

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

January 31, 2006

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
NORTH CHAPITA 284-6  
NW/SE, SEC. 6, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: FEE  
FEE OWNED LANDS

Enclosed please find the original and one copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

**RECEIVED**  
**FEB 08 2006**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO: <b>Fee</b>	6. SURFACE: <b>Fee</b>
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>				9. WELL NAME and NUMBER: <b>NORTH CHAPITA 284-6</b>	
3. ADDRESS OF OPERATOR: <b>P.O. BOX 1815</b> CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>			PHONE NUMBER: <b>(435) 789-0790</b>	10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>2002' FSL, 1935' FEL</b> <i>629672X 40.063271</i> AT PROPOSED PRODUCING ZONE: <b>SAME</b> <i>4435677Y -109.479537</i>				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE 6 9S 22E S</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>11.56 MILES SOUTHEAST OF OURAY, UTAH</b>				12. COUNTY: <b>UINTAH</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>1935'</b>		16. NUMBER OF ACRES IN LEASE: <b>80</b>		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>SEE TOPO MAP "C"</b>		19. PROPOSED DEPTH: <b>10,225</b>		20. BOND DESCRIPTION: <b>JP-1230</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>4701.1 FEET GRADED GROUND</b>		22. APPROXIMATE DATE WORK WILL START: <b>3/3/2006</b>		23. ESTIMATED DURATION: <b>45 DAYS</b>	

**24. PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8"	H-40	48.0#	45	SEE 8 POINT PLAN
12 1/4"	9 5/8"	J-55	36.0#	2,300	SEE 8 POINT PLAN
7 7/8"	4 1/2"	N-80	11.6#	10,225	SEE 8 POINT PLAN

**25. ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                                   |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Ed Trotter TITLE Agent  
SIGNATURE *Ed Trotter* DATE 1/31/2006

(This space for State use only)

API NUMBER ASSIGNED: 43047-37716

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

APPROVAL:  
Date: 02-21-06  
By: *[Signature]*

**RECEIVED  
FEB 08 2006**

DIV. OF OIL, GAS & MINING

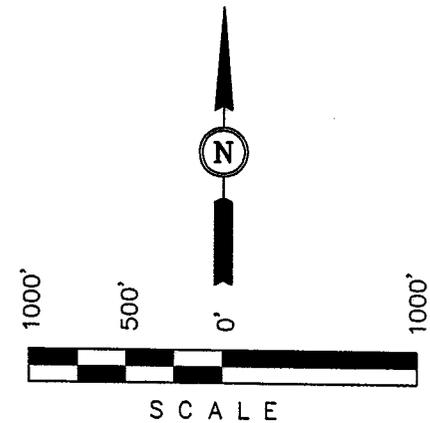
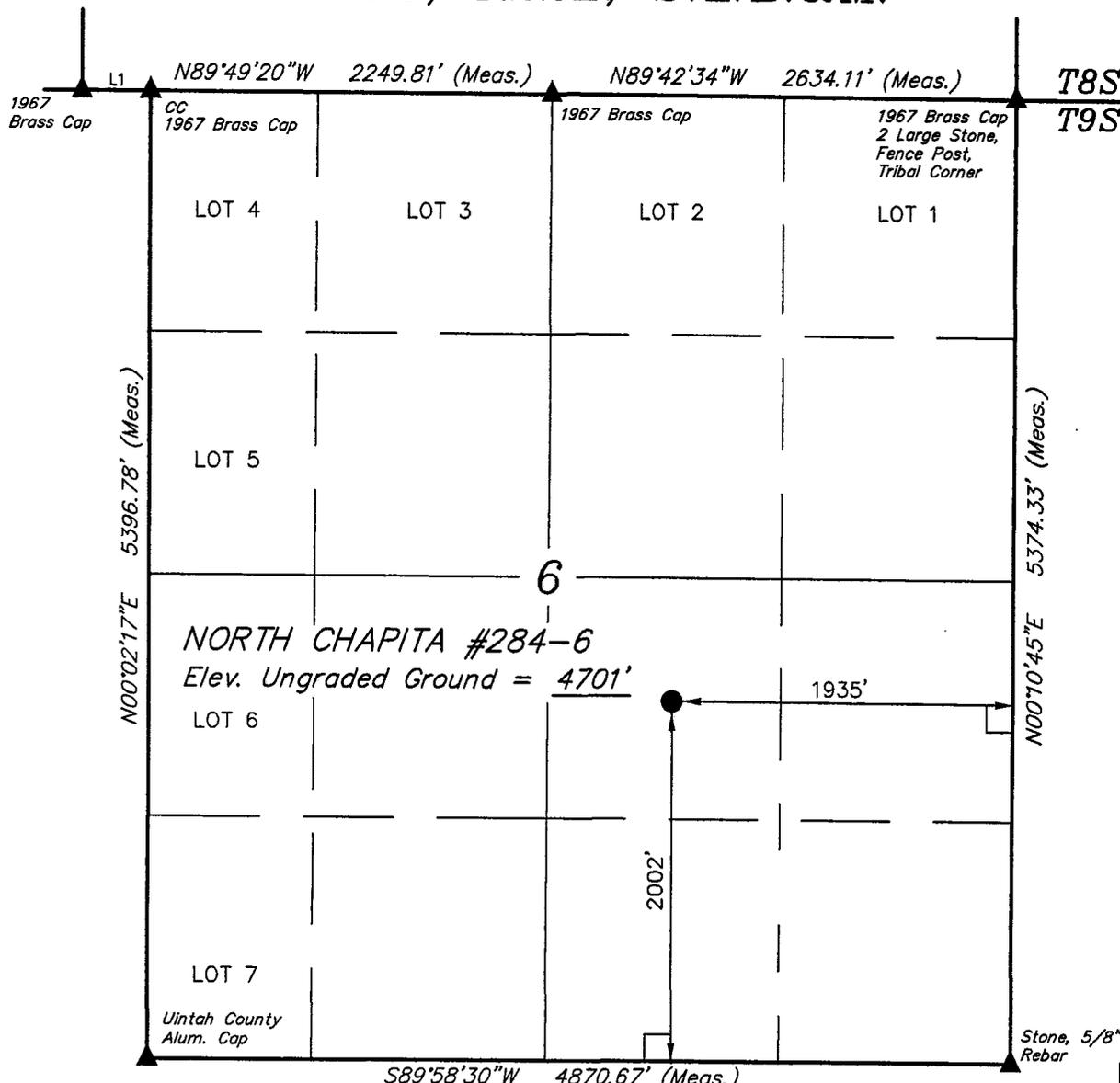
# T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NORTH CHAPITA #284-6, located as shown in the NW 1/4 SE 1/4 of Section 6, T9S, R22E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)  
 LATITUDE = 40°03'47.72" (40.063256)  
 LONGITUDE = 109°28'48.83" (109.480231)  
 (NAD 27)  
 LATITUDE = 40°03'47.85" (40.063292)  
 LONGITUDE = 109°28'46.36" (109.479544)

