

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.
UTU-01198-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES

8. Lease Name and Well No.
NBU 1022-22H-S

9. API Well No.
43-047-37744

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
SEC 23-T10S-R22E

12. County or Parish
UINTAH

13. State
UT

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3A. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435) 781-7060

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SWNW 1495' FNL 56' FWL 635374X 4421819Y -109.415601
At proposed prod. Zone SENE SEC 22-T10S-R22E 1570' FNL 740' FEL

14. Distance in miles and direction from nearest town or post office*
26.7 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
56'

16. No. of Acres in lease
2040

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
8600'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5301.3' GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Debra Domenici* Name (Printed/Typed) DEBRA DOMENICI Date 2/3/2006

Title ASSOCIATE ENVIRONMENTAL ANALYST

Approved by *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 02-28-06

Title ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

BHL 636739X 39.937343
4421819Y -109.399421

Federal Approval of this Action is Necessary

RECEIVED
FEB 08 2006

DIV. OF OIL, GAS & MINING

T10S, R22E, S.L.B.&M.

Kerr-McGee Oil & Gas Onshore LP

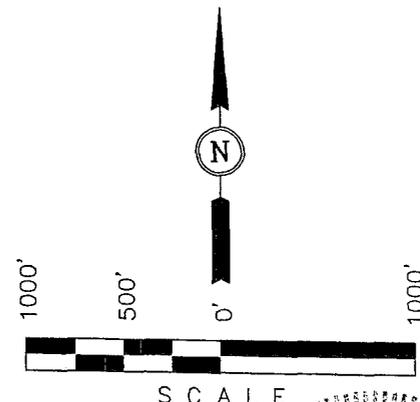
Well location, NBU #1022-22HS, located as shown in the SW 1/4 NW 1/4 of Section 23, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

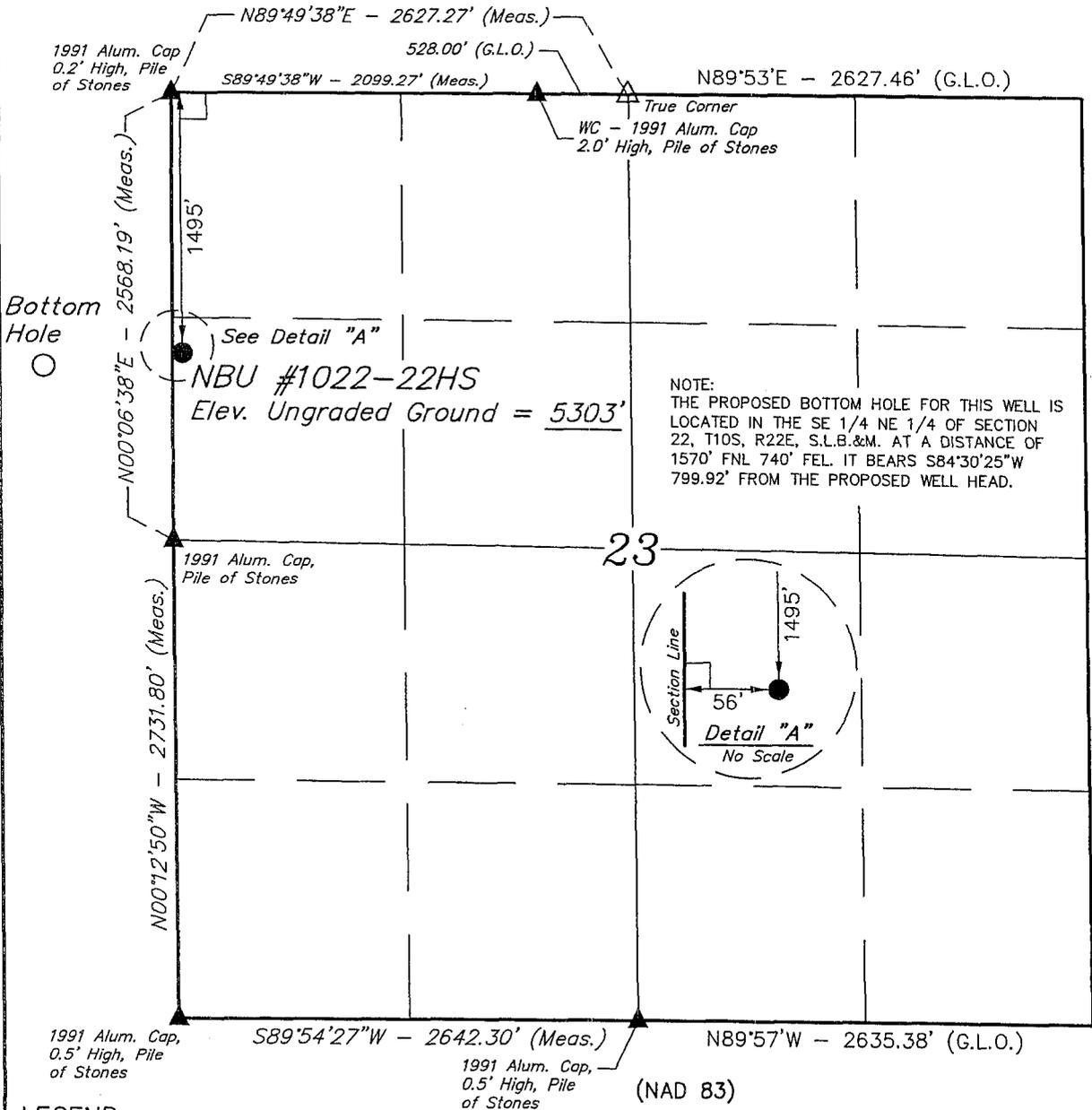
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD
- ▲ = SECTION CORNERS LOCATED
- △ = SECTION CORNERS RE-ESTABLISHED (Not Set On Ground)

(NAD 83)
 LATITUDE = 39°56'15.08" (39.937522)
 LONGITUDE = 109°24'58.84" (109.416344)
 (NAD 27)
 LATITUDE = 39°56'15.20" (39.937556)
 LONGITUDE = 109°24'56.39" (109.415664)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-17-06	DATE DRAWN: 1-27-06
PARTY D.K. L.K. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE Kerr-McGee Oil & Gas Onshore LP	

S NBU #1022-22H-S
NWNW SEC 23-T10S-R22E
UINTAH COUNTY, UTAH
UTU-01198-B

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1430'
Wasatch	4049'
Mesaverde	6349'
TD	8600'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1430'
Gas	Wasatch	4049'
Gas	Mesaverde	6349'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8600' TD, approximately equals 5332 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 3440 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

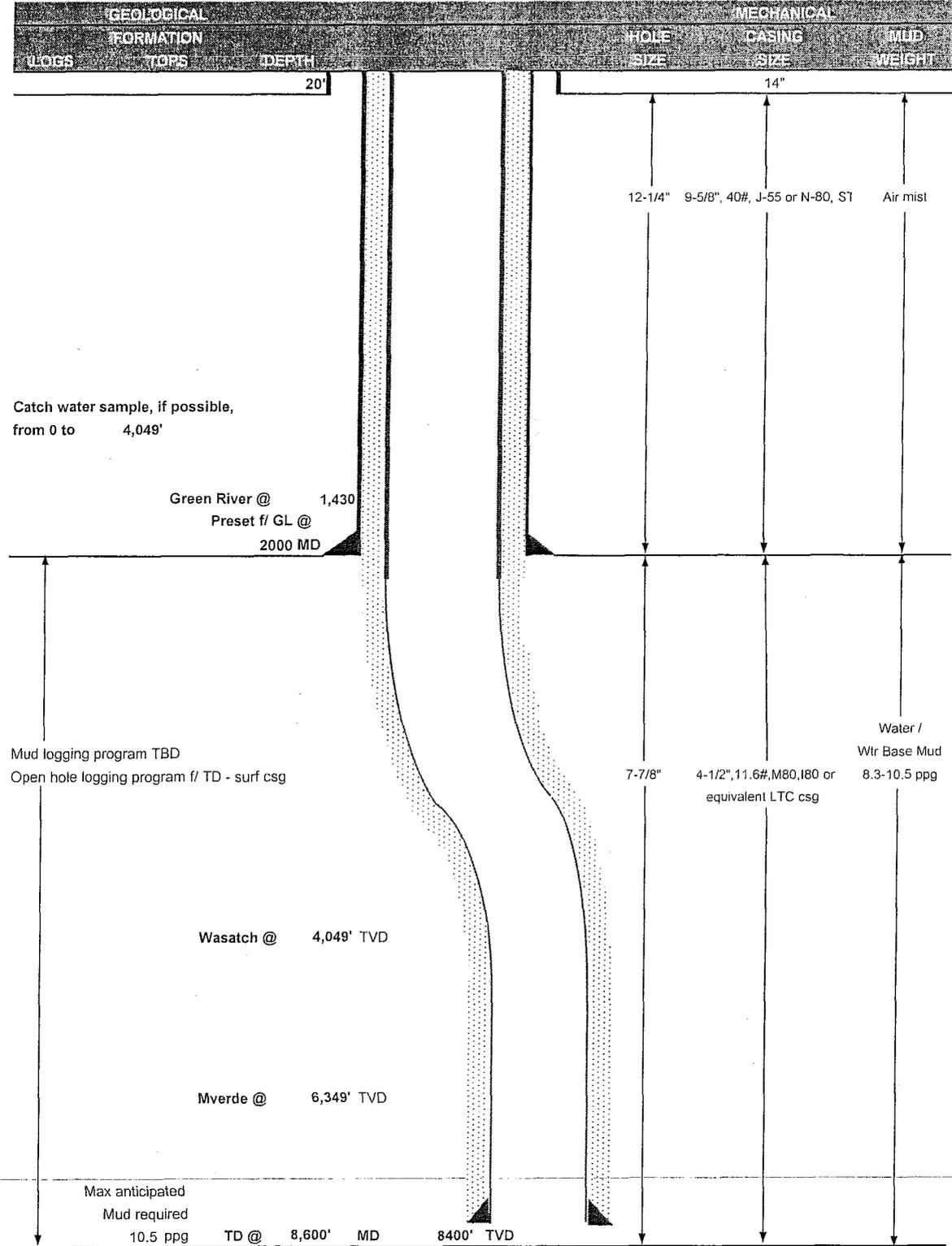
10. **Other Information:**

Please see Natural Buttes Unit SOP.



Kerr-McGee Oil & Gas Onshore LP DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	January 5, 2006		
WELL NAME	NBU 1022-22HS	TD	8,600'	MD	8400' TVD
FIELD	Bonanza	COUNTY	Uintah	STATE	Utah
		ELEVATION	5,302' GL	KB	5,317'
SURFACE LOCATION	SWNW SECTION 23-T10S-R22E 1495' FNL & 56' FWL				
	Latitude: 39.937567		Longitude: 109.416303		
BOTTOM HOLE LOC	SENE SECTION 22-T10S-R22E 1570' FNL & 740' FEL				
	Latitude:		Longitude:		
OBJECTIVE ZONE(S)	Wasatch/Mesaverde				
ADDITIONAL INFO	Regulatory Agencies: BLM (SURF & MINERALS), UDOGM, Tri-County Health Dept.				





