

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 15, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1019-15
SE/SE, SEC. 15, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0283-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

FEB 23 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1019-15

9. API Well No.
43-047-37833

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
SEC. 15, T9S, R22E, S.L.B.&M.

12. County or Parish
UINTAH

13. State
UTAH

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **1009' FSL, 895' FEL** *634878X* *40.031587* **SE/SE**

At proposed prod. Zone *4432250* *-109.419538*

14. Distance in miles and direction from nearest town or post office*
16.62 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
895'

16. No. of Acres in lease
1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C
9625'

19. Proposed Depth
9625'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4884.6 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **February 15, 2006**

Title **Agent**

Approved by (Signature) *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL** Date **03-07-06**

Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action is Necessary

FEB 23 2006

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

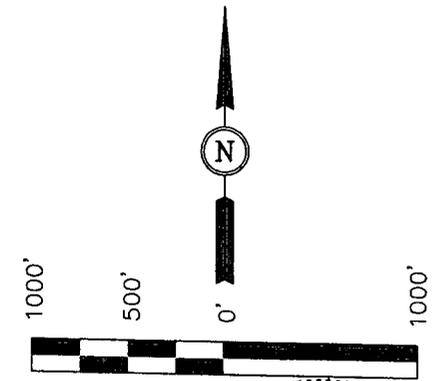
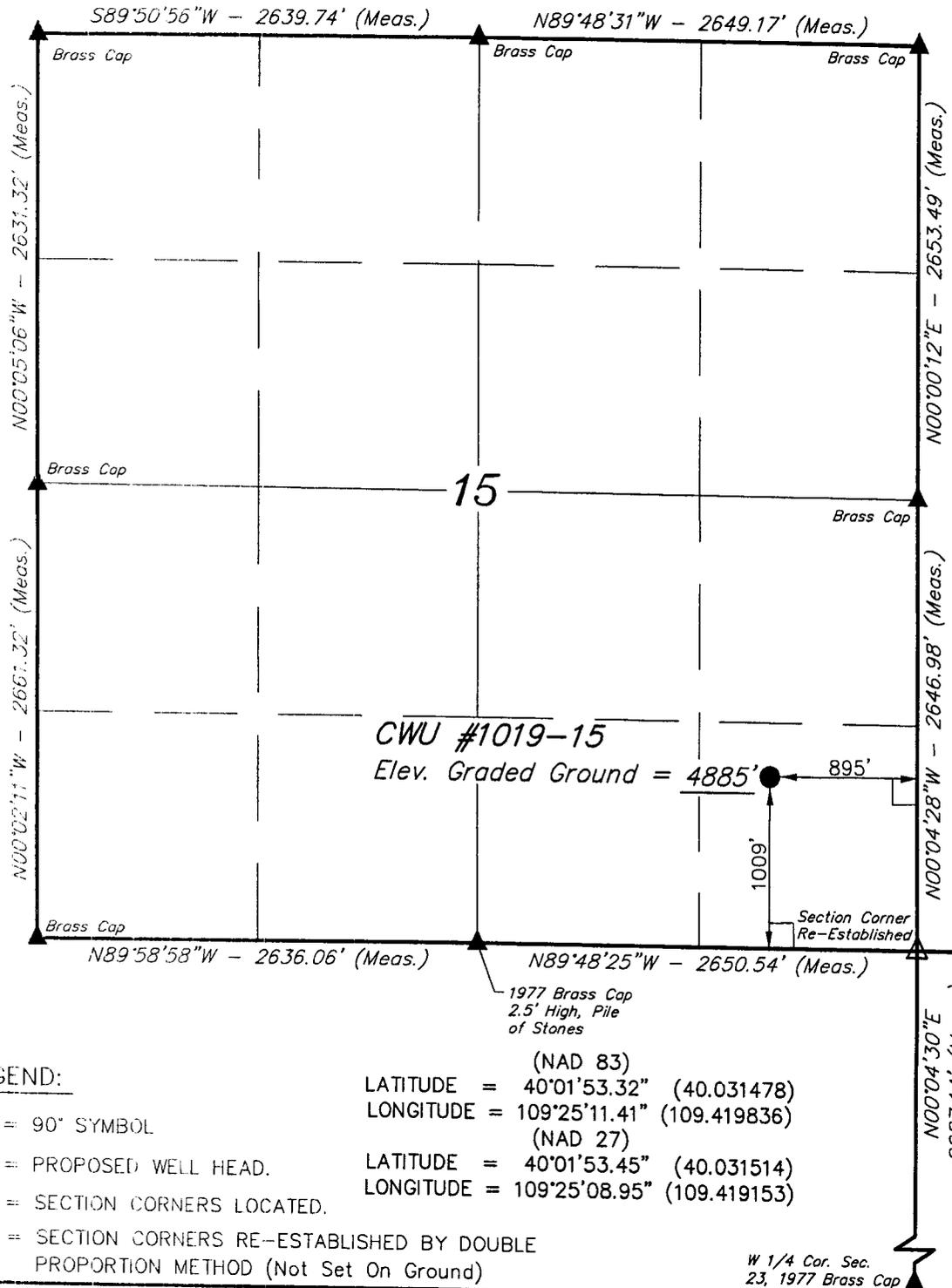
Well location, CWU #1019-15, located as shown in the SE 1/4 SE 1/4 of Section 15, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



REGISTERED LAND SURVEYOR
 STATE OF UTAH
 REGISTRATION NO. 161319

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 83)
 LATITUDE = 40°01'53.32" (40.031478)
 LONGITUDE = 109°25'11.41" (109.419836)
 (NAD 27)
 LATITUDE = 40°01'53.45" (40.031514)
 LONGITUDE = 109°25'08.95" (109.419153)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 5-19-05	DATE DRAWN: 06-13-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1019-15
SE/SE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,790'
Wasatch	4,811'
North Horn	6,731'
Island	7,172'
KMV Price River	7,405'
KMV Price River Middle	8,138'
KMV Price River Lower	8,939'
Sego	9,427'

Estimated TD: **9,625' or 200'± below Segos top**

Anticipated BHP: 5,255 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1019-15
SE/SE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk.. 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1019-15
SE/SE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 144 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 924 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

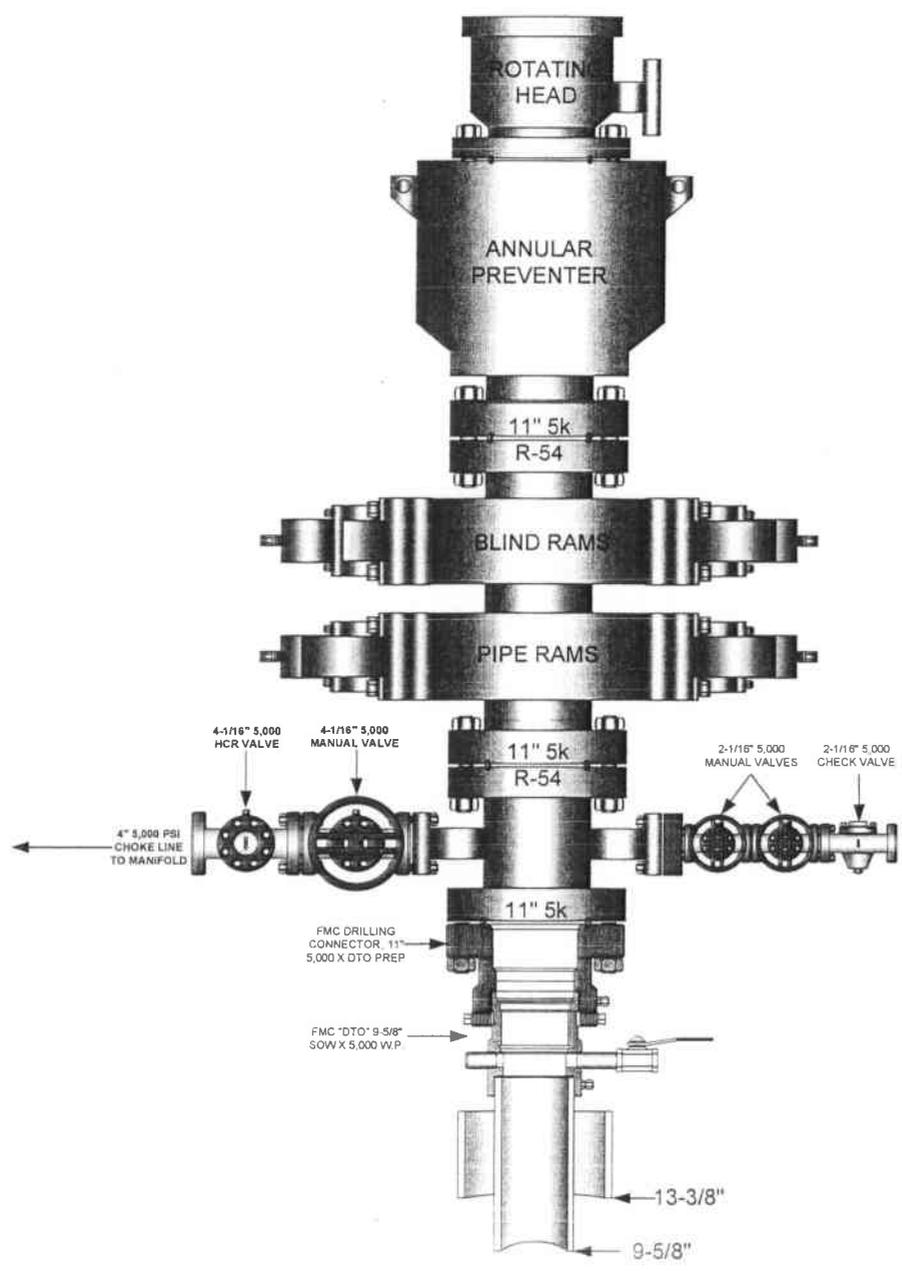
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