LINE TABLE		
LINE	BEARING	LENGTH
L1	N89°48'19"W	382.90'

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-10-05	DATE DRAWN: 05-18-05
PARTY D.A. T.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**NORTH CHAPITA 284-6**  
**NW/SE, SEC. 6, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,794'
Wasatch	5,117'
North Horn	7,089'
Island	7,724'
KMV Price River	8,074'
KMV Price River Middle	8,788'
KMV Price River Lower	9,602'
Sego	10,023'

Estimated TD: **10,225' or 200'± below Se-go top**

**Anticipated BHP: 5,580 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0'- 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**NORTH CHAPITA 284-6**  
**NW/SE, SEC. 6, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

*OK  
2/16/07*

**EIGHT POINT PLAN**  
**NORTH CHAPITA 284-6**  
**NW/SE, SEC. 6, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 174 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

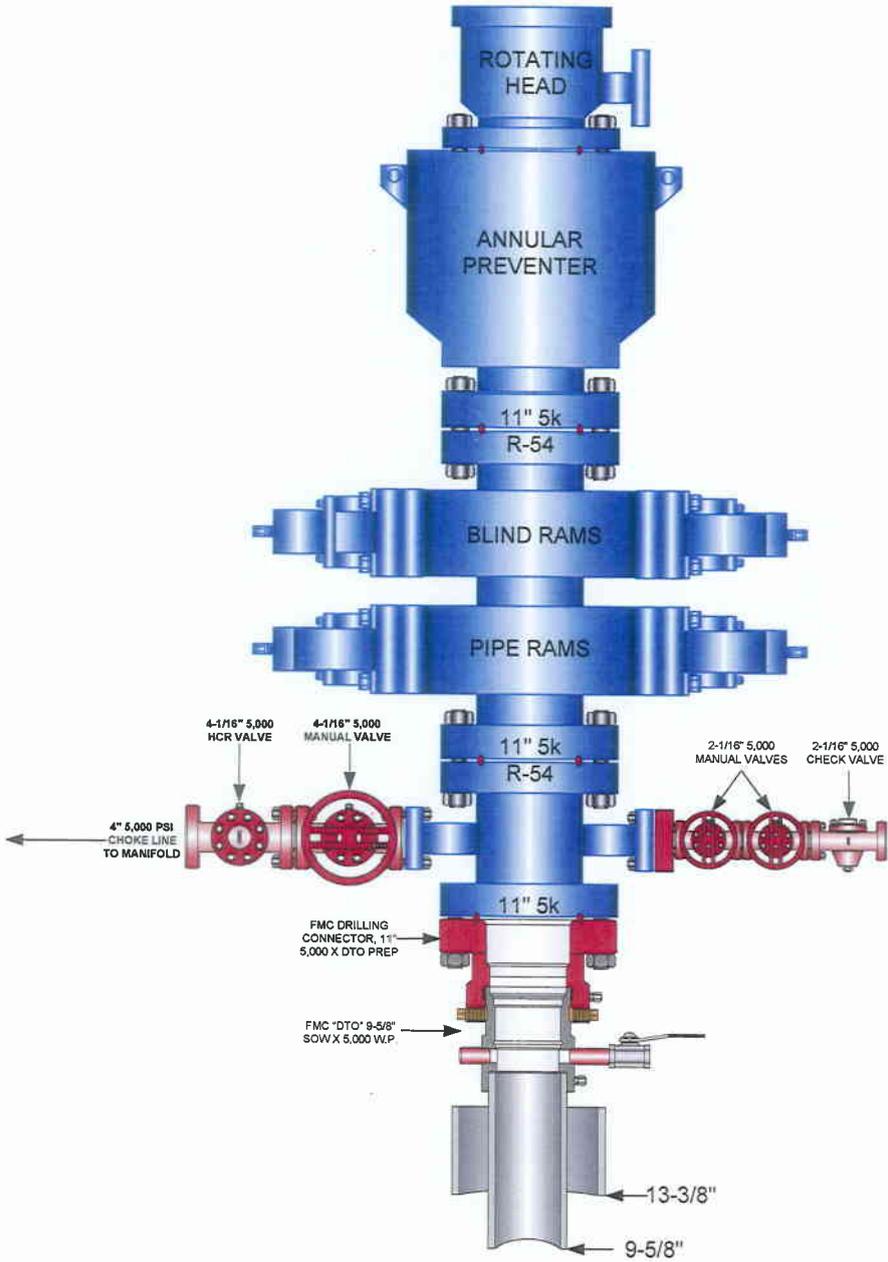
