

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

1a. Type of Work:  DRILL  REENTER  
b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
14-20-H62-2870  
6. If Indian, Allottee or Tribe Name  
UTE TRIBE  
7. If Unit or CA Agreement, Name and No.  
9C-000184  
8. Lease Name and Well No.  
UTE TRIBAL 35-185

2. Name of Operator  
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.  
43-047-37230

3A. Address  
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)  
435-781-7060

10. Field and Pool, or Exploratory  
OURAY

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface NESE 2180' FSL 460' FEL 617162X 40.67805P  
At proposed prod. Zone 4437115Y -109.625927

11. Sec., T., R., M., or Blk, and Survey or Area  
SEC 35-T8S-R20E

14. Distance in miles and direction from nearest town or post office\*  
2.9 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish  
UINTAH  
13. State  
UTAH

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
460'

16. No. of Acres in lease  
322.59

17. Spacing Unit dedicated to this well  
320

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
REFER TO TOPO C

19. Proposed Depth  
10700'

20. BLM/BIA Bond No. on file  
BIA #RLB0005239

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
4662.5' GL

22. Approximate date work will start\*  
UPON APPROVAL

23. Estimated duration  
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Debra Domenici* Name (Printed/Typed) DEBRA DOMENICI Date 2/3/2006

Title ASSOCIATE ENVIRONMENTAL ANALYST  
Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 02-16-06  
Title ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.  
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

Federal Approval of this  
Action is Necessary

RECEIVED  
FEB 08 2006

DIV. OF OIL, GAS & MINING

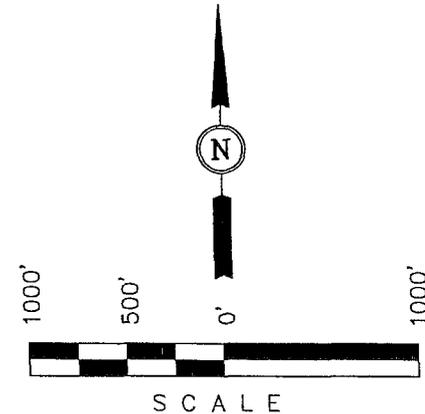
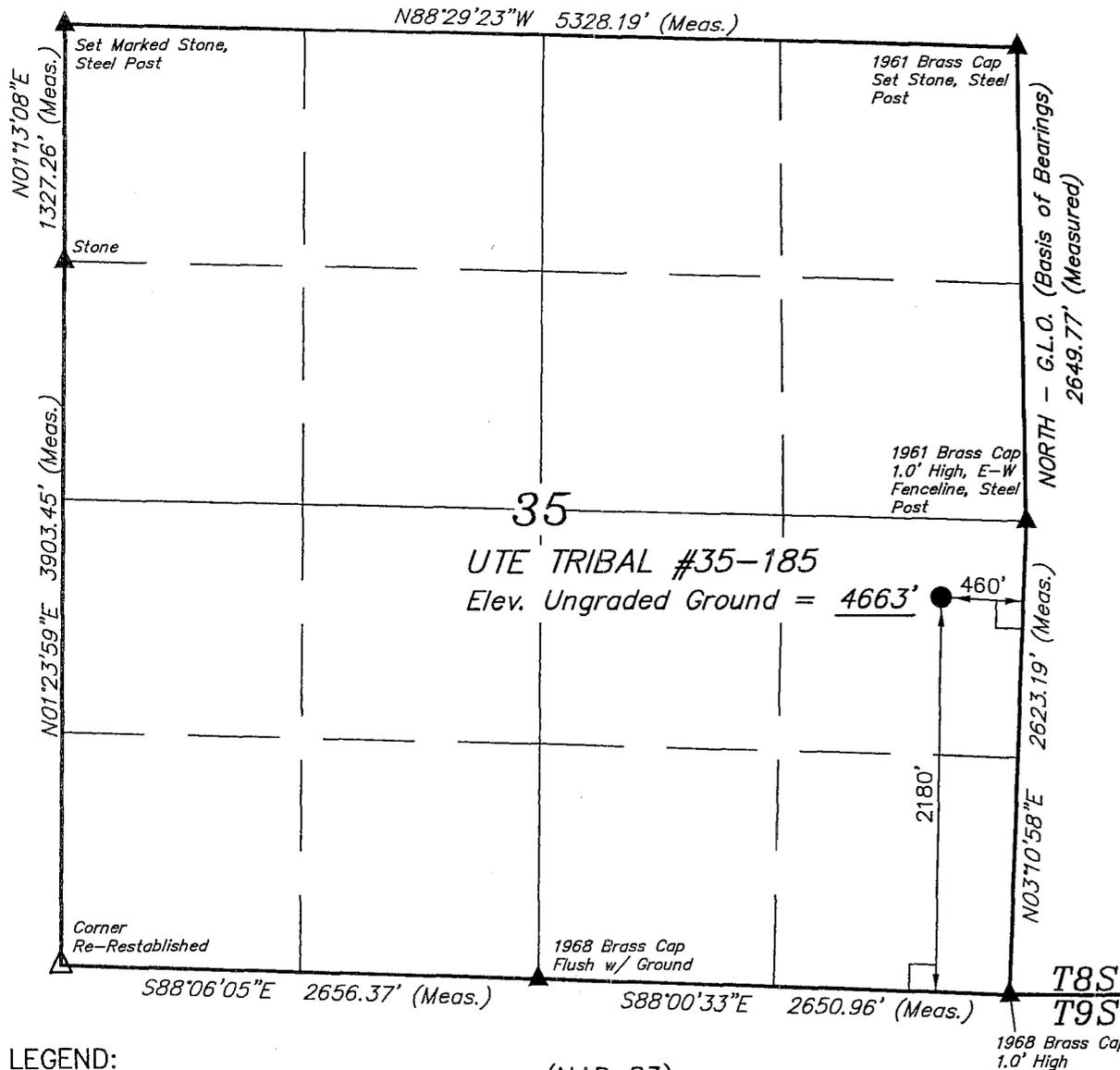
# T8S, R20E, S.L.B.&M.

## Kerr-McGee Oil & Gas Onshore LP

Well location, UTE TRIBAL #35-185, located as shown in the NE 1/4 SE 1/4 of Section 35, T8S, R20E, S.L.B.&M., Uintah County, Utah.

### BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John H. ...*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

REVISED: 01-16-06 D.R.B.  
REVISED: 05-18-05 D.R.B.  
REVISED: 4-19-02 D.COX

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.

(NAD 83)

LATITUDE = 40°04'40.98" (40.078050)  
LONGITUDE = 109°37'35.13" (109.626425)

(NAD 27)

LATITUDE = 40°04'41.11" (40.078086)  
LONGITUDE = 109°37'32.64" (109.625733)

SCALE 1" = 1000'	DATE SURVEYED: 12-26-00	DATE DRAWN: 12-27-00
PARTY D.A. J.A. J.T. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE Kerr-McGee Oil & Gas Onshore LP	

**UTE TRIBAL 35-185**  
**NESE SEC 35-T8S-R20E**  
**UINTAH COUNTY, UTAH**  
**LEASE NUMBER: 14-20-H62-2870**

**ONSHORE ORDER NO. 1**  
**KERR-MCGEE OIL & GAS ONSHORE LP**

***DRILLING PROGRAM***

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Green River	2305'
Wasatch	5650'
Mesaverde	8890'
Total Depth	10700'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2305'
Gas	Wasatch	5650'
Gas	Mesaverde	8890'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

4. **Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

6. **Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 10700' TD approximately equals 6634 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 4280 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

*Please see the Natural Buttes Unit SOP.*

9. **Variations:**

*Please see the Natural Buttes Unit SOP.*

10. **Other Information:**

*Please see the Natural Buttes Unit SOP.*





**Westport Oil and Gas Company, L.P.**  
**DRILLING PROGRAM**

**CASING PROGRAM**

	SIZE	INTERVAL	WT	GR	CPLG	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2800	32.30	H-40	STC	0.53*****	1.05	3.21
PRODUCTION	4-1/2"	0 to 10700	11.60	P110	LTC	2.47	1.13	279000

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point)-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 12.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

MASP 4323 psi

\*\*\*\*\* Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
Option 2	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	5,150'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	560	60%	11.00	3.38
	TAIL	5,550'	50/50 Poz/G + 10% salt + 2% gel + .1% R-3	1550	60%	14.30	1.31

