

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 10, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1021-15
SE/NE, SEC. 15, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0283-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

FEB 23 2006

CWU 1021-15 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 1021-15

9. API Well No.

43-047-37839

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 15, T9S, R22E,
S.L.B.&M.**

12. County or Parish

UINTAH

13. State

UTAH

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815**

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **1463' FNL, 350' FEL**

At proposed prod. Zone

*635031X 40.039235
44331084 - 109.417254*
SE/NE

14. Distance in miles and direction from nearest town or post office*

16.75 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*

location to nearest **350'**
property or lease line, ft.
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9700'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4872.8 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

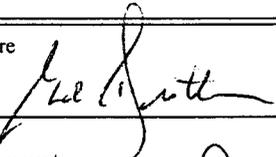
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

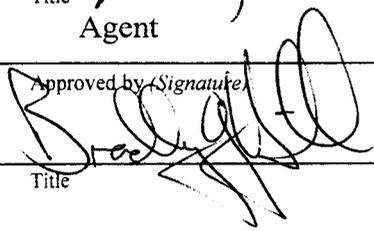
Ed Trotter

Date

February 10, 2006

Title
Agent

Approved by (Signature)



Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL MANAGER**

Date

03-07-06

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on page 2)

**Federal Approval of this
Action is Necessary**

FEB 23 2006

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

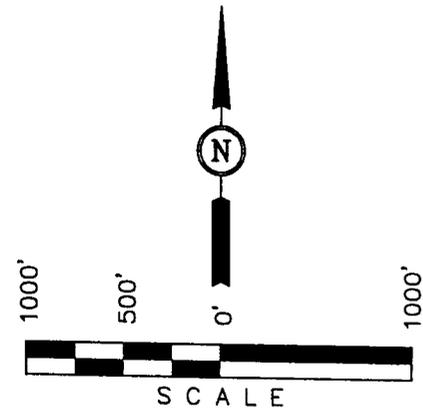
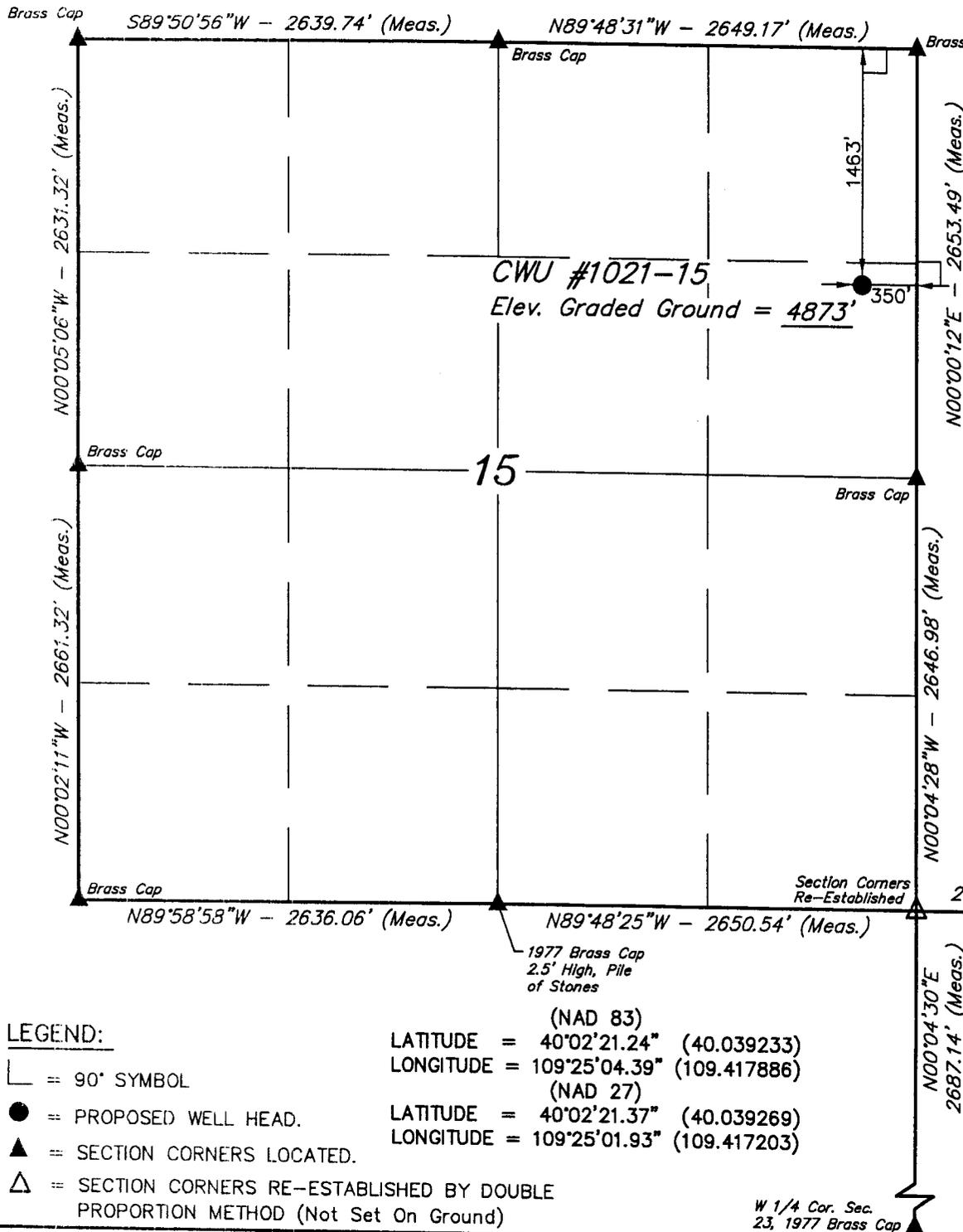
Well location, CWU #1021-15, located as shown in the SE 1/4 NE 1/4 of Section 15, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 83)
LATITUDE = 40°02'21.24" (40.039233)
LONGITUDE = 109°25'04.39" (109.417886)

(NAD 27)
LATITUDE = 40°02'21.37" (40.039269)
LONGITUDE = 109°25'01.93" (109.417203)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-09-05	DATE DRAWN: 5-12-05
PARTY D.L. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1021-15
SE/NE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,887'
Wasatch	4,909'
North Horn	6,811'
Island	7,249'
KMV Price River	7,494'
KMV Price River Middle	8,234'
KMV Price River Lower	9,014'
Sego	9,496'

Estimated TD: **9,700' or 200'± below Sego top**

Anticipated BHP: 5,295 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1021-15
SE/NE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk.. 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1021-15
SE/NE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 149 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 920 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

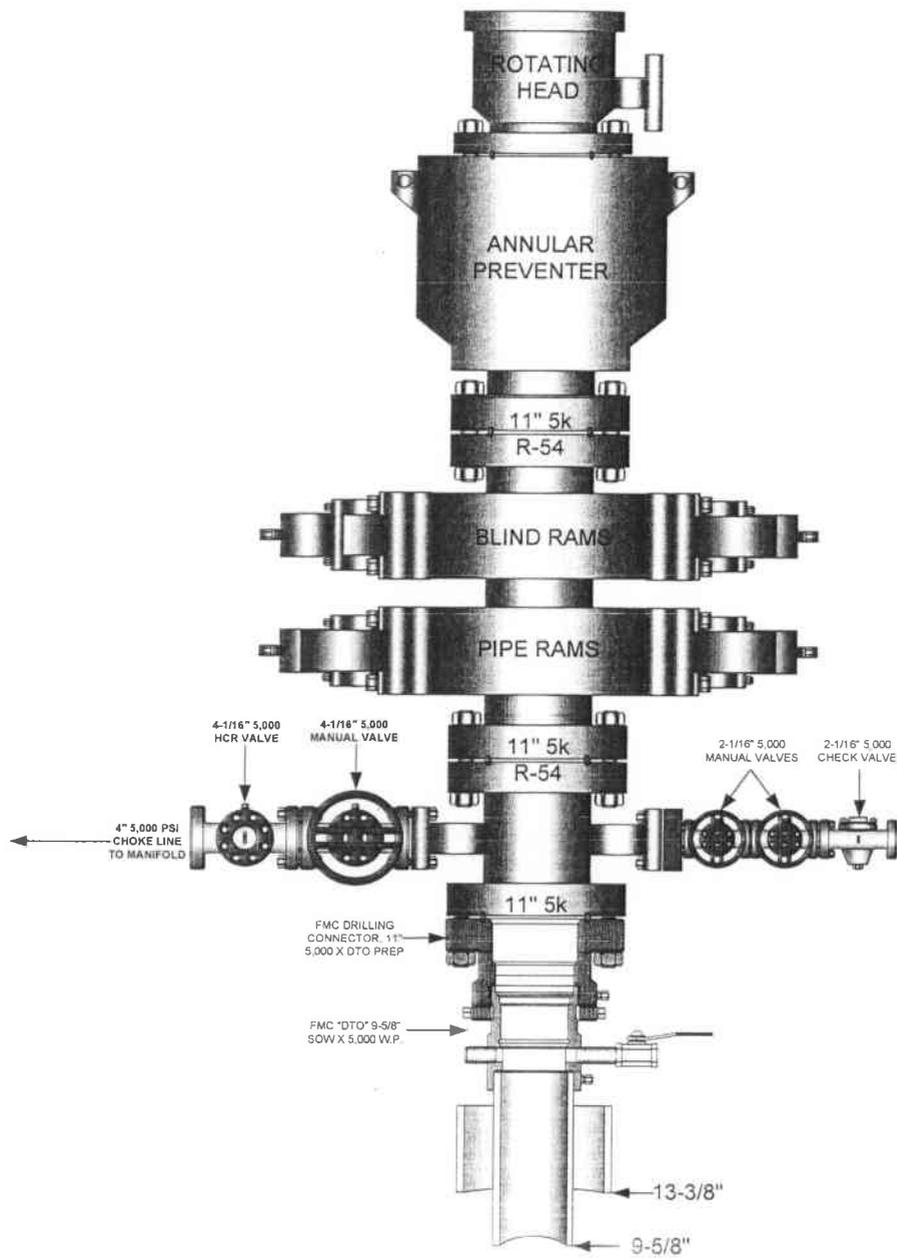
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