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

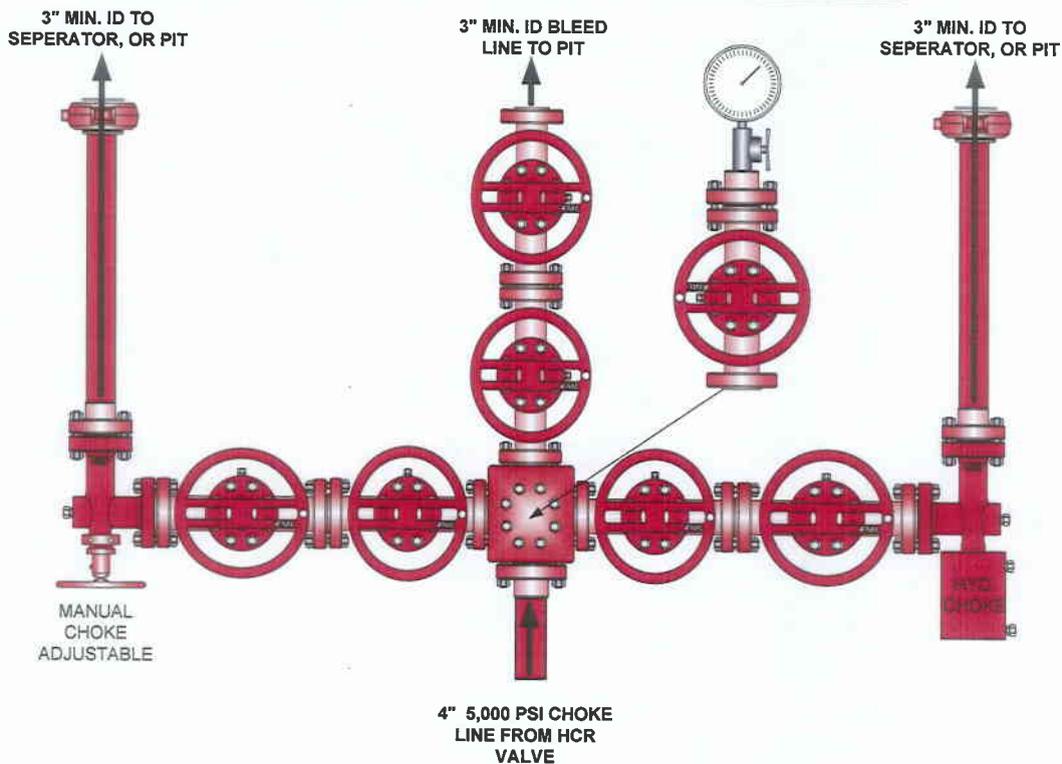
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: North Chapita 284-6  
Lease Number: FEE  
Location: 2002' FSL & 1935' FEL, NW/SE,  
Sec. 6, T9S, R22E, S.L.B.&M.,  
Uintah County, Utah

Surface Ownership: Kay M. Haws and Jean J. Haws, Trustees  
of The Kay and Jean Haws Family Trust  
dated 12/17/1997

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 11.56 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 1\*
- B. Producing wells - 34\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southeast side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

**The reserve pit shall not be lined.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.

- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The stockpiled topsoil will be stored between Corners #6 and #8 of the location.

