

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

January 31, 2006

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

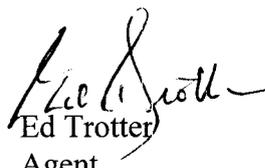
RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 954-32  
SE/NW, SEC. 32, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: ML-3355  
STATE OF UTAH LANDS

Enclosed please find the original and one copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

RECEIVED  
FEB 08 2006  
DIV. OF OIL, GAS & MINING

CWU 954-32 B

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO: <b>ML-3355</b>	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: <b>CHAPITA WELLS UNIT</b>	
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>				9. WELL NAME and NUMBER: <b>CHAPITA WELLS UNIT 954-32</b>	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>			PHONE NUMBER: <b>(435) 789-0790</b>	10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1853' FNL, 1931 FWL AT PROPOSED PRODUCING ZONE: SAME				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENW 32 9S 23E S</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>24.1 MILES SOUTHEAST OF OURAY, UTAH</b>				12. COUNTY: <b>UINTAH</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>1853'</b>	16. NUMBER OF ACRES IN LEASE: <b>640</b>		17. NUMBER OF ACRES ASSIGNED TO THIS WELL:		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>SEE TOPO MAP "C"</b>	19. PROPOSED DEPTH: <b>8,750</b>		20. BOND DESCRIPTION: <b>JP-0921</b>		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>5135.3 FEET GRADED GROUND</b>	22. APPROXIMATE DATE WORK WILL START: <b>3/3/2006</b>		23. ESTIMATED DURATION: <b>45 DAYS</b>		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8"	H-40	48.0#	45	SEE 8 POINT PLAN
12 1/4"	9 5/8"	J-55	36.0#	2,300	SEE 8 POINT PLAN
7 7/8"	4 1/2"	N-80	11.6#	8,750	SEE 8 POINT PLAN

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent  
SIGNATURE *Ed Trotter* DATE 1/31/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37719

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**

Date: 2-20-06  
By: *[Signature]*

**RECEIVED**  
**FEB 08 2006**  
**DIV. OF OIL, GAS & MINING**

# T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

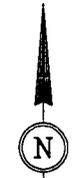
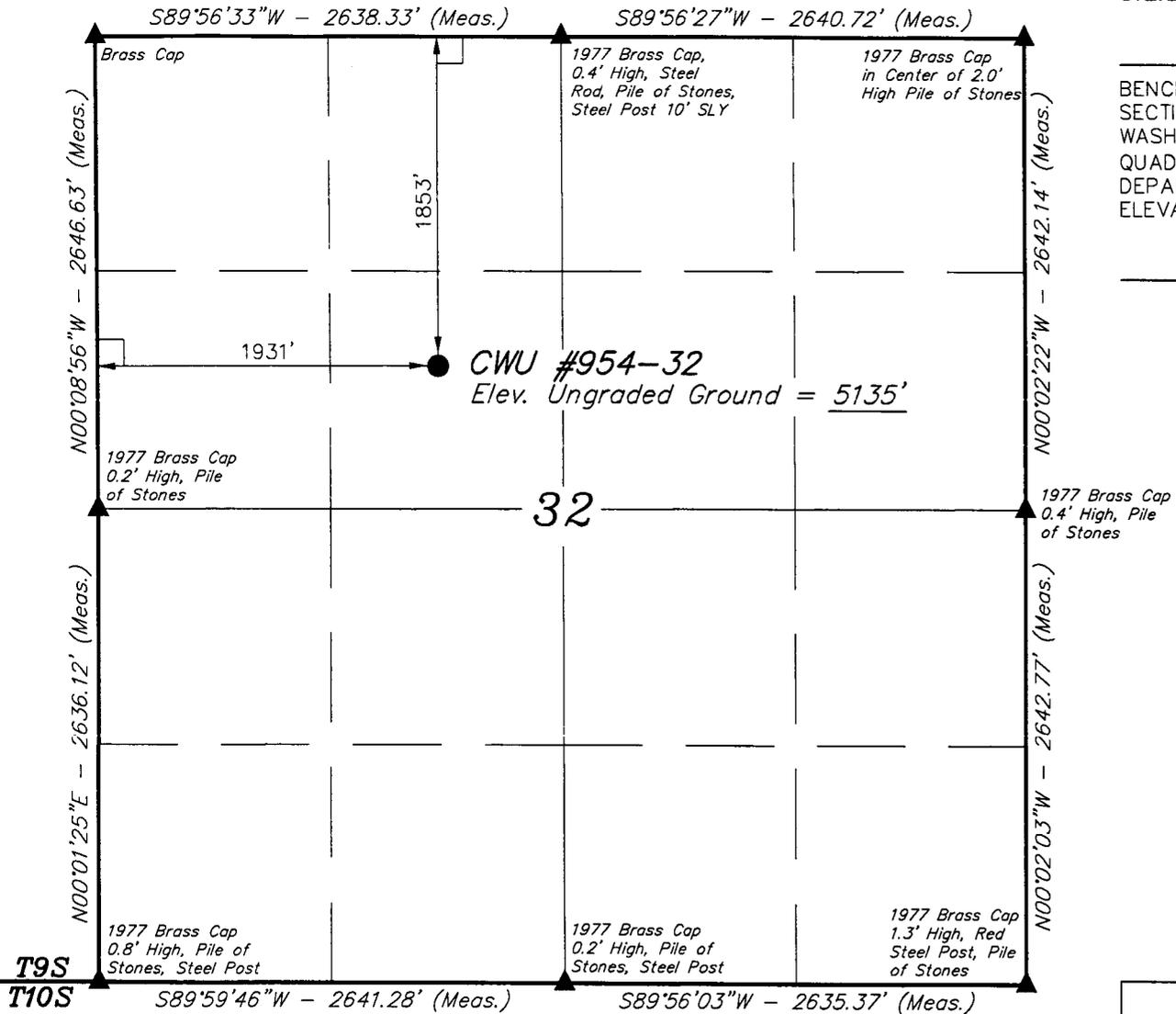
Well location, CWU #954-32, located as shown in the SE 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

## BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE  
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
*Robert J. Gray*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161019  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-11-04	DATE DRAWN: 10-19-04
PARTY G.S. D.L. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

- LEGEND:**
- └─┘ = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
 LATITUDE = 39°59'40.72" (39.994644)  
 LONGITUDE = 109°21'11.75" (109.353264)  
 (AUTONOMOUS NAD 27)  
 LATITUDE = 39°59'40.85" (39.994681)  
 LONGITUDE = 109°21'09.31" (109.352586)

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 954-32**  
**SE/NW, SEC. 32, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,354'
Wasatch	4,311'
North Horn	6,164'
Island	6,344'
KMV Price River	6,434'
KMV Price River Middle	7,329'
KMV Price River Lower	8,077'
Sego	8,551'

Estimated TD: **8,750' or 200'± below Sego top**

**Anticipated BHP: 4,780 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole -- 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<b>Conductor:</b>	17 1/2"	0' - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12-1/4"	45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production:</b>	7-7/8"	2,300'± - TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 954-32**  
**SE/NW, SEC. 32, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 954-32**  
**SE/NW, SEC. 32, T9S, R23E, S.L.B.&M.,**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 114 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 860 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

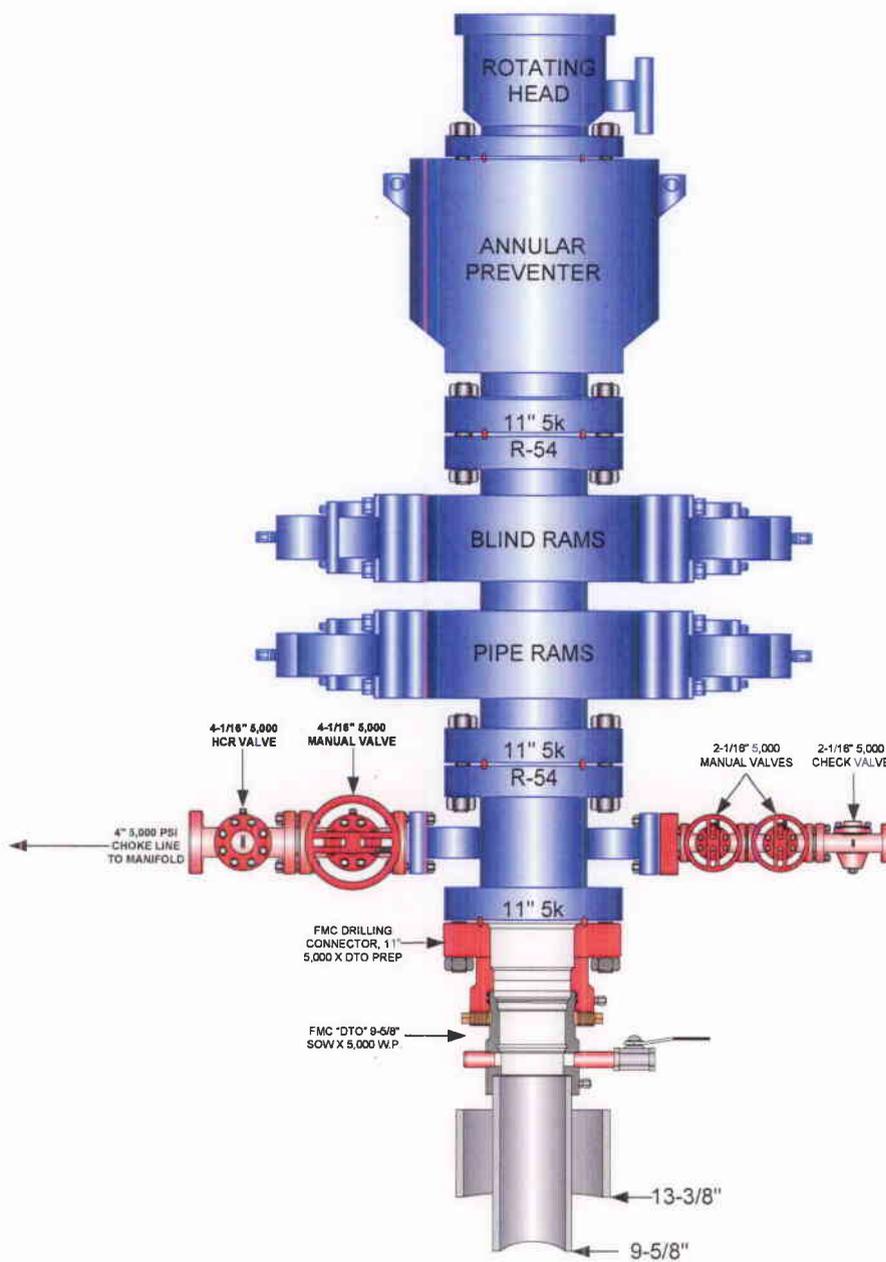
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