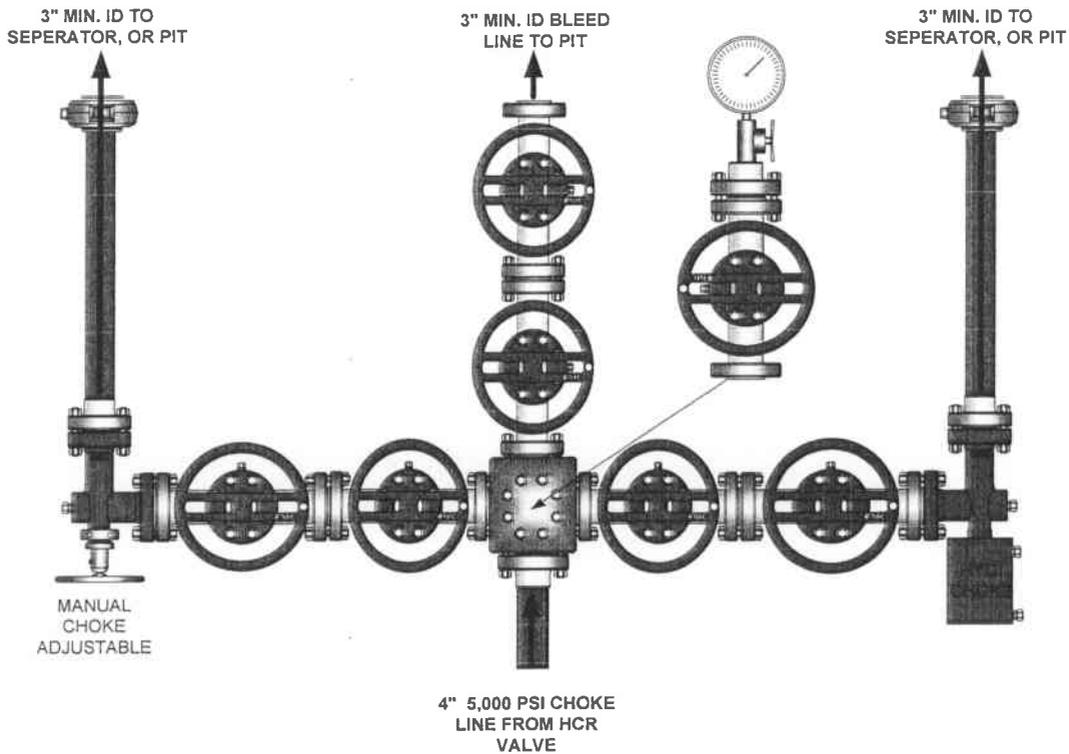
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1021-15
Lease Number: U-0283-A
Location: 1463' FNL & 350' FEL, SE/NE, Sec. 15,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.75 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4*
- B. Producing wells - 45*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carisbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
 - Needle and Thread Grass – 6 pounds per acre
 - Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The stockpiled location topsoil will be stored between Corner #6 and the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1021-15 Well, located in the SE/NE of Section 15, T9S, R22E, Uintah County, Utah; Lease #U-0283-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-10-2006
Date


Agent

EOG RESOURCES, INC.
CWU #1021-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ACCESS ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE CWU #232-15 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.75 MILES.

EOG RESOURCES, INC.

CWU #1021-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

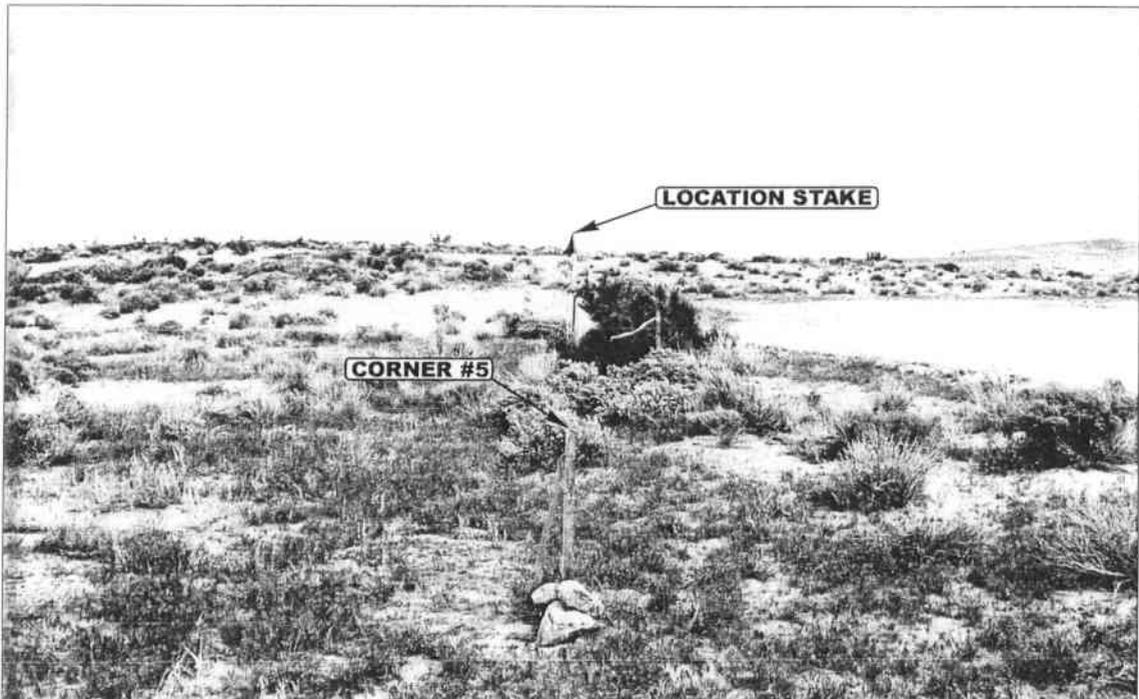


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

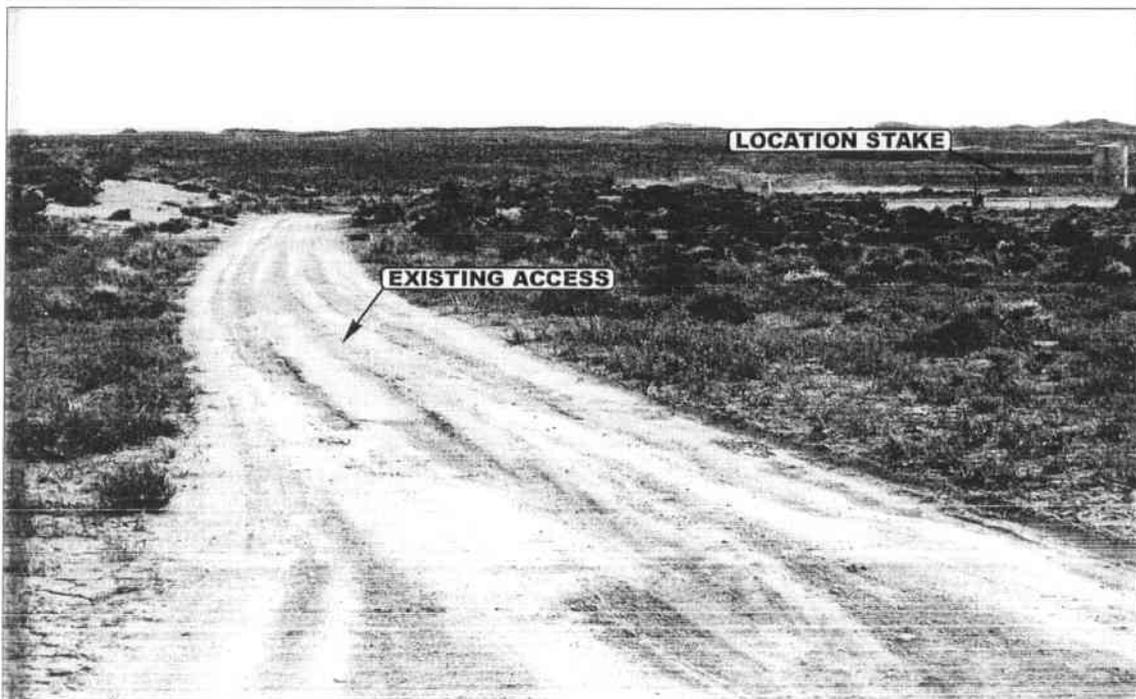


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Since 1964

E&LS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uelst@uelsinc.com

LOCATION PHOTOS

05 | 17 | 05
MONTH | DAY | YEAR

PHOTO

TAKEN BY: D.L.

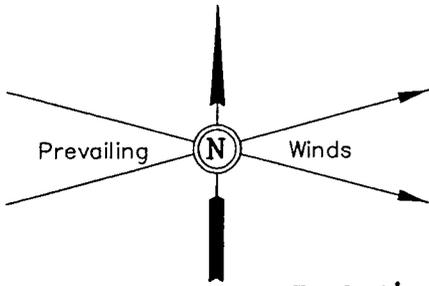
DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1021-15
SECTION 15, T9S, R22E, S.L.B.&M.
1463' FNL 350' FEL



SCALE: 1" = 50'
DATE: 5-12-05
Drawn By: L.K.

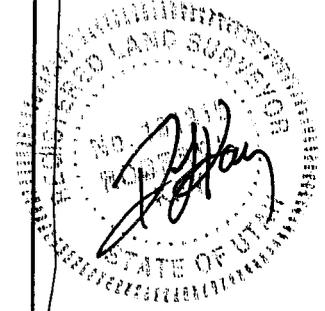
Existing Access Road

F-0.4'
El. 72.4'

C-4.5'
El. 77.3'

Sta. 3+25

Approx. Top of Cut Slope



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile

FLARE PIT

20' WIDE BENCH

El. 68.5'
C-7.7'
(btm. pit)

F-1.0'
El. 71.8'

GRADE
El. 72.8'

Sta. 1+50

C-0.7'
El. 73.5'

15' WIDE BENCH / DIKE

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

F-0.2'
El. 72.6'

DOG HOUSE

135'

Anchor

- MUD TANKS
- WELL #232-15
- PUMP
- MUD SHED
- HOPPER
- POWER
- TOOLS
- FUEL

- TRAILER
- TOILET
- FUEL

Sta. 0+50

STORAGE TANK

Sta. 0+00

El. 71.8'
C-11.0'
(btm. pit)

20' WIDE BENCH / DIKE

F-1.0'
El. 71.8'

F-1.2'
El. 71.6'

Approx. Toe of Fill Slope

Existing Topsoil Stockpile

FIGURE #1

NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4872.8'

EOG RESOURCES, INC.

