

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-01567-A
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE TRIBE
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area code) 435-781-7060	8. Lease Name and Well No. NBU 920-20M
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSW 630' FSL 838' FWL 611237X 40.015415 At proposed prod. Zone 4430072Y -109.696610		9. API Well No. 43047-37758
14. Distance in miles and direction from nearest town or post office* 5.8 MILES SOUTH OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 630'	16. Proposed Depth 160	11. Sec., T., R., M., or Blk. and Survey or Area SEC 20-T9S-R20E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10600'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4766.7' GL	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
17. Spacing Unit dedicated to this well 40		
20. BLM/BIA Bond No. on file BIA #RLB0005239		
23. Estimated duration TO BE DETERMINED		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Debra Domenici</i>	Name (Printed/Typed) DEBRA DOMENICI	Date 2/8/2006
Title ASSOCIATE ENVIRONMENTAL ANALYST		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 03-06-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

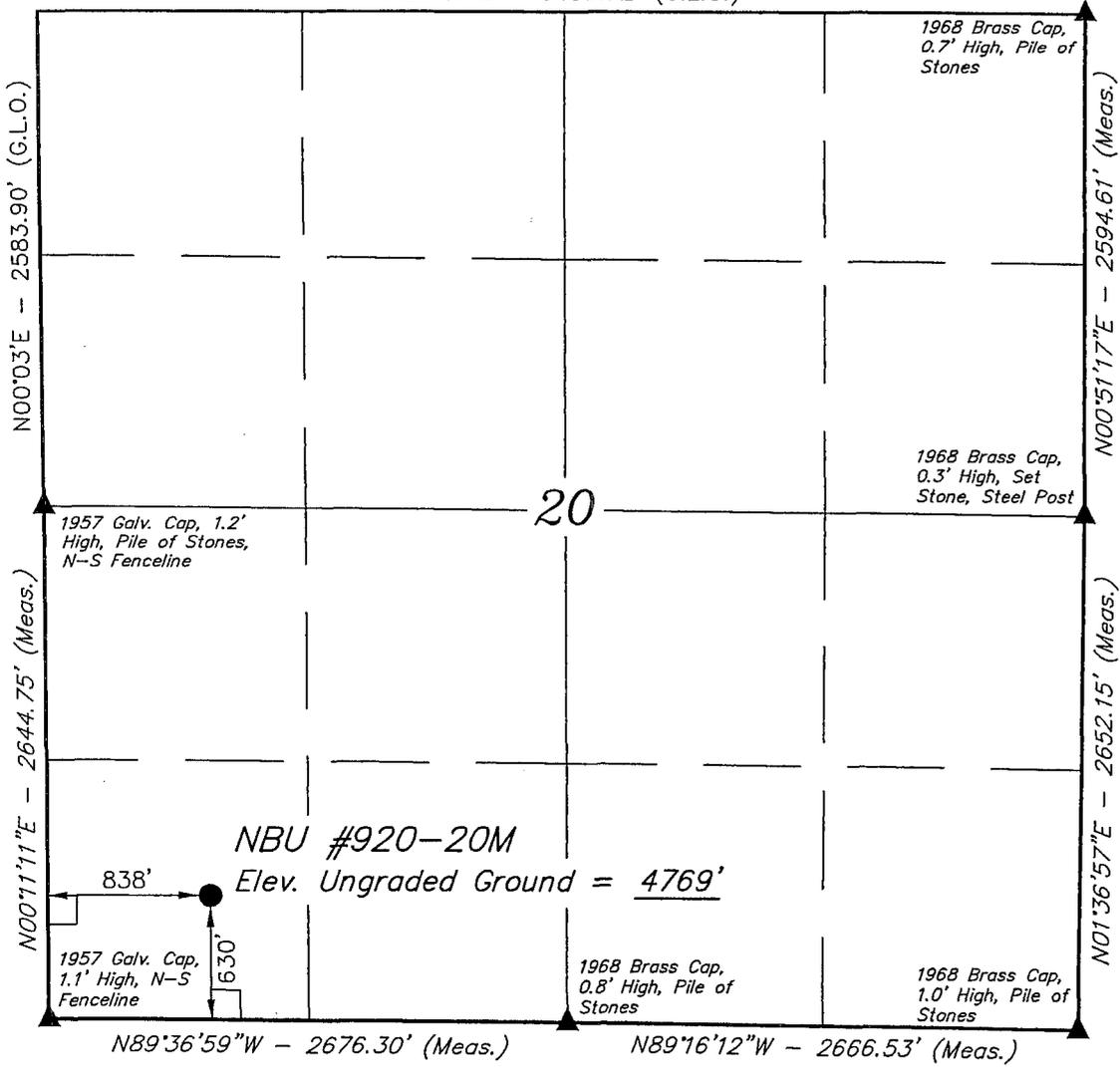
RECEIVED

FEB 13 2006

DIV. OF OIL, GAS & MINING

T9S, R20E, S.L.B.&M.

N89°47'W - 5439.72' (G.L.O.)



N00°03'E - 2583.90' (G.L.O.)
N00°11'E - 2644.75' (Meas.)
N00°11'E - 2644.75' (Meas.)

N00°51'17"E - 2594.61' (Meas.)
N00°51'17"E - 2594.61' (Meas.)
N01°36'57"E - 2652.15' (Meas.)
N01°36'57"E - 2652.15' (Meas.)

N89°36'59"W - 2676.30' (Meas.) N89°16'12"W - 2666.53' (Meas.)

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

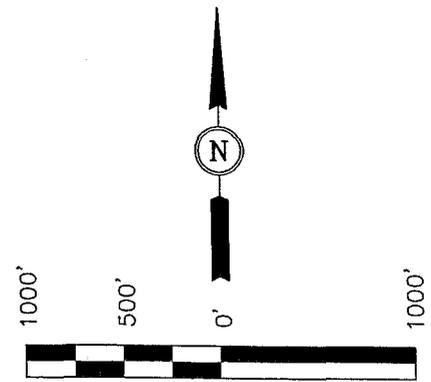
(NAD 83)
LATITUDE = 40°00'55.70" (40.015472)
LONGITUDE = 109°41'50.34" (109.697317)
(NAD 27)
LATITUDE = 40°00'55.83" (40.015508)
LONGITUDE = 109°41'47.84" (109.696622)

Kerr-McGee Oil & Gas Onshore LP

Well location, NBU #920-20M, located as shown in the SW 1/4 SW 1/4 of Section 20, T9S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Key

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 1-15-06

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-23-05	DATE DRAWN: 12-14-05
PARTY D.K. L.K. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE Kerr-McGee Oil & Gas Onshore LP	

NBU 920-20M
 SWSW SEC 20-T9S-R20E
 UTAH COUNTY, UTAH
 LEASE NUMBER: UTU-01567-A

ONSHORE ORDER NO. 1
 WESTPORT OIL & GAS COMPANY

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Green River	2000'
Wasatch	5500'
Mesaverde	8600'
Total Depth	10600'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2000'
Gas	Wasatch	5500'
Gas	Mesaverde	8600'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 10600' TD approximately equals 6572 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 4240 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variations:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.



Kerr-McGee Oil & Gas Onshore LP
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2400	32.30	H-40	STC	0.49*****	1.22	3.21
							2020	564000
PRODUCTION	4-1/2"	2400 to 2800	36.00	J-55	STC	0.97*****	1.54	7.12
							10690	279000
		0 to 10600	11.60	P-110	LTC	2.29	1.08	2.60

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 12.7 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)

MASP 4668 psi
 ***** Burst SF is low but csg is stronger than formation at 2800 feet
 ***** EMW @ 2800 for 2270# is 15.6 ppg or 0.8 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	250	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	100		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	2000	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	230	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	5,000'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	550	60%	11.00	3.38
	TAIL	5,600'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1570	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.
 Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

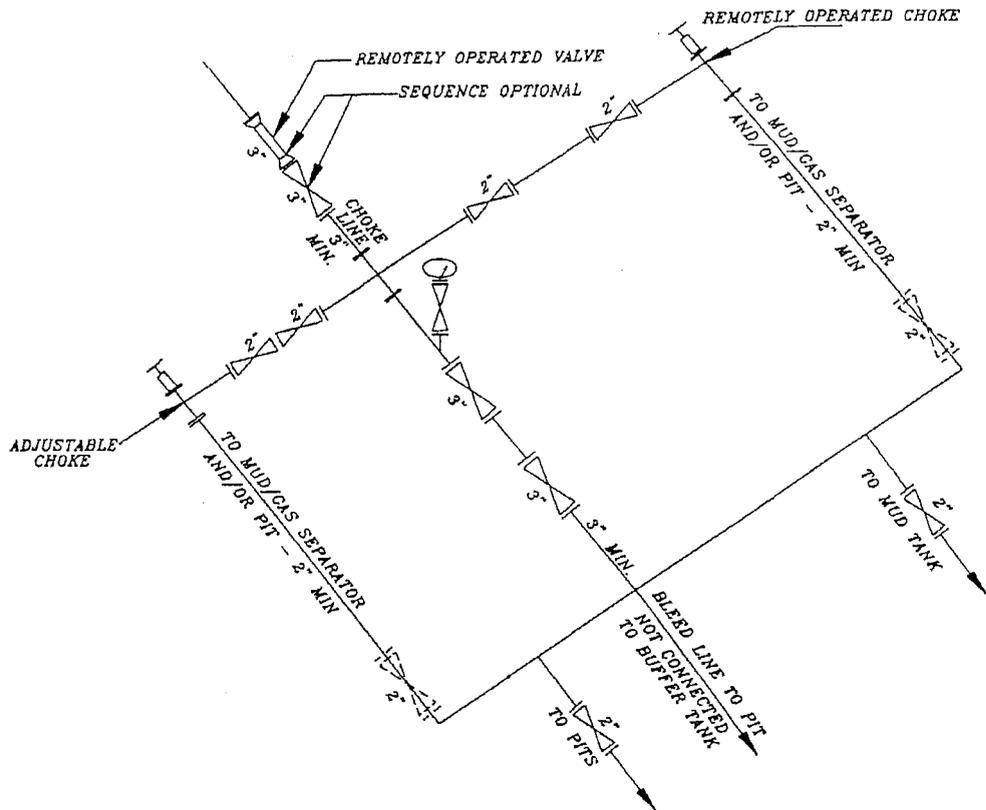
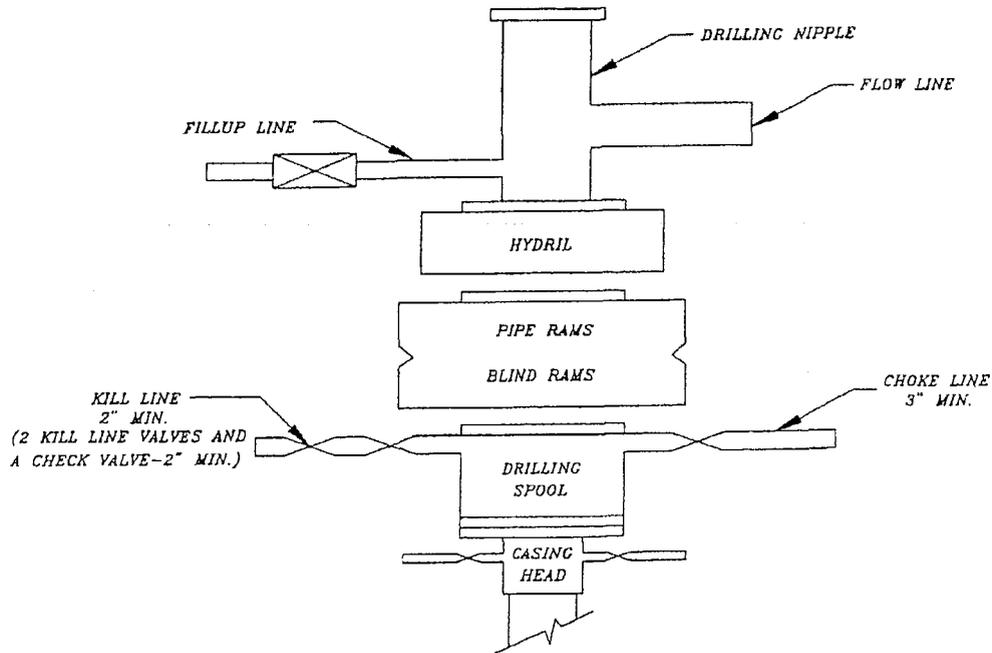
DRILLING ENGINEER: _____ DATE: _____

Brad Laney

DRILLING SUPERINTENDENT: _____ DATE: _____

Randy Bayne

5M BOP STACK and CHOKE MANIFOLD SYSTEM



NBU 920-20M
SWSW SEC 20-T9S-R20E
UINTAH COUNTY, UTAH
LEASE NUMBER: UTU-01567-A

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities**

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials**

Please see the Natural Buttes Unit SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec 5-T9S-R22E, NBU #159, Sec 35-T9S-R21E, Ace Oilfield Sec 2-T6S-R20E, MC & MC Sec 12-T6S-R19E,. (Requests in lieu of filing Form 3160-5 after initial production).

8. **Ancillary Facilities**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Culvert(s) are to be installed as needed.

A run off diversion for drainage will be constructed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. **Surface Ownership:**

Ute Indian Tribe
P.O. Box 70
Fort Duchesne, Utah 84026
(435)-722-5141

12. **Other Information:**

A Class III archaeological survey has been conducted for this location and submitted to the Ute Indian Tribe prior to the on-site.

13. **Lessee's or Operators's Representative & Certification:**

Debra Domenici
Associate Environmental Analyst
Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Kerr-McGee Oil & Gas Onshore LP Bond #N-2115, BLM Nationwide Bond # CO-1203, and BIA Nationwide Bond # RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

2/8/06
Date

Kerr-McGee Oil & Gas Onshore LP
NBU #920-20M
SECTION 20, T9S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #920-20J TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #920-20O TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #920-20N TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF A RE-HABED ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 36.8 MILES.

Kerr-McGee Oil & Gas Onshore LP

NBU #920-20M

LOCATED IN UTAH COUNTY, UTAH

SECTION 20, T9S, R20E, S.L.B.&M.

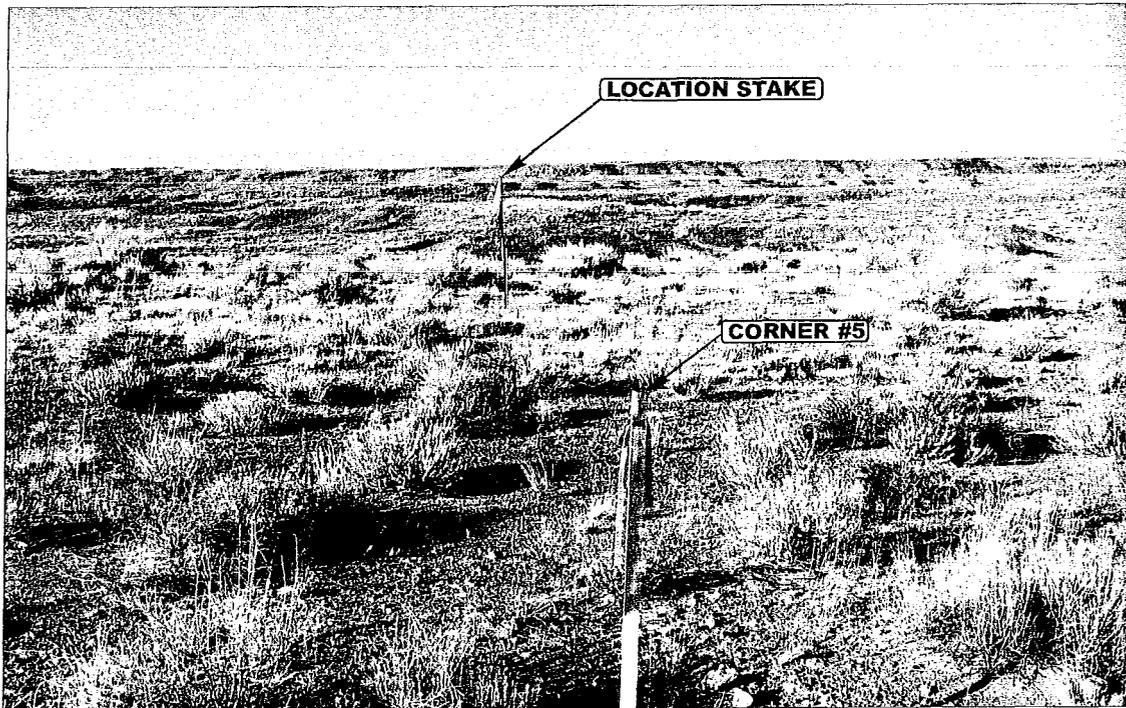


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	12	01	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: A.F.	DRAWN BY: L.K.	REVISED: 01-16-06		

Kerr-McGee Oil & Gas Onshore LP
NBU #920-20M
PIPELINE ALIGNMENT
LOCATED IN UTAH COUNTY, UTAH
SECTION 20, T9S, R20E, S.L.B.&M.