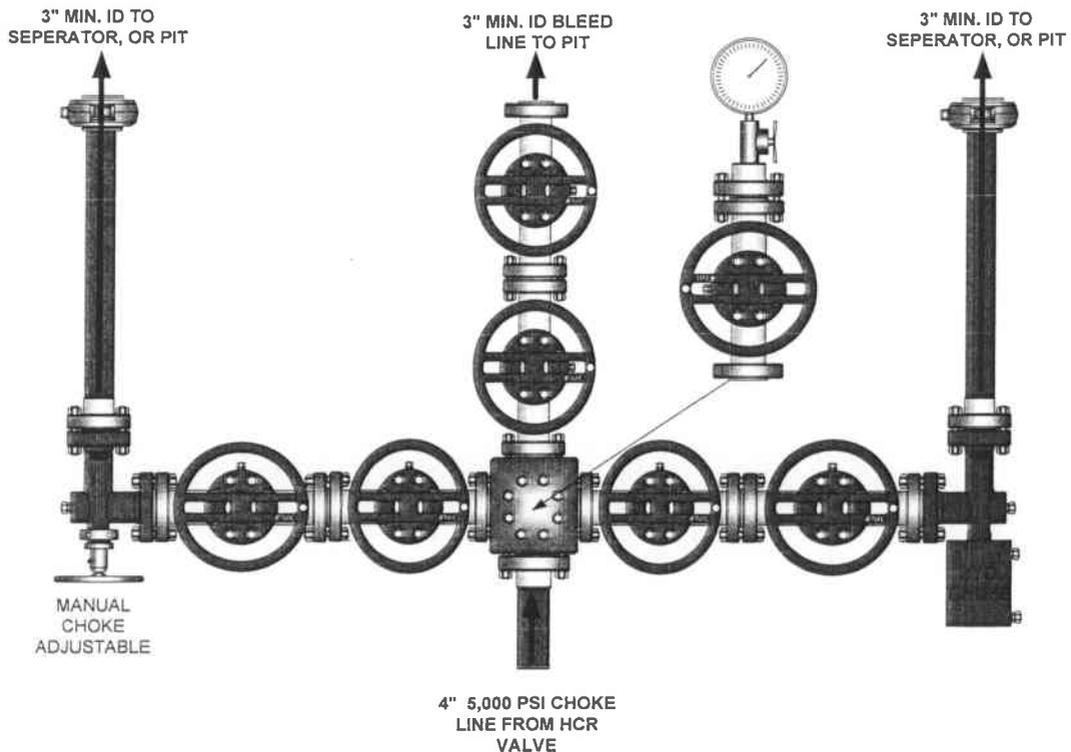
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1019-15
Lease Number: U-0283-A
Location: 1009' FSL & 895' FEL, SE/SE, Sec. 15,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.62 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 100 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 6*

B. Producing wells - 57*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
 - Needle and Thread Grass – 6 pounds per acre
 - Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Saltbush/Fourwing – 3 pounds per acre
- Shadscale – 3 pounds per acre
- Indian Rice Grass - 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored between Corner #8 and the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1019-15 Well, located in the SE/SE of Section 15, T9S, R22E, Uintah County, Utah; Lease #U-0283-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-15-2006
Date


Agent

EOG RESOURCES, INC.
CWU #1019-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED LOCATION IS APPROXIMATELY 47.6 MILES.

EOG RESOURCES, INC.

CWU #1019-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

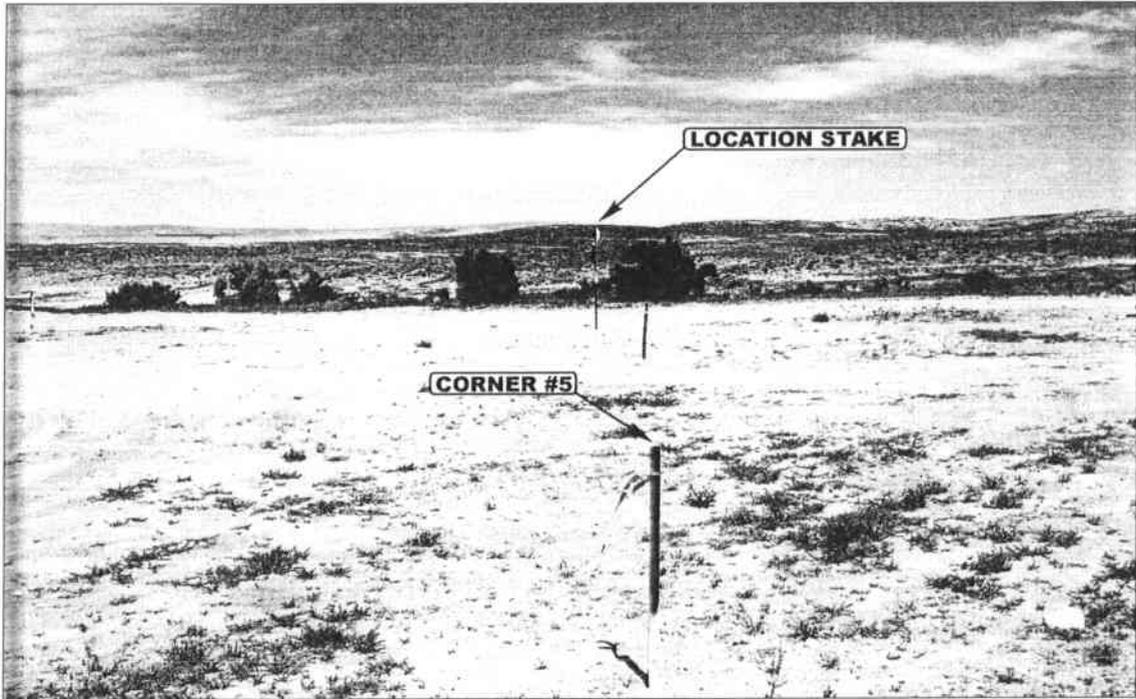


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Since 1964

E&LS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

6 14 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

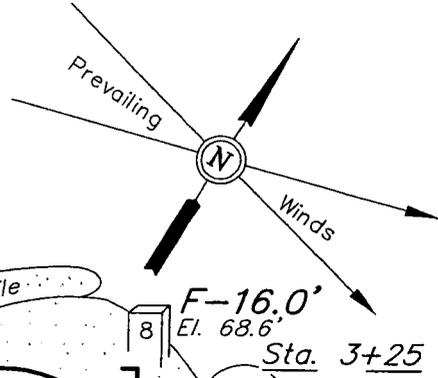
DRAWN BY: J.L.G.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1019-15
SECTION 15, T9S, R22E, S.L.B.&M.
1009' FSL 895' FEL



Existing Access Road

Proposed Access Re-Route



F-4.4' El. 80.2'

F-16.0' El. 68.6'

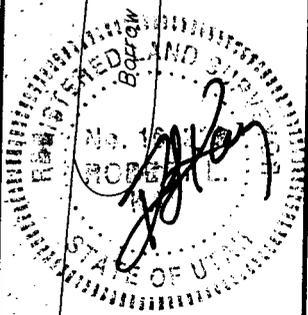
SCALE: 1" = 50'
DATE: 06-13-05
Drawn By: L.K.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile

Round Corners as needed



Existing Pad

CATWALK

GRADE El. 84.6'

GRADE El. 84.6'

Existing Topsoil

FLARE PIT

20' WIDE BENCH

GRADE El. 84.6'

DOG HOUSE

135'

Sta. 1+50

El. 85.1' C-12.5' (btm. pit)

F-8.8' El. 75.8'

Total Pit Capacity W/2' Of Freeboard = 12,250 Bbls. ±
Total Pit Volume = 3,320 Cu. Yds.
RESERVE PITS (12' Deep)
SLOPE = 1-1/2 : 1

C-0.1' El. 84.7'

RIG

WATER

WELL #233-15

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

Approx. Toe of Fill Slope

Sta. 0+50

Approx. Top of Cut Slope

TRASH

C-0.7' El. 85.3'

Anchor

STORAGE TANK

Sta. 0+00

El. 85.5' C-12.9' (btm. pit)

20' WIDE BENCH

C-0.5' El. 85.1'

F-4.2' El. 80.4'

NOTES:

Existing Spoils

FINISHED GRADE ELEV. AT LOC. STAKE = 4884.6'

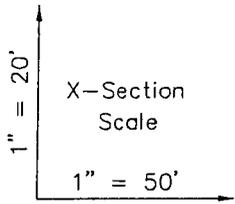
FIGURE #1

TYPICAL CROSS SECTIONS FOR

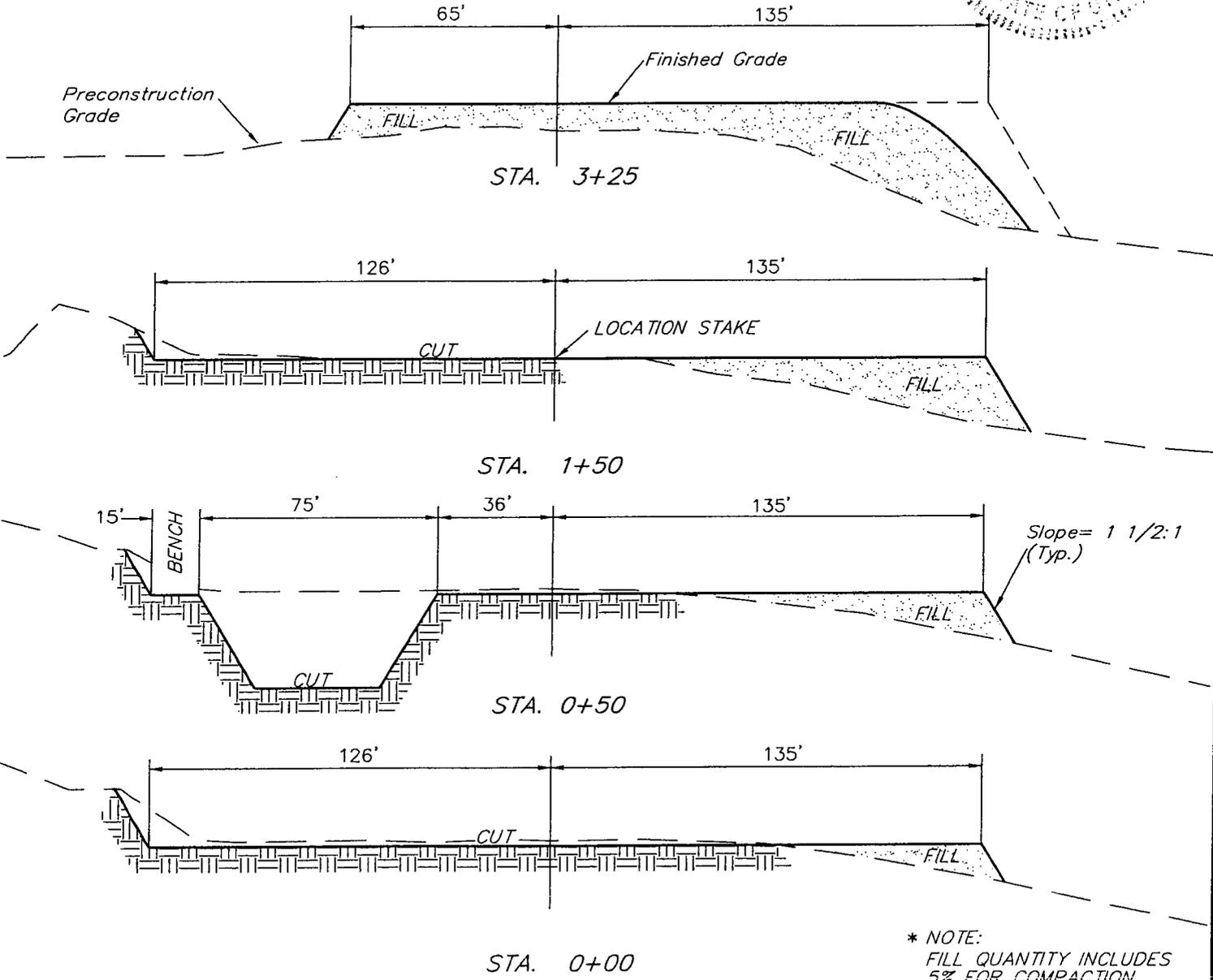
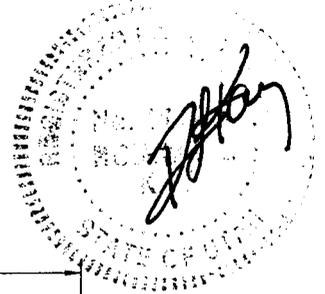
CWU #1019-15

SECTION 15, T9S, R22E, S.L.B.&M.