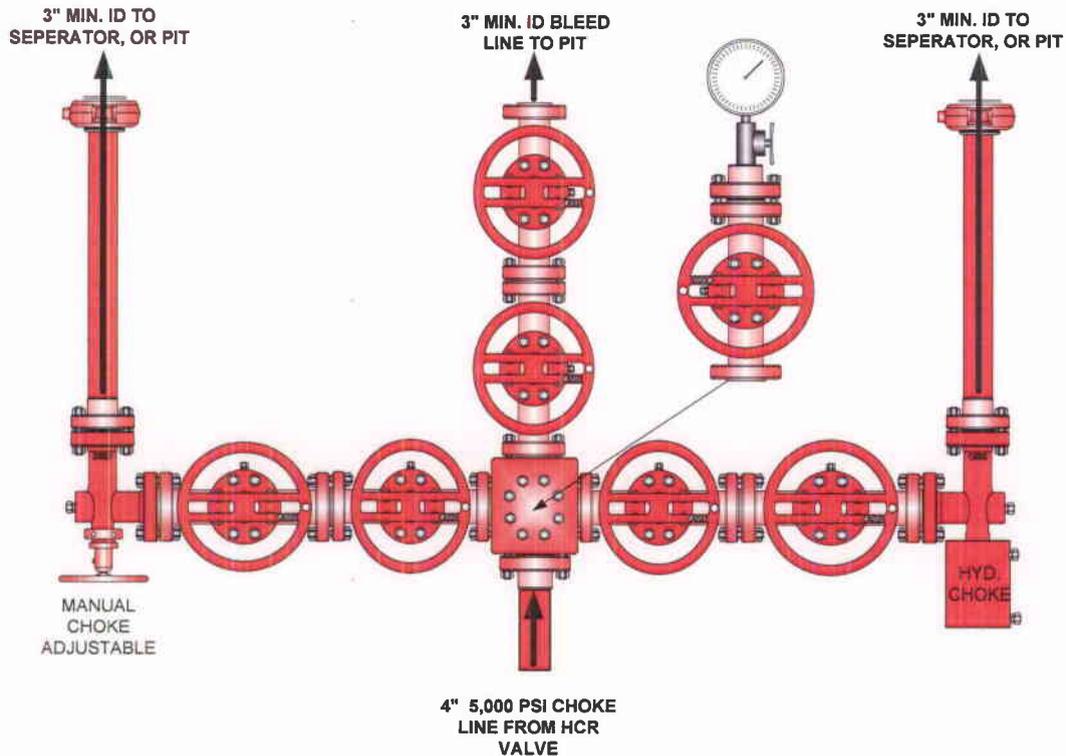
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 954-32  
Lease Number: ML-3355  
Location: 1853' FNL & 1931' FWL, SE/NW,  
Sec. 32, T9S, R23E, S.L.B.&M.,  
Uintah County, Utah  
  
Surface Ownership: STATE OF UTAH

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24.1 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2\*
- B. Producing wells - 5\*  
(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1720' from proposed location to a point in the NE/SW of Section 32, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses State of Utah administered lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the East side of the location.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southeast corner of the location.  
The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored between Corners #2 and #8.

Access to the well pad will be from the West.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

## 10. PLANS FOR RESTORATION OF SURFACE

### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

## 11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

## 12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The drilling rig and ancillary equipment will be removed from the location

prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

1-31-06  
Date

Ed Trotter  
Agent

EOG RESOURCES, INC.  
CWU #954-32  
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE #851-32 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY THEN, NORTHWESTERLY THEN, NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.1 MILES.

# EOG RESOURCES, INC.

CWU #954-32

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 32, T9S, R23E, S.L.B.&M.

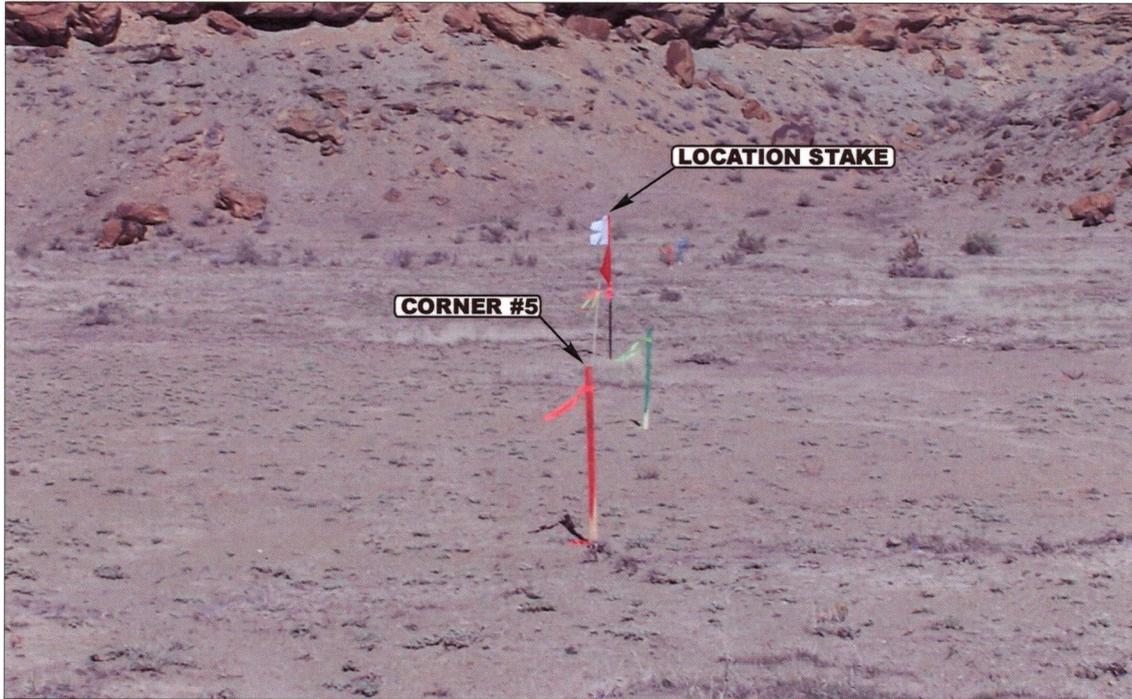


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

U  
E  
L  
S  
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 19 04  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

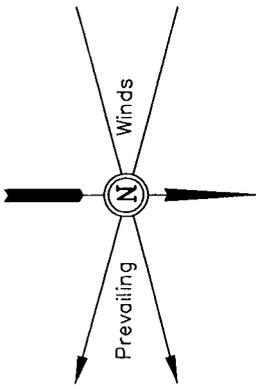
DRAWN BY: L.K.

REVISED: 00-00-00

# EOG RESOURCES, INC.

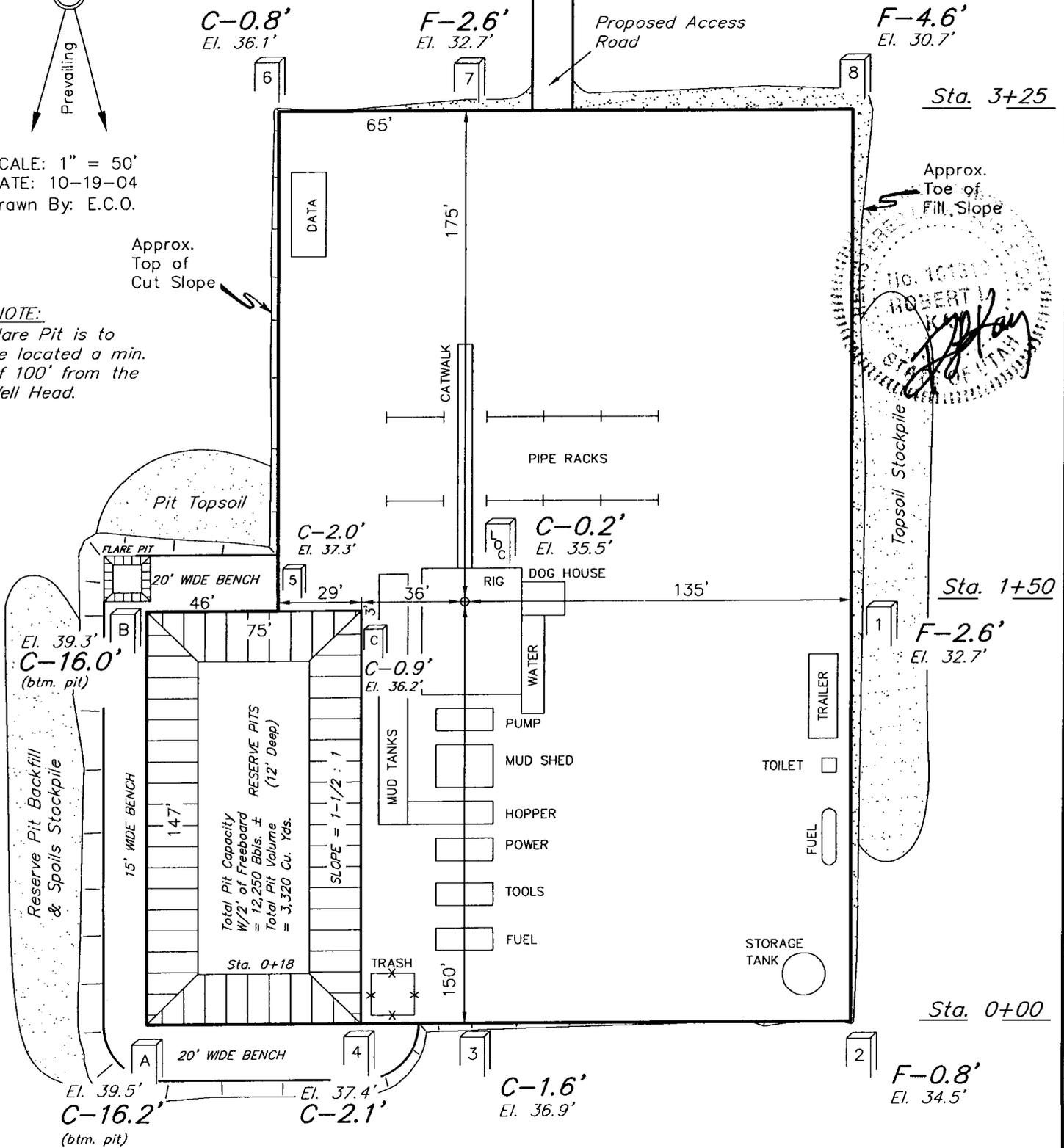
## LOCATION LAYOUT FOR

CWU #954-32  
SECTION 32, T9S, R23E, S.L.B.&M.  
1853' FNL 1931' FWL



SCALE: 1" = 50'  
DATE: 10-19-04  
Drawn By: E.C.O.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5135.5'  
Elev. Graded Ground at Location Stake = 5135.3'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

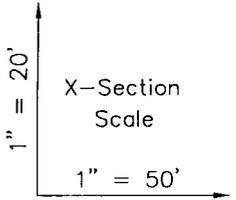
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

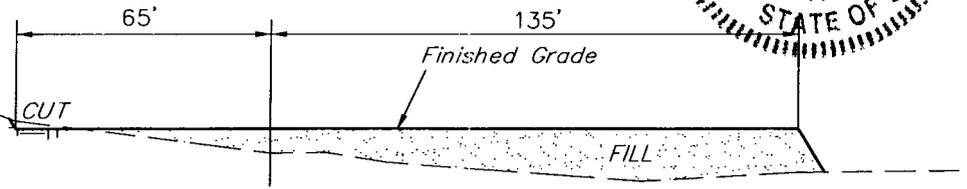
CWU #954-32

SECTION 32, T9S, R23E, S.L.B.&M.

