

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. U-28203	
6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
7. If Unit or CA Agreement, Name and No. Hill Creek Unit	
8. Lease Name and Well No. HCU 4-28F	
9. API Well No. 43-047-37749	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 28, T10S, R20E, SLB&M
2. Name of Operator Dominion Exploration & Production, Inc.	12. County or Parish Uintah
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	13. State UT
3b. Phone No. (include area code) 405-749-5263	14. Distance in miles and direction from nearest town or post office* 11.39 miles south of Ouray, Utah
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 777' FNL, 1,339' FWL, NE/4 NW/4 At proposed prod. zone 650' FNL, 650' FWL, NW/4 NW/4	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 777'
16. No. of acres in lease 1,880 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 750'	19. Proposed Depth 8,100' (8,170' MD)
20. BLM/BIA Bond No. on file 76S 63050 0330	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,089' GR
22. Approximate date work will start* 05/15/2006	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 02/10/2006
--------------------------------------	---	---------------------------

Title **Agent for Dominion**

Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 03-09-06
---	--	-------------------------

Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action is Necessary

Surf
613327X
4419887Y
39.923393
-109.673897

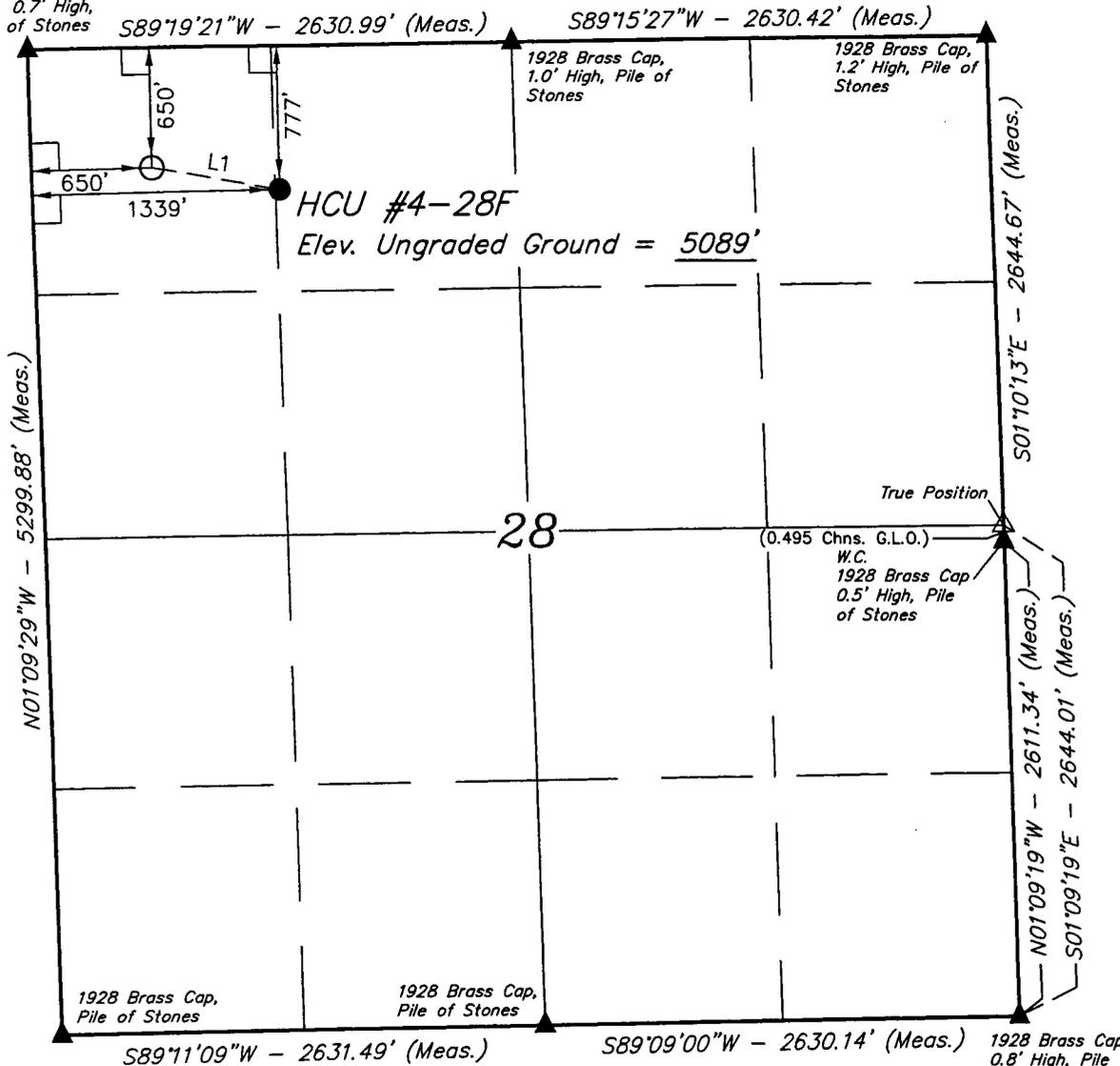
BHL
613116X
4419919
39.923716
-109.676361

FEB 13 2006

CONFIDENTIAL

T10S, R20E, S.L.B.&M.

1928 Brass Cap, 0.7' High, Pile of Stones



S89°11'09"W - 2631.49' (Meas.)

S89°09'00"W - 2630.14' (Meas.)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N80°15'57"W	702.06'

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

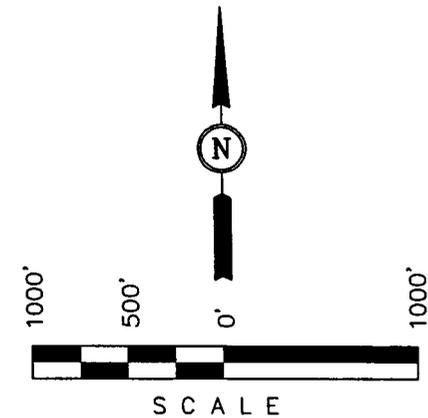
BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 (NAD 83)
 LATITUDE = 39°55'24.24" (39.923400)
 LONGITUDE = 109°40'28.51" (109.674586)
 (NAD 27)
 LATITUDE = 39°55'24.37" (39.923436)
 LONGITUDE = 109°40'26.02" (109.673894)

DOMINION EXPLR. & PROD., INC.

Well location, HCU #4-28F, located as shown in the NE 1/4 NW 1/4 of Section 28, T10S, R20E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 11-28-05
 Revised: 11-3-05

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 1-25-05	DATE DRAWN: 1-28-05
PARTY B.B. J.W. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 4-28F
SHL: 777' FNL & 1339' FWL Section 28-10S-20E
BHL: 650' FNL & 650' FWL Section 28-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,865'
Uteland Limestone	4,230'
Wasatch	4,380'
Chapita Wells	5,275'
Uteland Buttes	6,445'
Mesaverde	7,265'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,865'	Oil
Uteland Limestone	4,230'	Oil
Wasatch	4,380'	Gas
Chapita Wells	5,275'	Gas
Uteland Buttes	6,445'	Gas
Mesaverde	7,265	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	2,800'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,100'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

CONFIDENTIAL

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 2,800'	8.6	Fresh water, rotating head and diverter
2,800' – 8,100'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

CONFIDENTIAL

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,800'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	300	0'-2,000'	11.0 ppg	3.82 CFS	644 CF	1,128 CF
Tail	390	2,000'-2,800'	15.6 ppg	1.18 CFS	251 CF	439 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,100'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	60	3,580'-4,380'	11.5 ppg	3.12 CFS	139 CF	187 CF
Tail	540	4,380'-8,100'	13.0 ppg	1.75 CFS	700 CF	945 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

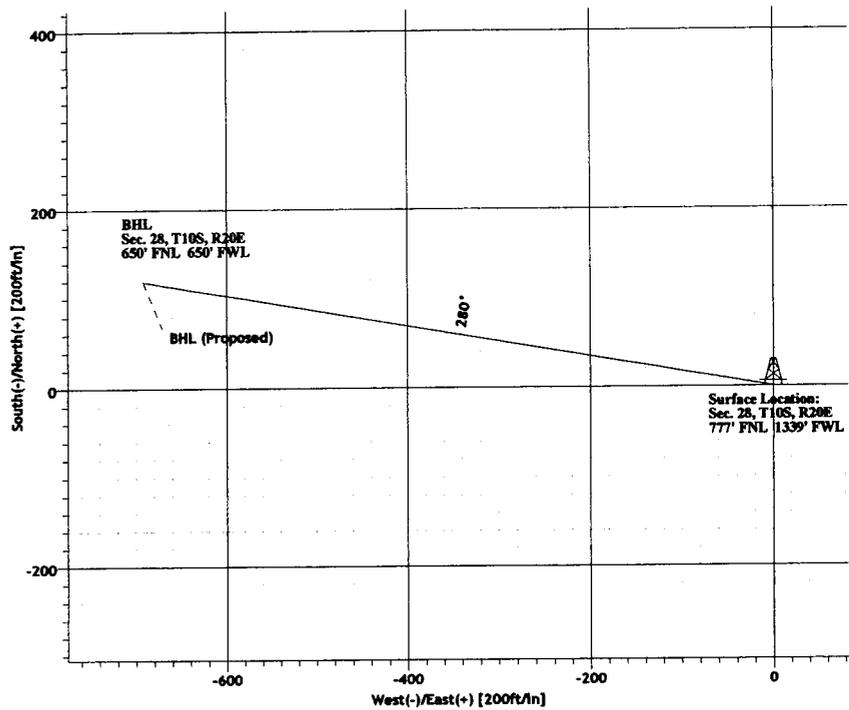
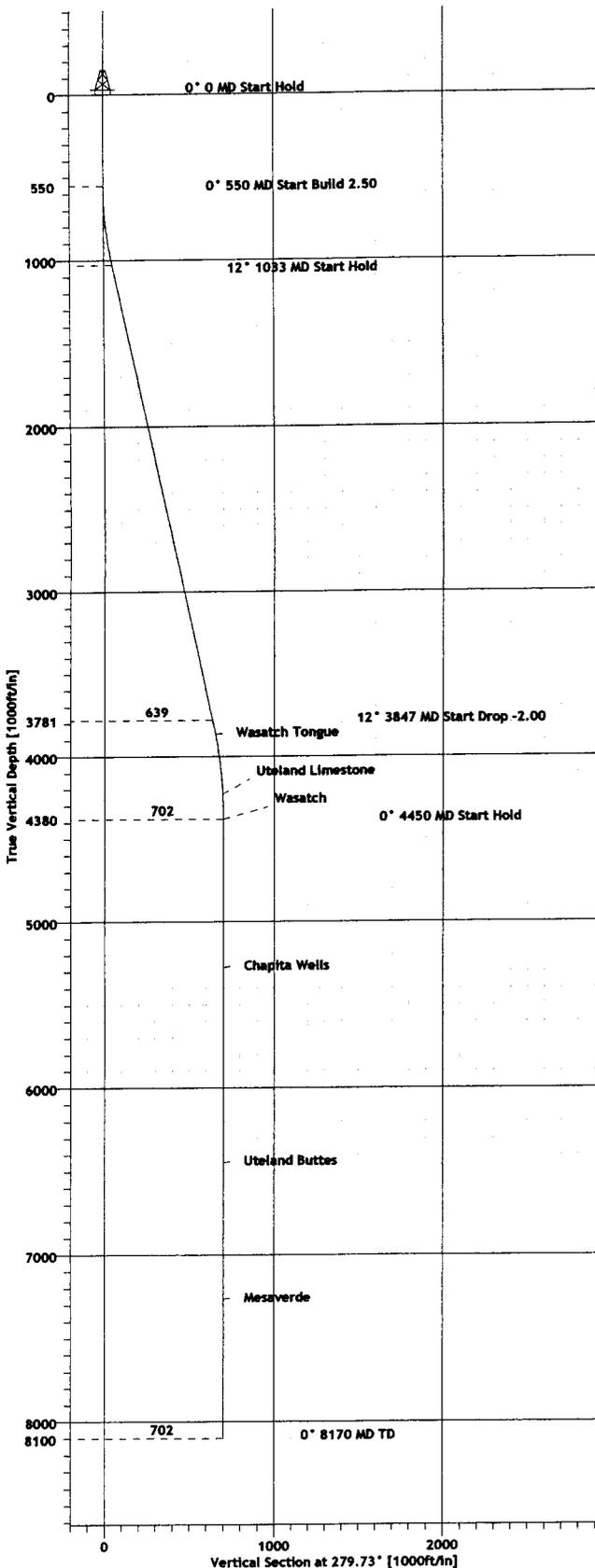
Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 15, 2006
Duration: 14 Days

CONFIDENTIAL

Well: HCU 4-28F
 Field: Hill Creek Unit
 Uintah Co. Utah
 Sec. 28, T10S, R20E



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	279.73	0.00	0.00	0.00	0.00	0.00	0.00	
2	550.00	0.00	279.73	550.00	0.00	0.00	0.00	279.73	0.00	
3	1032.52	12.06	279.73	1028.96	8.56	-49.88	2.50	279.73	50.61	
4	3847.00	12.06	279.73	3781.30	108.00	-629.60	0.00	0.00	638.80	
5	4450.15	0.00	279.73	4380.00	118.70	-691.95	2.00	180.00	702.06	
6	8170.15	0.00	279.73	8100.00	118.70	-691.95	0.00	279.73	702.06	

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
HCU 4-28F	0.00	0.00	7146060.29	2152318.68	39°55'24.240N	109°40'28.510W	N/A

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	3865.00	3932.34	Wasatch Tongue
2	4230.00	4300.08	Uteland Limestone
3	4380.00	4450.15	Wasatch
4	5275.00	5345.15	Chapita Wells
5	6445.00	6515.15	Uteland Buttes
6	7265.00	7335.15	Mesaverde

WELLPATH DETAILS

Rig	Origin +N/-S	Origin +E/-W	Starting From TVD
1	est.KB @ 5105'	0.00ft	0.00
V.Section Angle	279.73°	0.00	0.00

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Site Centre HCU 4-28F, True North
 Vertical (TVD) Reference: est.KB @ 5105' 0.00
 Section (VS) Reference: Site Centre (0.00N,0.00E)
 Measured Depth Reference: est.KB @ 5105' 0.00
 Calculation Method: Minimum Curvature



Azimuths to True North
 Magnetic North: 11.82°

Magnetic Field
 Strength: 52853nT
 Dip Angle: 65.91°
 Date: 1/27/2006
 Model: igr2005

FIELD DETAILS

Natural Buttes Field
 Uintah County, Utah
 USA
 Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igr2005
 System Datum: Mean Sea Level
 Local North: True North

SITE DETAILS

HCU 4-28F
 Hill Creek Unit
 Sec. 28, T10S, R20E
 Site Centre Latitude: 39°55'24.240N
 Longitude: 109°40'28.510W
 Ground Level: 5088.00
 Positional Uncertainty: 0.00
 Convergence: 1.17



Ryan Energy Technology Planning Report



Company: Dominion E & P
Field: Natural Buttes Field
Site: HCU 4-28F
Well: HCU 4-28F
Wellpath: 1

Date: 1/27/2006 **Time:** 14:02:54
Co-ordinate(NE) Reference: HCU 4-28F, True North
Vertical (TVD) Reference: est.KB @ 5105' 0.0
Section (VS) Reference: Site (0.00N,0.00E,279.73Azi)
Plan: **Plan #1**

Section 2 : Start Build 2.50

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
800.00	6.25	279.73	799.50	2.30	-13.43	13.62	2.50	2.50	0.00	0.00
900.00	8.75	279.73	898.64	4.51	-26.29	26.67	2.50	2.50	0.00	0.00
1000.00	11.25	279.73	997.11	7.45	-43.40	44.04	2.50	2.50	0.00	0.00
1032.52	12.06	279.73	1028.96	8.56	-49.88	50.61	2.50	2.50	0.00	0.00

Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1100.00	12.06	279.73	1094.95	10.94	-63.78	64.71	0.00	0.00	0.00	0.00
1200.00	12.06	279.73	1192.74	14.47	-84.38	85.61	0.00	0.00	0.00	0.00
1300.00	12.06	279.73	1290.54	18.01	-104.97	106.51	0.00	0.00	0.00	0.00
1400.00	12.06	279.73	1388.33	21.54	-125.57	127.41	0.00	0.00	0.00	0.00
1500.00	12.06	279.73	1486.12	25.07	-146.17	148.30	0.00	0.00	0.00	0.00
1600.00	12.06	279.73	1583.91	28.61	-166.77	169.20	0.00	0.00	0.00	0.00
1700.00	12.06	279.73	1681.70	32.14	-187.37	190.10	0.00	0.00	0.00	0.00
1800.00	12.06	279.73	1779.50	35.67	-207.96	211.00	0.00	0.00	0.00	0.00
1900.00	12.06	279.73	1877.29	39.21	-228.56	231.90	0.00	0.00	0.00	0.00
2000.00	12.06	279.73	1975.08	42.74	-249.16	252.80	0.00	0.00	0.00	0.00
2100.00	12.06	279.73	2072.87	46.28	-269.76	273.70	0.00	0.00	0.00	0.00
2200.00	12.06	279.73	2170.66	49.81	-290.35	294.60	0.00	0.00	0.00	0.00
2300.00	12.06	279.73	2268.46	53.34	-310.95	315.49	0.00	0.00	0.00	0.00
2400.00	12.06	279.73	2366.25	56.88	-331.55	336.39	0.00	0.00	0.00	0.00
2500.00	12.06	279.73	2464.04	60.41	-352.15	357.29	0.00	0.00	0.00	0.00
2600.00	12.06	279.73	2561.83	63.94	-372.75	378.19	0.00	0.00	0.00	0.00
2700.00	12.06	279.73	2659.62	67.48	-393.34	399.09	0.00	0.00	0.00	0.00
2800.00	12.06	279.73	2757.41	71.01	-413.94	419.99	0.00	0.00	0.00	0.00
2900.00	12.06	279.73	2855.21	74.54	-434.54	440.89	0.00	0.00	0.00	0.00
3000.00	12.06	279.73	2953.00	78.08	-455.14	461.79	0.00	0.00	0.00	0.00
3100.00	12.06	279.73	3050.79	81.61	-475.74	482.68	0.00	0.00	0.00	0.00
3200.00	12.06	279.73	3148.58	85.14	-496.33	503.58	0.00	0.00	0.00	0.00
3300.00	12.06	279.73	3246.37	88.68	-516.93	524.48	0.00	0.00	0.00	0.00
3400.00	12.06	279.73	3344.17	92.21	-537.53	545.38	0.00	0.00	0.00	0.00
3500.00	12.06	279.73	3441.96	95.74	-558.13	566.28	0.00	0.00	0.00	0.00
3600.00	12.06	279.73	3539.75	99.28	-578.72	587.18	0.00	0.00	0.00	0.00
3700.00	12.06	279.73	3637.54	102.81	-599.32	608.08	0.00	0.00	0.00	0.00
3800.00	12.06	279.73	3735.33	106.34	-619.92	628.98	0.00	0.00	0.00	0.00
3847.00	12.06	279.73	3781.30	108.00	-629.60	638.80	0.00	0.00	0.00	0.00