Access to the well pad will be from the Northwest.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean up.

**10. PLANS FOR RESTORATION OF SURFACE**

**A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

**11. SURFACE OWNERSHIP**

Access road: Kay M. Haws and Jean J. Haws, Trustees  
of The Kay and Jean Haws Family Trust  
dated 12/17/1997

Location: Kay M. Haws and Jean J. Haws, Trustees  
of The Kay and Jean Haws Family Trust  
dated 12/17/1997

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:  
-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **North Chapita 284-6 Well, located in the NW/SE of Section 6, T9S, R22E, Uintah County, Utah; Fee Lease;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #JT-1230.

1-31-2006  
Date

Ed Trotter  
Agent

# **EOG RESOURCES, INC.**

**NORTH CHAPITA #284-6**

**SECTION 6, T9S, R22E, S.L.B.&M.**

**PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; PROCEED IN AN EASTERLY THEN NORTHEASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; PROCEED IN AN EASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO JUCTION OF THIS ROAD AND THE EXISTING ACCESS ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 300' +/- TO THE NC #131-6 AND THE PROPOSED LOCATION.**

**TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.0 MILES.**

**EOG RESOURCES, INC.**  
**NORTH CHAPITA #284-6**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 6, T9S, R22E, S.L.B.&M.