Kerr-McGee Oil & Gas Onshore LP DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT	GR	CPLG	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 2000	40.00	J-55	STC	3950	2570	452000
						1.41*****	2.75	7.99
PRODUCTION	4-1/2"	0 to 8600	11.60	M-80	LTC	7780	6350	201000
						2.78	1.35	2.31

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 0.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2804 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized 65/35 Poz + 6% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,540'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	5,060'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1420	60%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Brad Laney / Rusty Desormeaux

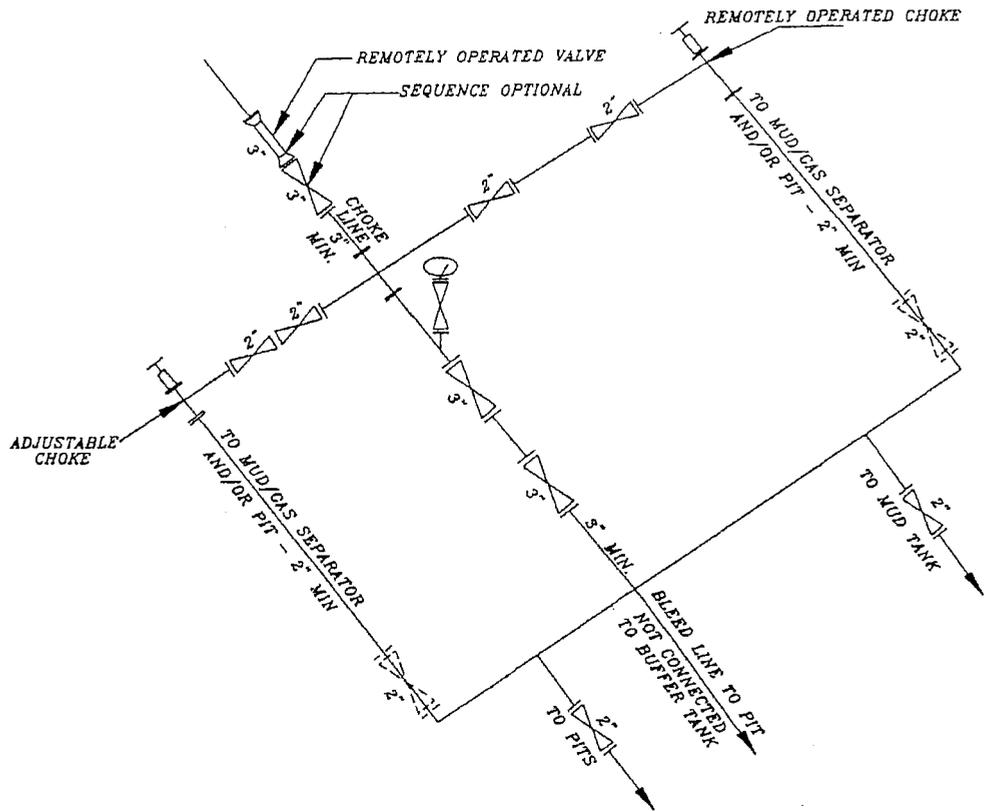
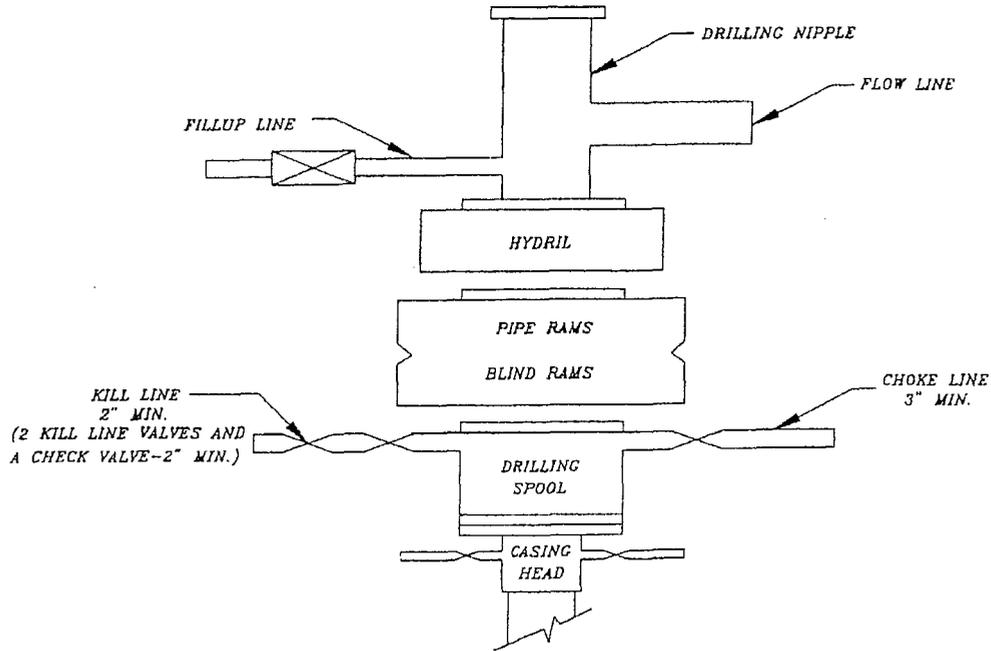
DATE:

DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

5M BOP STACK and CHOKE MANIFOLD SYSTEM



NBU #1022-22H-S
SWNW SEC 23-T10S-R22E
UINTAH COUNTY, UTAH
UTU-01198-B

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.3 miles of new access road is proposed. Refer to Topo Map B.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities**

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipelines.

Variations to Best Management Practices (BMPs) Requested:

Approximately 1593' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil has a poor history for successful rehabilitation.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon Brown (2.5Y 6/2), a non-reflective earthtone.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes SOP.

6. **Source of Construction Materials**

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A 20 mil reserve pit liner with felt will be used.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

When the pit is backfilled, the topsoil pile shall be spread on the location up to the rig anchor points. The location will be reshaped to the original contour to the extent possible. The following seed mixture will be used to reclaim the surface for interim reclamation using appropriate reclamation methods. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Crested Wheat Grass	12 lbs.
---------------------	---------

Operator shall call the BLM for the seed mixture when final reclamation occurs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey and a paleontological survey have been performed and will be filed when received.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operator's Representative & Certification:

Debra Domenici
Associate Environmental Analyst
Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

2/3/2006

Date

Kerr-McGee Oil & Gas Onshore LP

NBU #1022-23E, #1022-22HS, & #1022-23E3S SECTION 23, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 220' TO THE #1022-23F AND THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.7 MILES.

Kerr-McGee Oil & Gas Onshore LP
NBU #1022-23E, #1022-22HS, & #1022-23E3S
LOCATED IN UTAH COUNTY, UTAH
SECTION 23, T10S, R22E, S.L.B.&M.

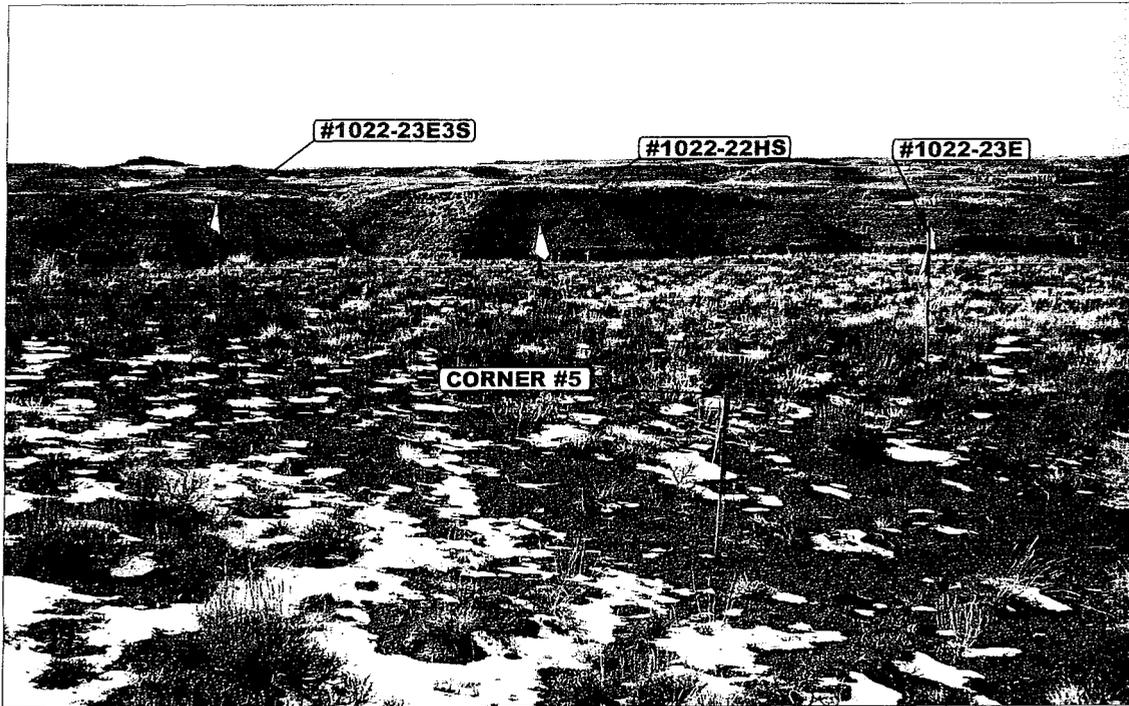


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	02	25	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: C.P.	REVISED: 01-27-06		



PROPOSED LOCATION:
 NBU #1022-23E, #1022-22HS, & #1022-23E3S

OURAY 20.4 MI. +/-
 SEEP RIDGE ROAD 9.2 MI. +/-

1.2 MI. +/-

1.8 MI. +/-

0.5 MI. +/-

1.3 MI. +/-

SEE TOPO "B"

T10S
 T11S

LEGEND:

○ PROPOSED LOCATION

Kerr-McGee Oil & Gas Onshore LP

NBU #1022-23E, #1022-22HS, & #1022-23E3S
 SECTION 23, T10S, R22E, S.L.B.&M.
 SW 1/4 NW 1/4



Uints Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 02 25 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 01-27-06



T10S

R
22
E

**PROPOSED LOCATION:
NBU #1022-23E, #1022-22HS, & #1022-23E3S**

PROPOSED ACCESS 0.3 MI. +/-

**OURAY 23.4 MI. +/-
SEEP RIDGE ROAD 12.2 MI. +/-**

#1022-23F

220' +/-

1.2 MI. +/-

1.3 MI. +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



Kerr-McGee Oil & Gas Onshore LP

**NBU #1022-23E, #1022-22HS, & #1022-23E3S
SECTION 23, T10S, R22E, S.L.B.&M.
SW 1/4 NW 1/4**



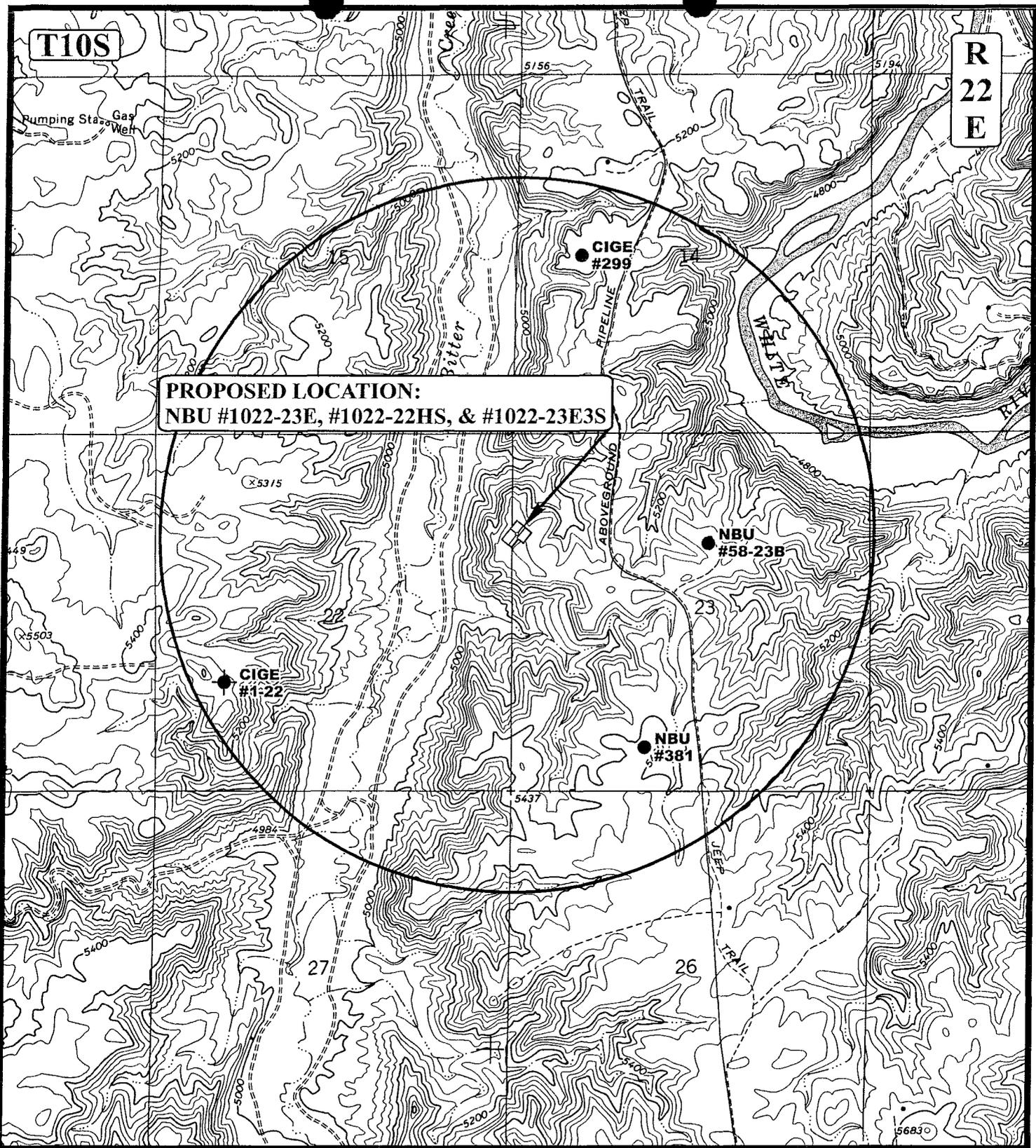
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			02	25	05
MAP			MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 01-27-06			