Section 4 : Start Drop -2.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
3900.00	11.00	279.73	3833.22	109.80	-640.05	649.39	2.00	-2.00	0.00	180.00
3932.34	10.36	279.73	3865.00	110.81	-645.95	655.39	2.00	-2.00	0.00	-180.00
4000.00	9.00	279.73	3931.70	112.73	-657.16	666.76	2.00	-2.00	0.00	180.00
4100.00	7.00	279.73	4030.72	115.09	-670.89	680.69	2.00	-2.00	0.00	180.00
4200.00	5.00	279.73	4130.17	116.85	-681.19	691.14	2.00	-2.00	0.00	180.00
4300.00	3.00	279.73	4229.92	118.03	-688.07	698.12	2.00	-2.00	0.00	180.00
4300.08	3.00	279.73	4230.00	118.04	-688.08	698.13	2.00	-2.00	0.00	180.00
4400.00	1.00	279.73	4329.85	118.63	-691.52	701.62	2.00	-2.00	0.00	-180.00
4450.15	0.00	279.73	4380.00	118.70	-691.95	702.06	2.00	-2.00	0.00	-180.00

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
4500.00	0.00	279.73	4429.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
4600.00	0.00	279.73	4529.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
4700.00	0.00	279.73	4629.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
4800.00	0.00	279.73	4729.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
4900.00	0.00	279.73	4829.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
5000.00	0.00	279.73	4929.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
5100.00	0.00	279.73	5029.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73



Ryan Energy Technologie

Planning Report



Company: Dominion E & P
Field: Natural Buttes Field
Site: HCU 4-28F
Well: HCU 4-28F
Wellpath: 1

Date: 1/27/2006 **Time:** 14:02:54
Co-ordinate(NE) Reference: HCU 4-28F, True North
Vertical (TVD) Reference: est.KB @ 5105' 0.0
Section (VS) Reference: Site (0.00N,0.00E,279.73Azi)
Plan: Plan #1

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5200.00	0.00	279.73	5129.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
5300.00	0.00	279.73	5229.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
5345.15	0.00	279.73	5275.00	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
5400.00	0.00	279.73	5329.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
5500.00	0.00	279.73	5429.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
5600.00	0.00	279.73	5529.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
5700.00	0.00	279.73	5629.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
5800.00	0.00	279.73	5729.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
5900.00	0.00	279.73	5829.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
6000.00	0.00	279.73	5929.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
6100.00	0.00	279.73	6029.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
6200.00	0.00	279.73	6129.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
6300.00	0.00	279.73	6229.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
6400.00	0.00	279.73	6329.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
6500.00	0.00	279.73	6429.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
6515.15	0.00	279.73	6445.00	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
6600.00	0.00	279.73	6529.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
6700.00	0.00	279.73	6629.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
6800.00	0.00	279.73	6729.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
6900.00	0.00	279.73	6829.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
7000.00	0.00	279.73	6929.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
7100.00	0.00	279.73	7029.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
7200.00	0.00	279.73	7129.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
7300.00	0.00	279.73	7229.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
7335.15	0.00	279.73	7265.00	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
7400.00	0.00	279.73	7329.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
7500.00	0.00	279.73	7429.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
7600.00	0.00	279.73	7529.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
7700.00	0.00	279.73	7629.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
7800.00	0.00	279.73	7729.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
7900.00	0.00	279.73	7829.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
8000.00	0.00	279.73	7929.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
8100.00	0.00	279.73	8029.85	118.70	-691.95	702.06	0.00	0.00	0.00	279.73
8170.15	0.00	279.73	8100.00	118.70	-691.95	702.06	0.00	0.00	0.00	279.73

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	279.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	279.73	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	279.73	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	279.73	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	279.73	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	279.73	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.00	279.73	550.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
600.00	1.25	279.73	600.00	0.09	-0.54	0.55	2.50	2.50	0.00	
700.00	3.75	279.73	699.89	0.83	-4.84	4.91	2.50	2.50	0.00	
800.00	6.25	279.73	799.50	2.30	-13.43	13.62	2.50	2.50	0.00	
900.00	8.75	279.73	898.64	4.51	-26.29	26.67	2.50	2.50	0.00	
1000.00	11.25	279.73	997.11	7.45	-43.40	44.04	2.50	2.50	0.00	
1032.52	12.06	279.73	1028.96	8.56	-49.88	50.61	2.50	2.50	0.00	
1100.00	12.06	279.73	1094.95	10.94	-63.78	64.71	0.00	0.00	0.00	
1200.00	12.06	279.73	1192.74	14.47	-84.38	85.61	0.00	0.00	0.00	
1300.00	12.06	279.73	1290.54	18.01	-104.97	106.51	0.00	0.00	0.00	
1400.00	12.06	279.73	1388.33	21.54	-125.57	127.41	0.00	0.00	0.00	
1500.00	12.06	279.73	1486.12	25.07	-146.17	148.30	0.00	0.00	0.00	
1600.00	12.06	279.73	1583.91	28.61	-166.77	169.20	0.00	0.00	0.00	
1700.00	12.06	279.73	1681.70	32.14	-187.37	190.10	0.00	0.00	0.00	
1800.00	12.06	279.73	1779.50	35.67	-207.96	211.00	0.00	0.00	0.00	



Ryan Energy Technology Planning Report



Company: Dominion E & P
Field: Natural Buttes Field
Site: HCU 4-28F
Well: HCU 4-28F
Wellpath: 1

Date: 1/27/2006 **Time:** 14:02:54
Co-ordinate(NE) Reference: HCU 4-28F, True North
Vertical (TVD) Reference: est.KB @ 5105' 0.0
Section (VS) Reference: Site (0.00N,0.00E,279.73Azi)
Plan: Plan #1

Page: 4

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	12.06	279.73	1877.29	39.21	-228.56	231.90	0.00	0.00	0.00	
2000.00	12.06	279.73	1975.08	42.74	-249.16	252.80	0.00	0.00	0.00	
2100.00	12.06	279.73	2072.87	46.28	-269.76	273.70	0.00	0.00	0.00	
2200.00	12.06	279.73	2170.66	49.81	-290.35	294.60	0.00	0.00	0.00	
2300.00	12.06	279.73	2268.46	53.34	-310.95	315.49	0.00	0.00	0.00	
2400.00	12.06	279.73	2366.25	56.88	-331.55	336.39	0.00	0.00	0.00	
2500.00	12.06	279.73	2464.04	60.41	-352.15	357.29	0.00	0.00	0.00	
2600.00	12.06	279.73	2561.83	63.94	-372.75	378.19	0.00	0.00	0.00	
2700.00	12.06	279.73	2659.62	67.48	-393.34	399.09	0.00	0.00	0.00	
2800.00	12.06	279.73	2757.41	71.01	-413.94	419.99	0.00	0.00	0.00	
2900.00	12.06	279.73	2855.21	74.54	-434.54	440.89	0.00	0.00	0.00	
3000.00	12.06	279.73	2953.00	78.08	-455.14	461.79	0.00	0.00	0.00	
3100.00	12.06	279.73	3050.79	81.61	-475.74	482.68	0.00	0.00	0.00	
3200.00	12.06	279.73	3148.58	85.14	-496.33	503.58	0.00	0.00	0.00	
3300.00	12.06	279.73	3246.37	88.68	-516.93	524.48	0.00	0.00	0.00	
3400.00	12.06	279.73	3344.17	92.21	-537.53	545.38	0.00	0.00	0.00	
3500.00	12.06	279.73	3441.96	95.74	-558.13	566.28	0.00	0.00	0.00	
3600.00	12.06	279.73	3539.75	99.28	-578.72	587.18	0.00	0.00	0.00	
3700.00	12.06	279.73	3637.54	102.81	-599.32	608.08	0.00	0.00	0.00	
3800.00	12.06	279.73	3735.33	106.34	-619.92	628.98	0.00	0.00	0.00	
3847.00	12.06	279.73	3781.30	108.00	-629.60	638.80	0.00	0.00	0.00	
3900.00	11.00	279.73	3833.22	109.80	-640.05	649.39	2.00	-2.00	0.00	
3932.34	10.36	279.73	3865.00	110.81	-645.95	655.39	2.00	-2.00	0.00	Wasatch Tongue
4000.00	9.00	279.73	3931.70	112.73	-657.16	666.76	2.00	-2.00	0.00	
4100.00	7.00	279.73	4030.72	115.09	-670.89	680.69	2.00	-2.00	0.00	
4200.00	5.00	279.73	4130.17	116.85	-681.19	691.14	2.00	-2.00	0.00	
4300.00	3.00	279.73	4229.92	118.03	-688.07	698.12	2.00	-2.00	0.00	
4300.08	3.00	279.73	4230.00	118.04	-688.08	698.13	2.00	-2.00	0.00	Uteland Limestone
4400.00	1.00	279.73	4329.85	118.63	-691.52	701.62	2.00	-2.00	0.00	
4450.15	0.00	279.73	4380.00	118.70	-691.95	702.06	2.00	-2.00	0.00	Wasatch
4500.00	0.00	279.73	4429.85	118.70	-691.95	702.06	0.00	0.00	0.00	
4600.00	0.00	279.73	4529.85	118.70	-691.95	702.06	0.00	0.00	0.00	
4700.00	0.00	279.73	4629.85	118.70	-691.95	702.06	0.00	0.00	0.00	
4800.00	0.00	279.73	4729.85	118.70	-691.95	702.06	0.00	0.00	0.00	
4900.00	0.00	279.73	4829.85	118.70	-691.95	702.06	0.00	0.00	0.00	
5000.00	0.00	279.73	4929.85	118.70	-691.95	702.06	0.00	0.00	0.00	
5100.00	0.00	279.73	5029.85	118.70	-691.95	702.06	0.00	0.00	0.00	
5200.00	0.00	279.73	5129.85	118.70	-691.95	702.06	0.00	0.00	0.00	
5300.00	0.00	279.73	5229.85	118.70	-691.95	702.06	0.00	0.00	0.00	
5345.15	0.00	279.73	5275.00	118.70	-691.95	702.06	0.00	0.00	0.00	Chapita Wells
5400.00	0.00	279.73	5329.85	118.70	-691.95	702.06	0.00	0.00	0.00	
5500.00	0.00	279.73	5429.85	118.70	-691.95	702.06	0.00	0.00	0.00	
5600.00	0.00	279.73	5529.85	118.70	-691.95	702.06	0.00	0.00	0.00	
5700.00	0.00	279.73	5629.85	118.70	-691.95	702.06	0.00	0.00	0.00	
5800.00	0.00	279.73	5729.85	118.70	-691.95	702.06	0.00	0.00	0.00	
5900.00	0.00	279.73	5829.85	118.70	-691.95	702.06	0.00	0.00	0.00	
6000.00	0.00	279.73	5929.85	118.70	-691.95	702.06	0.00	0.00	0.00	
6100.00	0.00	279.73	6029.85	118.70	-691.95	702.06	0.00	0.00	0.00	
6200.00	0.00	279.73	6129.85	118.70	-691.95	702.06	0.00	0.00	0.00	
6300.00	0.00	279.73	6229.85	118.70	-691.95	702.06	0.00	0.00	0.00	
6400.00	0.00	279.73	6329.85	118.70	-691.95	702.06	0.00	0.00	0.00	
6500.00	0.00	279.73	6429.85	118.70	-691.95	702.06	0.00	0.00	0.00	
6515.15	0.00	279.73	6445.00	118.70	-691.95	702.06	0.00	0.00	0.00	Uteland Buttes
6600.00	0.00	279.73	6529.85	118.70	-691.95	702.06	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion E & P Field: Natural Buttes Field Site: HCU 4-28F Well: HCU 4-28F Wellpath: 1	Date: 1/27/2006 Time: 14:02:54 Page: 5 Co-ordinate(NE) Reference: HCU 4-28F, True North Vertical (TVD) Reference: KB @ 5105' 0.0 Section (VS) Reference: Site (0.00N,0.00E,279.73Azi) Plan: Plan #1
--	--

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6700.00	0.00	279.73	6629.85	118.70	-691.95	702.06	0.00	0.00	0.00	
6800.00	0.00	279.73	6729.85	118.70	-691.95	702.06	0.00	0.00	0.00	
6900.00	0.00	279.73	6829.85	118.70	-691.95	702.06	0.00	0.00	0.00	
7000.00	0.00	279.73	6929.85	118.70	-691.95	702.06	0.00	0.00	0.00	
7100.00	0.00	279.73	7029.85	118.70	-691.95	702.06	0.00	0.00	0.00	
7200.00	0.00	279.73	7129.85	118.70	-691.95	702.06	0.00	0.00	0.00	
7300.00	0.00	279.73	7229.85	118.70	-691.95	702.06	0.00	0.00	0.00	
7335.15	0.00	279.73	7265.00	118.70	-691.95	702.06	0.00	0.00	0.00	Mesaverde
7400.00	0.00	279.73	7329.85	118.70	-691.95	702.06	0.00	0.00	0.00	
7500.00	0.00	279.73	7429.85	118.70	-691.95	702.06	0.00	0.00	0.00	
7600.00	0.00	279.73	7529.85	118.70	-691.95	702.06	0.00	0.00	0.00	
7700.00	0.00	279.73	7629.85	118.70	-691.95	702.06	0.00	0.00	0.00	
7800.00	0.00	279.73	7729.85	118.70	-691.95	702.06	0.00	0.00	0.00	
7900.00	0.00	279.73	7829.85	118.70	-691.95	702.06	0.00	0.00	0.00	
8000.00	0.00	279.73	7929.85	118.70	-691.95	702.06	0.00	0.00	0.00	
8100.00	0.00	279.73	8029.85	118.70	-691.95	702.06	0.00	0.00	0.00	
8170.15	0.00	279.73	8100.00	118.70	-691.95	702.06	0.00	0.00	0.00	TD (Proposed)

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
3932.34	3865.00	Wasatch Tongue		0.00	0.00
4300.08	4230.00	Uteland Limestone		0.00	0.00
4450.15	4380.00	Wasatch		0.00	0.00
5345.15	5275.00	Chapita Wells		0.00	0.00
6515.15	6445.00	Uteland Buttes		0.00	0.00
7335.15	7265.00	Mesaverde		0.00	0.00

Annotation

MD ft	TVD ft	
550.00	550.00	KOP
8170.15	8100.00	TD (Proposed)

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 4-28F
SHL: 777' FNL & 1339' FWL Section 28-10S-20E
BHL: 650' FNL & 650' FWL Section 28-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The tribal onsite inspection for the referenced well was conducted on Tuesday, December 13, 2005 at approximately 10:30 am. In attendance at the onsite inspection were the following individuals:

Dustin Nephi	Technician	Ute Indian Tribe–Energy & Minerals
Jonah Grant	Technician	Ute Indian Tribe–Energy & Minerals
Jim Ashley	Petroleum Engineer	Uintah & Ouray Agency - BIA
Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering and Land Surveying
Jonathan Karren	Surveyor Helper	Uintah Engineering and Land Surveying
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 11.39 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Hill Creek Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing Hill Creek Unit boundary.
- h. A tribal right-of-way has been submitted for the wellsite, access and pipeline disturbances on Ute Indian Tribe surface.

2. Planned Access Roads:

- a. From the existing HCU 3-28F access road an access is proposed trending southwest approximately 0.1 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across tribal lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project with minor cuts and fills required to access the well.
- f. No turnouts are proposed since the access road is only 0.1 miles long and adequate site distance exists in all directions.
- g. No low water crossings or culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northeast side of the well site and traverse 482' northeast to the existing 4" pipeline corridor that services the HCU 3-28F. The pipeline crosses entirely tribal surface.
- i. The new gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 482' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northwest side of the pad.

- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.

- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the Ute Tribe will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On Tribal administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.

- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the Ute Indian Tribe. The Ute Indian Tribe recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Ute Indian Tribe under the management of the Bureau of Indian Affairs – Uintah and Ouray Agency, P.O. Box 130, 988 South 7500 East, Ft. Duchesne, Utah 84026, 435-722-4300.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. Spoils will be moved off of the hill and towards corners 2, 3 & 6

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 2-10-06

PALEONTOLOGY EVALUATION SHEET

PROJECT: Dominion Well HCU #4-28F

LOCATION: Well at 578' FNL & 950' FWL in Sec. 28, T10S, R20E, Uintah County, Utah

OWNERSHIP: PRIV[] STATE[] BLM[X] USFS[] NPS[] IND[& X] MIL[] OTHER[]

DATE: April 13, 2005

GEOLOGY, TOPOGRAPHY and SITE(s) DESCRIPTION:

Rock outcrops are Uinta Formation, Horizons A, Eocene age. Knoll to east and canyon to southwest of well location. Hill Creek Canyon to the south. Road and pipeline comes in from northeast and curve west and northwest to well location. Sparse vegetation.

PALEONTOLOGY SURVEY: YES [X] NO Survey [] PARTIAL Survey []

SURVEY RESULTS: No Fossils Found [] Invertebrate [] Plant [] Vertebrate [X] Trace []

Found 12+/- pieces of reddish bone fragments, highly weathered, north of proposed road and pipeline. Recorded as locality 42Un1769V.