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

\*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

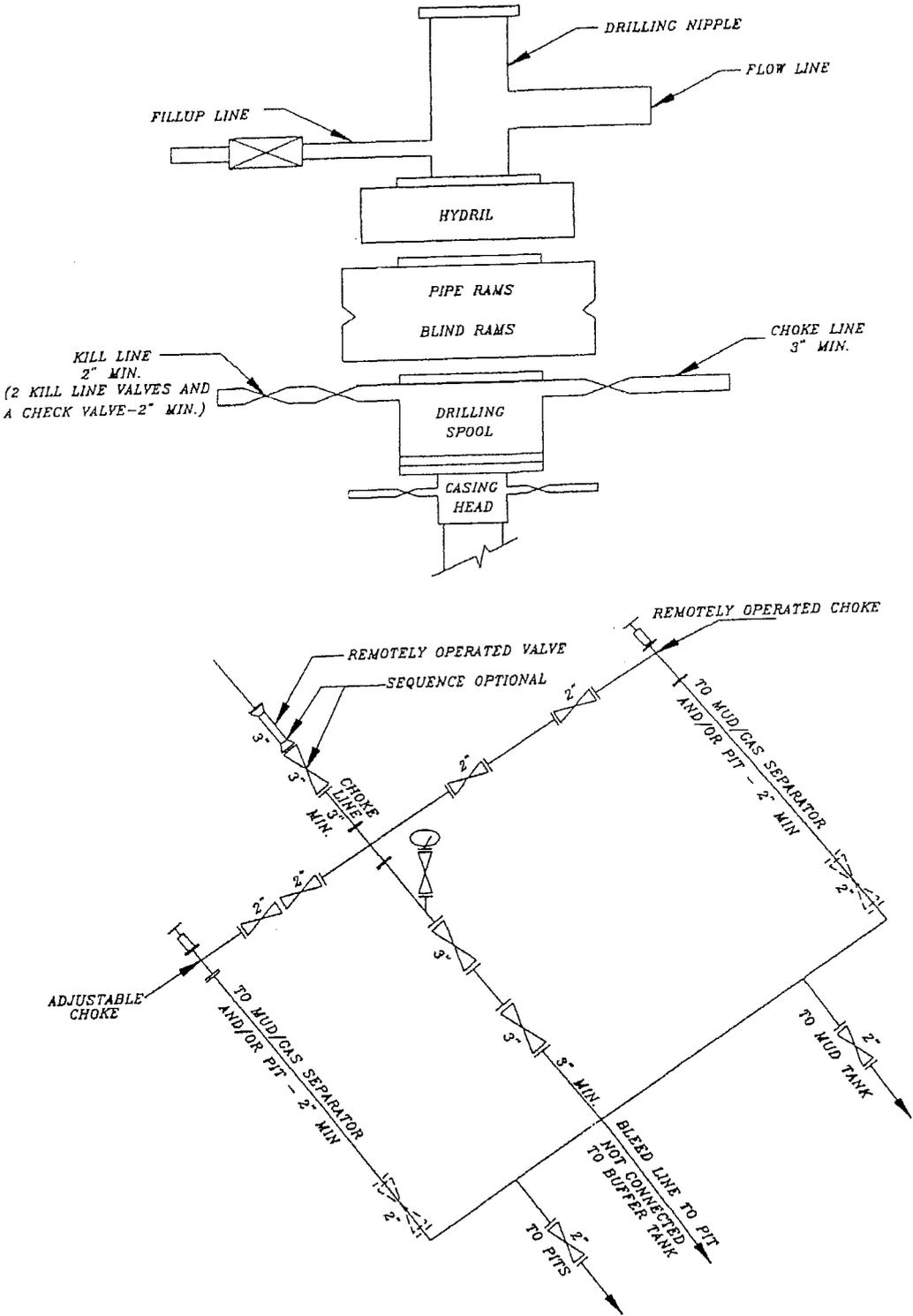
DRILLING ENGINEER: \_\_\_\_\_  
Brad Laney

DATE: \_\_\_\_\_

DRILLING SUPERINTENDENT: \_\_\_\_\_  
Randy Bayne

DATE: \_\_\_\_\_

# 5M BOP STACK and CHOKE MANIFOLD SYSTEM



UTE TRIBAL 35-185  
NESE SEC 35-T8S-R20E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-2870

ONSHORE ORDER NO. 1

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the UTE TRIBAL 35-185 on 4/15/02.

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities**

*Please see the Natural Buttes Unit SOP.*

Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

*Please see the Natural Buttes Unit SOP.*

6. **Source of Construction Materials**

*Please see the Natural Buttes Unit SOP.*

7. **Methods of Handling Waste Materials**

*Please see the Natural Buttes Unit SOP.*

*Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec 5-T9S-R22E, NBU #159, Sec 35-T9S-R21E, Ace Oilfield Sec 2-T6S-R20E, MC & MC Sec 12-T6S-R19E,. (Requests in lieu of filing Form 3160-5 after initial production).*

**8. Ancillary Facilities:**

*Please see the Natural Buttes Unit SOP.*

**9. Well Site Layout: (See Location Layout Diagram)**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Culvert(s) are to be installed as needed.

A run off diversion for drainage will be constructed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

**10. Plans for Reclamation of the Surface:**

*Please see the Natural Buttes Unit SOP.*

**11. Surface Ownership:**

Ute Indian Tribe  
P.O. Box 70  
Fort Duchesne, Utah 84026  
(435)-722-5141

**12. Other Information:**

A Class III archaeological survey has been conducted for this location and submitted to the Ute Indian Tribe prior to the on-site.

**13. Lessee's or Operators's Representative & Certification:**

Debra Domenici  
Administrative Assistant  
Kerr-McGee Oil & Gas Onshore LP  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7060

Randy Bayne  
Drilling Manager  
Kerr-McGee Oil & Gas Onshore LP  
P.O. Box 1148  
Vernal, UT 84078  
(435)781-7018

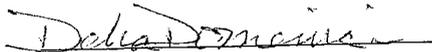
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Kerr-McGee Oil & Gas Onshore LP Bond #N-2115, BLM Nationwide Bond # CO-1203, and BIA Nationwide Bond # RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Debra Domenici

2/3/06  
Date

# **Kerr-McGee Oil & Gas Onshore LP**

**UTE TRIBAL #35-185**

**SECTION 35, T8S, R20E, S.L.B.&M.**

**PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN AN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.**

**TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 33.9 MILES.**

# Kerr-McGee Oil & Gas Onshore LP

UTE TRIBAL #35-185  
LOCATED IN UTAH COUNTY, UTAH  
SECTION 35, T8S, R20E, S.L.B.&M.

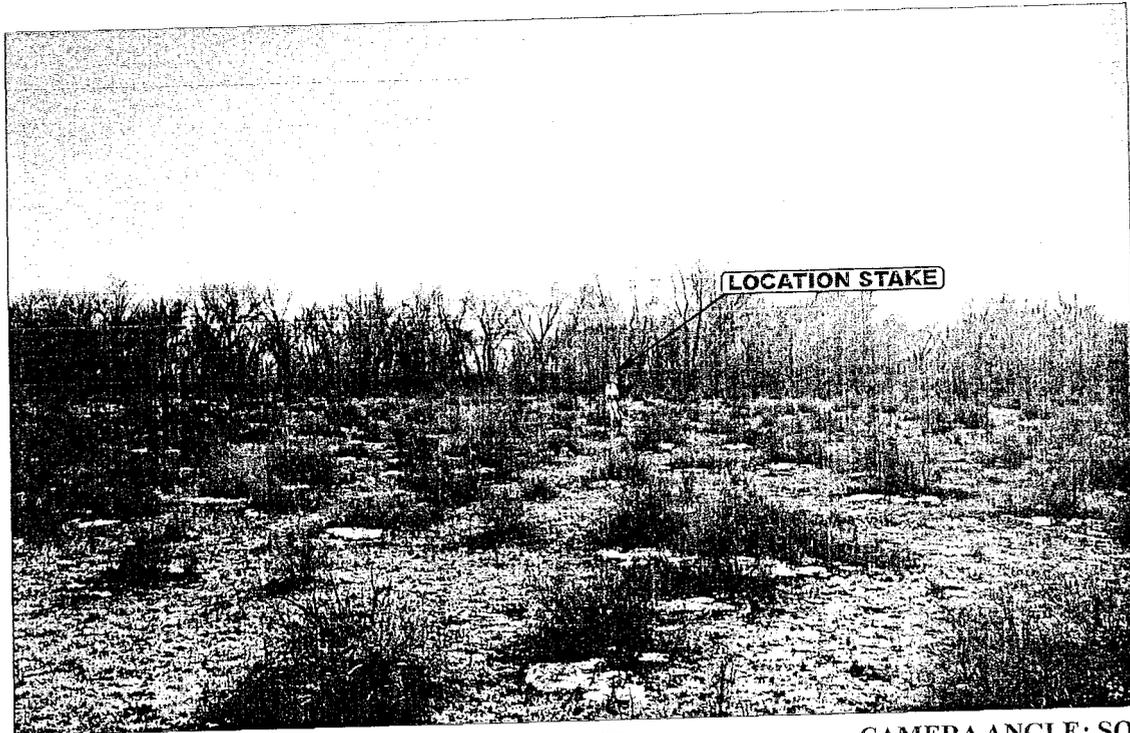


PHOTO: VIEW FROM PIT CORNER C TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**E&LS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