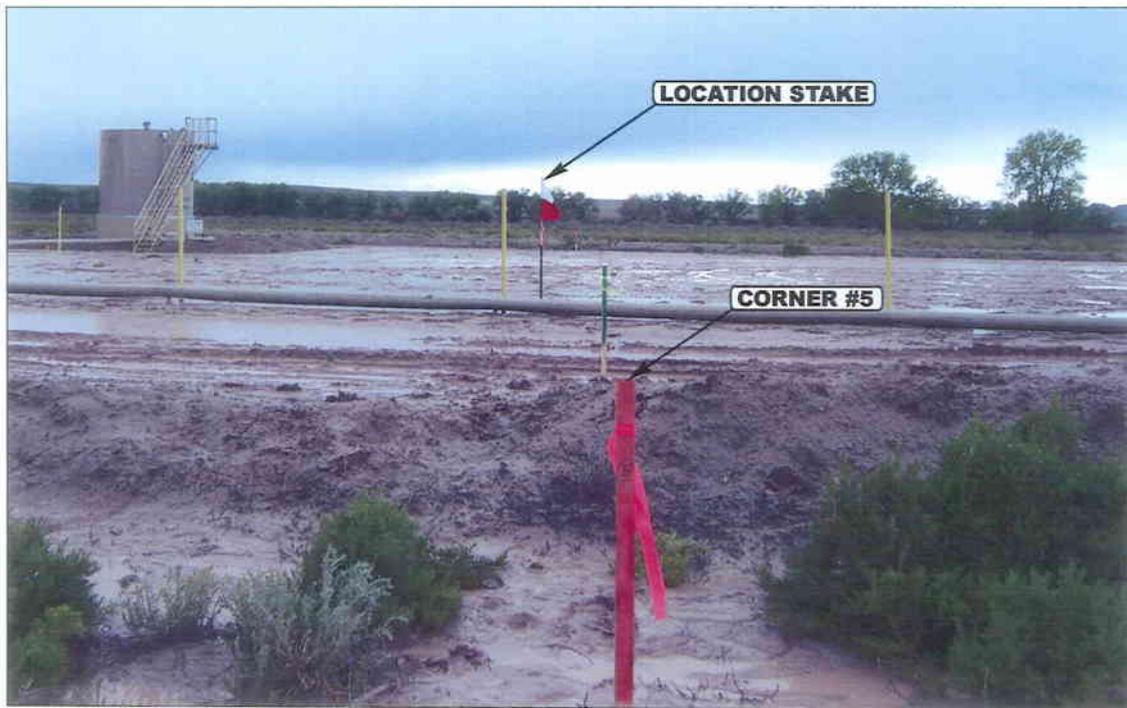


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



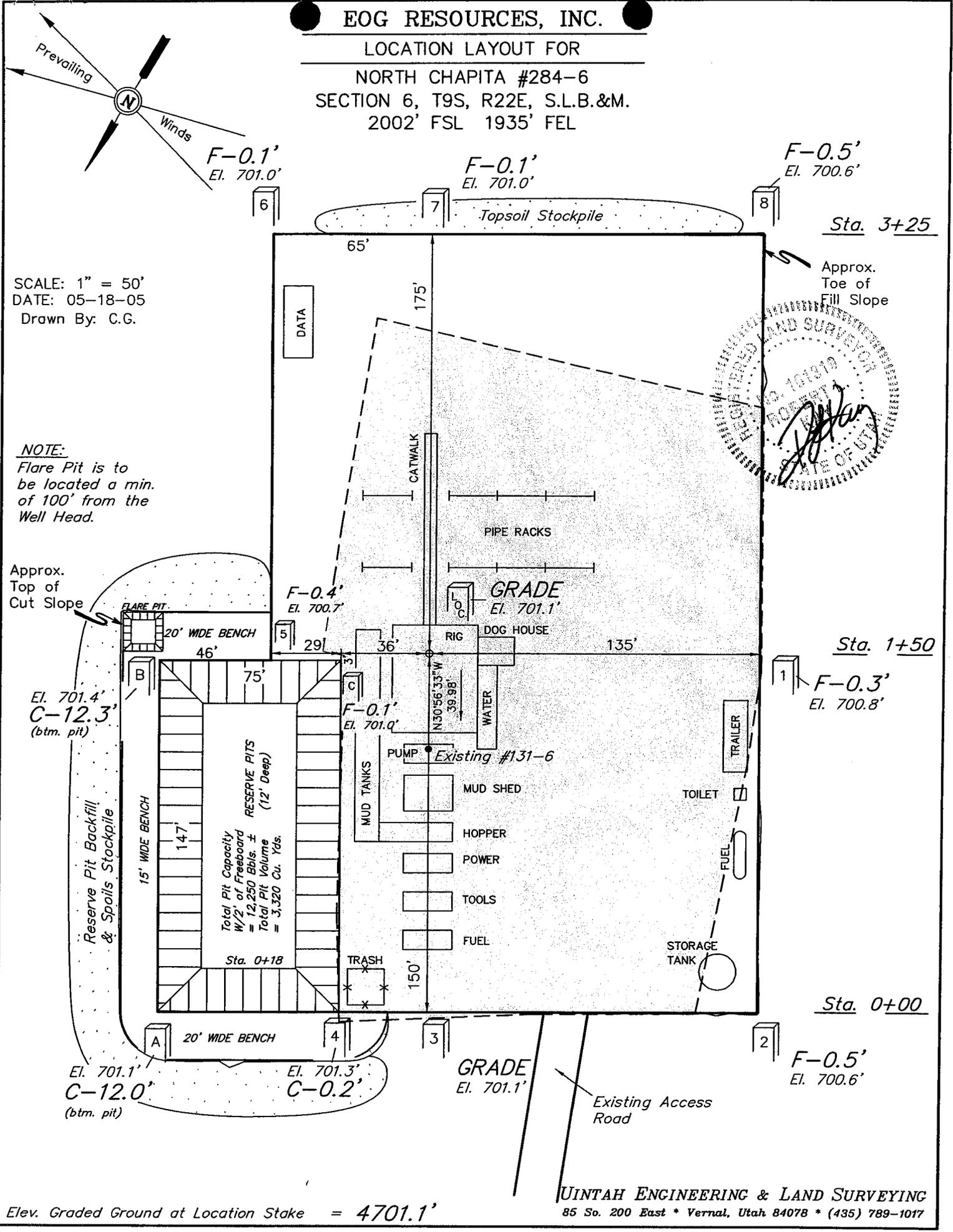
- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			05	16	05	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.	REVISED: 00-00-00				

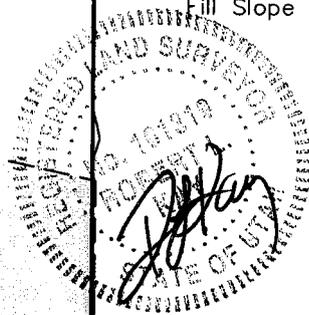
# EOG RESOURCES, INC.

LOCATION LAYOUT FOR  
 NORTH CHAPITA #284-6  
 SECTION 6, T9S, R22E, S.L.B.&M.  
 2002' FSL 1935' FEL



SCALE: 1" = 50'  
 DATE: 05-18-05  
 Drawn By: C.G.