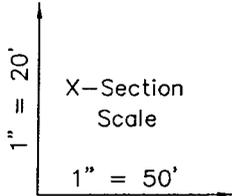
FIGURE #2

TYPICAL CROSS SECTIONS FOR

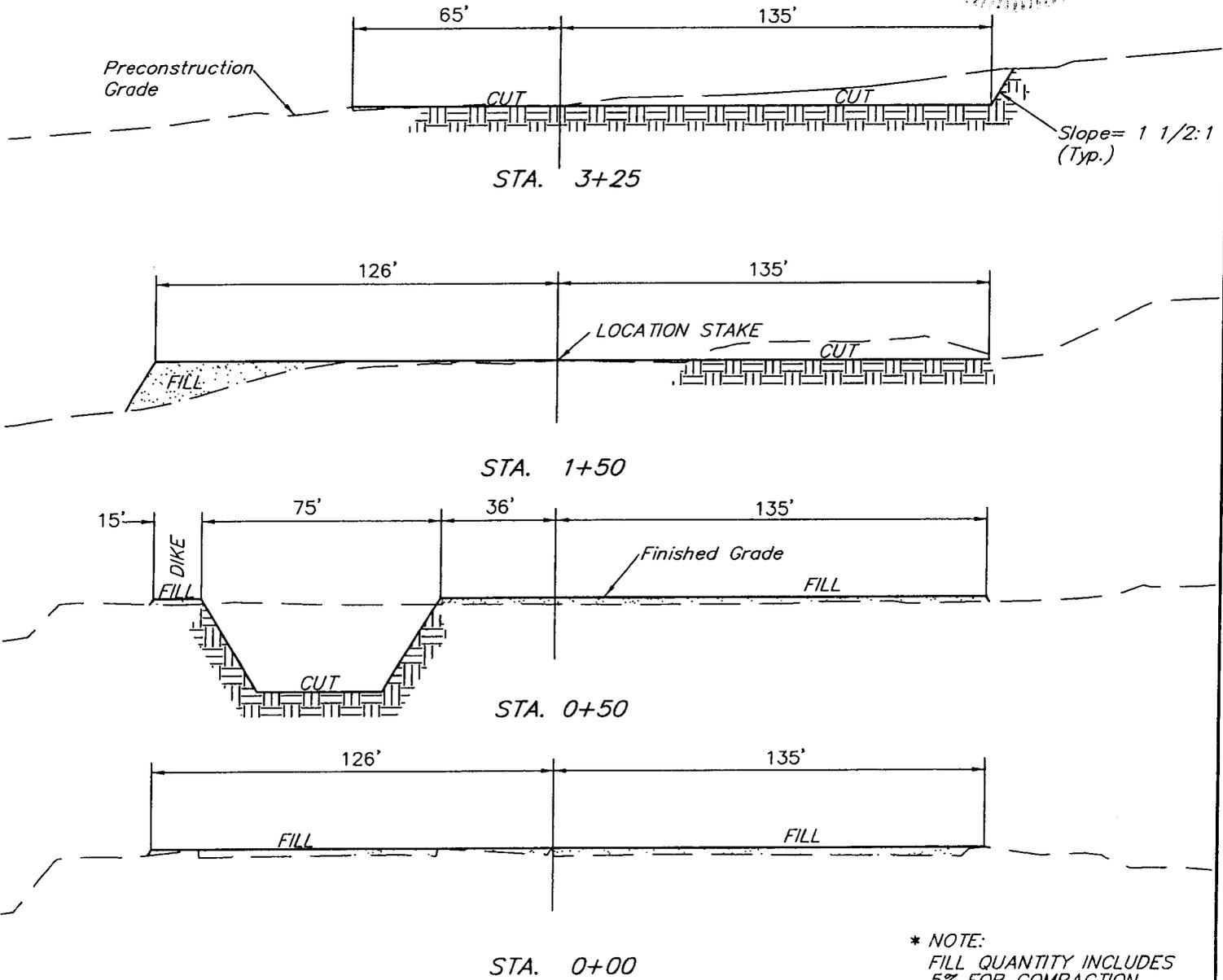
CWU #1021-15

SECTION 15, T9S, R22E, S.L.B.&M.

1463' FNL 350' FEL



DATE: 5-12-05
Drawn By: L.K.

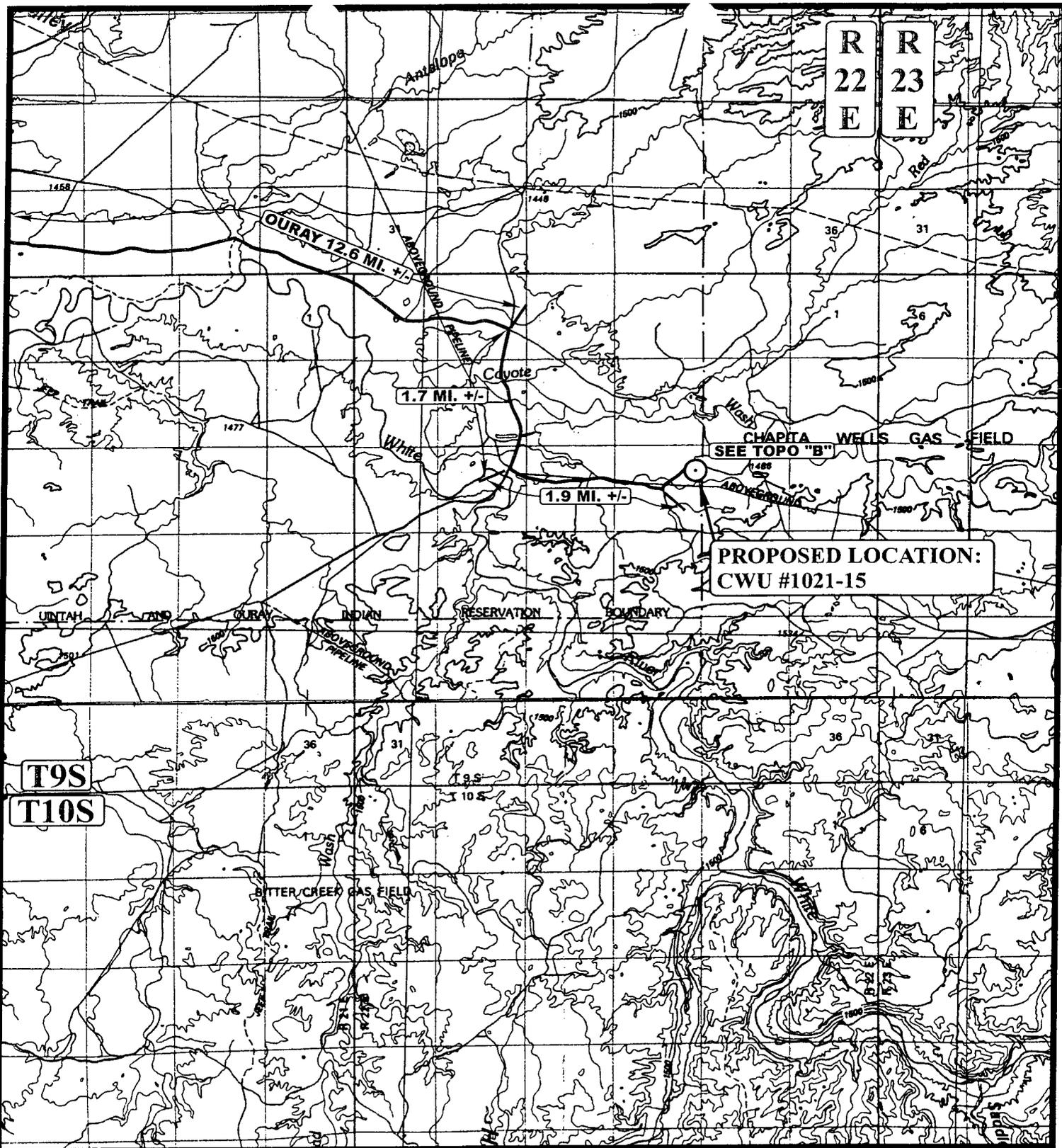


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,090 Cu. Yds.
New Construction Only	
Remaining Location	= 5,510 Cu. Yds.
TOTAL CUT	= 6,600 CU.YDS.
FILL	= 1,400 CU.YDS.

EXCESS MATERIAL	= 5,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,750 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,450 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

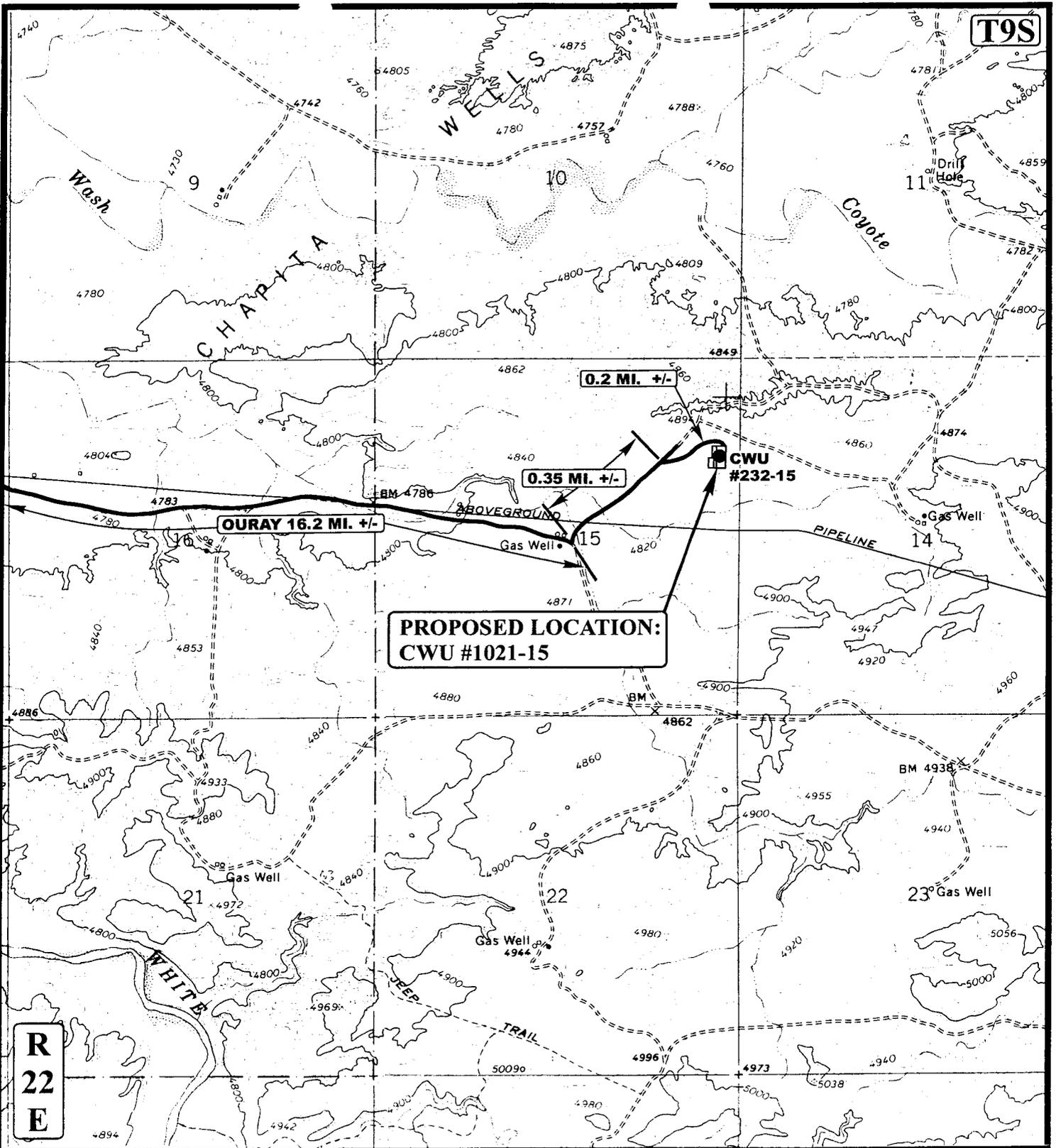
U&L
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1021-15
 SECTION 15, T9S, R22E, S.L.B.&M.
 1463' FNL 350' FEL

TOPOGRAPHIC	05	17	05	
MAP	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: S.L.		REVISED: 00-00-00	



LEGEND:

— EXISTING ROAD

EOG RESOURCES, INC.