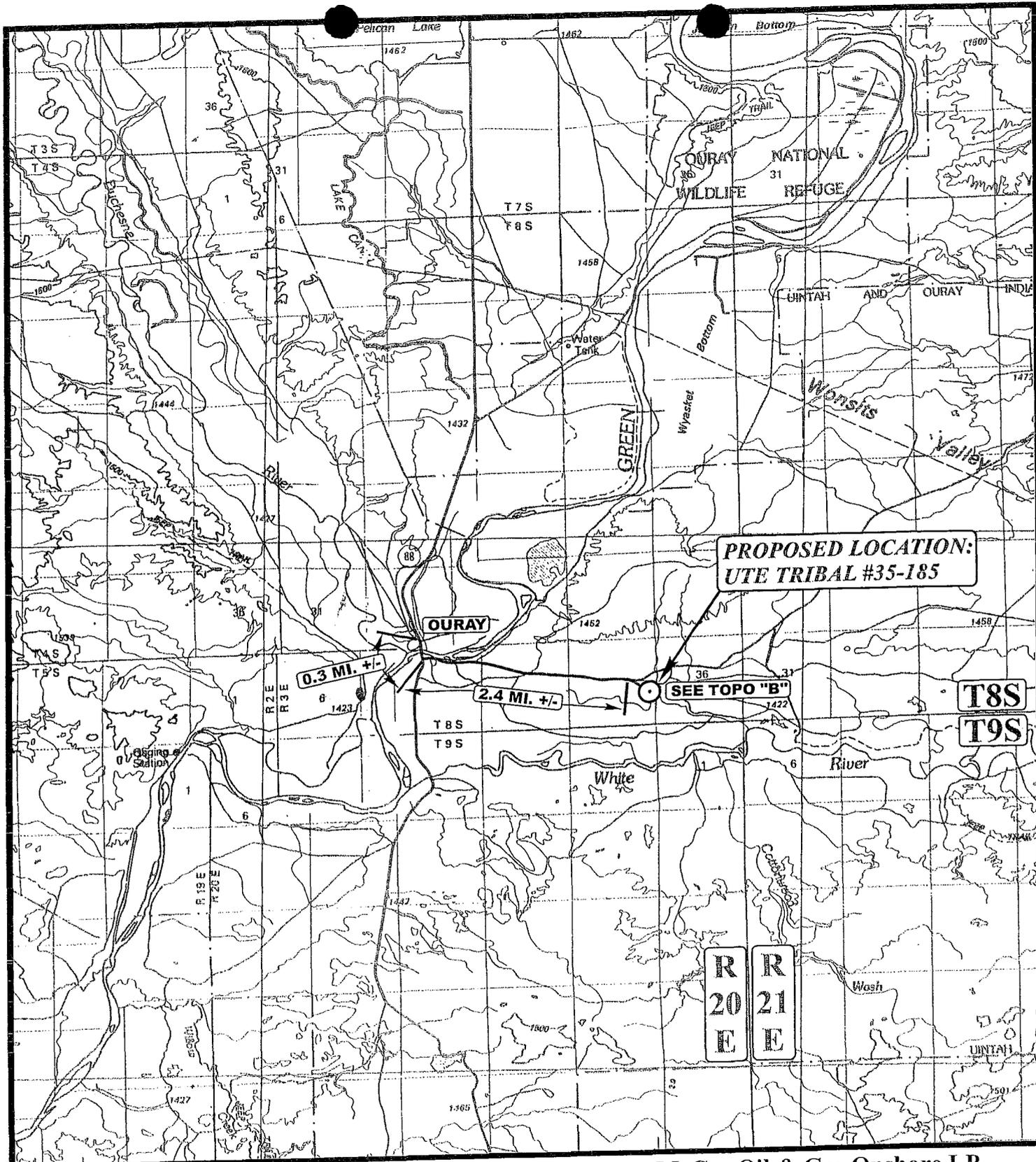
1 5 01  
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: K.G.

REV: 05-19-05 S.L.



**LEGEND:**

○ PROPOSED LOCATION

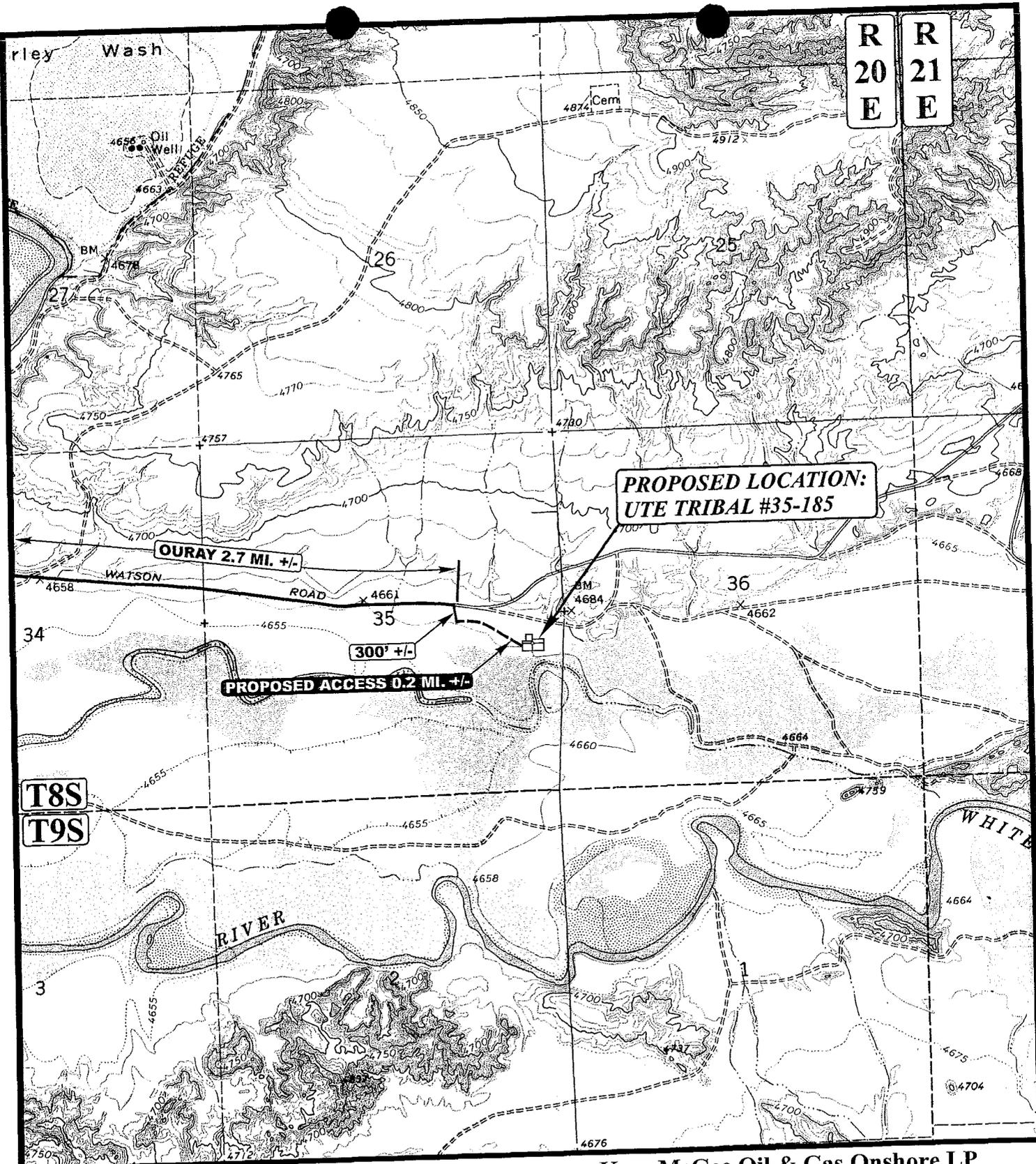
**Kerr-McGee Oil & Gas Onshore LP**

UTE TRIBAL #35-185  
 SECTION 35, T8S, R20E, S.L.B.&M.  
 2180' FSL 460' FEL

**UES** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 1 5 01  
 MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: K.G. REV: 01-16-06 S.L. **TOPO**





R 20 E  
R 21 E

**PROPOSED LOCATION:  
UTE TRIBAL #35-185**

**OURAY 2.7 MI. +/-**

**PROPOSED ACCESS 0.2 MI. +/-**

T8S  
T9S

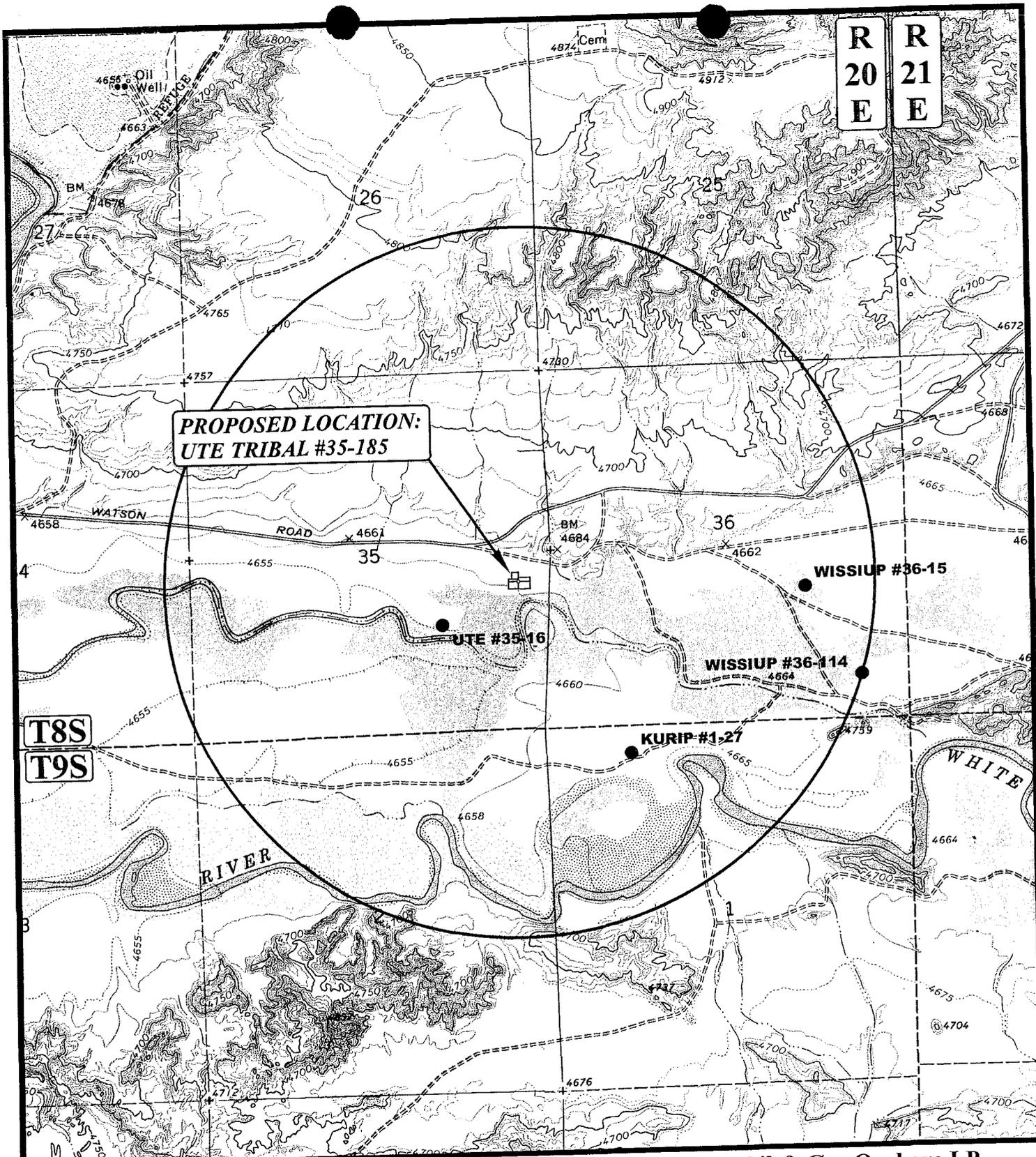
**Kerr-McGee Oil & Gas Onshore LP**  
**UTE TRIBAL #35-185**  
**SECTION 35, T8S, R20E, S.L.B.&M.**  
**2180' FSL 460' FEL**

**LEGEND:**  
 - - - - - PROPOSED ACCESS ROAD  
 ———— EXISTING ROAD



**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP	1	5	01	<b>B</b> TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: K.G.		REV: 01-16-06 S.L.	