1009' FSL 895' FEL



DATE: 06-13-05
Drawn By: L.K.

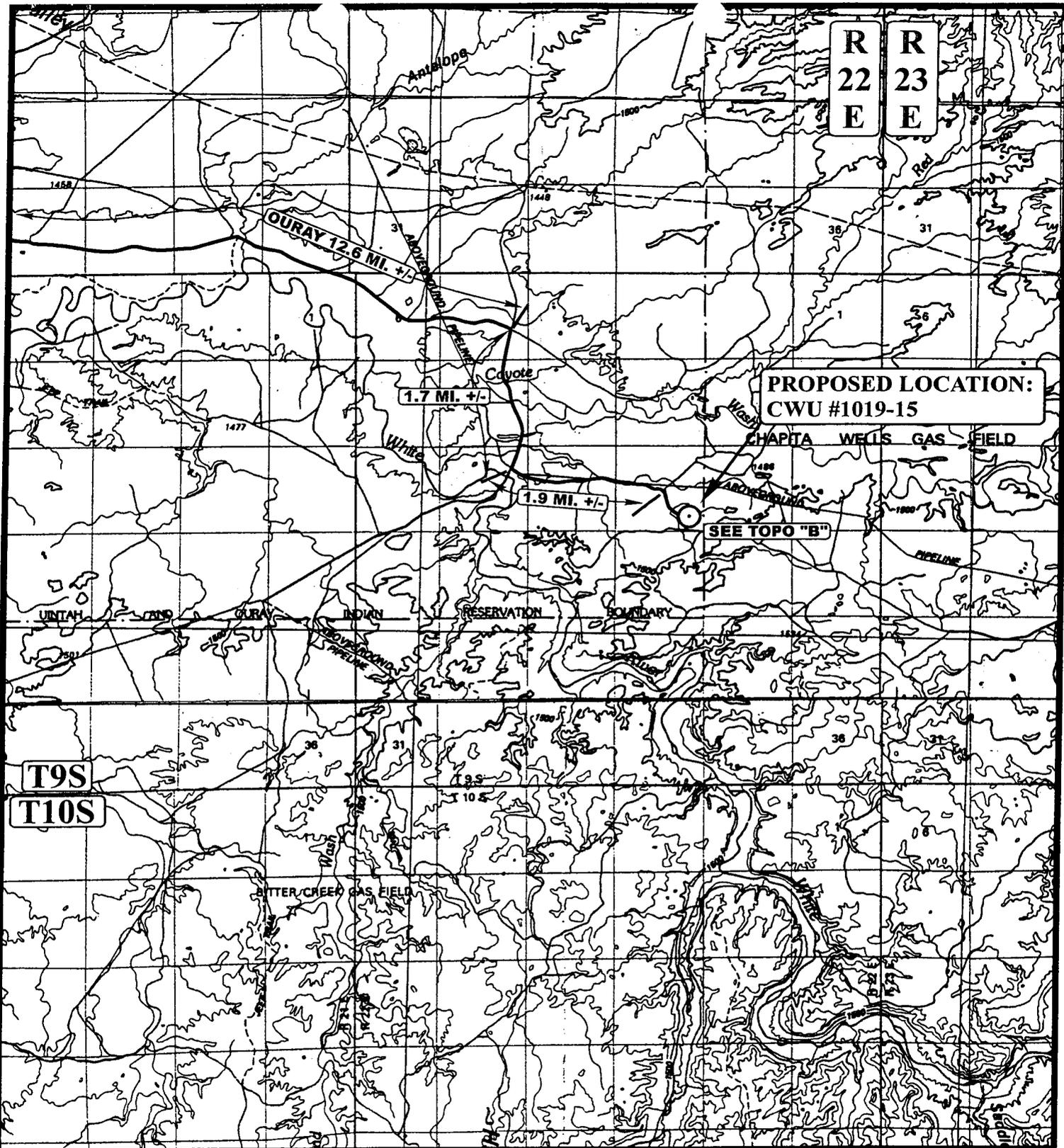


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,330 Cu. Yds.
(New Construction Only)	
Remaining Location	= 4,770 Cu. Yds.
TOTAL CUT	= 6,100 CU.YDS.
FILL	= 7,300 CU.YDS.

DEFICIT MATERIAL	= <1,200> Cu. Yds.
Topsoil & Pit Backfill	= 2,990 Cu. Yds.
(1/2 Pit Vol.)	
DEFICIT UNBALANCE	= <4,190> Cu. Yds.
(After Rehabilitation)	



R 22 E
R 23 E

**PROPOSED LOCATION:
CWU #1019-15**

SEE TOPO "B"

T9S
T10S

LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

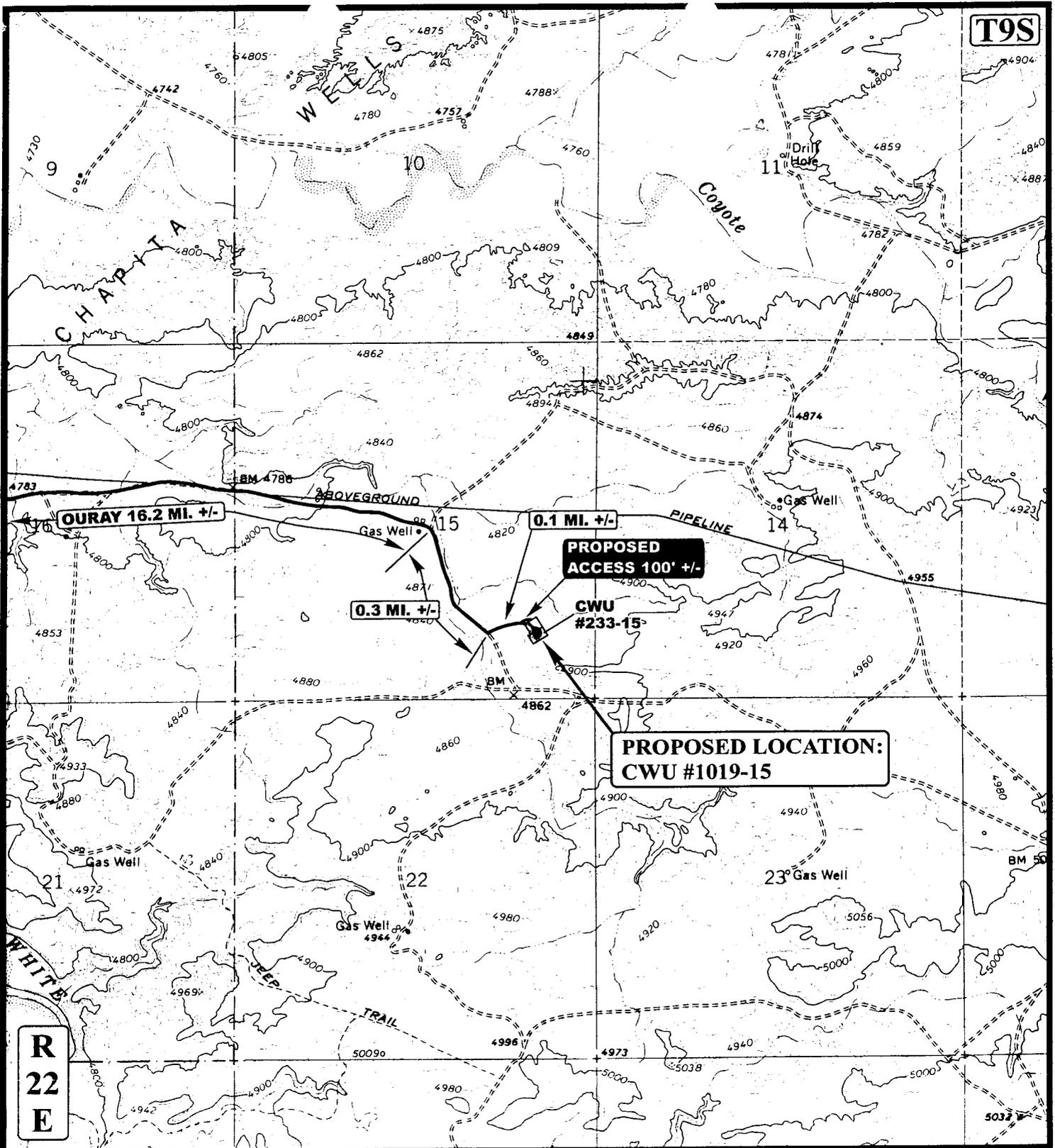
CWU #1019-15
SECTION 15, T9S, R22E, S.L.B.&M.
1009' FSL 895' FEL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 6 14 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00 **A TOPO**