CWU #1021-15
SECTION 15, T9S, R22E, S.L.B.&M.
1463' FNL 350' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

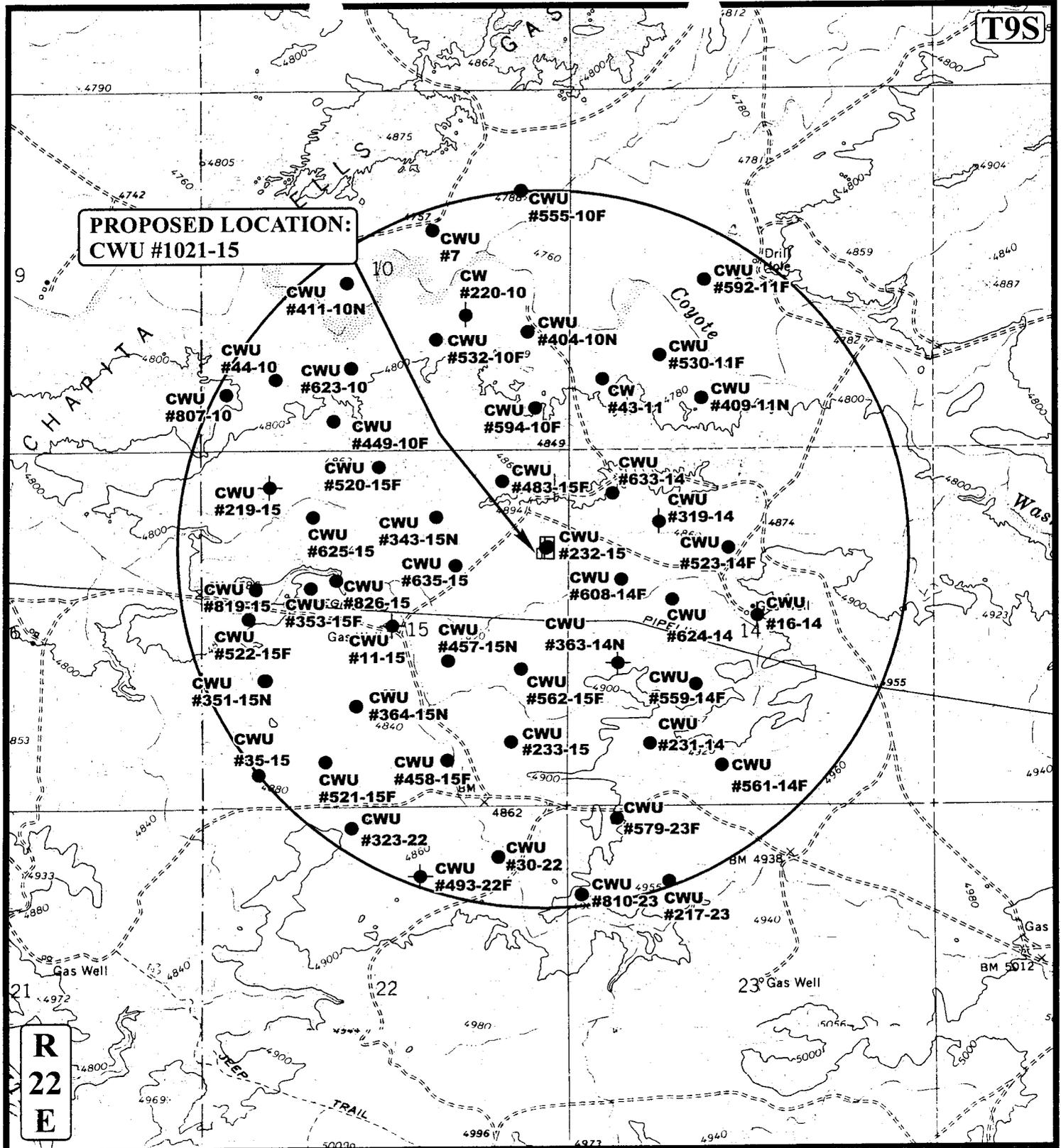


TOPOGRAPHIC 05 | 17 | 05
MAP MONTH | DAY | YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. [REVISED: 00-00-00]



T9S

PROPOSED LOCATION:
CWU #1021-15



R
22
E

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1021-15
SECTION 15, T9S, R22E, S.L.B.&M.
1463' FNL 350' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 17 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37839

WELL NAME: CWU 1021-15
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENE 15 090S 220E
 SURFACE: 1463 FNL 0350 FEL
 BOTTOM: 1463 FNL 0350 FEL
 COUNTY: UINTAH
 LATITUDE: 40.03930 LONGITUDE: -109.4173
 UTM SURF EASTINGS: 635031 NORTHINGS: 4433108
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0283-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

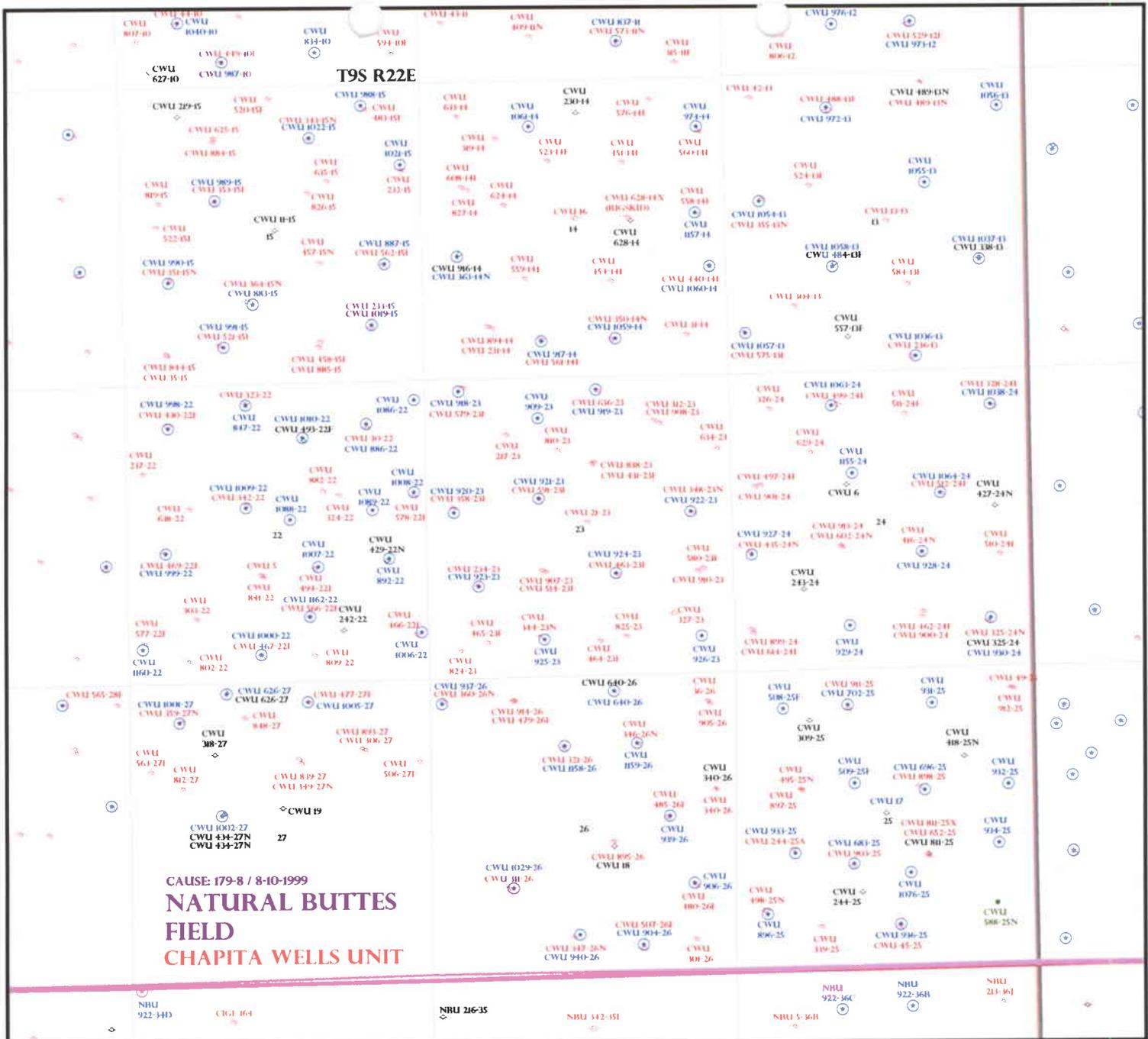
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approved

2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 15,22,23,24,25,26 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ✂ GAS INJECTION
 - ✂ GAS STORAGE
 - ✂ LOCATION ABANDONED
 - ✂ NEW LOCATION
 - ✂ PLUGGED & ABANDONED
 - ✂ PRODUCING GAS
 - ✂ PRODUCING OIL
 - ✂ SHUT-IN GAS
 - ✂ SHUT-IN OIL
 - ✂ TEMP. ABANDONED
 - ✂ TEST WELL
 - ✂ WATER INJECTION
 - ✂ WATER SUPPLY
 - ✂ WATER DISPOSAL
 - ✂ DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 02-MARCH-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 6, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-37859	CWU 704-29 Sec 29 T09S R23E 0780	FSL 2122 FEL
(Proposed PZ Price River)		
43-047-37833	CWU 1019-15 Sec 15 T09S R22E 1009	FSL 0895 FEL
43-047-37839	CWU 1021-15 Sec 15 T09S R22E 1463	FNL 0350 FEL
43-047-37840	CWU 1022-15 Sec 15 T09S R22E 0954	FNL 1936 FEL
43-047-37841	CWU 988-15 Sec 15 T09S R22E 0400	FNL 1024 FEL
43-047-37842	CWU 1160-22 Sec 22 T09S R22E 0633	FSL 0253 FWL
43-047-37843	CWU 1162-22 Sec 22 T09S R22E 1164	FSL 2082 FEL
43-047-37844	CWU 923-23 Sec 23 T09S R22E 1632	FSL 0877 FWL
43-047-37845	CWU 924-23 Sec 23 T09S R22E 1812	FSL 2032 FEL
43-047-37846	CWU 919-23 Sec 23 T09S R22E 0211	FNL 2305 FEL
43-047-37847	CWU 927-24 Sec 24 T09S R22E 2080	FSL 0347 FWL
43-047-37848	CWU 930-24 Sec 24 T09S R22E 0852	FSL 0741 FEL
43-047-37849	CWU 509-25F Sec 25 T09S R22E 2007	FNL 2050 FWL
43-047-37850	CWU 508-25F Sec 25 T09S R22E 0666	FNL 0825 FWL
43-047-37851	CWU 1159-26 Sec 26 T09S R22E 1203	FNL 1736 FEL
43-047-37852	CWU 1158-26 Sec 26 T09S R22E 1224	FNL 2315 FWL
43-047-37838	CWU 1172-03 Sec 03 T09S R22E 2197	FSL 0715 FEL
43-047-37834	CWU 1177-03 Sec 03 T09S R22E 0695	FNL 0736 FWL
43-047-37858	CWU 943-29 Sec 29 T09S R23E 2107	FSL 1936 FEL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 7, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1021-15 Well, 1463' FNL, 350' FEL, SE NE, Sec. 15,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37839.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1021-15

API Number: 43-047-37839

Lease: U-0283-A

Location: SE NE **Sec.** 15 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 22 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1021-15

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-37839

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1463' FNL, 350' FEL** **SE/NE**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 15, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
16.75 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **350'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9700'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4872.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

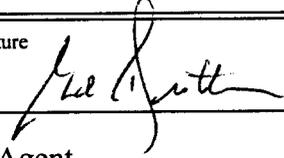
23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Title
Agent

Name (Printed/Typed)
Ed Trotter
Accepted by the
**Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY

Date
February 10, 2006

RECEIVED
JAN 30 2007

Approved by (Signature)

Title
**Assistant Field Manager
Lands & Mineral Resources**

Name (Printed/Typed)
JERRY KENCZKA
Office
DIV. OF OIL, GAS & MINING

1-19-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	SENE, Sec 15, T9S, R22E
Well No:	CWU 1021-15	Lease No:	UTU-0283-A
API No:	43-047-37839	Agreement:	Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip

logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼ ¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0283-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Chapita Wells Unit

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

Chapita Wells Unit 1021-15

2. NAME OF OPERATOR:

EOG Resources, Inc.