T10S

R
22
E



PROPOSED LOCATION:
NBU #1022-23E, #1022-22HS, & #1022-23E3S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

Kerr-McGee Oil & Gas Onshore LP

NBU #1022-23E, #1022-22HS, & #1022-23E3S
SECTION 23, T10S, R22E, S.L.B.&M.
SW 1/4 NW 1/4

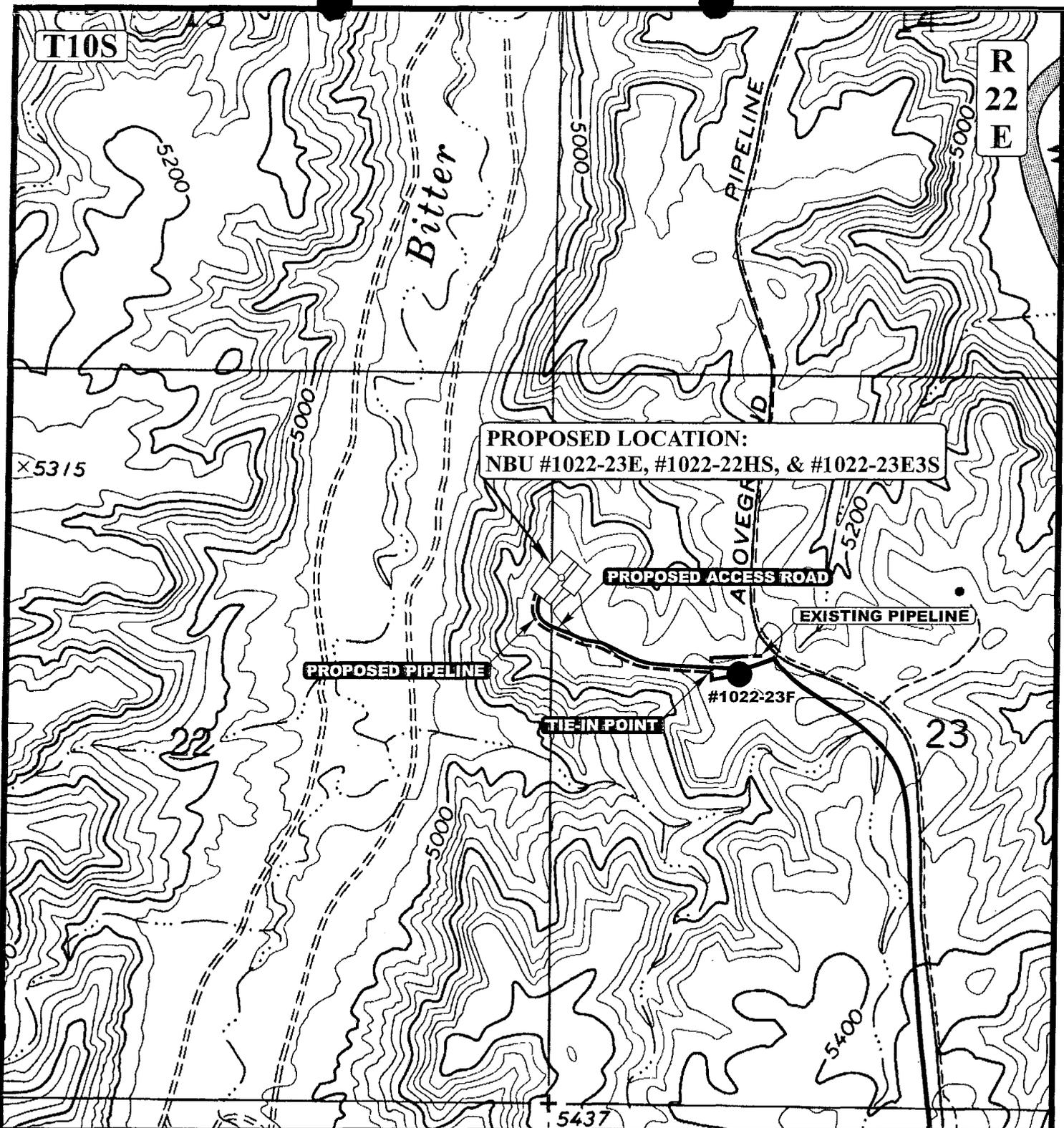


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC			02	25	05
MAP			MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: C.P.		REVISED: 01-27-06	





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,593' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE



Kerr-McGee Oil & Gas Onshore LP

NBU #1022-23E, #1022-22HS, & #1022-23E3S
 SECTION 23, T10S, R22E, S.L.B.&M.
 SW 1/4 NW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 02 25 05
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 01-27-06

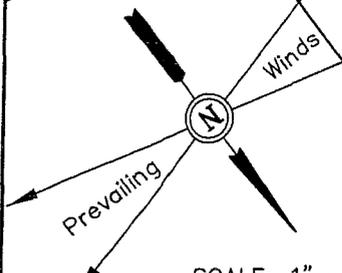


Kerr-McGee Oil & Gas Onshore LP

FIGURE #1

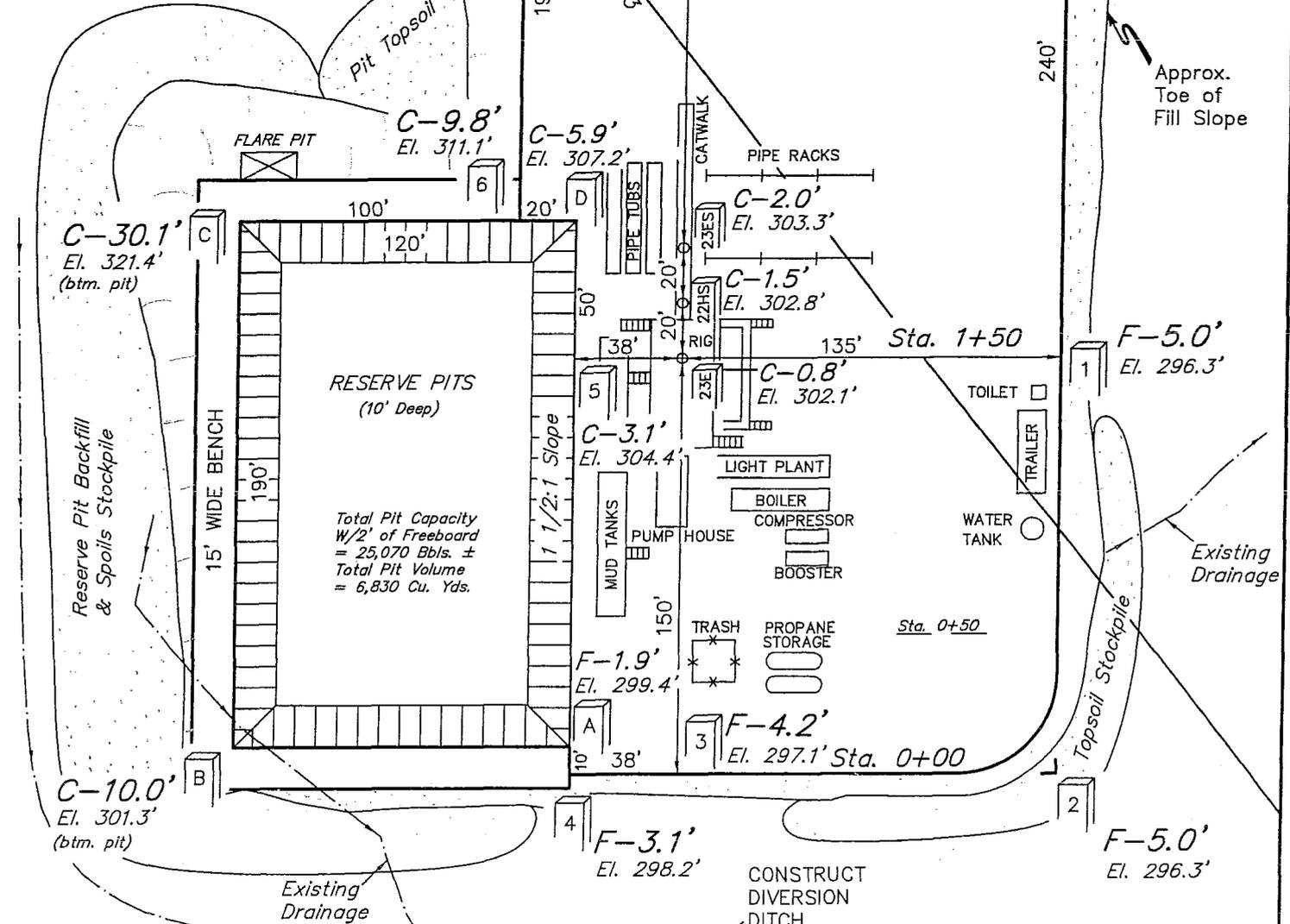
LOCATION LAYOUT FOR

NBU #1022-23E, #1022-22HS & #1022-23E3S
SECTION 23, T10S, R22E, S.L.B.&M.
SW 1/4 NW 1/4



SCALE: 1" = 60'
DATE: 1-27-06
Drawn By: K.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



RESERVE PITS
(10' Deep)

Total Pit Capacity
W/2' of Freeboard
= 25,070 Bbls. ±
Total Pit Volume
= 6,830 Cu. Yds.

NOTES:

Elev. Ungraded Ground At #1022-23E Loc. Stake = 5302.1'
FINISHED GRADE ELEV. AT #1022-23E LOC. STAKE = 5301.3'

Kerr-McGee Oil & Gas Onshore LP

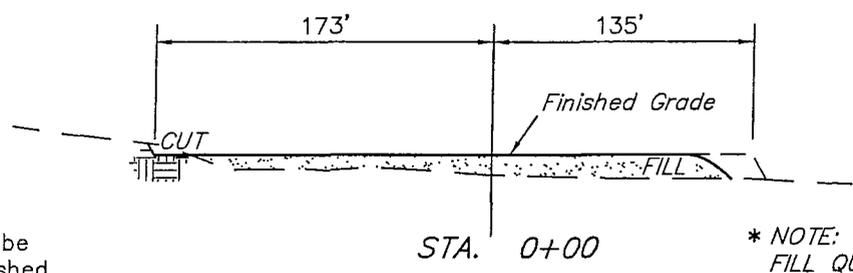
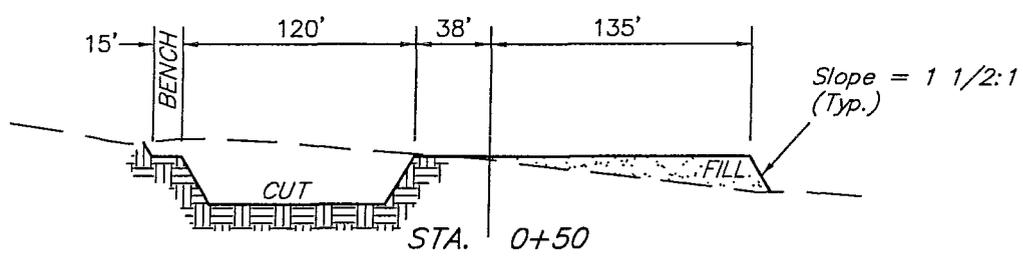
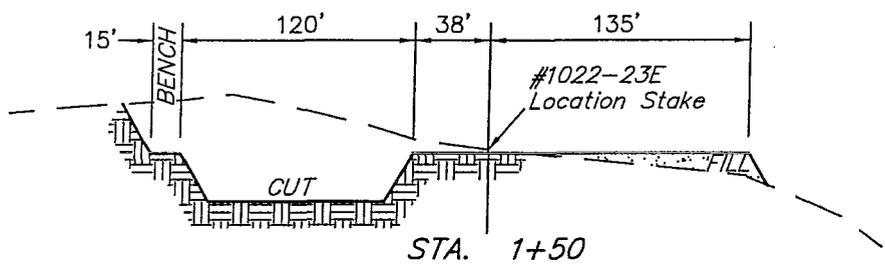
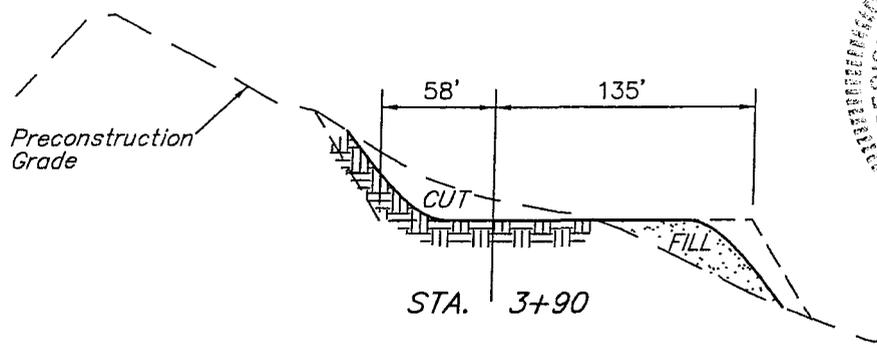
FIGURE #2

TYPICAL CROSS SECTIONS FOR

NBU #1022-23E, #1022-22HS & #1022-23E3S
SECTION 23, T10S, R22E, S.L.B.&M.
SW 1/4 NW 1/4

1" = 40'
X-Section Scale
1" = 100'

DATE: 1-27-06
Drawn By: K.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,350 Cu. Yds.
Remaining Location	= 18,380 Cu. Yds.
TOTAL CUT	= 20,730 CU.YDS.
FILL	= 9,610 CU.YDS.