**NOTE:**  
 Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Top of Cut Slope  
 El. 701.4'  
 C-12.3' (btm. pit)

Approx. Toe of Fill Slope

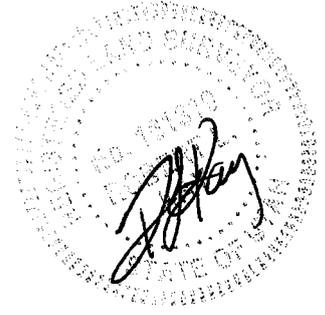
Elev. Graded Ground at Location Stake = 4701.1'

UNTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

**EOG RESOURCES, INC.**

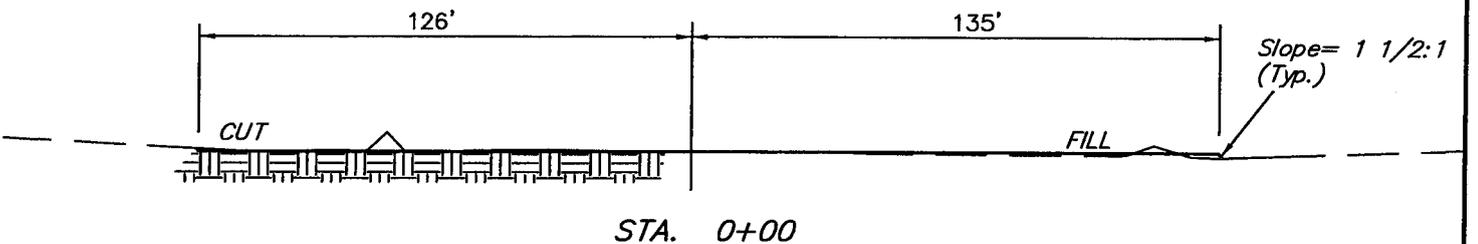
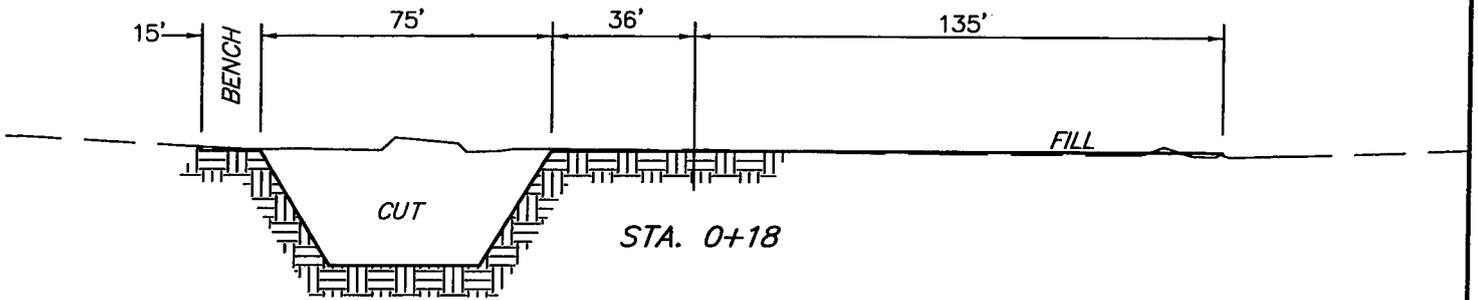
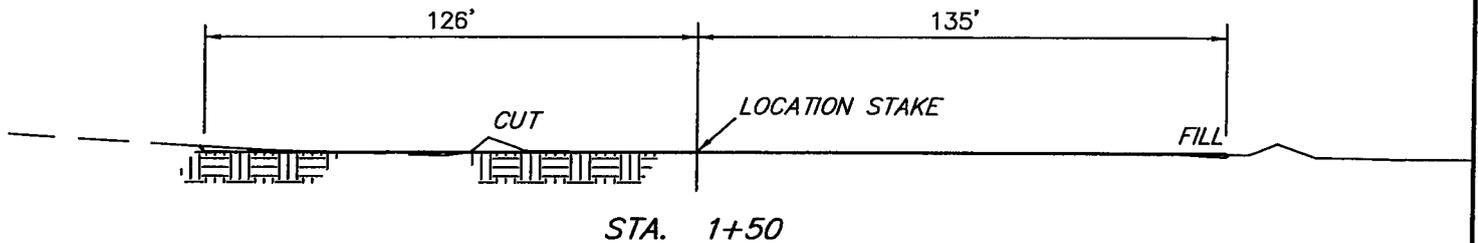
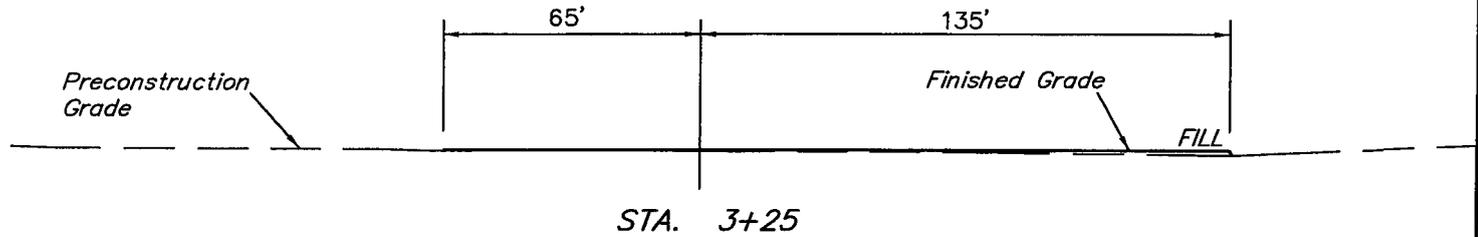
**TYPICAL CROSS SECTIONS FOR**