PALEONTOLOGY SENSITIVITY: HIGH [X] MEDIUM [to X] LOW [] (PROJECT SPECIFIC)

MITIGATION RECOMMENDATIONS: NONE [X] OTHER [] (SEE BELOW)

Construction will not impact fossil site which is above road and pipeline.

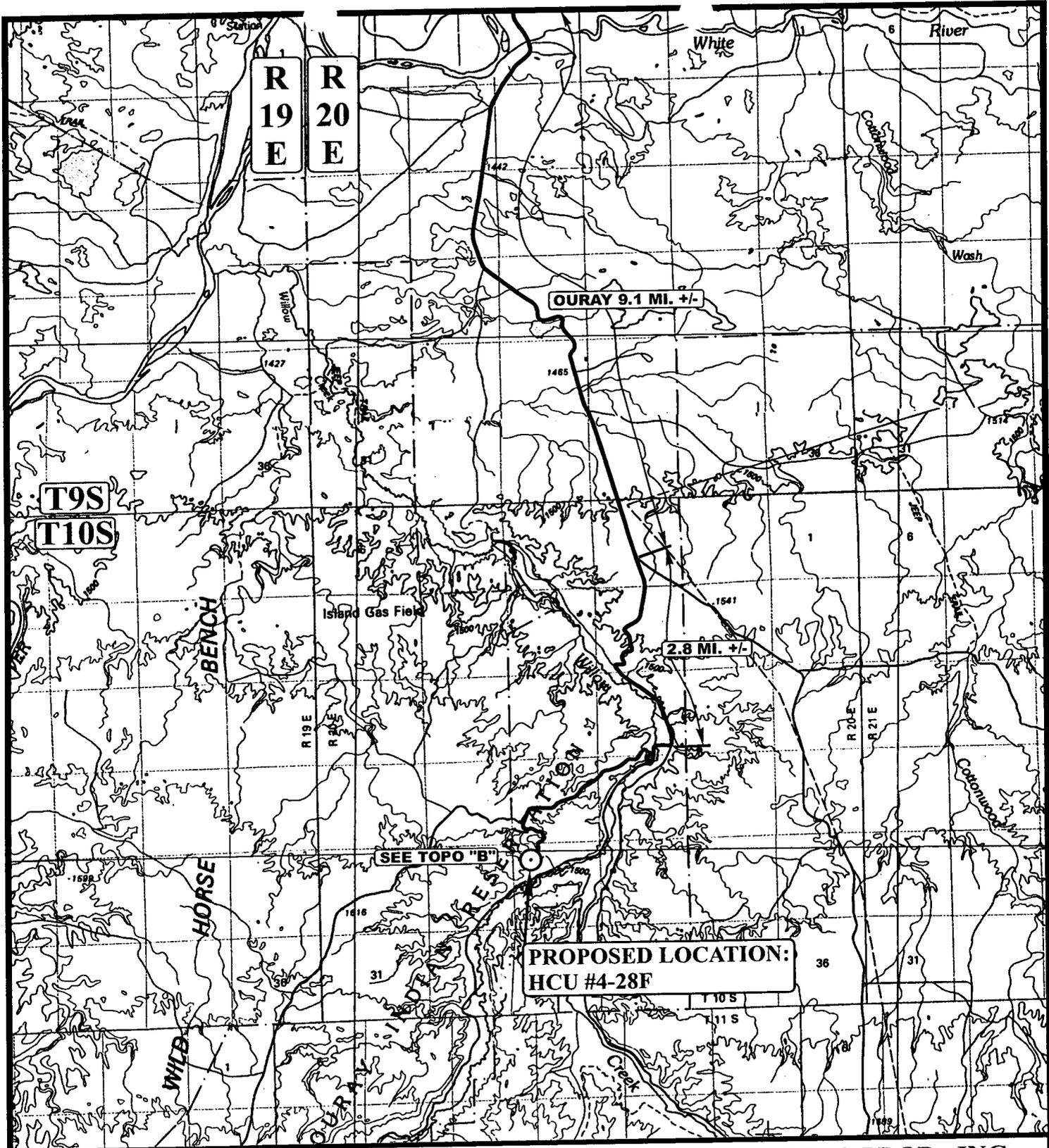
PALEONTOLOGIST: Alden H. Hamblin

*A.H. Hamblin Paleontological Consulting, 3793 N. Minersville Highway, Cedar City, Utah 84720 (435) 867-8355
Utah State Paleontological Permit # 04-339, BLM Paleontological Resources Permit # UT-S-05-02,
Ute Tribe Access Permits – 3/24/05 to 9/30/05. Utah Professional Geologist License – 5223011-2250.*

DOMINION EXPLR. & PROD., INC.
HCU #4-28F
SECTION 28, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.0 MILES.



LEGEND:

○ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

HCU #4-28F

SECTION 28, T10S, R20E, S.L.B.&M.

777' FNL 1339' FWL

U&L
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



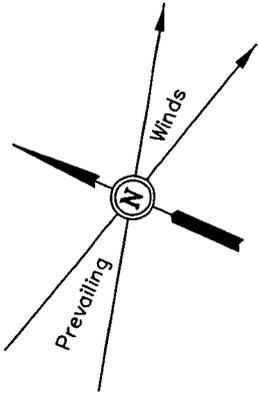
TOPOGRAPHIC 01 27 05
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 10-29-05



DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

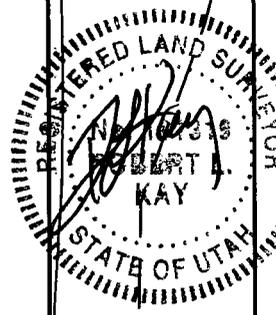
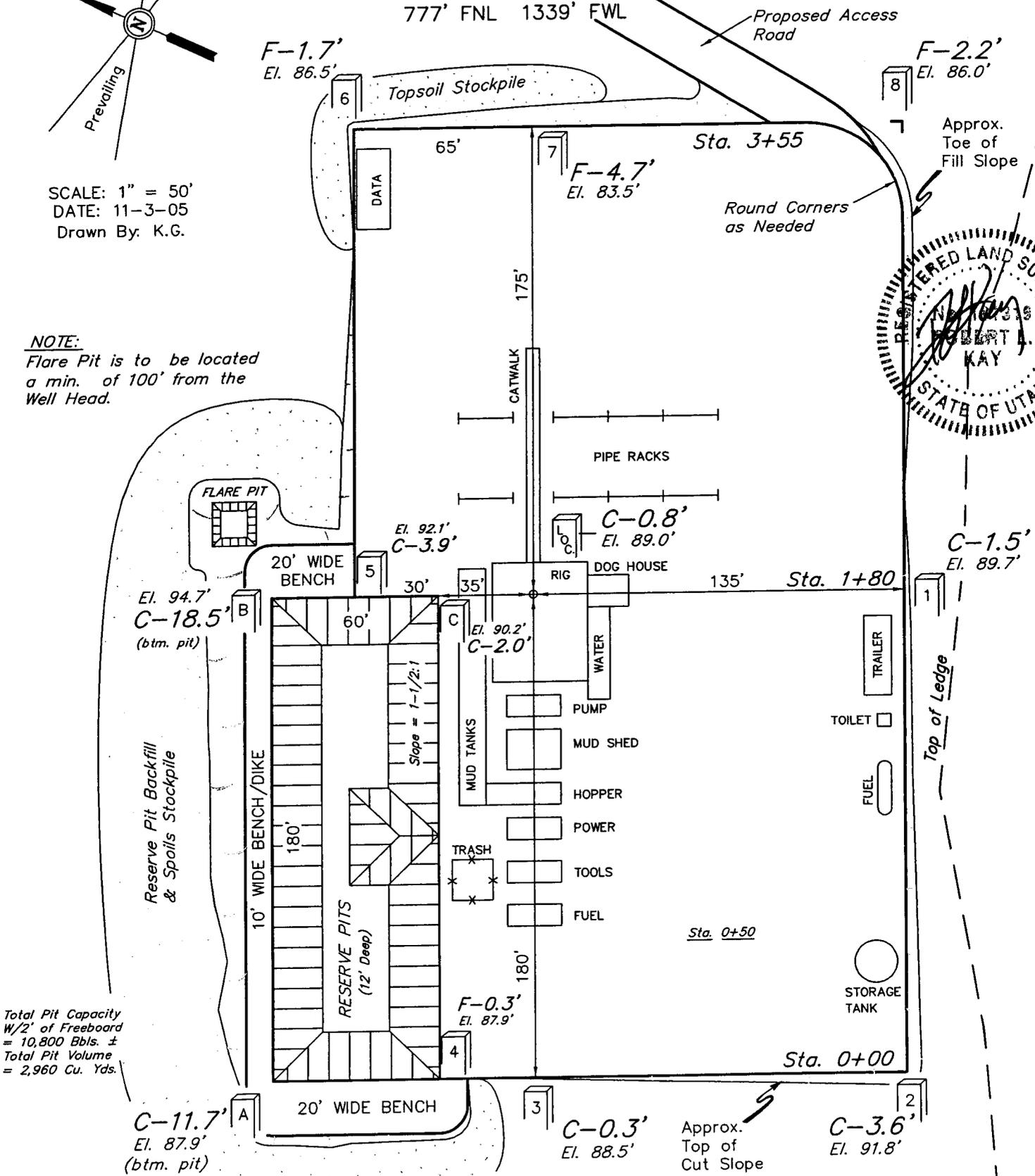
HCU #4-28F
SECTION 28, T10S, R20E, S.L.B.&M.
777' FNL 1339' FWL



SCALE: 1" = 50'
DATE: 11-3-05
Drawn By: K.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 10,800 Bbls. ±
Total Pit Volume
= 2,960 Cu. Yds.

Elev. Ungraded Ground at Location Stake = 5089.0'
Elev. Graded Ground at Location Stake = 5088.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

HCU #4-28F

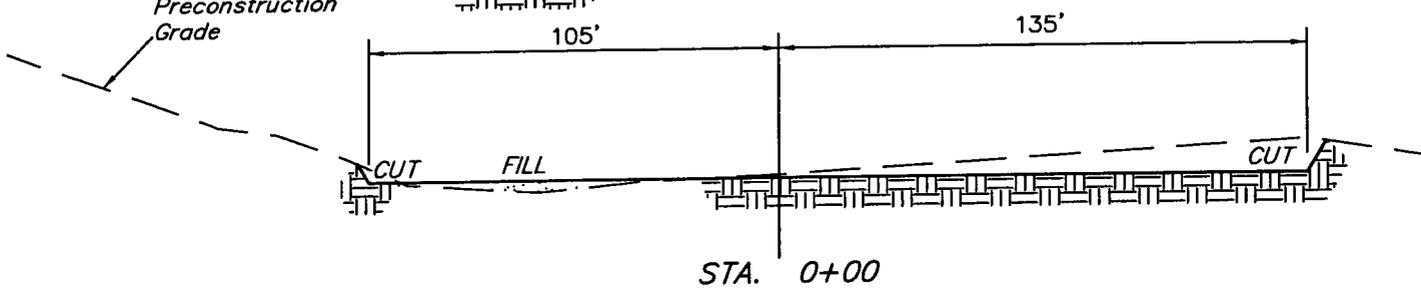
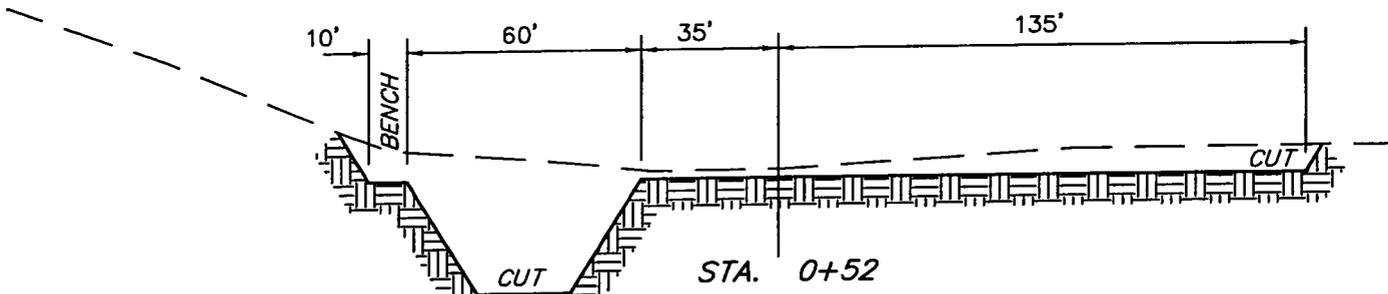
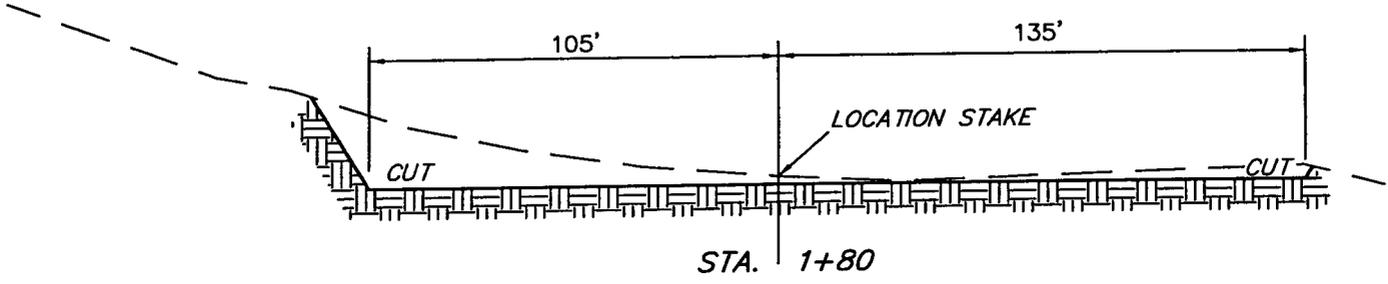
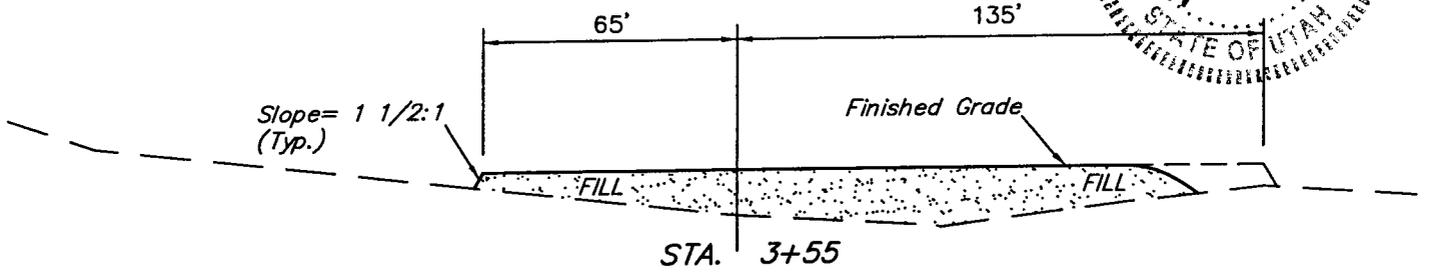
SECTION 28, T10S, R20E, S.L.B.&M.

777' FNL 1339' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 11-3-05
Drawn By: K.G.



APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,300 Cu. Yds.
Remaining Location	= 5,350 Cu. Yds.
TOTAL CUT	= 8,650 CU.YDS.
FILL	= 3,870 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 4,780 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,780 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

HCU #4-28F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T10S, R20E, S.L.B.&M.