T9S



R
22
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

CWU #1019-15
SECTION 15, T9S, R22E, S.L.B.&M.
1009' FSL 895' FEL

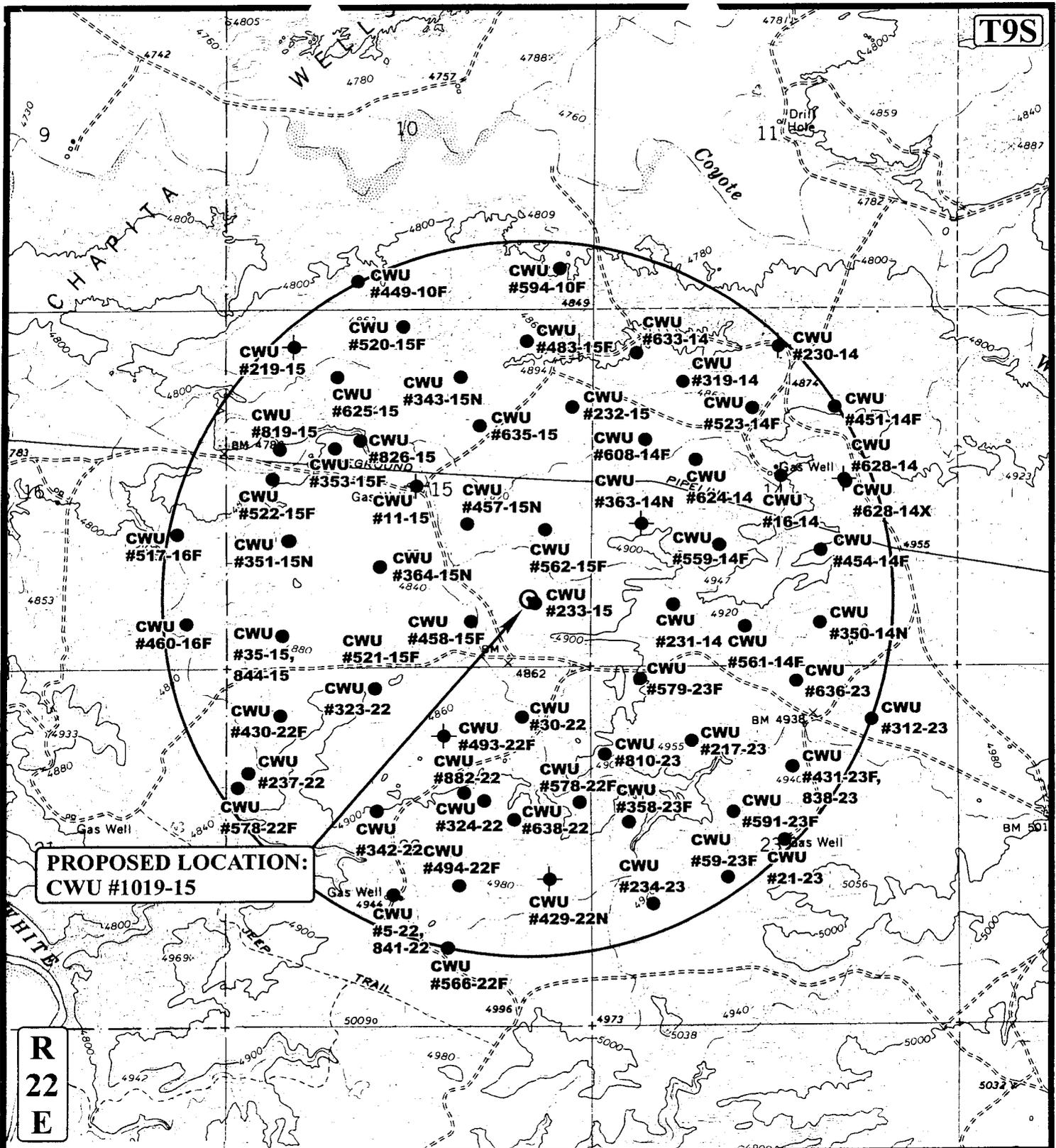


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	6	14	05
	MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: J.L.G. REVISED: 00-00-00	

B
TOPO

T9S



**PROPOSED LOCATION:
CWU #1019-15**

**R
22
E**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊕ WATER WELLS |
| ● PRODUCING WELLS | ⦿ ABANDONED WELLS |
| ⦿ SHUT IN WELLS | ⦿ TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

**CWU #1019-15
SECTION 15, T9S, R22E, S.L.B.&M.
1009' FSL 895' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

6 14 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37833

WELL NAME: CWU 1019-15
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESE 15 090S 220E
 SURFACE: 1009 FSL 0895 FEL
 BOTTOM: 1009 FSL 0895 FEL
 COUNTY: UINTAH
 LATITUDE: 40.03159 LONGITUDE: -109.4192
 UTM SURF EASTINGS: 634878 NORTHINGS: 4432250
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0283-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

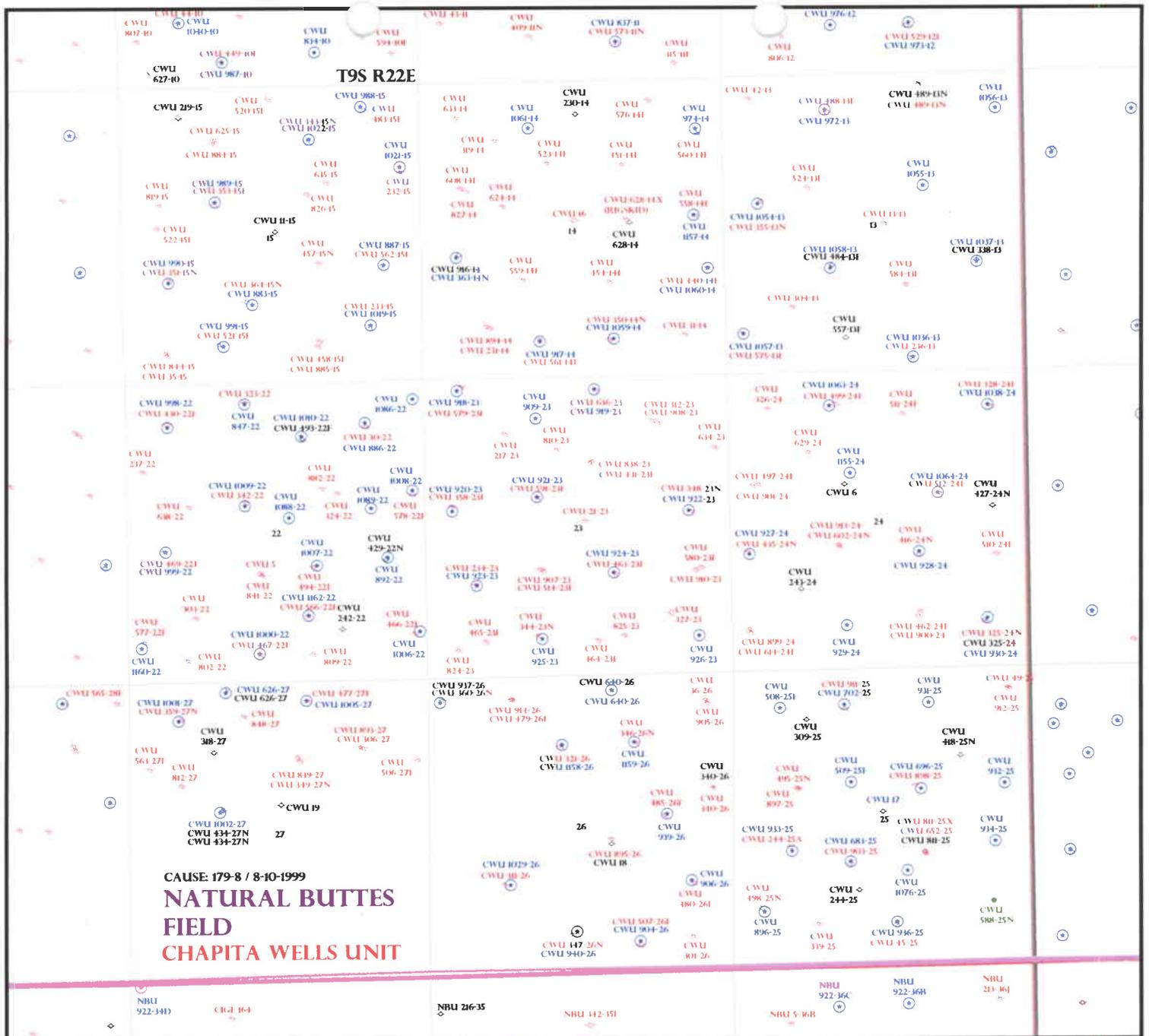
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B), or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit: CHAPITA WELLS
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 174-8
Eff Date: 8-16-99
Siting: Suspends General Siting
- ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Lease approved
2- OIL SHALE



CAUSE: 179-8 / 8-10-1999
**NATURAL BUTTES
 FIELD**
CHAPITA WELLS UNIT

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 15,22,23,24,25,26 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- * GAS INJECTION
 - * GAS STORAGE
 - x LOCATION ABANDONED
 - x NEW LOCATION
 - x PLUGGED & ABANDONED
 - * PRODUCING GAS
 - * PRODUCING OIL
 - * SHUT-IN GAS
 - * SHUT-IN OIL
 - x TEMP. ABANDONED
 - o TEST WELL
 - * WATER INJECTION
 - * WATER SUPPLY
 - * WATER DISPOSAL
 - * DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 02-MARCH-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

March 6, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-37859	CWU 704-29 Sec 29 T09S R23E 0780	FSL 2122 FEL
(Proposed PZ Price River)		
43-047-37833	CWU 1019-15 Sec 15 T09S R22E 1009	FSL 0895 FEL
43-047-37839	CWU 1021-15 Sec 15 T09S R22E 1463	FNL 0350 FEL
43-047-37840	CWU 1022-15 Sec 15 T09S R22E 0954	FNL 1936 FEL
43-047-37841	CWU 988-15 Sec 15 T09S R22E 0400	FNL 1024 FEL
43-047-37842	CWU 1160-22 Sec 22 T09S R22E 0633	FSL 0253 FWL
43-047-37843	CWU 1162-22 Sec 22 T09S R22E 1164	FSL 2082 FEL
43-047-37844	CWU 923-23 Sec 23 T09S R22E 1632	FSL 0877 FWL
43-047-37845	CWU 924-23 Sec 23 T09S R22E 1812	FSL 2032 FEL
43-047-37846	CWU 919-23 Sec 23 T09S R22E 0211	FNL 2305 FEL
43-047-37847	CWU 927-24 Sec 24 T09S R22E 2080	FSL 0347 FWL
43-047-37848	CWU 930-24 Sec 24 T09S R22E 0852	FSL 0741 FEL
43-047-37849	CWU 509-25F Sec 25 T09S R22E 2007	FNL 2050 FWL
43-047-37850	CWU 508-25F Sec 25 T09S R22E 0666	FNL 0825 FWL
43-047-37851	CWU 1159-26 Sec 26 T09S R22E 1203	FNL 1736 FEL
43-047-37852	CWU 1158-26 Sec 26 T09S R22E 1224	FNL 2315 FWL
43-047-37838	CWU 1172-03 Sec 03 T09S R22E 2197	FSL 0715 FEL
43-047-37834	CWU 1177-03 Sec 03 T09S R22E 0695	FNL 0736 FWL
43-047-37858	CWU 943-29 Sec 29 T09S R23E 2107	FSL 1936 FEL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 7, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1019-15 Well, 1009' FSL, 895' FEL, SE SE, Sec. 15,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37833.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1019-15

API Number: 43-047-37833

Lease: U-0283-A

Location: SE SE **Sec.** 15 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FEB 22 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0283-A
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1019-15

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43.047.37833

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1009' FSL, 895' FEL** **SE/SE**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 15, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
16.62 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **895'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9625'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4884.6 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Accepted by the Utah Division of Oil, Gas and Mining	Date February 15, 2006
Title Agent	FOR RECORD ONLY		

Approved by (Signature) 	Name (Printed/Typed) Jerry Kencelka	Date 1-19-2007
Title Assistant Field Manager Lands & Mineral Resources	Office	RECEIVED JAN 30 2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	SESE, Sec 15, T9S, R22E
Well No:	CWU 1019-15	Lease No:	UTU-0283-A
API No:	43-047-37833	Agreement:	Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip

logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1019-15
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-37833
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1009' FSL & 895' FEL 40.031478 LAT 109.419836 LON** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 15 9S 22E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-22-07
By: [Signature]

2-28-07
RM

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/22/2007</u>

(This space for State use only)

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37833
Well Name: CHAPITA WELLS UNIT 1019-15
Location: 1009 FSL 895 FEL (SESE), SECTION 15, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mary A. Manfa
Signature

2/22/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
FEB 26 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 07 2008

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0283A
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. UTU63013X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T9S R22E SESE 1009FSL 895FEL		8. Well Name and No. CWU 1019-15
		9. API Well No. 43-047-37833-00-X1
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well, originally approved 1/19/2007 be extended for one year.