EXCESS MATERIAL	= 11,120 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,770 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 5,350 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/08/2006

API NO. ASSIGNED: 43-047-37744

WELL NAME: NBU 1022-22H-S
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

SWNW 23 100S 220E
 SURFACE: 1495 FNL 0056 FWL
 BOTTOM: 1570 FNL 0740 FEL
 COUNTY: UINTAH
 LATITUDE: 39.93754 LONGITUDE: -109.4156
 UTM SURF EASTINGS: 635374 NORTHINGS: 4421817
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-01198-B
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

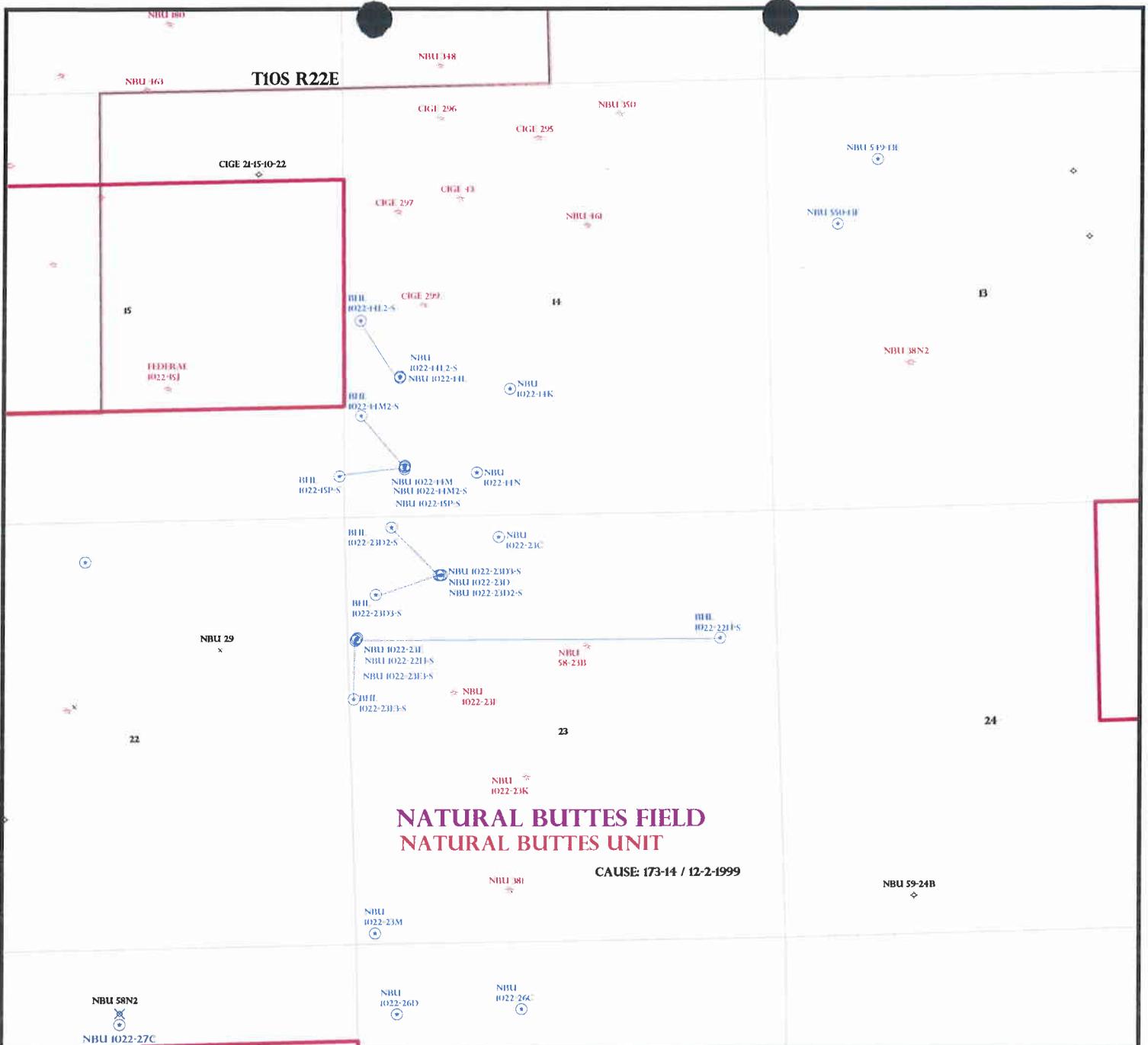
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B)² or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- Federal Approval
2- OIL SHALE



**NATURAL BUTTES FIELD
NATURAL BUTTES UNIT**

CAUSE: 173-14 / 12-2-1999

OPERATOR: WESTPORT O&G CO (N2115)
SEC: 14,23 T. 10S R. 22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 173-14 / 12-2-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 13-FEBRUARY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 21, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch-MesaVerde)		
43-047-37737	NBU 1022-14L2-S	Sec 14 T10S R22E 1733 FSL 0645 FWL
	BHL	Sec 14 T10S R22E 2450 FSL 0170 FWL
43-047-37736	NBU 1022-14M2-S	Sec 14 T10S R22E 0644 FSL 0692 FWL
	BHL	Sec 14 T10S R22E 1275 FSL 0160 FWL
43-047-37735	NBU 1022-15P-S	Sec 14 T10S R22E 0604 FSL 0686 FWL
	BHL	Sec 15 T10S R22E 0530 FSL 0120 FEL
43-047-37741	NBU 1022-23D3-S	Sec 23 T10S R22E 0720 FNL 1128 FWL
	BHL	Sec 23 T10S R22E 0950 FNL 0305 FWL
43-047-37742	NBU 1022-23D2-S	Sec 23 T10S R22E 0720 FNL 1108 FWL
	BHL	Sec 23 T10S R22E 0115 FNL 0510 FWL
43-047-37743	NBU 1022-23E3-S	Sec 23 T10S R22E 1511 FNL 0044 FWL
	BHL	Sec 23 T10S R22E 2235 FNL 0010 FWL
43-047-37744	NBU 1022-22H-S	Sec 23 T10S R22E 1495 FNL 0056 FWL
	BHL	Sec 22 T10S R22E 1570 FNL 0740 FEL

Our records indicate the NBU 1022-14L2-S and the NBU 1022-14M2-S are closer than 460 feet from the Natural Buttes Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-21-06



WESTPORT OIL AND GAS COMPANY, L.P.

1368 South 1200 East Vernal Utah 84078
Telephone: 435-781-0166 Fax: 435-781-7095

February 22, 2006

Diana Whitney
State of Utah
Department of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
NBU 1022-22H-S
Surface: SWNW Sec 23-T10S-R22E 1495' FNL 56' FWL
Bottomhole: SENE Sec 22-T10S-R22E 1570' FNL 740' FEL

Dear Diana:

Pursuant to the filing of Westport Oil & Gas Company L.P.'s Application for Permit to Drill regarding the above referenced well on February 3, 2006, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling of Wells.

- Westport's NBU 1022-22H-S is located within the Natural Buttes Unit area.
- Westport is permitting this well as a directional well in order to access portions of our lease which are otherwise inaccessible due to topography.
- Furthermore, Westport hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information Westport requests the permit be granted pursuant to R649-3-11.

If you have any questions, please feel free to contact me at 435-781-7060.

Sincerely,

Debra Domenici
Associate Environmental Analyst

RECEIVED
FEB 24 2006

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 28, 2006

Westport Oil & Gas Company LP
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 1022-22H-S Well, Surface Location 1495' FNL,
56' FWL, SW NW, Sec. 23, T. 10 South, R. 22 East, Bottom Location
1570' FNL, 740' FEL, SE NE, Sec. 22, T. 10 South, R. 22 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37744.

Sincerely,

Gil Hunt
Associate Director

pab

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company LP
Well Name & Number Natural Buttes Unit 1022-22H-S
API Number: 43-047-37744
Lease: UTU-01198-B

Surface Location: SW NW **Sec.** 23 **T.** 10 South **R.** 22 East
Bottom Location: SE NE **Sec.** 22 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

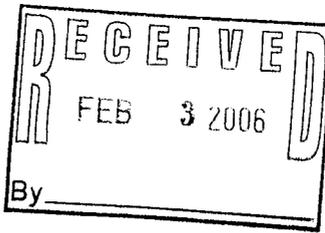
Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL



Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
UTU-01198-B

6. If Indian, Allottee or Tribe Name
NATURAL BUTTES

7. If Unit or CA Agreement, Name and No.
NBU 1022-22H-S

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

8. Lease Name and Well No.
43-047-37744

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435) 781-7003

9. API Well No.
10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SWNW 1495' FNL 56' FWL
At proposed prod. Zone SENE SEC 22-T10S-R22E 1570' FNL 740' FEL

11. Sec., T., R., M., or Blk. and Survey or Area
SEC 23-T10S-R22E

14. Distance in miles and direction from nearest town or post office*
26.7 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 56'

16. No. of Acres in lease
2040

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C

19. Proposed Depth
8600'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5301.3' GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature: *Ramey Hoopes* Name (Printed/Typed): RAMEY HOOPE Date: 4/17/2006

Title: REGULATORY CLERK

Approved by (Signature): *Jerry Kenzka* Name (Printed/Typed): JERRY KENZKA Date: 10-6-2006

Title: Assistant Field Manager Office: Lands & Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

OCT 23 2006

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr-McGee Oil & Gas Onshore, LP **Location:** SENE, Sec. 23, T10S, R22E
Well No: NBU 1022-22H-S **Lease No:** UTU-01198-B
API No: 43-047-37744 **Agreement:** Natural Buttes Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Holly Villa) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Holly Villa) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
 CONDITIONS OF APPROVAL (COAs)**

- The lessee/operator is given notice that the project area is within 0.5miles of Mexican Spotted Owl habitat. With this occurrence, no surface occupancy will be allowed until after the first season of surveys is completed. If no owls are detected after the first season of surveys, then construction and drilling may begin outside of the timing restriction March 15-June 15. The second season of surveys will still be required for these buffer areas.
- The project area is within 0.5miles of an unknown nest but is not in line-of site. With this occurrence there will be a time restriction to protect the raptor species nesting season from February 1-July 15. This notice may be waived, accepted, or modified by a qualified wildlife biologist if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated. The operator shall submit in such a request to the AO in writing. The exception request will be reviewed by the AO and a determination made.
- The operator has agreed to have a double layer of liner and felt for the pit to avoid excessive contamination.