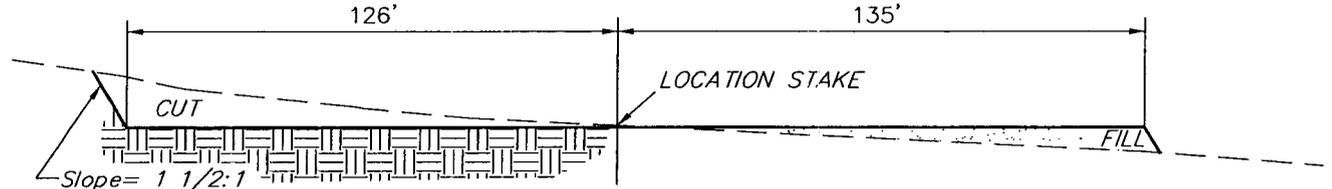
1853' FNL 1931' FWL



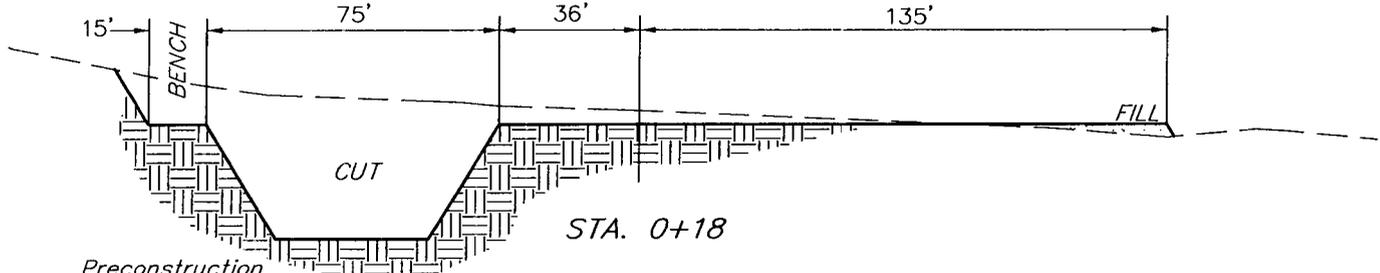
DATE: 10-19-04  
Drawn By: E.C.O.



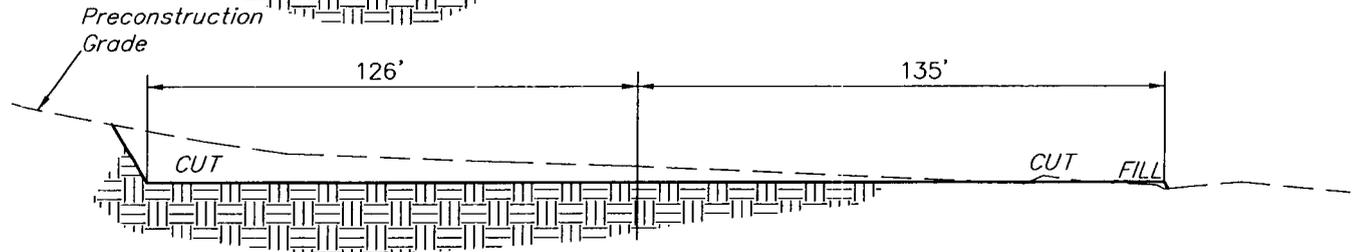
STA. 3+25



STA. 1+50



STA. 0+18



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

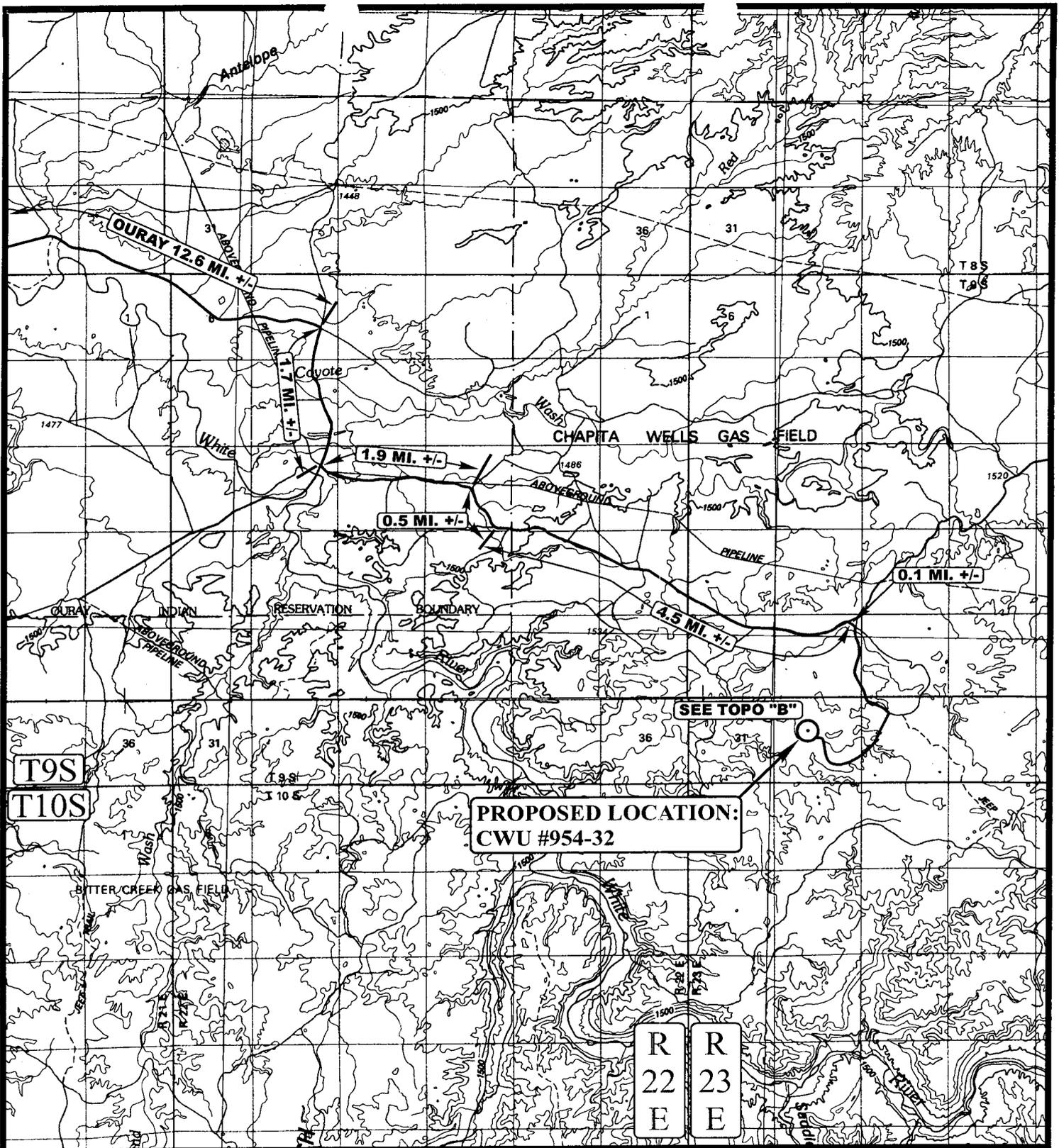
\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,580 Cu. Yds.
Remaining Location	=	5,430 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>7,010 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>3,770 CU.YDS.</b>

EXCESS MATERIAL	=	3,240 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,240 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

CWU #954-32  
 SECTION 32, T9S, R23E, S.L.B.&M.  
 1853' FNL 1931' FWL



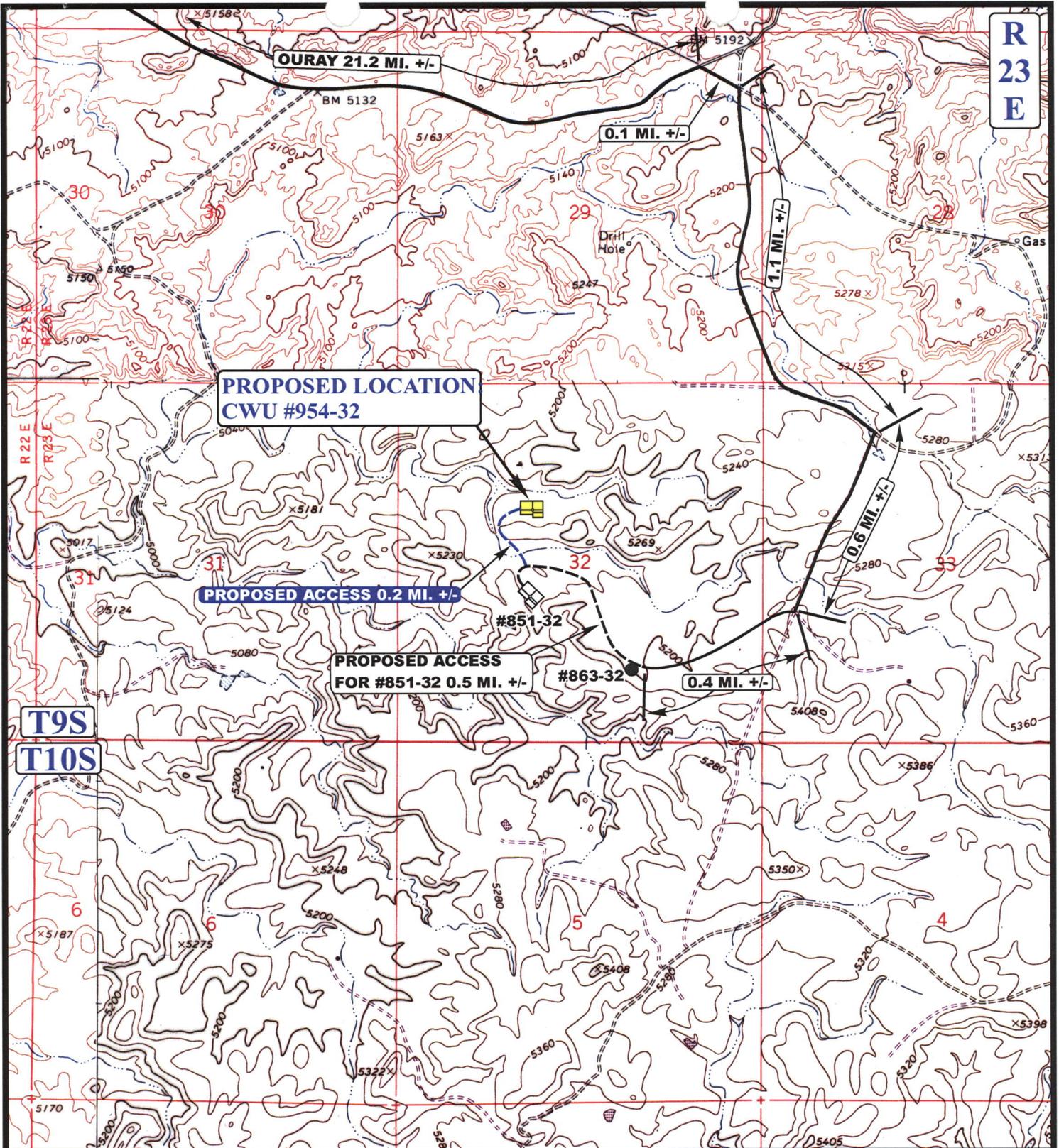
Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

