	PHOTO
MONTH	DAY	YEAR		
TAKEN BY: K.K.		DRAWN BY: P.M.		REV: L.K. 09-23-04

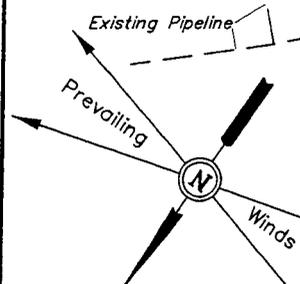
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #923-23
SECTION 23, T9S, R22E, S.L.B.&M.
1632' FSL 877' FWL

Exist. Stockpile

Existing Access Road



C-0.9'
El. 29.9'

F-0.5'
El. 28.5'

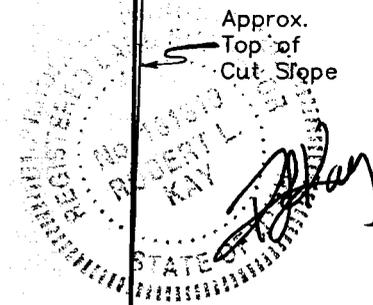
C-1.3'
El. 30.3'

Sta. 3+25

SCALE: 1" = 50'
DATE: 03-10-04
Drawn By: D.R.B.
Revised: 09-28-04 D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



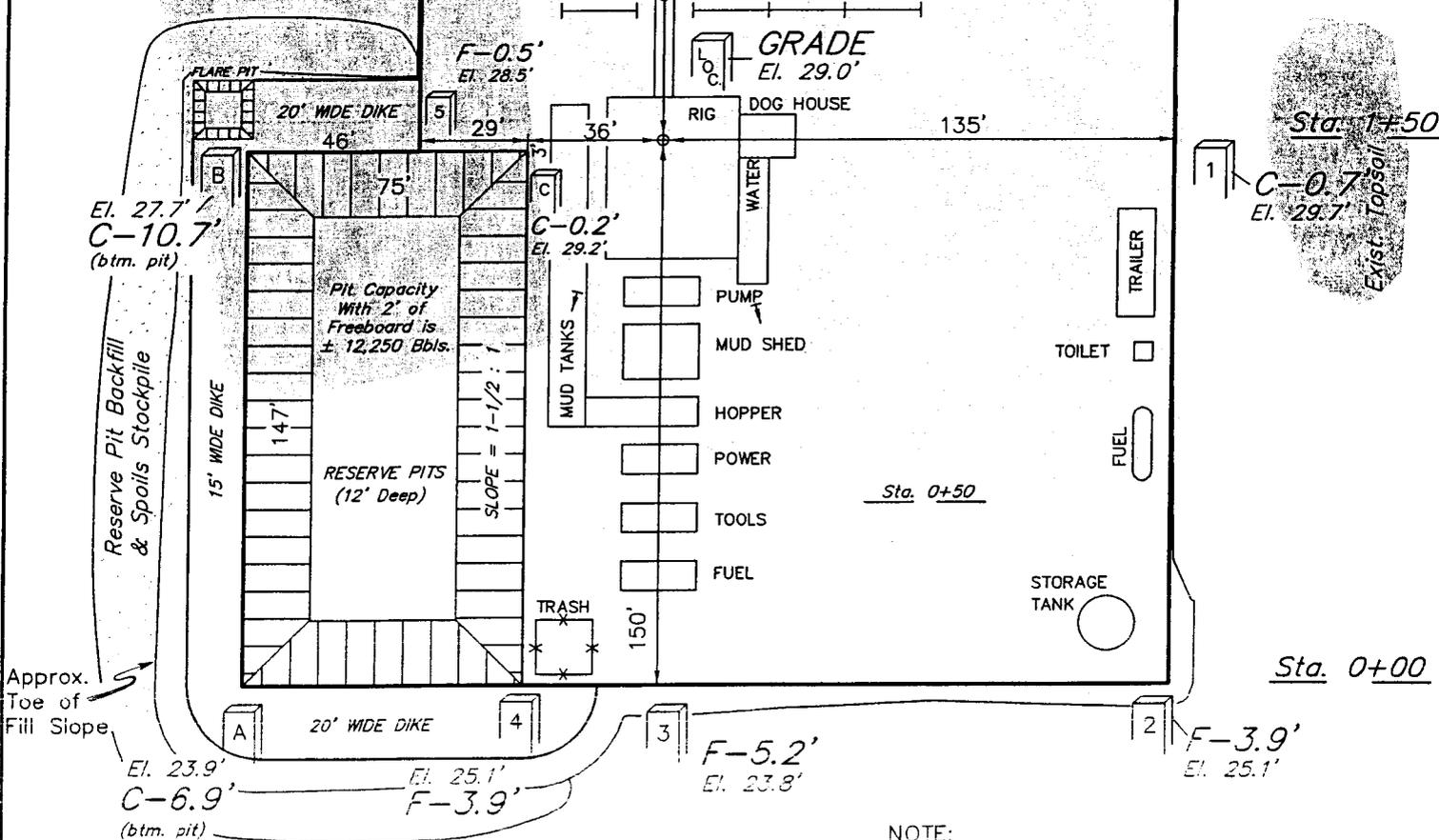
Approx. Top of Cut Slope

Sta. 1+50

C-0.7'
El. 29.7'

Exist. Topsoil

Sta. 0+00



NOTE:
EXISTING WELL #234-23 WELL BEARS
S34°57'50"E 40.03' FROM THE PROPOSED
#923-23 LOCATION.

Elev. Ungraded Ground at Location Stake = 4929.0'
Elev. Graded Ground at Location Stake = 4929.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

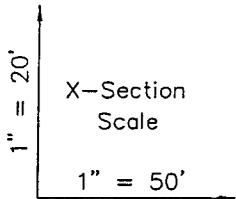
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

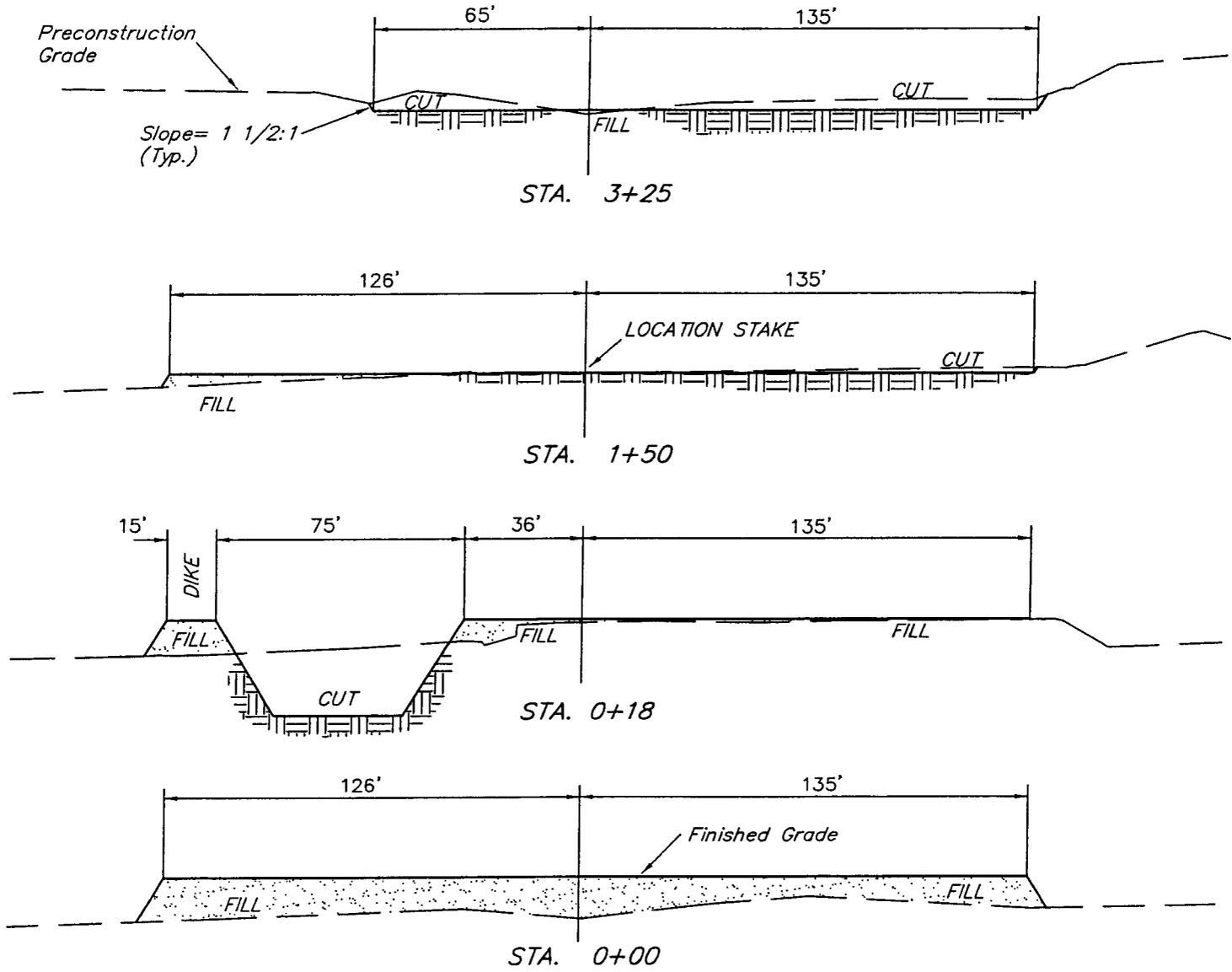
CWU #923-23

SECTION 23, T9S, R22E, S.L.B.&M.