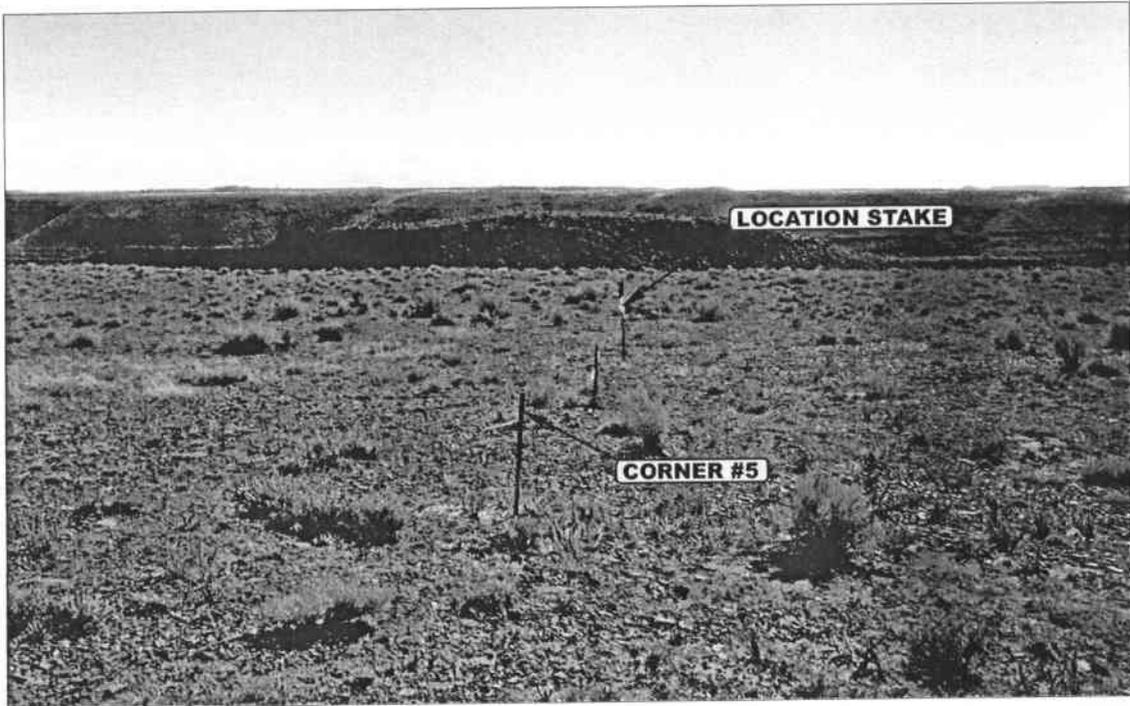


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

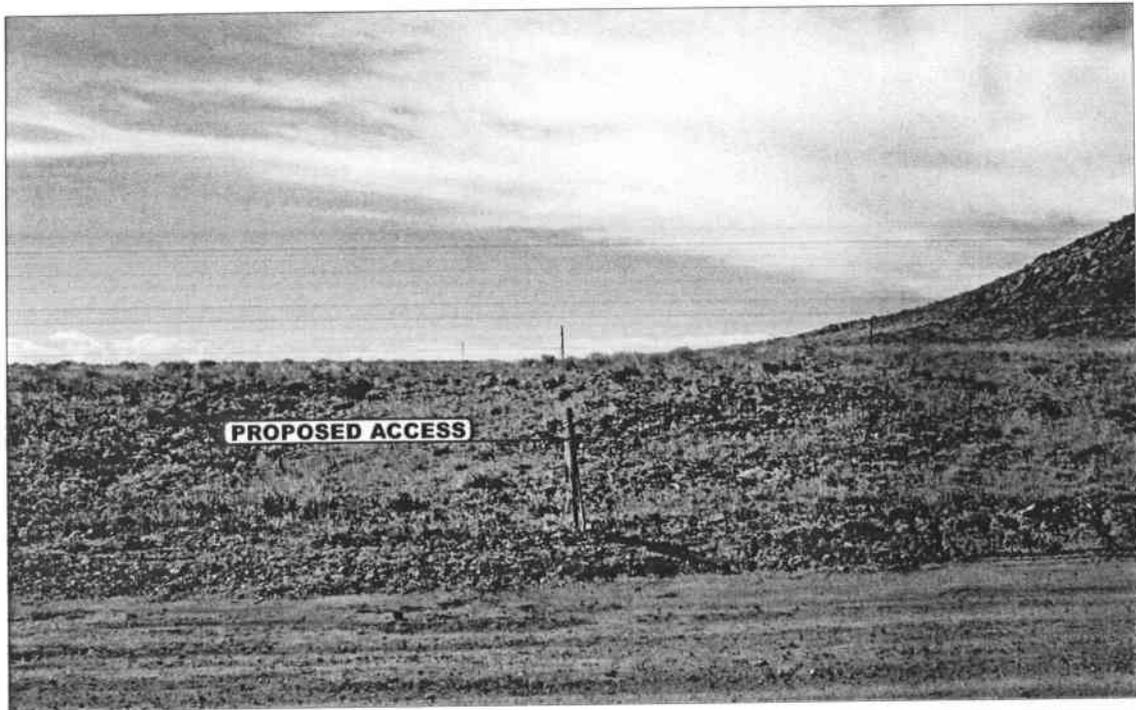


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

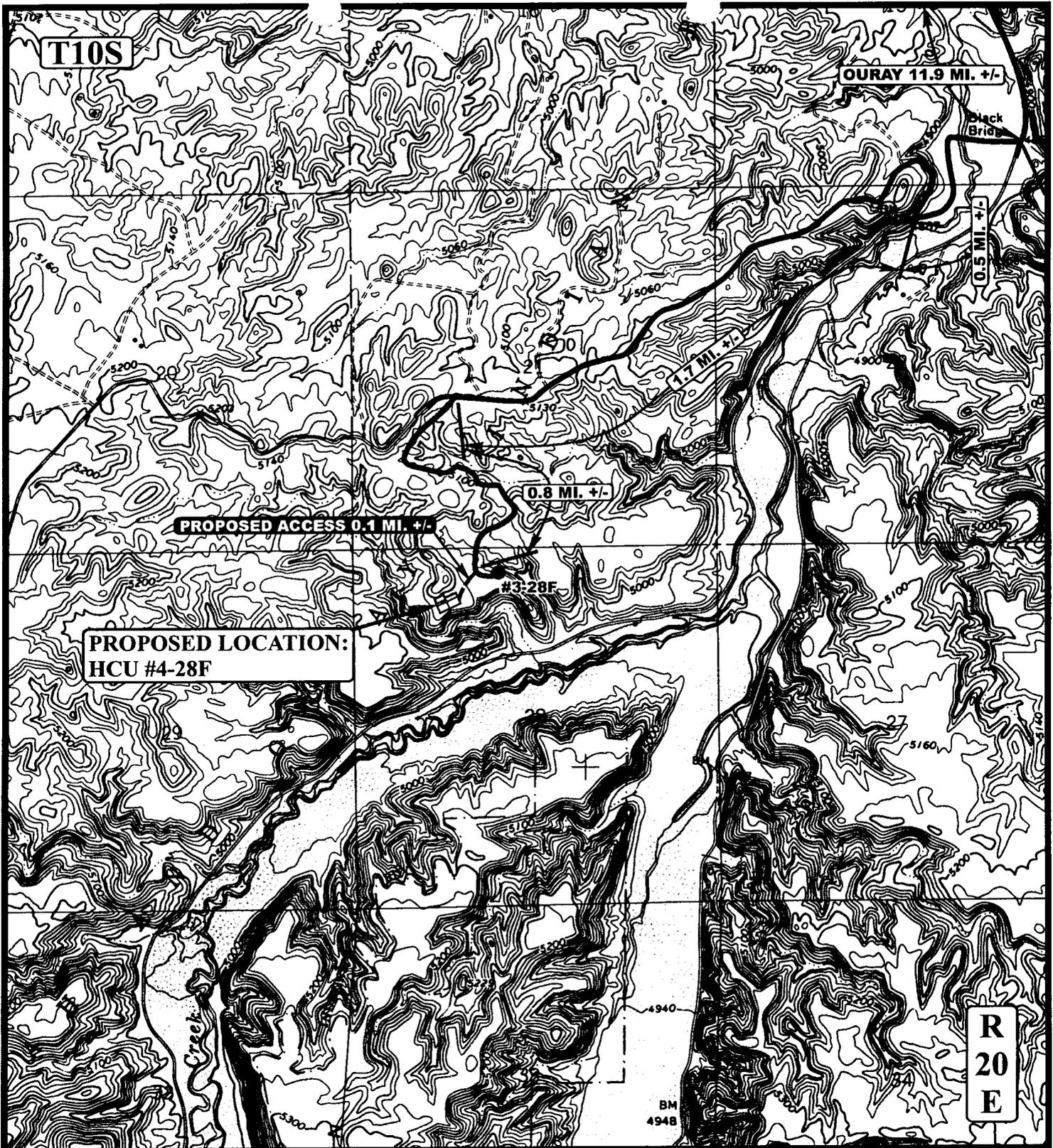
01 27 05
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 10-29-05



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

HCU #4-28F
 SECTION 28, T10S, R20E, S.L.B.&M.
 777' FNL 1339' FWL

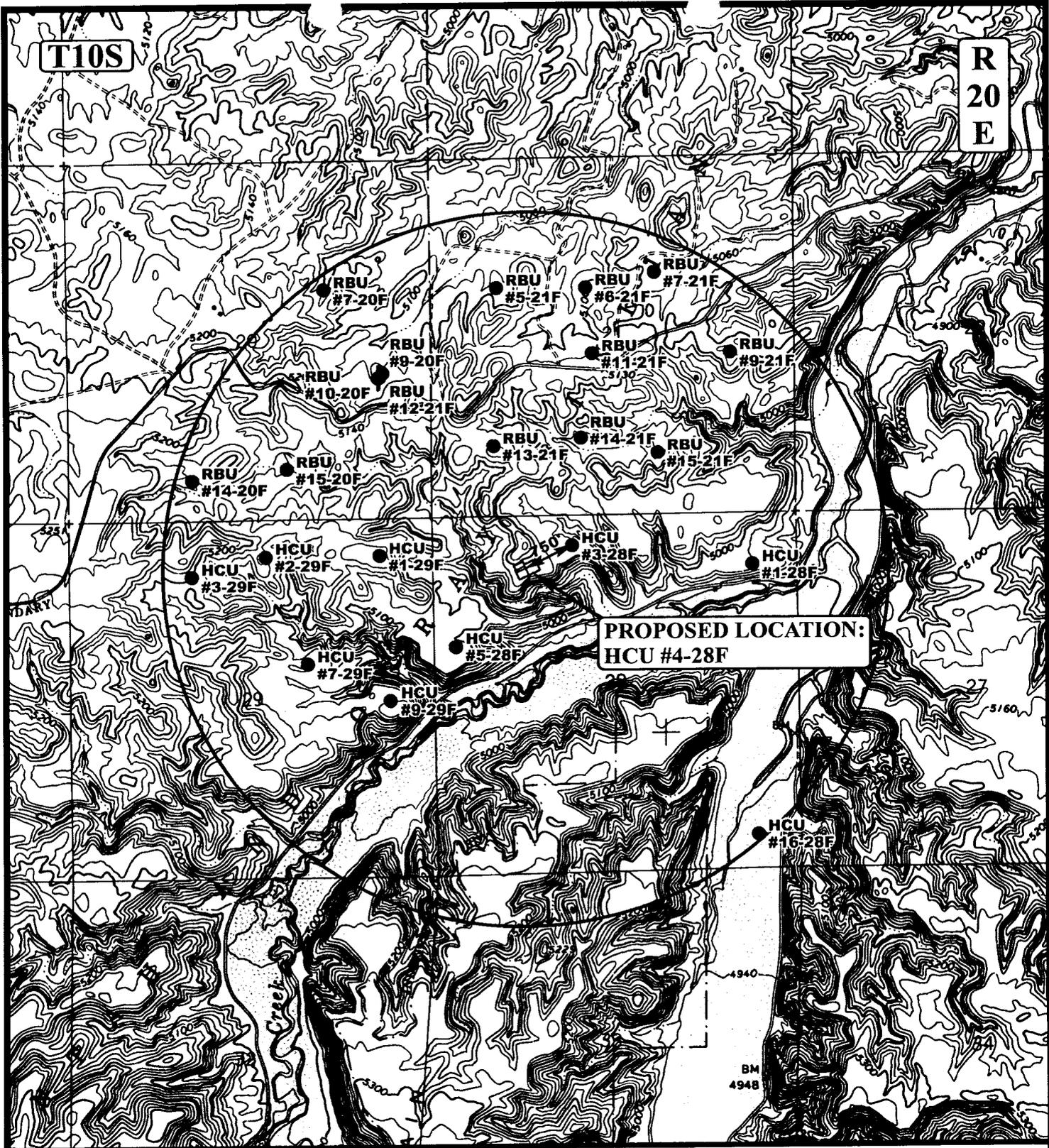


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 | 27 | 05
MAP MONTH | DAY | YEAR

SCALE: 1" = 2000' | DRAWN BY: C.P. | REVISED: 10-29-05





LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



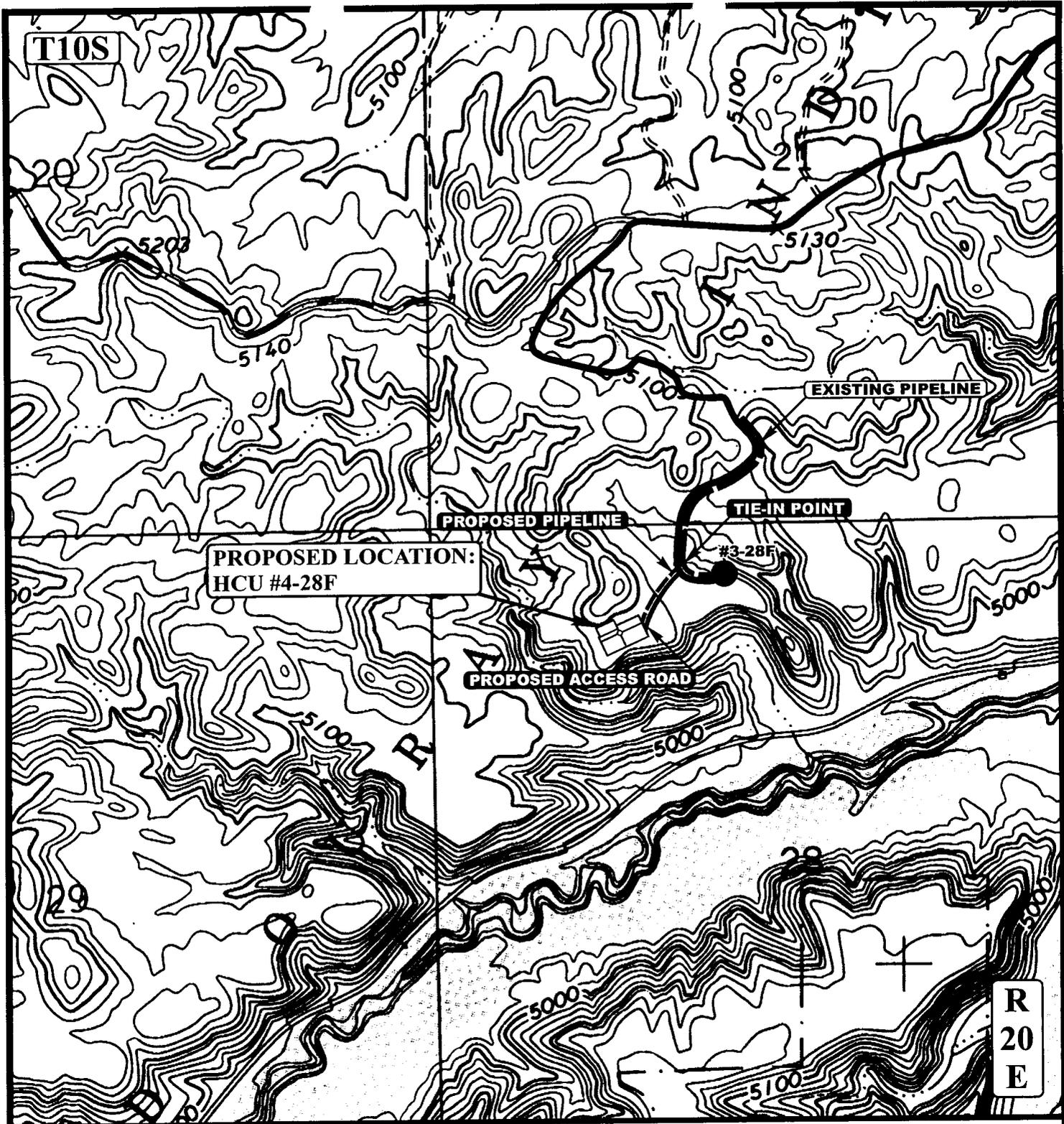
DOMINION EXPLR. & PROD., INC.

HCU #4-28F
SECTION 28, T10S, R20E, S.L.B.&M.
777' FNL 1339' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	01	27	05	C TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 10-29-05	



APPROXIMATE TOTAL PIPELINE DISTANCE = 482' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

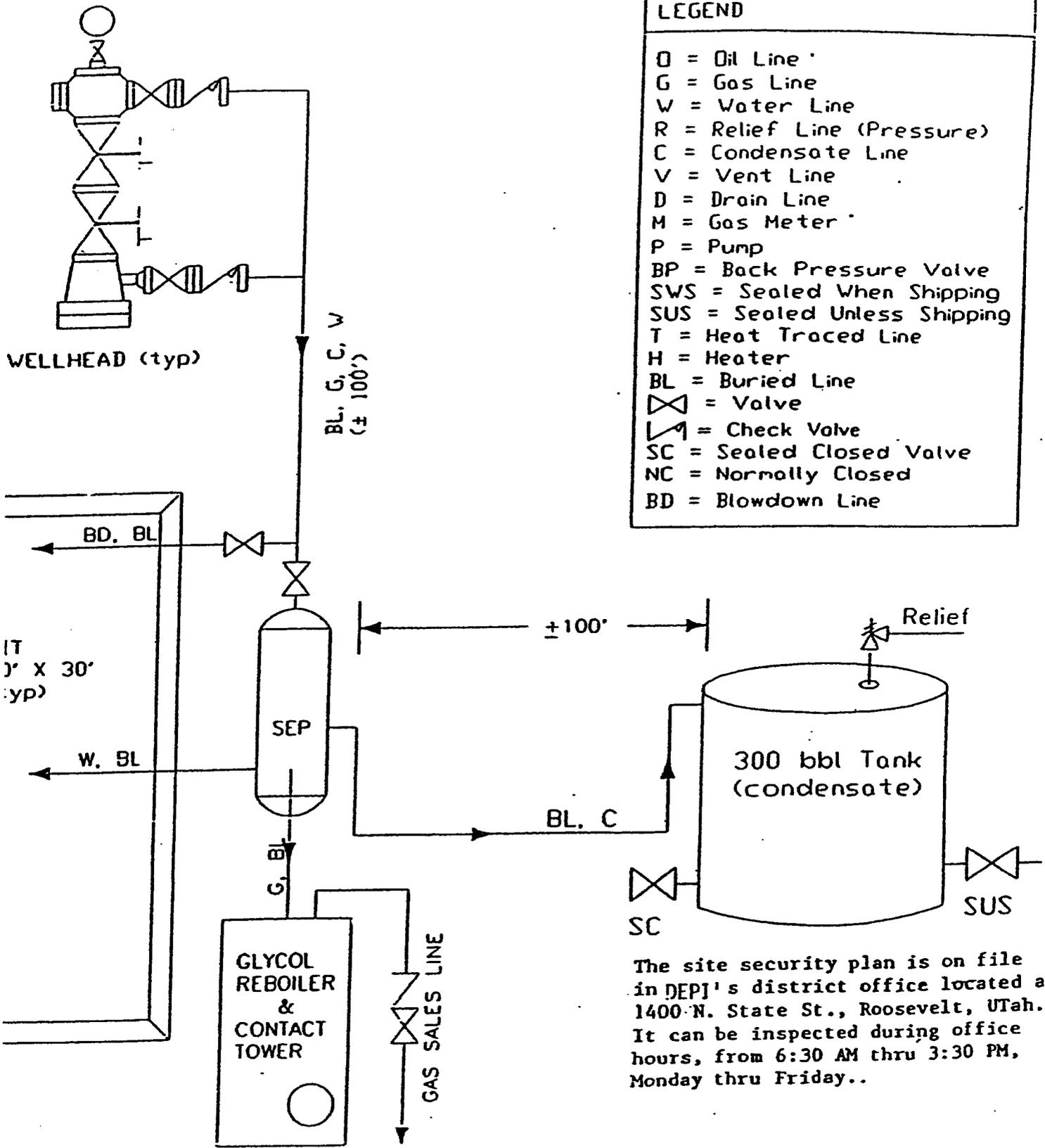
HCU #4-28F
SECTION 28, T10S, R20E, S.L.B.&M.
777' FNL 1339' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 27 05
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 10-29-05