10	19	04
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



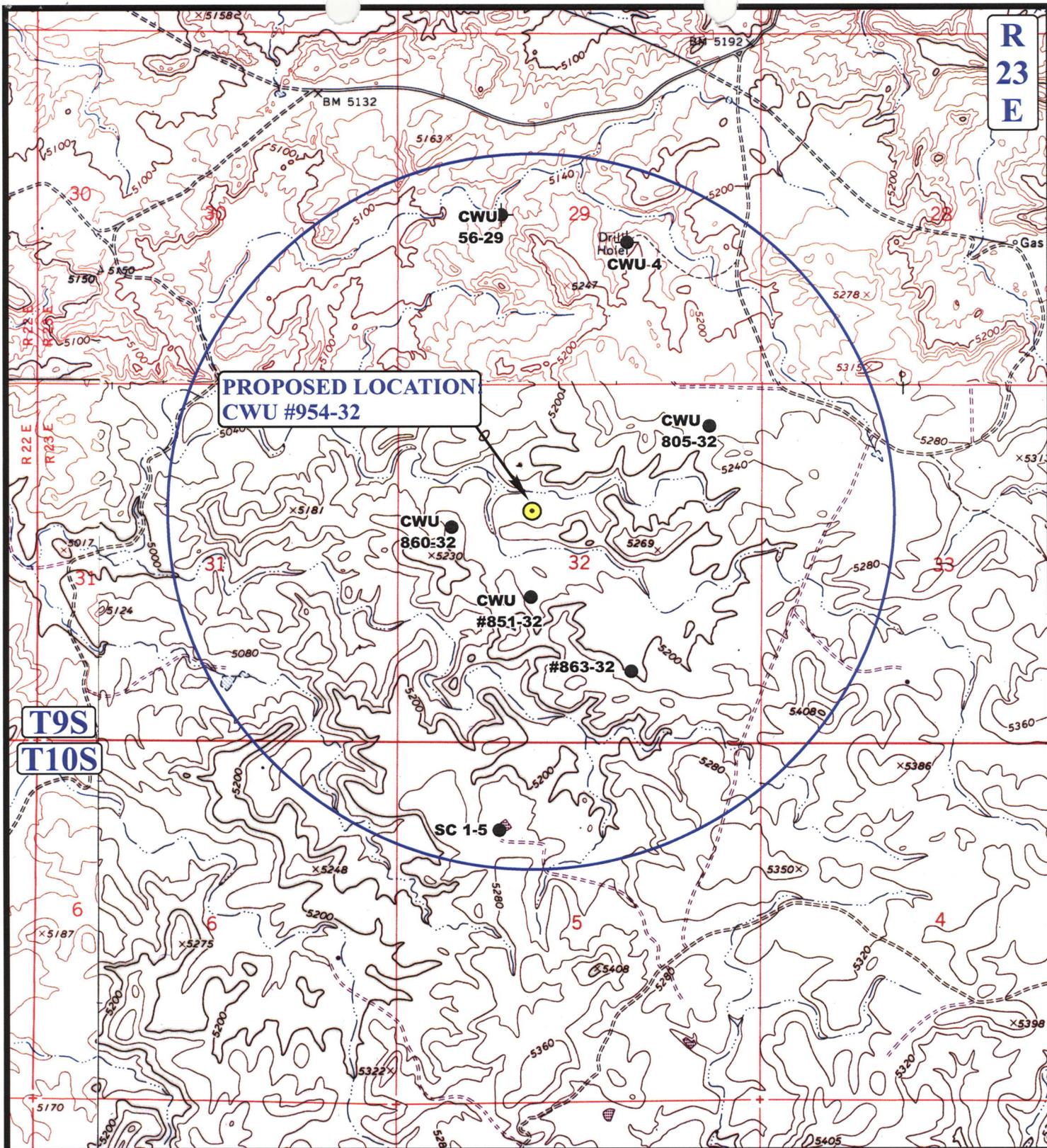
**EOG RESOURCES, INC.**

**CWU #954-32**  
**SECTION 32, T9S, R23E, S.L.B.&M.**  
**1853' FNL 1931' FWL**

**UEIS**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC</b>	<b>10</b>	<b>19</b>	<b>04</b>
<b>MAP</b>	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: L.K.		REVISED: 00-00-00





**PROPOSED LOCATION  
CWU #954-32**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



**EOG RESOURCES, INC.**

**CWU #954-32  
SECTION 32, T9S, R23E, S.L.B.&M.  
1853' FNL 1931' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**10 19 04**  
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

R  
23  
E

**PROPOSED LOCATION**  
CWU #954-32

**PROPOSED PIPELINE**

**PROPOSED ACCESS ROAD**

**TIE-IN POINT**

**PROPOSED PIPELINE**

32

#851-32

#863-32

T9S  
T10S

**APPROXIMATE TOTAL PIPELINE DISTANCE = 1720' +/-**

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE



**EOG RESOURCES, INC.**

**CWU #954-32**  
**SECTION 32, T9S, R23E, S.L.B.&M.**  
**1853' FNL 1931' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **10** **19** **04**  
**MAP** MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/08/2006

API NO. ASSIGNED: 43-047-37719
--------------------------------

WELL NAME: CWU 954-32  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENW 32 090S 230E  
 SURFACE: 1853 FNL 1931 FWL  
 BOTTOM: 1853 FNL 1931 FWL  
 COUNTY: UINTAH  
 LATITUDE: 39.99473 LONGITUDE: -109.3526  
 UTM SURF EASTINGS: 640638 NORTHINGS: 4428262  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DLD	3/13/06
Geology		
Surface		

LEASE TYPE: 3 - State  
 LEASE NUMBER: ML-3355  
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 6196017 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-99  
Siting: Suspends General Sting
- R649-3-11. Directional Drill

COMMENTS: Needs Post (03-02-06)

STIPULATIONS: 1- STATEMENT OF BASIS  
2- Surface Cg Cont Stip  
3- Cont Stip #3 (4 1/2" prod-string, 2100' mo)



**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** EOG RESOURCES, INC  
**WELL NAME & NUMBER:** CWU #954-32  
**API NUMBER:** 43-047-37719  
**LOCATION:** 1/4,1/4 SWSE Sec: 32 TWP: 9 S RNG: 23 E 1853' F NL 1931' F WL

**Geology/Ground Water:**

EOG proposes to set 45 feet of conductor and 2,300 feet of surface casing both cemented to the surface. The base of the moderately saline water is estimated at 4,100 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 32. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

**Reviewer:** Brad Hill **Date:** 03-09-06

**Surface:**

Presite was done on 03/02/2006 09:15. Attending: Ted Smith, Floyd Bartlett (DOGM), Ben Williams (DWR), Jim Davis (SITLA), Ed Trotter (EOG), Paul Buhler (BLM). Operator wishes to drill, build a new access road, and construct a new pad on the existing location. The access road will be 0.2 miles long and will need to have a bridge constructed over an existing 4" pipeline. A low water crossing will also need to be constructed to cross a drainage. If the well is productive a pipeline will be constructed and follow the north side of the access road.

**Reviewer:** Ted Smith **Date:** 03/03/2006

**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** EOG RESOURCES, INC  
**WELL NAME & NUMBER:** CWU#954-32  
**API NUMBER:** 43-047-37719  
**LEASE:** ML-3355      **FIELD/UNIT:** NATURAL BUTTES/CHAPITA WELLS UNIT  
**LOCATION:** 1/4,1/4 SE,NW Sec: 32 TWP:9S RNG:23E 1853' FNL 1931' FWL  
**LEGAL WELL SITING:** Statewide siting suspended.  
**GPS COORD (UTM):** X =640638E; Y =4428262N      **SURFACE OWNER:** STATE

**PARTICIPANTS**

TED SMITH, FLOYD BARTLETT (DOGM) BEN WILLIAMS (DWR) JIM DAVIS (SITLA) ED TROTTER (EOG) PAUL BUHLER (BLM)

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

ROLLING HILLS WITH SMALL OUTCROPS OF ROCKS

**SURFACE USE PLAN**

CURRENT SURFACE USE: OPEN GRAZZING AREA

PROPOSED SURFACE DISTURBANCE: PROPOSED LOCATION WILL NEED AN ACCESS ROAD BUILT INTO SITE. TYPICAL PAD LAYOUT WILL NEED TO BE CONSTRUCTED.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 1320+' FROM EXISTING GAS WELL

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: OPERATOR WILL TIE INTO EXSITING 4" PIPELINE ON JUNCTION OF ACCESS ROAD INTO NEW PAD AREA.

SOURCE OF CONSTRUCTION MATERIAL: AT TIME OF DRILLING NO CONSTRUCTION MATERIAL WILL BE NEEDED OR IMPORTED

ANCILLARY FACILITIES: A SET OF PRODUCTION FACILITIES WILL BE PLACED ON LOCATION IF A PRODUCING WELL IS DRILLED

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): NO PUBLIC INTEREST OR CONCERNS WILL BE GENERATED

**WASTE MANAGEMENT PLAN:**

Drill crew will be housed in Vernal. Portable toilets will be onsite. Solid waste such as everyday trash will be transported by wire covered dumpster to county landfill. Fresh water will be obtained and transported by water truck from Vernal. Drilling fluids will be left in the pit for evaporation. If any unacceptable drilling fluids are created during the drilling process they will be hauled by truck to one of the local disposal facilities.

**ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE OBSERVED AT ONSITE

FLORA/FAUNA: RABBIT BRUSH, HALOGETON, CHEAT GRASS, CURLY GROWING IN THE CHEAT GRASS, SHADSCALE, MOSS, PRICKLEY PEAR CACTUS, GARDNER SALTBUSH, YEARLONG HIGH VALUE PRONGHORN HABBITAT, GROUND SQUIRREL, WILD HORSES, AND RABBIT

SOIL TYPE AND CHARACTERISTICS: ALLUVIUM, LIGHT GREY WITH PATCHES OF BROWN SOIL ALSO BROWN SANDSTONE OUTCROPS ON SURROUNDING HILLS

SURFACE FORMATION & CHARACTERISTICS: UINTA FORMATION

EROSION/SEDIMENTATION/STABILITY: A DRYLAND LOW WATER CROSSING FOR ACCESS ROAD WILL NEED TO BE CONSTRUCTED

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED AT ONSITE

**RESERVE PIT**

CHARACTERISTICS: PIT IS LOCATED ON SE CORNER OF LOCATION AND SIZE WILL BE 75' X 147'

LINER REQUIREMENTS (Site Ranking Form attached): LINER REQUIRED

**SURFACE RESTORATION/RECLAMATION PLAN**

Within one year of plugging well

SURFACE AGREEMENT: STATE BOND #JP-0921

CULTURAL RESOURCES/ARCHAEOLOGY: ARCHAEOLOGICAL SURVEY COMPLETED BY MOARC 07/20/2005

**OTHER OBSERVATIONS/COMMENTS**

NEW 0.2 MILE ACCESS ROAD WILL BE CONSTRUCTED. THE TURN OFF THE MAIN ROAD WILL NEED A LAND BRIDGE BUILT TO COVER THE 4" PIPELINE RUNNING ALONG THE NORTHSIDE OF THE MAIN ROAD. AFTER ACCESS HAS STARTED A DRYLAND LOW WATER CROSSING WILL NEED TO BE CONSTRUCTED USING THE HARD GROUND ON THE ONE SMALL WASH ENCOUNTERED WHILE ENTERING THE SITE.

**ATTACHMENTS**

Photos of this location were taken and placed on file.

TED SMITH

03/03/2006

DOGM REPRESENTATIVE

DATE/TIME

**E. Location Ranking Criteria and Ranking S a  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>    0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>    0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>    0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>    10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>    10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>    0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>    0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>    0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>    0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>    0</u>

**Final Score**          20          (Level   1   Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





Casing Schematic

Uirta

Surface

✓ propose TOC Surface  
\* Surf. cont strip

9-5/8"  
MW 8.4  
Frac 19.3

Green River  
1354  
w/15% washout

1789  
TOC Tail

Surface  
2300. MD

BHP

$$(0.55)(10.5)(8750) = 4770$$

Anticipate 4780

TOC @  
3042.

✓ Propose TOC ± 2100'  
Cont  
\* Strip # 3

398  
TOC Tail

4000 Bmsal  
4311 Wasatch

G<sub>02</sub>

$$(0.12)(8750) = 1050$$

$$\text{MASP} = 3730$$

BoP: - 5,000 ✓

w/0% Washout

Seaf Csg - 3520

$$70\% = 2464$$

6434  
Price River

Max pressure @ Seaf Csg shoe = 3361

✓ Test to 2400#  
(± 1400 psi surf. press.)