1632' FSL 877' FWL



DATE: 03-10-04
Drawn By: D.R.B.
Revised: 09-28-04 D.R.B.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

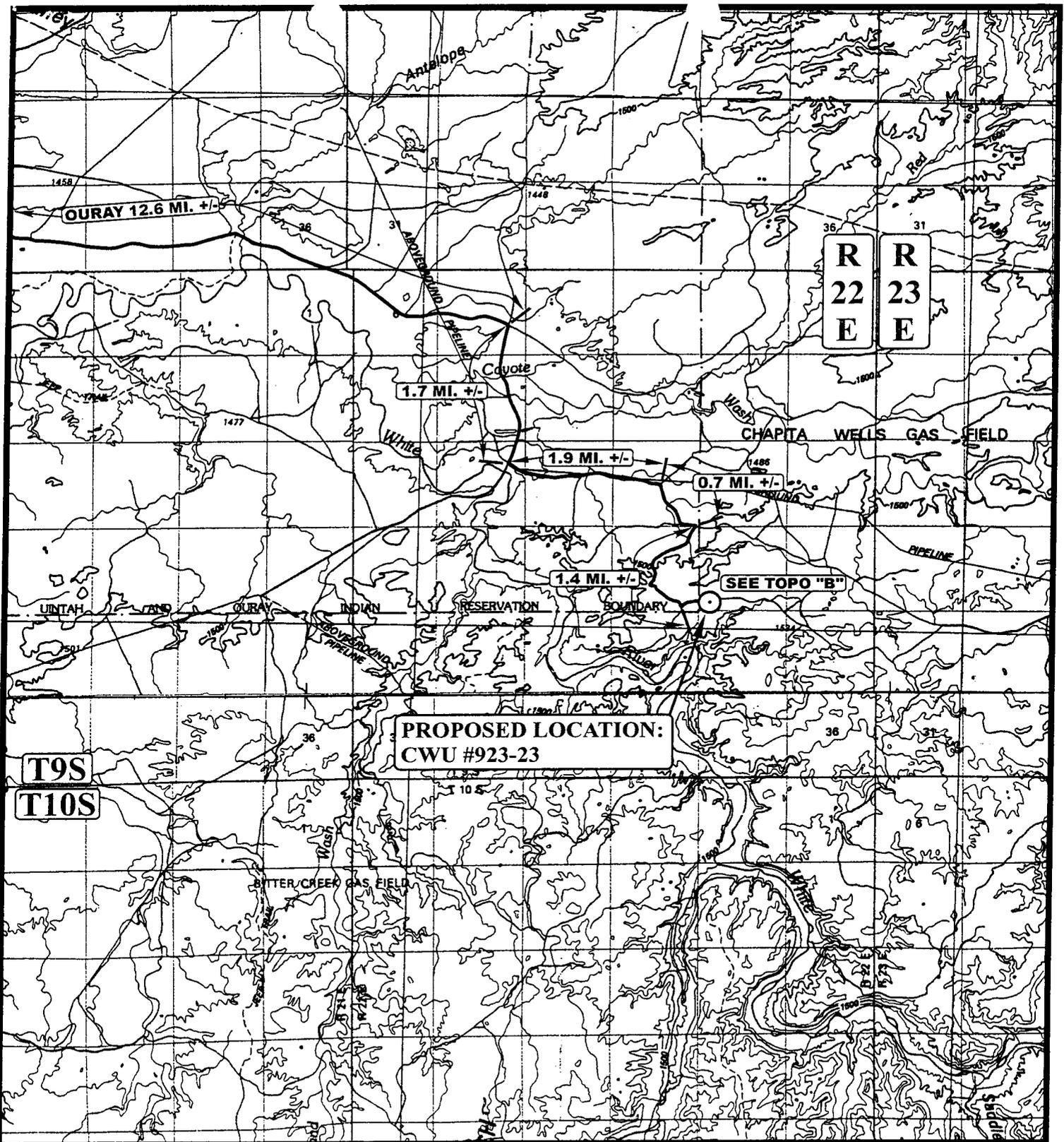
NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 290	Cu. Yds.
Remaining Location	= 2,480	Cu. Yds.
TOTAL CUT	= 2,770	CU.YDS.
FILL	= 2,650	CU.YDS.

EXCESS MATERIAL	= 120	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,950	Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	= <1,830>	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #923-23
 SECTION 23, T9S, R22E, S.L.B.&M.
 1632' FSL 877' FWL

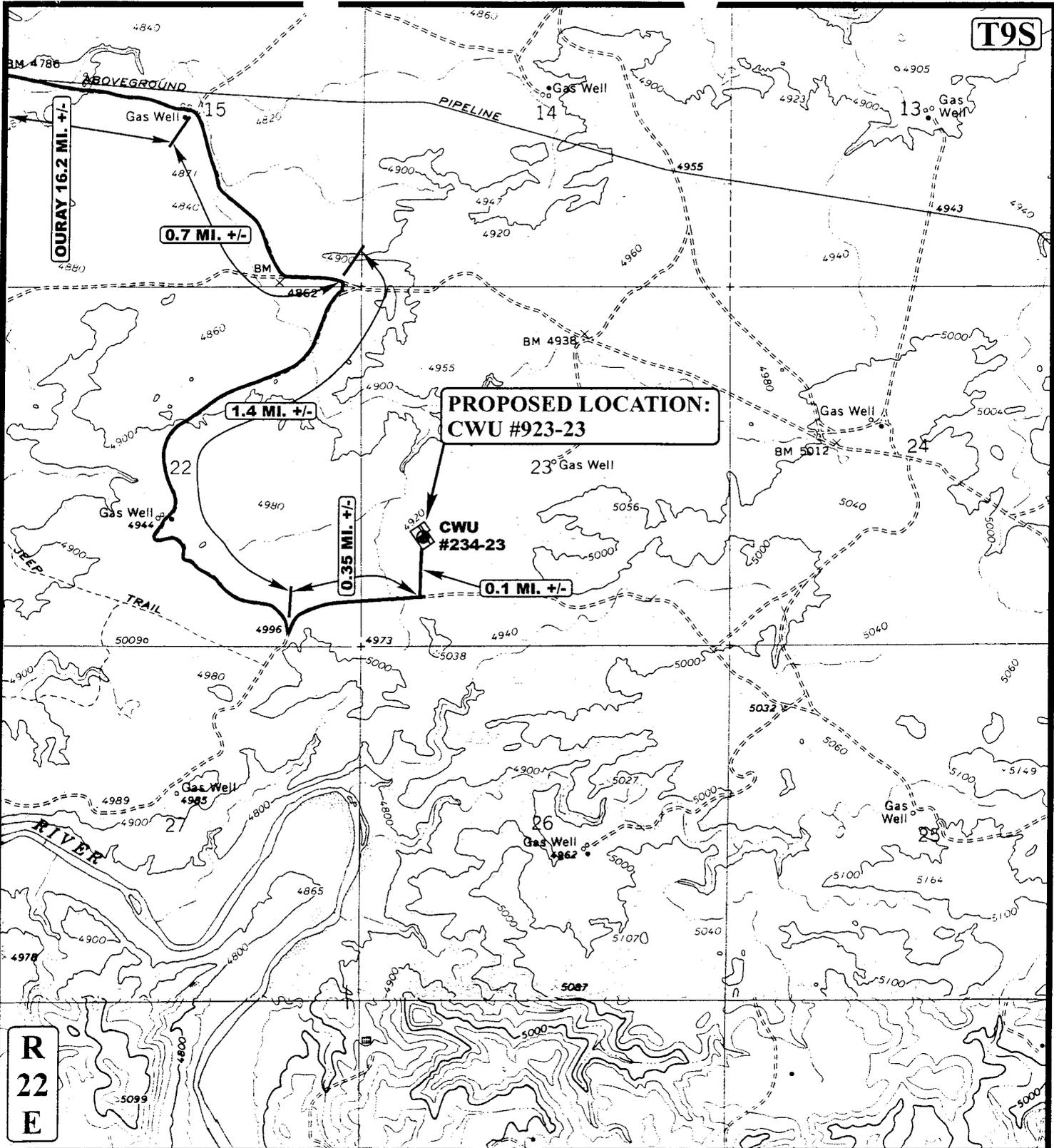


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 02 27 04
 MONTH DAY YEAR
 SCALE: 1:100,000 | DRAWN BY: P.M. | REV. L.K. 09-23-04



T9S



R
22
E

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #923-23
 SECTION 23, T9S, R22E, S.L.B.&M.
 1632' FSL 877' FWL