9. API NUMBER:

43-047-37839

3. ADDRESS OF OPERATOR:

600 17th St., Suite 1000N

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 824-5526

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1463' FNL & 350' FEL 40.039233 LAT 109.417886 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 15 9S 22E S**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 02-22-07
By: [Signature]

2-28-07
Rm

NAME (PLEASE PRINT)

Mary A. Maestas

TITLE

Regulatory Assistant

SIGNATURE

[Signature: Mary A. Maestas]

DATE

2/22/2007

(This space for State use only)

**RECEIVED
FEB 26 2007**

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37839
Well Name: CHAPITA WELLS UNIT 1021-15
Location: 1463 FNL 350 FEL (SENE), SECTION 15, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mary A. Mantua
Signature

2/22/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
FEB 26 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
UTU0283A

JAN 07 2008

SUBMIT IN TRIPLICATE - Other instructions on reverse side. **BLM**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CWU 1021-15
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		9. API Well No. 43-047-37839-00-X1
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T9S R22E SENE 1463FNL 350FEL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well, originally approved 1/19/2007 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #57875 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/07/2008 (08GXJ1382SE)

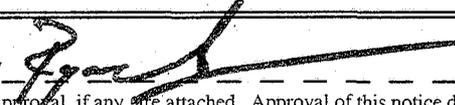
Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission) Date 01/07/2008

JAN 18 2008

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By  Title **Petroleum Engineer** JAN 8 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



** BLM REVISED **

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-0283-A
Well: CWU 1021-15
Location: SENE Sec 15-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/19/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1021-15

Api No: 43-047-37839 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 01/30/08

Time 7:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/30/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37839	Chapita Wells Unit 1021-15		SENE	15	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	1/30/2008			<i>2/4/08</i>	
Comments: <i>PRR = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38885	Hoss 28-30		SWSE	30	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16641</i>	1/30/2008			<i>2/4/08</i>	
Comments: <i>PRR = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

1/31/2008

Date

RECEIVED

JAN 31 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1021-15

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37839

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T9S R22E SENE 1463FNL 350FEL
40.03923 N Lat, 109.41789 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well spud on 1/30/2008.

RECEIVED
FEB 04 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58384 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CWU 1021-15

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE - SEE AT

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43 047 37839

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
9S 22E 15

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Chapita Wells Unit 2-29 SWD
- 4. Red Wash Evaporation ponds 1, 2, 3 & 4
- 5. RN Industries

This sundry covers multiple wells. Please see attached page.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #58493 verified by the BLM Well Information System
 For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 13 2008

UTAH DIVISION OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
CWU 692-20	20	9S	23E	SENE	UTU0336A	43-047-38671
CWU 1273-15	15	9S	22E	SWSW	UTU0283A	43-047-38474
CWU 1021-15	15	9S	22E	SENE	UTU0283A	43-047-37839
Hoss 65-36	36	8S	22E	SESW	UTU56960	43-047-38363
Hoss 56-29	29	8S	23E	SENE	UTU76042	43-047-38953
Hoss 17-32	32	8S	23E	SWSW	UTU56965	43-047-38907
Hoss 69-33	33	8S	23E	SESW	UTU64422	43-047-38360
Hoss 24-32	32	8S	23E	NWNW	UTU56965	43-047-38887
Hoss 55-29	29	8S	23E	NWNE	UTU76042	43-047-39169
Hoss 15-31	31	8S	23E	NENW	UTU61401	43-047-38653
Hoss 28-30	30	8S	23E	SWSE	UTU61400	43-047-38885
East Chapita 55-05	5	9S	23E	SESW	UTU01304	43-047-38732
East Chapita 45-05	5	9S	23E	SENE	UTU01304	43-047-38942
NBU 566-17E	17	10S	21E	NENW	UTU02270A	43-047-38375

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1021-15

9. API Well No.
43-047-37839

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T9S R22E SENE 1463FNL 350FEL
40.03923 N Lat, 109.41789 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

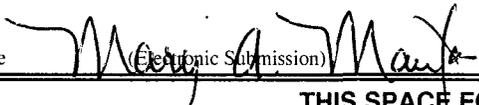
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/7/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60266 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 05/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 15 2008

WELL CHRONOLOGY REPORT

Report Generated On: 05-13-2008

Well Name	CWU 1021-15	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37839	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-29-2008	Class Date	
Tax Credit	N	TVD / MD	9,700/ 9,700	Property #	055592
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	4,890/ 4,873				
Location	Section 15, T9S, R22E, SENE, 1463 FNL & 350 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.956

AFE No	303071	AFE Total	1,939,600	DHC / CWC	1,010,500/ 929,100
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	04-25-2006
		Reported By	SHARON WHITLOCK		
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1463' FNL & 350' FEL (SE/NE)
			SECTION 15, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.039269, LONG 109.417203 (NAD 27)
			LAT 40.039233, LONG 109.417886 (NAD 83)
			TRUE #9
			OBJECTIVE: 9700' TD
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0283-A
			ELEVATION: 4872.8' NAT GL, 4872.8' PREP GL (DUE TO ROUNDING 4873' IS THE PREP GL), 4890' KB (17')
			EOG BPO WI 100%, NRI 81.95562%
			EOG APO WI 55.7174%, NRI 47.65977%

01-21-2008 Reported By BYRON TOLMAN

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

01-22-2008 Reported By BYRON TOLMAN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

01-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

01-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

01-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

01-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW. WIND PERMITTING.

01-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

01-31-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 01/30/08 @ 7:00 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 01/30/08 @ 6:00 AM.

02-16-2008 Reported By JERRY BARNES

DailyCosts: Drilling \$240,974 Completion \$0 Daily Total \$240,974
 Cum Costs: Drilling \$278,974 Completion \$0 Well Total \$278,974
 MD 2,434 TVD 2,434 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU PRO PETRO AIR RIG #9 ON 2/4/2008. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 850'. RAN 57 JTS (2417.50') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE & FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. TAGGED FILL @ 2357'. WASHED DOWN 2 JTS CASING W/CEMENT PUMPS. LANDED @ 2434' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RD AIR RIG.

RU PRO PETRO CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. ATTEMPT TO CIRCULATE CASING, PRESSURE UP TO 2000 PSI. RU AIR RIG & ATTEMPT TO MOVE CASING. CASING STUCK. MIRU WEATHERFORD WIRELINE TRUCK. RAN FREE POINT. CASING FREE TO FLOAT COLLAR. PERFORATE 9 5/8 CASING @ 2343'. RDMO WEATHERFORD WIRELINE. RU PRO PETRO CEMENTERS. PUMPED 50 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 320 SX (217.7 BBLs) PREMIUM LEAD CEMENT W/16 % GEL, 3 % SALT, 10 #/ SX GILSONITE, 1/4 #/ SX FLOCELE, & 3 #/ SX GR-3. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/300 SX (61.4 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/173.4 BBLs FRESH WATER. STOPPED PUMPING @ 10:22 PM. 2/10/2008. SHUT IN CASING VALVE. BROKE CIRCULATION 17 BBLs INTO FRESH WATER FLUSH. CIRCULATED 140 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK SLOWLY AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 9 BBLs LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2143' GL. PICKED UP TO 2123' & TOOK SURVEY. 1 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.7 OPS= 89.6 VDS= 89.7 MS= 89.8

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.8 MS= 89.9

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/5/2008 @ 2:10 PM.

03-27-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$37,676	Completion	\$0	Daily Total	\$37,676						
Cum Costs: Drilling	\$316,650	Completion	\$0	Well Total	\$316,650						
MD	2,434	TVD	2,434	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU. 90% RIGGED DOWN @ LOCATION CWU 1272-15, 15% MOVED
18:00	06:00	12.0	MIRURT WAIT ON DAYLIGHT NO ACCIDENTS OR INCIDENTS REPORTED 2 CREWS WORKED 12 HRS. CREWS SHORT HANDED 1 MAN. TOTAL 9 MEN SAFETY MEETING. RIG MOVE, 100% TIE OFF. FORK LIFT SAFETY.