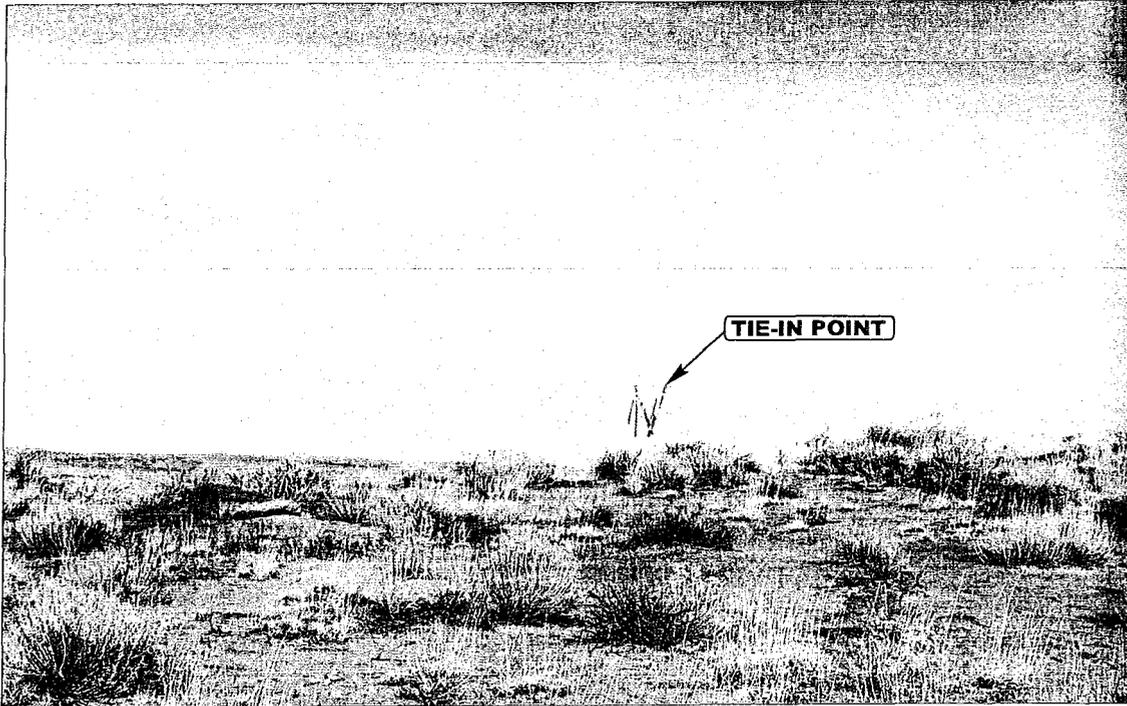


PHOTO: VIEW FROM TIE-IN POINT

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF PIPELINE ALIGNMENT

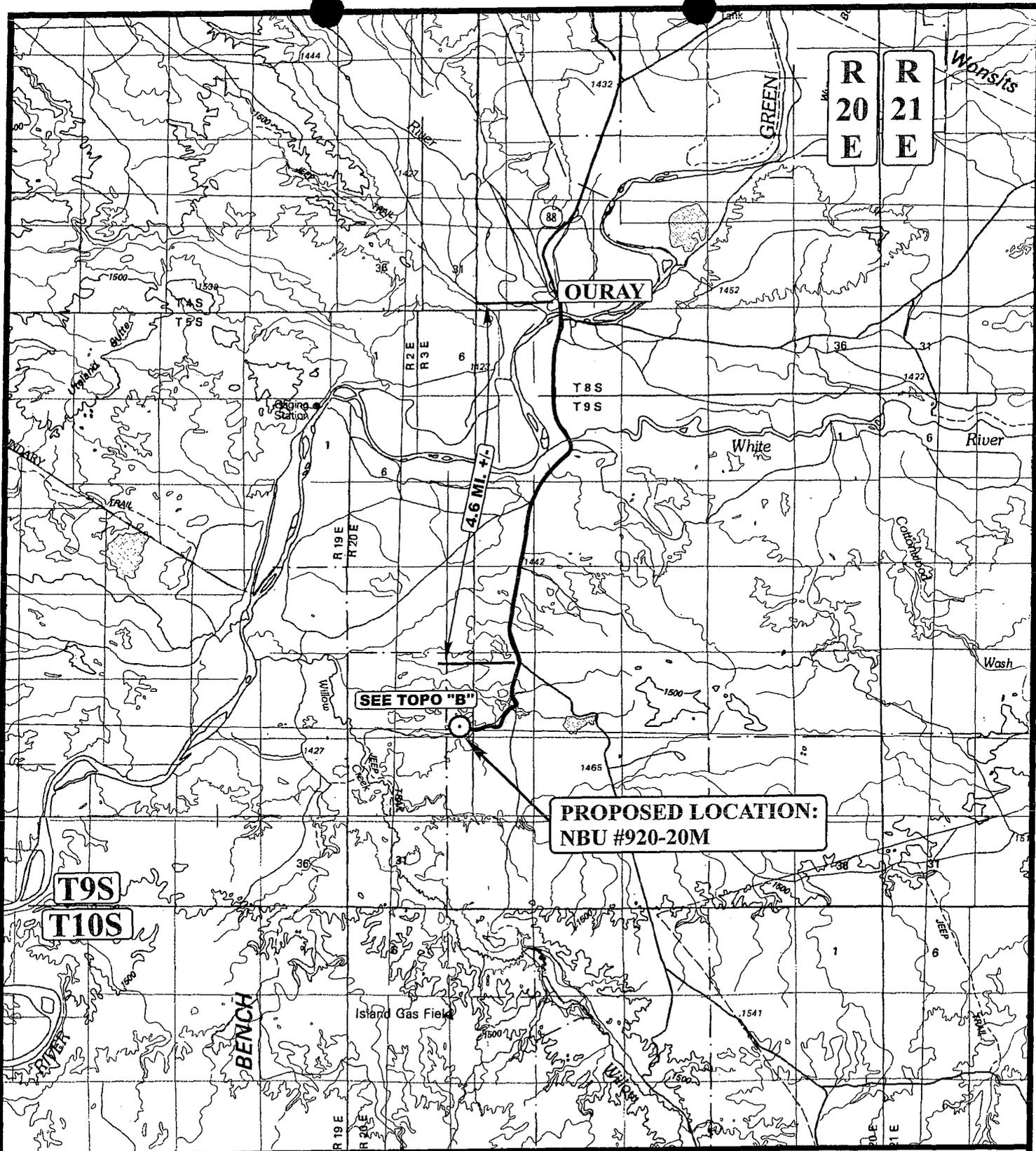
CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

PIPELINE PHOTOS			12	01	05	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: L.K.	REVISED: 01-16-06				



LEGEND:

○ PROPOSED LOCATION



Kerr-McGee Oil & Gas Onshore LP
NBU #920-20M
SECTION 20, T9S, R20E, S.L.B.&M.
630' FSL 838' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

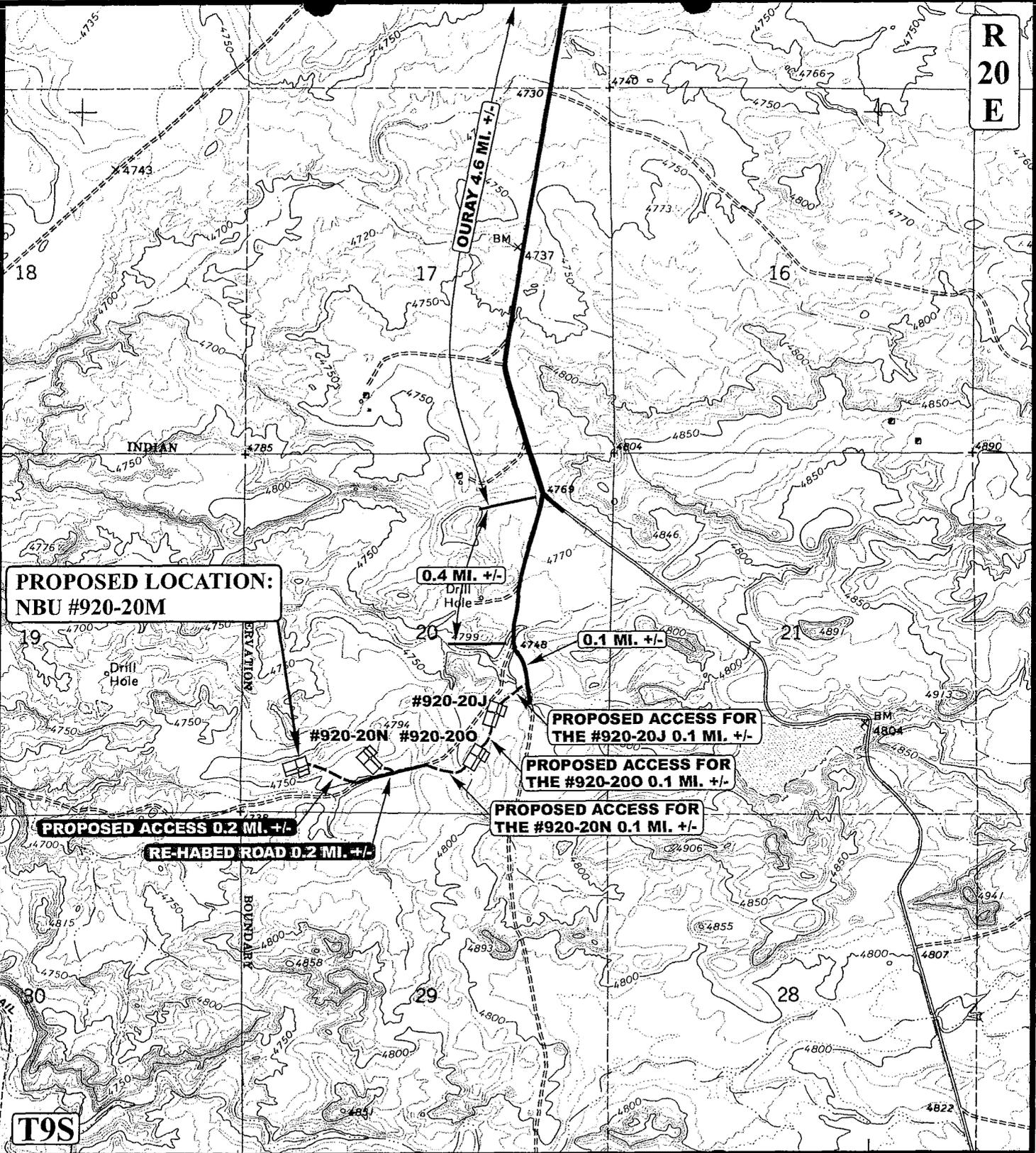
TOPOGRAPHIC
MAP

12	01	05
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 01-16-06



R
20
E



**PROPOSED LOCATION:
NBU #920-20M**

0.4 MI. +/-
Drill Hole

0.1 MI. +/-

**PROPOSED ACCESS FOR
THE #920-20J 0.1 MI. +/-**

**PROPOSED ACCESS FOR
THE #920-20O 0.1 MI. +/-**

PROPOSED ACCESS 0.2 MI. +/-

RE-HABED ROAD 0.2 MI. +/-

**PROPOSED ACCESS FOR
THE #920-20N 0.1 MI. +/-**

T9S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



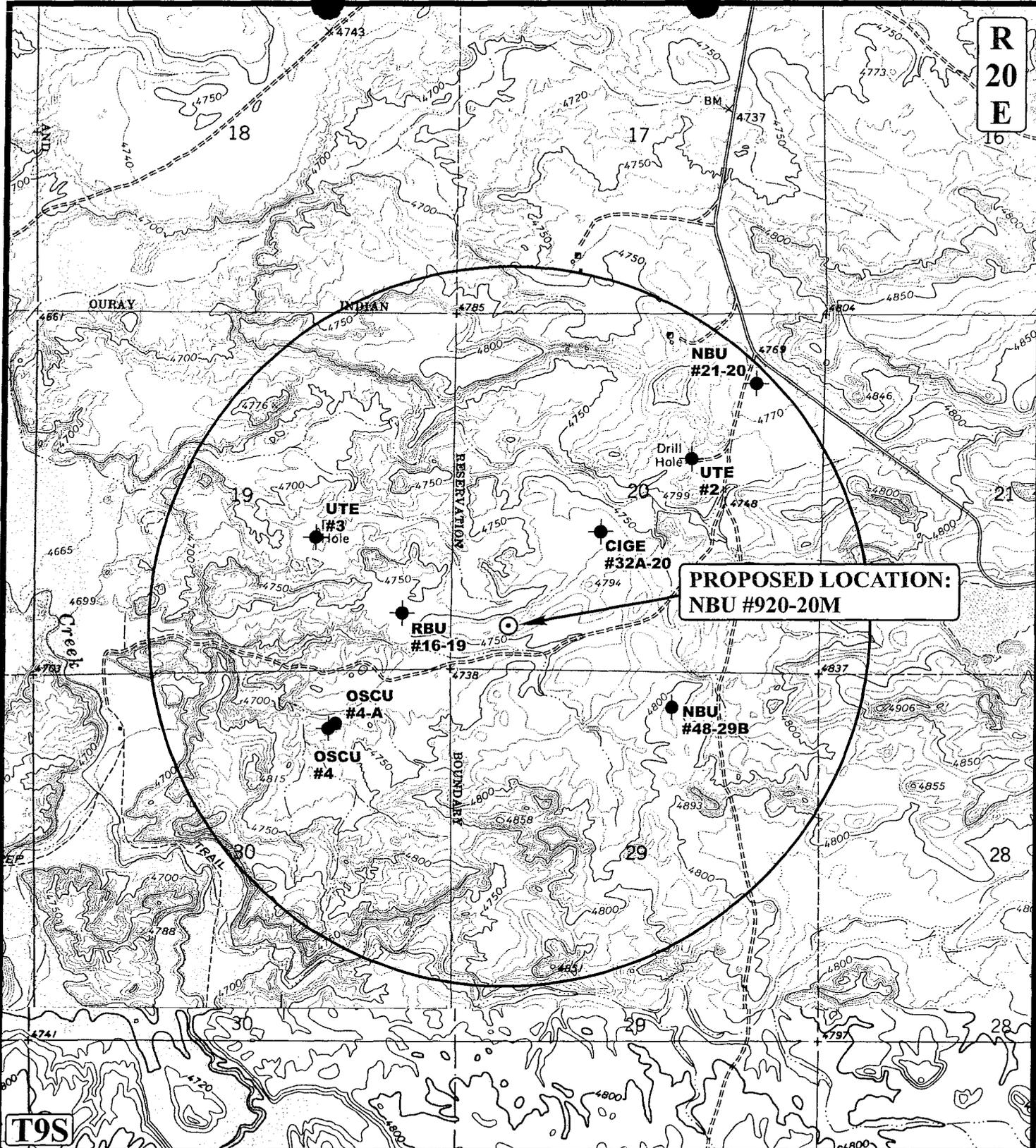
Kerr-McGee Oil & Gas Onshore LP
NBU #920-20M
SECTION 20, T9S, R20E, S.L.B.&M.
630' FSL 838' FWL