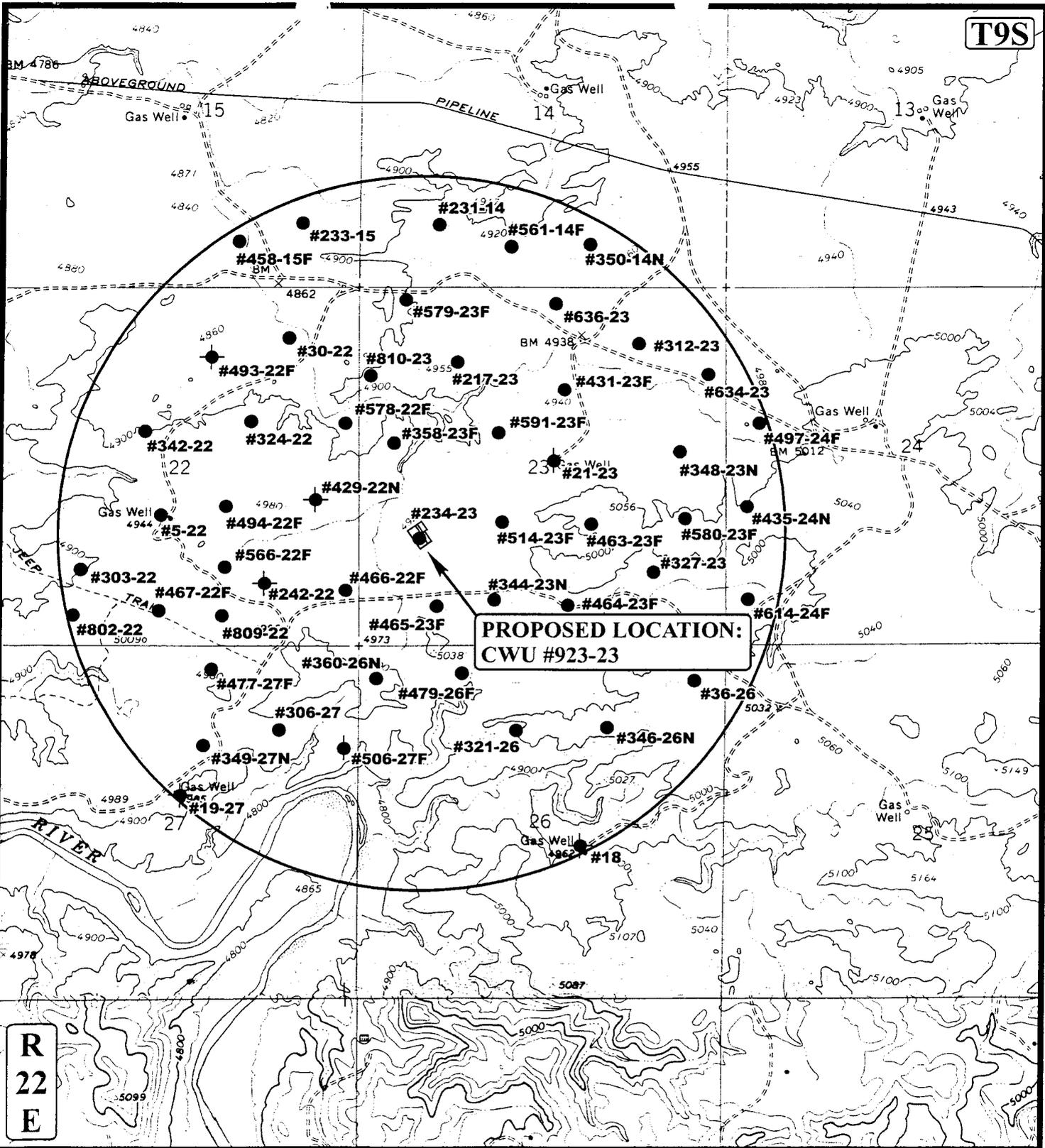


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 02 27 04
 MAP MONTH DAY YEAR
 SCALE: 1" = 2000'! DRAWN BY: P.M. REV. L.K. 09-23-04



T9S



**PROPOSED LOCATION:
CWU #923-23**

**R
22
E**

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #923-23
SECTION 23, T9S, R22E, S.L.B.&M.
1632' FSL 877' FWL

TOPOGRAPHIC MAP 02 27 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REV. L.K. 09-23-04



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37844

WELL NAME: CWU 923-23
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSW 23 090S 220E
 SURFACE: 1632 FSL 0877 FWL
 BOTTOM: 1632 FSL 0877 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01875 LONGITUDE: -109.4129
 UTM SURF EASTINGS: 635446 NORTHINGS: 4430834
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- OIL SHALE

T9S R22E

CAUSE: 179-8 / 8-10-1999
**NATURAL BUTTES
 FIELD**
CHAPITA WELLS UNIT

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 15,22,23,24,25,26 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

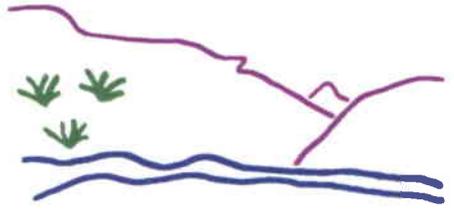
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- * GAS INJECTION
 - x GAS STORAGE
 - x LOCATION ABANDONED
 - o NEW LOCATION
 - x PLUGGED & ABANDONED
 - o PRODUCING GAS
 - o PRODUCING OIL
 - o SHUT-IN GAS
 - o SHUT-IN OIL
 - o TEMP. ABANDONED
 - o TEST WELL
 - o WATER INJECTION
 - o WATER SUPPLY
 - o WATER DISPOSAL
 - o DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 02-MARCH-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

March 6, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-37859	CWU 704-29 Sec 29 T09S R23E 0780	FSL 2122 FEL
(Proposed PZ Price River)		
43-047-37833	CWU 1019-15 Sec 15 T09S R22E 1009	FSL 0895 FEL
43-047-37839	CWU 1021-15 Sec 15 T09S R22E 1463	FNL 0350 FEL
43-047-37840	CWU 1022-15 Sec 15 T09S R22E 0954	FNL 1936 FEL
43-047-37841	CWU 988-15 Sec 15 T09S R22E 0400	FNL 1024 FEL
43-047-37842	CWU 1160-22 Sec 22 T09S R22E 0633	FSL 0253 FWL
43-047-37843	CWU 1162-22 Sec 22 T09S R22E 1164	FSL 2082 FEL
43-047-37844	CWU 923-23 Sec 23 T09S R22E 1632	FSL 0877 FWL
43-047-37845	CWU 924-23 Sec 23 T09S R22E 1812	FSL 2032 FEL
43-047-37846	CWU 919-23 Sec 23 T09S R22E 0211	FNL 2305 FEL
43-047-37847	CWU 927-24 Sec 24 T09S R22E 2080	FSL 0347 FWL
43-047-37848	CWU 930-24 Sec 24 T09S R22E 0852	FSL 0741 FEL
43-047-37849	CWU 509-25F Sec 25 T09S R22E 2007	FNL 2050 FWL
43-047-37850	CWU 508-25F Sec 25 T09S R22E 0666	FNL 0825 FWL
43-047-37851	CWU 1159-26 Sec 26 T09S R22E 1203	FNL 1736 FEL
43-047-37852	CWU 1158-26 Sec 26 T09S R22E 1224	FNL 2315 FWL
43-047-37838	CWU 1172-03 Sec 03 T09S R22E 2197	FSL 0715 FEL
43-047-37834	CWU 1177-03 Sec 03 T09S R22E 0695	FNL 0736 FWL
43-047-37858	CWU 943-29 Sec 29 T09S R23E 2107	FSL 1936 FEL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 7, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 923-23 Well, 1632' FSL, 877' FWL, NW SW, Sec. 23,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37844.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 923-23

API Number: 43-047-37844

Lease: U-0282

Location: NW SW **Sec.** 23 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 22 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 923-23

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43,047,378AA

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 23, T9S, R22E,
S.L.B.&M.**

At surface **1632' FSL, 877' FWL** **NW/SW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
18.75 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **877'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9430'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4929.0 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

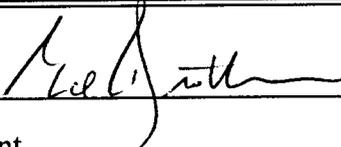
23. Estimated duration
45 DAYS

24. Attachments

Attachments

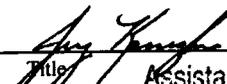
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title **Agent**

Name (Printed/Typed)
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date
February 15, 2006

Approved by (Signature) 
Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed/Typed)
JERRY KEVICKA
Office

RECEIVED

JAN 30 2007

DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored"
 - Blooie line can be 75 feet.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty

- will be paid).
- The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 - All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 - Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 - Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1632' FSL & 877' FWL 40.018717 LAT 109.413544 LON		8. WELL NAME and NUMBER: Chapita Wells Unit 923-23
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 23 9S 22E S		9. API NUMBER: 43-047-37844
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
STATE: UTAH		

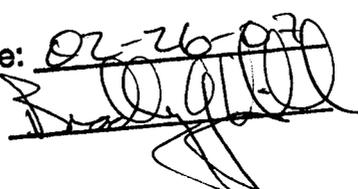
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

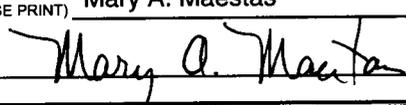
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-26-07
By: 

2-28-07
RM

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>2/23/2007</u>

(This space for State use only)

RECEIVED
FEB 26 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37844
Well Name: Chapita Wells Unit 923-23
Location: 1632 FSL 877 FWL (NWSW) SECTION 23, T9S, R22E, S.L.B.&M.
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mary A. Manta
Signature

2/23/2007

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: CWU 923-23

API No: 43-047-37844 Lease Type: Federal

Section 23 Township 09S Range 22E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Rathole

SPUDDED:

Date 5-30-07

Time 3:30 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 5-31-07 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,632' FSL & 877' FWL (NWSW)
 Sec. 23-T9S-R22E 40.018717 LAT 109.413544 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No

Chapita Wells Unit 923-23

9. API Well No.

43-047-37844

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/30/2007.

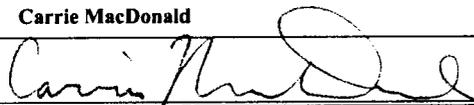
RECEIVED
JUN 04 2007
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37844	CHAPITA WELLS UNIT 923-23	NWSW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
<i>AB</i>	99999	<i>13650</i>		5/30/2007		<i>6/14/07</i>
Comments: <i>PRRV=TMVRS</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						RECEIVED JUN 04 2007

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

5/31/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,632' FSL & 877' FWL (NWSW)
 Sec. 23-T9S-R22E 40.018717 LAT 109.413544 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 923-23

9. API Well No.
43-047-37844

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JUN 04 2007**

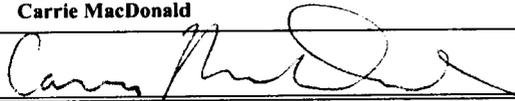
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 923-23

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37844

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R22E NWSW 1632FSL 877FWL
40.01872 N Lat, 109.41354 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle produced fluids from the Chapita Wells Unit 234-23 and the subject well.