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57891 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMS for processing by GAIL JENKINS on 01/07/2008 (08GXJ1396SE)**

Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 01/07/2008

JAN 18 2008

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title Petroleum Engineer	Date JAN 8 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-0283-A
Well: CWU 1019-15
Location: SESE Sec 15-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/19/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1019-15

Api No: 43-047-37833 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 02/16/ 08

Time 12:00 NOON

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/19/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38376	Natural Buttes Unit 435-17E		SWNW	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>2900</i>	2/15/2008		<i>2/28/08</i>		
Comments: <i>PRRV = MVRD = WSMVD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37833	Chapita Wells Unit 1019-15		SESE	15	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	2/16/2008		<i>2/28/08</i>		
Comments: <i>PRRV = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38954	Hoss 60-27		NESE	27	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16703</i>	2/16/2008		<i>2/28/08</i>		
Comments: <i>PRRV = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

2/19/2008

Date

(5/2000)

RECEIVED

FEB 19 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MULTIPLE MULTIPLE

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43 047 37833

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
MULTIPLE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State
UINTAH COUNTY, UT

9S 22E 15

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining

This water disposal covers multiple wells. Please see the attached page detailing the wells

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #58920 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 03/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 05 2008

DIV. OF OIL, GAS & MINING

Well Name	SEC	T	R	Qtr/Qtr	Lease	API
Hoss 26-32	32	8S	23E	SWNE	UTU56965	43-047-38903
CWU 666-06	6	9S	23E	SWNE	UTU01304	43-047-38532
CWU 677-06	6	9S	23E	NESE	UTU01304	43-047-38600
South Chapita 22-35	35	9S	23E	NWSE	UTU0344	43-047-38881
Hoss 66-30	30	8S	23E	SESW	UTU61400	43-047-38359
Hoss 51-29	29	8S	23E	SESW	UTU76042	43-047-38897
East Chapita 24-09	9	9S	23E	SWSE	UTU67868	43-047-39184
Hoss 24-32X	32	8S	23E	NWNW	UTU56965	43-047-39945
NBU 435-17E	17	10S	21E	SWNW	UTU02270A	43-047-38376
CWU 1019-15	15	9S	22E	SESE	UTU0283A	43-047-37833
CWU 1083-30	30	9S	23E	NENW	UTU0337	43-047-38079
East Chapita 64-05	5	9S	23E	NWNE	UTU01304	43-047-39281
Hoss 60-27	27	8S	23E	NESE	UTU64422	43-047-38954
NBU 558-17E	17	10S	21E	SWSW	UTU02270A	43-047-37510
Hoss 61-26	26	8S	23E	SESW	UTU76042	43-047-38958
NBU 434-17E	17	10S	21E	SESW	UTU02270A	43-047-38536

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1019-15

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37833

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T9S R22E SESE 1009FSL 895FEL
40.03148 N Lat, 109.41984 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

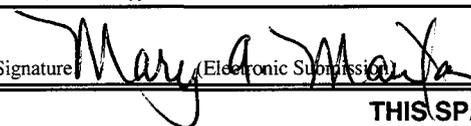
The referenced well was turned to sales on 5/17/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
MAY 21 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #60362 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 05/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 05-19-2008

Well Name	CWU 1019-15	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37833	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-11-2008	Class Date	
Tax Credit	N	TVD / MD	9,625/ 9,625	Property #	055590
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,902/ 4,885				
Location	Section 15, T9S, R22E, SESE, 1009 FSL & 895 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.956

AFE No	303069	AFE Total	1,839,400	DHC / CWC	912,100/ 927,300
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	04-25-2006
		Release Date		04-25-2006	04-21-2008
	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc		PKR Depth	0.0
Formation :	PBTD : 0.0		Perf :		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			1009' FSL & 895' FEL (SE/SE)
			SECTION 15, T9S, R22E
			UINTAH COUNTY, UTAH

LAT 40.031514, LONG 109.419153 (NAD 27)
LAT 40.031478, LONG 109.419836 (NAD 83)

TRUE #9
OBJECTIVE: 9625' TD MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0283-A
ELEVATION: 4884.6' NAT GL, 4884.6' PREP GL (DUE TO ROUNDING 4885' IS THE PREP GL), 4902' KB (17')

EOG BPO WI 100%, NRI 81.95562%
EOG APO WI 55.7174%, 47.65977%

01-29-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 START LOCATION TODAY 1/29/08.

01-30-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 20% COMPLETE.

01-31-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROCKED OUT.

02-01-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 DRILLING ROCK.

02-04-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SHOOTING TODAY.

02-05-2008 **Reported By** TERRY CSERE

03-18-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$201,597 Completion \$0 Daily Total \$201,597
 Cum Costs: Drilling \$239,597 Completion \$0 Well Total \$239,597

MD 2,434 TVD 2,434 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 3/7/2008. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2417.30') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2434' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & < #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & < #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/182 BBLS FRESH WATER. BUMP PLUG W/800# @ 5:17 PM, 3-10-2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 24 BBLS INTO LEAD CEMENT. CIRCULATED 20 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CACL2 & < #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CACL2 & < #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2287'. PICKED UP TO 2267' & TOOK SURVEY. 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.8 MS= 89.9

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/8/2008 @ 2:45 PM.

04-10-2008 Reported By DAVID GREESON

Daily Costs: Drilling \$18,023 Completion \$0 Daily Total \$18,023
 Cum Costs: Drilling \$257,620 Completion \$0 Well Total \$257,620

MD 2,434 TVD 2,434 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>MOVE IN AND RIG UP ROTARY TOOL. RIG MOVE FROM CWU 1021-15 TO THE CWU 1019-15, 1.1 MILES ONE WAY. RIG MOVED 100% INTO NEW LOCATION AND TRUCKS RELEASED AT 20:00 HOURS 4/9/08. DERRICK NOT UP UNTIL MORNING, MORNING CREW ON HAND OVERNIGHT TO RIG UP BACK YARD.</p> <p>RIG REPAIR DRAW WORKS CHAIN DRIVE FOR ROTARY. REPLACE BOTH LIGHT PLANT PACKAGES WITH NEW GENERATORS. ENGINES NOT REPLACED.</p> <p>TRANSFERED 5 JOINTS CASING, 1 MJ AND 2600 GL. FUEL TO CWU 1019-15.</p> <p>CONTACTED BILL OWENS W/BLM @ 14:30 4/9/08 TO NOTIFY OF BOP TEST 4/10/08 AND SPUD.</p> <p>FUEL ON HAND 2600 GL., USED 000 GL.</p> <p>3 FULL CREWS FOR RIG MOVE, NO ACCIDENTS OR INCIDENTS REPORTED</p> <p>SAFETY MEETINGS: RIG MOVE/TAIL ROLLING TRUCKS SAFETY.</p> <p>WEATHER 32 DEGREES AND CLEAR.</p>

04-11-2008		Reported By	DAVID GREESON								
Daily Costs: Drilling	\$62,402	Completion	\$0	Daily Total	\$62,402						
Cum Costs: Drilling	\$320,022	Completion	\$0	Well Total	\$320,022						
MD	2,567	TVD	2,567	Progress	133	Days	1	MW	8.5	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING@2,567'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RIG UP ROTARY TOOL. RAISE DERRICK AT 07:00 4/10/08. CHANGE OUT LIGHT PLANTS.
14:00	18:00	4.0	NU BOP, FLOWLINE, CHOKE MANIFOLD, ACCUMULATOR UNIT AND HYDRAULIC HOSES. RIG ON DAYWORK ON 4/10/08 AT 18:00 HRS.
18:00	22:00	4.0	TEST BOPS AS FOLLOWS WITH B&C QUICK TEST. TESTED UPPER & LOWER KELLY VALVE, SAFETY VALVE & INSIDE BOP TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & INSIDE BOP VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & OUTSIDE BOP VALVES & HCR TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & INSIDE CHOKE MANIFOLD & UPRIGHT GAUGE VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED ANNULAR TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TESTED TESTED BLIND RAMS & OUTSIDE CHOKE MANIFOLD VALVES & CHECK VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPER CHOKE TO 1000 PSI FOR 10 MINUTES. ALL TESTS HELD
22:00	23:00	1.0	RU WEATHERFORD TRS LAYDOWN MACHINE TO PU BHA AND DP. INSTALL WEAR BUSHING.
23:00	02:00	3.0	PU BHA & DP TO SURFACE CASING SHOE. TAG CEMENT AT 2360'.
02:00	03:00	1.0	RD WEATHERFORD. ADJUST BOP ON CENTER. INSTALL ROTATING HEAD RUBBER.
03:00	04:00	1.0	DRILL CEMENT, FLOAT EQUIPMENT AND 10' OPEN HOLE PAST 2460' OLD HOLE TO 2470'. PULL BACK UP INTO CASING FOR FIT TEST AND WIRELINE SURVEY.
04:00	04:30	0.5	SURVEY
04:30	05:00	0.5	FIT TEST @ 2430'. SPOTTED 8.4 PPG/ 50 VIS. GEL SWEEP. CLOSED ANNULAR PREVENTER AND BROUGHT RIG PUMPS TO 325 PSI, HELD FOR 5 MIN., 11.0 PPG EQUIVALENT W/ 8.4 MUD WT.
05:00	06:00	1.0	DRILLING FROM 2470' TO 2567'. (133') 133' FPH WOB 12-16. ROTARY 51 & MOTOR 70. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1400 PSI. MUD WT 8.5 & VIS 30.
			<p>FUEL RECEIVED 8000 GL., ON HAND 9900 GL., USED 500 GL.</p> <p>FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED</p> <p>SAFETY MEETINGS: PU BHA/RIGGING UP.</p> <p>FUNCTION COM DRILLING</p> <p>UNMANNED GAS DETECTOR ON LOCATION 1 DAYS</p> <p>BOILER 12 HOURS.</p>

WEATHER 28 DEGREES AND CLEAR.