U&Ls
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 01 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 01-16-06

B
TOPO

R
20
E



T9S

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Kerr-McGee Oil & Gas Onshore LP

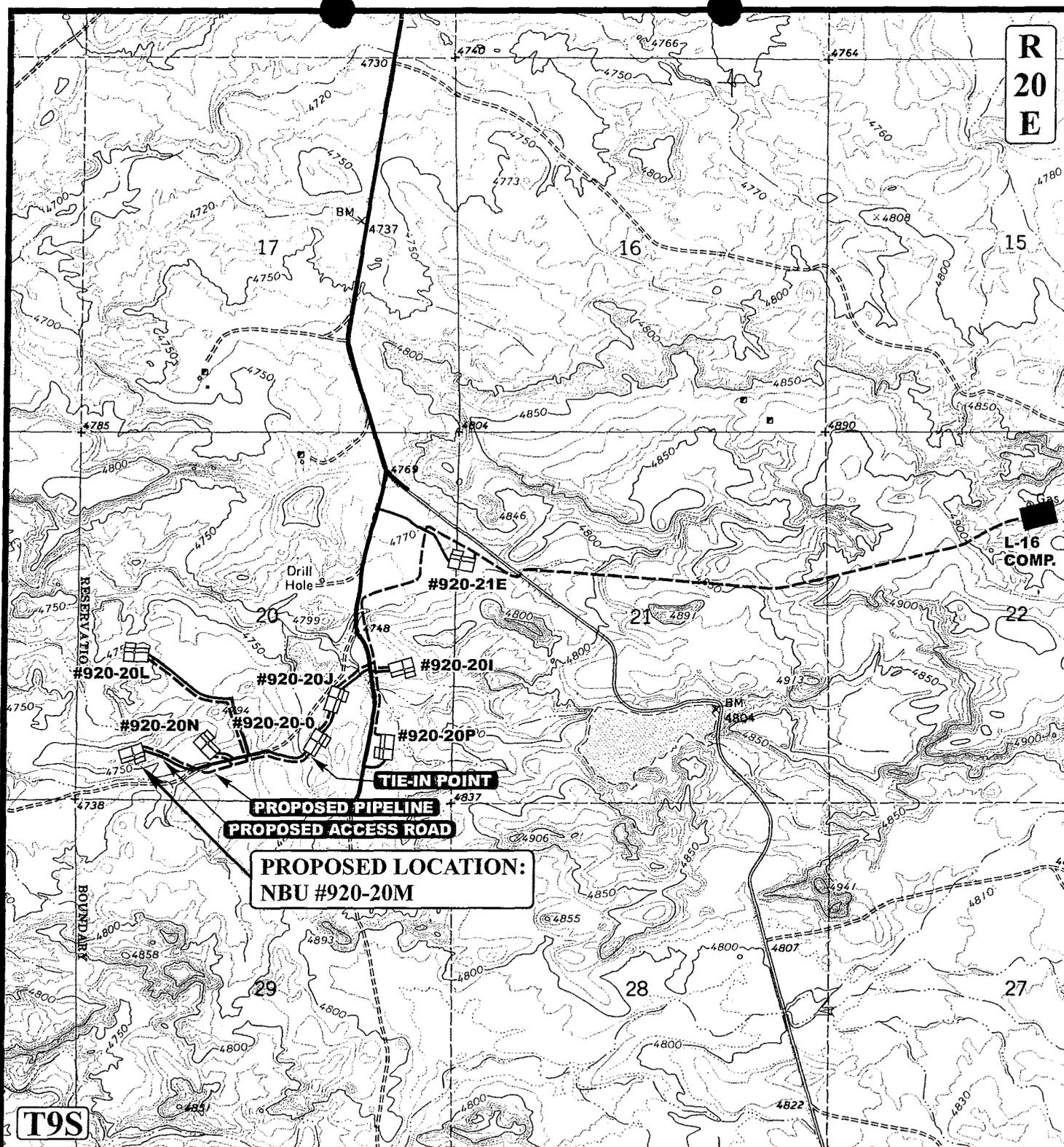
NBU #920-20M
SECTION 20, T9S, R20E, S.L.B.&M.
630' FSL 838' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			12	01	05
MAP			MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: L.K.		REVISED: 01-16-06	





**R
20
E**

T9S

APPROXIMATE TOTAL PIPELINE DISTANCE = 2526' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	RE-HABED ROAD
	PROPOSED PIPELINE
	PROPOSED PIPELINE (SERVICING OTHER WELLS)



Kerr-McGee Oil & Gas Onshore LP
NBU #920-20M
SECTION 20, T9S, R20E, S.L.B.&M.
630' FSL 838' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	12	01	05
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: L.K.		REVISED: 01-16-06

D
TOPO

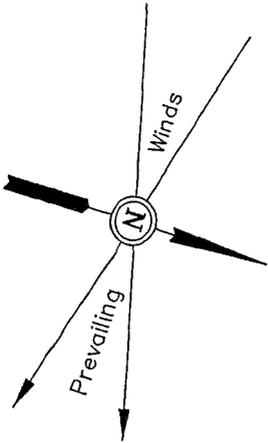
Kerr-McGee Oil & Gas Onshore LP

LOCATION LAYOUT FOR

NBU #920-20M

SECTION 20, T9S, R20E, S.L.B.&M.

630' FSL 838' FWL

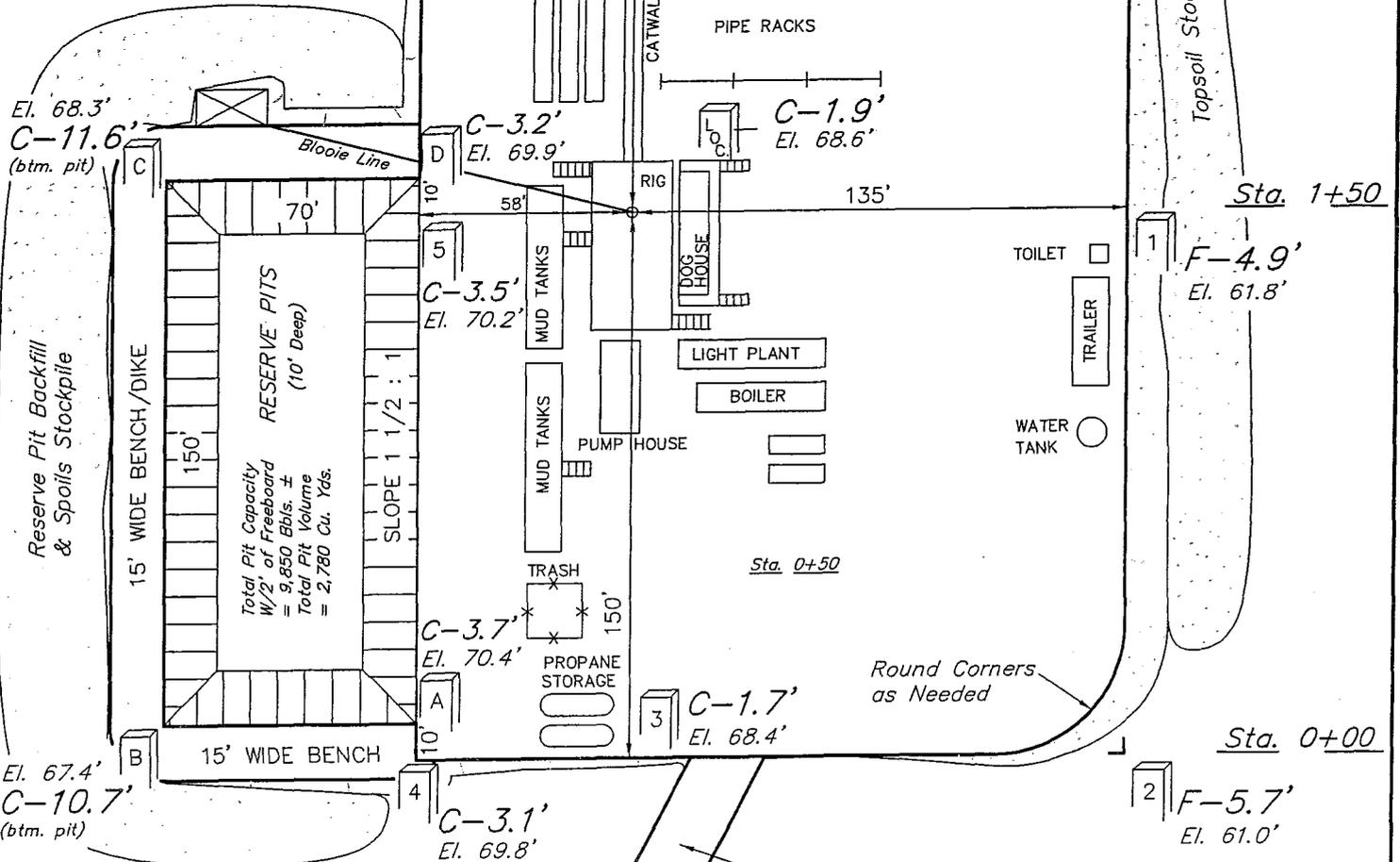


SCALE: 1" = 50'
DATE: 12-14-05
Drawn By: K.G.
Revised: 1-15-06

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4768.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4766.7'

FIGURE #1

Kerr-McGee Oil & Gas Onshore LP

FIGURE #2

TYPICAL CROSS SECTIONS FOR

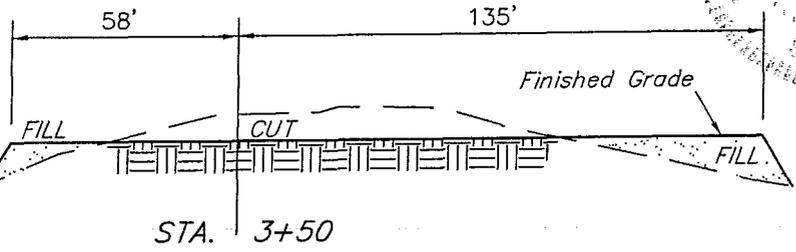
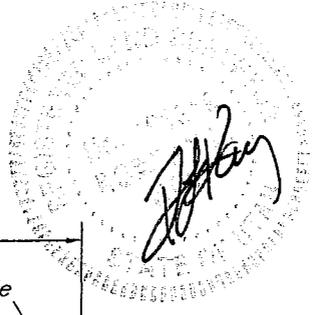
NBU #920-20M

SECTION 20, T9S, R20E, S.L.B.&M.

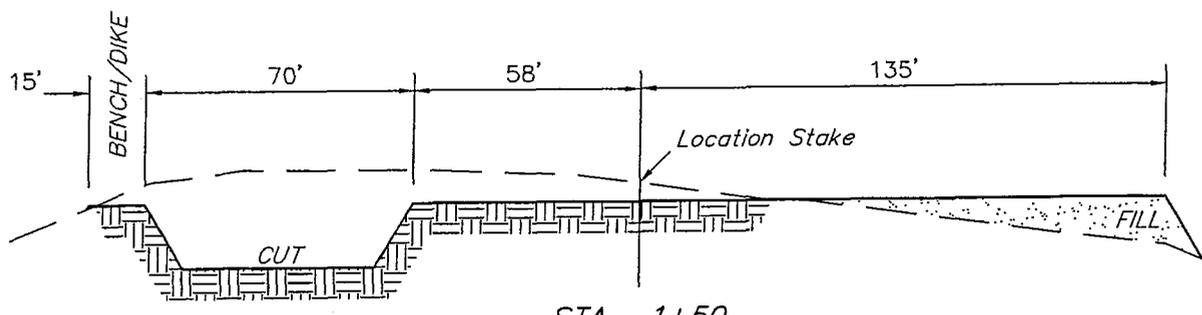
630' FSL 838' FWL

1" = 20'
X-Section Scale
1" = 50'

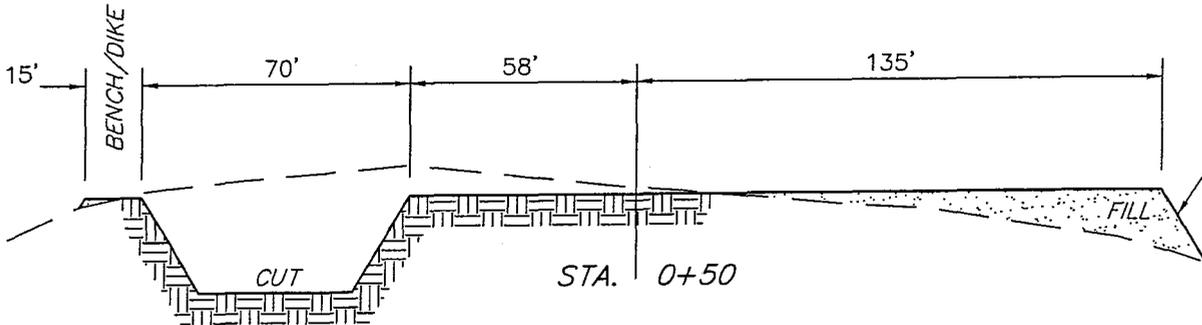
DATE: 12-14-05
Drawn By: K.G.
Revised: 1-15-06



STA. 3+50

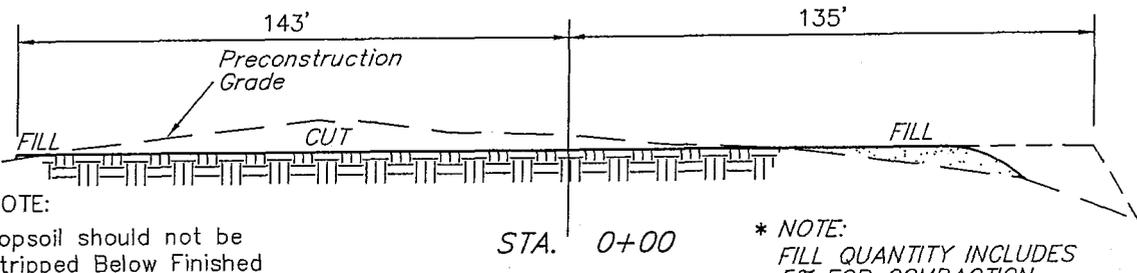


STA. 1+50



STA. 0+50

Slope = 1 1/2:1 (Typ.)



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,370 Cu. Yds.
Remaining Location	= 5,460 Cu. Yds.
TOTAL CUT	= 8,830 CU.YDS.
FILL	= 4,070 CU.YDS.