The Chapita Wells Unit 234-23 produced no fluid in the past year. ** Same Lease*

Accepted by the
Utah Division of
Oil, Gas and Mining
Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 11-5-02
Initials: EMO

Date: 11/10/07
BY: *[Signature]*

** operator should ensure proper reporting of production from each well disposition*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #56723 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature *[Signature]*

Date 10/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
OCT 15 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 923-23

9. API Well No.
43-047-37844

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R22E NWSW 1632FSL 877FWL
40.01872 N Lat, 109.41354 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle produced fluids from the Chapita Wells Unit 234-23 and the subject well.

The Chapita Wells Unit 234-23 produced no fluid in the past year and it is not anticipated that any measurable quantities of fluid will be produced in the future. → last produced fluid on 5/89 DRO

The Chapita Wells Unit 923-23 is in the 1st Revision of the Consolidated Mesaverde Formation P.A. "A-B-D-E-F-G-H-I-J-K-L-M-N-P".

The Chapita Wells Unit 234-23 is in the 3rd Revision of the Consolidated Wasatch Formation P.A. "B-C-D-E-F".

Accepted by the
Utah Division of
Oil, Gas and Mining

11/9/07
By: *[Signature]*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #56995 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *[Signature]* Date 11/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NOV 05 2007

COPY SENT TO OPERATOR
Date: 11-13-07
Initials: RM

DIV. OF OIL, GAS & MINING

Additional data for EC transaction #56995 that would not fit on the form

32. Additional remarks, continued

Attached is a 5-year production history for the CWU 234-23.

Monthly Prod History (DM)

January 2002 Through October 2007

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NOV 05 2007

Select By : Completions

Pressure Base : None

Page No : 5

Units : A.P.I.

Report Number : R_027

Sort By : None selected in Report Options.

Rounded (y/n) : No

DIV. OF OIL, GAS & MINING Print Date : 10/30/2007, 8:23:42 AM

Prod	Month	Type	Status	PM	Days On	Oil		Gas			Water		
						Produced	Sold	Produced	Sold	Injected	Produced	Injected	Supply
Well: CWU 234-23	March 2002	PG	S	FL	27	0.00	0.00	1,392	1,387	0.00	0	0	0.00
	April 2002	PG	S	FL	25	0.00	0.00	1,165	1,155	0.00	0	0	0.00
	May 2002	PG	S	FL	29	0.00	0.00	1,056	1,046	0.00	0	0	0.00
	June 2002	PG	S	FL	21	0.00	0.00	613	609	0.00	0	0	0.00
	July 2002	PG	S	FL	28	0.00	0.00	1,176	1,172	0.00	0	0	0.00
	August 2002	PG	S	FL	31	0.00	0.00	2,018	2,017	0.00	0	0	0.00
	September 2002	PG	S	FL	30	0.00	0.00	1,962	1,961	0.00	0	0	0.00
	October 2002	PG	S	FL	31	0.00	0.00	2,029	2,028	0.00	0	0	0.00
	November 2002	PG	S	FL	30	0.00	0.00	1,952	1,951	0.00	0	0	0.00
	December 2002	PG	S	FL	26	0.00	0.00	1,652	1,651	0.00	0	0	0.00
Totals--	2002					0.00	0.00	18,565.20	18,514	0.00	0.00	0.00	0.00
	January 2003	PG	S	FL	24	0.00	0.00	923	909	0.00	0	0	0.00
	February 2003	PG	S	FL	20	0.00	0.00	528	501	0.00	0	0	0.00
	March 2003	PG	S	FL	25	0.00	0.00	875	865	0.00	0	0	0.00
	April 2003	PG	S	FL	28	0.00	0.00	1,008	1,007	0.00	0	0	0.00
	May 2003	PG	S	FL	31	0.00	0.00	1,127	1,126	0.00	0	0	0.00
	June 2003	PG	S	FL	30	0.00	0.00	1,123	1,122	0.00	0	0	0.00
	July 2003	PG	S	FL	26	0.00	0.00	902	901	0.00	0	0	0.00
	August 2003	PG	S	FL	26	0.00	0.00	1,202	1,195	0.00	0	0	0.00
	September 2003	PG	S	FL	28	0.00	0.00	1,727	1,726	0.00	0	0	0.00
	October 2003	PG	S	FL	31	0.00	0.00	1,668	1,667	0.00	0	0	0.00
	November 2003	PG	S	FL	26	0.00	0.00	1,048	1,034	0.00	0	0	0.00
	December 2003	PG	S	FL	28	0.00	0.00	1,659	1,658	0.00	0	0	0.00
Totals--	2003					0.00	0.00	13,791.65	13,711	0.00	0.00	0.00	0.00
	January 2004	PG	S	FL	31	0.00	0.00	1,804	1,803	0.00	0	0	0.00
	February 2004	PG	S	FL	29	0.00	0.00	1,418	1,417	0.00	0	0	0.00
	March 2004	PG	S	FL	31	0.00	0.00	1,262	1,254	0.00	0	0	0.00
	April 2004	PG	S	FL	30	0.00	0.00	1,522	1,517	0.00	0	0	0.00
	May 2004	PG	S	FL	31	0.00	0.00	2,393	2,392	0.00	0	0	0.00
	June 2004	PG	S	FL	30	0.00	0.00	2,301	2,300	0.00	0	0	0.00
	July 2004	PG	S	FL	31	0.00	0.00	2,279	2,278	0.00	0	0	0.00
	August 2004	PG	S	FL	31	0.00	0.00	1,620	1,619	0.00	0	0	0.00
	September 2004	PG	S	FL	30	0.00	0.00	1,832	1,831	0.00	0	0	0.00
	October 2004	PG	S	FL	31	0.00	0.00	2,240	2,239	0.00	0	0	0.00
	November 2004	PG	S	FL	30	0.00	0.00	2,060	2,059	0.00	0	0	0.00
	December 2004	PG	S	FL	31	0.00	0.00	2,029	2,028	0.00	0	0	0.00
Totals--	2004					0.00	0.00	22,762.17	22,737	0.00	0.00	0.00	0.00
	January 2005	PG	S	FL	31	0.00	0.00	1,591	1,590	0.00	0	0	0.00
	February 2005	PG	S	FL	28	0.00	0.00	1,203	1,202	0.00	0	0	0.00

Monthly Prod History (DM)

January 2002 Through October 2007

Select By : Completions

Pressure Base : None

Units : A.P.I.

Rounded (y/n) : No

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NOV 05 2007

DIV. OF OIL, GAS & MINING

Page No : 6

Report Number : R_027

Print Date : 10/30/2007, 8:23:42 AM

Sort By : None selected in Report Options.

Prod	Month	Type	Status	PM	Days On	Oil		Gas			Water		Supply
						Produced	Sold	Produced	Sold	Injected	Produced	Injected	
Well: CWU 234-23	March 2005	PG	S	FL	31	0.00	0.00	1,660	1,659	0.00	0	0	0.00
	April 2005	PG	S	FL	30	0.00	0.00	1,376	1,372	0.00	0	0	0.00
	May 2005	PG	S	FL	28	0.00	0.00	957	956	0.00	0	0	0.00
	June 2005	PG	S	FL	30	0.00	0.00	494	493	0.00	0	0	0.00
	July 2005	PG	S	FL	28	0.00	0.00	142	138	0.00	0	0	0.00
	August 2005	PG	S	FL	31	0.00	0.00	656	655	0.00	0	0	0.00
	September 2005	PG	S	FL	30	0.00	0.00	1,317	1,313	0.00	0	0	0.00
	October 2005	PG	S	FL	31	0.00	0.00	1,552	1,551	0.00	0	0	0.00
	November 2005	PG	S	FL	30	0.00	0.00	1,898	1,897	0.00	0	0	0.00
	December 2005	PG	S	FL	31	0.00	0.00	1,608	1,604	0.00	0	0	0.00
Totals--	2005					0.00	0.00	14,451.91	14,430	0.00	0.00	0.00	0.00
	January 2006	PG	S	FL	31	0.00	0.00	1,790	1,789	0.00	0	0	0.00
	February 2006	PG	S	FL	28	0.00	0.00	1,250	1,249	0.00	0	0	0.00
	March 2006	PG	S	FL	31	0.00	0.00	1,592	1,589	0.00	0	0	0.00
	April 2006	PG	S	FL	30	0.00	0.00	1,261	1,260	0.00	0	0	0.00
	May 2006	PG	S	FL	31	0.00	0.00	1,534	1,533	0.00	0	0	0.00
	June 2006	PG	S	FL	30	0.00	0.00	1,546	1,545	0.00	0	0	0.00
	July 2006	PG	S	FL	31	0.00	0.00	668	667	0.00	0	0	0.00
	August 2006	PG	S	FL	31	0.00	0.00	1,452	1,451	0.00	0	0	0.00
	September 2006	PG	S	FL	30	0.00	0.00	1,010	1,009	0.00	0	0	0.00
	October 2006	PG	S	FL	31	0.00	0.00	1,348	1,347	0.00	0	0	0.00
	November 2006	PG	S	FL	30	0.00	0.00	39	38	0.00	0	0	0.00
	December 2006	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
Totals--	2006					0.00	0.00	13,486.80	13,477	0.00	0.00	0.00	0.00
	January 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	February 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	March 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	April 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	May 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	June 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	July 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	August 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	September 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
Totals--	2007					0.00	0.00	0.00	0	0.00	0.00	0.00	0.00
Totals--	CWU 234-23					0.00	0.00	83,057.73	82,869	0.00	0.00	0.00	0.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 923-23

9. API Well No.
43-047-37844

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R22E NWSW 1632FSL 877FWL
40.01872 N Lat, 109.41354 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/3/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JAN 07 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57852 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 01/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 01-03-2008

Well Name	CWU 923-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37844	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-24-2007	Class Date	
Tax Credit	N	TVD / MD	9,430/ 9,430	Property #	054912
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,942/ 4,929				
Location	Section 23, T9S, R22E, NWSW, 1632 FSL & 877 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	53.477	NRI %	46.035

AFE No	302781	AFE Total	1,841,200	DHC / CWC	912,100/ 929,100
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	04-25-2006
		Reported By	SHARON WHITLOCK	Release Date	09-01-2007
04-25-2006					
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1632' FSL & 877' FWL (NW/SW)
			SECTION 23, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.018753, LONG 109.412861
			RIG: TRUE #27
			OBJECTIVE: 9430' TD
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0282
			ELEVATION: 4929.0' NAT GL, 4929.0' PREP GL, 4942' KB (13')
			EOG WI 53.4768%, NRI 46.0352%

05-23-2007	Reported By	BRYON TOLMAN			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED 5/22/07. LOCATION AT 10% COMPLETE TODAY.