**PROPOSED LOCATION:  
UTE TRIBAL #35-185**

**T8S  
T9S**

**R  
20  
E  
R  
21  
E**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



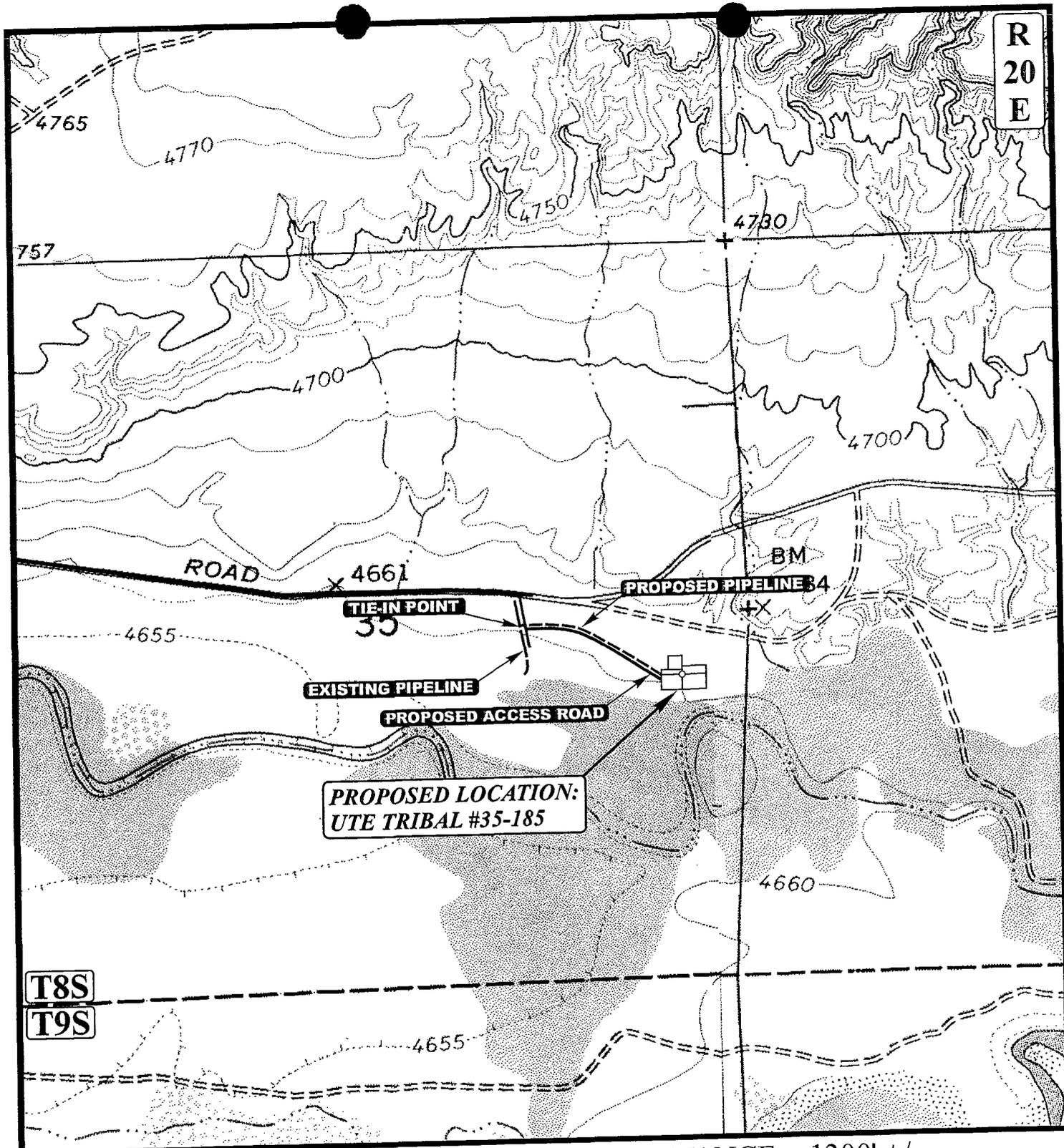
**Kerr-McGee Oil & Gas Onshore LP**

**UTE TRIBAL #35-185  
SECTION 35, T8S, R20E, S.L.B.&M.  
2180' FSL 460' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC MAP</b>	<b>1</b>	<b>5</b>	<b>01</b>	<b>C TOPO</b>
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: K.G.		REV: 01-16-06 S.L.	



APPROXIMATE TOTAL PIPELINE DISTANCE = 1300' +/-

**LEGEND:**

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



Kerr-McGee Oil & Gas Onshore LP

UTE TRIBAL #35-185  
SECTION 35, T8S, R20E, S.L.B.&M.  
2180' FSL 460' FEL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

1	5	01
MONTH	DAY	YEAR

SCALE: 1" = 1000'

DRAWN BY: K.G.

REV: 01-16-06 S.L.

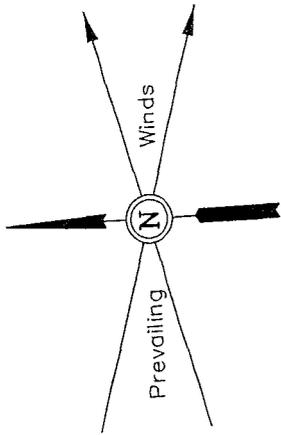
**D**  
TOPO

# Kerr-McGee Oil & Gas Onshore LP

FIGURE #1

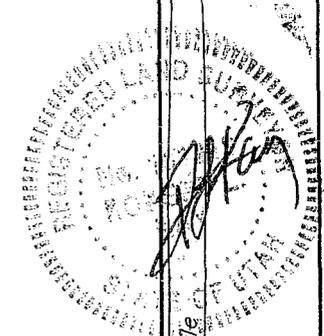
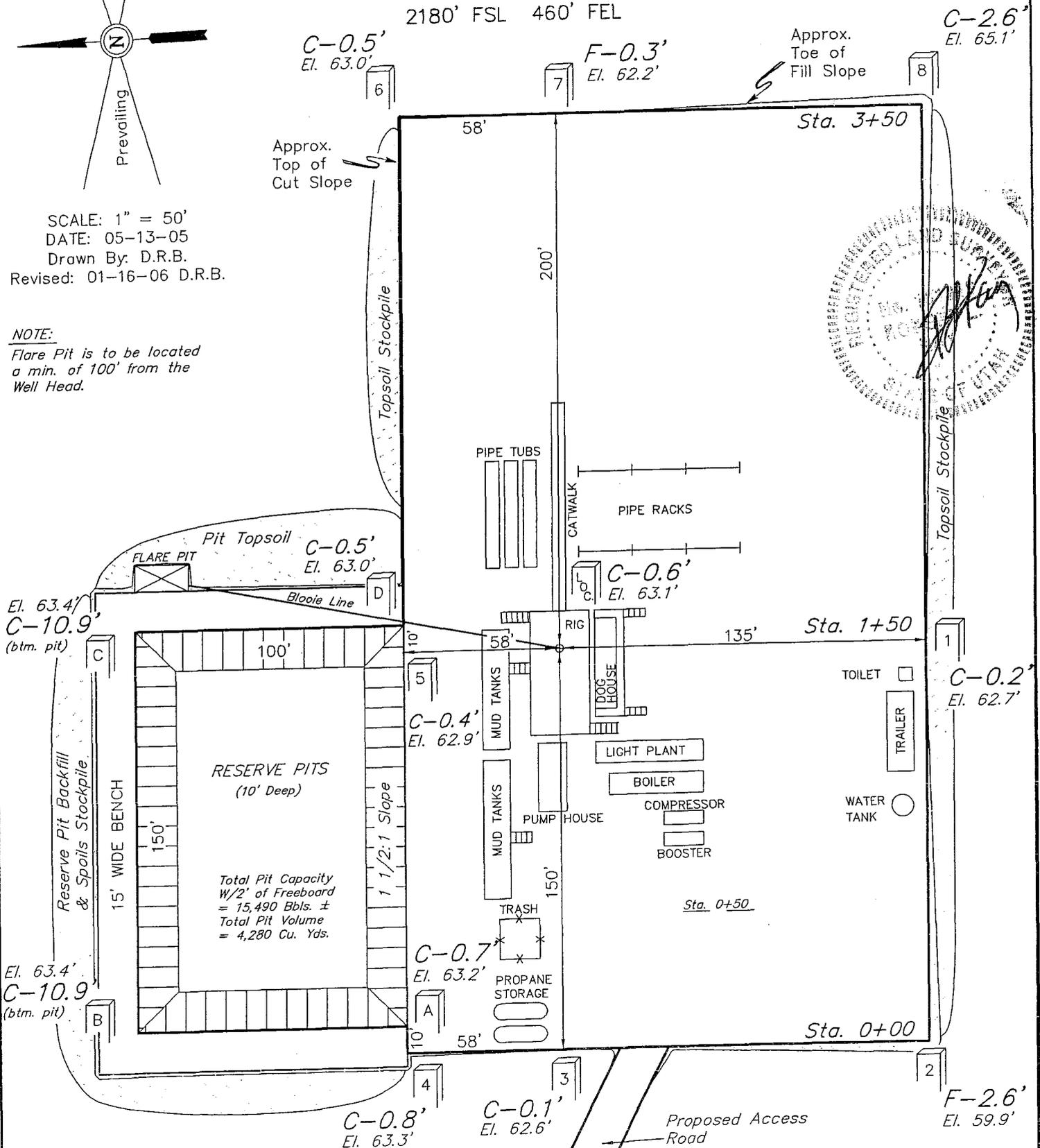
## LOCATION LAYOUT FOR

UTE TRIBAL #35-185  
SECTION 35, T8S, R20E, S.L.B.&M.  
2180' FSL 460' FEL



SCALE: 1" = 50'  
DATE: 05-13-05  
Drawn By: D.R.B.  
Revised: 01-16-06 D.R.B.