The following interim seed mixture shall be used:

Type		lbs./acre
Needle and Threadgrass	<i>Stipa comata</i>	4
Crested Wheatgrass	<i>Agropyron cristatum</i>	4
Indian Ricegrass	<i>Stipa hymenoides</i>	4
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding. The seed mixture for final reclamation will be determined at that time.
- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.
- All well facilities will be painted Carlsbad Canyon.
- The pipeline will be buried at the road crossing

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a

summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01198-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 1022-22H-S

9. API Well No.
4304737744

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1495' FNL 56' FWL
SWNW, SEC 23-T10S-R22E

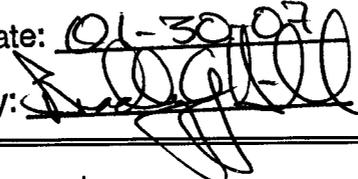
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon DOGM _____
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

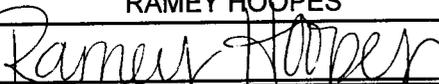
THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING FEBRUARY 28, 2006.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-30-07
By: 

RECEIVED
JAN 29 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RAMEY HOOPES	Title REGULATORY CLERK
Signature 	Date January 23, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Office	1-31-07 pm	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737744
Well Name: NBU 1022-22H-S
Location: SWNW, SEC 23-T10S-R22E
Company Permit Issued to: KERR MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 2/28/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

1/23/2007
Date

Title: REGULATORY CLERK

Representing: Kerr McGee Oil and Gas Onshore LP

RECEIVED
JAN 29 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: 1368 SOUTH 1200 EAST
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736705	NBU 1022-23E		SWNW	23	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	9999	2900	6/18/2007		6/28/07		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 06/18/2007 AT 1100 HRS.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737744	NBU 1022-22H-S		SWNW	23	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	6/18/2007		6/28/07		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 06/18/2007 AT 1400 HRS. <u>BHL = Sec 22 SENE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737743	NBU 1022-23E3-S		SWNW	23	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	6/18/2007		6/28/07		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 06/18/2007 AT 1700 HRS <u>BHL = SWNW</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print)

[Signature]
Signature

SENIOR LAND SPECIALIST 6/19/2007

Title Date

To: ERRICKE RUSSELL From: SHEILA UPCHEGO
 Co./Dept: UTDGM Co. KMG
 Phone: (801) 638-6326 Phone: (435) 781-7024
 Fax #: (801) 254-3440 Fax #: (435) 781-7094

RECEIVED
JUN 19 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-01198-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.

NBU 1022-22H-S

9. API Well No.

4304737744

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE LOCATION: SW/NW SEC. 23, T10S, R22E 1495'FNL, 56'FWL
BOTTOM LOCATION: SE/NE SEC. 22, T10S, R22E 1570'FNL, 740'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 06/18/2007 AT 1400 HRS.

RECEIVED
JUN 26 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Signature

Title

SENIOR LAND ADMIN SPECIALIST

Date

June 19, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU-01198-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 1022-22H-S

9. API Well No.
4304737744

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE LOCATION: SW/NW SEC. 23, T10S, R22E 1495'FNL, 56'FWL
BOTTOM LOCATION: SE/NE SEC. 22, T10S, R22E 1570'FNL, 740'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET SURFACE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN AIR RIG ON 06/22/2007. DRILLED 12 1/4" SURFACE HOLE TO 2040'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/170 SX HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX PREM CLASS G @15.8 PPG 1.15 YIELD. GOT SOME RETURNS TO PIT NO CMT TO PIT. RAN 200' OF 1" PIPE. CMT W/170 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN 1" PIPE NO CMT TO SURFACE. 2ND TOP OUT W/80 SX PREM CLASS G @15.8 PPG 1.15 YIELD DOWN BACKSIDE GOOD CMT TO SURFACE. HOLE STAYED FULL.

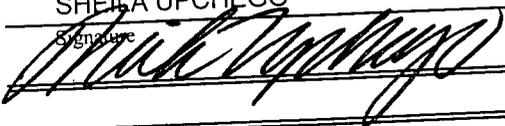
WORT.

RECEIVED
JUL 02 2007

DIV. OF OIL, GAS & MINING

14. Thereby certify that the foregoing is true and correct

Name (Printed/Typed)
SHEILA UPCHEGO

Signature


Title
SENIOR LAND ADMIN SPECIALIST

Date
June 25, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-01198-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.

NBU 1022-22H-S

9. API Well No.

4304737744

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE LOCATION: SW/NW SEC. 23, T10S, R22E 1495'FNL, 56'FWL
BOTTOM LOCATION: SE/NE SEC. 22, T10S, R22E 1570'FNL, 740'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other REQUESTS TO CHANGE MUD WT

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO UTILIZE 0-8% BIO DIESEL IN THE FRESH WATER MUD SYSTEM.

RECEIVED

JUL 17 2007

DIV. OF OIL, GAS & MINING

Approved by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

July 11, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01198-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 1022-22H-S

9. API Well No.
4304737744

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SURFACE LOCATION: SW/NW SEC. 23, T10S, R22E 1495'FNL, 56'FWL
BOTTOM LOCATION: SE/NE SEC. 22, T10S, R22E 1570'FNL, 740'FEL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2040' TO 8455' ON 07/19/2007. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/315 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1110 SX 50/50 POZ @14.3 PPG 1.31 YIELD. DROP PLUG AND DISPLACE W/130.5 BBLS WATER BUMP W/500 OVER FINAL CIRC PSO OF 2100 & PLUG HELD HAD FULL RETURNS DURING JOB GOT BACK 50 BBLS OF GOOD CMT TO PIT SET HANGER W/45K STRING WT THE HANGER SEAL ROLLED OFF HANGER PUMPED SEALANT IN HEAD AND SEAL HANGER WASH AND CLEAN MUD TANKS.

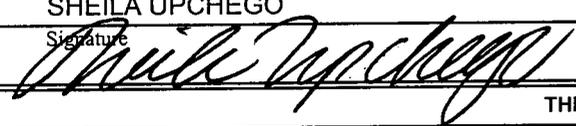
RECEIVED

JUL 31 2007

RELEASED ENSIGN RIG 83 ON 07/20/2007 AT 2200 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
SHEILA UPCHEGO

Signature


Title
SENIOR LAND ADMIN SPECIALIST

Date
July 24, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU 01198-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A
NATURAL BUTTES

8. Well Name and No.

NBU 1022-22H-S

9. API Well No.

4304737744

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE LOCATION: SWNW SEC 23-T10S-R22E 1495'FNL-56'FWL

BOTTOM LOCATION: SENE SEC 22-T10S-R22E 1570'FNL-740'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>PRODUCTION START UP</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 09/26/2007 @ 10:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED

OCT 24 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

September 27, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Anadarko Petroleum Corporation
1368 S. 1200 East
Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

NBU 1022-22HS

SENE, SEC. 22, T10S, R22E
UINTAH COUNTY, UT

DATE	ACTIVITY	STATUS
	LOCATION STARTED	
06/18/07	SET CONDUCTOR	WOAR
06/22/07	SET AIR RIG 9 5/8" @2000'	WORT
07/10/07	TD: 2040' Csg. 9 5/8" @ 2033' MW: 8.4 SD: 7/XX/07 DSS: 0 RDRT. Skid rig and RURT. Test BOPE. PU directional tools @ report time.	
07/11/07	TD: 2408' Csg. 9 5/8" @ 2033' MW: 9.6 SD: 7/10/07 DSS: 1 TIH with BHA. Drill FE. Rotary spud @ 1500 hrs 7/10/07. Drill & slide from 2040'-2408'. DA.	
07/12/07	TD: 3027' Csg. 9 5/8" @ 2033' MW: 9.4 SD: 7/10/07 DSS: 2 Drill & slide from 2040'-3027'. DA.	
07/13/07	TD: 3705' Csg. 9 5/8" @ 2033' MW: 9.9 SD: 7/10/07 DSS: 3 Drill & slide from 3027'-3057'. TFNB. Drill to 3705'. DA.	
07/16/07	TD: 6364' Csg. 9 5/8" @ 2033' MW: 10.7 SD: 7/10/07 DSS: 6 Drill from 3705'-5006'. POOH and lay down directional tools. TIH and drill to 6364'. DA.	
07/17/07	TD: 7290' Csg. 9 5/8" @ 2033' MW: 10.8 SD: 7/10/07 DSS: 7 Drill from 6364'-7290'. DA.	
07/18/07	TD: 7945' Csg. 9 5/8" @ 2033' MW: 11.5 SD: 7/10/07 DSS: 8 Drill from 7290'-7945'. DA.	
07/19/07	TD: 8366' Csg. 9 5/8" @ 2033' MW: 11.5 SD: 7/10/07 DSS: 9 Drill f/ 7945'-7996'. TFNB. Drill f/ 7996'-8366'. DA @ report time.	
07/20/07	TD: 8455' Csg. 9 5/8" @ 2033' MW: 12.1 SD: 7/10/07 DSS: 10	

Drill f/ 8366'-8455'. CCH and raise MW to 12.1. Short trip and LDDS. RU and run csg @ report time.

07/23/07

TD: 8455' Csg. 9 5/8" @ 2033' MW: 12.1 SD: 7/10/07 DSS: 11
Finish running casing. CCH. Cement. Set hanger. Release rig 7/20/2007 22:00 HR.

09/06/07

Prepare for Completion

Days On Completion: 1

Remarks: 10:00 AM. HSM. MOVE IN CUTTERS CRANE & WIRE LINE TRUCKS. MIRU B&C QUICK TEST TO PRESSURE TEST CASING & FRAC VALVES. MOVE IN BLUE MOUNTAIN TO RIG UP WELL HEAD STANDS. PRESSURE TEST CASING & FRAC VALVES TO 7,500 PSI. GOOD TEST. MOVE IN HALLIBURTON SUCTION MANIFOLD & MOUNTAIN MOVERS. PREP TO PERFORATE. SWI SDFN

09/07/07

Perforate

Days On Completion: 2

Remarks: 7:00 AM. HSM. MIRU CUTTERS TO PERFORATE ZONE 1. RIH W/ 3 3/8" EXP GUND, 23 GRM, .36 HOLES, 90 DEG PHASING PERFORATE 8,291' - 96' 4 SPF, 8,136' - 41' 4 SPF, 40 HOLES. SWI PREP FOR FRAC. SDFWE

09/10/07

FRAC

Days On Completion: 5

Remarks: 6:00 AM. HSM. MIRU HALLIBURTON & CUTTERS TO FRAC & PERFORATE PRIME PUMPS & LINES & PRESSURE TEST TO 8,000 PSI

STG 1) WHP 869 PSI, BRK 3,172 PSI @ 4.9 BPM, ISIP 2,659 PSI, FG .77 PUMP 100 BBLS @ 51.6 BPM @ 4,320 PSI = 37 OF 40 HOLES OPEN MP 6,740 PSI, MR 55.1 BPM, AP 4,674 PSI, 51.0 BPM, ISIP 2,580 PSI, FG .76 NPI -79 PSI, PMP 828 BBLS SLICK WATER & 22,310 LBS OF 30/50 SAND & 5,000 LBS OF 20/40 RESIN COATED SAND. TOTAL PROP 27,310 LBS

STG 2) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES, 90 & 120 DEG PHASING. SET 8K BAKER CBP @ 8,051' & PERFORATE 8,017' - 21' 4 SPF, 7,911' - 14' 3 SPF 7,838' - 43' 4 SPF, 45 HOLES. WHP 2,300 PSI, BRK 2,845 PSI @ 4.5 BPM, ISIP 2,618 PSI, FG .77 PUMP 100 BBLS @ 50.5 BPM @ 4,190 PSI = 40 OF 45 HOLES OPEN MP 4,012 PSI, MR 51.9 BPM, AP 3,855 PSI, AR 51.5 BPM, ISIP 2,618 PSI, FG .77 NPI 8 PSI, PMP 2,847 BBLS SLICK WATER & 104,600 LBS OF 30/50 SAND & 5,000 LBS OF 20/40 RESIN COATED SAND. TOTAL PROP 109,600 LBS

STG 3) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES, 90 DEG PHASING. SET 8K BAKER CBP @ 7,763' & PERFORATE 7,730' - 33' 4 SPF, 7,689' - 95' 4 SPF 7,568' - 70' 4 SPF, 44 HOLES. WHP 2,185 PSI, BRK 2,418 PSI @ 4.7 BPM, ISIP 2,235 PSI, FG .74 PUMP 100 BBLS @ 51.9 BPM @ 3,896 PSI = 44 OF 44 HOLES OPEN MP 5,473 PSI, MR 52.5 BPM, AP 4,750 PSI, 51.1 BPM, ISIP 2,483 PSI, FG .77 NPI 248 PSI, PMP 1,904 BBLS SLICK WATER & 67,770 LBS OF 30/50 SAND & 5,000 LBS OF 20/40 RESIN COATED SAND. TOTAL PROP 72,770 LBS

STG 4) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES, 90 & 120DEG PHASING. SET 8K BAKER CBP @ 7,195' & PERFORATE 7,162' - 65' 4 SPF, 7,082' - 87' 4 SPF 7,030' - 32' 3 SPF, 6,981' - 83' 4 SPF, 46 HOLES.