05-24-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

05-25-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.

05-29-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT DRILLING.

05-30-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

05-31-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 5/30/2007 @ 3:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 5/30/2007 @ 2:30 PM.

06-01-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-04-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

07-10-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$189,364 **Completion** \$0 **Daily Total** \$189,364
Cum Costs: Drilling \$227,364 **Completion** \$0 **Well Total** \$227,364
MD 2,443 **TVD** 2,443 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR AIR RIG #9 ON 6/4/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1710'. RAN 56 JTS (2430.40') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE & FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2443' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLs WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3% SALT, 3 #/SX GR-3, & 1/4#/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/ 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT @ 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/184.2 BBLs FRESH WATER. BUMP PLUG W/810# @ 3:00 PM, 6/6/2007. CHECK FLOAT, FLOAT HELD SHUT IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 45 MINUTES.

TOP JOB # 2: MIXED & PUMPED 70 SX (14.3 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2275', 1 DEG. TAGGED AT 2290'.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/6/2007 @ 8:15 AM.

08-24-2007		Reported By		DUANE C WINKLER							
Daily Costs: Drilling		\$27,680		Completion		\$0		Daily Total		\$27,680	
Cum Costs: Drilling		\$255,044		Completion		\$0		Well Total		\$255,044	
MD	2,443	TVD	2,443	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PICKING UP BHA											
Start	End	Hrs	Activity Description								
09:00	16:00	7.0	RIG DOWN ROTARY TOOLS AND MOVE RIG AND EQUIPMENT TO CWU 923-23, FULL CREWS, SAFETY MEETING: HELD WITH THIRD PARTY CONTRACTORS. TRANSFER FROM CWU 1008-22 TO CWU 923-23, 8 JTS 4.5 X 11.6# N80 CASING (339.89') AND 1571 GLS OF DIESEL, RIG MOVE WAS 1.8 MILES, NOTIFIED BLM VERNAL OFFICE, JAMIE SPARGER (435-781-4502), ON 8/22/2007 RIG MOVE TO CWU 923-23 AND ESTIMATED BOP TEST 8/23/2007 AT 8PM, 8/24/2007 AT 2AM SPUD. NOTIFIED STATE OF UTAH OFFICE, CAROL DANIELS, (801-538-5284), EST SPUD DATE OF 8/24/2007								
16:00	22:00	6.0	RELEASE TRUCK ON CWU 923-23, RAISE DERRICK, RIG UP ROTARY TOOLS								
22:00	23:00	1.0	NIPPLE UP BOP, (DAY WORK STARTED 8/23/2007 @ 2300 HOURS)								
23:00	04:00	5.0	TEST BOPS/DIVERTER, TESTED ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE. TESTED RAMS AND HYDRILL AND CASING. ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW. HYDRILL 2,500 HIGH AND 250 LOW. CASING TO 1,500. ALL TESTED								
04:00	04:30	0.5	INSTALL WEAR BUSHING								
04:30	06:00	1.5	THIRD PARTY SAFETY MEETING, RIG UP PICK EQUIPMENT, START PICK UP BHA. NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING #1: RIG DOWN EQUIPMENT, SAFETY MEETING #2: HELD WITH THIRD PARTY CONTRACTORS.								

08-25-2007		Reported By		DUANE C WINKLER							
Daily Costs: Drilling		\$63,496		Completion		\$0		Daily Total		\$63,496	
Cum Costs: Drilling		\$318,540		Completion		\$0		Well Total		\$318,540	
MD	4,673	TVD	4,673	Progress	2,257	Days	1	MW	8.3	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	10:30	4.5	PICK UP BHA								
10:30	11:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC								
11:00	12:00	1.0	DRILLED FLOAT COLLAR @ 2398'								
12:00	12:30	0.5	DEVATION SURVEY .5 DEGREE @ 2330'								

12:30	13:00	0.5 DRILLED FLOAT SHOE @ 2443, DRILLED 7 7/8 HOLE TO 2470', MW PIT WATER
13:00	13:30	0.5 FIT WITH PIT WATER, PRESSURE TO 220 PSIG, EMW 10 PPG
13:30	22:30	9.0 DRILLED 2443' TO 3696' (1253'), ROP 139, MW 9.2, VIS 30, GPM 420, NO LOSS/GAIN
22:30	23:00	0.5 DEVIATION SURVEY 3 DEGREE @ 3618'
23:00	06:00	7.0 DRILLED 3669' TO 4673', (1004') ROP 143', MW 9.5, VIS 34, GPM 418, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 PICKING UP BHA, MEETING #2 DRILLING, FUEL ON HAND 5011 GLS, USED 910 GLS, UNMANNED MUD LOGGER UNIT
06:00		18.0 +++++ SPUD 12.25" HOLE, CWU 923-23 @ 13:30 HRS 8-24-07 +++++

08-26-2007 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$41,207	Completion	\$0	Daily Total	\$41,207						
Cum Costs: Drilling	\$359,748	Completion	\$0	Well Total	\$359,748						
MD	6,230	TVD	6,230	Progress	1,557	Days	2	MW	9.5	Visc	32.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:30	12.5	DRILLED 4673' TO 5610', (937'), ROP 75, MW 9.6, VIS 32, GPM 430, NO LOSS/GAIN
18:30	19:00	0.5	SERVICE RIG, FUNCTION TEST BOP, BOP DRILL 1.5 MINS
19:00	06:00	11.0	DRILLED 5610' TO 6230' (620'), ROP 56, MW 9.9, VIS 33, GPM 436, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 CONNECTIONS, MEETING #2 BOP DRILLS, FUEL ON HAND 3740 GLS, USED 1271 GLS, UNMANNED MUD LOGGER UNIT

08-27-2007 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$61,319	Completion	\$0	Daily Total	\$61,319						
Cum Costs: Drilling	\$421,067	Completion	\$0	Well Total	\$421,067						
MD	7,040	TVD	7,040	Progress	810	Days	3	MW	9.9	Visc	33.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 6230' TO 6581' (351'), ROP 47, MW 9.9, VIS 32, GPM 420, NO LOSS/GAIN
13:30	14:00	0.5	SERVICE RIG, TEST CROWN-O-MATIC
14:00	17:30	3.5	DRILLED 6581' TO 6736', (155'), ROP 44, MW 10.1, VIS 32, GPM 420, NO LOSS/GAIN
17:30	18:30	1.0	DROP SURVEY, PUMP PILL
18:30	22:00	3.5	TRIP OUT OF HOLE FOR BIT, LAY DOWN REAMERS, CHANGE OUT MOTOR,
22:00	00:30	2.5	TRIP IN HOLE
00:30	06:00	5.5	DRILLED 6736' TO 7040', (304'), ROP 55, MW 10.1, VIS 32, GPM 420, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 CONNECTIONS, MEETING #2 BOP DRILLS, FUEL ON HAND 2767 GLS, USED 973 GLS, UNMANNED MUD LOGGER UNIT

08-28-2007 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$86,715	Completion	\$2,750	Daily Total	\$89,465						
Cum Costs: Drilling	\$507,783	Completion	\$2,750	Well Total	\$510,533						
MD	8,158	TVD	8,158	Progress	1,118	Days	4	MW	10.1	Visc	30.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 13:00 7.0 DRILLED 7040' TO 7412', (372') ROP 53, MW 10.4, VIS 32, GPM 435, NO LOSS/GAIN
 13:00 13:30 0.5 SERVICE RIG, CHECK CROWN-O-MATIC
 13:30 06:00 16.5 DRILLED 7412' TO 8158', (746'), ROP 45, MW 11.3, VIS 36, GPM 420, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 HOUSEKEEPING, MEETING #2 AIR TUGGER, FUEL ON HAND 5535 GLS, USED 1232 GLS, UNMANNED MUD LOGGER UNIT

08-29-2007 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$65,953	Completion	\$6,300	Daily Total	\$72,253
Cum Costs: Drilling	\$573,736	Completion	\$9,050	Well Total	\$582,786