06:00 18.0 SPUD 7 7/8" HOLE ON 4/11/08 AT 05:00 HRS.

04-12-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$90,988	Completion	\$0	Daily Total	\$90,988						
Cum Costs: Drilling	\$411,010	Completion	\$0	Well Total	\$411,010						
MD	4,320	TVD	4,320	Progress	1,753	Days	2	MW	9.0	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4320'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING FROM 2567' TO 3122'. (555') 79' FPH WOB 12-18. ROTARY 51 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1100 PSI. MUD WT 8.8 & VIS 30.
13:00	13:30	0.5	SERVICE RIG. TIGHTEN STOP RING ON ROTATING HEAD.
13:30	19:30	6.0	DRILLING FROM 3122' TO 3622'. (500') 83' FPH WOB 14-18. ROTARY 51 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1150 PSI. MUD WT 9.0 & VIS 30.
19:30	20:00	0.5	SURVEY @ 3530', 1.33 DEGREES.
20:00	06:00	10.0	DRILLING FROM 3622' TO 4320'. (698) 70' FPH WOB 14-18. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1250 PSI. MUD WT 9.2 & VIS 32. FUEL ON HAND 8600 GL., USED 1300 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: ROTARY TABLE HAZARDS/CONNECTION SAFETY. FUNCTION COM DRILLING AND FUNCTION BOP. UNMANNED GAS DETECTOR ON LOCATION 2 DAYS BOILER 12 HOURS. WEATHER 27 DEGREES AND CLEAR.

04-13-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$31,101	Completion	\$0	Daily Total	\$31,101						
Cum Costs: Drilling	\$442,112	Completion	\$0	Well Total	\$442,112						
MD	6,078	TVD	6,078	Progress	1,758	Days	3	MW	9.5	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6078'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLING FROM 4320' TO 4598". (278') 111' FPH WOB 14-18. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1300 PSI. MUD WT 9.5 & VIS 32.
08:30	09:00	0.5	SURVEY @ 4518', 2.08 DEGREES.
09:00	14:00	5.0	DRILLING FROM 4598' TO 5008'. (410') 82' FPH WOB 14-18K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.6 & VIS 32.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILLING FROM 5008' TO 6078'. (1070') 69' FPH WOB 14-18K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1500 PSI. MUD WT 9.7 & VIS 33. FUEL ON HAND 7300 GL., USED 1300 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: 100% TIE OFF/CONNECTION SAFETY. BOP DRILLS ALL CREWS. FUNCTION COM DRILLING AND FUNCTION BOP.

FORMATION TOPS: WASATCH 4,812', CHAPITA WELLS 5,408', BUCK CANYON 6,068'.
 UNMANNED GAS DETECTOR ON LOCATION 3 DAYS
 BOILER 12 HOURS.
 WEATHER 30 DEGREES AND CLEAR.

04-14-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$28,851	Completion	\$0	Daily Total	\$28,851						
Cum Costs: Drilling	\$470,963	Completion	\$0	Well Total	\$470,963						
MD	7,177	TVD	7,177	Progress	1,099	Days	4	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7177'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLING FROM 6078' TO 6515'. (437') 55' FPH WOB 14-18K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1500 PSI. MUD WT 9.8 & VIS 34.
14:00	14:30	0.5	SURVEY
14:30	06:00	15.5	DRILLING FROM 6515' TO 7177'. (662') 43' FPH. WOB 15-18K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1650 PSI. MUD WT 10.0 & VIS 34. FUEL ON HAND 5900 GL., USED 1400 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: PPE, ELECTRICAL REPAIR. FUNCTION COM DRILLING AND FUNCTION BOP. FORMATION TOPS: WASATCH 4,812', CHAPITA WELLS 5,408', BUCK CANYON 6,068', NORTH HORN 6,639', PRICE RIVER 7,283'. UNMANNED GAS DETECTOR ON LOCATION 4 DAYS BOILER 12 HOURS. WEATHER 35 DEGREES AND CLEAR.

04-15-2008	Reported By	D. GREESON/S. COFFMAN									
Daily Costs: Drilling	\$39,593	Completion	\$0	Daily Total	\$39,593						
Cum Costs: Drilling	\$510,557	Completion	\$0	Well Total	\$510,557						
MD	8,030	TVD	8,030	Progress	853	Days	5	MW	10.1	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8030'											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING FROM 7177' TO 7489'. (312') 52' FPH. WOB 16-20K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1650 PSI. MUD WT 10.3 & VIS 36.
12:00	12:30	0.5	SERVICE RIG
12:30	06:00	17.5	DRILLING FROM 7489' TO 8030'. (541') 31' FPH. WOB 16-20K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 11.1 & VIS 35. FUEL ON HAND 4800 GL., USED 1100 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: PINCH POINTS/RIG SERVICE. FUNCTION COM DRILLING AND FUNCTION BOP. FORMATION TOPS: WASATCH 4,812', CHAPITA WELLS 5,408', BUCK CANYON 6,068', NORTH HORN 6,639', PRICE RIVER 7,283', MIDDLE PRICE 8,137'. UNMANNED GAS DETECTOR ON LOCATION 5 DAYS BOILER 12 HOURS.

WEATHER 35 DEGREES AND CLEAR.

04-16-2008	Reported By	D. GREESON/S. COFFMAN									
Daily Costs: Drilling	\$45,554	Completion	\$10,976	Daily Total	\$56,530						
Cum Costs: Drilling	\$556,111	Completion	\$10,976	Well Total	\$567,087						
MD	8,399	TVD	8,399	Progress	369	Days	6	MW	11.1	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING FROM 8030' TO 8212'. (182') 21' FPH. WOB 16-20K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1850 PSI. MUD WT 11.2 & VIS 36.
14:30	15:00	0.5	SERVICE RIG
15:00	04:00	13.0	DRILLING FROM 8212' TO 8399'. (187') 14' FPH. WOB 16-20K. ROTARY 34 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 11.2 & VIS 36.
04:00	05:00	1.0	PUMP SLUG TO TOOH. DROP SURVEY.
05:00	06:00	1.0	TRIP FOR BIT #2.

FUEL ON HAND 3400 GL., USED 1400 GL.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: CHANGING TONG DIES/WINDY CONDITIONS.

FUNCTION COM DRILLING AND FUNCTION BOP.

FORMATION TOPS: WASATCH 4,812', CHAPITA WELLS 5,408', BUCK CANYON 6,068',

NORTH HORN 6,639', PRICE RIVER 7,283', MIDDLE PRICE 8,137'.

UNMANNED GAS DETECTOR ON LOCATION 6 DAYS

BOILER 12 HOURS.

WEATHER 32 DEGREES AND CLEAR.

04-17-2008	Reported By	STEVE COFFMAN/DAVID GREESON									
Daily Costs: Drilling	\$29,613	Completion	\$0	Daily Total	\$29,613						
Cum Costs: Drilling	\$585,725	Completion	\$10,976	Well Total	\$596,701						
MD	8,632	TVD	8,632	Progress	233	Days	7	MW	11.2	Visc	37.0
Formation :	KMV PRICE RIVER		PBTD : 0.0	Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8632'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	POOH TO SURFACE LAY DOWN BHA #1.
11:00	14:00	3.0	PICK UP BHA #2 HUGHES CHRISTENSEN HC506Z PDC BIT, HUNTING 6 1/2" 7/8 LOBE MOTOR, DRILL COLLAR, 15 HWT DRILL PIPE, NOV HYDRA-JARS, 9 HWT, TIH.
14:00	19:30	5.5	TIH TO 4637' TAGGED UP WITH 30K, PICKED UP WITH 40K OVERPULL TO FREE PIPE. LAYED DOWN PIPE AND WASHED AND REAMED TO 4965'.
19:30	20:30	1.0	TRIP IN HOLE TO 8150' TAKING 15K.
20:30	22:00	1.5	WASH AND REAM FROM 8150' TO 8399'.
22:00	04:30	6.5	DRILLING FROM 8399' TO 8576'. (175') 27' FPH. WOB 15-20K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2050 PSI. MUD WT 11.2 & VIS 36.
04:30	05:00	0.5	SERVICE RIG
05:00	06:00	1.0	DRILLING FROM 8576' TO 8632'. (56) 56' FPH. WOB 15-20K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2050 PSI. MUD WT 11.2 & VIS 36.

FUEL ON HAND 6800 GL., USED 1100 GL.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: TRIPPING/WINDY CONDITIONS.
 FUNCTION COM DRILLING AND FUNCTION BOP.
 FORMATION TOPS: WASATCH 4,812', CHAPITA WELLS 5,408', BUCK CANYON 6,068',
 NORTH HORN 6,639', PRICE RIVER 7,283', MIDDLE PRICE 8,137'.
 UNMANNED GAS DETECTOR ON LOCATION 6 DAYS
 BOILER 10 HOURS.
 WEATHER 27 DEGREES AND CLEAR.

04-18-2008 **Reported By** STEVE COFFMAN

Daily Costs: Drilling	\$50,692	Completion	\$0	Daily Total	\$50,692						
Cum Costs: Drilling	\$636,417	Completion	\$10,976	Well Total	\$647,393						
MD	8,632	TVD	8,632	Progress	581	Days	8	MW	0.0	Visc	0.0
Formation : KMV PRICE RIVER			PBTD : 0.0	Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING @ 9157'

Start	End	Hrs	Activity Description
06:00	21:30	15.5	DRILLING FROM 8576' TO 9001'. (425) 27' FPH. WOB 15-20K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2050 PSI. MUD WT 11.2 & VIS 36.
21:30	22:00	0.5	SERVICE RIG
22:00	06:00	8.0	DRILLING FROM 9001' TO 9157'. (156) 19.5' FPH. WOB 15-20K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2050 PSI. MUD WT 11.2 & VIS 36. FUEL ON HAND 5400 GL.. USED 1400 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: MIXING MUD CHEMICALS. FUNCTION COM DRILLING AND FUNCTION BOP. FORMATION TOPS: WASATCH 4,812', CHAPITA WELLS 5,408', BUCK CANYON 6,068', NORTH HORN 6,639', PRICE RIVER 7,283', MIDDLE PRICE 8,137'. UNMANNED GAS DETECTOR ON LOCATION 8 DAYS BOILER 16 HOURS. WEATHER 29 DEGREES AND CLEAR.