EXCESS MATERIAL	= 4,760 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,760 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/13/2006

API NO. ASSIGNED: 43-047-37758

WELL NAME: NBU 920-20M
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SWSW 20 090S 200E
 SURFACE: 0630 FSL 0838 FWL
 BOTTOM: 0630 FSL 0838 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01542 LONGITUDE: -109.6966
 UTM SURF EASTINGS: 611237 NORTHINGS: 4430072
 FIELD NAME: NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-01567-A
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. RLB0005239)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

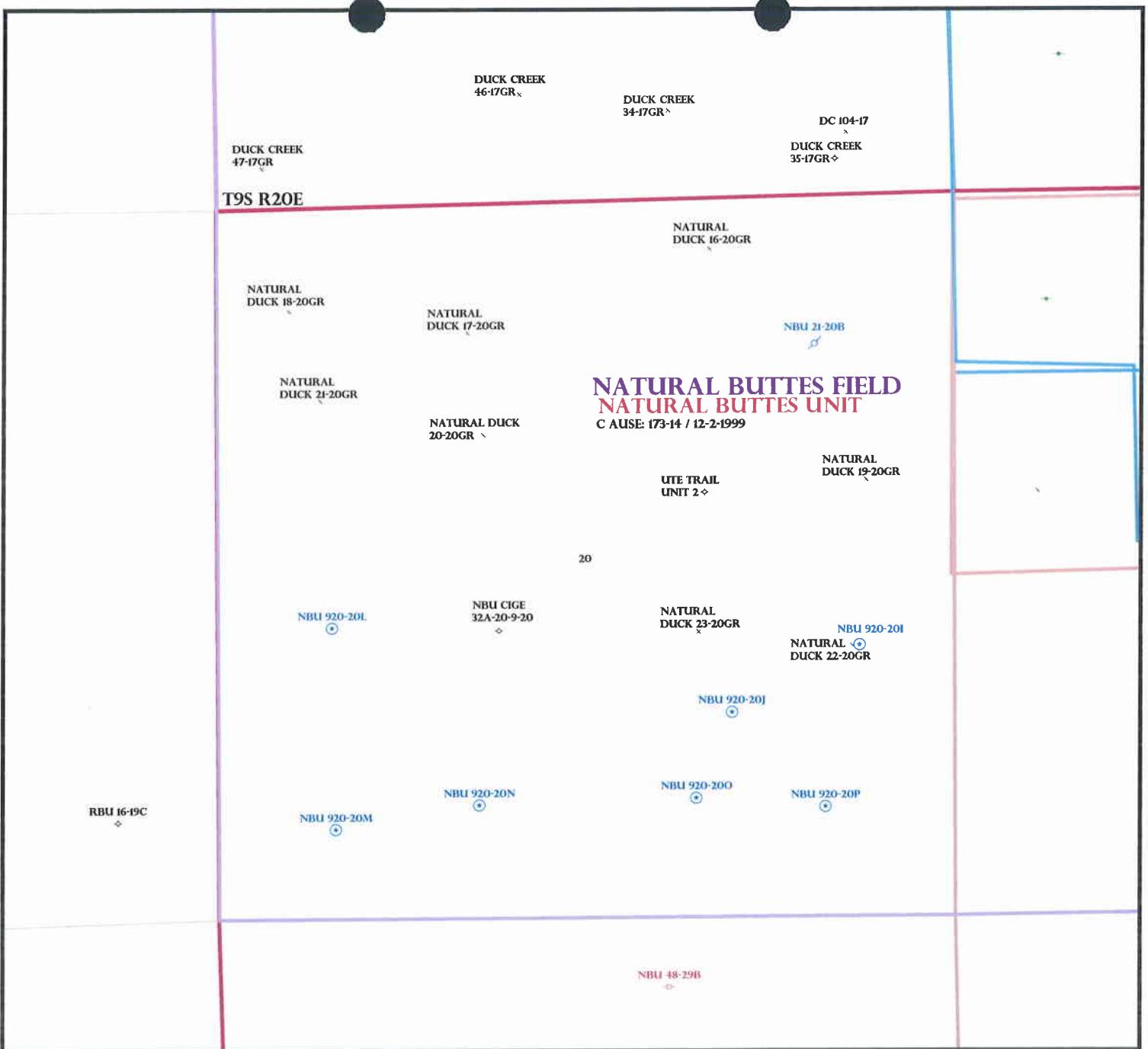
- R649-2-3.
- Unit: NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr Ubdry & Uncomm. Traces
- R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1- Federal Approval
2- Oil Shale



OPERATOR: WESTPORT O&G CO (N2115)

SEC: 20 T. 9S R. 20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

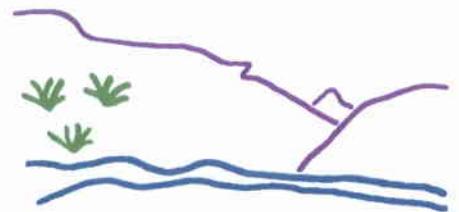
C AUSE: 173-14 / 12-2-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 16-FEBRUARY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 2, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Natural Buttes Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch-MesaVerde)		
43-047-37738	NBU 1022-19F	Sec 19 T10S R22E 2239 FNL 1622 FWL
43-047-37739	NBU 1022-19D	Sec 19 T10S R22E 0732 FNL 0640 FWL
43-047-37740	NBU 1022-19C	Sec 19 T10S R22E 0896 FNL 1891 FWL
43-047-37765	NBU 1022-16J	Sec 16 T10S R22E 2302 FSL 1901 FEL
43-047-37766	NBU 1022-16P	Sec 16 T10S R22E 0724 FSL 0973 FEL
43-047-37767	NBU 1022-16L	Sec 16 T10S R22E 1904 FSL 0343 FWL
43-047-37768	NBU 1022-18H	Sec 18 T10S R22E 1947 FNL 0465 FEL
43-047-37769	NBU 1022-18G	Sec 18 T10S R22E 1870 FNL 1383 FEL
43-047-37770	NBU 1022-18I	Sec 18 T10S R22E 1592 FSL 0803 FEL
43-047-37771	NBU 1022-18E	Sec 18 T10S R22E 1656 FNL 0606 FWL
43-047-37772	NBU 1022-18J	Sec 18 T10S R22E 2158 FSL 2171 FEL
43-047-37773	NBU 1022-18N	Sec 18 T10S R22E 0125 FSL 1249 FWL
43-047-37774	NBU 1022-18B	Sec 18 T10S R22E 0818 FNL 2040 FEL
43-047-37775	NBU 1022-18P	Sec 18 T10S R22E 0169 FSL 0249 FEL
43-047-37776	NBU 1022-18D	Sec 18 T10S R22E 0765 FNL 0311 FWL
43-047-37777	NBU 1022-18O	Sec 18 T10S R22E 0134 FSL 2445 FEL
43-047-37783	NBU 1022-19K	Sec 19 T10S R22E 1509 FSL 1427 FWL
43-047-37788	NBU 1022-19H	Sec 19 T10S R22E 2298 FNL 1086 FEL
43-047-37779	NBU 1022-19B	Sec 19 T10S R22E 0696 FNL 2180 FEL
43-047-37780	NBU 1022-19G	Sec 19 T10S R22E 2069 FNL 2241 FEL
43-047-37781	NBU 1022-19I	Sec 19 T10S R22E 2135 FSL 0460 FEL
43-047-37782	NBU 1022-19O	Sec 19 T10S R22E 0740 FSL 2065 FEL
43-047-37734	NBU 1021-27E	Sec 27 T10S R21E 1862 FNL 0535 FWL
43-047-37728	NBU 1021-28G	Sec 28 T10S R21E 1952 FNL 1971 FEL
43-047-37721	NBU 1021-13C	Sec 13 T10S R21E 0576 FNL 1772 FWL
43-047-37722	NBU 1021-13A	Sec 13 T10S R21E 0651 FNL 1311 FEL

Page 2

43-047-37723 NBU 1021-13G	Sec 13 T10S R21E 1444 FNL 2651 FEL
43-047-37724 NBU 1021-13K	Sec 13 T10S R21E 1935 FSL 1486 FWL
43-047-37725 NBU 1021-13I	Sec 13 T10S R21E 2353 FSL 0668 FEL
43-047-37727 NBU 1021-13O	Sec 13 T10S R21E 0777 FSL 1573 FEL
43-047-37761 NBU 920-20P	Sec 20 T09S R20E 0769 FSL 0978 FEL
43-047-37760 NBU 920-20O	Sec 20 T09S R20E 0842 FSL 1913 FEL
43-047-37759 NBU 920-20N	Sec 20 T09S R20E 0803 FSL 1885 FWL
43-047-37758 NBU 920-20M	Sec 20 T09S R20E 0630 FSL 0838 FWL
43-047-37757 NBU 920-20L	Sec 20 T09S R20E 2104 FSL 0827 FWL
43-047-37756 NBU 920-20J	Sec 20 T09S R20E 1466 FSL 1653 FEL
43-047-37755 NBU 920-20I	Sec 20 T09S R20E 1955 FSL 0717 FEL
43-047-37732 NBU 920-22E	Sec 22 T09S R20E 2009 FNL 0756 FWL
43-047-37764 NBU 920-24M	Sec 24 T09S R20E 0614 FSL 0851 FWL
43-047-37753 NBU 920-14M	Sec 14 T09S R20E 0536 FSL 0612 FWL
43-047-37754 NBU 920-14N	Sec 14 T09S R20E 0732 FSL 1805 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Natural Buttes Unit
Division of Oil Gas and Mining
Central Files



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 6, 2006

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 920-20M Well, 630' FSL, 838' FWL, SW SW, Sec. 20,
T. 9 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37758.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP
Well Name & Number Natural Buttes Unit 920-20M
API Number: 43-047-37758
Lease: UTU-01567-A

Location: SW SW Sec. 20 T. 9 South R. 20 East

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. Notification Requirements
Notify the Division within 24 hours of spudding the well.
 - Contact Carol Daniels at (801) 538-5284.
Notify the Division prior to commencing operations to plug and abandon the well.
 - Contact Dan Jarvis at (801) 538-5338
3. Reporting Requirements
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW SECTION 20, T9S, R20E 630'FSL, 838'FWL

5. Lease Serial No.
UTU-01567-A

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A

8. Well Name and No.
NBU 920-20M

9. API Well No.
4304737758

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>RE-ROUTE PIPELINE</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

AN ON-SITE WAS CONDUCTED FOR THE SUBJECT WELL LOCATION ON 05/02/2006. IT WAS DECIDED ON THE ON-SITE INSPECTION TO RE-ROUTE THE PIPELINE. APPROXIMATELY 950' +/- OF 4" TO BE INSTALLED FROM THE INTERSECTION OF THE NBU 920-20N PIPELINE TO THE NBU 920-20O PROPOSED PIPELINE. APPROXIMATELY 2,526' OF 4" TO BE INSTALLED FROM THE PROPOSED LOCATION TO THE PROPOSED NBU 920-20O LOCATION.

PLEASE REFER TO THE ATTACHED TOPO MAP D FOR PIPELINE PLACEMENT.

RECEIVED
MAY 30 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Sheila Upchego** Title **Regulatory Analyst**

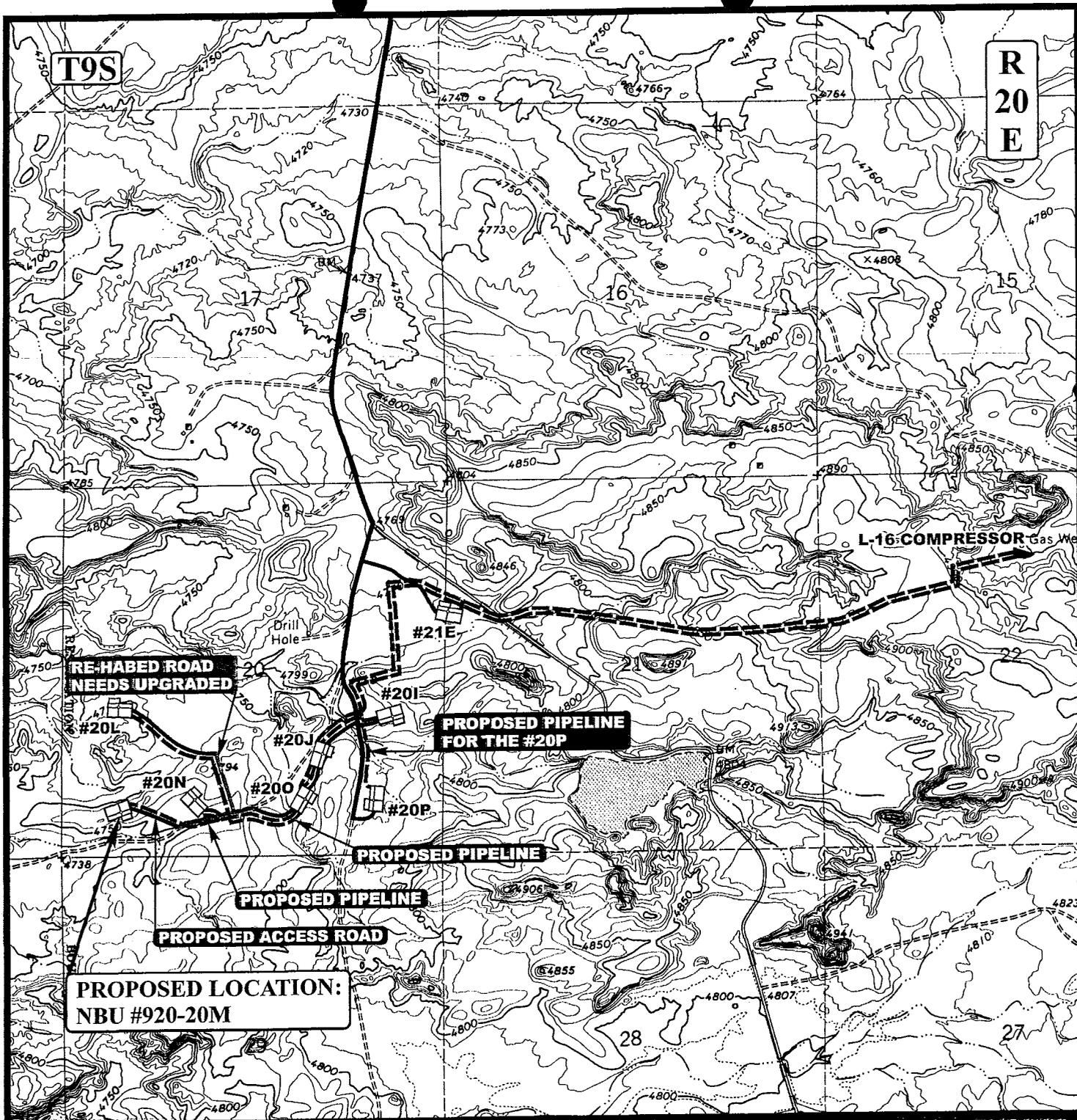
Signature *[Signature]* Date **May 24, 2006**

Approved by **[Signature]** Title **Accepted by the Utah Division of Oil, Gas and Mining** Date **8-15-06**

Office **6112106** Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APPROXIMATE TOTAL 4" PIPELINE DISTANCE = 950' +/-

APPROXIMATE TOTAL 4" PIPELINE DISTANCE = 2,526' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	RE-HABED ROAD NEEDS UPGRADED
	PROPOSED 4" PIPELINE
	PROPOSED 4" PIPELINE
	PROPOSED PIPELINE (SERVICING OTHER WELLS)

Kerr-McGee Oil & Gas Onshore LP

NBU #920-20M
SECTION 20, T9S, R20E, S.L.B.&M.
630' FSL 838' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	01	16	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: L.K.		REVISED: 05-09-06C.P.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-01567-A
2. Name of Operator KERR MCGEE OIL AND GAS ONSHORE LP		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-7003	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 630' FSL 838' FWL SWSW SEC 20-T9S-R20E		8. Well Name and No. NBU 920-20M
		9. API Well No. 4304737758
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

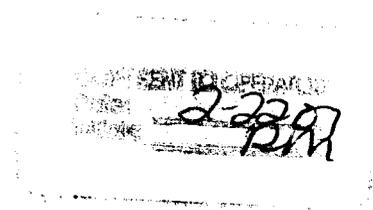
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOGMA _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON MARCH 15, 2006.