✓ Adequate DCD 3/13/06

8551 Segd

4-1/2"  
MW 10.5

Production  
8750. MD

Well name:	<b>03-06 EOG CWU 954-32</b>	
Operator:	<b>EOG Resources</b>	Project ID:
String type:	Surface	43-047-37719
Location:	Uintah County, Utah	

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 2,024 psi  
 Internal gradient: 0.120 psi/ft  
 Calculated BHP: 2,300 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (E)

Tension is based on buoyed weight.  
 Neutral point: 2,014 ft

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 107 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: 0 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 8,750 ft  
 Next mud weight: 10,500 ppg  
 Next setting BHP: 4,773 psi  
 Fracture mud wt: 19,250 ppg  
 Fracture depth: 2,300 ft  
 Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	LT&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	453	6.25 J

Prepared by: Clinton Dworshak  
 Utah Div. of Oil & Mining

Phone: (810) 538-5280  
 FAX: (801) 359-3940

Date: March 10, 2006  
 Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>03-06 EOG CWU 954-32</b>	
Operator:	<b>EOG Resources</b>	Project ID:
String type:	Production	43-047-37719
Location:	Uintah County, Utah	

**Design parameters:**

**Collapse**  
Mud weight: 10.500 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**  
Design factor 1.125

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 198 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

**Burst:**

Design factor 1.00

Cement top: 3,042 ft

**Burst**

Max anticipated surface pressure: 3,723 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 4,773 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 7,377 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8750	4.5	11.60	N-80	LT&C	8750	8750	3.875	202.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4773	6350	1.330	4773	7780	1.63	86	223	2.61 J

Prepared by: Clinton Dworshak  
Utah Div. of Oil & Mining

Phone: (810) 538-5280  
FAX: (801) 359-3940

Date: March 10,2006  
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8750 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160  
(UT-922)

February 17, 2006

**Memorandum**

**To:** Assistant District Manager Minerals, Vernal District  
**From:** Michael Coulthard, Petroleum Engineer  
**Subject:** 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-37719 CWU 954-32 Sec 32 T09S R23E 1853 FNL 1931 FWL  
43-047-37720 CWU 1031-32 Sec 32 T09S R23E 0720 FSL 2180 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:2-17-06

**From:** Ed Bonner  
**To:** Whitney, Diana  
**Date:** 7/19/2006 2:30:06 PM  
**Subject:** Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 1-1129  
Utah 1-1130  
Utah 1-1131  
Utah 1-1132  
Utah 2-1136  
Utah 12-1160  
Utah 12-1163  
Utah 30-1088 (revised Location)  
Utah 17-1176 (revised location)  
Utah 17-1177

EOG Resources, Inc

CWU 955-32  
CWU 954-32  
CWU 1031-32  
NBU 456-2E  
Petes Wash Unit 9-36

Summit Operating, LLC

State 10-32-13-22  
State 8-36-13-22  
State 2-36-13-22

XTO Energy, Inc

State of Utah 18-7-2-33R  
State of Utah 17-7-36-21  
State of Utah 17-7-36-33R

If you have any questions regarding this matter please give me a call.

**CC:** Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

July 20, 2006

EOG Resources, Inc  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 954-32 Well, 1853' FNL, 1931' FWL, SE NW, Sec. 32,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37719.

Sincerely,

Gil Hunt  
Associate Director

mf  
Enclosures

cc: Uintah County Assessor  
SITLA  
Bureau of Land Management, Vernal District Office.

**Operator:** EOG Resources, Inc  
**Well Name & Number** Chapita Wells Unit 954-32  
**API Number:** 43-047-37719  
**Lease:** ML-3355

**Location:** SE NW      **Sec.** 32      **T.** 9 South      **R.** 23 East

### **Conditions of Approval**

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

7. Surface casing shall be cemented to the surface.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Chapita Wells Unit
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1853 FNL - 1931 FWL 39.994728 Lat 109.352618 Lon COUNTY: Uintah		8. WELL NAME and NUMBER: Chapita Wells Unit 954-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M STATE: UTAH		9. API NUMBER: 43-047-37719
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

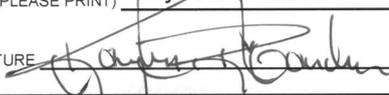
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 07-02-07  
By: 

COPY SENT TO OPERATOR  
Date: 7-3-07  
Initials: Rm

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>6/29/2007</u>

(This space for State use only)

**RECEIVED**  
**JUL 02 2007**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37719  
**Well Name:** Chapita Wells Unit 954-32  
**Location:** 1853 FNL - 1931 FWL (SENW), SECTION 32, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 7/20/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

6/29/2007  
\_\_\_\_\_  
Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc

RECEIVED  
JUL 02 2007  
DIV. OF OIL, GAS & MINING

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 954-32

Api No: 43-047-37719 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### **SPUDDED:**

Date 09/08/07

Time 2:30 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/10/07 Signed CHD

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

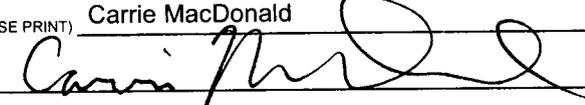
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-3355</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: <b>Chapita Wells Unit</b>
PHONE NUMBER: <b>(303) 262-2812</b>		8. WELL NAME and NUMBER: <b>Chapita Wells Unit 954-32</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1,853' FNL &amp; 1,931' FWL 39.994644 LAT 109.353264 LON</b>		9. API NUMBER: <b>43-047-37719</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENW 32 9S 23E S.L.B. &amp; M.</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Mesaverde</b>
COUNTY: <b>Uintah</b>		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 9/8/2007.

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE 	DATE <u>9/11/2007</u>

(This space for State use only)

**RECEIVED**

**SEP 12 2007**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL			5. LEASE DESIGNATION AND SERIAL NUMBER:		
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			ML-3355		
2. NAME OF OPERATOR:			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
EOG Resources, Inc.					
3. ADDRESS OF OPERATOR:			7. UNIT or CA AGREEMENT NAME:		
600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202			Chapita Wells Unit		
4. LOCATION OF WELL			8. WELL NAME and NUMBER:		
FOOTAGES AT SURFACE: 1,853' FNL & 1,931' FWL 39.994644 LAT 109.353264 LON			Chapita Wells Unit 954-32		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.			9. API NUMBER:		
			43-047-37719		
			10. FIELD AND POOL, OR WILDCAT:		
			Natural Buttes/Mesaverde		
			COUNTY: Uintah		
			STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE	DATE <u>9/11/2007</u>

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37719	CHAPITA WELLS UNIT 954-32		SEnw	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	9/8/2007		<i>9/25/07</i>		
Comments: <i>PRRU = MVRD</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

9/11/2007

Date

**RECEIVED**  
SEP 12 2007

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-3355</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N      CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		7. UNIT or CA AGREEMENT NAME: <b>Chapita Wells Unit</b>
PHONE NUMBER: <b>(303) 824-5526</b>		8. WELL NAME and NUMBER: <b>Chapita Wells Unit 954-32</b>
10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Mesaverde</b>		9. API NUMBER: <b>43-047-37719</b>

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1,853' FNL & 1,931' FWL 39.994644 LAT 109.353264 LON**      COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW 32 9S 23E S.L.B. & M.**      STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 12/27/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**RECEIVED**  
**JAN 04 2008**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <b>Mary A. Maestas</b>	TITLE <b>Regulatory Assistant</b>
SIGNATURE	DATE <b>12/31/2007</b>

(This space for State use only)

## WELL CHRONOLOGY REPORT

Report Generated On: 12-31-2007

<b>Well Name</b>	CWU 954-32	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-37719	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-21-2007	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,750/ 8,750	<b>Property #</b>	054943
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,148/ 5,135				
<b>Location</b>	Section 32, T9S, R23E, SENW, 1853 FNL & 1931 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	53.733	<b>NRI %</b>	46.217

<b>AFE No</b>	302812	<b>AFE Total</b>	1,758,400	<b>DHC / CWC</b>	838,700/ 919,700						
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #26	<b>Start Date</b>	08-24-2006	<b>Release Date</b>	09-28-2007				
<b>08-24-2006</b>	<b>Reported By</b>	SHARON WHITLOCK									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1853' FNL & 1931' FWL (SE/NW)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.994681, LONG 109.352586
			RIG: TRUE 26
			OBJECTIVE: 8750' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-3355
			ELEVATION: 5135.5' NAT GL, 5135.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5135), 5148' KB (13')
			EOG WI 53.7326%, NRI 46.21689%

<b>09-04-2007</b>	<b>Reported By</b>	TERRY CSERE			
<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000

**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION STARTED.

**09-05-2007 Reported By TERRY CSERE**

**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 10% COMPLETE.

**09-06-2007 Reported By TERRY CSERE**

**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

**09-07-2007 Reported By TERRY CSERE**

**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 50% COMPLETE.

**09-10-2007 Reported By BYRON TOLMAN**

**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION COMPLETE.

**09-11-2007 Reported By JERRY CSERE**

**DailyCosts: Drilling** \$0 **Completion** \$0 **Daily Total** \$0

**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**      40      **TVD**      40      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MT DRILLING SPUD A 20" HOLE ON 9/8/2007 @ 2:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 9/8/2007 @ 1:30 PM.

**09-19-2007**      **Reported By**      JERRY BARNES

**Daily Costs: Drilling**      \$197,850                      **Completion**      \$0                      **Daily Total**      \$197,850  
**Cum Costs: Drilling**      \$235,850                      **Completion**      \$0                      **Well Total**      \$235,850  
**MD**      2,202      **TVD**      2,202      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG # 3 ON 9/10/2007. DRILLED 12-1/4" HOLE TO 2250' GL. ENCOUNTERED WATER @ 630' & 1630'. RAN 51 JTS (2189.30') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2202' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLS) OF PREMIUM CEMENT W/2% CaCL2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS.

DISPLACED CEMENT W/162 BBLS FRESH WATER. BUMPED PLUG W/920# @ 5:51 AM, 9/13/2007. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCL2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/4% CaCL2, 1/4# SX FOLCELE, & 200# GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/4% CaCL2 & 1/4# SX FOLCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 10 MINUTES.

TOP JOB # 4: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/4% CaCL2, 1/4# SX FOLCELE, & 200# GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 5: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CaCL2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

DALL COOK NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON  
9/12/2007 @ 11:30 AM.

**09-21-2007**      **Reported By**      BENNY BLACKWELL

<b>Daily Costs: Drilling</b>	\$28,256	<b>Completion</b>	\$0	<b>Daily Total</b>	\$28,256
<b>Cum Costs: Drilling</b>	\$264,106	<b>Completion</b>	\$0	<b>Well Total</b>	\$264,106

**MD**      2,202      **TVD**      2,202      **Progress**      0      **Days**      0      **MW**      8.4      **Visc**      28.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** PICK UP BHA

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG DOWN AND MOVE RIG. TRUCKS ON LOCATION @ 06:00, L/D DERRICK @ 07:00 HRS. RIG DOWN AND MOVE TO CWU 954-32.
11:00	22:30	11.5	MOVE RIG IN AND RIG UP - DERRICK IN AIR BY 15:00 HRS. TRUCKS OFF OF LOCATION BY 17:00 HRS.
22:30	23:00	0.5	INSPECT RIG - CHECK CROWN O MATIC.
23:00	03:30	4.5	ACCEPT RIG @ 23:00 HRS 20 SEP 2007. TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD , FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN. , 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN , 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN. FUNCTION TEST ACCUMULATOR.
03:30	04:00	0.5	SET WEAR RING.
04:00	05:00	1.0	RIG UP L/D MACHINE - PREPARE TO P/U BHA. HSM W FRANKS WESTATES.
05:00	06:00	1.0	P/U BIT, MUD MOTOR, & BHA.