03-28-2008	Reported By	PETE COMEAU							
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Daily Costs: Drilling	\$17,639	Completion	\$1,391	Daily Total	\$19,030
Cum Costs: Drilling	\$334,289	Completion	\$1,391	Well Total	\$335,680
MD	2,434	TVD	2,434	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
07:00	18:00	11.0	MIRU. FMC ON CWU-1272-15 LOCATION TO REMOVE BOP STACK AND INSTALL NIGHT CAP. SET BOP ON WELL 1021-15. RAISED DERRIK @ 14:30 HRS
18:00	06:00	12.0	MIRU, BREAK TOUR. 9 MEN WORKED 12 HRS, 5 MEN WORKED 16 HRS NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETING WITH WESTROC, INTEND TO START TEST BOP @ 12:00 HRS INFORMED MR. CLIFF JOHNSON (BLM) @ 11:00 HRS THAT TESTING WOULD START 12:00 HRS ON 3/28/08

03-29-2008 Reported By PETE COMEAU

Daily Costs: Drilling	\$55,190	Completion	\$672	Daily Total	\$55,862
Cum Costs: Drilling	\$389,479	Completion	\$2,063	Well Total	\$391,542
MD	2,678	TVD	2,678	Progress	244
		Days	1	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RAISING MUD WT TO KILL GAS KICK

Start	End	Hrs	Activity Description
06:00	08:00	2.0	MIRU
08:00	12:00	4.0	NU BOP, FUNCTION RAMS & HYDRIL. RIG ON DAYWORK AS OF 08:00, 3/28/08.
12:00	17:00	5.0	TEST BOPS AS FOLLOWS. B&C QUICK TEST, TESTER VAUGHN LUCHFIELD, TESTED UPPER & LOWER KELLY VALVE, SAFETY VALVE & INSIDE BOP TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTER TESTED PIPE RAMS & INSIDE BOP VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & OUTSIDE BOP VALVES & HCR TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & INSIDE CHOKE MANIFOLD & UPRIGHT GAUGE VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED ANNULAR TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TESTED TESTED BLIND RAMS & OUTSIDE CHOKE MANIFOLD VALVES & CHECK VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPER CHOKE TO 1000 PSI FOR 10 MINUTES.
17:00	17:30	0.5	SET WEAR BUSHING. RIG DOWN TESTER.
17:30	18:00	0.5	RIG UP WEATHERFORD PICK UP MACHINE, SAFETY MEETING.
18:00	22:00	4.0	PU BHA & DRILL PIPE. TAG CEMENT @ 2175', RIG DOWN WEATHERFORD.
22:00	02:00	4.0	DRILL OUT CEMENT & FLOAT EQUIPMENT 2175 TO 2434. CLEAN OUT TO 2477 & DRILL 10' NEW HOLE
02:00	02:30	0.5	CIRCULATE HOLE CLEAN
02:30	03:00	0.5	RUN FIT. 8.8 MUD + 375 PSI = 11.6 EMW
03:00	03:30	0.5	SURVEY
03:30	05:00	1.5	DILLING FROM 2434 TO 2678. 244' @ 162 FPH WOB 16, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1400 PSI. MUD WT 8.8, VIS 30
05:00	06:00	1.0	CIRCULATE OUT GAS. 30' TO 40' FLARE. RAISE MUD WT. FUEL 3500, USED 500 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETING. PICK UP DRILL PIPE

UNMANNED GAS DETECTOR ON LOCATION 1 DAY

06:00 18.0 SPUD 7 7/8" HOLE @ 03:30 HRS, 03/29/08.

03-30-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$71,349	Completion		\$0	Daily Total		\$71,349			
Cum Costs: Drilling		\$460,828	Completion		\$2,063	Well Total		\$462,891			
MD	4,850	TVD	4,850	Progress	2,172	Days	2	MW	8.8	Visc	29.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 4850'											
Start	End	Hrs	Activity Description								
06:00	11:30	5.5	DRILLING FROM 2678 TO 3281. 603' @ 109 FPH. WOB 16, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1450 PSI. MUD WT 9.4 & VIS 32								
11:30	12:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SUPERCHOKE								
12:00	12:30	0.5	SURVEY								
12:30	20:30	8.0	DRILLING FROM 3281 TO 4094. 803' @ 100 FPH. WOB 16, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1675 PSI. MUD WT 9.4 & VIS 31.								
20:30	21:00	0.5	CIRCULATE HOLE CLEAN FOR SURVEY								
21:00	21:30	0.5	SURVEY								
21:30	04:30	7.0	DRILLING FROM 4094 TO 4818. 724' @ 103 FPH. WOB 16, ROTAR7 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1860 PSI. MUD WT 9.4 & VIS 33.								
04:30	05:00	0.5	CIRCULATE HOLE CLEAN FOR SURVEY								
05:00	05:30	0.5	SURVEY								
05:30	06:00	0.5	DRILLING FROM 4818 TO 4850, 32' @ 64 FPH. WOB 16/18. ROTARY 51 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1860 PSI. MUD WT 9.4 & VIS 33								
FUEL 10,488, RECIEVED 8000, USED 1096											
CREWS FULL											
NO ACCIDENTS OR INCIDENTS REPORTED											
SAFETY MEETINGS: #1 MAKEING CONNECTIONS. #2 PPE											
DAY CREW HELD BOP DRILL. 1 :15 TO SHUT IN: NIGHT CREW HELD BOP DRILL, 1:12 TO SHUT IN											
FORMATION TOPS: WASATCH - 4909											
UNMANNED GAS DETECTOR ON LOCATION 2 DAYS											

03-31-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$29,726	Completion		\$0	Daily Total		\$29,726			
Cum Costs: Drilling		\$490,555	Completion		\$2,063	Well Total		\$492,618			
MD	6,224	TVD	6,224	Progress	1,374	Days	3	MW	9.6	Visc	34.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 6224'											
Start	End	Hrs	Activity Description								
06:00	14:30	8.5	DRILLING FROM 4850 TO 5286. 436' @ 51 FPH. WOB 16/18. ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1850 PSI. MUD WT 9.7 & VIS 34								
14:30	15:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SUPERCHOKE.								
15:00	20:30	5.5	DRILLING FROM 5286 TO 5659. 373' @ 67 FPH WOB 18/20. ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1885 PSI. MUD WT 9.9 & VIS 34.								
20:30	21:00	0.5	CIRCULATE, PUMP SWEEP. LOST 200 BBLs MUD, GAINED RETURNS								

21:00 06:00 9.0 DRILLING FROM 5659 TO 6224. 565' @ 62 FPH. WOB 20, ROTARY 52 & MOTOR 70. @1 PUMP ON HOLE @ 125 SPM. 437 GPM @ 1960 PSI MUD WT 10.0 & VIS 34
 FUEL 8892, USED 1596
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS. #1 = RIG SERVICE, #2 = MAKING CONNECTIONS
 BOILER RAN 12 HRS
 FORMATION TOPS. WASATCH - 4909, CHAPITA WELLS - 5484, BUCK CANYON - 6129
 UNMANNED GAS DETECTOR ON LOCATION 3 DAYS

04-01-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$31,010	Completion	\$0	Daily Total	\$31,010						
Cum Costs: Drilling	\$521,565	Completion	\$2,063	Well Total	\$523,628						
MD	6,979	TVD	6,979	Progress	755	Days	4	MW	10.1	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6979'											
Start	End	Hrs	Activity Description								
06:00	09:00	3.0	DRILLING FROM 6224 TO 6411. 187' @ 62 FPH. WOB 18/20. ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM , 438 GPM, 1960 PSI MUD WT 10.2 & VIS 34								
09:00	09:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & ANNULAR								
09:30	06:00	20.5	DRILLING FROM 6411 TO 6979. 568' @ 27 FPH WOB 18/24. ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1950 PSI. MUD WT 10.6 & VIS 34 FUEL 7296, USED 1596 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS. #1 = HAND TOOLS, #2 = AIR HOISTS FORMATION TOPS: WASATCH - 4909, CHAPITA WELLS - 5484, BUCK CANYON - 6129, NORTH HORN - 6811 UNMANNED GAS DETECTOR ON LOCATION 4 DAYS								

04-02-2008	Reported By	PETE COMEAU/DAVID GREESON									
Daily Costs: Drilling	\$48,611	Completion	\$0	Daily Total	\$48,611						
Cum Costs: Drilling	\$570,177	Completion	\$2,063	Well Total	\$572,240						
MD	7,375	TVD	7,375	Progress	396	Days	5	MW	10.4	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7375'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	CIRCULATE AND PUMP DRY JOB PILL FOR TOOHP FOR BIT #1.								
07:00	10:30	3.5	TOOHP TO 6979' FOR BIT AND BHA #1.								
10:30	12:00	1.5	LD REAMERS, MM AND BIT. PICK UP SMITH TOOLS VDS MUD MOTOR (.22 RPG).								
12:00	14:30	2.5	TRIP IN HOLE WITH BHA AND BIT #2. HIT TIGHT SPOT @ 4931' AND PU KELLY.								
14:30	15:30	1.0	WASH AND REAM 90° THROUGH TIGHT SPOT @ 4931'. INSTALL ROTATING HEAD RUBBER.								
15:30	16:00	0.5	TRIP IN HOLE WITH BHA AND BIT #2. HIT TIGHT SPOT @ 5856' AND PU KELLY.								
16:00	16:30	0.5	WASH AND REAM 90° THROUGH TIGHT SPOT @ 5856'.								
16:30	18:00	1.5	TRIP IN HOLE WITH BHA AND BIT #2. WASH AND REAM LAST 15' TO BOTTOM.								
18:00	06:00	12.0	DRILLING FROM 6979' TO 7375'. (396') 33' FPH WOB 18-22. ROTARY 20 & MOTOR 100. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 10.8 & VIS 36. FUEL ON HAND 5800, USED 1500 GL. FULL CREWS , NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: TRIPPING/MIXING MUD.								

FORMATION TOPS: WASATCH - 4909, CHAPITA WELLS - 5484, BUCK CANYON - 6129,
 NORTH HORN - 6811',
 UNMANNED GAS DETECTOR ON LOCATION 5 DAYS
 BOILER 12 HOURS.

04-03-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$54,090	Completion	\$0	Daily Total	\$54,090						
Cum Costs: Drilling	\$624,268	Completion	\$2,063	Well Total	\$626,331						
MD	8,036	TVD	8,036	Progress	661	Days	6	MW	10.7	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8036'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING FROM 7375' TO 7469'. (94') 32' FPH WOB 16-20. ROTARY 20 & MOTOR 100. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 10.9 & VIS 36.
09:00	09:30	0.5	SERVICE RIG, CHACK COM DRILLING/FUNCTION PIPE RAMS.
09:30	06:00	20.5	DRILLING FROM 7469' TO 8,036'. (567') 28' FPH WOB 16-20. ROTARY 20 & MOTOR 100. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 11.1 & VIS 36. FUEL RECEIVED 4400 GL., ON HAND 9120 GL., USED 1080 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: AIR HOIST SAFETY/ KICK DETECTION. FUNCTION COM AND PIPE RAMS. FORMATION TOPS: WASATCH - 4909', CHAPITA WELLS - 5484', BUCK CANYON - 6129', NORTH HORN - 6811', PRICE RIVER 7494'. UNMANNED GAS DETECTOR ON LOCATION 6 DAYS BOILER 12 HOURS.

04-04-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$93,893	Completion	\$0	Daily Total	\$93,893						
Cum Costs: Drilling	\$718,161	Completion	\$2,063	Well Total	\$720,224						
MD	8,507	TVD	8,507	Progress	471	Days	7	MW	11.2	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8,507'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLING FROM 8,036' TO 8162'. (126') 25' FPH WOB 15-20. ROTARY 20 & MOTOR 100. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 11.1 & VIS 36.
11:00	11:30	0.5	SERVICE RIG
11:30	06:00	18.5	DRILLING FROM 8162' TO 8507'. (345') 19' FPH WOB 14-18. ROTARY 20 & MOTOR 96. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1900 PSI. MUD WT 11.3 & VIS 36. FUEL ON HAND 7750 GL., USED 1370 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: USING STEAM/MOUSE HOLE CONNECTIONS. FUNCTION COM DRILLING AND PIPE RAMS. FORMATION TOPS: WASATCH 4909', CHAPITA WELLS 5484', BUCK CANYON 6129', NORTH HORN 6811', PRICE RIVER 7494', MIDDLE PRICE 8234'. UNMANNED GAS DETECTOR ON LOCATION 7 DAYS BOILER 12 HOURS. WEATHER 26 DEGREES AND CLEAR.