Approved by
Utah Division of
Oil, Gas and Mining

Date: 02-21-07
By: *[Signature]*



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RAMEY HOOPES	Title REGULATORY CLERK
Signature <i>Ramey Hoopes</i>	Date FEBURARY 12, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

RECEIVED

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. FEB 20 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737758
Well Name: NBU 920-20M
Location: SWSW, SEC 20-T9S-R20E
Company Permit Issued to: KERR MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 3/6/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Ramey Hoopes
Signature

2/12/2007
Date

Title: Regulatory Clerk

Representing: Kerr McGee Oil & Gas Onshore LP

RECEIVED

FEB 20 2007

DIV. OF OIL, GAS & MINING

FEB 09 2006

BLM VERNAL, UTAH

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.
UTU-01567-A
6. If Indian, Allottee or Tribe Name
UTE TRIBE
7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES
8. Lease Name and Well No.
NBU 920-20M

1a. Type of Work: DRILL REENTER
b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

KERR MCGEE O&G ONSHORE LP

9. API Well No.
43-047137758
10. Field and Pool, or Exploratory
NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area
SEC 20-T9S-R20E

3A. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078
3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SWSW 630' FSL 838' FWL
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
5.8 MILES SOUTH OF OURAY, UTAH

12. County or Parish
UINTAH
13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
630'

160
160

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
10600'

20. BLM/BIA Bond No. on file
CO-1203 -BIA #RLB0005239-

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4766.7' GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Debra Domencici* Name (Printed/Typed) DEBRA DOMENICI Date 2/8/2006
Title ASSOCIATE ENVIRONMENTAL ANALYST

Approved by (Signature) *Jerry Kenner* Name (Printed/Typed) JERRY KENNER Date 12-27-2007
Title Assistant Field Manager Office VERNAL FIELD OFFICE
Lands & Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

RECEIVED

DEC 31 2007

DIV. OF OIL, GAS & MINING

UDOGM

078M4923A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Kerr-McGee Oil & Gas Onshore, LP	Location:	SWSW, Sec. 20, T9S, R20E
Well No:	NBU 920-20M	Lease No:	UTU-01567-A
API No:	43-047-37758	Agreement:	Natural Buttes Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Paleological monitoring
- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.

- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- None

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737758	NBU 920-20M		SWSW	20	9S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	2/14/2008		2/28/08		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 02/14/2008 AT 1200 HRS							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737756	NBU 920-20J		NWSE	20	9S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	2/16/2008		2/28/08		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 02/16/2008 AT 1200 HRS.							

Well 3

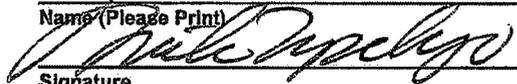
API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737895	NBU 920-15B		NWNE	15	9S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	2/18/2008		2/28/08		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 02/18/2008 AT 1200 HRS							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print)



Signature

SENIOR LAND SPECIALIST 2/19/2008

Title

Date

RECEIVED

FEB 19 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01567-A

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 920-20M

9. API Well No.
4304737758

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SW SEC. 20, T9S, R20E 630'FSL, 838'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

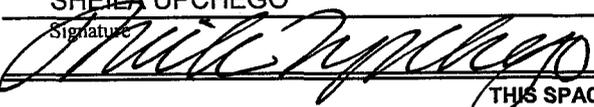
SPUD WELL LOCATION ON 2/14/2008 AT 1200 HRS

RECEIVED

FEB 25 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature 	Date February 19, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01567-A

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 920-20M

9. API Well No.
4304737758

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SW SEC. 20, T9S, R20E 630'FSL, 838'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other SET SURFACE
			CSG

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PROPETRO AIR RIG ON 02/22/2008. DRILLED 12 1/4" SURFACE HOLE TO 2870'. RAN 9 5/8" 36# J-55 SURFACE CSG. LEAD CMT W/270 SX HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX PREM CLASS G @15.8 PPG 1.15 YIELD. LOST RETURNS 90 BBL INTO DISPLACEMENT NO CMT TO SURFACE RAN 200' OF 1" PIPE. CMT W/200 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN 1" PIPE. GOOD CMT TO SURFACE HOLE STAYED FULL.

WORT

RECEIVED
MAR 03 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature 	Date February 27, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-01567-A

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.

NBU 920-20M

9. API Well No.

4304737758

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SW SEC. 20, T9S, R20E 630'FSL, 838'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2870' TO 10,552' ON 03/20/2008. RAN 4 1/2" 11.6# P-110 PRODUCTION CSG. LEAD CMT W/690 SX PREM LITE II @13.0 PPG 1.97 YIELD. TAILED CMT W/1213 SX 50/50 POZ @ 14.3 PPG 1.31 YIELD. DROP PLUG & DISPLACE W/163.58 BBLS FRESH WATER @3500 PSI BUMPED PLUG @4000 PSI W/2.5 BBLS RETURNS GOOD RETURNS DURING CMT JOB W/15 BBLS CMT TO SURFACE LAND CASING W/100K STRING WT L/OUT LANDING JT N/DN BOP CLEAN RIG TANKS.

RELEASED PIONEER RIG 54 ON 04/01/2008 AT 0600 HRS.

RECEIVED
APR 15 2008

14. I hereby certify that the foregoing is true and correct

DIV. OF OIL, GAS & MINING

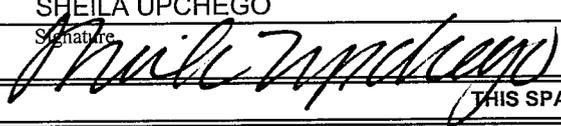
Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature



Date

April 2, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SW SEC. 20, T9S, R20E 630'FSL, 838'FWL

5. Lease Serial No.
UTU-01567-A

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
 NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 920-20M

9. API Well No.
4304737758

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 04/28/2008 AT 9:15 AM.

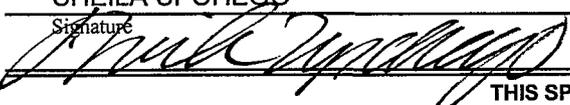
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED

MAY 08 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature 	Date April 30, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WINS No.: 94885

NBU 920-20M

Start Date: 2/14/2008

AFE No.: 2012327

Operation Summary Report

End Date: 4/1/2008

Operator KERR MCGEE OIL & GAS ONSHORE LP		FIELD NAME NATURAL BUTTES	SPUD DATE 2/14/08	GL 4,769	KB 4788	ROUTE
API 4304737758	STATE UTAH	COUNTY UINTAH		DIVISION ROCKIES		
Lat./Long.: Lat./Long.: 40.01547 / -109.69732		Q-Q/Sect/Town/Range: SWSW / 20 / 9S / 20E		Footages: 630.00' FSL 838.00' FWL		
MTD 10552	TVD 12434	LOG MD 10,554.00	PBMD		PBTVD	

EVENT INFORMATION: EVENT ACTIVITY: DRILLING REASON:
 OBJECTIVE: DEVELOPMENT DATE WELL STARTED/RESUMED: ;
 OBJECTIVE2: Event End Status: COMPLETE

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
PIONEER 54 / 54	03/17/2008	03/18/2007	03/17/2008	03/20/2008	03/30/2008	04/01/2008	04/01/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
2/14/2008							
SUPERVISOR: LEW WELDON							
	12:00 - 18:00	6.00	DRLCON	02		P	MOVE IN AND RIG UP BUCKET RIG SPUD WELL @ 1200 HR 2/14/08 DRILL AND SET 40' OF SCHEDULE 10 PIPE DRILL RODENT HOLES FOR RIG 54 BLM AND STATE NOTIFIED OF SPUD
2/22/2008							
SUPERVISOR: LEW WELDON							
	9:00 - 12:00	3.00	DRLSUR	02		P	MOVE IN AND RIG UP PROPETROAIR RIG SPUD WELL @ 0900 HR 2/22/08 DA 180'
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 750'
2/23/2008							
SUPERVISOR: LEW WELDON							
	0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1140'
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1720'
2/24/2008							
SUPERVISOR: LEW WELDON							
	0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 2100'
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 2620'
2/25/2008							
SUPERVISOR: LEW WELDON							
	0:00 - 12:00	12.00	DRLSUR	02		P	RIG T/D WELL @ 2870' CONDITION HOLE 1 HR
	12:00 - 17:00	5.00	DRLSUR	05		P	TRIP DP OUT OF HOLE
	17:00 - 22:00	5.00	DRLSUR	11		P	RUN 2819' OF 9 5/8 CSG AND 200' OF 1" PIPE RIG DOWN AIR RIG
	22:00 - 0:00	2.00	DRLSUR	15		P	CEMENT 1ST STAGE WITH 270 SKS LEAD @ 11# 3.82 23 GAL/SK AND 200 SKS TAIL @ 15.8@# 1.15 5.0 GAL/SK LOST RETURNS 90 BBL INTO DISPLACEMENT NO CMT TO SURFACE
2/26/2008							
SUPERVISOR: LEW WELDON							
	0:00 - 1:00	1.00	DRLSUR	15		P	1ST TOP JOB 175 SKS DOWN 1" PIPE NO CMT TO SURFACE WOC
	1:00 - 4:00	3.00	DRLSUR	12		P	WAIT ON PRO PRTR TO BRING MORE CMT
	4:00 - 5:00	1.00	DRLSUR	15		P	2ND TOP JOB 200 SKS DOWN BS GOOD CMT TO SURFACE AND STAYED AT SURFACE
	5:00 - 5:00	0.00	DRLSUR				NO VISIBLE LEAKS PIT 1/4 FULL REALEASE CMT CREW

EVENT INFORMATION: EVENT ACTIVITY: DRILLING REASON:
 OBJECTIVE: DEVELOPMENT DATE WELL STARTED/RESUMED:
 OBJECTIVE2: Event End Status: COMPLETE

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location
 PIONEER 54 / 54 03/17/2008 03/18/2007 03/17/2008 03/20/2008 03/30/2008 04/01/2008 04/01/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
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3/17/2008
 SUPERVISOR: STUART NEILSON
 0:00 - 0:00 24.00 DRLPRO 01 E P RDRT, MOVE CAMPS

3/18/2008
 SUPERVISOR: STUART NEILSON
 0:00 - 7:00 7.00 DRLPRO 01 E P RDRT
 7:00 - 18:00 11.00 DRLPRO 01 A P MOVE RIG TO NBU 920-20M - 9 TRUCKS-2 FORKLIFTS - 1 CRANE
 18:00 - 22:00 4.00 DRLPRO 01 G P REPAIR BRIDLE LINE ROLLER D/S
 22:00 - 0:00 2.00 DRLPRO 01 B P RURT

3/19/2008
 SUPERVISOR: STUART NEILSON
 0:00 - 6:00 6.00 DRLPRO 01 B P RURT
 6:00 - 10:00 4.00 DRLPRO 13 A P N/U BOP
 10:00 - 18:00 8.00 DRLPRO 13 C P TEST BOP RAMS & VALVES 250 LOW - 5000 HIGH, ANNULAR 2500, CASING 1500
 18:00 - 18:30 0.50 DRLPRO 13 B P INSTALL WEAR BUSHING
 18:30 - 0:00 5.50 DRLPRO 05 A P HPJSM W/ RIG & P/U CREWS, R/U & P/U BHA & 65 JTS DP, R/D

3/20/2008
 SUPERVISOR: STUART NEILSON
 0:00 - 1:00 1.00 DRLPRO 08 E P TORQUE KELLY, PSI TEST MUD LINES
 1:00 - 2:30 1.50 DRLPRO 02 F P DRLG CEMENT & F/E
 2:30 - 3:00 0.50 DRLPRO 02 B P DRLG F/ 2870 TO 2925 55' @ 110' PH W/ FRESH WATER
 3:00 - 3:30 0.50 DRLPRO 09 A P WLS @ 2900 3.48 DEG
 3:30 - 9:00 5.50 DRLPRO 02 B P DRLG F/ 2925 TO 3398 473' @ 86' PH W/ 8.4 PPG - 27 VIS
 9:00 - 9:30 0.50 DRLPRO 09 A P WSL @ 3325 3.88 DEG
 9:30 - 14:30 5.00 DRLPRO 02 B P DRLG F/ 3398 TO 3778 380' @ 76' PH W/ 9.0 PPG - 35 VIS
 14:30 - 15:00 0.50 DRLPRO 06 A P SERVICE RIG
 15:00 - 16:30 1.50 DRLPRO 02 B P DRLG F/ 3778 TO 3904 126' @ 84' PH W/ 9.0 PPG - 35 VIS
 16:30 - 17:00 0.50 DRLPRO 09 A P WLS @ 3831 3.5 DEG
 17:00 - 0:00 7.00 DRLPRO 02 B P DRLG F/ 3904 TO 4324 420' @ 60' PH W/ 10' PPG - 38 VIS

3/21/2008
 SUPERVISOR: STUART NEILSON
 0:00 - 2:00 2.00 DRLPRO 02 B P DRLG F/ 4324 TO 4411 87' @ 43.5' PH W/ 10.1 PPG - 39VIS
 2:00 - 2:30 0.50 DRLPRO 09 A P SURVEY @ 4366 1.8 DEG
 2:30 - 12:30 10.00 DRLPRO 02 B P DRLG F/ 4411 TO 4917 506' @ 50.3' PH W/ 10.3 PPG - 40 VIS
 12:30 - 13:00 0.50 DRLPRO 09 A P WSL @ 4844 1.96 DEG
 13:00 - 15:30 2.50 DRLPRO 02 B P DRLG F/ 4917 TO 5044 127' @ 50.8' PH W/ 10.4 PPG - 40 VIS
 15:30 - 16:00 0.50 DRLPRO 06 A P SERVICE RIG
 16:00 - 0:00 8.00 DRLPRO 02 B P DRLG F/ 5044 TO 5372 328' @ 41' PH W/ 10.5 PPG - 40 VIS

3/22/2008
 SUPERVISOR: STUART NEILSON
 0:00 - 1:30 1.50 DRLPRO 02 B P DRLG F/ 5372 TO 5423 51' @ 34' PH W/ 10.5 PPG - 40 VIS
 1:30 - 2:00 0.50 DRLPRO 09 A P SURVEY @ 5331 1.84 DEG
 2:00 - 10:00 8.00 DRLPRO 02 B P DRLG F/ 5423 TO 5645 222' @ 27.8' PH W/ 10.5 PPG - 40 VIS
 10:00 - 21:00 11.00 DRLPRO 05 A P HPJSM W/ RIG & L/D CREWS, R/U & L/D 83 JTS D/P, POOH, CHANGE BITS, TIH BHA, P/U 83 JTS NEW HARDBAND D/P, R/D L/D CREW, TIH, WASH 80' TO BOTTOM W/ 10' FILL

EVENT INFORMATION: EVENT ACTIVITY: DRILLING REASON:
 OBJECTIVE: DEVELOPMENT DATE WELL STARTED/RESUMED:
 OBJECTIVE2: Event End Status: COMPLETE

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location
 PIONEER 54 / 54 03/17/2008 03/18/2007 03/17/2008 03/20/2008 03/30/2008 04/01/2008 04/01/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
	21:00 - 0:00	3.00	DRLPRO	02	B		DRLG F/ 5645 TO 5781 136' @ 45.3' PH W/ 10.6 PPG - 40 VIS

3/23/2008
 SUPERVISOR: STUART NEILSON
 0:00 - 6:00 6.00 DRLPRO 02 B P DRLG F/ 5781 TO 6119 338' @ 56.3' PH W/ 10.6 PPG - 43 VIS
 6:00 - 6:30 0.50 DRLPRO 09 A P WLS @ 6046' 2.11 DEG
 6:30 - 15:00 8.50 DRLPRO 02 B P DRLG F/ 6119 TO 6530 411' @ 48.4' PH W/ 10.6 PPG - 42 VIS
 15:00 - 15:30 0.50 DRLPRO 06 A P SERVICE RIG
 15:30 - 16:00 0.50 DRLPRO 02 B P DRLG F/ 6530 TO 6562 32' @ 64' PH W/ 10.6 PPG - 42 VIS
 16:00 - 16:30 0.50 DRLPRO 09 A P WLS @ 6489 2.03 DEG
 16:30 - 0:00 7.50 DRLPRO 02 B P DRLG F/ 6562 TO 7090 528' @ 70.4' PH W/ 11.0 PPG - 40 VIS

3/24/2008
 SUPERVISOR: STUART NEILSON
 0:00 - 13:30 13.50 DRLPRO 02 B P DRLG F/ 7090 TO 7701 611' @ 45.3' PH W/ 11.2 PPG - 42 VIS
 13:30 - 14:00 0.50 DRLPRO 06 A P SERVICE RIG
 14:00 - 14:30 0.50 DRLPRO 09 A P WSL @ 7628 2.01
 14:30 - 0:00 9.50 DRLPRO 02 B P DRLG F/ 7701 TO 7969 268' @ 28.2' PH W/ 11.3 PPG - 42 VIS