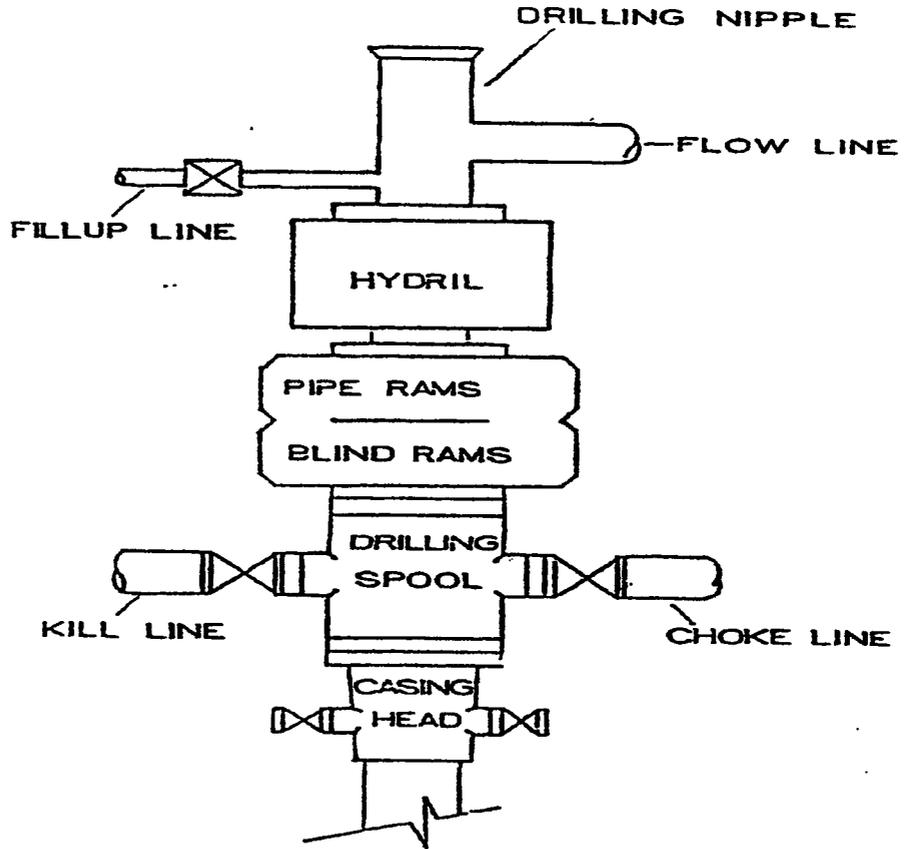
LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

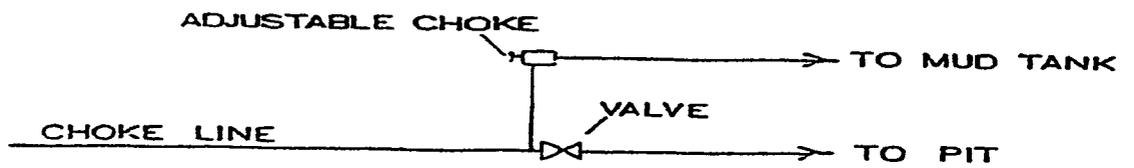
The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP STACK

3,000 #



CHOKER MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/13/2006

API NO. ASSIGNED: 43-047-37749

WELL NAME: HCU 4-28F

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NENW 28 100S 200E

SURFACE: 0777 FNL 1339 FWL

NW1/4 BOTTOM: 0650 FNL 0650 FWL

COUNTY: UINTAH

LATITUDE: 39.92339 LONGITUDE: -109.6739

UTM SURF EASTINGS: 613327 NORTHINGS: 4419887

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-28203

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

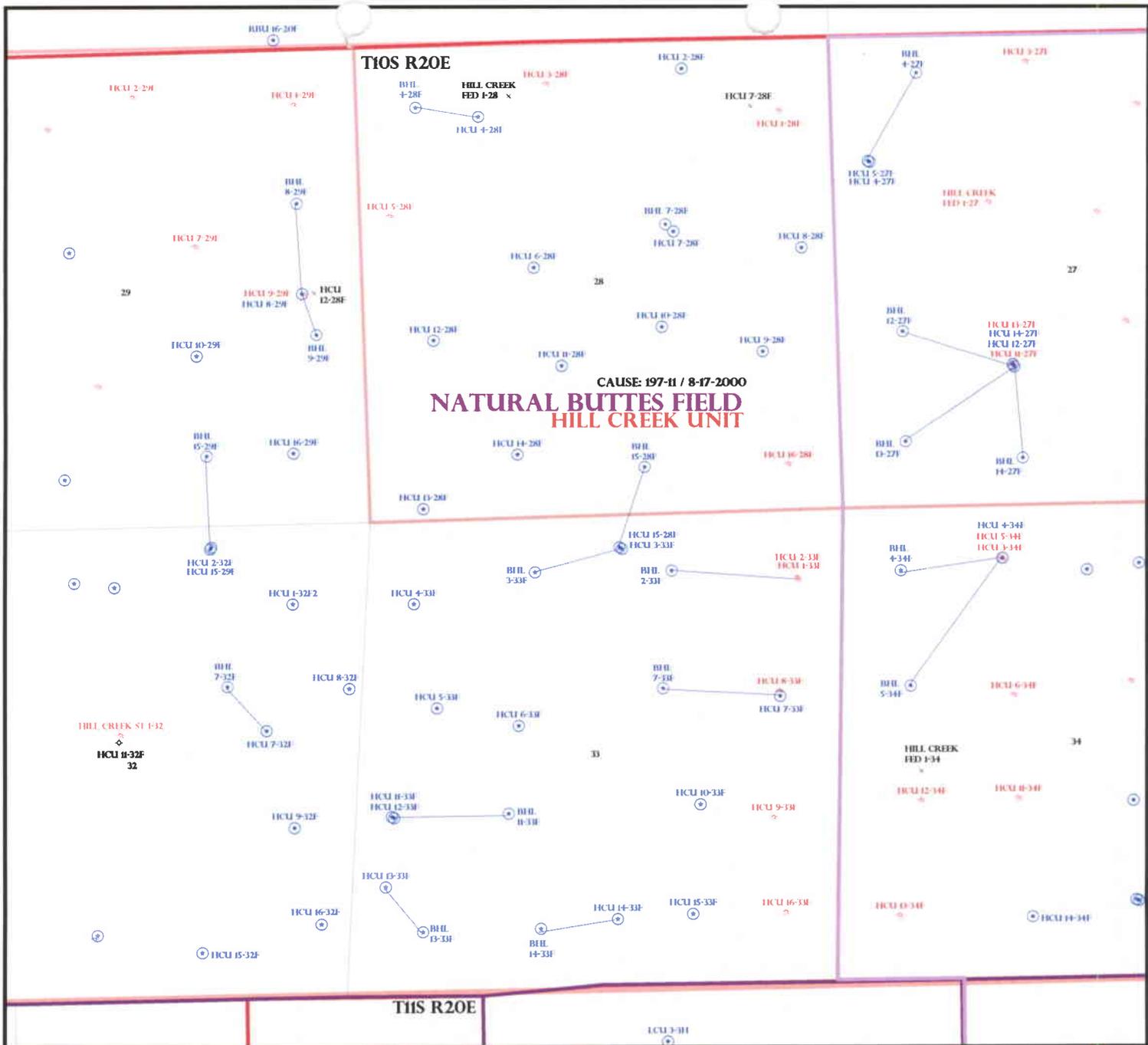
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: HILL CREEK
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 197-11
Eff Date: 8-17-2000
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- OIL SHALE



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 28,33 T. 10S R. 20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 197-11 / 8-17-2000

Field Status

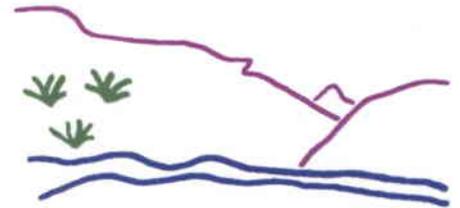
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- ✳ GAS INJECTION
- ✳ GAS STORAGE
- ✳ LOCATION ABANDONED
- ✳ NEW LOCATION
- ✳ PLUGGED & ABANDONED
- ✳ PRODUCING GAS
- ✳ PRODUCING OIL
- ✳ SHUT-IN GAS
- ✳ SHUT-IN OIL
- ✳ TEMP. ABANDONED
- ✳ TEST WELL
- ▲ WATER INJECTION
- ▲ WATER SUPPLY
- ▲ WATER DISPOSAL
- ▲ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 14-FEBRUARY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

**3160
(UT-922)**

February 17, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Hill Creek Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Hill Creek Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-37749	HCU 4-28F Sec 28	T10S R20E 0777 FNL 1339 FWL
	BHL Sec 28	T10S R20E 0650 FNL 0650 FWL
43-047-37750	HCU 14-33F Sec 33	T10S R20E 0780 FSL 2478 FEL
	BHL Sec 33	T10S R20E 0700 FSL 2100 FWL

This office has no objections to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Hill Creek Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-17-06

February 10, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
HCU 4-28F:

Surface Location: 777' FNL, 1,339' FWL, NE/4 NW/4

Target Location: 650' FNL, 650' FWL, NW/4 NW/4

Section 28, T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the Application for Permit to Drill (APD) for the above referenced directional tribal well. A request for exception to spacing (Cause No. 197-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well well and all points along the intended well bore path. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan with Paleontological Evaluation Sheet

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Bucky Secakuku, BIA—Uintah & Ouray Agency
Carla Christian, Dominion

RECEIVED

MAR 09 2006

DIV. OF OIL, GAS & MINING

FILE COPY



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 9, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Hill Creek Unit 4-28F Well, Surface Location 777' FNL, 1339' FWL, NE NW,
Sec. 28, T. 10 South, R. 20 East, Bottom Location 650' FNL, 650' FWL,
NW NW, Sec. 28, T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37749.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR **FEB 13 2006**
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-28203
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. Hill Creek Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. HCU 4-28F
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43,047,37749
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 777' FNL, 1,339' FWL, NE/4 NW/4 At proposed prod. zone 650' FNL, 650' FWL, NW/4 NW/4		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 11.39 miles south of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 28, T10S, R20E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 777'	16. No. of acres in lease 1,880 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 750'	19. Proposed Depth 8,100' (8,170' MD)	20. BLM/BIA Bond No. on file 76S 63050 0330
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,089' GR	22. Approximate date work will start* 05/15/2006	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 02/10/2006
Title Agent for Dominion		

Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date 2/23/2007
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

FEB 28 2007

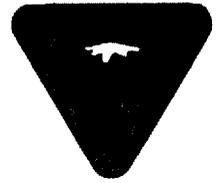
DIV. OF OIL, GAS & MINING

**ORIGINAL
CONFIDENTIAL**



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Dominion Exploration & Production	Location: NENW, Sec 28, T10S, R20E
Well No: HCU 4-28F	Lease No: UTU-28203
API No: 43-047-37749	Agreement: Hill Creek Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Site Specific Stipulations:

- Put reserve pit spoil stockpile between stakes A and 2 and also between stakes B and 6 as needed.

Vegetation/Landscape

- Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation.
- Noxious weeds will be controlled on all rights-of-way. If noxious weeds spread from the rights-of-way onto adjoining land, the company will also be responsible for their control.

Soils/Range/Watershed

- Soil erosion will be mitigated by reseeded all disturbed areas.
- The pipelines are constructed to lie on the soil surface, and the right-of-way will not be bladed or cleared of vegetation.
- Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.
- Where pipelines do not parallel roads but cross country between stations, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.
- Wildlife/Vegetation/Threatened & Endangered Species
- No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

Ute Tribal Regulations

- Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its subcontractors, shall acquire access permits and business permits for the Ute Indian Tribe Department of Energy and Minerals.
- Prior to the commencement of construction, the operator shall notify the Ute Tribal Department of Energy and Minerals of the date construction shall begin.

General Conditions of Approval

- A 60 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.

- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APDs and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified shall cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses,

as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37749
Well Name: HCU 4-28F
Location: 777' FNL & 1339' FWL, Sec. 28-10S-20E
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 3/9/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

2/22/2007

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: Dominion Exploration & Production

Well Name: HCU 4-28F

API No: 43-047-37749 Lease Type: Federal/Indian

Section 28 Township 10S Range 20E County Uintah

Drilling Contractor Bill Jr's Rig # 6

SPUDDED:

Date 7-26-07

Time 7:00 PM

How Dry

Drilling will Commence: _____

Reported by Pat Wisener

Telephone # 435-828-1455

Date 7-27-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737749	HCU 4-28F		NENW	28	10S	20E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>12829</i>	<i>7/26/2007</i>		<i>10/17/07</i>		
Comments: DOMINION E&P SPUDED WELL. XTO ENERGY INC. NEW OWNER OF WELL. <i>MVRD=WSMVDBHL= NWNW</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech

Title

8/2/2007

Date

RECEIVED
AUG 06 2007

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

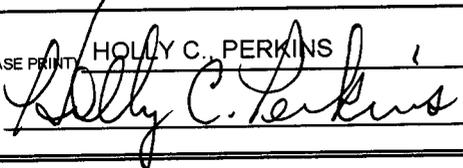
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: UTU-76784A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 777' FNL & 1339' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 28 10S 20E		8. WELL NAME and NUMBER: HCU 4-28F
		9. API NUMBER: 4304737749
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES WSMVD
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/26/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SPUD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded this well on 7/26/2007. XTO drilled 17 1/2" hole to 550' and set 12 joints of 13 3/8", 48#, H40 surface casing @ 512' with 500 sx Class G cement.

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>8/15/2007</u>

(This space for State use only)

RECEIVED
AUG 20 2007

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		HILL CREEK				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

7

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec.	twp	rng	lease_num	entity	Lease	well	stat
4304731522	FEDERAL 1-29	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304731601	HILLCREEK FED 1-30	NWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304731675	HILL CREEK FED 1-27	SEW	27	100S	200E	U-29784	12829	Federal	GW	P
4304733671	HCU 1-28F	NENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	S
4304733672	HCU 1-29F	NENE	29	100S	200E	U-28203	12829	Federal	GW	P
4304733673	HCU 2-30F	NWNE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733688	HCU 3-28F	NENW	28	100S	200E	U-28203	12829	Federal	GW	P
4304733689	HCU 3-29F	NENW	29	100S	200E	U-28203	12829	Federal	GW	P
4304733713	HCU 3-30F	NWNW	30	100S	200E	UTU-30693	12829	Federal	GW	P
4304733835	HCU 5-30F	SWNW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733836	HCU 6-30F	SEW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733964	HCU 8-30F	SENE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733965	HCU 11-30F	NESW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733966	HCU 13-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734045	HCU 5-28F	SWNW	28	100S	200E	U-28203	12829	Federal	GW	P
4304734046	HCU 7-29F	SWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734223	HCU 9-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734298	HCU 3-31F	NWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734299	HCU 5-31F	SWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734300	HCU 7-31F	SEW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734316	HCU 2-27F	NWNE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734351	HCU 8-27F	SENE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734352	HCU 11-31F	NWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734353	HCU 13-31F	SWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734853	HCU 1-33F	NENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304734854	HCU 3-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304734913	HCU 1-27F	NENE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734914	HCU 3-27F	NENW	27	100S	200E	U-79130	12829	Federal	GW	P
4304734915	HCU 7-27F	SWNE	27	100S	200E	U-79130	12829	Federal	GW	S
4304734916	HCU 10-27F	NWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734917	HCU 14-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734918	HCU 15-30F	SWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304734919	HCU 2-31F	NWNE	31	100S	200E	U-30693	12829	Federal	GW	P
4304734920	HCU 6-31F	SWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304734921	HCU 4-31F	NWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735130	HCU 11-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735131	HCU 2-29F	NWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304735132	HCU 9-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735133	HCU 10-30F	NWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735134	HCU 1-31F	NENE	31	100S	200E	U-36903	12829	Federal	GW	P
4304735135	HCU 12-31F	NWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735137	HCU 2-33F	NENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735139	HCU 5-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735154	HCU 13-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735230	HCU 8-33F	SENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304735307	HCU 6-29F	SEW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735470	HCU 11-29F	NESW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735471	HCU 10-29F	NWSE	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735507	HCU 12-29FA	NESW	29	100S	200E	U-28203	12829	Federal	GW	DRL	
4304735724	HCU 16-27F	SESE	27	100S	200E	U-79130	12829	Federal	GW	P	
4304735725	HCU 9-27F	NESE	27	100S	200E	U-79130	12829	Federal	GW	P	
4304735726	HCU 15-27F	SWSE	27	100S	200E	U-79130	12829	Federal	GW	P	
4304735727	HCU 9-34F	NESE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304735728	HCU 7-34F	SWNE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304735832	HCU 9-33F	NESE	33	100S	200E	U-28203	12829	Federal	GW	P	
4304735833	HCU 16-33F	SESE	33	100S	200E	U-28203	12829	Federal	GW	P	
4304735835	HCU 11-34F	NESW	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735836	HCU 12-34F	NWSW	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735837	HCU 13-34F	SWSW	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735838	HCU 15-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304735875	HCU 14-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304735934	HCU 8-31F	SENE	31	100S	200E	U-30693	12829	Federal	GW	P	
4304735935	HCU 10-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P	
4304735936	HCU 9-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P	
4304735939	HCU 16-28F	SESE	28	100S	200E	U-28203	12829	Federal	GW	P	
4304735940	HCU 6-34F	SENE	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735996	HCU 16-34F	SESE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304736046	HCU 14-31F	SWSW	31	100S	200E	U-30693	12829	Federal	GW	P	
4304736251	HCU 16-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P	
4304736319	HCU 10-28F	NWSE	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736320	HCU 13-28F	SWSW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736321	HCU 14-28F	SESW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736437	HCU 5-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL	
4304736438	HCU 4-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL	
4304736439	HCU 11-28F	NESW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736440	HCU 5-30F2	SWNW	30	100S	200E	U-30693	12829	Federal	GW	DRL	
4304736601	HCU 5-33F	SWNW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304736602	HCU 12-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304736603	HCU 6-28F	SENE	28	100S	200E	U-28203	12829	Federal	GW	S	
4304736604	HCU 12-28F	NWSW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736685	HCU 13-33F	SWSW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304736846	HCU 9-28F	NESE	28	100S	200E	14-20-H62-4781	12829	Indian	GW	P	
4304736847	HCU 8-28F	SENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	P	
4304736848	HCU 7-28F	SWNE	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736849	HCU 1-34F	NENE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304736852	HCU 14-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	DRL	
4304736853	HCU 16-29F	SESE	29	100S	200E	U-28203	12829	Federal	GW	P	
4304737060	HCU 4-33F	NWNW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304737202	HCU 6-33F	SENE	33	100S	200E	U-28203	12829	Federal	GW	P	
4304737203	HCU 3-33F	NWNE	33	100S	200E	U-28203	12829	Federal	OW	P	
4304737204	HCU 15-28F	NWNE	33	100S	200E	14-20-H62-4781	12829	Indian	OW	P	
4304737284	HCU 7-30F	SENE	30	100S	200E	U-29784	99999	Federal	OW	DRL	
4304737340	HCU 5-29F	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P	
4304737360	HCU 11-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304737424	HCU 12-27F	NESW	27	100S	200E	U-29784	12829	Federal	OW	DRL	
4304737425	HCU 14-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304737426	HCU 13-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737427	HCU 8-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737445	HCU 8-34F	SENE	34	100S	200E	U-79130	12829	Federal	OW	S
4304737446	HCU 2-34F	NWNE	34	100S	200E	U-79130	12829	Federal	OW	DRL
4304737447	HCU 7-33F	SENE	33	100S	200E	U-28203	12829	Federal	OW	DRL
4304737570	HCU 10-33F	NWSE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304737749	HCU 4-28F	NENW	28	100S	200E	U-28203	99999	Federal	GW	DRL
4304737750	HCU 14-33F	SWSE	33	100S	200E	U-028203	12829	Federal	GW	DRL
4304731560	HILL CREEK ST 1-32	SENW	32	100S	200E	ML-22313	12829	State	GW	P
4304734852	HCU 4-32F	NWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735136	HCU 5-32F	SWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735870	HCU 13-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735871	HCU 12-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735872	HCU 14-32F	SESW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735873	HCU 3-32F	NENW	32	100S	200E	ML-22313-2	12829	State	GW	DRL
4304735874	HCU 11-32F	SENW	32	100S	200E	ML-22313-2	12829	State	D	PA
4304736322	HCU 16-32F	SESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736323	HCU 9-32F	NESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736324	HCU 8-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736441	HCU 1-32F2	NENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736684	HCU 7-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-28203