04-19-2008 **Reported By** STEVE COFFMAN

Daily Costs: Drilling	\$28,581	Completion	\$0	Daily Total	\$28,581						
Cum Costs: Drilling	\$664,999	Completion	\$10,976	Well Total	\$675,975						
MD	9,475	TVD	9,475	Progress	321	Days	9	MW	11.5	Visc	35.0
Formation : KMV PRICE RIVER			PBTD : 0.0	Perf :		PKR Depth : 0.0					

Activity at Report Time: TFNB #3 @ 9475

Start	End	Hrs	Activity Description
06:00	13:30	7.5	RILLING FROM 9157 TO 9258'. (101') 13.5' FPH. WOB 15-20K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2050 PSI. MUD WT 11.4 & VIS 36.
13:30	14:00	0.5	SERVICE RIG FUNCTION PIPE RAMS, AND CROWNAMATIC.
14:00	14:30	0.5	DRILLING FROM 9258' TO 9265'. (7') 14' FPH. WOB 15-20K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2050 PSI. MUD WT 11.4 & VIS 36. PICK UP AND FLOW CHECK WELL GAS 7652 UNITS WELL TRICKLED, SMALL FLARE .
14:30	02:30	12.0	DRILLING FROM 9265' TO 9475'. (210') 9' FPH. WOB 15-25K. ROTARY 52 & MOTOR 72. #1 PUMP WASHED OUT POP OFF VALVE, #2 PUMP ON HOLE @ 127 SPM, 405 GPM @ 1765 PSI. MUD WT 11.6 & VIS 36. GAS 1200 UNITS.

FUEL ON HAND 4000 GL., USED 1400 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: SNUB LINES & SHACKLES
 FUNCTION COM DRILLING AND FUNCTION BOP.
 FORMATION TOPS: WASATCH 4,812', CHAPITA WELLS 5,408', BUCK CANYON 6,068',
 NORTH HORN 6,639', PRICE RIVER 7,283', MIDDLE PRICE 8,137'.
 UNMANNED GAS DETECTOR ON LOCATION 9 DAYS
 BOILER 8 HOURS.
 WEATHER 43 DEGREES AND CLEAR.

02:30 03:00 0.5 CIRCULATE & CONDITION & BUILD SLUG

03:00 06:00 3.0 POOH W/ BIT #2 - DUE TO SLOW "P" RATE..

FUEL ON HAND 4000 GL., USED 1400 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: SNUB LINES & SHACKLES.
 FUNCTION COM DRILLING AND FUNCTION BOP.
 FORMATION TOPS: WASATCH 4,812', CHAPITA WELLS 5,408', BUCK CANYON 6,068',
 NORTH HORN 6,639', PRICE RIVER 7,283', MIDDLE PRICE 8,137'.
 UNMANNED GAS DETECTOR ON LOCATION 9 DAYS.
 BOILER 8 HOURS.
 WEATHER 43 DEGREES AND CLEAR.

04-20-2008	Reported By	STEVE COFFMAN									
Daily Costs: Drilling	\$30,320	Completion	\$0	Daily Total	\$30,320						
Cum Costs: Drilling	\$695,319	Completion	\$10,976	Well Total	\$706,295						
MD	9,625	TVD	9,625	Progress	150	Days	10	MW	11.7	Visc	35.0
Formation : KMV PRICE RIVER		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: PREP TO LD DP											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONTINUE POOH W/ BIT #2
09:00	09:30	0.5	RUN IN HOLE W/ BIT #3
09:30	13:00	3.5	TIH TO 5448' PU KELLY AND WASH AND REAM TO 5531'.
13:00	13:30	0.5	WASH/REAM FROM 5448' TO 5531'.
13:30	14:00	0.5	TIH TO 6125'.
14:00	14:30	0.5	WASH/REAM FROM 6125' TO 6201'.
14:30	17:00	2.5	TIH TO 9475' NO FILL.
17:00	22:30	5.5	DRILLING FROM 9475' TO 9625' TD (150") 27' FPH. WOB 15-20K. ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 125 SPM, 406 GPM @ 2117 PSI. MUD WT 11.7 & VIS 36. BOTTOMS UP GAS 6502 UNITS SMALL FLARE . REACHED TD AT 22:30 HRS, 4/19/08.
22:30	01:00	2.5	CIRC CONDITION GAS 6100 UNITS.
01:00	01:30	0.5	POOH 10 STDS TO 8675'.
01:30	02:00	0.5	TIH TO 9625'. NO FILL.
02:00	06:00	4.0	CIRCULATE AND CONDITION MUD MAX GAS 5650 UNITS. MUD WEIGHT 11.7+ VIS 37 FUEL ON HAND 3300 GL., USED 900 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: PINCH POINTS AND HAZARDS.
 FUNCTION COM DRILLING AND FUNCTION BOP.
 FORMATION TOPS: WASATCH 4,812', CHAPITA WELLS 5,408', BUCK CANYON 6,068',
 NORTH HORN 6,639', PRICE RIVER 7,283', MIDDLE PRICE 8,137'.
 UNMANNED GAS DETECTOR ON LOCATION 10 DAYS.
 BOILER 8 HOURS.
 WEATHER 42 DEGREES AND CLEAR.

04-21-2008	Reported By	S. COFFMAN/J. TATMAN			
Daily Costs: Drilling	\$29,438	Completion	\$154,319	Daily Total	\$183,757
Cum Costs: Drilling	\$724,757	Completion	\$165,295	Well Total	\$890,053
MD	9,625	TVD	9,625	Progress	0
				Days	11
				MW	0.0
				Visc	0.0
Formation : KMV PRICE RIVER	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SAFETY MEETING WITH WEATHERFORD LAYDOWN MACHINE, TRUE, AND EOG PERSONNEL IN ATTENDANCE FOR JOB.
06:30	13:00	6.5	LAYDOWN 4 1/2" DRILL PIPE. AND BHA #3
13:00	13:30	0.5	SAFETY MEETING WITH WEATHERFORD LAYDOWN MACHINE, WEATHERFORD CASING, TRUE, AND EOG PERSONNEL IN ATTENDANCE FOR JOB.
13:30	21:30	8.0	RUN(237 FULL JTS. & 2 MARKER JTS.) OF 4.5", 11.6#, N-80, LTC CASING AS FOLLOWS; FLOAT SHOE SET @ 9620', 1 SHOE JT., 1 FLOAT COLLAR SET @9577', RUN 67 JTS. OF N-80 CASING, 1 MARKER JT. SET @ 6857', RUN 60 JTS. OF N-80 CASING, 1 MARKER JT. SET @ 4410', RUN 109 JTS. OF N-80 CASING, WITH CENTRALIZERS AS FOLLOWS: 1-5' ABOVE THE SHOE JOINT, ON TOP OF JOINT NUMBER 2, THEN EVERY THIRD JOINT TO JOINT #128 @ 4432'. TAGGED WITH JOINT #237 @ 9625'. TAGGED UP ON JT. #235 WITH 30K @ 9501'. PICKED UP CIRCULATING HOSE AND WASHED THROUGH BRIDGE.
21:30	22:00	0.5	CIRCULATE 149 BBLs. FOR CEMENT, RIG UP CEMENTERS & HOLD SAFETY MEETING WITH SCHLUMBERGER, TRUE, AND EOG.
22:00	01:00	3.0	PRESSURE TEST LINES TO 5000 PSI & CEMENT AS FOLLOWS: 20 BBLs. CHEMICAL WASH, 20 BBLs. FRESH WATER, PUMPED 149 BBLs, 425 SACKS POS G LEAD CEMENT, 35-65, 6% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT, 0.125 LB/SK LCM, 12.5 PPG, 1.98 CFPS, 10.86 GPS WATER, PUMPED LEAD @ 6 BPM. & 500 PSI, PUMPED 360 BBLs, 1570 SACKS OF 50:50 POZ G, 2%EXTENDER, 0.1% ANTIFOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER, 14.1 PPG, 5.979 GPS WATER, 1.29 CFPS, PUMPED TAIL CEMENT @ 6 BPM, PUMPED 149 BBLs. FRESH WATER WITH 2 GALS PER 1000 LO64, 133 BLS @ 6 BPM 2444 PSI FINAL 10 BLS @ 2 BPM & 2200 PSI, BUMPED PLUG @ 01:00 WITH 3206 PSI, TEST FLOAT, FLOAT HELD.
01:00	02:30	1.5	LAND HANGER IN CASING HEAD AND TEST TO 5000PSI.
02:30	06:00	3.5	ND BOP AND CLEAN MUD PITS.

TRUCKS SCHEDULED FOR 07:00 4/21/2008.
 TRANSFER 2700 GALS OF DIESEL TO CWU 1222-1.
 TRANSFER 9 JTS. 303.98' OF 4 1/2" 11.6#, N80 CASING TO CWU1222-1.
 HAULED 1200 BBLs. OF MUD TO MUD PLANT.
 FUEL ON HAND 3300 GL., USED 900 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: RUNNING CASING AND CEMENTING.

FUNCTION COM DRILLING AND FUNCTION BOP.

FORMATION TOPS: WASATCH 4,812', CHAPITA WELLS 5,408', BUCK CANYON 6,068',
NORTH HORN 6,639', PRICE RIVER 7,283', MIDDLE PRICE 8,137'.

UNMANNED GAS DETECTOR ON LOCATION 11 DAYS.

BOILER 0 HOURS.

WEATHER 35 DEGREES AND CLEAR.

06:00 06:00 24.0 RELEASE RIG AT 06:00 HRS, 4/21/2008.
CASING POINT COST \$724,758

04-25-2008 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,110	Daily Total	\$44,110
Cum Costs: Drilling	\$724,757	Completion	\$209,405	Well Total	\$934,163

MD 9,625 **TVD** 9,625 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9578.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 880'. EST CEMENT TOP @ 1500'. RD SCHLUMBERGER.