MD 8,510 **TVD** 8,510 **Progress** 351 **Days** 5 **MW** 11.2 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 8158 TO 8407', (249') ROP 35, MW 11.4, VIS 35, GPM 420, NO LOSS/GAIN
13:00	13:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
13:30	14:30	1.0	DRILLED 8407 TO 8416, (8') ROP 8, MW 11.4, VIS 35, GPM 425, NO LOSS/GAIN
14:30	15:00	0.5	DROP SURVEY, PUMP PILL
15:00	20:00	5.0	TRIP OUT OF HOLE FOR BIT
20:00	22:00	2.0	LAY DOWN MUD MOTOR, REPLACE BIT AND MUD MOTOR, TRIP PART WAY IN THE HOLE
22:00	23:00	1.0	SLIP AND CUT DRILL LINE
23:00	01:30	2.5	TRIP IN HOLE
01:30	02:00	0.5	WASH/REAM FROM 8343' TO 8416' (73') MW 11.6, VIS 35, GPM 420
02:00	06:00	4.0	DRILLED 8416' TO 8510', (94'), ROP 23, MW 11.6, VIS 35, GPM 420, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 TONGS, SAFETY MEETING #2 TORQUING DC, HWDP, FUEL ON HAND 4637 GLS, USED 898 GLS, UNMANNED MUD LOGGER UNIT

08-30-2007 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$54,794	Completion	\$0	Daily Total	\$54,794
Cum Costs: Drilling	\$628,531	Completion	\$9,050	Well Total	\$637,581

MD 8,815 **TVD** 8,815 **Progress** 305 **Days** 6 **MW** 11.8 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLED 8510' TO 8772' (262'), ROP 29, MW 11.4, VIS 35, GPM 415, NO LOSS/GAIN.
15:00	15:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC.
15:30	22:00	6.5	DRILLED 8772' TO 8815', (43'), ROP 7, MW 11.8, VIS 38, GPM 410, NO LOSS/GAIN.
22:00	02:00	4.0	PUMP PILL, TRIP OUT OF HOLE FOR BIT.
02:00	06:00	4.0	REPLACE BIT, TRIP IN HOLE.

NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE
 FULL CREWS
 SAFETY MEETING #1 TRIP HAZARDS, SAFETY MEETING #2 PPE
 FUEL ON HAND 3515 GALS, USED 1122 GALS

08-31-2007 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$51,149	Completion	\$0	Daily Total	\$51,149						
Cum Costs: Drilling	\$679,681	Completion	\$9,050	Well Total	\$688,731						
MD	9,295	TVD	9,295	Progress	470	Days	7	MW	11.7	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE, ESTABLISH CIRCULATION
08:00	08:30	0.5	WASH/REAM FROM 8722' TO 8815', (93')
08:30	13:00	4.5	DRILLED 8815' TO 8939' (124') ROP 27, MW 11.5, VIS 38, GPM 410,
13:00	13:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
13:30	06:00	16.5	DRILLED 8939' TO 9295', (356'), ROP 21, MW 11.7, VIS 39, GPM 415, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 TRAINING, SAFETY MEETING #2 MIXING CHEMICALS, FUEL ON HAND 2543 GLS, USED 972 GLS UNMANNED LOGGING UNIT

09-01-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$54,245	Completion	\$81,555	Daily Total	\$135,800						
Cum Costs: Drilling	\$733,927	Completion	\$90,605	Well Total	\$824,532						
MD	9,430	TVD	9,430	Progress	135	Days	8	MW	11.7	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUN CASING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 9295' TO 9405' (110'), ROP 20, MW 11.7, VIS 38, GPM 420, NO LOSS/GAIN
11:30	12:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
12:00	15:30	3.5	DRILLED 9405' TO 9430' TD (25'), ROP 7, MW 11.7, VIS 38, NO LOSS/GAIN, REACHED TD @ 15:30 HRS, 8/31/07.
15:30	17:30	2.0	SHORT TRIP, TRIP BACK TO BTM, GOOD WELL BORE, CIRCULATE HOLE, RIG UP LAY DOWN EQUIPMENT, SPOT PILL ON BTM
17:30	18:00	0.5	THIRD PARTY SAFETY MEETING, SET UP LAY DOWN EQUIPMENT, DROP SURVEY, PUMP PILL
18:00	01:30	7.5	LAY DOWN DRILL PIPE, BHA, BREAK KELLY
01:30	02:00	0.5	PULL WEAR BUSHING
02:00	03:00	1.0	RIG UP CASING EQUIPMENT, SAFETY MEETING WITH CONTRACTORS
03:00	06:00	3.0	RUN CASING, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 LAY DOWN DRILL PIPE MEETING #2 RUN CASING, FUEL ON HAND 2543 GLS, USED 972 GLS

09-02-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$38,254	Completion	\$74,960	Daily Total	\$113,214						
Cum Costs: Drilling	\$772,182	Completion	\$165,565	Well Total	\$937,747						
MD	9,430	TVD	9,430	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
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06:00 10:00 4.0 RAN TOTAL OF 231 JTS OF 4 1/2". 11.6# N80 CSG, SHOE SET @ 9411'. FLOAT COLLAR @ 9364', DEPTH OF MKJ @ 6668' & 4709', CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2, AND EVERY THIRD JT AFTER FOR A TOTAL OF 25.

10:00 11:30 1.5 CIRCULATE CASING WITH RIG PUMP, SAFETY MEETING WITH CEMENTERS AND RIG CREWS R/U AND TEST LINES @ 5000 PSI

11:30 13:30 2.0 SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS : 20 BBL CHEM WASH , 20 BBL H2O , 138 BBL LEAD SLURRY , 35/65 POZ "G" SLURRY WT 13 PPG , (445 SKS) . FOLLOWED W/ 357 BBL , TAIL SLURRY 50/50 POZ G + ADDS SLURRY WT 14.1 (1555 SKS) , DISPLACED WITH 145 BBL OF FRESH WATER, BUMP PLIUG 1000 PSIG, FLOATS HELD, TESTED HANGER SEALS TO 5000 PSIG SET CASING WITH 65K LBS,

13:30 15:30 2.0 CLEAN TANKS, NIPPLE DOWN BOP.

15:30 06:00 14.5 RIG DOWN ROTARY TOOLS TO MOVE TO CWU 1000-22, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING #1: CEMENTING, SAFETY MEETING #2: HELD WITH THIRD PARTY CONTRACTORS. TRANSFER FROM CWU 923-23 TO CWU 1000-22, 7 JTS 4.5 X 11.6# N80 CASING (280.57') AND 2468 GLS OF DIESEL, RIG MOVE IS APPROXIMATELY 1. MILES, (UNMANNED MUD LOGGER 10 DAYS) 8/31/2007 NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RUNNING CASING, CEMENTING AND 9/1/2007 RIG MOVE TO CWU 1000-22 AND ESTIMATED BOP TEST 9/2/2007 AT 9PM.

06:00 18.0 RELEASE RIG @ 15:30 HRS, 9/1/07.
CASING POINT COST \$767,011

09-07-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,780		Daily Total		\$1,780	
Cum Costs: Drilling		\$772,182		Completion		\$167,345		Well Total		\$939,527	
MD	9,430	TVD	9,430	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
17:00	18:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

09-11-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$43,919		Daily Total		\$43,919	
Cum Costs: Drilling		\$772,182		Completion		\$211,264		Well Total		\$983,446	
MD	9,430	TVD	9,430	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	9/6/2007: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 190'. CEMENT TOP @ 650'. RD SCHLUMBERGER. WO COMPLETION.								

09-12-2007		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$13,063		Daily Total		\$13,063	
Cum Costs: Drilling		\$772,182		Completion		\$224,327		Well Total		\$996,509	
MD	9,430	TVD	9,430	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 7892'-9189'			PKR Depth : 0.0		
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 RU CUTTERS WIRELINE. PERFORATED LPR FROM 8989-86', 8990-91', 9018-19', 9044-45', 9081-82', 9133-34', 9159-60', 9167-68', 9176-78' & 9188-89' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5475 GAL WF120 LINEAR PAD, 5262 GAL WF120 LINEAR 1# & 1.5#, 20516 GAL YF116ST+ WITH 72800# 20/40 SAND @ 2-4 PPG. MTP 6207 PSIG. MTR 51.7 BPM. ATP 5457 PSIG. ATR 46.3 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD 10K CFP @ 8960'. PERFORATED MPR/LPR FROM 8758-59', 8770-71', 8784-85', 8792-93', 8806-07', 8846-47', 8850-51', 8872-73', 8894-95', 8908-09', 8926-27' & 8942-43' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4153 GAL WF120 LINEAR PAD, 5297 GAL WF120 LINEAR 1# & 1.5#, 31329 GAL YF116ST+ WITH 106700# 20/40 SAND @ 2-4 PPG. MTP 6337 PSIG. MTR 50.2 BPM. ATP 4858 PSIG. ATR 46.1 BPM. ISIP 2940 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8740'. PERFORATED MPR FROM 8585-87', 8621-22', 8654-56', 8684-85', 8689-90', 8695-96', 8706-07', 8711-12' & 8721-23' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4780 GAL WF120 LINEAR PAD, 5262 GAL WF120 LINEAR 1# & 1.5#, 29209 GAL YF116ST+ WITH 87000# 20/40 SAND @ 2-5 PPG. MTP 6266 PSIG. MTR 50.2 BPM. ATP 5128 PSIG. ATR 45.4 BPM. ISIP 3020 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8560'. PERFORATED MPR FROM 8356-57', 8360-61', 8364-65', 8395-96', 8401-02', 8415-16', 8426-27', 8471-72', 8477-78', 8505-06', 8528-29' & 8535-36' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4141 GAL WF120 LINEAR PAD, 6745 GAL WF120 LINEAR 1# & 1.5#, 33133 GAL YF116ST+ WITH 120900# 20/40 SAND @ 2-5 PPG. MTP 6289 PSIG. MTR 50.2 BPM. ATP 4995 PSIG. ATR 46.9 BPM. ISIP 3275 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8330'. PERFORATED MPR FROM 8108-09', 8115-16', 8137-38', 8149-50', 8183-84', 8192-93' (MISFIRE), 8211-12', 8243-44', 8266-67', 8282-83', 8292-93', 8313-14' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL WF120 LINEAR PAD, 9468 GAL WF120 LINEAR 1# & 1.5#, 47349 GAL YF116ST+ WITH 172300# 20/40 SAND @ 2-5 PPG. MTP 6194 PSIG. MTR 50.2 BPM. ATP 4748 PSIG. ATR 47.3 BPM. ISIP 2505 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP @ 8090'. PERFORATED UPR/MPR FROM 7892-93', 7907-08', 7932-32', 7954-55', 7974-75', 7982-83', 7998-99', 8010-11', 8029-30', 8040-41', 8046-47', 8069-70' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4144 GAL WF120 LINEAR PAD, 7363 GAL WF120 LINEAR 1# & 1.5#, 42608 GAL YF116ST+ WITH 144800# 20/40 SAND @ 2-5 PPG. MTP 6226 PSIG. MTR 50.2 BPM. ATP 4484 PSIG. ATR 47.1 BPM. ISIP 2505 PSIG. RD SCHLUMBERGER. SDFN.