**NOTE:**  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.



**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 4663.1'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4662.5'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# Kerr-McGee Oil & Gas Onshore LP

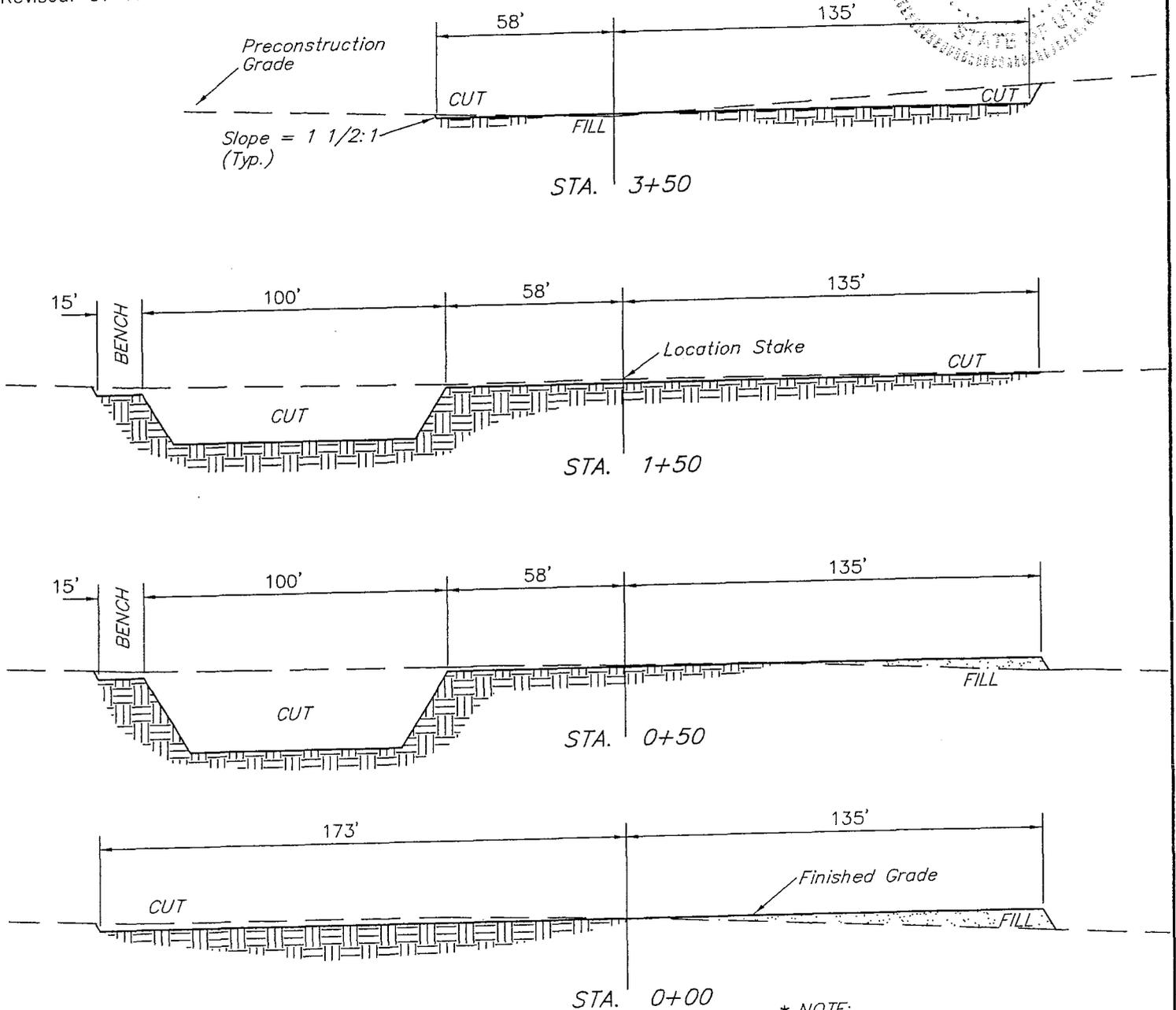
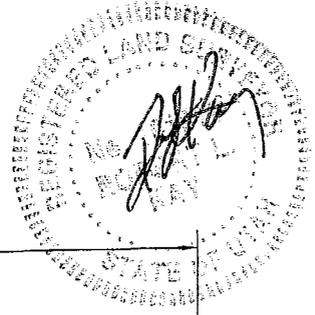
FIGURE #2

## TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #35-185  
SECTION 35, T8S, R20E, S.L.B.&M.  
2180' FSL 460' FEL

1" = 20'  
X-Section Scale  
1" = 50'

DATE: 05-13-05  
Drawn By: D.R.B.  
Revised: 01-16-06 D.R.B.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT  
(12") Topsoil Stripping = 3,390 Cu. Yds.  
Remaining Location = 4,180 Cu. Yds.  
  
TOTAL CUT = 7,570 CU.YDS.  
FILL = 2,040 CU.YDS.

EXCESS MATERIAL AFTER = 5,530 Cu. Yds.  
Topsoil & Pit Backfill = 5,530 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/08/2006

API NO. ASSIGNED: 43-047-37730

WELL NAME: UTE TRIBAL 35-185  
 OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  
 CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

NESE 35 080S 200E  
 SURFACE: 2180 FSL 0460 FEL  
 BOTTOM: 2180 FSL 0460 FEL  
 COUNTY: UINTAH  
 LATITUDE: 40.07806 LONGITUDE: -109.6259  
 UTM SURF EASTINGS: 617162 NORTHINGS: 4437115  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
 LEASE NUMBER: 14-20-H62-2870  
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSMVD  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. RLB0005239 )
- N Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-8496 )
- N RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- NO Fee Surf Agreement (Y/N)
- NO Intent to Commingle (Y/N)

LOCATION AND SITING:

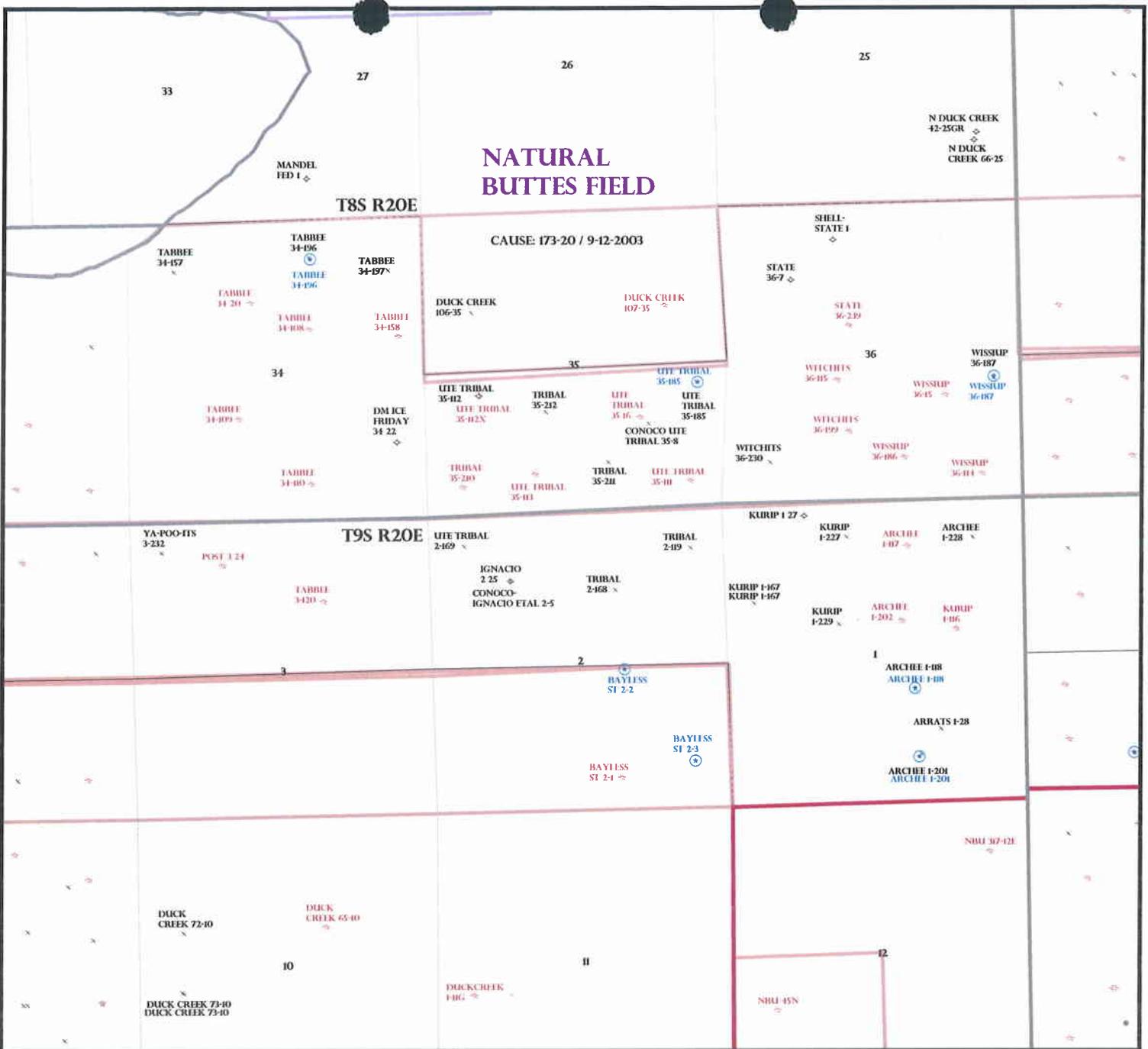
- \_\_\_ R649-2-3.
- Unit: \_\_\_\_\_
- \_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 173-20  
Eff Date: 9-12-03  
Siting: 460' fr cont drl wellby 5' 420' fr drl well
- \_\_\_ R649-3-11. Directional Drill