3/25/2008
 SUPERVISOR: KENT MOORE
 0:00 - 15:30 15.50 DRLPRO 02 B P DRLG F/7969' TO 8334' (365' @ 23.5fph) MW 11.5 - 44 VIS
 15:30 - 16:00 0.50 DRLPRO 06 A P RIG SER
 16:00 - 17:30 1.50 DRLPRO 07 B S #2 PUMP MOTOR OVER HEATING - REVERSED FAN BLADES - ECM & AIR CLUTCH BAD ON #1 PUMP MOTOR
 17:30 - 18:30 1.00 DRLPRO 02 B P DRLG F/8334' TO 8351' (17') MW 11.5 - 44 VIS
 18:30 - 19:00 0.50 DRLPRO 07 B S WHEELER CAT. & HOWECROFT ON LOCATION - TROUBLESHOOT ERROR CODES #2 PUMP W/COMPUTER - #2 PUMP MOTOR "OK"
 19:00 - 19:30 0.50 DRLPRO 02 B P DRLG F/8351' TO 8365' (14') MW 11.5 - 44 VIS
 19:30 - 0:00 4.50 DRLPRO 05 A P TFNB

3/26/2008
 SUPERVISOR: KENT MOORE
 0:00 - 2:30 2.50 DRLPRO 05 A P TFNB - WASH 30' TO BTM - NO FILL
 2:30 - 11:00 8.50 DRLPRO 02 B P DRLG F/8365' TO 8650' (285' @ 33.5fph) MW 11.6 - 44 VIS
 11:00 - 11:30 0.50 DRLPRO 06 A P RIG SER
 11:30 - 0:00 12.50 DRLPRO 02 B P DRLG F/8650' TO 8957' (307' @ 24.6fph) MW 11.7 - 44 VIS

3/27/2008
 SUPERVISOR: KENT MOORE
 0:00 - 11:00 11.00 DRLPRO 02 B P DRLG F/8957' TO 9282' (325' @ 29.5fph) MW 12.0 - 45 VIS
 11:00 - 11:30 0.50 DRLPRO 06 A P RIG SER - C/OUT ROTATING HEAD RUBBER
 11:30 - 0:00 12.50 DRLPRO 02 B P DRLG F/9282' TO 9588' (306' @ 24.5fph) MW 12.0 - 42 VIS

3/28/2008
 SUPERVISOR: KENT MOORE
 0:00 - 3:00 3.00 DRLPRO 02 B P DRLG 9588' TO 9642' (54' @ 18fph) MW 12.0 - 44 VIS
 3:00 - 11:00 8.00 DRLPRO 05 A P TFNB/MM - WASH 10' TO BTM - NO FILL
 11:00 - 15:30 4.50 DRLPRO 02 B P DRLG F/9642' TO 9729' (87' @ 19.3fph) MW 12.0 - 44 VIS
 15:30 - 16:00 0.50 DRLPRO 06 A P RIG SER
 16:00 - 0:00 8.00 DRLPRO 02 B P DRLG F/9729' TO 9990' (261' @ 32.6fph) MW 12.3 - 45 VIS

EVENT INFORMATION:		EVENT ACTIVITY: DRILLING					REASON:	
		OBJECTIVE: DEVELOPMENT					DATE WELL STARTED/RESUMED	
		OBJECTIVE2:					Event End Status: COMPLETE	
RIG OPERATIONS:		Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
PIONEER 54 / 54		03/17/2008	03/18/2007	03/17/2008	03/20/2008	03/30/2008	04/01/2008	04/01/2008
Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation	
3/29/2008								
SUPERVISOR: KENT MOORE								
	0:00 - 4:00	4.00	DRLPRO	02	B	P	DRLG F/9990 TO 10076' (86' @ 21.5fph) MW 12.4 - 44 VIS	
	4:00 - 4:30	0.50	DRLPRO	07	B	P	REPLACE STANDPIPE UNION GASKET	
	4:30 - 14:30	10.00	DRLPRO	02	B	P	DRLG 10076' TO 10250' (174' @ 17.4fph) MW 12.4 - 46 VIS	
	14:30 - 22:00	7.50	DRLPRO	05	A	P	TFNB - WASH 20' - NO FILL	
	22:00 - 0:00	2.00	DRLPRO	02	B	P	DRLG F/10250' TO 10297' (47' @ 23.5fph) MW 12.4 - 44 VIS	
3/30/2008								
SUPERVISOR: KENT MOORE								
	0:00 - 8:30	8.50	DRLPRO	02	B	P	DRLG F/10297' TO 10552' (255' @ 30fph) MW 12.5 - 45 VIS	
	8:30 - 10:00	1.50	DRLPRO	04	A	P	CIRC BTMS UP	
	10:00 - 11:30	1.50	DRLPRO	05	E	P	W/TRIP 20 STDS	
	11:30 - 13:00	1.50	DRLPRO	04	A	P	CIRC & COND	
	13:00 - 17:00	4.00	DRLPRO	05	B	P	POOH F/OPEN HOLE LOGS	
	17:00 - 0:00	7.00	DRLPRO	08	A	P	HPJSM - R/UP BAKER ATLAS - RUN TRIPLE COMBO TO LOGGERS TD @ 10554'	
3/31/2008								
SUPERVISOR: KENT MOORE								
	0:00 - 3:30	3.50	DRLPRO	05	F	P	RIH DP - WASH 30' TO BTM - NO FILL	
	3:30 - 5:00	1.50	DRLPRO	04	A	P	CIRC & COND - HPJSM - R/UP L/DN MACHINE	
	5:00 - 13:00	8.00	DRLPRO	05	D	P	LDDP/BHA - BREAK KELLY	
	13:00 - 13:30	0.50	DRLPRO	13	B	P	RETRIEVE WEARBUSHING	
	13:30 - 22:00	8.50	DRLPRO	11	B	P	RUN 249 JTS 11.60 P-110 4 1/2 PROD CASING - VERIFY SPACE OUT	
	22:00 - 23:00	1.00	DRLPRO	11	B	P	M/UP LINER HANGER & LANDING JT - INSTALL ROTATING HEAD	
	23:00 - 0:00	1.00	DRLPRO	04	A	P	CIRC	
4/1/2008								
SUPERVISOR: KENT MOORE								
	0:00 - 0:30	0.50	DRLPRO	04	A	P	CIRC	
	0:30 - 3:30	3.00	DRLPRO	15	A	P	HPJSM - TEST LINES 4500 PSI - CMT 4 1/2 PROD CASING - PUMPED 20 BBLS MUD CLEAN, 30 SKS SCAVENGER 12.0ppg 2.53 YIELD, LEAD 690 SKS 13.0ppg 1.97 YIELD, TAIL 1213 SKS 14.3 ppg 1.31 YIELD - DROPPED PLUG & DISPLACED W/163.58 BBLS FRESH WATER @ 3500 PSI - BUMPED PLUG @ 4000 PSI w/2.5 BBLS RETURNS - GOOD RETURNS DURING CEMENT JOB W/15 BBLS CEMENT TO SURFACE	
	3:30 - 4:00	0.50	DRLPRO	11	B	P	LAND CASING W/100K STRING WT - L/OUT LANDING JT	
	4:00 - 6:00	2.00	DRLPRO	13	A	P	N/DN BOP - CLEAN RIG TANKS - RELEASE RIG @ 06:00 4/1/08 - RESERVE PIT 2/3 FULL - PIT LINER "OK"	
	6:00 - 21:00	15.00	DRLPRO	01	E	P	RDRT - 3 TRUCKS 1 FORKLIFT MOVE OUT PIPE TUBS & CAMPS TO NEW LOCATION	
	21:00 - 0:00	3.00	DRLPRO	01	E	P	IDLE	

WINS No.: 94885

NBU 920-20M

Start Date: 4/1/2008

AFE No.: 2012327

Operation Summary Report

End Date:

Operator KERR MCGEE OIL & GAS ONSHORE LP		FIELD NAME NATURAL BUTTES	SPUD DATE 2/14/08	GL 4,769	KB 4788	ROUTE
API 4304737758	STATE UTAH	COUNTY UINTAH		DIVISION ROCKIES		
Lat./Long.: Lat./Long.: 40.01547 / -109.69732		Q-Q/Sect/Town/Range: SWSW / 20 / 9S / 20E		Footages: 630.00' FSL 838.00' FWL		
MTD 10552	TVD 12434	LOG MD 10,554.00	PBMD	PBTVD		

EVENT INFORMATION: EVENT ACTIVITY: COMPLETION REASON: SURF FACILITIES
 OBJECTIVE: CONSTRUCTION DATE WELL STARTED/RESUMED:
 OBJECTIVE2: ORIGINAL Event End Status:

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
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4/1/2008
 SUPERVISOR: GARTH McCONKIE
 7:00 - 7:15 0.25 COMP 48 P DAY 1 - JSA & SM #1
 7:15 - 17:00 9.75 COMP 31 I P TALLY, RABBIT & P/U 3 7/8" MILL & 335 JTS NEW 2 3/8" L80 TBG & RIH. TAG FILL @ 10,505' CIRC WELL CLEAN TO 10,516' W/90 BBLs /2% KCL WTR. PBTd @ 10523'
 POOH & LD 25 JTS. ON FLOAT. POOH & STD BK TBG IN DERRICK. L/D MILL. R/D FLOOR & TBG EQUIP.
 NDBOP, NU FRAC VALVES.
 17:00 SWI - SDFN
 PREP WELL TO PT CSG & PERF ZONE #1.

4/22/2008
 SUPERVISOR: GARTH McCONKIE
 7:00 - 7:15 0.25 COMP 48 P DAY 2 - JSA & SM #2
 7:15 - 8:45 1.50 COMP 33 C P ONSICP = 0 PSI. MIRU B&C QUICK TEST. R/D TOP FRAC VALVE & REPLACE. GREASE LOWER FRAC VALVE. PT CSG & FRAC VALVES TO 7500 PSI. (GOOD TEST) RDMO B&C QUICK TEST
 8:45 - 10:05 1.33 COMP STG #1) MIRU CUTTERS WIRELINE. RIH W/ 3 3/8" GNS, 23 GRM, 0.36 HOLE, 90 & 120 DEG PHASING. PERF THE M.V. @ 10458' - 64', 4 SPF, 10295' - 10300', 3 SPF, 39 HOLES.
 10:05 - 10:05 0.00 COMP POOH W/GNS.
 SWI - SDFD PREP WELL TO FRAC IN AM

4/23/2008
 SUPERVISOR: GARTH McCONKIE
 7:30 - 8:00 0.50 COMP 48 P DAY 3 - JSA & SM #3.
 7:30 - 11:15 3.75 COMP 46 E P ONSICP = 910 PSI. MIRU BJ SERVICES. PT SURFACE EQUIP. TO 8500 PSI.

EVENT INFORMATION:	EVENT ACTIVITY: COMPLETION	REASON: SURF FACILITIES
	OBJECTIVE: CONSTRUCTION	DATE WELL STARTED/RESUMED:
	OBJECTIVE2: ORIGINAL	Event End Status:

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
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Date	Time Start-End	Duration (hr)	Phase	Code	Subco de	P/U	Operation
	11:15 - 12:05	0.83	COMP	36	B	P	<p>STG #1) WHP = 910 PSI. BRK DWN PERFS 3.7 BPM @ 4661 PSI. ISIP = 3685 PSI, FG = 0.79. PMP 100 BBLS 10/1000 SCALE INHIB. PMP 190 BBLS @ 51 BPM @ 6600 PSI. 30/39 PERFS OPEN.</p> <p>MP 7326 PSI, MR 52.7 BPM, AP 6773 PSI, AR 43 BPM, ISIP = 3812 PSI. FG = 0.80. NPI = 127 PSI. PMP 940 BBLS SLK WTR, 24961 LBS SAND TOTAL. (6211 LBS TLC AT END)</p> <p>STG #2) RIH W/3 3/8" GNS, 23 GRM, 0.36 HOLE, 90 & 120 DEG PHSG. SET 8K BAKER CBP @ 10177'. PERF M.V. @ 10148' - 52', 4 SPF, 10106' - 10', 3 SPF, 10088' - 92', 4 SPF, 44 HOLES.</p> <p>BRK DWN PERFS 3.5 BPM @ 6725 PSI. ISIP = 3703 PSI, FG = 0.80. PMP 150 BBLS @ 50 BPM @ 6500 PSI. 33/44 PERFS OPEN.</p> <p>MP 6766 PSI, MR 51.6 BPM, AP 6099 PSI, AR 50.7 BPM, ISIP = 3448 PSI. FG = 0.78. NPI = (-255) PSI. PMP 1220 BBLS SLK WTR, 41512 LBS SAND TOTAL. (4287 LBS TLC AT END)</p> <p>STG #3) RIH W/3 3/8" GNS, 23 GRM, 0.36 HOLE, 90 DEG PHSG. SET 8K BAKER CBP @ 9936'. PERF M.V. @ 9902' - 06', 4 SPF, 9837' - 39', 4 SPF, 9822' - 24', 4 SPF, 9733' - 36', 4 SPF, 44 HOLES.</p> <p>BRK DWN PERFS 3.7 BPM @ 4241 PSI. ISIP = 3263 PSI, FG = 0.77. PMP 150 BBLS @ 50 BPM @ 6150 PSI. 30/44 PERFS OPEN.</p> <p>MP 6141 PSI, MR 50.6 BPM, AP 5697 PSI, AR 50.2 BPM, ISIP = 3402 PSI. FG = 0.78. NPI = 139 PSI. PMP 1821 BBLS SLK WTR, 64967 LBS SAND TOTAL. (4987 LBS TLC AT END)</p> <p>STG #4) RIH W/3 3/8" GNS, 23 GRM, 0.36 HOLE, 90 & 120 DEG PHSG. SET 8K BAKER CBP @ 9518'. PERF M.V. @ 9484' - 88', 4 SPF, 9468' - 70', 4 SPF, 9454' - 56', 3 SPF, 9412' - 14', 3 SPF, 9403' - 05', 3 SPF, 44 HOLES.</p> <p>BRK DWN PERFS 3.5 BPM @ 4474 PSI. ISIP = 3015 PSI, FG = 0.75. PMP 165 BBLS @ 50 BPM @ 6075 PSI. 28/42 PERFS OPEN.</p> <p>MP 6841 PSI, MR 50.9 BPM, AP 6013 PSI, AR 50 BPM, ISIP = 3716 PSI. FG = 0.83. NPI = 701 PSI. PMP 1334 BBLS SLK WTR, 47664 LBS SAND TOTAL. (6472 LBS TLC AT END)</p> <p>STG #5) RIH W/3 3/8" GNS, 23 GRM, 0.36 HOLE, 90 DEG PHSG. SET 8K BAKER CBP @ 9266'. PERF M.V. @ 9234' - 36', 4 SPF, 9169' - 71', 4 SPF, 9088' - 92', 4 SPF, 9024' - 26', 4 SPF, 40 HOLES. POOH W/GNS.</p> <p>18:40 SWI - SDFN. PREP WELL TO CONT. FRAC ON ZONES 5 & 6 IN AM.</p>

4/24/2008

SUPERVISOR: GARTH McCONKIE

7:15 - 7:30	0.25	COMP	48		P	DAY 4 - JSA & SM #4
7:30 - 7:30	0.00	COMP	33	D	P	ONSICP = 2756 PSI. PT SURFACE EQUIP. TO 8500 PSI.