SAFETY MEETINGS: DAYS-MOVE & RIG UP, EVENINGS-RIG UP, NIGHTS - RIG UP, TEST BOP'S, PU BHA.  
FULL CREWS & NO ACCIDENTS.  
CHECKED C-O-M OK.  
FUEL REC: 0 GAL.  
FUEL ON HAND: 3366 GAL.  
FUEL USED: 224 GAL.  
VIS: 28. WT: 8.4.  
GAS - BG: N/A U, TRIP: N/A U, CONNECTION: N/A U, PEAK: N/A U.  
FORMATION: GREEN RIVER.  
LITHOLOGY: SH - N/A%, SS - N/A%, SILTSTONE - N/A %, COAL - N/A%.  
MUD LOGGER ON LOCATION DAYS: N/A.  
RIG MOVE WAS 0.9 MILES.

THE FOLLOWING ITEMS WERE TRANSFERRED TO WELL CWU 954-32 (AFE# 302812) FROM WELL CWU 957-32 (AFE# 302815):

3590 GALS DIESEL FUEL @ \$2.90 PER GAL.  
256.63 FT (6 JTS) OF 4 1/2", 11.6#, N-80, LTC, R-3 CSG.

**09-22-2007**      **Reported By**      BENNY BLACKWELL

<b>Daily Costs: Drilling</b>	\$37,259	<b>Completion</b>	\$0	<b>Daily Total</b>	\$37,259
<b>Cum Costs: Drilling</b>	\$301,365	<b>Completion</b>	\$0	<b>Well Total</b>	\$301,365

**MD**      4,000      **TVD**      4,000      **Progress**      1,740      **Days**      1      **MW**      8.5      **Visc**      27.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 4000'

Start	End	Hrs	Activity Description
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06:00 07:30 1.5 P/U BHA & D.P TO TAG CEMENT – TAG CEMENT @ 1926'.  
 07:30 08:00 0.5 RIG DOWN L/D MACHINE.  
 08:00 08:30 0.5 INSTALL ROT. HEAD CAPSULE.  
 08:30 09:30 1.0 DRILL CEMENT/FLOAT EQUIP.  
 09:30 13:30 4.0 DIAGNOSE LOUD NOISES IN GEAR END OF #2 MUD PUMP (TRI-PLEX). NO CAUSE FOUND – NO PLAY IN BEARINGS, NO METAL ON MAGNETIC TRAPS. NOISE IS BELIEVED TO BE CAUSED BY PUMP BEING UNLEVEL.  
 13:30 14:30 1.0 DRILL CEMENT, FLOAT EQUIP, AND 10' OF NEW FORMATION.  
 14:30 15:00 0.5 CIRC. FOR FIT, SPOT HI-VIS PILL, AND PERFORM FIT TO 12.0 PPG EMW. 420 PSI SURFACE PRESSURE W/ 8.4 PPG FLUID (WATER).  
 15:00 15:30 0.5 DRILL F/ 2266' – 2303', 14 – 18K WOB, 55 RPM @ TABLE, 1350 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 37' @ 74' FPH.  
 15:30 16:00 0.5 SURVEY @ 2227' – 0.75 DEG.  
 16:00 23:30 7.5 DRILL F/ 2303' – 3316', 14 – 20K WOB, 55 RPM @ TABLE, 1420 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 1013' @ 135' FPH.  
 23:30 00:00 0.5 SURVEY @ 3239 – 2.25 DEG.  
 00:00 06:00 6.0 DRILL F/ 3316' – 4000', 14 – 20K WOB, 55 RPM @ TABLE, 1420 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 684' @ 114' FPH.

SAFETY MEETINGS: DAYS-P/U BHA, EVENINGS-WIRE LINE SURVEYS, NIGHTS – WIRE LINE SURVEYS.  
 BOP DRILL: NIGHTS – 89 SEC.  
 FULL CREWS & NO ACCIDENTS.  
 CHECKED C-O-M OK.  
 FUEL REC: 0 GAL.  
 FUEL ON HAND:2543GAL.  
 FUEL USED: 823 GAL.  
 VIS: 34. WT: 8.9.  
 GAS – BG: 150-475 U, TRIP: N/A U, CONNECTION: 500 U, PEAK: 1067 U.  
 FORMATION: GREEN RIVER.  
 LITHOLOGY: SH – 20%, SS – 30%, LIMESTONE – 50 %, COAL – N/A%.  
 MUD LOGGER ON LOCATION DAYS: 1, MUD LOGGER (JACK ROGERS) ON LOCATION @ 10:00 HRS 21 SEP 2007

06:00 18.0 SPUD 7 7/8" HOLE @ 15:00 HRS, 9/21/07.

<b>09-23-2007</b>		<b>Reported By</b>		BENNY BLACKWELL							
<b>Daily Costs: Drilling</b>		\$51,498		<b>Completion</b>		\$0		<b>Daily Total</b>		\$51,498	
<b>Cum Costs: Drilling</b>		\$352,863		<b>Completion</b>		\$0		<b>Well Total</b>		\$352,863	
<b>MD</b>	5,500	<b>TVD</b>	5,500	<b>Progress</b>	1,500	<b>Days</b>	2	<b>MW</b>	9.2	<b>Visc</b>	33.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: DRILLING @ 5500'</b>											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WORK ON #2 PUMP – LINER AND GASKET.
07:00	07:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
07:30	08:30	1.0	DRILL F/ 4000' – 4139', 14 – 20K WOB, 55 RPM @ TABLE, 1420 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 139' @ 139 FPH.
08:30	09:00	0.5	SURVEY @ 4064' – 2.00 DEG.

09:00 13:00 4.0 DRILL F/ 4139' - 4549, 14 - 20K WOB, 55 RPM @ TABLE, 1420 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 410' @ 102.5 FPH.

13:00 13:30 0.5 CHANGE OUT CAP GASKET #2 PUMP.

13:30 18:00 4.5 DRILL F/ 4549 - 4961 ', 14 - 20K WOB, 55 RPM @ TABLE, 1420 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 412' @ 91.5 FPH.

18:00 18:30 0.5 WORK ON #2 PUMP - OBW SIDE LINER GASKET - POD APPEARS TO BE DAMAGED.

18:30 06:00 11.5 DRILL F/ 4961 - 5500 ', 14 - 20K WOB, 55 RPM @ TABLE, 1420 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 539' @ 46.8 FPH.

SAFETY MEETINGS: DAYS - AIR TUGGER, EVENINGS-AIR TUGGER, NIGHTS - WIRE LINE SURVEYS. BOP  
 DRILL: DAYS - 85 SEC, NIGHTS - 90 SEC.  
 FULL CREWS & NO ACCIDENTS.  
 CHECKED C-O-M OK.  
 FUEL REC: 4500 GAL.  
 FUEL ON HAND: 5834 GAL.  
 FUEL USED: 1209 GAL.  
 VIS: 35. WT:9.7.  
 GAS - BG: 25-250 U, TRIP: N/A U, CONNECTION: 500 U, PEAK: 6359 U.  
 FORMATION: CHAPITA WELLS. TOP - 4840.  
 LITHOLOGY: SH - 40%, SS - 25%, SILTSTONE - 35 %, COAL - N/A%.  
 MUD LOGGER ON LOCATION DAYS: 2.

09-24-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$35,066 Completion \$0 Daily Total \$35,066  
 Cum Costs: Drilling \$387,929 Completion \$0 Well Total \$387,929

MD 6,200 TVD 6,200 Progress 700 Days 3 MW 10.0 Visc 35.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6200'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 5500 ' - 5848, 14 - 20K WOB, 55 RPM @ TABLE, 1420 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 348' @ 53.5 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	20:30	7.5	DRILL F/ 5848' - 6110, 14 - 20K WOB, 55 RPM @ TABLE, 1420 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 262' @ 34.9 FPH.
20:30	21:00	0.5	PUMP PILL DROP SURVEY
21:00	23:30	2.5	POH W/ BIT #1 - LOW ROP - AND L/D REAMEARS, BIT, & MOTOR. NO HOLE PROBLEMS.
23:30	03:00	3.5	RIH W/ BIT #2 - P/U BIT AND MUD MOTOR. NO HOLE PROBLEMS.
03:00	03:30	0.5	WASH & REAM 50' TO BOTTOM - 10 FT FILL.
03:30	06:00	2.5	DRILL F/ 6110' - , 14 - 20K WOB, 55 RPM @ TABLE, 1420 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, ' @ FPH.

SAFETY MEETINGS: DAYS - WEATHER COND., EVENINGS-WEATHER COND., NIGHTS - WEATHER COND.  
 FULL CREWS & NO ACCIDENTS.  
 CHECKED C-O-M OK.  
 FUEL REC: 0 GAL.  
 FUEL ON HAND: 4712 GAL.  
 FUEL USED: 1122 GAL.  
 VIS: 36. WT10.1.  
 GAS - BG: 60-150 U, TRIP: 317 U, CONNECTION: 0 U, PEAK: 500 U.  
 FORMATION: BUCK CANYON. TOP - 5453'.

LITHOLOGY: SH - 40%, SS - 25%, SILTSTONE - 35 %, COAL - N/A%.

MUD LOGGER ON LOCATION DAYS: 3.

<b>09-25-2007</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$45,269	<b>Completion</b>	\$0	<b>Daily Total</b>	\$45,269						
<b>Cum Costs: Drilling</b>	\$433,199	<b>Completion</b>	\$0	<b>Well Total</b>	\$433,199						
<b>MD</b>	7,225	<b>TVD</b>	7,225	<b>Progress</b>	1,025	<b>Days</b>	4	<b>MW</b>	10.1	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 7225'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/6200' - 6467', 14 - 20K WOB, 55 RPM @ TABLE, 1420 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 267' @ 48.5 FPH.
11:30	12:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:00	06:00	18.0	DRILL F/6467' - 7225', 14 - 20K WOB, 55 RPM @ TABLE, 1420 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 758' @ 42.11 FPH.

SAFETY MEETINGS: DAYS - TRIPPING PIPE., EVENINGS-RAINY WEATHER., NIGHTS - SPINNING CHAIN.  
 FULL CREWS & NO ACCIDENTS.  
 CHECKED C-O-M OK.  
 FUEL REC: 0 GAL.  
 FUEL ON HAND: 3366 GAL.  
 FUEL USED: 1346 GAL.  
 VIS: 37. WT10.6.  
 GAS - BG: 69-434 U, TRIP: N/A U, CONNECTION: N/A U, PEAK: 5381 U.  
 FORMATION: PRICE RIVER. TOP - 6404'.  
 LITHOLOGY: SH - 40%, SS - 25%, SILTSTONE - 35 %, COAL - N/A%.  
 MUD LOGGER ON LOCATION DAYS: 4.

<b>09-26-2007</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$34,619	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,619						
<b>Cum Costs: Drilling</b>	\$467,818	<b>Completion</b>	\$0	<b>Well Total</b>	\$467,818						
<b>MD</b>	8,290	<b>TVD</b>	8,290	<b>Progress</b>	1,065	<b>Days</b>	5	<b>MW</b>	10.5	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 8290'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 7225' - 7636', 14 - 20K WOB, 55 RPM @ TABLE, 2000 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 411' @ 68.5 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL F/ 7636' - 8290', 14 - 20K WOB, 55 RPM @ TABLE, 2000 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 634' @ 36.2 FPH.

SAFETY MEETINGS: DAYS - RIG SERVICE., EVENINGS-RIG SERVICE, NIGHTS - FORKLIFT.  
 FULL CREWS & NO ACCIDENTS.  
 CHECKED C-O-M OK.  
 FUEL REC: 0 GAL.  
 FUEL ON HAND: 2019 GAL.  
 FUEL USED: 1347 GAL.  
 VIS: 37. WT11.1.  
 GAS - BG: 214-5000 U, TRIP: N/A U, CONNECTION: 5015 U, PEAK: 8528 U.

FORMATION: PRICE RIVER LOWER. TOP - 8072".