04-05-2008 Reported By DAVID GREESON

Daily Costs: Drilling \$31,977 Completion \$0 Daily Total \$31,977

Cum Costs: Drilling \$750,139 Completion \$2,063 Well Total \$752,202

MD 8,775 TVD 8,775 Progress 268 Days 8 MW 11.3 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING FROM 8507' TO 8663'. (156') 21' FPH WOB 14-18. ROTARY 20 & MOTOR 96. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1900 PSI. MUD WT 11.3 & VIS 36.
13:30	14:00	0.5	SERVICE RIG
14:00	04:30	14.5	DRILLING FROM 8,663' TO 8775'. (112') 8' FPH WOB 14-18. ROTARY 20 & MOTOR 96. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2000 PSI. MUD WT 11.3 & VIS 37.
04:30	05:00	0.5	CIRCULATE, BUILD DRY JOB PILL. CHECK FOR FLOW, NO FLOW. PUMP DRY JOB.
05:00	06:00	1.0	TRIP OUT OF HOLE FOR BIT#3 AT 8,775'. LD 2 JTS DP. DROP SURVEY. FUEL ON HAND 5800 GL., USED 1950 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: FORKLIFT/STEAM SAFETY. FUNCTION COM DRILLING AND TRIPPING. FORMATION TOPS: WASATCH 4909', CHAPITA WELLS 5484', BUCK CANYON 6129', NORTH HORN 6811', PRICE RIVER 7494', MIDDLE PRICE 8234'. UNMANNED GAS DETECTOR ON LOCATION 8 DAYS BOILER 12 HOURS. WEATHER 28 DEGREES AND CLEAR.

04-06-2008 Reported By DAVID GREESON

Daily Costs: Drilling \$45,697 Completion \$0 Daily Total \$45,697

Cum Costs: Drilling \$795,836 Completion \$2,063 Well Total \$797,899

MD 8,920 TVD 8,920 Progress 145 Days 9 MW 11.5 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8920'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP OUT OF HOLE FOR BIT#3 AT 8,775' TO 5,968'. TIGHT SPOT AT 5,968' COMING UP, NO DRAG GOING DOWN.
08:00	14:00	6.0	WASH AND BACK REAM FROM 5,968' TO 5,920'. CAME FREE AT 5,920'.
14:00	17:00	3.0	TRIP OUT OF HOLE FROM 5,920' TO 5,580'. TIGHT SPOT AT 5,580'. KELLY UP.
17:00	18:00	1.0	WASH AND BACK REAM FROM 5,580' TO 5,560'. STRING CAME FREE.
18:00	20:30	2.5	TRIP OUT OF HOLE FROM 5,560' TO SURFACE.
20:30	21:30	1.0	PU NEW BHA: LD SMITH VDS MM, PU HUNTING .16 MUD MOTOR.
21:30	02:00	4.5	TRIP IN HOLE WITH BIT #3 (HC 506Z).
02:00	06:00	4.0	DRILLING FROM 8,775' TO 8,920'. (145') 36' FPH WOB 14-18. ROTARY 51 & MOTOR . #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.6 & VIS 37. FUEL ON HAND 5000 GL., USED 800 GL. DAYLIGHT CREW SHORT ONE MAN, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: TRIPPING/TIGHT HOLE. FUNCTION COM DRILLING FORMATION TOPS: WASATCH 4909', CHAPITA WELLS 5484', BUCK CANYON 6129',

NORTH HORN 6811', PRICE RIVER 7494', MIDDLE PRICE 8234'.
 UNMANNED GAS DETECTOR ON LOCATION 9 DAYS
 BOILER 12 HOURS.
 WEATHER 28 DEGREES AND CLEAR.

04-07-2008		Reported By		DAVID GREESON							
Daily Costs: Drilling	\$30,026	Completion	\$0	Daily Total	\$30,026						
Cum Costs: Drilling	\$825,863	Completion	\$2,063	Well Total	\$827,926						
MD	9,620	TVD	9,620	Progress	700	Days	10	MW	11.6	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9620'											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	DRILLING FROM 8,920' TO 9,169'. (249') 36' FPH WOB 14-18. ROTARY 51 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.6 & VIS 37.								
13:00	13:30	0.5	SERVICE RIG								
13:30	15:00	1.5	DRILLING FROM 9,169' TO 9230'. (61') 41' FPH WOB 14-18. ROTARY 51 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.6 & VIS 37.								
15:00	16:00	1.0	RIG REPAIR. LIGHT PLANT DOWN. #1 GENERATOR REGULATOR OUT, #2 FOUND SHORT IN WIRE. FIXED PROBLEM, RETURN TO DRILLING W/ ONLY #2 GENERATOR WORKING. ELECTRICIAN ON THE WAY TO FIX #1.								
16:00	06:00	14.0	DRILLING FROM 9,230' TO 9,620'. (390') 28' FPH WOB 14-18. ROTARY 51 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.6 & VIS 37. FUEL ON HAND 4200 GL., USED 1300 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: ELECTRICITY/HOUSEKEEPING. FUNCTION COM DRILLING FORMATION TOPS: WASATCH 4909', CHAPITA WELLS 5484', BUCK CANYON 6129', NORTH HORN 6811', PRICE RIVER 7494', MIDDLE PRICE 8234', LOWER PRICE 9014', SEGO 9517'. UNMANNED GAS DETECTOR ON LOCATION 10 DAYS BOILER 12 HOURS. WEATHER 28 DEGREES AND CLEAR.								

04-08-2008		Reported By		DAVID GREESON							
Daily Costs: Drilling	\$28,238	Completion	\$0	Daily Total	\$28,238						
Cum Costs: Drilling	\$854,101	Completion	\$2,063	Well Total	\$856,164						
MD	9,700	TVD	9,700	Progress	80	Days	11	MW	11.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: LD DRILL STRING.											
Start	End	Hrs	Activity Description								
06:00	07:30	1.5	DRILLING FROM 9,620' TO 9,635'. (15') 5' FPH WOB 18-22. ROTARY 51 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.6 & VIS 36.								
07:30	11:30	4.0	RIG REPAIR. LIGHT PLANT DOWN. #1 GENERATOR REGULATOR OUT, #2 WINDINGS ON GENERATOR BURNT UP. WAIT ON RENTAL GENERATORS TO RESUME OPERATIONS.								
11:30	15:30	4.0	DRILLING FROM 9,635' TO 9,700'. (65') 16' FPH WOB 18-22. ROTARY 51 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.7 & VIS 36. REACHED TD @ 15:30 HRS, 4/7/08.								
15:30	16:00	0.5	SERVICE RIG								

16:00 17:30 1.5 CIRCULATE BOTTOMS UP BEFORE SHORT TRIP. MUD WT. 11.7 ALL AROUND.
 17:30 19:00 1.5 SHORT TRIP 15 STANDS. NO DRAG. NO FILL.
 19:00 00:00 5.0 CIRCULATE TO LD DRILL STRING. LOST TOTAL CIRCULATION. BUILT MUD AND PUMPED 25#/BBL LCM. REGAINED CIRCULATION AND MAINTAINED A 11.6 MUD WEIGHT BEFORE LD DP.
 00:00 00:30 0.5 FINISH RIGGING UP CALIBER LAYDOWN CREW. HELD SAFETY MEETING WITH SERVICE CREW AND RIG CREWS. PUMP DRY JOB PILL TO LD DP.
 00:30 06:00 5.5 LD DRILL PIPE AND BHA W/ CALIBER LAYDOWN MACHINE.
 TD WELL @ 15:30 4/7/08
 FUEL ON HAND 3000 GL., USED 1200 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: SLIPS,TRIPS,FALLS/LD DP.
 FUNCTION COM DRILLING
 FORMATION TOPS: WASATCH 4909', CHAPITA WELLS 5484', BUCK CANYON 6129',
 NORTH HORN 6811', PRICE RIVER 7494', MIDDLE PRICE 8234',
 LOWER PRICE 9014', SEGO 9517'.
 UNMANNED GAS DETECTOR ON LOCATION 11 DAYS
 BOILER 12 HOURS.
 WEATHER 30 DEGREES AND CLEAR.

04-09-2008		Reported By	DAVID GREESON/JESSE RICHEY								
Daily Costs: Drilling	\$49,341	Completion	\$159,529	Daily Total	\$208,871						
Cum Costs: Drilling	\$903,443	Completion	\$161,592	Well Total	\$1,065,035						
MD	9,700	TVD	9,700	Progress	0	Days	12	MW	11.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LD DRILL PIPE & BHA, PULL WEAR BUSHING.
07:00	08:00	1.0	RU CALIBER CASING CREW. HELD SAFETY MEETING WITH ALL PERSONEL.
08:00	15:30	7.5	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS. RUN 229 JOINTS OF 4 1/2 11.6# N-80, LTC CASING WITH 1 MARKER JOINT @ 7101' (400' ABOVE PRICE RIVER) AND 1 MJ @ 4505' (400' ABOVE WASATCH). FLOAT SHOE @ 9,698.17' & FLOAT COLLAR AT 9,654.02'. PICK UP JOINT # 230 AND TAG BOTTOM W/10,000#. LAY JOINT BACK DOWN. PICK UP LANDING JOINT WITH FLUTED MANDREL HANGER AND LAND IN WELLHEAD.
15:30	16:30	1.0	CIRCULATE BOTTOMS UP. RD CALIBER CASING CREW/RU SCHLUMBERGER CEMENTERS. HELD SAFETY MEETING WITH SCHLUMBERGER AND RIG CREWS.
16:30	18:30	2.0	CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI FOR 5 MINUTES. PUMP 20 BBLS CHEM WASH, FOLLOWED BY 20 BBLS FRESH WATER, FOLLOWED BY 440 SKS (155 BBLS) 35/65 POZ PLUS ADDITIVES. YIELD 1.98 ft3/sk. MIXED @ 12.5 PPG. FOLLOWED BY 1565 SKS (364 BBLS) 50/50 POZ PLUS ADDITIVES, YIELD 1.29 ft3/sk MIXED @ 14.1 PPG. DISPLACED WITH 150.1 BBLS FRESH WATER. BUMPED PLUG WITH 3400 PSI. 1000 PSI OVER LIFT PRESSURE. FLOAT HELD.
18:30	19:30	1.0	RIG DOWN SCHLUMBERGER. HELD CEMENTING HEAD ON CASING FOR ONE HOUR.
19:30	20:30	1.0	SET PACKOFF RING ON DTO HEAD. FMC TECH. TESTED TO 5000 PSI FOR 5 MIN.
20:30	23:30	3.0	ND BOP AND CLEAN PITS. RELEASE RIG AT 23:00 4/8/08
23:30	06:00	6.5	RIG DOWN ROTARY TOOL. TRUCKS ORDERED FOR IN THE MORNING. RIG MOVE FROM CWU 1021-15 TO THE CWU 1019-15, 1.1 MILES ONE WAY. TRANSFERED 5 JOINTS CASING, 1 MJ AND 2600 GL. FUEL TO CWU 1019-15. CASING POINT 4/8/08 00:00, RIG RELEASE: 4/9/08 05:00. CASING POINT COST \$903,443 . RIG RELEASE COST \$1,065,036 FUEL ON HAND 2600 GL., USED 400 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: LD DP/RUNNING CASING.