COMMENTS:

See Separate RW

STIPULATIONS:

1- Federal Approval  
2- OIL SHALE



# NATURAL BUTTES FIELD

CAUSE: 173-20 / 9-12-2003

**OPERATOR: WESTPORT O&G CO (N2115)**

**SEC: 34,35 T. 8S R. 20E**

**FIELD: NATURAL BUTTES (630)**

**COUNTY: UINTAH**

**CAUSE: 173-20 / 9-12-2003**

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

**Wells Status**

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA WHITNEY  
DATE: 16-FEBRUARY-2006



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

February 16, 2006

Westport Oil & Gas Company  
1368 South 1200 East  
Vernal, UT 84078

Re: Ute Tribal 35-185 Well, 2180' FSL, 460' FEL, NE SE, Sec. 35, T. 8 South,  
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37730.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company

Well Name & Number Ute Tribal 35-185

API Number: 43-047-37730

Lease: 14-20-H62-2870

Location: NE SE                      Sec. 35                      T. 8 South                      R. 20 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

**7. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

**8. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

**9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**

**BIA BOND = RLB0005239**

**APPROVED 5116106**

*Earlene Russell*

**Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Title

**DRILLING MANAGER**

Signature

*Randy Bayne*

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

**RECEIVED**  
**MAY 10 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature <i>Brad Laney</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

u 006-17

Form 3160-3  
(August 1999)

FEB 3 2006

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER

b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
KERR MCGEE OIL AND GAS ONSHORE LP

3A. Address  
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)  
435-781-7003

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface NESE 2180' FSL 460' FEL

14. Distance in miles and direction from nearest town or post office\*  
2.9 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
460'

16. No. of Acres in lease  
322.59

17. Spacing Unit dedicated to this well  
320

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease. ft.  
REFER TO TOPO C

19. Proposed Depth  
10700'

20. BLM/BIA Bond No. on file  
BIA #RLB0005239

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
4662.5' GL

22. Approximate date work will start\*  
UPON APPROVAL

23. Estimated duration  
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification.</li> <li>6. Such other site specific information and/or plans as may be required by the authorized office.</li> </ul> |
|---|--|

25. Signature <i>Ramey Hoopes</i>	Name (Printed/Typed) RAMEY HOOPES	Date 4/17/2006
Title REGULATORY CLERK		

Approved by (Signature) <i>Jerry Kenzka</i>	Name (Printed/Typed) JERRY KENZKA	Date 8-4-2006
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**NOTICE OF APPROVAL**

**CONDITIONS OF APPROVAL ATTACHED**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

AUG 10 2006

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE  
170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** Kerr-McGee Oil & Gas Onshore, LP      **Location:** NESE, Sec. 35, T8S, R20E  
**Well No:** Ute Tribal 35-185      **Lease No:** 14-20-H62-2870  
**API No:** 43-047-37730      **Agreement:** CA 9C-000184

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
<b>After Hours Contact Number:</b>	<b>435-781-4513</b>	<b>Fax:</b> 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- |   |  |
|---|--|
| Location Construction<br>(Notify Holly Villa)               | - Forty-Eight (48) hours prior to construction of location and access roads.   |
| Location Completion<br>(Notify Holly Villa)                 | - Prior to moving on the drilling rig.   |
| Spud Notice<br>(Notify Petroleum Engineer)                  | - Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify Jamie Sparger SPT)     | - Twenty-Four (24) hours prior to running casing and cementing all casing strings.   |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify Petroleum Engineer)      | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**Additional Stipulations:**

- No construction/drilling/workover activity within 0.5 miles of cottonwoods November 1<sup>st</sup> through April 1<sup>st</sup> - Bald Eagle wintering.
- Additional restrictions for nesting raptors may be imposed if active nests are present within 0.5 miles.
- Reroute irrigation ditch around pad. Notify BIA irrigation department with new route information.

**General Conditions of Approval**

- A 0' foot right-of-way shall be approved. Upon completion of each pipeline, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- **The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.**
- **You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.**
- Any deviation of submitted APDs and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan". The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified shall cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

### **DOWNHOLE CONDITIONS OF APPROVAL**

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

A variance is granted for O.O. #2 III. E. 1.

- a. The blooie line shall be straight or have targeted tees for bends in the line.
- b. Not requiring an automatic igniter or continuous pilot on the blooie line.
- c. If a mist system is used, the requirement for a deduster shall be waived.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.

The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

#### **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30

days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

**Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

Operator name, address, and telephone number.

Well name and number.

Well location ( $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).

Date well was placed in a producing status (date of first production for which royalty will be paid).

The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

Unit agreement and / or participating area name and number, if applicable.

Communitization agreement number, if applicable.

Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-2870**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**9C-000184**

8. Well Name and No.  
**UTE TRIBAL 35-185**

9. API Well No.  
**4304737730**

10. Field and Pool, or Exploratory Area  
**OURAY**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**KERR MCGEE OIL AND GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**435-781-7003**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2180' FSL 460' FEL  
NESE, SEC 35-T8S-R20E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON FEBRUARY 16, 2006.

Approved by the  
**Utah Division of  
Oil, Gas and Mining**

**RECEIVED**

**JAN 29 2007**

Date: **01-30-07**  
By: *[Signature]*

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RAMEY HOOPES</b>	Title <b>REGULATORY CLERK</b>
Signature <i>Ramey Hoopes</i>	Date <b>January 23, 2007</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	<b>1-31-07 Rm</b>

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304737730  
**Well Name:** UTE TRIBAL 35-185  
**Location:** NESE, SEC 35-T8S-R20E  
**Company Permit Issued to:** KERR MCGEE OIL AND GAS ONSHORE LP  
**Date Original Permit Issued:** 2/16/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Ramsey Hoopes  
Signature

1/23/2007  
Date

**Title:** REGULATORY CLERK

**Representing:** Kerr McGee Oil and Gas Onshore LP

**RECEIVED**  
**JAN 29 2007**  
DIV. OF OIL, GAS & MINING

OPERATOR KERR-MCGEE OIL & GAS ONSHORE LP  
 ADDRESS 1368 SOUTH 1200 EAST  
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N N2995

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	4304737781	NBU 1022-191	NESE	19	10S	22E	UINTAH	5/13/2007	5/30/07

WELL 1 COMMENTS:  
 MIRU BUCKET RIG SPUD WELL @ 0800 HRS ON 5/13/07 *WSMVD*  
 SET 40" 14" SCHEDULE 10 PIPE  
 BLM & STATE NOTIFIED OF SPUD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	16128	4304737730	UTE TRIBAL 35-185	NESE	35	8S	20E	UINTAH	5/13/2007	5/30/07

WELL 2 COMMENTS:  
 MIRU BUCKET RIG SPUD WELL @ 0800 HRS ON 5/13/07 *WSMVD*  
 SET 50" 14" SCHEDULE 10 PIPE  
 BLM & STATE NOTIFIED OF SPUD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

**ACTION CODES** (See instructions on back of form)

- A - Establish new entity for new well (single w
- B - Add new well to existing entity (group or u
- C - Re-assign well from one existing entity to
- D - Re-assign well from one existing entity to
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each (3/89)

Post-It® Fax Note 7671

Date	# of pages ▶ 1
To: <i>Erlene Russell</i>	From: <i>Ramney Hoopes</i>
Co./Dept: <i>UT-DIGM</i>	Co: <i>KERR-McGEE</i>
Phone # <i>801-538-5336</i>	Phone # <i>435-791-7003</i>
Fax # <i>801-359-3040</i>	Fax # <i>435-791-7044</i>

*Ramney Hoopes*  
 Signature

LAND SPECIALIST 05/14/07  
 Title Date

Phone No. 435-781-7003

RECEIVED

2002 4 1 AM

FAX NO. 435-781-7094

P. 01

MAY-14-2007 MON 03:41 PM 3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**14-20-H62-2870**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**9C-000184**

8. Well Name and No.  
**UTE TRIBAL 35-185**

9. API Well No.  
**4304737730**

10. Field and Pool, or Exploratory Area  
**OURAY**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR MCGEE OIL AND GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**435-781-7003**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2180' FSL 460' FEL  
NESE, SEC 35-T8S-R20E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

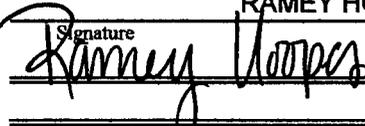
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU-PETE MARTIN DRILLING. DRILL 20" CONDUCTOR HOLE TO 50'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SK READY MIX. SPUD WELL @ 0800 HRS ON 5/13/07.