**NORTH CHAPITA #284-6  
SECTION 6, T9S, R22E, S.L.B.&M.  
2002' FSL 1935' FEL**



1" = 20'  
X-Section Scale  
1" = 50'

DATE: 05-18-05  
Drawn By: C.G.



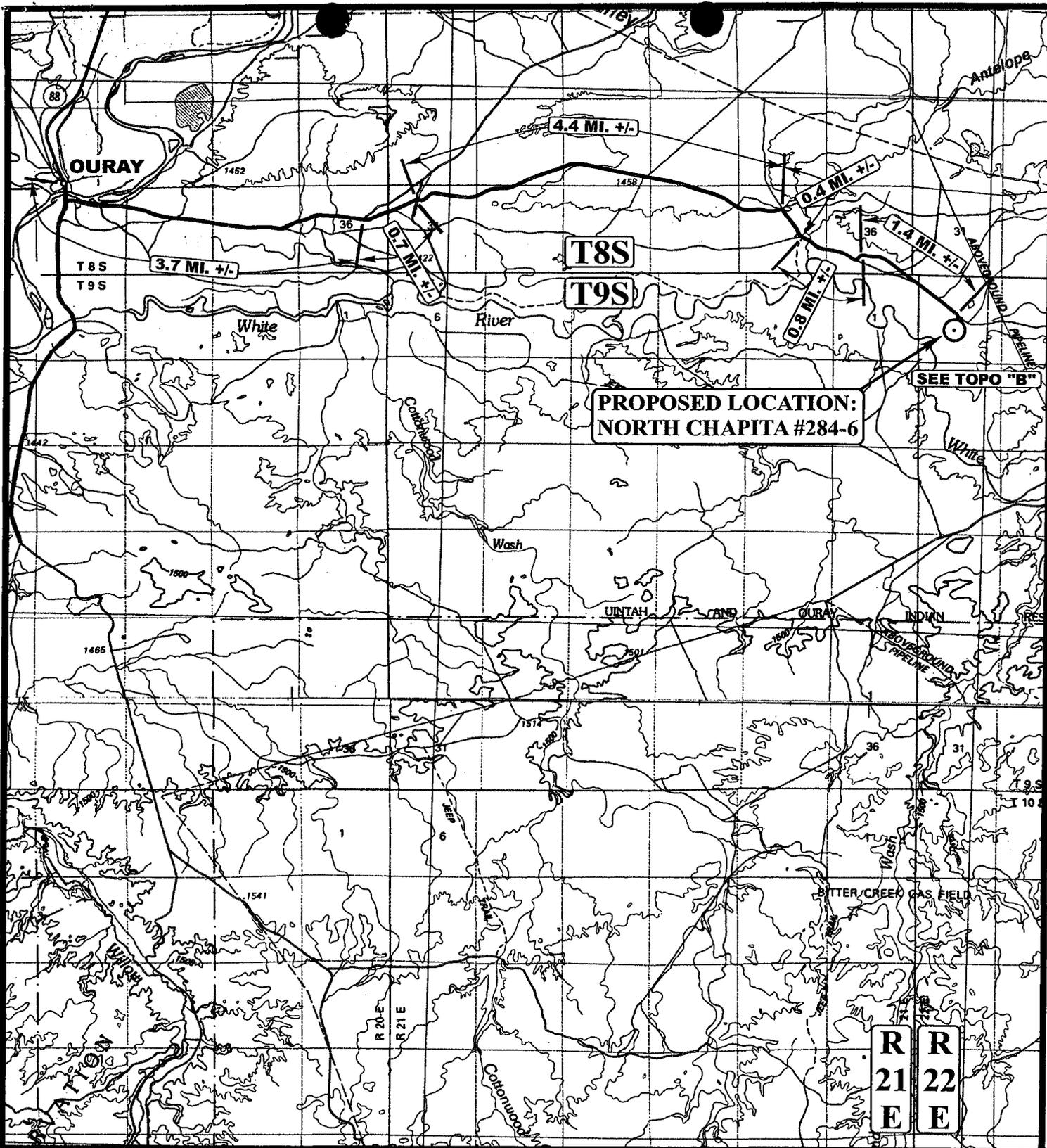
\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