EVENT INFORMATION:	EVENT ACTIVITY: COMPLETION	REASON: SURF FACILITIES
	OBJECTIVE: CONSTRUCTION	DATE WELL STARTED/RESUMED:
	OBJECTIVE2: ORIGINAL	Event End Status:
RIG OPERATIONS:	Begin Mobilization Rig On Location Rig Charges	Rig Operation Start Finish Drilling Rig Release Rig Off Location

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
	7:30 - 12:00	4.50	COMP	36	B	P	<p>STG #5) WHP = 2756 PSI. BRK DWN PERFS 3.5 BPM @ 6036 PSI. ISIP = 3647 PSI, FG = 0.84. PMP 150 BBLS @ 49 BPM @ 6950 PSI. 26/40 PERFS OPEN.</p> <p>MP 7181 PSI, MR 51.3 BPM, AP 6950 PSI, AR 48.9 BPM, ISIP = 3605 PSI. FG = 0.84. NPI = (-42) PSI. PMP 1781 BBLS SLK WTR, 63822 LBS SAND TOTAL. (3977 LBS TLC AT END)</p> <p>STG #6) RIH W/3 3/8" GNS, 23 GRM, 0.36 HOLE, 90 DEG PHSG. SET 8K BAKER CBP @ 8830'. PERF M.V. @ 8798' - 8800', 5 SPF, 8779' - 81', 4 SPF, 8766' - 68', 4 SPF, 8694' - 96', 5 SPF, 8636' - 38', 4 SPF, 44 HOLES.</p> <p>BRK DWN PERFS 3.5 BPM @ 3403 PSI. ISIP = 3083 PSI, FG = 0.80. PMP 150 BBLS @ 49.5 BPM @ 5850 PSI. 36/44 PERFS OPEN.</p> <p>MP 5815 PSI, MR 52.2 BPM, AP 6350 PSI, AR 50.5 BPM, ISIP = 3619 PSI. FG = 0.86. NPI = 536 PSI. PMP 3328 BBLS SLK WTR, 137594 LBS SAND TOTAL. (6194 LBS TLC AT END)</p> <p>KILL PLUG) RIH SET BAKER 8K CBP @ 8586'. RDMO CUTTERS WIRELINE & BJ SERVICES.</p>
	12:00 - 15:00	3.00	COMP	31	I	P	<p>ND FRAC VALVES, NUBOP. P/U 3 7/8" BIT, POBS & XN NIPPLE. RIH W/273 JTS NEW 2 3/8" L80 TBG. & TAG CBP @ 8586'. LD 1 JT. EOT @ 8535'.</p> <p>15:00 SWI - SDFD. PREP WELL TO DRLG CBP'S & LAND TBG IN AM.</p>
4/25/2008							
SUPERVISOR: GARTH McCONKIE							
	7:00 - 7:30	0.50	COMP	48		P	DAY 5 - JSA & SM #5

EVENT INFORMATION:	EVENT ACTIVITY: COMPLETION	REASON: SURF FACILITIES
	OBJECTIVE: CONSTRUCTION	DATE WELL STARTED/RESUMED
	OBJECTIVE2: ORIGINAL	Event End Status:
RIG OPERATIONS:	Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location	

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
	7:30 - 7:30	0.00	COMP	44	C	P	<p>ONSICP = 0 PSI. EOT @ 8535'. RU PWR SWVL. RIH TAG CBP @ 8586'. PT BOP TO 3000 PSI. EST. CIRC. W/2% KCL WTR.</p> <p>CBP #1) DRLG OUT BAKER 8K CBP @ 8586' IN 10 MIN. 1200 PSI DIFF. RIH TAG SND @ 8800'. C/O 30' OF SND. FCP = 300 PSI.</p> <p>CBP #2) DRLG OUT BAKER 8K CBP @ 8830' IN 10 MIN. 300 PSI DIFF. RIH TAG SND @ 9236'. C/O 30' OF SND. FCP = 300 PSI.</p> <p>CBP #3) DRLG OUT BAKER 8K CBP @ 9266' IN 10 MIN. 500 PSI DIFF. RIH TAG SND @ 9488'. C/O 30' OF SND. FCP = 350 PSI.</p> <p>CBP #4) DRLG OUT BAKER 8K CBP @ 9518' IN 10 MIN. 600 PSI DIFF. RIH TAG SND @ 9906'. C/O 30' OF SND. FCP = 350 PSI.</p> <p>CBP #5) DRLG OUT BAKER 8K CBP @ 9936' IN 10 MIN. 300 PSI DIFF. RIH TAG SND @ 10147'. C/O 30' OF SND. FCP = 350 PSI.</p> <p>CBP #6) DRLG OUT BAKER 8K CBP @ 10177' IN 10 MIN. 300 PSI DIFF. RIH TAG SND @ 10503'. C/O 20' OF SND. TO PBTD @ 10523'. CIRC WELL CLEAN W/2% KCL WTR. FCP = 350 PSI. R/D PWR SWVL. L/D 60 JTS ON FLOAT (66 JTS TOTAL ON TRL).</p> <p>LAND TBG ON HANGER W/275 JTS. EOT @ 8629.43'. POBS & XN NIPPLE @ 8649.46'. AVG. 10 MIN/PLUG. C/O 200' SND. R/D FLOOR & TBG EQUIP. FCP = 350 PSI.</p> <p>NDBOP, DROP BALL, NUWH. PMP OFF BIT @ 2500 PSI. WAIT 30 MIN FOR BIT TO FALL TO BTM. FTP = 0000 PSI. ON A 20 CHOKE SICP = 000 PSI.</p> <p>14:30 TURN WELL OVER TO FLOW BACK CREW</p>

WINS No.: 94885

NBU 920-20M

Start Date:

AFE No.: 2012327

Operation Summary Report

End Date:

Operator KERR MCGEE OIL & GAS ONSHORE LP		FIELD NAME NATURAL BUTTES	SPUD DATE 2/14/08	GL 4,769	KB 4788	ROUTE
API 4304737758	STATE UTAH	COUNTY UINTAH	DIVISION ROCKIES			
Lat./Long.: Lat./Long.: 40.01547 / -109.69732		Q-Q/Sect/Town/Range: SWSW / 20 / 9S / 20E		Footages: 630.00' FSL 838.00' FWL		
MTD 10552	TVD 12434	LOG MD 10,554.00	PBMD	PBTVD		

EVENT INFORMATION: EVENT ACTIVITY: COMPLETION REASON: MV
 OBJECTIVE: DEVELOPMENT DATE WELL STARTED/RESUMED:
 OBJECTIVE2: ORIGINAL Event End Status:

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location

MILES 2 / 2

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
4/26/2008							
SUPERVISOR: DON DEHERRERA							
	7:00 -						7 AM FLOWBACK REPORT - CP 1875#, TP 1650#, 20/64" CK, 80 BWP, TRACE SAND, LIGHT GAS TTL BBLs RECOVERED: 4760 BBLs LEFT TO RECOVER: 5744
4/27/2008							
SUPERVISOR: DON DEHERRERA							
	7:00 -						7 AM FLOWBACK REPORT - CP 1400#, TP 1650#, 20/64" CK, 50 BWP, TRACE SAND, LIGHT GAS TTL BBLs RECOVERED: 6115 BBLs LEFT TO RECOVER: 4389
4/28/2008							
SUPERVISOR: DON DEHERRERA							
	7:00 -						7 AM FLOWBACK REPORT - CP 2500#, TP 1450#, 20/64" CK, 28 BWP, TRACE SAND, LIGHT GAS TTL BBLs RECOVERED: 7005 BBLs LEFT TO RECOVER: 3499
	9:15 -		PROD				WELL TURNED TO SALES @ 0915 ON 4/28/2008 - FTP 1450#, FCP 2525#, CK 20/64" 1100 MCFD, 672 BWP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-01567-A

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE LP

7. Unit or CA Agreement Name and No.
UNIT #891008900A

3. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3a. Phone No. (include area code)
(435) 781-7024

8. Lease Name and Well No.
NBU 920-20M

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *

At surface **SW/SW 630'FSL, 838'FWL**

At top prod. interval reported below

9. API Well No.
4304737758

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area **SEC. 20, T9S, R20E**

12. County or Parish **UINTAH** 13. State **UTAH**

At total depth

14. Date Spudded
02/14/08

15. Date T.D. Reached
03/20/08

16. Date Completed
 D & A Ready to Prod.
04/28/08

17. Elevations (DF, RKB, RT, GL)*
4767'GL

18. Total Depth: MD **10,552'**
TVD

19. Plug Back T.D.: MD **10,523'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL-CCL-GR Comp 2, CD, CN, GR, CAL, HDI

22. Was well cored? No Yes (Submit copy)

Was DST run? No Yes (Submit copy)

Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	36#		2870'		670 SX			
7 7/8"	4 1/2"	11.6#		10,552'		1903 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8629'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8636'	10,464'	8636'-10,464'	0.36	255	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
8636'-10,464'	PMP 10,361 BBLs SLICK H2O & 380,520# 30/50 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/28/08	04/30/08	24	→	5	990	384			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1308#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64	SI	2153#	→	5	990	384			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECEIVED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						MAY 27 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

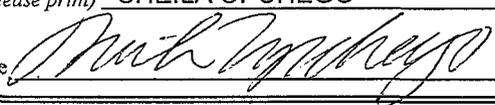
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5785' 8620'	8620'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title SENIOR LAND ADMIN SPECIALIST
 Signature  Date 05/22/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**630' FSL, 838' FWL
 SWSW, SEC.20, T9S-R20E**

5. Lease Serial No.
UTU-01567-A

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 920-20M

9. API Well No.
4304737758

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. ~~If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed.~~ Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO RECOMPLETE THE WASATCH FORMATION. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE NEWLY WASATCH FORMATION ALONG WITH THE EXISTING MESAVERDE FORMATION. THE OPERATOR WILL DRILL OUT PLUGS WITHIN 3 WEEKS OF THE WASATCH RECOMPLETION.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>Sheila Upchego</i>	Date October 31, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: **11/24/08**
 By: *[Signature]*
 * Cause 173-14

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
 Date: **11.26.2008**
 Initials: **KS**

RECEIVED
NOV 04 2008
 DIV. OF OIL, GAS & MINING

Name: NBU 920-20M
Location: SW SW Sec. 20 9S 20E
 Uintah County, UT
Date: 10/21/08

ELEVATIONS: 5294 GL 5311 KB

TOTAL DEPTH: 10552 **PBTD:** 10523
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 2839'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 10544'
 Marker Joint 5333-5354'

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1751' Green River
 2480' Mahogany
 5185' Wasatch
 8620' Mesaverde
 Estimated T.O.C. from CBL @1600

GENERAL:

- A minimum of **18** tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Bakers Induction-Density-Neutron log dated 04/04/08
- **5** fracturing stages required for coverage.
- Procedure calls for 5 CBP's and 1 flow through plug (**8000** psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE.** Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.
- Pump **resin coated sand** last 5,000# of all frac stages

- Tubing Currently Landed @~8650
- Originally completed on 04/24/08

Existing Perforations:

Zone	From	To	SPF	# of Shots
Mesaverde	8636	8638	4	8
Mesaverde	8694	8696	4	8
Mesaverde	8766	8768	4	8
Mesaverde	8779	8781	4	8
Mesaverde	8798	8800	4	8
Mesaverde	9024	9026	4	8
Mesaverde	9088	9092	4	16
Mesaverde	9169	9171	4	8
Mesaverde	9234	9236	4	8
Mesaverde	9403	9405	3	6
Mesaverde	9412	9414	3	6
Mesaverde	9454	9456	3	6
Mesaverde	9468	9470	4	8
Mesaverde	9484	9488	4	16
Mesaverde	9733	9736	4	12
Mesaverde	9822	9824	4	8
Mesaverde	9837	9839	4	8
Mesaverde	9902	9906	4	12
Mesaverde	10088	10092	4	16
Mesaverde	10106	10110	3	12
Mesaverde	10148	10152	4	16
Mesaverde	10295	10300	3	15
Mesaverde	10458	10464	4	24

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. TOOH with 2-3/8", 4.7#, N-80 tubing (currently landed at ~8650'). Visually inspect for scale and consider replacing if needed.
3. If tbg looks ok consider running a gauge ring to 7740 (50' below proposed CBP). Otherwise P/U a mill and C/O to 7740 (50' below proposed CBP).
4. Set 8000 psi flow through plug at ~ 7690'. Pressure test BOP and casing to 6000 psi. .

5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	7512	7516	4	16
WASATCH	7654	7660	4	24

6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Fracture as outlined in Stage 1 on attached listing. Under-displace to ~7462' and trickle 250gal 15%HCL w/ scale inhibitor in flush .

7. Set 8000 psi CBP at ~7310'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	7212	7218	4	24
WASATCH	7276	7280	4	16

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~7162' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

9. Set 8000 psi CBP at ~7122'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	6940	6944	4	16
WASATCH	7016	7020	4	16
WASATCH	7090	7092	4	8

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6890' trickle 250gal 15%HCL w/ scale inhibitor in flush.

11. Set 8000 psi CBP at ~6712'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	6582	6586	4	16
WASATCH	6676	6682	4	24

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~6532' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

13. Set 8000 psi CBP at ~6170'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	6130	6140	4	40

14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~6080' and flush only with recycled water.

15. Set 8000 psi CBP at ~6080'.

16. TIH with 3 7/8" mill, sliding sleeve, SN and tubing.

17. Mill plugs (DO NOT DRILL FLOW THROUGH PLUG @ 7690') and clean out to 7680. Land tubing at ±7182' and open sleeve unless indicated otherwise by the well's behavior. This well will NOT be commingled at this time.

18. RDMO

19. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete.

20. MIRU

21. Mill flow through plug @ 7690' and commingle well. Land tubing at ~10058'

22. RDMO

**For design questions, please call
Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)**

**For field implementation questions, please call
Robert Miller, Vernal, UT
4350781 7041 (Office)**

NOTES:

Note: This well uses a flow through plug due to its current production rates.

Fracturing Schedules
 NBU 920-20M
 Slickwater Frac

Stage	Zone	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.
		Top, ft	Bot, ft															
1	WASATCH	7512	7516	4	16	Varied	Pump-in test			Slickwater	0	0						48
	WASATCH	7654	7660	4	24	0	ISIP and 5 min ISIP								0	0		20
	WASATCH	no perfs				50	Slickwater Pad			Slickwater	161	161	15.0%	0.0%	0	0		34
	WASATCH					50	Slickwater Ramp	0.25	1.25	Slickwater	536	696	50.0%	39.7%	16,875	16,875		0
	WASATCH					50	Slickwater Ramp	1.25	2	Slickwater	375	1,071	35.0%	60.3%	25,594	42,469		48
	WASATCH					50	Flush (4-1/2")			Slickwater	116	1,187				42,469		149
	WASATCH						ISDP and 5 min ISDP											
		# of Perfs/stage			40						Flush depth	7462		gal/ft 2,500	2,359	lbs sand/ft 152		
2	WASATCH	7212	7216	4	24	24.7	<< Above pump time (min)			Slickwater	0	0						
	WASATCH	7276	7280	4	16	0	ISIP and 5 min ISIP								0	0		10
	WASATCH					50	Slickwater Pad			Slickwater	80	80	15.0%	0.0%	0	0		17
	WASATCH					50	Slickwater Ramp	0.25	1.25	Slickwater	288	348	50.0%	39.7%	8,438	8,438		0
	WASATCH					50	Slickwater Ramp	1.25	2	Slickwater	188	536	35.0%	60.3%	12,797	21,234		46
	WASATCH					50	Flush (4-1/2")			Slickwater	111	847				21,234		73
	WASATCH						ISDP and 5 min ISDP											
		# of Perfs/stage			40						Flush depth	7162		gal/ft 2,500	2,359	lbs sand/ft 40		
3	WASATCH	6940	6944	4	16	13.4	<< Above pump time (min)			Slickwater	0	0						
	WASATCH	7016	7020	4	16	0	ISIP and 5 min ISIP								0	0		41
	WASATCH	7090	7092	4	8	50	Slickwater Pad			Slickwater	321	321	15.0%	0.0%	0	0		68
	WASATCH					50	Slickwater Ramp	0.25	1.25	Slickwater	1,071	1,393	50.0%	39.7%	33,750	33,750		0
	WASATCH					50	Slickwater Ramp	1.25	2	Slickwater	750	2,143	35.0%	60.3%	51,188	84,938		44
	WASATCH					50	Flush (4-1/2")			Slickwater	107	2,250				84,938		152
	WASATCH						ISDP and 5 min ISDP											
		# of Perfs/stage			40						Flush depth	6890		gal/ft 2,500	2,359	lbs sand/ft 178		
4	WASATCH	6592	6596	4	16	46.9	<< Above pump time (min)			Slickwater	0	0						
	WASATCH	6676	6682	4	24	0	ISIP and 5 min ISIP								0	0		27
	WASATCH					50	Slickwater Pad			Slickwater	214	214	15.0%	0.0%	0	0		45
	WASATCH					50	Slickwater Ramp	0.25	1.25	Slickwater	714	929	50.0%	39.7%	22,500	22,500		0
	WASATCH					50	Slickwater Ramp	1.25	2	Slickwater	500	1,429	35.0%	60.3%	34,125	56,625		40
	WASATCH					50	Flush (4-1/2")			Slickwater	102	1,530				56,625		112
	WASATCH						ISDP and 5 min ISDP											
		# of Perfs/stage			40						Flush depth	6532		gal/ft 2,500	2,359	lbs sand/ft 362		
5	WASATCH	no perfs			4	31.9	<< Above pump time (min)			Slickwater	0	0						
	WASATCH	no perfs			40	0	ISIP and 5 min ISIP								0	0		37
	WASATCH	6130	6140	4	40	50	Slickwater Pad			Slickwater	290	290	15.0%	0.0%	0	0		61
	WASATCH					50	Slickwater Ramp	0.25	1.25	Slickwater	967	1,257	50.0%	39.7%	30,450	30,450		0
	WASATCH					50	Slickwater Ramp	1.25	2	Slickwater	677	1,933	35.0%	60.3%	46,183	76,633		0
	WASATCH					50	Flush (4-1/2")			Slickwater	95	2,028				76,633		97
	WASATCH						ISDP and 5 min ISDP											
		# of Perfs/stage			40						Flush depth	6080		gal/ft 2,800	2,643	lbs sand/ft 0	LOOK	
Totals					200	42.3	<< Above pump time (min)				gals bbls	7,639 bbls		Total Sand	281,698		Total Scale Inhib. =	683
						2.7						17.0 tanks						