RECEIVED  
MAY 29 2007  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RAMEY HOOPES</b>	Title <b>LAND SPECIALIST I</b>
Signature 	Date <b>May 14, 2007</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
1420H622870

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.  
CA #9C-000184

8. Well Name and No.  
**UTE TRIBAL 35-185**

9. API Well No.  
4304737730

10. Field and Pool, or Exploratory Area  
NATURAL BUTTES

11. County or Parish, State  
UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address  
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NE/SE SEC. 35, T8S, R20E 2180'FSL, 460'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other SET SURFACE CSG

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN AIR RIG ON 05/15/2007. DRILLED 12 1/4" SURFACE HOLE TO 2880'. RAN 9 5/8" 60 JTS OF 32.3# H-40 AND 10 JTS OF 36# J-55 SURFACE CSG. LEAD CMT W/270 SX HIFILL CLASS G @11.0 PPG 1.15 YIELD. TAILED CMT W/200 SX PREM CLASS G @15.8 PPG 1.15 YIELD. GOOD RETURNS THROUGHOUT JOB 15 +/- BBL LEAD CMT TO PIT. RAN 200' OF 1" PIPE. CMT W/100 SX PREM CLASS G @15.8 PPG 1.15 YIELD. GOOD CMT TO SURFACE AND FELL BACK. TOP OUT W/75 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE GOOD CMT TO SURFACE HOLE STAYED FULL.

WORT.

**RECEIVED**  
**MAY 29 2007**

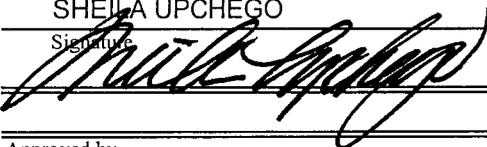
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Signature



Title

SENIOR LAND ADMIN SPECIALIST

Date

May 23, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)







Anadarko Petroleum Corporation  
1368 S. 1200 East  
Vernal, UT 84078

## CHRONOLOGICAL WELL HISTORY

### UTE TRIBAL 35-185

NESE, SEC. 35, T8S, R20E  
UINTAH COUNTY, UT

DATE	ACTIVITY	STATUS
	LOCATION STARTED	
05/09/07	LOCATION COMPLETE	P/L IN, WOBR
05/13/07	SET CONDUCTOR	
05/15/07	SET AIR RIG 9 5/8" @2853'	DRLG, WORT
05/23/07	TD: 2853' Csg. 9 5/8"@ 2853' 100% moved 50% rigged up.	MW: 8.3 SD: xx/xx/xx DSS: 0
06/13/07	TD: 2880' Csg. 9 5/8"@ 2853' Move to Ute Tribal 35-185. RURT.	MW: 8.4 SD: 6/XX/07 DSS: 0
06/14/07	TD: 2880' Csg. 9 5/8"@ 2853' RURT.	MW: 8.4 SD: 6/XX/07 DSS: 0
06/15/07	TD: 3280' Csg. 9 5/8"@ 2853' Finish RURT. NU and test BOPE. PU BHA and drill FE. Rotary spud @ 0100 hrs 6/15/07. Drill from 2880'-3280'. DA.	MW: 8.5 SD: 6/15/07 DSS: 0
06/18/07	TD: 6500' Csg. 9 5/8"@ 2853' Drill from 3280'-4807'. TFNB. Drill to 6500'. DA.	MW: 9.5 SD: 6/15/07 DSS: 4
06/19/07	TD: 7050' Csg. 9 5/8"@ 2853' Drill from 6500'-6875'. TFNB. Drill to 7050'. DA.	MW: 9.6 SD: 6/15/07 DSS: 5
06/20/07	TD: 7830' Csg. 9 5/8"@ 2853' Drill from 7050'-7830'. DA.	MW: 9.7 SD: 6/15/07 DSS: 6
06/21/07	TD: 8092' Csg. 9 5/8"@ 2853' Drill from 7830'-7984'. TFNB and MM. Work tight hole. Drill from 7984'-8092'. DA.	MW: 10.4 SD: 6/15/07 DSS: 7
06/22/07	TD: 8565' Csg. 9 5/8"@ 2853' Drill from 8092'-8565'. DA @ report time.	MW: 10.5 SD: 6/15/07 DSS: 8
06/25/07	TD: 9778' Csg. 9 5/8"@ 2853' Drill from 8565'-9766'. TFNB. Drill to 9778'. DA @ report time.	MW: 11.5 SD: 6/15/07 DSS: 11
06/26/07	TD: 10355' Csg. 9 5/8"@ 2853' Drill from 9778'-10355'. DA @ report time.	MW: 11.7 SD: 6/15/07 DSS: 12

**06/27/07** TD: 10585' Csg. 9 5/8"@ 2853' MW: 11.9 SD: 6/15/07 DSS: 13  
 Drill from 10355'-10519'. TFNB. Drill to 10585'. DA @ report time.

**06/28/07** TD: 10685' Csg. 9 5/8"@ 2853' MW: 11.9 SD: 6/15/07 DSS: 14  
 Drill from 10585'-10615'. TFNB. Drill to 10685'. DA @ report time.

**06/29/07** TD: 10847' Csg. 9 5/8"@ 2853' MW: 12.0 SD: 6/15/07 DSS: 15  
 Drill from 10685'-10837'. Lost partial returns. Build volume with 25% LCM. Regain full returns.  
 Drill to 10847'. DA @ report time.

**07/02/07** TD: 10860' Csg. 9 5/8"@ 2853' MW: 12.0 SD: 6/15/07 DSS: 18  
 Drill from 10847'-10860'. CCH and build volume. POOH and run logs to 10204'. Note: computer  
 and tool failure on 2 Baker trucks so used Halliburton. TIH and CCH. LDDP and run and cmt  
 4.5" csg. Set slips, ND, and clean pits. Rls rig @ 0400 hrs on 7/2/07. RDRT.

**07/03/07** TD: 10860' Csg. 9 5/8"@ 2853' MW: 12.0 SD: 6/15/07 DSS: 18  
 RDRT. Moving rig to Ouray 6-194 @ report time.

**07/11/07** **MIRU**  
 Days On Completion: 1  
 Remarks: 7AM [DAY 1] J.S.A. #1 RDMO WISSIUP 36-187. ROAD RIG TO UTE TRIBAL 35-185.  
 MIRU, SPOT EQUIPMENT. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" MILL  
 & 322 JTS NEW 2-3/8" L-80 8RD TBG. [SLM] TBG WAS DRIFTED. EOT @ 10,000'. 5:30 PM  
 SWI-SDFN--- DUE TO HIGH WINDS.

**07/12/07** **P.T & PERF**  
 Days On Completion: 2  
 Remarks: 7AM [DAY 2] J.S.A. #2 EOT @ 10,000'. CONTINUE P/U 2-3/8" TBG & RIH. [SLM]  
 TBG WAS DRIFTED. TAG FILL @ 10,779'. PBTD @ 10,812' & B.P. @ 10,724'. POOH & L/D 18  
 JTS ON FLOAT. CONTINUE POOH STANDING BACK TBG. L/D MILL. R/D FLOOR & TBG  
 EQUIPMENT. NDBOP, N/U FRAC VALVES. R/U FLOOR. MIRU DBL JACK. P.T. FRAC  
 VALVES & CSG TO 7500#. [HELD GOOD] RDMO DBL JACK  
  
 [STG#1] MIRU CUTTERS. RIH W/ PERF GUN & PERF THE M.V @ 10,595'-10,598', 3 SPF,  
 120\* PHASING, 10,634'-10,636', 3 SPF, 120\* PHASING, 10,662'-10,666', 4 SPF, 90\* PHASING,  
 & 10,720'-10,724' 3 SPF, 120\* PHASING USING 3-3/8" EXP GUN, 23 GM, 0.36, [43 HLS]  
 WHP=0#. POOH & L/D WIRELINE TOOLS. RDMO CUTTERS. 3 PM SWI-SDFN

**07/13/07** **STAND-BY**  
 Days On Completion: 3  
 Remarks: RIG ON STANDBY. PREP TO FRAC W/ HLBRTN ON MONDAY 7/16/07

**07/16/07** **FRAC & PERFORATE**  
 Days On Completion: 6  
 Remarks: 7:00 AM, (DAY#4) MIRU HALLIBURTON AND CUTTERS. HELD HALL, JSA. SICP  
 2350#.  
  
 (STG#1) P.T. SURFACE LINES TO 7500#. SICP = 2350#. BRK DN PERFS @ 4113# @ 5 BPM.  
 ISIP=3451#, F.G=.76. PMP'D 3 BBL'S HCL AHEAD OF INJECTION. CALCULATE 36 OF 43  
 PERFS OPEN @ 84%. PMP'D 2295 BBL'S SLK WTR & 66,183# 30/50 SD. (SCREEN OFF ON 1  
 1/4# SD HAD TO PMP FLUSH.) ISIP=4014, F.G=.81, NPI=563, P=6687, MR=53.4, AP=5529,  
 AR=43.5 BPM.  
  
 (STG#2) RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 10470'. PERF THE M.V. @  
 10434'- 10440' - 10374' - 10378' 4 SPF, 90\* PHASING, USING 3 3/8" EXP GUN, 23 GM, 0.36,  
 (40 HLS) WHP= 100#. BRK DN PERFS @ 5841# @ 5.4 BPM. ISP=3590, F.G. = .78.