09-13-2007		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion	\$325,901	Daily Total		\$325,901			
Cum Costs: Drilling		\$772,182		Completion	\$550,228	Well Total		\$1,322,410			
MD	9,430	TVD	9,430	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 0.0		Perf : 7168 - 9189		PKR Depth : 0.0					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2032 PSIG. RUWL. SET 10K CFP @ 7835'. PERFORATED UPR FROM 7611-13', 7674-76', 7704-05', 7724-25', 7731-32', 7752-53', 7767-68', 7790-91', 7796-97', 7801-02' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3115 GAL WF120 LINEAR PAD, 5292 GAL WF120 LINEAR 1# & 1.5#, 28963 GAL YF116ST+ WITH 103400# 20/40 SAND @ 2-5 PPG. MTP 6223 PSIG. MTR 50.2 BPM. ATP 4387 PSIG. ATR 46.3 BPM. ISIP 2740 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 7590'. PERFORATED UPR FROM 7368-69', 7382-83', 7399-7400', 7404-05', 7436-37', 7445-46', 7451-52', 7457-58', 7500-7501', 7564-66', 7574-75' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3091 GAL WF120 LINEAR PAD, 5260 GAL WF120 LINEAR 1# & 1.5#, 22206 GAL YF116ST+ WITH 80600# 20/40 SAND @ 2-5 PPG. MTP 5999 PSIG. MTR 49.8 BPM. ATP 4221 PSIG. ATR 44.3 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7350'. PERFORATED UPR FROM 7168-69', 7180-81', 7185-86', 7223-24', 7229-30', 7245-46', 7283-85', 7304-05', 7309-10', 7317-18', 7325-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL WF120 LINEAR PAD, 7362 GAL WF120 LINEAR 1# & 1.5#, 38730 GAL YF116ST+ WITH 131120# 20/40 SAND @ 2-5 PPG. MTP 5609 PSIG. MTR 49.9 BPM. ATP 3999 PSIG. ATR 46.3 BPM. ISIP 2460 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7080'. BLEED OFF PRESSURE. RDWL. SDFN.

09-14-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0	Completion		\$26,824	Daily Total		\$26,824			
Cum Costs: Drilling		\$772,182	Completion		\$577,052	Well Total		\$1,349,234			
MD	9,430	TVD	9,430	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9365.0		Perf : 9189 - 7168		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	SICP 0 PSIG. MIRU ROYAL RIG #1. ND FRAC TREE. NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 7080'. RU DRLG EQUIP. SDFN.								

JRS

09-15-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0	Completion		\$44,837	Daily Total		\$44,837			
Cum Costs: Drilling		\$772,182	Completion		\$621,889	Well Total		\$1,394,071			
MD	9,430	TVD	9,430	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9365.0		Perf : 9189 - 7168		PKR Depth : 0.0					
Activity at Report Time: FLOW BACK WELL											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT CFP'S @ 7080', 7350', 7590', 7835', 8090', 8330', 8560', 8740' & 8960'. RIH. CLEANED OUT TO PBTD @ 9365'. LANDED TBG AT 7591.73' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. SDFD. RIG REC 625 BBL FW, LOAD LEFT TO REC 8395 BBL. TURN WELL OVER TO G&M WELL SERVICE FLOW BACK CREW.								

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 YB TBG 32.60'
 XN NIPPLE 1.10'
 233 JTS 2-3/8 4.7# N-80 YB TBG 7544.03'
 BELOW KB 13.00'
 LANDED @ 7591.73' KB

FLOWED 17 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2100 PSIG. 48 BFPH. RECOVERED 813 BLW. 7582 BLWTR.

09-16-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0	Completion		\$2,560	Daily Total		\$2,560			
Cum Costs: Drilling		\$772,182	Completion		\$624,449	Well Total		\$1,396,631			
MD	9,430	TVD	9,430	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9365.0		Perf : 9189 - 7168		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST**Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 2800 PSIG. 36 BFPH. RECOVERED 852 BLW. 6775 BLWTR.

09-17-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,560 **Daily Total** \$2,560

Cum Costs: Drilling \$772,182 **Completion** \$627,009 **Well Total** \$1,399,191

MD 9,430 **TVD** 9,430 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9365.0** **Perf : 9189 - 7168** **PKR Depth : 0.0**

Activity at Report Time: WO INITIAL PRODUCTION**Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 2200 PSIG. CP 3200 PSIG. 25 BFPH. RECOVERED 615 BLW. 6160 BLWTR.
SHUT WELL IN @ 6 AM. WO INITIAL PRODUCTION (FACILITIES SET).

FINAL COMPLETION DATE: 9/16/07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0282

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 923-23

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-37844

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWSW 1632FSL 877FWL 40.01872 N Lat, 109.41354 W Lon
At top prod interval reported below NWSW 1632FSL 877FWL 40.01872 N Lat, 109.41354 W Lon
At total depth NWSW 1632FSL 877FWL 40.01872 N Lat, 109.41354 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 23 T9S R22E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 05/30/2007 15. Date T.D. Reached 08/31/2007 16. Date Completed D & A Ready to Prod. 01/03/2008

17. Elevations (DF, KB, RT, GL)*
4929 GL

18. Total Depth: MD 9430 TVD 19. Plug Back T.D.: MD 9365 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VLWGR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2443		615			
7.875	4.500 N-80	11.6	0	9364		2000			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7592							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7168	9189	8984 TO 9189		3	
B)			8758 TO 8943		3	
C)			8585 TO 8723		3	
D)			8356 TO 8536		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8984 TO 9189	31,418 GALS GELLED WATER & 72,800# 20/40 SAND
8758 TO 8943	40,944 GALS GELLED WATER & 106,700# 20/40 SAND
8585 TO 8723	39,416 GALS GELLED WATER & 87,000# 20/40 SAND
8356 TO 8536	44,184 GALS GELLED WATER & 120,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/03/2008	01/10/2008	24	→	38.0	717.0	118.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	2150 SI	2900.0	→	38	717	118		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58214 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JAN 25 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7168	9189		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	1658 2290 4669 5253 5930 7074 7941 8727

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58214 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 01/23/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 923-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8108-8314	3/spf
7892-8070	3/spf
7611-7802	3/spf
7368-7575	3/spf
7168-7326	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8108-8314	61,121 GALS GELLED WATER & 172,300# 20/40 SAND
7892-8070	54,280 GALS GELLED WATER & 144,800# 20/40 SAND
7611-7802	37,535 GALS GELLED WATER & 103,400# 20/40 SAND
7368-7575	30,722 GALS GELLED WATER & 80,600# 20/40 SAND
7168-7326	50,396 GALS GELLED WATER & 131,120# 20/40 SAND

Perforated the Lower Price River from 8984-8986', 8990-8991', 9018-9019', 9044-9045', 9081-9082', 9133-9134', 9159-9160', 9167-9168', 9176-9178' & 9188-9189' w/ 3 spf.

Perforated the Middle/Lower Price River from 8758-8759', 8770-8771', 8784-8785', 8792-8793', 8806-8807', 8846-8847', 8850-8851', 8872-8873', 8894-8895', 8908-8909', 8926-8927' & 8942-8943' w/ 3 spf.

Perforated the Middle Price River from 8585-8587', 8621-8622', 8654-8656', 8684-8685', 8689-8690', 8695-8696', 8706-8707', 8711-8712' & 8721-8723' w/ 3 spf.

Perforated the Middle Price River from 8356-8357', 8360-8361', 8364-8365', 8395-8396', 8401-8402', 8415-8416', 8426-8427', 8471-8472', 8477-8478', 8505-8506', 8528-8529' & 8535-8536' w/ 3 spf.

Perforated the Middle Price River from 8108-8109', 8115-8116', 8137-8138', 8149-8150', 8183-8184', 8211-8212', 8243-8244', 8266-8267', 8282-8283', 8292-8293' & 8313-8314' w/ 3 spf.

Perforated the Upper/Middle Price River from 7892-7893', 7907-7908', 7931-7932', 7954-7955', 7974-7975', 7982-7983', 7998-7999', 8010-8011', 8029-8030', 8040-8041', 8046-8047' & 8069-8070' w/ 3 spf.

Perforated the Upper Price River from 7611-7613', 7674-7676', 7704-7705', 7724-7725', 7731-7732', 7752-7753', 7767-7768', 7790-7791', 7796-7797' & 7801-7802' w/ 3 spf.

Perforated the Upper Price River from 7368-7369', 7382-7383', 7399-7400', 7404-7405', 7436-7437', 7445-7446', 7451-7452', 7457-7458', 7500-7501', 7564-7566' & 7574-7575' w/ 3 spf.