09/11/07

FRAC

Days On Completion: 6

Remarks: 7:00 AM. HSM. RIG UP HALLIBURTON & CUTTERS PRIME PUMPS & LINES & PRESSURE TEST TO 8,000 PSI

STG 4) WHP 1,543 PSI, BRK 2,706 PSI @ 4.3 BPM, ISIP 2,069 PSI, FG .74 PUMP 100 BBLs @ 55.4 BPM @ 3,797 PSI = 42 OF 46 HOLES OPEN MP 5,120 PSI, MR 57.7 BPM, AP 3,805 PSI, AR 55.0 BPM, ISIP 2,324 PSI, FG .77 NPI 255 PSI, PMP 2,708 BBLs SLICK WATER & 95,800 LBS OF 30/50 SAND & 5,000 LBS OF 20/40 RESIN COATED SAND. TOTAL PROP 100,800 LBS

KILL PLG) RIH SET 8K BAKER CBP @ 6,925'. SWI SDFN

09/21/07

MIRIG

Days On Completion: 16

Remarks: 2:PM.RU RIG. ND FRAC VALVES. NU BOP. PU 37/8" BIT, X-TRA FLOAT, POBS, 1.785 R-NIPPLE.RIH PU 2 3/8" TBG. GOT TO 3000'. SWI 5:PM

09/24/07

DRL CBP'S

Days On Completion: 20

Remarks: 7:00 A.M. HSM PREP & TALLY 2 3/8" L-80 8RD TBG. & CONT TO RIH F/ 3000' P/U TBG OFF TRAILER. TAG 1ST CBP @ 6925#. R/U DRL EQUIP, R/U PMP & LINES. BRK CONV CIRC & BEG TO DRL. DRL UP 1ST CBP IN 8 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 7165', (30' FILL). C/O TO 2ND CBP @ 7195'. DRL UP 2ND CBP IN 10 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 7728', (35' FILL). C/O TO 3RD CBP @ 7763'. DRL UP 3RD CBP IN 6 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 8010'. (41' FILL). C/O TO 4TH CBP @ 8051'. DRL UP 4TH CBP IN 10 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 8284', (115' FILL). C/O TO PBD @ 8399'. CIRC WELL CLEAN. RD DRL EQUIP. POOH L/D 40 JTS ON TRAILER. LUBRICATE TBG HANGER INTO WELL. LAND TBG W/ EOT @ 7382'. ND BOPE, NUWH. DROP BALL. PMP OFF THE BIT SUB @ 1500#. R/U FLOW BACK EQUIP. TURN OVER TO FLOW BACK CREW 5:00 P.M.

SICP 1200#	TBG ON LOC	275 JTS
FTP 50#	TBG IN WELL	234 JTS
48/64 CHOKE	TBG LEFT ON TRAILER	41 JTS

09/25/07

FLOWBACK REPORT: CP 1700#, TP 975#, CK 20/64", 45 BWPH, LOAD REC'D 680 BBLs, LLTR 5607 BBLs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-01198-B

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE LP

7. Unit or CA Agreement Name and No.
UNIT #891008900A

3. Address **1368 SOUTH 1200 EAST, VERNAL, UTAH 84078**

3a. Phone No. (include area code)
(435) 781-7024

8. Lease Name and Well No.
NBU 1022-22HS

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface **SW/SW SEC. 23, T10S, R22E 1495'FNL, 56'FWL**

9. API Well No.
4304737744

At top prod. interval reported below **SE/SE SEC. 22, T10S, R22E 1570'FNL, 740'FEL**

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth **SE/SE SEC. 22, T10S, R22E 1570'FNL, 740'FEL**

11. Sec., T., R., M., or Block and Survey or Area **SEC. 22, T10S, R22E**

14. Date Spudded
06/18/07

15. Date T.D. Reached
07/19/07

16. Date Completed
 D & A Ready to Prod.
09/26/07

12. County or Parish **UINTAH**

13. State **UTAH**

17. Elevations (DF, RKB, RT, GL)*
5301'GL

18. Total Depth: MD **8455'**
TVD **8322'**

19. Plug Back T.D.: MD **8399'**
TVD **8260'**

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-GGL-GR RPM, RAB

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2040'		620 SX			
7 7/8"	4 1/2"	11.6#		8455'		1425 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7382'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6981'	8296'	6981'-8296'	0.36	175	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6981'-8296'	PMP 8287 BBLs SLICK H2O & 310,480# 30/50 OTTOWA SD

RECEIVED

OCT 24 2007

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/26/07	10/02/07	24	→	0	938	583			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	578#	1348#	→	0	938	583			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/26/07	10/02/07	24	→	0	938	583			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	578#	1348#	→	0	938	583			

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

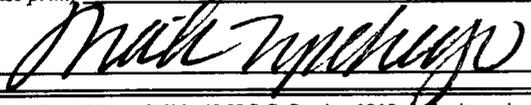
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4164' 6477'	6477'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title SENIOR LAND ADMIN SPECIALIST
 Signature  Date 10/19/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Weatherford

Drilling Services

LAST SURVEY



NBU #1022-22H-S

UINTAH COUNTY, UT

WELL FILE: **PLAN 14011983**

AUGUST 6, 2007

Weatherford International, Ltd.
2690 Oil Drive
Casper, Wyoming
+ 307.265.1413 Main
+ 307.259.6061 Fax
www.weatherford.com



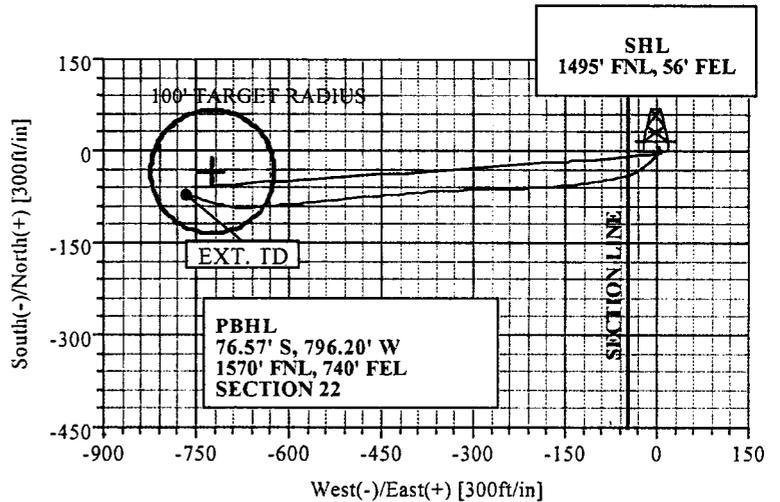
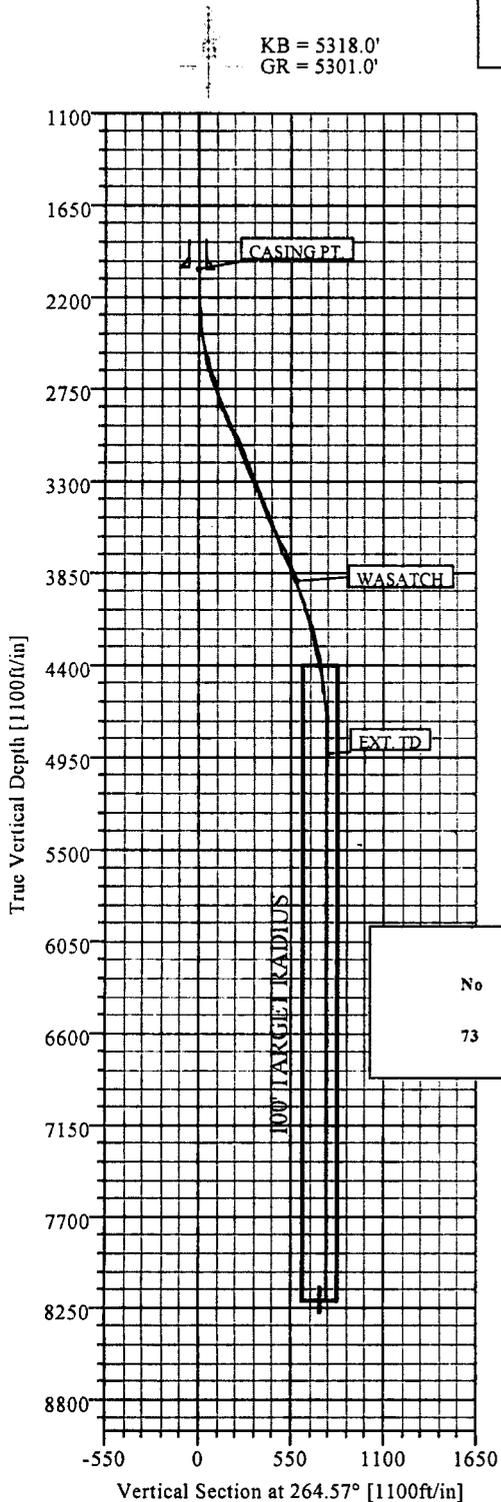
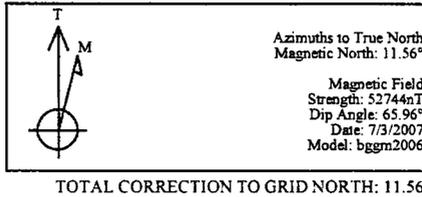
NBU #1022-22H-S
1495' FNL, 56' FWL
SECTION 23 T10S R22E
UINTAH COUNTY, UTAH



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	1884.00	1.00	144.69	1883.94	2.34	3.49	0.00	0.00	-3.69	
2	2114.09	1.00	144.69	2114.00	-0.94	5.81	0.00	0.00	-5.69	
3	2889.93	22.74	266.04	2870.05	-17.03	-141.91	3.00	123.34	142.88	
4	4021.97	22.74	266.04	3914.09	-47.21	-578.45	0.00	0.00	580.33	
5	4931.57	0.00	0.00	4800.00	-59.50	-756.18	2.50	180.00	758.42	
6	8333.57	0.00	0.00	8202.00	-59.50	-756.18	0.00	0.00	758.42	PBHL_22HS

WELL DETAILS							
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
NBU #1022-22HS	-16.04	-12.03	7151773.96	2224628.21	39°56'05.081N	109°24'58.844W	N/A

FIELD DETAILS	
UINTAH COUNTY, UTAH	
Geodetic System:	US State Plane Coordinate System 1983
Ellipsoid:	GRS 1980
Zone:	Utah, Central Zone
Magnetic Model:	bgrm2006
System Datum:	Mean Sea Level
Local North:	True North



LAST SURVEY (NBU #1022-22HS/1)										
No	MD	Inc	Az	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	
73	5057.00	1.78	287.53	4926.46	-72.75	-765.17	0.00	0.00	768.62	

Weatherford International, Ltd.

Survey Report

Company: ANADARKO Field: UINTAH COUNTY, UTAH Site: NBU #1022-23E Well: NBU #1022-22HS Wellpath: 1	Date: 8/6/2007 Time: 15:30:59 Page: 2 Co-ordinate(NE) Reference: Well: NBU #1022-22HS, True North Vertical (TVD) Reference: SITE 5318.0 Section (VS) Reference: Well (0.00N,0.00E,264.47Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
--	--