CALCULATE 30 OF 40 PERFS OPEN. PMP'D 1175 BBL'S SLK WTR & 40650# 30/50 SD. ISIP = 3732, F.G. =.79, NPI=142, MP=5841, MR=51.3, AP=5143, AR=48.9 BPM.

(STG#3) RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 10030'. PERF THE M.V. @ 9991' - 10000' 4 SPF, 90\* PHASING USING 3 3/8" EXP GUN, 23 GM, 0.36, (36 HLS) W/HP= 800#. BRK DN PERFS @ 3411# @ 4.8 BPM. ISIP=3115, F.G. =.74. CALC'D 18 OF 36 PERFS OPEN. PMP'D 883 BBL'S SLK WTR & 27,773# 30/50 SD. ISIP=3864, F.G. =.82 NPI= 749, MP=5058, MR=38.3, AP=4527, AR=35.5 BPM.

(STG#4) RIH W/ BAKER8K CBP & PERF GUN. SET CBP @ 9112'. PERF THE M.V. @ 9073' - 9082' 4 SPF, 90\* PHASING USING 3 3/8" EXP GUN, 23 GM, 0.36, (36 HLS) WHP=230#. BRK DN PERFS @ 4293# @ 5 BPM. ISIP=2001, F.G. =.65. CALC'D 18 OF 36 PERFS OPEN. PMP'D 1123 BBL'S SLK WTR & 39,561# 30/50 SD. ISIP=3068, F.G. =.77, NPI=1067, MP=4293, MR=44.1, AP=3743, AR=39.9 BPM.

(STG#5) RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 7749'. PERF THE WAS @ 7710' - 7719', 4 SPF, 90\* PHASING USING 3 3/8" GUN, 23 GM, 0.36, (36 HLS) WHP = 50#. BRK DN PERFS @ 2507# @ 5.2 BPM. ISIP=1693, F.G. =.65. CALCULATE 19 OF 36 PERFS OPEN. PMP'D 995 BBL'S SLK WTR & 34,429# 30/50 SD. ISIP=2054, F.G. =.70, NPI=361, MP=3973, MR=45.1, AP=3023, AR=41 BPM.

(STG#6) RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 6618'. PERF THE WAS @ 6579' - 6588', 4 SPF, 90\* PHASING USING 3 3/8" GUN, 23 GM, 0.36, (36 HLS). WHP= 50#. BRK DN PERFS @ 1150# @ 5 BPM. ISIP=1281, F.G. =.63. CALC'D 19 OF 36 PERFS OPEN. PMP'D 795 BBL'S SLK WTR & 27,853# 30/50 SD. ISIP=1787, F.G. =.70, NPI= 506, MP=2843, MR=44.3, AP=2398, AR=39.7 BPM. RIH W/ BAKER 8K CBP. SET KILL PLUG @ 6,479'. POOH W/ WIRE LINE, RD CUTTERS AND HALLIBURTON. ND FRAC VALVES, NU BOP'S AND TBG EQUIPMENT. TOTAL SAND PMP'D 236,449#. TOTAL WTR PMP'D 7,266 BBL'S FRESH WTR. 6:30 PM, SWI SDFN.

07/17/07

#### C/O CBP

Days On Completion: 7

Remarks: 7:00 AM, (DAY#5) HELD JSA#5, NO PRESSURE ON WELL. OPEN WELL PU 3 7/8" BIT AND POBS W/ PROFILE NIPPLE 1.781 ID. RIH TAG #1 CBP @ 6479'. RU DRILLING EQUIPMENT, ESTABLISH CIRC W/ 2% KCL WTR.

(DRLG CBP#1) @ 6479'. DRILL OUT BAKER 8K CBP IN 4 MIN. 75# DIFF. RIH, TAG SD @ 6608'. C/O 10' SD.

(DRLG CBP#2) @ 6618'. DRILL OUT BAKER 8K CBP IN 8 MIN. 0# DIFF. RIH, TAG SD @ 7,719'. C/O 30' SD.

(DRLG CBP#3) @ 7749'. DRILL OUT BAKER 8K CBP IN 6 MIN. 170# DIFF. RIH, TAG SD @ 9082'. C/O 30' DS.

(DRLG CBP#4) @ 9112'. DRILL OUT BAKER 8K IN 6 MIN. 50# DIFF. RIH, TAG SD @ 9995'. C/O 35' SD.

(DRLG CBP#5) @ 10,030'. DRILL OUT BAKER 8K IN 3 MIN. 200# DIFF. RIH, TAG SD @ 10440'. C/O 30' SD.

(DRLG CBP#6) @ 10470'. DRILL OUT BAKER 8K IN 7 MIN. 50# DIFF. RIH, TAG SD @ 10,738'. C/O 40' SD TO PBTB @ 10,778', (54' R/H), CIRC HOLE CLEAN. RACK OUT SWIVEL. LD 34 JT'S 2 3/8" TBG ON TRAILER. LAND TBG @ 9,790'. ND BOPS AND EQUIPMENT, NU W/H. PMP'D 2 BBL'S DN TBG @ 2400# PMP'D BIT OFF. (LEAVE WELL SI FOR 30 MIN WHILE BIT FALLS TO BTM.) TURN WELL OVER TO FL, BACK CREW @ 5:45 PM. 1250# ON TBG AND 1750# ON CSG ON 20 X 64 CHOKE. 6:00 PM, SDFN. TOTAL SD C/O 175'. (5 MIN AVG DRILL OUT TIME ON CBP'S.) TBG HAULD TO LOCATION 357 JT'S. TBG USED FOR PROD, 315 JT'S L/N 80 2 3/8" @ 9,847'. ONE BAD JT, TOTAL OF 316 JT, S. 42 JT'S HAULED BACK TO AZTEC'S YARD. FRESH WTR USED FOR FRACS 7,266 BBL'S. ALL FRESH WTR CAME FROM TARGETS BRIN PLANT. 2% USED FOR C/O CBP'S 80 BBL'S, TOTAL WTR USED FOR

THE JOB 7346 BBL'S. WTR RECOVERY FOR THE DAY 1750 BBL'S. WTR LEFT TO RECOVER 5596 BBL'S.

- 07/18/07 FLOWBACK REPORT:** CP 2050#, TP 1800#, CK 20/64", 38 BWPH, LOAD REC'D 1763 BBL'S, LLTR 3833 BBL'S
- 07/19/07 WELL WENT ON SALES:** @ 9:45 AM, 650 MCF, 1850 TBG, 2100 CSG, 20/64 CK, 35 BBWH  
**FLOWBACK REPORT:** CP 2725#, TP 2000#, CK 20/64", 30 BWPH, LOAD REC'D 2539 BBL'S, LLTR 3057 BBL'S  
**ON SALES:** 453 MCF, 0 BC, 720 BW, TP: 2000#, CP: 2725#, 17/64 CHK, 24 HRS, LP: 140#.
- 07/20/07 07/20/07 FLOWBACK REPORT:** CP 2850#, TP 1975#, CK 20/64", 25 BWPH, LOAD REC'D 3189 BBL'S, LLTR 2407 BBL'S  
**ON SALES:** 842 MCF, 0 BC, 600 BW, TP: 1975#, CP: 2850#, 20/64 CHK, 20 HRS, LP: 110#.
- 07/21/07 FLOWBACK REPORT:** CP 2800#, TP 1900#, CK 20/64", 18 BWPH, LOAD REC'D 3724 BBL'S, LLTR 1872 BBL'S  
**ON SALES:** 881 MCF, 0 BC, 600 BW, TP: 1900#, CP: 2800#, 20/64 CHK, 24 HRS, LP: 114#.
- 07/22/07 FLOWBACK REPORT:** CP 2550#, TP 1650#, CK 20/64", 10 BWPH, LOAD REC'D 4023 BBL'S, LLTR 1573 BBL'S

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
1420H622870

1a. Type of Well  Oil Well  Gas  Dry Other  
b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

2. Name of Operator  
KERR MCGEE OIL & GAS ONSHORE LP

7. Unit or CA Agreement Name and No.  
CA: 9C-000184

3. Address  
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)  
(435)-781-7024

8. Lease Name and Well No.  
UTE TRIBAL 35-185

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*  
At surface NE/SE 2180'FSL, 460'FEL

9. API Well No.  
4304737730

At top prod. interval reported below

10. Field and Pool, or Exploratory  
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area SEC. 35, T8S, R20E

14. Date Spudded  
05/13/07

15. Date T.D. Reached  
06/30/07

16. Date Completed  
 D & A  Ready to Prod.  
07/19/07

12. County or Parish UTAH  
13. State UTAH

17. Elevations (DF, RKB, RT, GL)\*  
4663'GL

18. Total Depth: MD 10.860'  
TVD

19. Plug Back T.D.: MD 10.778'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

GBL GCL GR RPMG SA, SD, DSN, ACTR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		50'		36 SX			
12 1/4"	9 5/8"	32.3# 36#	H-40 J-55	2880'		645 SX			
7 7/8"	4 1/2"	11.6#		10,860'		1760 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	9790'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6579'	7719'	6579'-7719'	0.36	72	OPEN
B) MESAVERDE	9073'	10,724'	9073'-10,724'	0.36	155	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6579'-7719'	PMP 1790 BBLs SLICK H2O & 62,282# 30/50 SD
9073'-10,724'	PMP 4681 BBLs SLICK H2O & 174,167# 30/50 SD

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/07	08/02/07	24	→	0	1,753	240			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1210#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
17/64	SI	1940#	→	0	1753	240			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/07	08/02/07	24	→	0	1753	240			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1210#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
17/64	SI	1940#	→	0	1753	240			PRODUCING GAS WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
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Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
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28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
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Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5700' 9042'	9042'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGO Title SENIOR LAND ADMIN SPECIALIST  
 Signature  Date 8/13/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.