Perforated the Upper Price River from 7168-7169', 7180-7181', 7185-7186', 7223-7224', 7229-7230', 7245-7246', 7283-7285', 7304-7305', 7309-7310', 7317-7318' & 7325-7326' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	9214

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 923-23

API number: 43-047-37844

Well Location: QQ NWSW Section 23 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,710	1,730	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/23/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0282
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 923-23
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T9S R22E NWSW 1632FSL 877FWL 40.01872 N Lat, 109.41354 W Lon		9. API Well No. 43-047-37844
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle produced fluids from the Chapita Wells Unit 234-23 and the subject well. The Chapita Wells Unit 234-23 produced no fluid in the past year and it is not anticipated that any measurable quantities of fluid will be produced in the future. In the event the Chapita Wells Unit 234-23 does start producing fluids, commingling will cease and a secondary tank will be installed.

The Chapita Wells Unit 923-23 is in the 1st Revision of the Consolidated Mesaverde Formation P.A. "A-B-D-E-F-G-H-I-J-K-L-M-N-P".

The Chapita Wells Unit 234-23 is in the 3rd Revision of the Consolidated Wasatch Formation P.A. "B-C-D-E-F". No reported water prod - since 5/89

COPY SENT TO OPERATOR

Date: 2-7-2008
Initials: KS

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58233 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 01/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Accepted by the Title _____ Office _____ Date 2/6/08	Federal Approval Of This Action Is Necessary Date _____
-------------------	---	---

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

JAN 25 2008

DIV. OF OIL, GAS & MINING

Additional data for EC transaction #58233 that would not fit on the form

32. Additional remarks, continued

Attached is a 5-year production history for the CWU 234-23.

Monthly Prod History (DM)

January 2002 Through October 2007

Select By : Completions

Pressure Base : None

Page No : 5

Sort By : None selected in Report Options.

Units : A.P.I.

Report Number : R_027

Rounded (y/n) : No

Print Date : 10/30/2007, 8:23:42 AM

Well:	Prod Month	Type	Status	PM	Days On	Oil		Gas			Water		
						Produced	Sold	Produced	Sold	Injected	Produced	Injected	Supply
	March 2002	PG	S	FL	27	0.00	0.00	1,392	1,387	0.00	0	0	0.00
	April 2002	PG	S	FL	25	0.00	0.00	1,165	1,155	0.00	0	0	0.00
	May 2002	PG	S	FL	29	0.00	0.00	1,056	1,046	0.00	0	0	0.00
	June 2002	PG	S	FL	21	0.00	0.00	613	609	0.00	0	0	0.00
	July 2002	PG	S	FL	28	0.00	0.00	1,176	1,172	0.00	0	0	0.00
	August 2002	PG	S	FL	31	0.00	0.00	2,018	2,017	0.00	0	0	0.00
	September 2002	PG	S	FL	30	0.00	0.00	1,962	1,961	0.00	0	0	0.00
	October 2002	PG	S	FL	31	0.00	0.00	2,029	2,028	0.00	0	0	0.00
	November 2002	PG	S	FL	30	0.00	0.00	1,952	1,951	0.00	0	0	0.00
	December 2002	PG	S	FL	26	0.00	0.00	1,652	1,651	0.00	0	0	0.00
Totals--	2002					0.00	0.00	18,565.20	18,514	0.00	0.00	0.00	0.00
	January 2003	PG	S	FL	24	0.00	0.00	923	909	0.00	0	0	0.00
	February 2003	PG	S	FL	20	0.00	0.00	528	501	0.00	0	0	0.00
	March 2003	PG	S	FL	25	0.00	0.00	875	865	0.00	0	0	0.00
	April 2003	PG	S	FL	28	0.00	0.00	1,008	1,007	0.00	0	0	0.00
	May 2003	PG	S	FL	31	0.00	0.00	1,127	1,126	0.00	0	0	0.00
	June 2003	PG	S	FL	30	0.00	0.00	1,123	1,122	0.00	0	0	0.00
	July 2003	PG	S	FL	26	0.00	0.00	902	901	0.00	0	0	0.00
	August 2003	PG	S	FL	26	0.00	0.00	1,202	1,195	0.00	0	0	0.00
	September 2003	PG	S	FL	28	0.00	0.00	1,727	1,726	0.00	0	0	0.00
	October 2003	PG	S	FL	31	0.00	0.00	1,668	1,667	0.00	0	0	0.00
	November 2003	PG	S	FL	26	0.00	0.00	1,048	1,034	0.00	0	0	0.00
	December 2003	PG	S	FL	28	0.00	0.00	1,659	1,658	0.00	0	0	0.00
Totals--	2003					0.00	0.00	13,791.65	13,711	0.00	0.00	0.00	0.00
	January 2004	PG	S	FL	31	0.00	0.00	1,804	1,803	0.00	0	0	0.00
	February 2004	PG	S	FL	29	0.00	0.00	1,418	1,417	0.00	0	0	0.00
	March 2004	PG	S	FL	31	0.00	0.00	1,262	1,254	0.00	0	0	0.00
	April 2004	PG	S	FL	30	0.00	0.00	1,522	1,517	0.00	0	0	0.00
	May 2004	PG	S	FL	31	0.00	0.00	2,393	2,392	0.00	0	0	0.00
	June 2004	PG	S	FL	30	0.00	0.00	2,301	2,300	0.00	0	0	0.00
	July 2004	PG	S	FL	31	0.00	0.00	2,279	2,278	0.00	0	0	0.00
	August 2004	PG	S	FL	31	0.00	0.00	1,620	1,619	0.00	0	0	0.00
	September 2004	PG	S	FL	30	0.00	0.00	1,832	1,831	0.00	0	0	0.00
	October 2004	PG	S	FL	31	0.00	0.00	2,240	2,239	0.00	0	0	0.00
	November 2004	PG	S	FL	30	0.00	0.00	2,060	2,059	0.00	0	0	0.00
	December 2004	PG	S	FL	31	0.00	0.00	2,029	2,028	0.00	0	0	0.00
Totals--	2004					0.00	0.00	22,762.17	22,737	0.00	0.00	0.00	0.00
	January 2005	PG	S	FL	31	0.00	0.00	1,591	1,590	0.00	0	0	0.00
	February 2005	PG	S	FL	28	0.00	0.00	1,203	1,202	0.00	0	0	0.00

Monthly Prod History (DM)

January 2002 Through October 2007

Select By : Completions

Pressure Base : None

Page No : 6

Units : A.P.L.

Report Number : R_027

Sort By : None selected in Report Options.

Rounded (y/n) : No

Print Date : 10/30/2007, 8:23:42 AM

Well:	Prod Month	Type	Status	PM	Days On	Oil		Gas			Water		Supply
						Produced	Sold	Produced	Sold	Injected	Produced	Injected	
	March 2005	PG	S	FL	31	0.00	0.00	1,660	1,659	0.00	0	0	0.00
	April 2005	PG	S	FL	30	0.00	0.00	1,376	1,372	0.00	0	0	0.00
	May 2005	PG	S	FL	28	0.00	0.00	957	956	0.00	0	0	0.00
	June 2005	PG	S	FL	30	0.00	0.00	494	493	0.00	0	0	0.00
	July 2005	PG	S	FL	28	0.00	0.00	142	138	0.00	0	0	0.00
	August 2005	PG	S	FL	31	0.00	0.00	656	655	0.00	0	0	0.00
	September 2005	PG	S	FL	30	0.00	0.00	1,317	1,313	0.00	0	0	0.00
	October 2005	PG	S	FL	31	0.00	0.00	1,552	1,551	0.00	0	0	0.00
	November 2005	PG	S	FL	30	0.00	0.00	1,898	1,897	0.00	0	0	0.00
	December 2005	PG	S	FL	31	0.00	0.00	1,608	1,604	0.00	0	0	0.00
Totals--	2005					0.00	0.00	14,451.91	14,430	0.00	0.00	0.00	0.00
	January 2006	PG	S	FL	31	0.00	0.00	1,790	1,789	0.00	0	0	0.00
	February 2006	PG	S	FL	28	0.00	0.00	1,250	1,249	0.00	0	0	0.00
	March 2006	PG	S	FL	31	0.00	0.00	1,592	1,589	0.00	0	0	0.00
	April 2006	PG	S	FL	30	0.00	0.00	1,261	1,260	0.00	0	0	0.00
	May 2006	PG	S	FL	31	0.00	0.00	1,534	1,533	0.00	0	0	0.00
	June 2006	PG	S	FL	30	0.00	0.00	1,546	1,545	0.00	0	0	0.00
	July 2006	PG	S	FL	31	0.00	0.00	668	667	0.00	0	0	0.00
	August 2006	PG	S	FL	31	0.00	0.00	1,452	1,451	0.00	0	0	0.00
	September 2006	PG	S	FL	30	0.00	0.00	1,010	1,009	0.00	0	0	0.00
	October 2006	PG	S	FL	31	0.00	0.00	1,348	1,347	0.00	0	0	0.00
	November 2006	PG	S	FL	30	0.00	0.00	39	38	0.00	0	0	0.00
	December 2006	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
Totals--	2006					0.00	0.00	13,486.80	13,477	0.00	0.00	0.00	0.00
	January 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	February 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	March 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	April 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	May 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	June 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	July 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	August 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	September 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
Totals--	2007					0.00	0.00	0.00	0	0.00	0.00	0.00	0.00
Totals--	CWU 234-23					0.00	0.00	83,057.73	82,869	0.00	0.00	0.00	0.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 923-23

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37844

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R22E NWSW 1632FSL 877FWL
40.01872 N Lat, 109.41354 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58275 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 01/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JAN 28 2008

DIV. OF OIL, GAS & MINING