LITHOLOGY: SH - 25%, SS - 65%, SILTSTONE - 10 %, COAL - N/A%.

MUD LOGGER ON LOCATION DAYS: 5.

**09-27-2007**      **Reported By**      BENNY BLACKWELL**Daily Costs: Drilling**      \$75,130      **Completion**      \$0      **Daily Total**      \$75,130**Cum Costs: Drilling**      \$542,949      **Completion**      \$0      **Well Total**      \$542,949**MD**      8,750      **TVD**      8,750      **Progress**      460      **Days**      6      **MW**      11.4      **Visc**      35.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time:** PREP TO LD DP

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 8290' - 8491', 14 - 20K WOB, 55 RPM @ TABLE, 2000 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 201' @ 30.9 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	01:00	12.0	DRILL F/ 8491' - 8750' td, 14 - 20K WOB, 55 RPM @ TABLE, 2000 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 259' @ 21.58 FPH. REACHED TD @ 01:00 HRS, 9/27/07.
01:00	02:00	1.0	CIRCULATE FOR WIPER TRIP - MIX PILL.
02:00	04:00	2.0	WIPER TRIP/SHORT TRIP UP TO 6100' AND BACK TO BOTTOM - WASH 40 TO BOTTOM. NO HOLE PROBLEMS.
04:00	05:30	1.5	CIRCULATE AFTER SHORT TRIP, RIG UP FRANKS WESTATES L/D EQUIP - HSM. 15' STEADY FLARE AFTER SHORT TRIP
05:30	06:00	0.5	PUMP PILL & DROP SURVEY. SAFETY MEETINGS: DAYS - COMPRESSED AIR., EVENINGS-COMPRESSED AIR, NIGHTS - L/D D.P. FULL CREWS & NO ACCIDENTS. CHECKED C-O-M OK. FUEL REC: 2000 GAL. FUEL ON HAND: 2842 GAL. FUEL USED: 1177 GAL. VIS: 37. WT 12.0. GAS - BG: 3500-8500 U, TRIP: N/A U, CONNECTION: 8500 U, PEAK: 8690 U. FORMATION: SEGO. TOP - 8588". LITHOLOGY: SH - 25%, SS - 65%, SILTSTONE - 10 %, COAL - N/A%. MUD LOGGER ON LOCATION DAYS: 6.

**09-28-2007**      **Reported By**      BENNY BLACKWELL**Daily Costs: Drilling**      \$38,428      **Completion**      \$151,262      **Daily Total**      \$189,690**Cum Costs: Drilling**      \$581,378      **Completion**      \$151,262      **Well Total**      \$732,640**MD**      8,750      **TVD**      8,750      **Progress**      0      **Days**      7      **MW**      12.0      **Visc**      35.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time:** RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	13:00	7.0	L/D DRILL PIPE & BHA. TIGHT HOLE BETWEEN 4700' - 2900'. WORKED TIGHT SPOTS W/ 30K OVER.
13:00	13:30	0.5	PULL WEAR RING.
13:30	14:30	1.0	RIG UP WESTATES CASING CREW AND HOLD SAFETY MEETING.
14:30	15:00	0.5	RIG REPAIR - REPLACE CLUTCH CONTROL ON DRILLERS CONSOLE.

15:00 21:30 6.5 RUN 202 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 8734.88' AS FOLLOWS:  
 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 8734.88', 1 SHOE JT. CSG (43.45'), 1 EA. CONVENTIONAL  
 FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 8688.93', 61 JTS CSG (2619.91'), 1 EA. HCP-110 MARKER JT.  
 (22.00') SET @ 6047.02', 49 JTS CSG (2098.63'), 1 EA. HCP-110 MARKER JT. (21.46') SET @ 3926.93', 91 JTS CSG  
 (3908.28'), 1 PUP JT (5.00) , 1 CASING HANGER (0.65), 1 LANDING JT 13.00'. TAGGED W/ 39.80' OF TAG JT. IN  
 HOLE AND L/D TAG JT.

21:30 23:00 1.5 CIRC CASING CLEAN F/ CEMENT - R/D CASING AND L/D EQUIP.

23:00 23:30 0.5 HSM-RIG UP CEMENTING FLOOR EQUIP.

23:30 01:00 1.5 CEMENT 4 1/2" PROD CSG AS FOLLOWS:  
 PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER  
 SPACER. MIX & PUMP CEMENT.  
 LEAD: 420 SKS ( 133.87 BBLs) 35/65 POZ "G" CEMENT MIXED @ 13.0 PPG, 1.75 3/FT SX YLD.+6% D0206+2%  
 D174+0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06.  
 TAIL: 1455 SKS (304.6 BBLs) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD.+2% D020+.2% D065+.2%  
 D167+.1% D046+.1% D013.  
 DSPL: 134 BBL'S OF FRESH WATER @ 5.8 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG  
 WITH 3278 PSI, 1000 PSI OVER FPIP. FLOATS HELD - BLED BACK 1.50 BBLs. CEMENT IN PLACE @ 01:00  
 HRS 28 SEP 2007.

01:00 05:00 4.0 N/D BOP'S AND CLEAN PITTS WAIT 1 HR AND RIG DOWN CEMENT HEAD AND L/D LANDING JT. - LANDED  
 CSG W/ 30K ON HANGER.

05:00 06:00 1.0 RIG DOWN AND PREPARE FOR RIG MOVE.  
 SAFETY MEETINGS: DAYS - L/D D.P., EVENINGS-RUN CSG, NIGHTS -CEMENT & RIG DOWN.  
 FULL CREWS & NO ACCIDENTS.  
 CHECKED C-O-M OK.  
 FUEL REC: 0 GAL.  
 FUEL ON HAND: 2393 GAL.  
 FUEL USED: 449 GAL.  
 VIS: 37. WT 12.0.  
 GAS - BG: N/A U, TRIP: N/A U, CONNECTION: N/S U, PEAK: N/S U.  
 FORMATION: SEGO. TOP - 8588".  
 LITHOLOGY: SH - 25%, SS - 65%, SILTSTONE - 10 %, COAL - N/A%.  
 MUD LOGGER ON LOCATION DAYS: 7. MUD LOGGER OFF OF LOCATION @ 10:00 HRS 27 SEP 2007.  
 NOTIFIED BY VOICE MAIL CAROL DANIELS OF UDOGM @ 801-538-5284 ON 27 SEP 2007 @ 09:30 HRS  
 ABOUT BOP TESTING FOR WELL CWU 1325-32 ON OR ABOUT 00:00 HRS 29 SEP 2007.  
 RIG MOVE IS LESS THAN 1/2 MILE.  
 TRANSFER THE FOLLOWING ITEMS FROM WELL CWU 954-32 (AFE #302812) TO WELL CWU 1325-32 (AFE  
 #304752):.  
 DIESEL: 2393 GAL.  
 CASING: 257.78' (6 JTSS.) 4 1/2', 11.6#, N-80, LTC R-3 CASING.  
 43.39' ( 2 PUPS) 4 1/2', 11.6#, N-80, LTC R-2 PUP JTS.

06:00 18.0 RELEASE RIG @ 05:00 HRS, 9/28/07.  
 CASING POINT COST \$581,378

10-04-2007	Reported By	SEARLE				
Daily Costs: Drilling	\$0		Completion	\$43,421	Daily Total	\$43,421
Cum Costs: Drilling	\$581,378		Completion	\$194,683	Well Total	\$776,061

MD 8,750 TVD 8,750 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTD : 8689.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP @ 2200'. RD SCHLUMBERGER.

11-03-2007 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$1,160 Daily Total \$1,160

Cum Costs: Drilling \$581,378 Completion \$195,843 Well Total \$777,221

MD 8,750 TVD 8,750 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTD : 8689.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAITING ON COMPLETION.

Start	End	Hrs	Activity Description
12:00	20:00	8.0	NU FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. W/O COMPLETION.

11-04-2007 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$10,017 Daily Total \$10,017

Cum Costs: Drilling \$581,378 Completion \$205,860 Well Total \$787,238

MD 8,750 TVD 8,750 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : MEASEVERDE PBTD : 8689.0 Perf : 8273' - 8548' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 8273'-75', 8302'-03', 8322'-23', 8342'-44', 8388'-90', 8408'-09', 8416'-17', 8422'-23', 8469'-70', 8499'-8500', 8547'-48' @ 3 SPF @ 120° PHASING. RDWL. SDFN.

11-06-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,095 Daily Total \$1,095

Cum Costs: Drilling \$581,378 Completion \$206,955 Well Total \$788,333

MD 8,750 TVD 8,750 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8689.0 Perf : 7703' - 8548' PKR Depth : 0.0

Activity at Report Time: FRAC MMPR/UPR

Start	End	Hrs	Activity Description
06:00	13:30	7.5	INTIAL SICP 1690 PSIG. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL WF120 LINEAR PAD, 6325 GAL WF120 LINEAR 1# & 1.5#, 31695 GAL YF116ST+ WITH 95100 # 20/40 SAND @ 1-5 PPG. MTP 5850 PSIG. MTR 50.2 BPM. ATP 4250 PSIG. ATR 44.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8225'. PERFORATE LPR FROM 7975'-76', 8002'-03', 8010'-11', 8022'-23', 8044'-45', 8060'-61', 8088'-89', 8106'-07', 8131'-32', 8141'-42', 8180'-81', 8187'-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4160 GAL WF 120 LINEAR PAD. 55354 GAL WF120 LINEAR WITH 70100 # 20/40 SAND @ .5 -2 PPG. MTP 6244 PSIG. MTR 50.8 BPM. ATP 5072 PSIG. ATR 45.9 BPM. ISIP 2790 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7925'. PERFORATE MPR FROM 7703'-04', 7727'-28', 7739'-40', 7751'-52', 7773'-74', 7782'-83', 7794'-95', 7813'-14', 7822'-23', 7844'-45', 7885'-86', 7889'-90' @ 3 SPF @ 120° PHASING. RDWL. SWIFN.

11-07-2007 Reported By MCCURDY

**DailyCosts: Drilling** \$0 **Completion** \$22,655 **Daily Total** \$22,655  
**Cum Costs: Drilling** \$581,378 **Completion** \$229,610 **Well Total** \$810,988  
**MD** 8,750 **TVD** 8,750 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 8689.0** **Perf : 7146'-8548'** **PKR Depth : 0.0**

**Activity at Report Time: FRAC UPR**

**Start** **End** **Hrs** **Activity Description**  
 06:00 16:00 10.0 SICP 2000 PSIG. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF120 LINEAR PAD, 7367 GAL WF120 LINEAR 1# & 1.5# SAND, 41,052 GAL YF116ST+ WITH 128900 # 20/40 SAND @ 1-5 PPG. MTP 6086 PSIG. MTR 50.4 BPM. ATP 4892 PSIG. ATR 46.7 BPM. ISIP 2540 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7670'. PERFORATE MPR FROM 7434'-35', 7444'-45', 7470'-71', 7475'-76', 7534'-35', 7528'-29', 7546'-47', 7554'-55', 7597'-98', 7634'-35', 7651'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4188 GAL YF116ST+ PAD, 54,192 GAL YF116ST+ WITH 144,900 # 20/40 SAND @ 1-5 PPG. MTP 6219 PSIG. MTR 50.4 BPM. ATP 4660 PSIG. ATR 47.8 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7375'. PERFORATE MPR FROM 7146'-47', 7172'-73', 7196'-97', 7264'-65', 7271'-72', 7279'-80', 7288'-89', 7303'-04', 7309'-10', 7328'-29', 7336'-37', 7344'-45' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL YF116ST+ PAD, 42640 GAL YF116ST+ WITH 114600 # 20/40 SAND @ 1-5 PPG. MTP 6217 PSIG. MTR 50.4 BPM. ATP 4657 PSIG. ATR 47 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.  
 SWIFN.