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

HILL CREEK UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

HCU 4-28F

2. NAME OF OPERATOR:

XTO ENERGY INC.

9. API NUMBER:

4304737749

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

10. FIELD AND POOL, OR WLD/CAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 777' FNL & 1339' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 28 10S 20E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/15/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY RPT 10/6/07 - 11/15/07
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly Report for 10/6/2007 to 11/15/2007 attached.

RECEIVED

NOV 23 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)

HOLLY C PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE

Holly C. Perkins

DATE

11/19/2007

(This space for State use only)

Farmington Well Workover Report

HILL CREEK UNIT	Well # 4-28F	
------------------------	---------------------	--

Objective: Drill & Complete

First Report: 09/09/2007

10/11/07 Compl skid up of 4" .188W X42 steel gas line. Compl 16 -4" welds. Compl x-ray of 4" .188W X42 steel gas line. SDWO PT sched for week of 10/15/07.

10/12/07 Compl rmvl of skids under 4" .188W X42 steel gas line and set on ground. SDWO PT sched for week of 10/15/07.

10/18/07 Compl PT on 4" .188W X42 steel gas line @ 840 for 8hrs. PT good.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-28203

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

HILL CREEK UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

HCU 4-28F

2. NAME OF OPERATOR:

XTO ENERGY INC.

9. API NUMBER:

4304737749

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

10. FIELD AND POOL, OR WLD/CAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 777' FNL & 1339' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 28 10S 20E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/15/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY RPT 10/6/07 - 11/15/07
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly Report for 10/6/2007 to 11/15/2007 attached.

RECEIVED

NOV 23 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)

HOLLY C PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE

Holly C. Perkins

DATE

11/19/2007

(This space for State use only)

Farmington Well Workover Report

HILL CREEK UNIT	Well # 4-28F	
------------------------	---------------------	--

Objective: Drill & Complete

First Report: 09/09/2007

10/11/07 Compl skid up of 4" .188W X42 steel gas line. Compl 16 -4" welds. Compl x-ray of 4" .188W X42 steel gas line. SDWO PT sched for week of 10/15/07.

10/12/07 Compl rmvl of skids under 4" .188W X42 steel gas line and set on ground. SDWO PT sched for week of 10/15/07.

10/18/07 Compl PT on 4" .188W X42 steel gas line @ 840 for 8hrs. PT good.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Address: 382 CR 3100
city AZTEC
state NM zip 87410

Operator Account Number: N 2615
Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737749	HCU 4-28F		NENW	28	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	12829	7/26/2007			10/17/2007	
Comments: Dominion E&P spudded well. XTO Energy Inc. new owner of well. MVRD=WSMVDBHL=NWNW REVISED WITH CORRECT COUNTY ON ENTITY REPORT.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)
Holly C. Perkins
Signature
Regulatory Compliance Tech 12/12/2007
Title Date

RECEIVED
DEC 13 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: UTU-76784A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: HCU #4-28F
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304737749
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100
4. LOCATION OF WELL FOOTAGES AT SURFACE: SHL: 777' FNL & 1339' FWL BHL: 650' FNL & 650' FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSMVD
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 28 10S 20E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, v olumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>1/14/2008</u>

(This space for State use only)

RECEIVED
JAN 18 2008

Farmington Well Workover Report

HILL CREEK UNIT	Well # 4-28F	NLO WSV
------------------------	---------------------	----------------

Objective: Drill & Complete

First Report: 09/09/2007

10/11/07 Compl skid up of 4" .188W X42 steel gas line. Compl 16 -4" welds. Compl x-ray of 4" .188W X42 steel gas line. SDWO PT sched for week of 10/15/07.

10/12/07 Compl rmvl of skids under 4" .188W X42 steel gas line and set on ground. SDWO PT sched for week of 10/15/07.

10/18/07 Compl PT on 4" .188W X42 steel gas line @ 840 for 8hrs. PT good.

12/5/07 Contd rpt for AFE #713910 to D&C. PT csg & frac valve to 5000 psig. MIRU WL. Run GR/CCL/CBL fr/8084' (150' of fill) to 2500'. Est TOC @ 2750'. RDMO WL. MIRU CTU & pmp trk. SICP 0 psig. Fill CT & tst surf equip to 5000 psig. TIH w/1-1/4", mud mtr & 4.75" bit (sn# 1046583). CO cmt bridges fr/8085' - 8215' & displ well w/2% KCL wtr trtd w/biocide & sc inhibitor. W/EOT @ 8215' sptd 250 gals 7.5% HCL over perms @ 8202' - 8088' (ac fr/8215' - 7950'). TOH w/CT. SWI & SDFN.

12/6/07 MIRU WL. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 1 intv fr/8088' - 92', 8180' - 84' & 8200' - 02' w/3 JSPF (120 deg phasing, 0.35" EHD, 34.24" pene., 33 holes). POH & LD perf guns. MIRU Schlumberger frac equip. SWI & SDFN.

12/7/07 MIRU Schlumberger frac equip. PT surf lines to 7500 psig. Frac MV #1 perms fr/8088' - 8202' dwn 5-1/2" csg w/30Q N2 foamed XL fld (YF115ST) gel w/60,821 gals 2% KCl wtr carrying 100,336 lbs 20/40 SB sd. Max sd conc 6.3 ppg, ISIP 3386 psig, 5" SIP 3225 psig, ATP 4779 psig. 0.85 Frac grad. Used 666 Mscf N2, 1558 BLWTR. RIH & set 5-1/2" CFP @ 8030', PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun and perf MV zone # 2 fr/7867' - 69', 7926' - 28', 7937' - 40', 7978' - 81' & 8005-07' w/3 JSPF (Owen 21gm chrgs, .35" EHD, 34.24" pene.) 41 holes ttl. Frac MV #2 perms fr/7867' - 8007' dwn 5-1/2" csg w/30Q N2 foamed XL fld (YF115ST) gel w/78,901 gals 2% KCl wtr carrying 74,763 lbs 20/40 Jordan sd & 74,023 lbs 20/40 SB sd. Max sd conc 6.2 ppg, ISIP 3503 psig, 5" SIP 3375 psig, ATP 5014 psig. 0.88 Frac grad. Used 891 Mscf N2, 2040 BLWTR. RIH & set 5-1/2" CFP @ 7740', PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun & perf MV zone # 3 fr/7593' - 95' & 7700' - 06' w/3 JSPF (Owen 21gm chrgs, .35" EHD, 34.24" pene.) 26 holes ttl. Frac MV #3 perms fr/7593' - 7706' dwn 5-1/2" csg w/30Q N2 foamed XL fld (YF115ST) gel w/50,910 gals 2% KCl wtr carrying 45,076 lbs 20/40 Jordan sd & 27,530 lbs 20/40 SB sd. Max sd conc 6.5 ppg, ISIP 3752 psig, 5" SIP 3690 psig, ATP 4623 psig. 0.93 Frac grad. Used 500 Mscf N2, 1291 BLWTR. SWI & SDFN. 4889 BLWTR ttl.

12/8/07 SICP 2795 psig. RIH & set 5-1/2" CFP @ 7450', PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun and perf UB zone # 4 fr/7230' - 34' & 7410' - 16' w/3 JSPF (Owen 21gm chrgs, .35" EHD, 34.24" pene.) 32 holes ttl. Frac UB #4 perms fr/7230' - 7416' dwn 5-1/2" csg w/30Q N2 foamed SlickWater 2% KCl 81,572 gals wtr carrying 33,039 lbs 20/40 Jordan sd & 21,798 lbs 20/40 SB sd. Max sd conc 3.0 ppg, ISIP 3475 psig, 5" SIP 3395 psig, ATP 4456 psig. 0.91 Frac grad. Used 972 Mscf N2, 2001 BLWTR. RIH & set 5-1/2" CFP @ 6530', PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun & perf CW zone # 5 fr/6250' - 52', 6288' - 92' & 6483' - 88' w/3 JSPF (Owen 21gm chrgs, .35" EHD, 34.24" pene.) 36 holes ttl. Frac CW #5 perms fr/6250' - 6488' dwn 5-1/2" csg w/30Q N2 foamed SlickWater 2% KCl 81,859 gals wtr carrying 37,351 lbs 20/40 Jordan sd & 24,991 lbs 20/40 SB sd. Max sd conc 2.9 ppg, ISIP 2389 psig, 5" SIP 2325 psig, ATP 3507 psig. 0.81 Frac grad. Used 949 Mscf N2, 2019 BLWTR. RIH & set 5-1/2" CFP @ 5600', PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun & perf CW zone # 6 fr/5474' - 77', 5482' - 84', 5501' - 04' & 5527' - 30' w/3 JSPF (Owen 21gm chrgs, .35" EHD, 34.24" pene.) 37 holes ttl. Frac CW #6 perms fr/5474' - 5477' dwn 5-1/2" csg w/50Q N2 foamed XL fld (YF115ST) gel w/34,166 gals 2% KCl wtr carrying 62,144 lbs 20/40 Jordan sd & 16,782 lbs 20/40 SB sd. Max sd conc 10.0 ppg, ISIP 3420 psig, 5" SIP 3375 psig, ATP 3208 psig. 0.88 Frac grad. Used 679 Mscf N2, 1426 BLWTR. 10,335 ttl BLWTR. SWI 4hrs. RDMO frac equip & WL. SICP 2200 psig. OWU on 18/64ck. F. 0 BO, 326 BLW, 6 hrs, 18/64" ck. FCP 2200 - 1500 psig. Rets of wtr, N2, lt sd. 10,009 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: Flow Back

Top Interval: 5,474

Bottom Interval: 8,202

Time	Avg Press	Choke Size	BBLs Rec	Comments
12:00:00 AM	2,200	18/64	0	OWU.
1:00:00 AM	1,800	18/64	64	
2:00:00 AM	1,800	18/64	53	
3:00:00 AM	1,650	18/64	55	
4:00:00 AM	1,750	18/64	45	
5:00:00 AM	1,500	18/64	51	
6:00:00 AM	1,500	18/64	58	

Ttl Bbls: 326

12/10/07 FCP 1400 psig, F. 0 BO, 904 BLW, 24 hrs, FCP 1700 - 1400 psig, 18/64" ck. Rets gas, lt wtr, 7582 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval: 5,474	Bottom Interval: 8,202
	Event Desc:	Flow Back				
			Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	1,700	18/64	35	Fld, gas & lt sd.	
	7:00:00 AM	1,700	18/64	34	Fld, gas & lt sd.	
	8:00:00 AM	1,700	18/64	35	Fld, gas & lt sd.	
	9:00:00 AM	1,700	18/64	39	Fld, gas & lt sd.	
	10:00:00 AM	1,700	18/64	39	Fld & gas.	
	11:00:00 AM	1,700	18/64	33	Fld & gas.	
	12:00:00 PM	1,600	18/64	16	Fld & gas.	
	1:00:00 PM	1,500	18/64	26	Fld & gas.	
	2:00:00 PM	1,450	18/64	35	Fld & gas.	
	3:00:00 PM	1,450	18/64	26	Fld & gas.	
	4:00:00 PM	1,450	18/64	8	Fld & gas.	
	5:00:00 PM	1,450	18/64	43	Fld & gas.	
	6:00:00 PM	1,450	18/64	30	Fld & gas.	
	7:00:00 PM	1,400	18/64	31	Fld & gas.	
	8:00:00 PM	1,400	18/64	52	Fld & gas.	
	9:00:00 PM	1,400	18/64	12	Fld & gas.	
	10:00:00 PM	1,400	18/64	108	Fld & gas.	
	11:00:00 PM	1,400	18/64	30	Fld & gas.	
	12:00:00 AM	1,400	18/64	55	Fld & gas.	
	1:00:00 AM	1,400	18/64	54	Fld & gas.	
	2:00:00 AM	1,400	18/64	47	Fld & gas.	
	3:00:00 AM	1,400	18/64	26	Fld & gas.	
	4:00:00 AM	1,400	18/64	30	Fld & gas.	
	5:00:00 AM	1,400	18/64	21	Fld & gas.	
	6:00:00 AM	1,400	18/64	39	Fld & gas.	
			Ttl Bbls:	904		

12/11/07 FCP 800 psig, F. 0 BO, 611 BLW, 24 hrs, FCP 1400 - 800 psig, 18/64" ck. Rets gas, lt wtr, 6971 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval: 5,474	Bottom Interval: 8,202
	Event Desc:	Flow Back				
			Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	1,400	18/64	17	Fld & gas.	
	7:00:00 AM	1,400	18/64	26	Fld & gas.	
	8:00:00 AM	1,300	18/64	21	Fld & gas.	
	9:00:00 AM	1,300	18/64	35	Fld & gas.	
	10:00:00 AM	1,200	18/64	4	Fld & gas.	
	11:00:00 AM	1,200	18/64	25	Fld & gas.	
	12:00:00 PM	1,100	18/64	86	Fld & gas.	
	1:00:00 PM	900	18/64	30	Fld & gas.	
	2:00:00 PM	900	18/64	12	Fld & gas.	
	3:00:00 PM	900	18/64	30	Fld & gas.	
	4:00:00 PM	900	18/64	22	Fld & gas.	
	5:00:00 PM	900	18/64	21	Fld & gas.	
	6:00:00 PM	900	18/64	31	Fld & gas.	
	7:00:00 PM	1,000	18/64	35	Fld & gas.	
	8:00:00 PM	950	18/64	14	Fld & gas.	
	9:00:00 PM	900	18/64	9	Fld & gas.	
	10:00:00 PM	900	18/64	22	Fld & gas.	
	11:00:00 PM	900	18/64	18	Fld & gas.	

12:00:00 AM	850	18/64	27	Fld & gas.
1:00:00 AM	850	18/64	27	Fld & gas.
2:00:00 AM	800	18/64	13	Fld & gas.
3:00:00 AM	800	18/64	15	Fld & gas.
4:00:00 AM	800	18/64	20	Fld & gas.
5:00:00 AM	800	18/64	25	Fld & gas.
6:00:00 AM	800	18/64	26	Fld & gas.

Ttl Bbls: 611

12/12/07 FCP 950 psig, F. 0 BO, 474 BLW, 24 hrs, FCP 800 - 950 psig, 18/64" ck. Rets gas, lt wtr, 6497 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: Flow Back Top Interval: 5,474 Bottom Interval: 8,202

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	900	18/64	28	Fld & gas.
7:00:00 AM	900	18/64	24	Fld & gas.
8:00:00 AM	900	18/64	20	Fld & gas.
9:00:00 AM	900	18/64	10	Fld & gas.
10:00:00 AM	900	18/64	10	Fld & gas.
11:00:00 AM	900	18/64	26	Fld & gas.
12:00:00 PM	900	18/64	14	Fld & gas.
1:00:00 PM	900	18/64	14	Fld & gas.
2:00:00 PM	900	18/64	18	Fld & gas.
3:00:00 PM	900	18/64	21	Fld & gas.
4:00:00 PM	900	18/64	21	Fld & gas.
5:00:00 PM	900	18/64	14	Fld & gas.
6:00:00 PM	900	18/64	18	Fld & gas.
7:00:00 PM	900	18/64	19	Fld & gas.
8:00:00 PM	900	18/64	18	Fld & gas.
9:00:00 PM	900	18/64	18	Fld & gas.
10:00:00 PM	900	18/64	9	Fld & gas.
11:00:00 PM	900	18/64	31	Fld & gas.
12:00:00 AM	900	18/64	9	Fld & gas.
1:00:00 AM	900	18/64	13	Fld & gas.
2:00:00 AM	900	18/64	23	Fld & gas.
3:00:00 AM	900	18/64	31	Fld & gas.
4:00:00 AM	900	18/64	25	Fld & gas.
5:00:00 AM	950	18/64	20	Fld & gas.
6:00:00 AM	950	18/64	20	Fld & gas.