Survey: Survey #2

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3008.00	22.88	265.69	2975.62	-59.67	-195.05	199.90	2.04	2.03	0.42	MWD
3038.00	23.75	267.19	3003.17	-60.40	-206.90	211.76	3.51	2.90	5.00	MWD
3069.00	23.69	267.44	3031.55	-60.98	-219.36	224.22	0.38	-0.19	0.81	MWD
3131.00	22.00	266.81	3088.69	-62.19	-243.40	248.26	2.75	-2.73	-1.02	MWD
3193.00	21.94	267.69	3146.19	-63.30	-266.57	271.43	0.54	-0.10	1.42	MWD
3225.00	22.13	268.44	3175.85	-63.70	-278.56	283.41	1.06	0.59	2.34	MWD
3256.00	23.25	269.56	3204.45	-63.91	-290.52	295.33	3.87	3.61	3.61	MWD
3287.00	22.69	269.31	3232.99	-64.03	-302.62	307.38	1.83	-1.81	-0.81	MWD
3347.00	21.31	267.44	3288.62	-64.66	-325.08	329.80	2.58	-2.30	-3.12	MWD
3379.00	22.38	268.19	3318.32	-65.11	-336.98	341.69	3.46	3.34	2.34	MWD
3409.00	21.31	267.69	3346.17	-65.51	-348.14	352.83	3.62	-3.57	-1.67	MWD
3440.00	21.50	265.69	3375.03	-66.16	-359.43	364.13	2.43	0.61	-6.45	MWD
3471.00	22.44	264.81	3403.78	-67.12	-370.99	375.73	3.21	3.03	-2.84	MWD
3502.00	23.63	264.94	3432.31	-68.21	-383.07	387.86	3.84	3.84	0.42	MWD
3532.00	23.94	266.06	3459.76	-69.16	-395.13	399.96	1.83	1.03	3.73	MWD
3563.00	23.44	265.44	3488.15	-70.08	-407.55	412.41	1.80	-1.61	-2.00	MWD
3594.00	22.81	265.31	3516.66	-71.06	-419.69	424.58	2.04	-2.03	-0.42	MWD
3624.00	22.31	265.19	3544.36	-72.01	-431.16	436.09	1.67	-1.67	-0.40	MWD
3655.00	22.94	266.19	3572.97	-72.91	-443.05	448.01	2.38	2.03	3.23	MWD
3687.00	23.56	265.69	3602.38	-73.80	-455.65	460.64	2.03	1.94	-1.56	MWD
3749.00	23.63	265.06	3659.19	-75.80	-480.38	485.45	0.42	0.11	-1.02	MWD
3811.00	23.38	264.94	3716.05	-77.96	-505.02	510.18	0.41	-0.40	-0.19	MWD
3873.00	22.63	264.81	3773.12	-80.12	-529.15	534.41	1.21	-1.21	-0.21	MWD
3904.00	22.50	264.94	3801.74	-81.19	-541.00	546.30	0.45	-0.42	0.42	MWD
3965.00	20.31	262.69	3858.53	-83.56	-563.13	568.56	3.83	-3.59	-3.69	MWD
3996.00	19.19	261.56	3887.71	-85.00	-573.50	579.03	3.82	-3.61	-3.65	MWD
4027.00	18.75	261.19	3917.03	-86.51	-583.47	589.09	1.47	-1.42	-1.19	MWD
4089.00	17.56	266.94	3975.94	-88.53	-602.66	608.38	3.47	-1.92	9.27	MWD
4120.00	17.00	266.56	4005.54	-89.05	-611.85	617.58	1.84	-1.81	-1.23	MWD
4151.00	16.19	265.69	4035.25	-89.65	-620.68	626.43	2.73	-2.61	-2.81	MWD
4182.00	15.88	265.44	4065.05	-90.31	-629.22	635.00	1.02	-1.00	-0.81	MWD
4213.00	15.88	266.19	4094.86	-90.93	-637.68	643.47	0.66	0.00	2.42	MWD
4244.00	15.75	265.81	4124.69	-91.52	-646.11	651.92	0.54	-0.42	-1.23	MWD
4305.00	13.69	264.19	4183.68	-92.86	-661.55	667.42	3.44	-3.38	-2.66	MWD
4336.00	13.69	269.19	4213.80	-93.28	-668.86	674.74	3.82	0.00	16.13	MWD
4398.00	13.19	278.94	4274.11	-92.28	-683.19	688.90	3.74	-0.81	15.73	MWD
4460.00	11.06	280.31	4334.73	-90.12	-696.03	701.48	3.47	-3.44	2.21	MWD
4491.00	11.00	279.31	4365.16	-89.11	-701.87	707.20	0.65	-0.19	-3.23	MWD
4522.00	11.19	280.06	4395.58	-88.11	-707.75	712.95	0.77	0.61	2.42	MWD
4553.00	11.50	283.94	4425.97	-86.84	-713.72	718.76	2.66	1.00	12.52	MWD
4615.00	9.69	284.69	4486.91	-84.02	-724.76	729.49	2.93	-2.92	1.21	MWD
4676.00	8.25	288.94	4547.16	-81.30	-733.87	738.29	2.60	-2.36	6.97	MWD
4708.00	7.88	289.56	4578.85	-79.82	-738.11	742.36	1.19	-1.16	1.94	MWD
4801.00	7.00	282.94	4671.07	-76.42	-749.64	753.51	1.32	-0.95	-7.12	MWD
4863.00	5.00	283.06	4732.72	-74.96	-755.95	759.66	3.23	-3.23	0.19	MWD
4894.00	4.25	282.69	4763.62	-74.40	-758.39	762.03	2.42	-2.42	-1.19	MWD
4925.00	3.06	280.00	4794.56	-74.01	-760.32	763.92	3.88	-3.84	-8.68	MWD
4957.00	2.56	282.94	4826.52	-73.70	-761.86	765.42	1.63	-1.56	9.19	MWD
5007.00	1.78	287.53	4876.48	-73.21	-763.69	767.19	1.60	-1.56	9.18	MWD
5057.00	1.78	287.53	4926.46	-72.75	-765.17	768.62	0.00	0.00	0.00	EXT. TD

Weatherford International, Ltd.

Survey Report

Company: ANADARKO
Field: UINTAH COUNTY, UTAH
Site: NBU #1022-23E
Well: NBU #1022-22HS
Wellpath: 1

Date: 8/6/2007 **Time:** 15:30:59 **Page:** 3
Co-ordinate(NE) Reference: Well: NBU #1022-22HS, True North
Vertical (TVD) Reference: SITE 5318.0
Section (VS) Reference: Well (0.00N,0.00E,264.47Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Targets

Name	Description		TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<---- Latitude ---->			<--- Longitude --->		
	Dip.	Dir.						Deg	Min	Sec	Deg	Min	Sec
PBHL_22HS -Circle (Radius: 100)			8202.00	-34.34	-724.11	7151722.762223905.10		39 56 4.742 N	109 25 8.141 W				

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
2034.08	2034.00	0.000	0.000	CASING PT.

Annotation

MD ft	TVD ft	
5057.00	4926.46	EXT. TD



Directional Services

Job Number: 073217505424
 Company: Kerr-McGee (Anadarko)
 Lease/Well: NBU 1022-22HS
 Location: Uintah County, Utah
 Rig Name: Delsco Northwest
 RKB:
 G.L. or M.S.L.:

State/Country: Utah/USA
 Declination: 11.56°
 Grid: East To Grid
 File name: F:\SURVEY\2007SU~1\KERRMC~1\NBU22HS.SVY
 Date/Time: 20-Aug-07 / 10:12
 Curve Name: 5100' - 8350' M.D.

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 264.47
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S		E-W		Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
				FT	FT	FT	FT		Distance FT	Direction Deg	
5057.00	1.78	287.53	4926.46	-72.75	-765.17	768.62	768.62	768.62	264.57	.00	
Tied Multi-Shot Gyroscopic Surveys Into Weatherford Directional Surveys - Information Provided By Operator											
5100.00	1.75	268.01	4969.44	-72.57	-766.46	769.89	769.89	769.89	264.59	1.39	
5200.00	2.25	264.79	5069.38	-72.80	-769.94	773.38	773.38	773.38	264.60	.51	
5300.00	1.50	281.90	5169.33	-72.71	-773.18	776.59	776.59	776.59	264.63	.93	
5400.00	1.25	275.03	5269.30	-72.35	-775.55	778.91	778.91	778.91	264.67	.30	
5500.00	1.50	248.16	5369.27	-72.74	-777.85	781.24	781.24	781.24	264.66	.68	
5600.00	1.00	167.28	5469.25	-74.08	-778.87	782.38	782.39	782.39	264.57	1.67	
5700.00	1.25	163.40	5569.23	-75.97	-778.37	782.07	782.07	782.07	264.43	.26	

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
5800.00	1.00	177.53	5669.21	-77.89	-778.02	781.90	781.91	264.28	.37
5900.00	1.25	144.67	5769.19	-79.65	-777.35	781.41	781.42	264.15	.68
6000.00	1.50	111.80	5869.17	-81.03	-775.50	779.70	779.73	264.04	.81
6100.00	1.75	146.92	5969.13	-82.79	-773.46	777.83	777.87	263.89	1.01
6200.00	1.75	149.25	6069.08	-85.38	-771.84	776.48	776.55	263.69	.07
6300.00	2.50	122.60	6169.02	-87.87	-769.22	774.11	774.23	263.48	1.22
6400.00	2.00	123.92	6268.94	-90.02	-765.94	771.05	771.21	263.30	.50
6500.00	2.25	125.25	6368.87	-92.13	-762.89	768.21	768.43	263.11	.25
6600.00	2.25	125.58	6468.79	-94.40	-759.69	765.25	765.53	262.92	.01
6700.00	2.75	126.91	6568.70	-96.98	-756.17	762.00	762.37	262.69	.50
6800.00	3.00	126.25	6668.57	-99.97	-752.14	758.28	758.76	262.43	.25
6900.00	3.00	120.58	6768.43	-102.85	-747.78	754.21	754.82	262.17	.30
7000.00	3.00	124.90	6868.30	-105.68	-743.38	750.11	750.86	261.91	.23
7100.00	3.25	130.23	6968.15	-109.01	-739.07	746.14	747.07	261.61	.38
7200.00	3.00	121.20	7068.00	-112.19	-734.67	742.06	743.19	261.32	.55
7300.00	2.75	117.53	7167.87	-114.66	-730.30	737.95	739.25	261.08	.31
7400.00	2.75	121.85	7267.76	-117.03	-726.14	734.04	735.51	260.84	.21
7500.00	2.50	124.17	7367.65	-119.52	-722.30	730.45	732.12	260.60	.27
7600.00	3.00	130.51	7467.54	-122.45	-718.50	726.96	728.86	260.33	.58
7700.00	3.00	121.84	7567.40	-125.53	-714.29	723.06	725.24	260.03	.45
7800.00	3.00	120.17	7667.27	-128.22	-709.80	718.86	721.29	259.76	.09
7900.00	2.75	114.50	7767.14	-130.53	-705.36	714.66	717.34	259.52	.38
8000.00	3.00	112.83	7867.01	-132.54	-700.76	710.28	713.19	259.29	.26
8100.00	3.00	125.15	7966.88	-135.07	-696.21	705.99	709.19	259.02	.64
8200.00	3.25	120.49	8066.73	-138.01	-691.63	701.71	705.27	258.72	.36
8300.00	3.25	106.72	8166.57	-140.27	-686.47	696.79	700.66	258.45	.78
Last Survey Depth Recorded									
8350.00	3.00	108.84	8216.50	-141.10	-683.88	694.29	698.28	258.34	.55

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01198-B
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-22H-S	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047377440000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1495 FNL 0056 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 23 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/9/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The subject well location has returned to production from a shut-in status on Wednesday, March 9, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 3/27/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01198-B
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-22H-S
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047377440000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6456
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1495 FNL 0056 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 23 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/10/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP respectfully requests to plug and abandon the NBU 1022-22H-S well. Please see the attached procedure for details. Thank you.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: _____
 By: *Derek Dunt*
 August 11, 2016

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 8/10/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047377440000

Add a 200' plug across the Base of the Parachute Creek member of the Green River formation as required by Board Cause No. 190-5(b).

NBU 1022-22H-S
1495' FNL & 56' FWL
SWNW SEC. 23, T10S, R22E
UINTAH UT

KBE: 5320' API NUMBER: 4304737744
GLE: 5301' LEASE NUMBER: UTU01198B
TD: 8455' LAT/LONG: 39.937531/-109.416346
PBDT: 8399'

CASING : 12.25' hole
SURFACE 9.625" 32.3# H-40 @ 2033'

PRODUCTION 7.875" hole
4.5" 11.6# I-80 @ 8409'
Est. TOC @ 700' CBL

PERFORATIONS: WASATCH-MESAVERDE TOP-BOTTOM 6981'-8296'

TUBING: 2.375" 4.7# L/N-80 tbg at 7365'

Tubular/Borehole	ID	Drift inches	Collapse psi	Burst psi	Capacities		
	inches				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg	1.995	1.901	8100	7700	0.1624	0.02171	0.00387
2.375" 4.7# P-110 tbg	1.995	1.901	13800	15400	0.1624	0.02171	0.00387
2.375" 4.7# L-80 tbg	1.995	1.901	11780	11200	0.1624	0.02171	0.00387
4.5" 11.6# I-80 csg	4	3.875	6350	7780	0.65282	0.08727	0.01554
9.625" 32.3# H-40 csg	9.001	8.845	1400	2270	3.30549	0.44188	0.0787

Annular Capacities	Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" tbg. X 4.5" csg	0.42272	0.05651	0.01006
4.5" csg. X 9.625" csg	2.47927	0.33143	0.05903
4.5" csg X 7.875 borehole	1.70406	0.2278	0.04057

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Top Green River	982'
Top Mahogany	1746'
Base Parachute	2544'
Top Wasatch	4164'
Top Mesaverde	6504'

<http://digitallibrary.utah.gov/awweb/awarchive?type=file&item=55737>

BMSW Elevation ~1720' MSL
BMSW Depth ~3600'

NBU 1022-22H-S PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- BLOW DOWN BRADEN HEAD AND SURFACE CASING AS NEEDED AS PER SOP.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, 15.8ppg, YIELD 1.145 CUFT/SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID AND IS TO BE PLACED BETWEEN ALL PLUGS.
- NOTIFY APPROPRIATE AGENCY 48 HOURS BEFORE MOVING ON LOCATION.