FORMATION TOPS: WASATCH 4909', CHAPITA WELLS 5484', BUCK CANYON 6129',

NORTH HORN 6811', PRICE RIVER 7494', MIDDLE PRICE 8234',

LOWER PRICE 9014', SEGO 9517'.

UNMANNED GAS DETECTOR ON LOCATION 11 DAYS

WEATHER 32 DEGREES AND CLEAR.

04-12-2008 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$44,456 Daily Total \$44,456
 Cum Costs: Drilling \$903,443 Completion \$206,048 Well Total \$1,109,491

MD 9,700 TVD 9,700 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : PBT D : 9654.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description
 06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBT D TO 880'. EST CEMENT TOP @ 1760'.
 RD SCHLUMBERGER.

04-18-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,653 Daily Total \$1,653
 Cum Costs: Drilling \$903,443 Completion \$207,701 Well Total \$1,111,144

MD 9,700 TVD 9,700 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : PBT D : 9654.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description
 06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-29-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,083 Daily Total \$1,083
 Cum Costs: Drilling \$903,443 Completion \$208,784 Well Total \$1,112,227

MD 9,700 TVD 9,700 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 9654.0 Perf : 8359'-9461' PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start End Hrs Activity Description
 06:00 06:00 24.0 RU LONE WOLF WIRELINE & PERFORATE LPR FROM 9216'-17', 9276'-77', 9304'-05', 9309'-10', 9339'-40',
 9353'-54', 9358'-59', 9317'-72', 9414'-16', 9444'-47', 9460'-61' @ 3 SPF @ 120° PHASING. RDWL. RU
 SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4536 GAL YF116ST+ PAD, 44356
 GAL YF116ST+ WITH 112500# 20/40 SAND @ 1-5 PPG. MTP 6112 PSIG. MTR 51.4 BPM. ATP 5174 PSIG. ATR 46.1
 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9170'. PERFORATE LPR FROM 9011'-13', 9023'-24', 9034'-35', 9044'-45', 9071'-72',
 9083'-84', 9112'-13', 9118'-19', 9122'-23', 9134'-35', 9143'-44' @ 3 SPF @ 120° PHASING. RDWL. RU
 SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3103 GAL YF116ST+ PAD, 38826
 GAL YF116ST+ WITH 112800# 20/40 SAND @ 1-5 PPG. MTP 6371 PSIG. MTR 51.4 BPM. ATP 5537 PSIG. ATR 47.3
 BPM. ISIP 3750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8988'. PERFORATE MPR FROM 8776'-77', 8813'-14', 8830'-31', 8842'-43', 8847'-48', 8883'-84', 8917'-19', 8931'-32', 8949'-51', 8972'-73' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3061GAL YF116ST+ PAD, 38897 GAL YF116ST+ WITH 113000# 20/40 SAND @ 1-5 PPG. MTP 6275 PSIG. MTR 51.3 BPM. ATP 5347 PSIG. ATR 48 BPM. ISIP 3750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8750'. PERFORATE MPR FROM 8556'-57', 8581'-82', 8590'-91', 8599'-600', 8611'-12', 8631'-32', 8645'-46', 8661'-62', 8678'-79', 8695'-96', 8705'-06', 8733'-34' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4539 GAL WF116 ST+ PAD, 66668 GAL YF116ST+ WITH 200800# 20/40 SAND @ 1-5 PPG. MTP 6238 PSIG. MTR 51.4 BPM. ATP 4666 PSIG. ATR 49.7 BPM. ISIP 2940 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8515'. PERFORATE MPR FROM 8359'-60', 8384'-85', 8395'-96', 8406'-07', 8411'-12', 8418'-19', 8457'-59', 8468'-69', 8474'-75', 8480'-81', 8489'-90' @ 3 SPF @ 120° PHASING. RDWL. SDFN.

04-30-2008		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$377,593	Daily Total		\$377,593			
Cum Costs: Drilling	\$903,443			Completion	\$586,378	Well Total		\$1,489,821			
MD	9,700	TVD	9,700	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9654.0			Perf : 7388'-9461'			PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2076 PSIG. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3110 GAL WF116 ST+ PAD, 41637 GAL YF116ST+ WITH 125400# 20/40 SAND @ 1-5 PPG. MTP 6173 PSIG. MTR 51.4 BPM. ATP 4937 PSIG. ATR 48.4 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8324'. PERFORATE UPR/MPR FROM 8189'-90', 8192'-93', 8196'-97', 8219'-20', 8236'-37', 8246'-47', 8266'-67', 8271'-72', 8285'-86', 8295'-96', 8301'-02', 8306'-07' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3097 GAL WF116 ST+ PAD, 37101 GAL YF116ST+ WITH 104900# 20/40 SAND @ 1-4 PPG. MTP 6327 PSIG. MTR 51.2 BPM. ATP 5015 PSIG. ATR 48.6 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8140'. PERFORATE UPR FROM 7847'-48', 7856'-57', 7861'-62', 7895'-96', 7901'-02', 7909'-10', 7926'-27', 7932'-33', 7971'-72', 8002'-03', 8058'-59', 8118'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3097 GAL WF116 ST+ PAD, 40474 GAL YF116ST+ WITH 120500# 20/40 SAND @ 1-5 PPG. MTP 6050 PSIG. MTR 51.2 BPM. ATP 4465 PSIG. ATR 48.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7815'. PERFORATE UPR FROM 7630'-31', 7644'-45', 7655'-56', 7667'-68', 7715'-16', 7732'-34', 7752'-53', 7760'-61', 7777'-78', 7788'-89', 7801'-02' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3088 GAL WF116 ST+ PAD, 38563 GAL YF116ST+ WITH 112700# 20/40 SAND @ 1-5 PPG. MTP 6004 PSIG. MTR 51.1 BPM. ATP 4261 PSIG. ATR 48.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7590'. PERFORATE UPR FROM 7388'-89', 7397'-98', 7404'-05', 7413'-14', 7426'-27', 7439'-40', 7446'-47', 7499'-500', 7515'-16', 7521'-22', 7561'-62', 7568'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4134 GAL WF116 ST+ PAD, 54729 GAL YF116ST+ WITH 164437 # 20/40 SAND @ 1-5 PPG. MTP 6045 PSIG. MTR 50.3 BPM. ATP 4174 PSIG. ATR 48.2 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7309'. RD LONE WOLF WIRELINE. SDFN.

05-06-2008		Reported By		HISLOP					
Daily Costs: Drilling	\$0			Completion	\$25,494	Daily Total		\$25,494	

Cum Costs: Drilling \$903,443 **Completion** \$611,872 **Well Total** \$1,515,315
MD 9,700 **TVD** 9,700 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9654.0** **Perf : 7388'-9461'** **PKR Depth : 0.0**

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 7309'. RU TO DRILL PLUGS. SDFN.

05-07-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$48,408 **Daily Total** \$48,408
Cum Costs: Drilling \$903,443 **Completion** \$660,280 **Well Total** \$1,563,723
MD 9,700 **TVD** 9,700 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9654.0** **Perf : 7388'-9461'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7309', 7590', 7815', 8140', 8324', 8515', 8750', 8988', & 9170'. RIH CLEANED OUT TO 9566'. LANDED TUBING @ 8341' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 1200 PSIG. 72 BFPH. RECOVERED 1408 BLW. 10192 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG (YB) 32.50'
 XN NIPPLE 1.30'
 257 JTS 2-3/8" 4.7# N-80 TBG (YB)) 8289.36'
 BELOW KB 17.00'
 LANDED @ 8341.07' KB

05-08-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,765 **Daily Total** \$2,765
Cum Costs: Drilling \$903,443 **Completion** \$663,045 **Well Total** \$1,566,488
MD 9,700 **TVD** 9,700 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9654.0** **Perf : 7388'-9461'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING/INITIAL PRODUCTION GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1500 PSIG. CP 1000 PSIG. 45 BFPH. RECOVERED 1386 BLW. 8806 BLWTR. 1005 MCFD RATE.

INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1550 & SICP 1000 PSIG. TURNED WELL TO QUESTAR METER #7719 AT 03:00 PM, 5/7/08. FLOWING 107 MCFD RATE ON 20/64" POS CK. STATIC 391.

05-09-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$4,178 **Daily Total** \$4,178
Cum Costs: Drilling \$903,443 **Completion** \$667,223 **Well Total** \$1,570,666
MD 9,700 **TVD** 9,700 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE PBTB : 9654.0 Perf : 7388'-9461' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 22/64" CHOKE. FTP 1300 PSIG. CP 2200 PSIG. 49 BFPH. RECOVERED 1149 BLW. 7657 BLWTR. 1224 MCFD RATE.

FLOWED 585 MCF 0 BC & 67 BW IN 24 HRS ON 20/64" CHOKE, TP 1450 PSIG, CP 1000 PSIG.

05-10-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$903,443	Completion	\$669,988	Well Total	\$1,573,431

MD	9,700	TVD	9,700	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9654.0 Perf : 7388'-9461' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 22/64" CHOKE. FTP 1275 PSIG. CP 2500 PSIG. 40 BFPH. RECOVERED 1044 BLW. 6613 BLWTR. 1495 MCFD RATE.

FLOWED 1007 MCF 43 BC & 900 BW IN 24 HRS ON 22/64" CHOKE, TP 1400 PSIG, CP 2500 PSIG.

05-11-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$903,443	Completion	\$672,753	Well Total	\$1,576,196

MD	9,700	TVD	9,700	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9654.0 Perf : 7388'-9461' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1341 MCF 40 BC & 947 BW IN 24 HRS ON 22/64" CHOKE, TP 1200 PSIG, CP 2200 PSIG.

05-12-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$903,443	Completion	\$675,518	Well Total	\$1,578,961

MD	9,700	TVD	9,700	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9654.0 Perf : 7388'-9461' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1900 PSIG. 27 BFPH. RECOVERED 704 BLW. 5138 BLWTR. 1357 MCFD RATE.

FLOWED 1538 MCF 5 BC & 758 BW IN 24 HRS ON 24/64" CHOKE, TP 900 PSIG, CP 2000 PSIG.

05-13-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$903,443	Completion	\$678,283	Well Total	\$1,581,726

MD	9,700	TVD	9,700	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9654.0 Perf : 7388'-9461' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1650 PSIG. 21 BFPH. RECOVERED 528 BLW. 4610 BLWTR. 1305 MCFD RATE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1021-15
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047378390000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1463 FNL 0350 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 15 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/15/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 06/15/2009 as per the APD procedure.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

FOR RECORD ONLY
 July 08, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/7/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1021-15
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047378390000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1463 FNL 0350 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 15 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/2/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Incident report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On September 2, 2009 a production tank on the referenced location overflowed, spilling 17 barrels of condensate. 15 barrels were recovered and returned to the tank. The stained soil was bioremediated onsite. The incident was resolved on September 2, 2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 03, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 10/30/2009