04-30-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$724,757	Completion	\$211,058	Well Total	\$935,816

MD 9,625 **TVD** 9,625 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-14-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,293	Daily Total	\$2,293
Cum Costs: Drilling	\$724,757	Completion	\$213,351	Well Total	\$938,109

MD 9,625 **TVD** 9,625 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9578.0 **Perf :** 8560'-9399' **PKR Depth :** 0.0

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU LONE WOLF WIRELINE & PERFORATE LPR FROM 9165'-66', 9184'-85', 9203'-04', 9230'-31', 9239'-40', 9245'-46', 9321'-22', 9331'-32', 9339'-41', 9369'-70', 9396'-99' @ 3 SPF @ 120? PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5216 GAL YF116 PAD, 38796 GAL YF116ST+ WITH 111900 # 20/40 SAND @ 1-4 PPG. MTP 6230 PSIG. MTR 50.6 BPM. ATP 5006 PSIG. ATR 47.1 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 9120'. PERFORATE LPR FROM 8855'-56', 8880'-81', 8918'-19', 8938'-39', 8949'-50', 8969'-70', 8983'-84', 9016'-17', 9049'-50', 9073'-74', 9089'-90', 9104'-05' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3113 GAL YF116 PAD, 38622 GAL YF116ST+ WITH 113000 # 20/40 SAND @ 1-5 PPG. MTP 6073 PSIG. MTR 50.5 BPM. ATP 4882 PSIG. ATR 47.1 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8815'. PERFORATE MPR FROM 8560'-61', 8572'-73', 8594'-95', 8619'-20', 8655'-56', 8689'-90', 8707'-09', 8740'-41', 8756'-57', 8779'-80', 8796'-97' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4563 GAL YF116 PAD, 44842 GAL YF116ST+ WITH 114400 # 20/40 SAND @ 1-4 PPG. MTP 6512 PSIG. MTR 50.9 BPM. ATP 5310 PSIG. ATR 46.6 BPM. ISIP 3670 PSIG. RD SCHLUMBERGER.SWIFN.

05-15-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0				Completion	\$343,563			Daily Total	\$343,563	
Cum Costs: Drilling	\$724,757				Completion	\$556,915			Well Total	\$1,281,672	
MD	9,625	TVD	9,625	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9578.0			Perf : 7324'-9399'			PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2340 PSIG. RUWL SET 6K CFP AT 8520'. PERFORATE MPR FROM 8345'-47', 8355'-556', 8375'-77', 8392'-93', 8402'-03', 8417'-18', 8463'-64', 8477'-78', 8488'-89', 8506'-07' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL YF116 PAD, 52725 GAL YF116ST+ WITH 155700 # 20/40 SAND @ 1-4 PPG. MTP 6171 PSIG. MTR 50.9 BPM. ATP 4267 PSIG. ATR 48 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8315'. PERFORATE MPR FROM 8084'-85', 8097'-98', 8105'-06', 8134'-35', 8156'-57', 8195'-96', 8215'-16', 8227'-28', 8255'-56', 8266'-67', 8283'-84', 8302'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4132 GAL YF116 PAD, 63811 GAL YF116ST+ WITH 195700 # 20/40 SAND @ 1-4 PPG. MTP 6126 PSIG. MTR 50.9 BPM. ATP 4836 PSIG. ATR 47.5 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8025'. PERFORATE UPR FROM 7775'-76', 7787'-88', 7797'-98', 7817'-18', 7829'-30', 7838'-39', 7878'-79', 7905'-06', 7921'-22', 7926'-27', 7980'-81', 8006'-07' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3092 GAL YF116 PAD, 44935 GAL YF116ST+ WITH 133200 # 20/40 SAND @ 1-5 PPG. MTP 6108 PSIG. MTR 51.6 BPM. ATP 4596 PSIG. ATR 49.8 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7745'. PERFORATE UPR FROM 7500'-01', 7519'-20', 7543'-44', 7554'-55', 7561'-62', 7603'-04', 7617'-18', 7636'-37', 7642'-43', 7649'-50', 7717'-18', 7728'-29' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3116 GAL YF116 PAD, 43029 GAL YF116ST+ WITH 123900 # 20/40 SAND @ 1-5 PPG. MTP 5439 PSIG. MTR 50.9 BPM. ATP 4083 PSIG. ATR 47.8 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7445'. PERFORATE UPR FROM 7324'-25', 7359'-61', 7371'-73', 7381'-83', 7392'-93', 7402'-03', 7413'-14', 7419'-20', 7427'-28' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3115 GAL YF116 PAD, 42518 GAL YF116ST+ WITH 128100 # 20/40 SAND @ 1-5 PPG. MTP 6331 PSIG. MTR 50.8 BPM. ATP 4028 PSIG. ATR 46.6 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7222'. RD LONE WOLF WIRELINE.

05-16-2008	Reported By	HISLOP									
Daily Costs: Drilling	\$0				Completion	\$22,474			Daily Total	\$22,474	
Cum Costs: Drilling	\$724,757				Completion	\$579,389			Well Total	\$1,304,146	
MD	9,625	TVD	9,625	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9578.0			Perf : 7324'-9399'			PKR Depth : 0.0			

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 0 PSIG. MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 7222'. RU TO DRILL PLUGS. SDFN.

05-17-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$71,727 **Daily Total** \$71,727

Cum Costs: Drilling \$724,757 **Completion** \$651,116 **Well Total** \$1,375,873

MD 9,625 **TVD** 9,625 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9578.0** **Perf : 7324'-9399'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7222', 7445', 7745', 8025', 8315', 8520', 8815', & 9120'. RIH CLEANED OUT TO 9510'. LANDED TUBING @ 8065' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 17 HRS. 16/64" CHOKE, FTP 1700 PSIG. CP 1900 PSIG. 60 FPH. RECOVERED 1098 BLW. 9502 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.45'
 XN NIPPLE 1.30'
 248 JTS 2-3/8" 4.7# N-80 TBG 8013.46'
 BELOW KB 17.00'
 LANDED @ 8065.12' KB

05-18-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,765 **Daily Total** \$2,765

Cum Costs: Drilling \$724,757 **Completion** \$653,881 **Well Total** \$1,378,638

MD 9,625 **TVD** 9,625 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9578.0** **Perf : 7324'-9399'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1600 PSIG. CP 1700 PSIG. 65 BFPH. RECOVERED 1607 BLW. 7895 BLWTR. 699 MCFD RATE.

INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1500 & SICP 1800 PSIG. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 5/17/08. FLOWING 262 MCFD RATE ON 20/64" POS CK. STATIC 302.

05-19-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,765 **Daily Total** \$2,765

Cum Costs: Drilling \$724,757 **Completion** \$656,646 **Well Total** \$1,381,403

MD 9,625 **TVD** 9,625 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9578.0** **Perf : 7324'-9399'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1700 PSIG. CP 2150 PSIG. 52 BFPH. RECOVERED 1331 BLW. 6564 BLWTR. 1130 MCFD RATE.

FLOWED 472 MCF, 10 BC & 1550 BW IN 24 HRS ON 20/64" CHOKE, TP 1675 PSIG, CP 1750 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0283A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1019-15

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No.
43-047-37833

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE 1009FSL 895FEL 40.03148 N Lat, 109.41984 W Lon
 At top prod interval reported below SESE 1009FSL 895FEL 40.03148 N Lat, 109.41984 W Lon
 At total depth SESE 1009FSL 895FEL 40.03148 N Lat, 109.41984 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 15 T9S R22E Mer SLB

12. County or Parish
UINTAH
 13. State
UT

14. Date Spudded 02/16/2008
 15. Date T.D. Reached 04/19/2008
 16. Date Completed D & A Ready to Prod. 05/17/2008

17. Elevations (DF, KB, RT, GL)*
4885 GL

18. Total Depth: MD 9625 TVD
 19. Plug Back T.D.: MD 9578 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/WBL/GR iTemp
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2434		630			
7.875	4.500 N-80	11.6	0	9620		1995			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8065							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7324	9399	9165 TO 9399		3	
B)			8855 TO 9105		3	
C)			8560 TO 8797		3	
D)			8345 TO 8507		3	

26. Perforation Record 7324-9399

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9165 TO 9399	44,177 GALS GELLED WATER & 111,900# 20/40 SAND
8855 TO 9105	41,900 GALS GELLED WATER & 113,000# 20/40 SAND
8560 TO 8797	49,570 GALS GELLED WATER & 114,400# 20/40 SAND
8345 TO 8507	57,058 GALS GELLED WATER & 155,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/17/2008	06/02/2008	24	→	35.0	967.0	100.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64"	SI 850	1200.0	→	35	967	100		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60857 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED

JUN 16 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7324	9399		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1793 2421 4687 4814 5407 6101 7289 8148

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

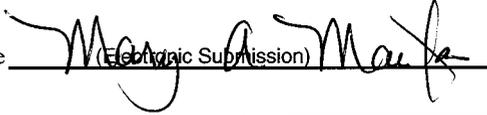
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60857 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 06/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1019-15 – ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8084-8303	3/spf
7775-8007	3/spf
7500-7729	3/spf
7324-7428	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8084-8303	68,108 GALS GELLED WATER & 195,700# 20/40 SAND
7775-8007	48,192 GALS GELLED WATER & 133,200# 20/40 SAND
7500-7729	46,310 GALS GELLED WATER & 123,900# 20/40 SAND
7324-7428	45,798 GALS GELLED WATER & 128,100# 20/40 SAND

Perforated the Lower Price River from 9165-66', 9184-85', 9203-04', 9230-31', 9239-40', 9245-46', 9321-22', 9331-32', 9339-41', 9369-70' & 9396-99' w/ 3 spf.

Perforated the Lower Price River from 8855-56', 8880-81', 8918-19', 8938-39', 8949-50', 8969-70', 8983-84', 9016-17', 9049-50', 9073-74', 9089-90' & 9104-05' w/ 3 spf.

Perforated the Middle Price River from 8560-61', 8572-73', 8594-95', 8619-20', 8655-56', 8689-90', 8707-09', 8740-41', 8756-57', 8779-80' & 8796-97' w/ 3 spf.

Perforated the Middle Price River from 8345-47', 8355-56', 8375-77', 8392-93', 8402-03', 8417-18', 8463-64', 8477-78', 8488-89' & 8506-07' w/ 3 spf.

Perforated the Middle Price River from 8084-85', 8097-98', 8105-06', 8134-35', 8156-57', 8195-96', 8215-16', 8227-28', 8255-56', 8266-67', 8283-84' & 8302-03' w/ 3 spf.

Perforated the Upper Price River from 7775-76', 7787-88', 7797-98', 7817-18', 7829-30', 7838-39', 7878-79', 7905-06', 7921-22', 7926-27', 7980-81' & 8006-07' w/ 3 spf.

Perforated the Upper Price River from 7500-01', 7519-20', 7543-44', 7554-55', 7561-62', 7603-04', 7617-18', 7636-37', 7642-43', 7649-50', 7717-18' & 7728-29' w/ 3 spf.

Perforated the Upper Price River from 7324-25', 7359-61', 7371-73', 7381-83', 7392-93', 7402-03', 7413-14', 7419-20' & 7427-28' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8923
Sego	9420

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1019-15

API number: 4304737833

Well Location: QQ SESE Section 15 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 6/12/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1019-15
------------------------------------	--

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047378330000
--	---

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1009 FSL 0895 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 15 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/2/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 10/2/2009 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 06, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 10/5/2009