**11-08-2007** **Reported By** MCCURDY

**DailyCosts: Drilling** \$0 **Completion** \$277,599 **Daily Total** \$277,599  
**Cum Costs: Drilling** \$581,378 **Completion** \$507,209 **Well Total** \$1,088,587  
**MD** 8,750 **TVD** 8,750 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 8689.0** **Perf : 6528'-8548'** **PKR Depth : 0.0**

**Activity at Report Time: CLEAN OUT AFTER FRAC**

**Start** **End** **Hrs** **Activity Description**  
 06:00 12:00 6.0 SICP 1300 PSIG RUWL SET 10K CFP AT 7090'. PERFORATED UPR FROM 6856'-57', 6871'-72', 6893'-94', 6904'-05', 6913'-14', 6963'-64', 6974'-75', 6996'-97', 7039'-40', 7043'-44', 7062'-63' & 7070'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4153 GAL WF120 LINEAR PAD, 61913 GAL WF120 WITH 94900# 20/40 SAND @ .5-3 PPG. MTP 5569 PSIG. MTR 60.4 BPM. ATP 3789 PSIG. ATR 50.9 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6780'. PERFORATED UPR FROM 6528'-29', 6538'-39', 6548'-49', 6573'-74', 6583'-84', 6599'-600', 6611'-12', 6630'-31', 6648'-49', 6655'-56', 6663'-64', 6685'-86', 6744'-45' & 6750'-51' (MISFIRE) @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5220 GAL YF116+ LINEAR PAD, 83904 GAL YF116ST+ WITH 252100# 20/40 SAND @ 1-5 PPG. MTP 5202 PSIG. MTR 51.5 BPM. ATP 3785 PSIG. ATR 49.9 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6420'. BLEED OFF PRESSURE. RDWL. MIRU ROYAL RIG 1. SDFN.

**11-09-2007** **Reported By** HAL IVIE

**DailyCosts: Drilling** \$0 **Completion** \$20,324 **Daily Total** \$20,324  
**Cum Costs: Drilling** \$581,378 **Completion** \$527,533 **Well Total** \$1,108,911  
**MD** 8,750 **TVD** 8,750 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 8689.0** **Perf : 6528 - 8548** **PKR Depth : 0.0**

**Activity at Report Time: CLEAN OUT AFTER FRAC**

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 0 PSIG. ND FRAC TREE. NU BOP. RIH WITH MILL AND PUMP OFF BIT SUB TO 6384'. RU TO DRILL OUT PLUGS. SDFN.

11-10-2007 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$48,669	<b>Daily Total</b>	\$48,669						
<b>Cum Costs: Drilling</b>	\$581,378	<b>Completion</b>	\$576,202	<b>Well Total</b>	\$1,157,580						
<b>MD</b>	8,750	<b>TVD</b>	8,750	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8689.0</b>		<b>Perf : 6528 - 8548</b>		<b>PKR Depth : 0.0</b>						

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6420', 6780', 7090', 7375', 7670', 7925' & 8225'. RIH. CLEANED OUT TO PBTD @ 8689'. LANDED TBG AT 7093.85' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 2000 PSIG, CP 2450 PSIG. 55 BFPH. RECOVERED 876 BBLs, 8628 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8 4.7# N-80 TBG 31.66'  
 XN NIPPLE 1.10'  
 225 JTS 2-3/8 4.7# N-80 TBG 7047.09'  
 BELOW KB 13.00'  
 LANDED @ 7093.85' KB

11-11-2007 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,560	<b>Daily Total</b>	\$2,560						
<b>Cum Costs: Drilling</b>	\$581,378	<b>Completion</b>	\$578,762	<b>Well Total</b>	\$1,160,140						
<b>MD</b>	8,750	<b>TVD</b>	8,750	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8689.0</b>		<b>Perf : 6528 - 8548</b>		<b>PKR Depth : 0.0</b>						

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG, CP 2800 PSIG. 38 BFPH. RECOVERED 924 BBLs, 7704 BLWTR.

11-12-2007 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,560	<b>Daily Total</b>	\$2,560						
<b>Cum Costs: Drilling</b>	\$581,378	<b>Completion</b>	\$581,322	<b>Well Total</b>	\$1,162,700						
<b>MD</b>	8,750	<b>TVD</b>	8,750	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8689.0</b>		<b>Perf : 6528 - 8548</b>		<b>PKR Depth : 0.0</b>						

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1950 PSIG. CP 2700 PSIG. 34 BFPH. RECOVERED 808 BLW. 6896 BLWTR.

11-13-2007 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,560	<b>Daily Total</b>	\$2,560
<b>Cum Costs: Drilling</b>	\$581,378	<b>Completion</b>	\$583,882	<b>Well Total</b>	\$1,165,260
<b>MD</b>	8,750	<b>TVD</b>	8,750	<b>Progress</b>	0
				<b>Days</b>	16
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8689.0</b>		<b>Perf : 6528 - 8548</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** WO FACILITIES

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 2600 PSIG. 25 BFPH. RECOVERED 591 BLW. 6305 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/12/07

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-3355**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME  
**Chapita Wells Unit**

8. WELL NAME and NUMBER:  
**Chapita Wells Unit 954-32**

9. API NUMBER:  
**43-047-37719**

10. FIELD AND POOL, OR WILDCAT  
**Natural Buttes/Mesaverde**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**SENW 32 9S 23E S**

12. COUNTY  
**Uintah**

13. STATE  
**UTAH**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**EOG Resources, Inc.**

3. ADDRESS OF OPERATOR: **600 17th St., Suite 1000N** CITY **Denver** STATE **CO** ZIP **80229** PHONE NUMBER: **(303) 824-5526**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **1853' FNL & 1931' FWL 39.994644 LAT 109.353264 LON**  
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**  
AT TOTAL DEPTH: **Same**

14. DATE SPUDDED: **9/8/2007** 15. DATE T.D. REACHED: **9/27/2007** 16. DATE COMPLETED: **12/27/2007** ABANDONED  READY TO PRODUCE  17. ELEVATIONS (DF, RKB, RT, GL): **5136' NAT GL**

18. TOTAL DEPTH: MD **8,750** TVD \_\_\_\_\_ 19. PLUG BACK T.D.: MD **8,689** TVD \_\_\_\_\_ 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* \_\_\_\_\_ 21. DEPTH BRIDGE MD \_\_\_\_\_ PLUG SET: TVD \_\_\_\_\_

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
**RST/CBL/CCL/W/GR, Temp, Press**

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25"	9.625 J-55	36.0	0	2,202		1050			
7.875	4.5 N-80	11.6	0	8,735		1875			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	7.094							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,528	8,548			8,273 8,548		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					7,975 8,188		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,703 7,890		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,434 7,653		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8273-8548	42,333 GALS GELLED WATER & 95,100# 20/40 SAND
7975-8188	59,679 GALS GELLED WATER & 70,100# 20/40 SAND
7703-7890	52,749 GALS GELLED WATER & 128,900# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

30. WELL STATUS:  
**Producing**

**RECEIVED**  
**JAN 18 2008**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/27/2007		TEST DATE: 1/4/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 19	GAS - MCF: 1,055	WATER - BBL: 110	PROD. METHOD: Flows
CHOKE SIZE: 12/64"	TBG. PRESS. 2,000	CSG. PRESS. 2,590	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 19	GAS - MCF: 1,055	WATER - BBL: 110	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,528	8,548		Wasatch	4,311
				Chapita Wells	4,867
				Buck Canyon	5,568
				Price River	6,433
				Middle Price River	7,320
				Lower Price River	8,084
				Seqo	8,592

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant  
 SIGNATURE *Mary A. Maestas* DATE 1/16/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

**Chapita Wells Unit 954-32 - ADDITIONAL REMARKS (CONTINUED):**

**27. PERFORATION RECORD**

7146-7345	3/spf
6856-7071	3/spf
6528-6745	2/spf

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7434-7653	58,545 GALS GELLED WATER & 144,900# 20/40 SAND
7146-7345	46,953 GALS GELLED WATER & 114,600# 20/40 SAND
6856-7071	66,231 GALS GELLED WATER & 94,900# 20/40 SAND
6528-6745	89,289 GALS GELLED WATER & 252,100# 20/40 SAND

Perforated the Lower Price River from 8273-8275', 8302-8303', 8322-8323', 8342-8344', 8388-8390', 8408-8409', 8416-8417', 8422-8423', 8469-8470', 8499-8500' & 8547-8548' w/ 3 spf.

Perforated the Lower Price River from 7975-7976', 8002-8003', 8010-8011', 8022-8023', 8044-8045', 8060-8061', 8088-8089', 8106-8107', 8131-8132', 8141-8142', 8180-8181' & 8187-8188' w/ 3 spf.

Perforated the Middle Price River from 7703-7704', 7727-7728', 7739-7740', 7751-7752', 7773-7774', 7782-7783', 7794-7795', 7813-7814', 7822-7823', 7844-7845', 7885-7886' & 7889-7890' w/ 3 spf.

Perforated the Middle Price River from 7434-7435', 7444-7445', 7470-7471', 7475-7476', 7524-7525', 7528-7529', 7546-7547', 7554-7555', 7597-7598', 7634-7635' & 7651-7653' w/ 3 spf.

Perforated the Middle Price River from 7146-7147', 7172-7173', 7196-7197', 7264-7265', 7271-7272', 7279-7280', 7288-7289', 7303-7304', 7309-7310', 7328-7329', 7336-7337' & 7344-7345' w/ 3 spf.

Perforated the Upper Price River from 6856-6857', 6871-6872', 6893-6894', 6904-6905', 6913-6914', 6963-6964', 6974-6975', 6996-6997', 7039-7040', 7043-7044', 7062-7063' & 7070-7071' w/ 3 spf.

Perforated the Upper Price River from 6528-6529', 6538-6539', 6548-6549', 6573-6574', 6583-6584', 6599-6600', 6611-6612', 6630-6631', 6648-6649', 6655-6656', 6663-6664', 6685-6686' & 6744-6745' w/ 2 spf.

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 954-32

API number: 4304737719

Well Location: QQ SENW Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
630	635	NO FLOW	NOT KNOWN
1,630	1,650	NO FLOW	NOT KNOWN

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
    7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
    10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/16/2008

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-3355**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**Chapita Wells Unit**

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**Chapita Wells Unit 954-32**

2. NAME OF OPERATOR:  
**EOG Resources, Inc.**

9. API NUMBER:  
**43-047-37719**

3. ADDRESS OF OPERATOR:  
**1060 East Highway 40 Vernal UT 84078**

PHONE NUMBER:  
**(453) 781-9145**

10. FIELD AND POOL, OR WILDCAT:  
**Natural Buttes/Mesaverde**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1,853' FNL & 1,931' FWL 39.994644 LAT 109.353264 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW 32 9S 23E S.L.B. & M.**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 6/12/2008 as per the attached APD procedure.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE *Mickenzie Thacker*

DATE 2/4/2009

(This space for State use only)

**RECEIVED**  
**FEB 09 2009**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-3355
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> CWU 954-32
<b>2. NAME OF OPERATOR:</b> EOG RESOURCES, INC.		<b>9. API NUMBER:</b> 43047377190000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1853 FNL 1931 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/8/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Connect"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CWU 954-32 has been connected to Davies Road Facility, Sec. 33-T9S-R23E, on July 8, 2014. All wells producing at the Davies Road Facility are within PA# A-Z AA-BB, UTU631013BF.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
August 11, 2014**

<b>NAME (PLEASE PRINT)</b> Donna J Skinner	<b>PHONE NUMBER</b> 303 262-9467	<b>TITLE</b> Sr. Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/8/2014	