NBU 920-20M
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	WASATCH	7512	7516	4	16	7512	to	7519
	WASATCH	7654	7660	4	24	7654	to	7661
	WASATCH		no perfs			8004	to	8008
	# of Perfs/stage				40	CBP DEPTH	7,310	
2	WASATCH	7212	7218	4	24	7212	to	7219
	WASATCH	7276	7280	4	16	7278	to	7280
	# of Perfs/stage				40	CBP DEPTH	7,122	
3	WASATCH	6940	6944	4	16	6930	to	6951
	WASATCH	7016	7020	4	16	7013	to	7021
	WASATCH	7090	7092	4	8	7086	to	7093
	# of Perfs/stage				40	CBP DEPTH	6,712	
4	WASATCH	6582	6586	4	16	6572	to	6587
	WASATCH	6676	6682	4	24	6673	to	6682
	# of Perfs/stage				40	CBP DEPTH	6,170	
5	WASATCH		no perfs	4		6112	to	6120
	WASATCH		no perfs			6121	to	6124
	WASATCH	6130	6140	4		6124	to	6142
	# of Perfs/stage				40	CBP DEPTH	6,080	
	Totals				200			

NBU 920-20M
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	WASATCH	7512	7516	4	16	7512	to	7519
	WASATCH	7654	7660	4	24	7654	to	7661
	WASATCH		no perfs			8004	to	8008
	# of Perfs/stage				40	CBP DEPTH	7,310	
2	WASATCH	7212	7218	4	24	7212	to	7219
	WASATCH	7276	7280	4	16	7278	to	7280
	# of Perfs/stage				40	CBP DEPTH	7,122	
3	WASATCH	6940	6944	4	16	6930	to	6951
	WASATCH	7016	7020	4	16	7013	to	7021
	WASATCH	7090	7092	4	8	7086	to	7093
	# of Perfs/stage				40	CBP DEPTH	6,712	
4	WASATCH	6582	6586	4	16	6572	to	6587
	WASATCH	6676	6682	4	24	6673	to	6682
	# of Perfs/stage				40	CBP DEPTH	6,170	
5	WASATCH		no perfs	4		6112	to	6120
	WASATCH		no perfs			6121	to	6124
	WASATCH	6130	6140	4		6124	to	6142
	# of Perfs/stage				40	CBP DEPTH	6,080	
	Totals				200			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01567-A

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
UNIT #891008900A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NBU 920-20M

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

9. API Well No.
4304737758

3a. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3b. Phone No. (include area code)
435.781.7024

10. Field and Pool or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SW/SW SEC. 20, T9S, R20E 630'FSL, 838'FWL

11. Country or Parish, State
UINTAH COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THE OPERATOR HAS PERFORMED AN RECOMPLETION ON THE SUBJECT WELL LOCATION.
THE OPERATOR HAS PLACED THE SUBJECT WELL LOCATION BACK ON PRODUCTION ON 12/08/2008 AT 1100 HRS.

PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

RECEIVED

DEC 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) SHEILA UPCHEGO
Title REGULATORY ANALYST
Signature  Date 12/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EVENT INFORMATION: EVENT ACTIVITY: RECOMPLETION START DATE: 12/1/2008 AFE NO.: PENDING
 OBJECTIVE: DEVELOPMENT END DATE: 12/4/2008
 OBJECTIVE 2: RECOMPLETE DATE WELL STARTED PROD.:
 REASON: WAS Event End Status: COMPLETE

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location

MILES 2 / 2 12/01/2008 12/04/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
12/1/2008	7:00 - 17:00	10.00	ABAND	31	D	P	<p><u>SUPERVISOR:</u> JEFF SAMUELS <u>MD:</u></p> <p>ROAD RIG & EQUIP F/ NBU CIGE 219 TO LOC. (1 DEAD MAN ANCHOR MISSING). CALL RMA. INSTALL DMA. SICP 750# FTP 150#. BLEED WELL DWN. R/U PMP & LINES. PMP 20 BBLs TFW KILL. RIG UP. ND WH NU BOPE. UNLAND TBG @ 8650' & POOH STD BK TBG (CONT PMP DWN CSG WHILE POOH). L/D BHA. SWI SDFN. TOTAL FLUID PMPED 100 BBLs.</p>
12/2/2008	7:00 - 17:00	10.00	COMP	36	B	P	<p><u>SUPERVISOR:</u> JEFF SAMUELS <u>MD:</u></p> <p>0700 HSM MIRU CUTTERS. P/U 4 1/2" 8K CFP & RIH. SET CFP @ 7668' POOH. BLEED WELL DWN. ND BOPE NU FRAC VIVS. MIRU B&C QUICK TST. FILL CSG & PSI TST CSG & FRAC VLVS TO 6200# (HELD). MIRU WEATHERFORD FRAC SVC. P/U 3 3/8" EXP PERF GUNS LOADED W/ 23 6M CHARGES. 4 SPF, 90 DEG PHASING & RIH. SHOOT STG 1 PERFS W/ 24 HOLES F/ 7512' - 16'. POOH.</p> <p>NOTE: ALL STAGES SHOT W/ 3 3/8" EXP PERF GUNS LOADES W/ 23 6M CHARGES, 4 SPF, 90 DEG PH. ALL CBP'S ARE 4 1/2" BAKER 8K CBP'S. ALL STAGES INCLUDE NALCO DVE-005 SCALE INHIB. 3 6PT IN PAD & 1/2 RAMP. 10 GPT IN FLUSH & PRE PAD.</p> <p>STAGE 1: BRK DWN PERFS @ 1170# EST INJ RT @ 45.8 @ 5700#, ISIP = 1165#, FG = .60, TREAT STG 1 W/ 42676# SAND TAILED IN W/ 5000# TLC SAND W/ SLK WTR. TOT CI FI 1198 BBLs. ISIP = 3204# NPI = 2039#, F.G.= 0.87 AR 49.6 BPM AP 5188# MR 51 BPM MP 5833#.</p> <p>STAGE 2: P/U 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 7310' P/U SHOOT 16 HOLES F/ 7212' - 18'. POOH BRK DWN PERFS @ 3003#, EST INJ RT @ 51.1 BPM @ 4550#, ISIP = 2868#, FG = 0.84, TREAT STG 2 W/ 20,906# SAND, TAILED IN W/ 5000# TLC SAND W/ SLK WTR. TOT CI FI 642 BBLs. ISIP = 3005#, NPI = 137# FG = 0.86 AR 51.3 BPM AP 4449# MR 51.4 BPM MP 4753#.</p> <p>STAGE 3: P/U 3 3/8" PERF GUNS & 4 1/2" CBP & RIH SET CBP @ 7150', P/U SHOOT 8 HOLES F/ 7090' - 92', P/U SHOOT 16 HOLES F/ 7016' - 20', P/U SHOOT 16 HOLES F/ 6940 - 44' POOH. SWI SDFN.</p>
12/3/2008							<p><u>SUPERVISOR:</u> JEFF SAMUELS <u>MD:</u></p>

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 DIV. OF OIL, GAS & MINING

Wins No.: 94885

NBU 920-20M

API No.: 4304737758

7:00 - 17:00 10.00 COMP 36 B P

7:00 A.M. HSM
CONT TO FRAC WASATCH.

STG 3: BRK DWN PERF'S @ 2859#, EST INJ RT @ 51.1 BPM @ 4615#, ISIP 2650#, FG .82, TREAT STG 3 W/ 83,720# SAND TAILED IN W/ 5000# TLC SAND W/ SLK WTR. TOT CL FL 2194 BBLs. ISIP 2950#, NPI 300#, FG .86

STG 4: P/U 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 6712', P/U SHOOT 24 HOLES F/ 6676' - 82', P/U SHOOT 6582' - 86'. POOH. BRK DWN PERF'S @ 3182#, EST INJ RT @ 53 BPM @ 4400#, ISIP 2570#, FG .83, TREAT STG 4 W/ 56,674# SAND TAILED IN W/ 5000# TLC SAND W/ SLK WTR. TOT CL FL 1514 BBLs. ISIP 2717#, NPI 147#, FG .85

STG 5: P/U 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 6170', P/U SHOOT 40 HOLES F/ 6130' - 40'. POOH. BRK DWN PERF'S @ 1457#, EST INJ RT @ 53 BPM @ 3700#, ISIP 1090#, FG .62, TREAT STG 5 W/ 85,275# SAND TAILED IN W/ 5000# TLC SAND W/ SLK WTR. TOT CL FL 2100 BBLs. ISIP 2368#, NPI 1278#, FG .83

P/U 4 1/2" CBP & RIH. SET KILL PLUG @ 6080'. RDMO WEATHERFORD, RDMO CUTTERS. ND FRAC VLV'S. NU BOPE. P/U 3 7/8" HUR MILL, SS POBS & RIH ON TBG. TAG KILL PLUG @ 6080'. L/D 2 JTS. EOT @ 6016'. SWI. PREP TO DRL IN A.M. SDFN

12/4/2008 SUPERVISOR: JEFF SAMUELS

MD:

7:00 - 16:00 9.00 COMP 44 C P

7:00 A.M. HSM
P/U 2 JTS TBG, TAG KILL PLUG @ 6080'. R/U DRL EQUIP. R/U PMP & LINES. BRK CONV CIRC W/ TFW & BEG TO DRL.

DRL OUT KILL PLUG IN 45 MIN. (400# PSI INC). CONT TO RIH. TAG FILL @ 6140', (30' FILL). C/O TO 2ND CBP @ 6170'.

DRL OUT 2ND CBP IN 90 MIN. (800# PSI INC). LOST ALL TBG WEIGHT. SWI ATTEMPTING TO EQUILIZE. STILL 0# TBG WEIGHT. POOH TILL CBP IS ABOVE TOP PERFS. GAINED 15000#. CONT TO DRL. TILL CBP GONE. CONT TO RIH. TAG FILL @ 6672', (40' FILL). C/O TO 3RD CBP @ 6712'.

DRL UP 3RD CBP IN 55 MIN. (600# PSI INC). CONT TO RIH. TAG FILL @ 7092', (30' FILL). C/O TO 4TH CBP @ 7122'.

DRL UP 4TH CBP IN 45 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 7280' (30' FILL) C/O TO 5TH CBP @ 7310'.

DRL UP 5TH CBP IN 45 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 7660'. C/O TO CFP @ 7668', CIRC WELL CLEAN FOR 10 MIN. POOH L/D 46 JTS ON TRAILER. LUBRICATE TBG HANGER INTO WELL. LAND TBG W/ EOT @ 7172'. NDBOPE, NUWH. MIRU DELSCO W.L. & RIH LATCH SLIDING SLEEVE. POOH. DID NOT INSTALL PROFILE PROTECTOR. TURN OVER TO FLOW BACK CREW

SICP 1000#
FTP 750#
20/64 CHOKE

12/5/2008 SUPERVISOR: JR PEREZ

MD:

7:00 - 33 A

7 AM FLBK REPORT: CP 1100#, TP 800#, 20/64" CK, 40 BWPB, 2 CUPS SAND, MEDIUM GAS
TTL BBLs RECOVERED: 2230
BBLs LEFT TO RECOVER: 5418

12/6/2008 SUPERVISOR: JR PEREZ

MD:

7:00 - 33 A

7 AM FLBK REPORT: CP 1700#, TP 800#, 20/64" CK, 25 BWPB, 1 CUP SAND, HEAVY GAS
TTL BBLs RECOVERED: 2901
BBLs LEFT TO RECOVER: 4747

12/7/2008 SUPERVISOR: JR PEREZ

MD:

7:00 - 33 A

7 AM FLBK REPORT: CP 1500#, TP 800#, 20/64" CK, 20 BWPB, 1 TSP SAND, - GAS
TTL BBLs RECOVERED: 3436
BBLs LEFT TO RECOVER: 4212

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12/8/2008	<u>SUPERVISOR:</u> TIM FALCETTI				<u>MD:</u>
	11:00 -	PROD			WELL TURNED TO SALES @ 1100 HR ON 12/8/08 - FTP 500#, CP 1400#, CK 24/64", 1300 MCFD, 480 BWPD
12/8/2008	<u>SUPERVISOR:</u> JR PEREZ				<u>MD:</u>
	7:00 -		33	A	7 AM FLBK REPORT: CP 1300#, TP 700#, 20/64" CK, 20 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 3916 BBLS LEFT TO RECOVER: 3732

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L. B. ...
DM, OF OIL, GAS & ...

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

amended

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-01567-A

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: reperf

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

7. Unit or CA Agreement Name and No.
UNIT #891008900A

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)
435.781.7024

8. Lease Name and Well No.
NBU 920-20M

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
NATURAL BUTTES

At surface SW/SW 630'FSL, 838'FWL

11. Sec., T., R., M., on Block and Survey or Area
SEC. 20, T9S, R20E

At top prod. interval reported below

12. County or Parish
UINTAH, COUNTY

13. State
UT

At total depth

14. Date Spudded 02/14/2008

15. Date T.D. Reached 03/20/2008

16. Date Completed 12/08/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4767'GL

18. Total Depth: MD 10,552'
TVD

19. Plug Back T.D.: MD 10,523'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14" STEEL	36.7#		40'		28 SX			
12 1/4"	9 5/8" J-55	36#		2870'		670 SX			
7 7/8"	4 1/2 I-80	11.6#		10,552'		1903 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7172'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6130'	7660'	6130'-7660'	0.36	200	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6130'-7660'	PMP 7648 BBLs SLICK H2O & 289,251# 30/50 OTTOWA SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/8/08	12/10/08	24'	→	0	1202	480			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64	368#	803#	→	0	1202	480		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

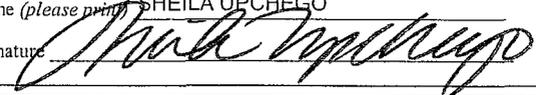
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5185'	8007'			
MESAVERDE	8620'	10,462'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 12/30/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01567-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 920-20M	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047377580000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6507	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0630 FSL 0838 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 20 Township: 09.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/29/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>THE NBU 920-20M WELL WAS RETURNED TO PRODUCTION ON 4/29/2016. THANK YOU.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 05, 2016</p>		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 5/4/2016	