PERTINENT WELL HISTORY: s.n. @ 7379' (no work over since completion sept 2007)

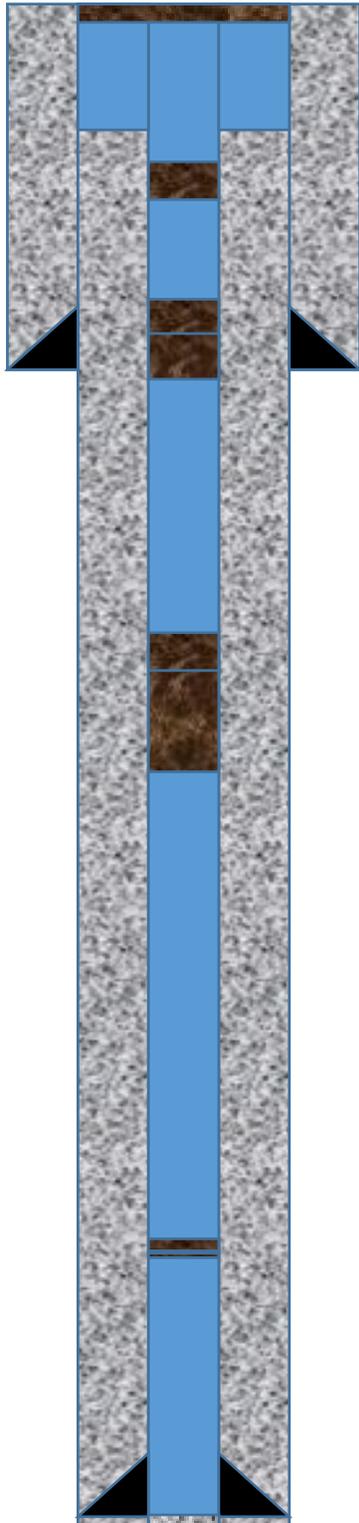
PROCEDURE

Note: Approx. **146 SXS** Class "G" cement needed for procedure & **(1) 4.5" CIBP**

Note: YES GYRO ON RECORD. (IF GYRO NEEDED, A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE).

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL PER FOREMAN DISCRETION.
3. ISOLATE PERFORATIONS (8296'-6981'): RIH ON WIRELINE OR TUBING W/ 4.5" CIBP. SET @ ~6931', (50' above top perf at 6981'). RELEASE CIBP, PUH 10', CIRC ENTIRE HOLE W/ TREATED FRESH WATER AND PRESSURE TEST CASING. SET A 105FT BALANCED CMT PLUG F/ 6931' to 6826'(8 SXS, 9.16 FT3, 1.64 BBLs).
- 4.
5. PROTECT WASATCH TOP (4164') AND BMSW (3600'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 4164' to 3495' (51 SXS, 58.38 FT3, 10.39 BBLs).
- 6.
7. PROTECT CASING SHOE (2033') AND MAHOGANY BASE (1746'): PUH WITH TUBING AND PUMP A MINIMUM OF (444FT) CMT F/ 2085.5' to 1641' (34SXS, 38.75FT3, 6.9BBLs).
8. PROTECT GREEN RIVER (982'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 1087' to 877' (16 SXS, 18.32 FT3, 3.27 BBLs).
9. PROTECT SURFACE (102'): PUH WITH TUBING AND PUMP A MINIMUM OF (105 FT) CMT F/ 105'-0' (8 SXS, 9.16 FT3, 1.64 BBLs). POOH AND RUN 1 INCH TUBING DOWN THE PRODUCTION/SURFACE CASING ANNULUS TO AS DEEP AS POSSIBLE AND CEMENT TO SURFACE (29 SXS, 33.21 FT3, 5.92 BBLs).
10. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.
11. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

NBU 1022-22H-S



Total SXS: 146, Total CIBP: 1

<- Plug for Surface to 102' with 37SXS,102ft.

<- TOC at 700'

<- Plug for Green River at 982' from 1087' to 877' with 16SXS,210ft.

<- Plug for Surface Shoe (2033') and Mahogan (1746') from 2085.5' to 1641' with 34SXS,444ft.

<- Parachute Base at 2544'

<- Plug for BMSW (3600') and Wasatch (4164') from 4164' to 3495' with 51SXS,669ft.

<- Plug above CIBP at 6931' from 6931' to 6826' with 8SXS,105ft.

<-CIBP Above Perfs at 6931'

<-Top Perf at 6981'

<-PBTD at 8399'

<- Production Casing Shoe at 8409'

<-TD at 8455'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01198-B	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 1022-22H-S
PHONE NUMBER: 720 929-6456	9. API NUMBER: 43047377440000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1495 FNL 0056 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 23 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/12/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP has plugged and abandoned the NBU 1022-22H-S well on 10/12/2016. Please see the operations summary report for details. Thank you.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 21, 2016

NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 10/14/2016	

US ROCKIES REGION
Operation Summary Report

US ROCKIES REGION								
Operation Summary Report								
Well: NBU 1022-22HS				Spud date: 7/10/2007				
Project: UTAH-UINTAH			Site: NBU 1022-22HS			Rig name no.: MILES-GRAY 1/1		
Event: ABANDONMENT			Start date: 10/10/2016		End date: 10/12/2016			
Active datum: RKB @5,319.99usft (above Mean Sea Level)				UWI: NBU 1022-22HS				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
10/10/2016	7:00 - 7:15	0.25	ABANDP	48	B	P		SAFETY = JSA.
	7:15 - 8:20	1.08	ABANDP	30	A	P		MIRU. FINISH SPOTTING IN ALL EQUIP. R/U PUMP LINES ETC...
	8:20 - 9:30	1.17	ABANDP	30	F	P		FCP & FTP = 65#. BLOW DOWN WELL TO PRODUCTION TANKS. CNTRL TBG W/ 25BBLS TMAC. CNTRL CSG W/ 20BBLS TMAC. NDWH. UN-LAND TBG (GOOD, NOT STUCK). LAND TBNG BACK ON HANGER. FUNCTION TEST BOP GOOD. NUBOP. R/U FLOOR & TBNG EQUIP. UN-LAND TBG. RMV HANGER.
	9:30 - 13:00	3.50	ABANDP	31	I	P		MIRU SCANNERS. POOH WHILE SCANNING 234JTS 2-3/8" L-80 TBNG. L/D ALL TBNG FOR BETTER INSPECTION. SCAN RESULTS AS FOLLOWS: Y-BND= 146JTS R-BND= 88JTS RDMO SCANNERS.
	13:00 - 16:50	3.83	ABANDP	31	G	P		P/U & RIH W/ 4-1/2" WF CIBP + 218JTS 2-3/8" J-55 TBNG. SET CIBP @ 6924'. PUH TBG 10'.
10/11/2016	16:50 - 17:20	0.50	ABANDP	31	H	P		BREAK CONV CIRC W/ TMAC. CIRC WELLBORE CLEAN & GAS FREE W/ 120BBLS TMAC.
	17:20 - 17:30	0.17	ABANDP	52	F	P		PRESSURE TEST 4-1/2" CSNG & 4-1/2" CIBP BAD @ 500#. LOST 400# IN 30SEC. REPEAT TEST 2 MORE TIMES. SWIFN. SDFN. NOTE: GLADE RICH W/ BLM ON LOCATION TO WITNESS P&A.
	7:00 - 7:15	0.25	ABANDP	48	B	P		SAFETY = JSA.
	7:15 - 8:45	1.50	ABANDP	51	D	P		0# ON WELL. MIRU CMT CREW. BREAK CONV CIRC W/ 45BBLS TMAC. MIX & PUMP CMT PLUG AS FOLLOWS: CIBP @ 6924'. PUMP 2BBLS FRESH WATER. PUMP 10SX 15.8# G CMT. DISPLACE W/ 1BBL FRESH WATER & 24.6BBLS TMAC. SHUT DOWN. L/D 6JTS 2-3/8" J-55 TBNG. TOOH WHILE STD BACK 212JTS 2-3/8" J-55 TBNG. L/D SETTING TOOL.
10/14/2016	8:45 - 10:20	1.58	ABANDP	31	I	P		L/D 6JTS 2-3/8" J-55 TBNG. TOOH WHILE STD BACK 212JTS 2-3/8" J-55 TBNG. L/D SETTING TOOL.
	10:20 - 13:30	3.17	ABANDP	31	C	P		P/U & TIH W/ PACKER & 2-3/8" J-55 TBNG. MOVE TOOLS 3 TIMES & ISOLATE CSNG LEAK BELOW 6725'. DID NOT RIH ANY DEEPER TO AVOID CMT (EST TOC @ 6784'). CSG PRESSURE TESTED GOOD ABOVE 6725' (LOST 0# IN 5MIN). NOTE: GLADE RICH W/ BLM ON LOCATION TO WITNESS P&A. GLADE GAVE PERMISSION TO SET A NEW CIBP @ 6725' AND RESUME P&AS PLANNED.

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-22HS

Spud date: 7/10/2007

Project: UTAH-UINTAH

Site: NBU 1022-22HS

Rig name no.: MILES-GRAY 1/1

Event: ABANDONMENT

Start date: 10/10/2016

End date: 10/12/2016

Active datum: RKB @5,319.99usft (above Mean Sea Level)

UWI: NBU 1022-22HS

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	13:30 - 15:00	1.50	ABANDP	31	I	P		POOH WHILE STD BACK 212JTS 2-3/8" J-55 TBNG. L/D PACKER.
	15:00 - 16:30	1.50	ABANDP	31	G	P		P/U & RIH W/ 4-1/2" WF CIBP + 212JTS TBNG. SET CIBP @ 6725'.
	16:30 - 17:00	0.50	ABANDP	52	F	P		FILL CSNG W/ 2BBLS TMAC UNTIL FULL. PRESSURE TEST 4-1/2" PRODUCTION CSNG & 4-1/2" CIBP GOOD @ 500#. LOST 0# IN 5MIN. BLEED OFF PRESSURE. SWIFN. SDFN.
								NOTE: MITCH WILLHELM W/ BLM ON LOCATION TO WITNESS P&A. GLADE RICH LEFT LOCATION.
10/12/2016	7:00 - 7:15	0.25	ABANDP	48	B	P		SAFETY = JSA.

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-22HS		Spud date: 7/10/2007	
Project: UTAH-UINTAH		Site: NBU 1022-22HS	Rig name no.: MILES-GRAY 1/1
Event: ABANDONMENT		Start date: 10/10/2016	End date: 10/12/2016
Active datum: RKB @5,319.99usft (above Mean Sea Level)		UWI: NBU 1022-22HS	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:15 - 12:00	4.75	ABANDP	51	D	P		<p>MIRU CMT CREW. ALL CMT PUMPED @ 15.8# AND IS G CMT. BREAK CONV CIRC W/ TMAC. PUMP CMT PLUGS WHILE POOH W/ TBNG AS FOLLOWS:</p> <p>CIBP @ 6725'. PUMP 2.6BBLS FRESH WATER. PUMP 10SX CMT. DISPLACE W/ 1BBL FRESH WATER & 24.4BBLS TMAC. PUH TBNG.</p> <p>EOT @ 4164'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 51SX CMT. DISPLACE W/ 1BBL FRESH WATER & 12.2BBLS TMAC. PUH TBNG.</p> <p>EOT @ 2644'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 17SX CMT. DISPLACE W/ 1BBL FRESH WATER & 8.3BBLS TMAC. PUH TBNG.</p> <p>EOT @ 2085'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 34SX CMT. DISPLACE W/ 1BBL FRESH WATER & 5.1BBLS TMAC. PUH TBNG.</p> <p>EOT @ 1087'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 16SX CMT. DISPLACE W/ 1BBL FRESH WATER & 2.3BBLS TMAC. POOH WHILE L/D ALL TBNG.</p> <p>R/D FLOOR & TBG EQUIP. NDBOP. RDMO RIG. MIRU ROUSTABOUT CREW. EXPOSE WELLHEAD. CUT & LOWER WELLHEAD.</p> <p>R/U CMT CREW. FLUID @ 122' IN 4-1/2" PRODUCTION CSNG. DRILLING MUD @ SURFACE IN 9-5/8" SURFACE CSNG. PUMP 10SX CMT DOWN 4-1/2". PRODUCTION SURFACE CSG FULL OF DRILLING MUD. RIH W/ 10' OF 1" TBNG DOWN 4-1/2" X 9-5/8" ANNULUS. PUMP 35SX CMT UNTIL GOOD CMT @ SURFACE. ALL CMT STAYED FULL @ SURFACE.</p> <p>INSTALL MARKER PLATE. BACKFILL WELLHEAD. P&A COMPLETE.</p> <p>WELLHEAD COORDINATES: LAT: 39.937531 LONG: -109.416346</p> <p>NOTE: P&A WITNESSED BY GLADE RICH W/ BLM. GLADE APPROVED OF ALL ACTIONS.</p>