Ttl Bbls: 474

12/13/07 FCP 950 psig, F. 0 BO, 395 BLW, 24 hrs, FCP 950 - 1000 psig, 18/64" ck. Rets gas, lt wtr, 6102 BLWTR. Gas sample was to High in N2. Retake noon 12-13-07.

Flow Zone: MV/WSTC
 Event Desc: Flow Back Top Interval: 5,474 Bottom Interval: 8,202

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	950	18/64	15	Fld & gas.
7:00:00 AM	950	18/64	16	Fld & gas.
8:00:00 AM	950	18/64	22	Fld & gas.
9:00:00 AM	950	18/64	13	Fld & gas.
10:00:00 AM	950	18/64	20	Gas sample taken.
11:00:00 AM	950	18/64	18	Fld & gas.
12:00:00 PM	950	18/64	21	Fld & gas.

1:00:00 PM	950	18/64	6	Fld & gas.
2:00:00 PM	950	18/64	18	Fld & gas.
3:00:00 PM	950	18/64	22	Fld & gas.
4:00:00 PM	950	18/64	13	Fld & gas.
5:00:00 PM	950	18/64	15	Fld & gas.
6:00:00 PM	1,000	18/64	15	Fld & gas.
7:00:00 PM	1,000	18/64	9	Fld & gas.
8:00:00 PM	1,000	18/64	0	Fld & gas.
9:00:00 PM	1,000	18/64	22	Fld & gas.
10:00:00 PM	1,000	18/64	5	Fld & gas.
11:00:00 PM	1,000	18/64	27	Fld & gas.
12:00:00 AM	1,000	18/64	36	Fld & gas.
1:00:00 AM	1,000	18/64	22	Fld & gas.
2:00:00 AM	1,000	18/64	14	Fld & gas.
3:00:00 AM	1,000	18/64	13	Fld & gas.
4:00:00 AM	1,000	18/64	13	Fld & gas.
5:00:00 AM	1,000	18/64	20	Fld & gas.

Ttl Bbls: 395

12/14/07 FCP 1000 psig, F. 0 BO, 282 BLW, 24 hrs, FCP 1000 - 1000 psig, 18/64" ck. Rets gas, lt wtr, 5820 BLWTR. Gas sample showed high in N2 (12%). Retake noon 12-14-07.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 5,474 Bottom Interval: 8,202

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	1,000	18/64	10	Fld / Gas.
7:00:00 AM	1,000	18/64	10	Fld / Gas.
8:00:00 AM	1,000	18/64	10	Fld / Gas.
9:00:00 AM	1,000	18/64	13	Fld / Gas.
10:00:00 AM	1,000	18/64	9	Gas Sample taken.
11:00:00 AM	1,000	18/64	17	Fld / Gas.
12:00:00 PM	1,000	18/64	8	Fld / Gas.
1:00:00 PM	1,000	18/64	13	Fld / Gas.
2:00:00 PM	1,000	18/64	13	Fld / Gas.
3:00:00 PM	1,000	18/64	18	Fld / Gas.
4:00:00 PM	1,000	18/64	17	Fld / Gas.
5:00:00 PM	1,000	18/64	13	Fld / Gas.
6:00:00 PM	1,000	18/64	12	Fld / Gas.
7:00:00 PM	1,000	18/64	13	Fld / Gas.
8:00:00 PM	1,000	18/64	8	Fld / Gas.
9:00:00 PM	1,000	18/64	18	Fld / Gas.
10:00:00 PM	1,000	18/64	9	Fld / Gas.
11:00:00 PM	1,000	18/64	8	Fld / Gas.
12:00:00 AM	1,000	18/64	0	Fld / Gas.
1:00:00 AM	1,000	18/64	14	Fld / Gas.
2:00:00 AM	1,000	18/64	4	Fld / Gas.
3:00:00 AM	1,000	18/64	14	Fld / Gas.
4:00:00 AM	1,000	18/64	18	Fld / Gas.
5:00:00 AM	1,000	18/64	9	Fld / Gas.
6:00:00 AM	1,000	18/64	4	Fld / Gas.

Ttl Bbls: 282

12/15/07 FCP 1000 psig, F. 0 BO, 111 BLW, 24 hrs, FCP 1000 - 1100 psig, 15/64" ck. Rets gas, lt wtr, 5709 BLWTR. FCP 800 psig, OWU @ 2:00 p.m., 12-14-07. Delv first gas sales via csg to Questar via XTO Hill Creek CDP. IFR 1,200 MCFPD. Tubulars to be run with finalization of completion.

Flow	Zone:	MV/WSTC			Top Interval: 5,474	Bottom Interval: 8,202
	Event Desc:	Flow Back				
			Avg	Choke	BBLs	
	Time		Press	Size	Rec	Comments
	6:00:00 AM		1,000	18/64	9	Fld & gas.
	7:00:00 AM		1,000	18/64	8	Fld & gas.
	8:00:00 AM		1,000	18/64	9	Fld & gas.
	9:00:00 AM		1,000	18/64	4	Fld & gas.
	10:00:00 AM		1,000	18/64	0	Gas smpl taken.
	11:00:00 AM		1,000	18/64	9	Fld & gas.
	12:00:00 PM		1,000	18/64	9	Fld & gas.
	1:00:00 PM		1,000	18/64	9	Fld & gas.
	2:00:00 PM		1,100	18/64	9	Turn to sales.
	3:00:00 PM		1,100	15/64	9	Fld & gas.
	4:00:00 PM		1,100	15/64	9	Fld & gas.
	5:00:00 PM		1,100	15/64	9	Fld & gas.
	6:00:00 PM		1,000	15/64	7	Fld & gas.
	7:00:00 PM		1,200	15/64	6	Fld & gas.
	8:00:00 PM		900	15/64	5	Fld & gas.
	9:00:00 PM		900	15/64	0	Fld & gas.
	10:00:00 PM		900	15/64	0	Fld & gas.
	11:00:00 PM		900	15/64	0	Fld & gas.
	12:00:00 AM		100	15/64	0	Fld & gas.
	1:00:00 AM		1,050	15/64	0	Fld & gas.
	2:00:00 AM		1,100	15/64	0	Fld & gas.
	3:00:00 AM		1,100	15/64	0	Fld & gas.
	4:00:00 AM		1,100	15/64	0	Fld & gas.
	5:00:00 AM		1,100	15/64	0	Fld & gas.
	6:00:00 AM		1,100	15/64	0	Fld & gas.
Ttl Bbls:					111	

12/16/07 F. 0, -1, 401 MCF, FTP 0 psig, FCP 800 psig, 15/64, LP 125 psig, SP 0 psig, DP 0 psig, 10 hrs.

12/17/07 F. 0, -1, 917 MCF, FTP 0 psig, FCP 1302 psig, 15/64, LP 127 psig, SP 0 psig, DP 0 psig, 24 hrs.

12/18/07 F. 0, -1, 1162 MCF, FTP 0 psig, FCP 1240 psig, 15/64, LP 130 psig, SP 0 psig, DP 0 psig, 24 hrs.

12/19/07 F. 18, -1, 1069 MCF, FTP 0 psig, FCP 1205 psig, 15/64, LP 123 psig, SP 0 psig, DP 0 psig, 24 hrs.

12/20/07 F. 5, -1, 1048 MCF, FTP 0 psig, FCP 1172 psig, 15/64, LP 118 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for D&C.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: UTU-76784A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: HCU #4-28F
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304737749
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSMVD
4. LOCATION OF WELL FOOTAGES AT SURFACE: SHL: 777' FNL & 1339' FWL BHL: 650' FNL & 650' FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 28 10S 20E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, v olumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 1/14/2008

(This space for State use only)

RECEIVED
JAN 18 2008

Farmington Well Workover Report

HILL CREEK UNIT	Well # 4-28F	N10 W3V
------------------------	---------------------	----------------

Objective: Drill & Complete

First Report: 09/09/2007

10/11/07 Compl skid up of 4" .188W X42 steel gas line. Compl 16 -4" welds. Compl x-ray of 4" .188W X42 steel gas line. SDWO PT sched for week of 10/15/07.

10/12/07 Compl rmvl of skids under 4" .188W X42 steel gas line and set on ground. SDWO PT sched for week of 10/15/07.

10/18/07 Compl PT on 4" .188W X42 steel gas line @ 840 for 8hrs. PT good.

12/5/07 Contd rpt for AFE #713910 to D&C. PT csg & frac valve to 5000 psig. MIRU WL. Run GR/CCL/CBL fr/8084' (150' of fill) to 2500'. Est TOC @ 2750'. RDMO WL. MIRU CTU & pmp trk. SICP 0 psig. Fill CT & tst surf equip to 5000 psig. TIH w/1-1/4", mud mtr & 4.75" bit (sn# 1046583). CO cmt bridges fr/8085' - 8215' & displ well w/2% KCL wtr trtd w/biocide & sc inhibitor. W/EOT @ 8215' sptd 250 gals 7.5% HCL over perms @ 8202' - 8088' (ac fr/8215' - 7950'). TOH w/CT. SWI & SDFN.

12/6/07 MIRU WL. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrgs. Perf stage 1 intv fr/8088' - 92', 8180' - 84' & 8200' - 02' w/3 JSPF (120 deg phasing, 0.35" EHD, 34.24" pene., 33 holes). POH & LD perf guns. MIRU Schlumberger frac equip. SWI & SDFN.

12/7/07 MIRU Schlumberger frac equip. PT surf lines to 7500 psig. Frac MV #1 perms fr/8088' - 8202' dwn 5-1/2" csg w/30Q N2 foamed XL fld (YF115ST) gel w/60,821 gals 2% KCl wtr carrying 100,336 lbs 20/40 SB sd. Max sd conc 6.3 ppg, ISIP 3386 psig, 5" SIP 3225 psig, ATP 4779 psig. 0.85 Frac grad. Used 666 Mscf N2, 1558 BLWTR. RIH & set 5-1/2" CFP @ 8030', PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun and perf MV zone # 2 fr/7867' - 69', 7926' - 28', 7937' - 40', 7978' - 81' & 8005-07' w/3 JSPF (Owen 21gm chrgs, .35" EHD, 34.24" pene.) 41 holes ttl. Frac MV #2 perms fr/7867' - 8007' dwn 5-1/2" csg w/30Q N2 foamed XL fld (YF115ST) gel w/78,901 gals 2% KCl wtr carrying 74,763 lbs 20/40 Jordan sd & 74,023 lbs 20/40 SB sd. Max sd conc 6.2 ppg, ISIP 3503 psig, 5" SIP 3375 psig, ATP 5014 psig. 0.88 Frac grad. Used 891 Mscf N2, 2040 BLWTR. RIH & set 5-1/2" CFP @ 7740', PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun & perf MV zone # 3 fr/7593' - 95' & 7700' - 06' w/3 JSPF (Owen 21gm chrgs, .35" EHD, 34.24" pene.) 26 holes ttl. Frac MV #3 perms fr/7593' - 7706' dwn 5-1/2" csg w/30Q N2 foamed XL fld (YF115ST) gel w/50,910 gals 2% KCl wtr carrying 45,076 lbs 20/40 Jordan sd & 27,530 lbs 20/40 SB sd. Max sd conc 6.5 ppg, ISIP 3752 psig, 5" SIP 3690 psig, ATP 4623 psig. 0.93 Frac grad. Used 500 Mscf N2, 1291 BLWTR. SWI & SDFN. 4889 BLWTR ttl.

12/8/07 SICP 2795 psig. RIH & set 5-1/2" CFP @ 7450', PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun and perf UB zone # 4 fr/7230' - 34' & 7410' - 16' w/3 JSPF (Owen 21gm chrgs, .35" EHD, 34.24" pene.) 32 holes ttl. Frac UB #4 perms fr/7230' - 7416' dwn 5-1/2" csg w/30Q N2 foamed SlickWater 2% KCl 81,572 gals wtr carrying 33,039 lbs 20/40 Jordan sd & 21,798 lbs 20/40 SB sd. Max sd conc 3.0 ppg, ISIP 3475 psig, 5" SIP 3395 psig, ATP 4456 psig. 0.91 Frac grad. Used 972 Mscf N2, 2001 BLWTR. RIH & set 5-1/2" CFP @ 6530', PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun & perf CW zone # 5 fr/6250' - 52', 6288' - 92' & 6483' - 88' w/3 JSPF (Owen 21gm chrgs, .35" EHD, 34.24" pene.) 36 holes ttl. Frac CW #5 perms fr/6250' - 6488' dwn 5-1/2" csg w/30Q N2 foamed SlickWater 2% KCl 81,859 gals wtr carrying 37,351 lbs 20/40 Jordan sd & 24,991 lbs 20/40 SB sd. Max sd conc 2.9 ppg, ISIP 2389 psig, 5" SIP 2325 psig, ATP 3507 psig. 0.81 Frac grad. Used 949 Mscf N2, 2019 BLWTR. RIH & set 5-1/2" CFP @ 5600', PT plg to 6,000 psig. Gd tst. RIH w/3-1/8" csg gun & perf CW zone # 6 fr/5474' - 77', 5482' - 84', 5501' - 04' & 5527' - 30' w/3 JSPF (Owen 21gm chrgs, .35" EHD, 34.24" pene.) 37 holes ttl. Frac CW #6 perms fr/5474' - 5477' dwn 5-1/2" csg w/50Q N2 foamed XL fld (YF115ST) gel w/34,166 gals 2% KCl wtr carrying 62,144 lbs 20/40 Jordan sd & 16,782 lbs 20/40 SB sd. Max sd conc 10.0 ppg, ISIP 3420 psig, 5" SIP 3375 psig, ATP 3208 psig. 0.88 Frac grad. Used 679 Mscf N2, 1426 BLWTR. 10,335 ttl BLWTR. SWI 4hrs. RDMO frac equip & WL. SICP 2200 psig. OWU on 18/64ck. F. 0 BO, 326 BLW, 6 hrs, 18/64" ck. FCP 2200 - 1500 psig. Rets of wtr, N2, lt sd. 10,009 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: Flow Back

Top Interval: 5,474

Bottom Interval: 8,202

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
12:00:00 AM	2,200	18/64	0	OWU.
1:00:00 AM	1,800	18/64	64	
2:00:00 AM	1,800	18/64	53	
3:00:00 AM	1,650	18/64	55	
4:00:00 AM	1,750	18/64	45	
5:00:00 AM	1,500	18/64	51	
6:00:00 AM	1,500	18/64	58	

Ttl Bbbs: 326

12/10/07 FCP 1400 psig, F. 0 BO, 904 BLW, 24 hrs, FCP 1700 - 1400 psig, 18/64" ck. Rets gas, lt wtr, 7582 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval: 5,474	Bottom Interval: 8,202
	Event Desc:	Flow Back				
			Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	1,700	18/64	35	Fld, gas & lt sd.	
	7:00:00 AM	1,700	18/64	34	Fld, gas & lt sd.	
	8:00:00 AM	1,700	18/64	35	Fld, gas & lt sd.	
	9:00:00 AM	1,700	18/64	39	Fld, gas & lt sd.	
	10:00:00 AM	1,700	18/64	39	Fld & gas.	
	11:00:00 AM	1,700	18/64	33	Fld & gas.	
	12:00:00 PM	1,600	18/64	16	Fld & gas.	
	1:00:00 PM	1,500	18/64	26	Fld & gas.	
	2:00:00 PM	1,450	18/64	35	Fld & gas.	
	3:00:00 PM	1,450	18/64	26	Fld & gas.	
	4:00:00 PM	1,450	18/64	8	Fld & gas.	
	5:00:00 PM	1,450	18/64	43	Fld & gas.	
	6:00:00 PM	1,450	18/64	30	Fld & gas.	
	7:00:00 PM	1,400	18/64	31	Fld & gas.	
	8:00:00 PM	1,400	18/64	52	Fld & gas.	
	9:00:00 PM	1,400	18/64	12	Fld & gas.	
	10:00:00 PM	1,400	18/64	108	Fld & gas.	
	11:00:00 PM	1,400	18/64	30	Fld & gas.	
	12:00:00 AM	1,400	18/64	55	Fld & gas.	
	1:00:00 AM	1,400	18/64	54	Fld & gas.	
	2:00:00 AM	1,400	18/64	47	Fld & gas.	
	3:00:00 AM	1,400	18/64	26	Fld & gas.	
	4:00:00 AM	1,400	18/64	30	Fld & gas.	
	5:00:00 AM	1,400	18/64	21	Fld & gas.	
	6:00:00 AM	1,400	18/64	39	Fld & gas.	
			Ttl Bbls:	904		

12/11/07 FCP 800 psig, F. 0 BO, 611 BLW, 24 hrs, FCP 1400 - 800 psig, 18/64" ck. Rets gas, lt wtr, 6971 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval: 5,474	Bottom Interval: 8,202
	Event Desc:	Flow Back				
			Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	1,400	18/64	17	Fld & gas.	
	7:00:00 AM	1,400	18/64	26	Fld & gas.	
	8:00:00 AM	1,300	18/64	21	Fld & gas.	
	9:00:00 AM	1,300	18/64	35	Fld & gas.	
	10:00:00 AM	1,200	18/64	4	Fld & gas.	
	11:00:00 AM	1,200	18/64	25	Fld & gas.	
	12:00:00 PM	1,100	18/64	86	Fld & gas.	
	1:00:00 PM	900	18/64	30	Fld & gas.	
	2:00:00 PM	900	18/64	12	Fld & gas.	
	3:00:00 PM	900	18/64	30	Fld & gas.	
	4:00:00 PM	900	18/64	22	Fld & gas.	
	5:00:00 PM	900	18/64	21	Fld & gas.	
	6:00:00 PM	900	18/64	31	Fld & gas.	
	7:00:00 PM	1,000	18/64	35	Fld & gas.	
	8:00:00 PM	950	18/64	14	Fld & gas.	
	9:00:00 PM	900	18/64	9	Fld & gas.	
	10:00:00 PM	900	18/64	22	Fld & gas.	
	11:00:00 PM	900	18/64	18	Fld & gas.	

12:00:00 AM	850	18/64	27	Fld & gas.
1:00:00 AM	850	18/64	27	Fld & gas.
2:00:00 AM	800	18/64	13	Fld & gas.
3:00:00 AM	800	18/64	15	Fld & gas.
4:00:00 AM	800	18/64	20	Fld & gas.
5:00:00 AM	800	18/64	25	Fld & gas.
6:00:00 AM	800	18/64	26	Fld & gas.

Ttl Bbls: 611

12/12/07 FCP 950 psig, F. 0 BO, 474 BLW, 24 hrs, FCP 800 - 950 psig, 18/64" ck. Rets gas, lt wtr, 6497 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: Flow Back Top Interval: 5,474 Bottom Interval: 8,202

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	900	18/64	28	Fld & gas.
7:00:00 AM	900	18/64	24	Fld & gas.
8:00:00 AM	900	18/64	20	Fld & gas.
9:00:00 AM	900	18/64	10	Fld & gas.
10:00:00 AM	900	18/64	10	Fld & gas.
11:00:00 AM	900	18/64	26	Fld & gas.
12:00:00 PM	900	18/64	14	Fld & gas.
1:00:00 PM	900	18/64	14	Fld & gas.
2:00:00 PM	900	18/64	18	Fld & gas.
3:00:00 PM	900	18/64	21	Fld & gas.
4:00:00 PM	900	18/64	21	Fld & gas.
5:00:00 PM	900	18/64	14	Fld & gas.
6:00:00 PM	900	18/64	18	Fld & gas.
7:00:00 PM	900	18/64	19	Fld & gas.
8:00:00 PM	900	18/64	18	Fld & gas.
9:00:00 PM	900	18/64	18	Fld & gas.
10:00:00 PM	900	18/64	9	Fld & gas.
11:00:00 PM	900	18/64	31	Fld & gas.
12:00:00 AM	900	18/64	9	Fld & gas.
1:00:00 AM	900	18/64	13	Fld & gas.
2:00:00 AM	900	18/64	23	Fld & gas.
3:00:00 AM	900	18/64	31	Fld & gas.
4:00:00 AM	900	18/64	25	Fld & gas.
5:00:00 AM	950	18/64	20	Fld & gas.
6:00:00 AM	950	18/64	20	Fld & gas.

Ttl Bbls: 474

12/13/07 FCP 950 psig, F. 0 BO, 395 BLW, 24 hrs, FCP 950 - 1000 psig, 18/64" ck. Rets gas, lt wtr, 6102 BLWTR. Gas sample was to High in N2. Retake noon 12-13-07.

Flow Zone: MV/WSTC
 Event Desc: Flow Back Top Interval: 5,474 Bottom Interval: 8,202

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	950	18/64	15	Fld & gas.
7:00:00 AM	950	18/64	16	Fld & gas.
8:00:00 AM	950	18/64	22	Fld & gas.
9:00:00 AM	950	18/64	13	Fld & gas.
10:00:00 AM	950	18/64	20	Gas sample taken.
11:00:00 AM	950	18/64	18	Fld & gas.
12:00:00 PM	950	18/64	21	Fld & gas.

1:00:00 PM	950	18/64	6	Fld & gas.
2:00:00 PM	950	18/64	18	Fld & gas.
3:00:00 PM	950	18/64	22	Fld & gas.
4:00:00 PM	950	18/64	13	Fld & gas.
5:00:00 PM	950	18/64	15	Fld & gas.
6:00:00 PM	1,000	18/64	15	Fld & gas.
7:00:00 PM	1,000	18/64	9	Fld & gas.
8:00:00 PM	1,000	18/64	0	Fld & gas.
9:00:00 PM	1,000	18/64	22	Fld & gas.
10:00:00 PM	1,000	18/64	5	Fld & gas.
11:00:00 PM	1,000	18/64	27	Fld & gas.
12:00:00 AM	1,000	18/64	36	Fld & gas.
1:00:00 AM	1,000	18/64	22	Fld & gas.
2:00:00 AM	1,000	18/64	14	Fld & gas.
3:00:00 AM	1,000	18/64	13	Fld & gas.
4:00:00 AM	1,000	18/64	13	Fld & gas.
5:00:00 AM	1,000	18/64	20	Fld & gas.

Ttl Bbls: 395

12/14/07 FCP 1000 psig, F. 0 BO, 282 BLW, 24 hrs, FCP 1000 - 1000 psig, 18/64" ck. Rets gas, lt wtr, 5820 BLWTR. Gas sample showed high in N2 (12%). Retake noon 12-14-07.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 5,474 Bottom Interval: 8,202

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	1,000	18/64	10	Fld / Gas.
7:00:00 AM	1,000	18/64	10	Fld / Gas.
8:00:00 AM	1,000	18/64	10	Fld / Gas.
9:00:00 AM	1,000	18/64	13	Fld / Gas.
10:00:00 AM	1,000	18/64	9	Gas Sample taken.
11:00:00 AM	1,000	18/64	17	Fld / Gas.
12:00:00 PM	1,000	18/64	8	Fld / Gas.
1:00:00 PM	1,000	18/64	13	Fld / Gas.
2:00:00 PM	1,000	18/64	13	Fld / Gas.
3:00:00 PM	1,000	18/64	18	Fld / Gas.
4:00:00 PM	1,000	18/64	17	Fld / Gas.
5:00:00 PM	1,000	18/64	13	Fld / Gas.
6:00:00 PM	1,000	18/64	12	Fld / Gas.
7:00:00 PM	1,000	18/64	13	Fld / Gas.
8:00:00 PM	1,000	18/64	8	Fld / Gas.
9:00:00 PM	1,000	18/64	18	Fld / Gas.
10:00:00 PM	1,000	18/64	9	Fld / Gas.
11:00:00 PM	1,000	18/64	8	Fld / Gas.
12:00:00 AM	1,000	18/64	0	Fld / Gas.
1:00:00 AM	1,000	18/64	14	Fld / Gas.
2:00:00 AM	1,000	18/64	4	Fld / Gas.
3:00:00 AM	1,000	18/64	14	Fld / Gas.
4:00:00 AM	1,000	18/64	18	Fld / Gas.
5:00:00 AM	1,000	18/64	9	Fld / Gas.
6:00:00 AM	1,000	18/64	4	Fld / Gas.

Ttl Bbls: 282

12/15/07 FCP 1000 psig, F. 0 BO, 111 BLW, 24 hrs, FCP 1000 - 1100 psig, 15/64" ck. Rets gas, lt wtr, 5709 BLWTR. FCP 800 psig, OWU @ 2:00 p.m., 12-14-07. Delv first gas sales via csg to Questar via XTO Hill Creek CDP. IFR 1,200 MCFPD. Tubulars to be run with finalization of completion.

Flow	Zone:	MV/WSTC			Top Interval: 5,474	Bottom Interval: 8,202
	Event Desc:	Flow Back				
			Avg	Choke	BBLS	
	Time		Press	Size	Rec	Comments
	6:00:00 AM		1,000	18/64	9	Fld & gas.
	7:00:00 AM		1,000	18/64	8	Fld & gas.
	8:00:00 AM		1,000	18/64	9	Fld & gas.
	9:00:00 AM		1,000	18/64	4	Fld & gas.
	10:00:00 AM		1,000	18/64	0	Gas smpl taken.
	11:00:00 AM		1,000	18/64	9	Fld & gas.
	12:00:00 PM		1,000	18/64	9	Fld & gas.
	1:00:00 PM		1,000	18/64	9	Fld & gas.
	2:00:00 PM		1,100	18/64	9	Turn to sales.
	3:00:00 PM		1,100	15/64	9	Fld & gas.
	4:00:00 PM		1,100	15/64	9	Fld & gas.
	5:00:00 PM		1,100	15/64	9	Fld & gas.
	6:00:00 PM		1,000	15/64	7	Fld & gas.
	7:00:00 PM		1,200	15/64	6	Fld & gas.
	8:00:00 PM		900	15/64	5	Fld & gas.
	9:00:00 PM		900	15/64	0	Fld & gas.
	10:00:00 PM		900	15/64	0	Fld & gas.
	11:00:00 PM		900	15/64	0	Fld & gas.
	12:00:00 AM		100	15/64	0	Fld & gas.
	1:00:00 AM		1,050	15/64	0	Fld & gas.
	2:00:00 AM		1,100	15/64	0	Fld & gas.
	3:00:00 AM		1,100	15/64	0	Fld & gas.
	4:00:00 AM		1,100	15/64	0	Fld & gas.
	5:00:00 AM		1,100	15/64	0	Fld & gas.
	6:00:00 AM		1,100	15/64	0	Fld & gas.
				Ttl Bbls:	111	

12/16/07 F. 0, -1, 401 MCF, FTP 0 psig, FCP 800 psig, 15/64, LP 125 psig, SP 0 psig, DP 0 psig, 10 hrs.

12/17/07 F. 0, -1, 917 MCF, FTP 0 psig, FCP 1302 psig, 15/64, LP 127 psig, SP 0 psig, DP 0 psig, 24 hrs.

12/18/07 F. 0, -1, 1162 MCF, FTP 0 psig, FCP 1240 psig, 15/64, LP 130 psig, SP 0 psig, DP 0 psig, 24 hrs.

12/19/07 F. 18, -1, 1069 MCF, FTP 0 psig, FCP 1205 psig, 15/64, LP 123 psig, SP 0 psig, DP 0 psig, 24 hrs.

12/20/07 F. 5, -1, 1048 MCF, FTP 0 psig, FCP 1172 psig, 15/64, LP 118 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for D&C.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FEB 11 2008

FORM 9

DIV. OF OIL, GAS & MINING

LEASE DESIGNATION AND SERIAL NUMBER:
U-28203

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
UTU-76784A

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
HCU 4-28F

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304737749

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WLD CAT:
NATURAL BUTTES/WSTCH-MV

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 777' FNL & 1339' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 28 10S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/6/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FINAL DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. set 2-3/8", 4.7#, L-80 tbg @ 7989'.
Well delivered thru csg 12/14/2008.
Final delivery notice 02/06/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK
SIGNATURE *Dolena Johnson* DATE 2/6/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

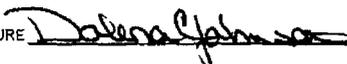
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: UTU-76784A
		8. WELL NAME and NUMBER: HCU 4-28F
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4304737749
3. ADDRESS OF OPERATOR: 382 CR 3100 AZTEC NM 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NAT BUTTE / WSTCH/MV
4. LOCATION OF WELL: FOOTAGES AT SURFACE: SHL: 777' FNL & 1339' FWL BHL: 650' FNL & 650' FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 28 10S 20E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/14/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1st DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. 1st Delivered this well to Questar through the Hill Creek CDP @ 2:00 p.m. on 12/14/2007. IFR of 1200 MCFPD.

RECEIVED
FEB 21 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE 	DATE 1/9/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
 b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-7684A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
HILL CREEK UNIT

8. WELL NAME and NUMBER:
HCU 4-28F

2. NAME OF OPERATOR:
XTO Energy Inc.

9. API NUMBER:
4304737749

3. ADDRESS OF OPERATOR: **382 CR 3100** CITY **AZTEC** STATE **NM** ZIP **87410**
 PHONE NUMBER: **(505) 333-3100**

10. FIELD AND POOL, OR WLD/CAT
MVRD/WSTCH

4. LOCATION OF WELL (FOOTAGES)
 AT SURFACE: **777' FNL & 1339' FWL**
 AT TOP PRODUCING INTERVAL REPORTED BELOW:
 AT TOTAL DEPTH: **932 fnl 1334 fwl** *Per DKD review*

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENW 38 10S 20E
28

12. COUNTY **UINTAH** 13. STATE **UTAH**

14. DATE SPUDDED: **7/26/2007** 15. DATE T.D. REACHED: **9/8/2007** 16. DATE COMPLETED: **12/14/2007**
 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5088' GL

18. TOTAL DEPTH: MD **8,298** TVD **8296**
 19. PLUG BACK T.D.: MD **8,234** TVD **8232**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR/CCL/CBL, DS

23. WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2"	13 3/4 H40	48	0	512		G 500	0	SURF	0
12 1/4"	9 5/8 J55	36	0	2,934		III 720	0	SURF	0
7 7/8	5 1/2 P110	17	0	8,281		G 825	0	SURF	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) WSTCH/MVRD	5,474	8,202		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
5,474 8,202	0.35	205	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5474' 0 8202'	Frac'd w/30Q N2 foamed XL fluid (YF115ST) gel w/388,229 gals 2% KCl wtr carrying 265,460# 20/40 SB sd & 252,373# 20/40 Jordan sand.

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 GEOLOGIC REPORT
 CORE ANALYSIS
 DST REPORT
 OTHER: _____
 DIRECTIONAL SURVEY

30. WELL STATUS:
P

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/14/2007		TEST DATE: 12/17/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 917	WATER - BBL: 60	PROD. METHOD: FLOWING
CHOKE SIZE: 15/64	TBG. PRESS. 0	CSG. PRESS. 1,302	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 917	WATER - BBL: 60	INTERVAL STATUS: PRODUCING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				WASATCH TONGUE	4.034
				UTELAND LIMESTONE	4.386
				WASATCH	4.530
				CHAPITA WELLS	5.463
				UTELAND BUTTE	6.601
				MESAVERDE	7.404
				TOTAL DEPTH	8.296

35. ADDITIONAL REMARKS (Include plugging procedure)

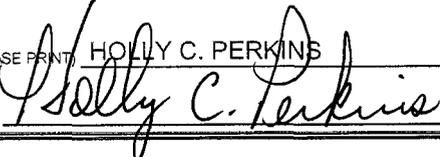
* THIS WELL IS FLOWING GAS TO THE SALES LINE WHILE AWAITING FINAL COMPLETION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE



DATE 1/10/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: UTU-76784A
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: HCU 4-28F
3. ADDRESS OF OPERATOR: 382 CR 3100	CITY AZTEC STATE NM ZIP 87410	9. API NUMBER: 4304737749
4. LOCATION OF WELL FOOTAGES AT SURFACE: SHL: 777' FNL & 1339' FWL BHL: 650' FNL & 650' FWL		10. FIELD AND POOL, OR WILDCAT: NAT BUTTE / WSTCH/MV
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 28 10S 20E S		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/14/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1st DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, v olumes, etc.
 XTO Energy Inc. 1st Delivered this well to Questar through the Hill Creek CDP @ 2:00 p.m. on 12/14/2007. IFR of 1200 MCFPD.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>1/9/2008</u>

(This space for State use only)

RECEIVED
JAN 14 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U 28203

6. If Indian, Allottee or Tribe Name
Ute tribe

7. If Unit or CA/Agreement, Name and/or No.
76784 A

8. Well Name and No.
Hill Creek Unit 4-28F

9. API Well No.
43-047-37749

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3a. Address
978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
777' FNL & 1339' FWL Sec 28. 10S, 20E. SLB&M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim Reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reclaim reserve pit & reseeded on 2/18/08 as per APD by Larose Construction

RECEIVED

AUG 01 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Jody Mecham** Title **Construction Coordinator**

Signature  Date **7/22/08**

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: HILL CREEK
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HCU 4-28F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047377490000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0777 FNL 1339 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 28 Township: 10.0S Range: 20.0E Meridian: S	PHONE NUMBER: 505 333-3159 Ext
	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PWOP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to put this well on a pumping unit to increase production.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 09/29/2011

By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 9/27/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HILL CREEK
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: HCU 4-28F
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047377490000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0777 FNL 1339 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 28 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/23/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed an acid treatment on this well per the attached summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 19, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 11/15/2012	

Hill Creek Unit 04-28F

10/19/2012: MIRU SLU. Caught dual pad bypass plngr @ surf. RIH w/JDC fishing tls. Tgd @ 7,986'. POH. Rec PCS BHBS w/SV. RIH w/1.625" BB. Tgd @ 8,179' (55' fill, 23' of perms covered). POH. RIH w/1.908" tbg broach. Tgd @ 7,986'. POH. No ti spts. RDMO SLU. MIRU chemical pump truck. NU to tbg. PT line to 500 psig, gd tst. Pmp 325 gal 15% HCl ac w/adds. Pmp 31 bbls 2% KCl flush. ND fr tbg. NU to csg. PT line to 500 psig, gd tst. Pmp 500 gal 15% HCl ac w/adds. Pmp 34 bbls 2% KCl flush. ND fr csg. RDMO chemical pump truck.

10/20/2012: MIRU SWU. Bd tbg to prd tk. RU swb tls & RIH. BFL @ 6,500' FS. S 0 BO, 0 BW, 5 runs (4 hrs). FFL @ 6,500' FS. Could not get past 6,800' FS. Suspect obstruction. Swb cups had black tar like substance. Sent in sample for analysis.

10/22/2012: MIRU SWU. Bd tbg to prd tk. RU swb tls & RIH. BFL @ 7,150' FS. S 0 BO, 0 BW, 5 runs (7 hrs). FFL @ 7,150' FS. Could not get past 7,200' FS. Pump 20 gals diesel.

10/23/2012: MIRU hot oil service. NU to tbg. Pmp 35 bbls 2% KCl flush @ 180 degrees. ND fr tbg. SITP 0 psig, SICP 300 psig. RDMO hot oiler. RU swb tls & RIH. BFL @ 6,300' FS. S 0 BO, 25 BW, 8 runs (9 hrs). FFL @ 7,000' FS. Well KO flwg. SITP 280 psig, SICP 280 psig. Drpd used PCS BHBS w/SV. Drpd new PCS dual pad plngr & SWI for 55". Cycld plngr to surf & RWTP 10/23/2012. RDMO SWU.

=====Hill Creek Unit 04-28F=====