**APPROXIMATE YARDAGES**

(12") Topsoil Stripping	=	1,660 Cu. Yds.
Remaining Location	=	3,260 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>4,920 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>1,140 CU.YDS.</b>

EXCESS MATERIAL	=	3,780 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,320 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	460 Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**PROPOSED LOCATION:  
NORTH CHAPITA #284-6**

SEE TOPO "B"

**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

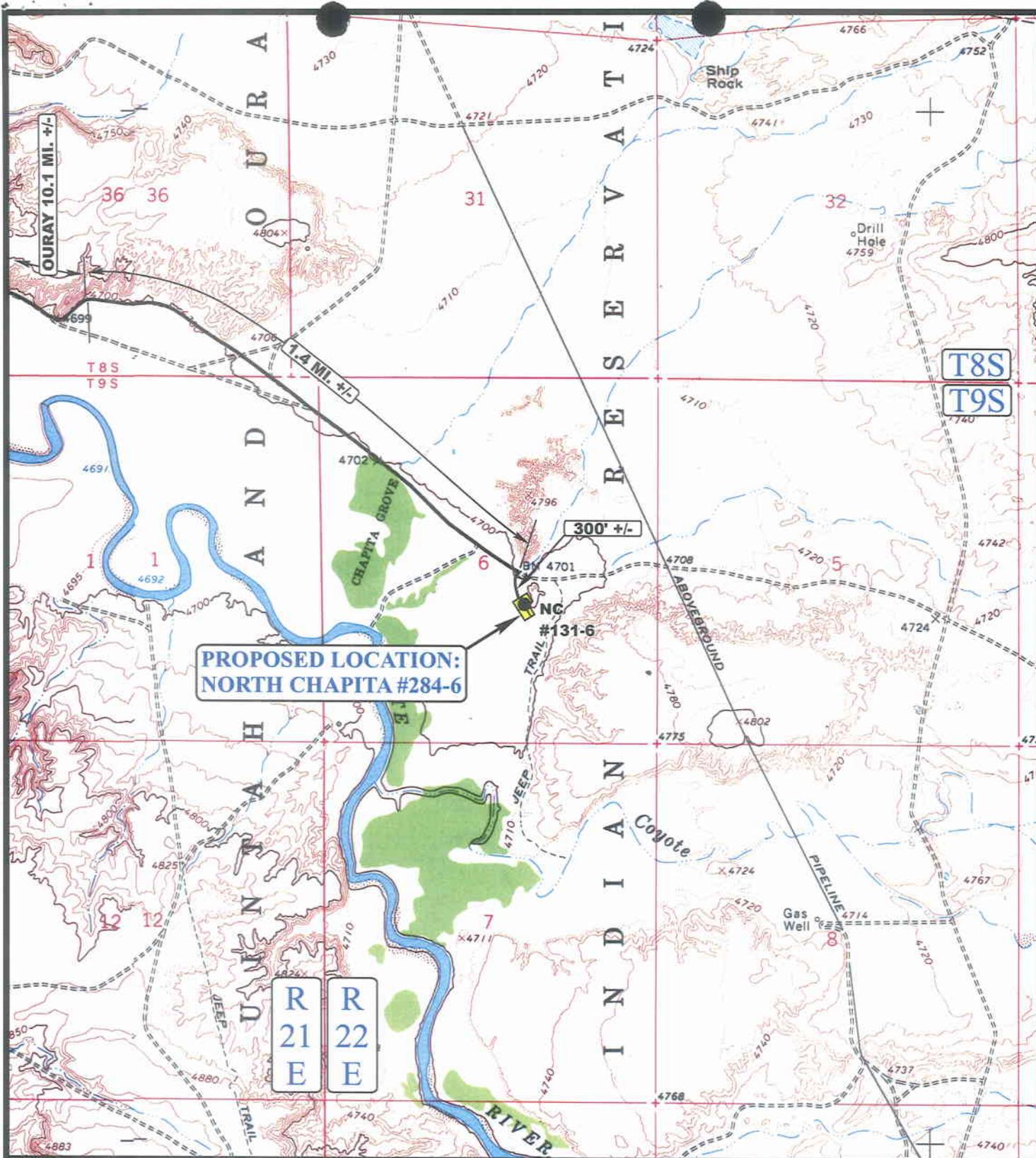
**NORTH CHAPITA #284-6  
SECTION 6, T9S, R22E, S.L.B.&M.  
2002' FSL 1935' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC</b>	<b>05</b>	<b>16</b>	<b>05</b>
<b>MAP</b>	MONTH	DAY	YEAR
SCALE: 1 : 100,000	DRAWN BY: S.L.		REVISED: 00-00-00





**LEGEND:**

— EXISTING ROAD

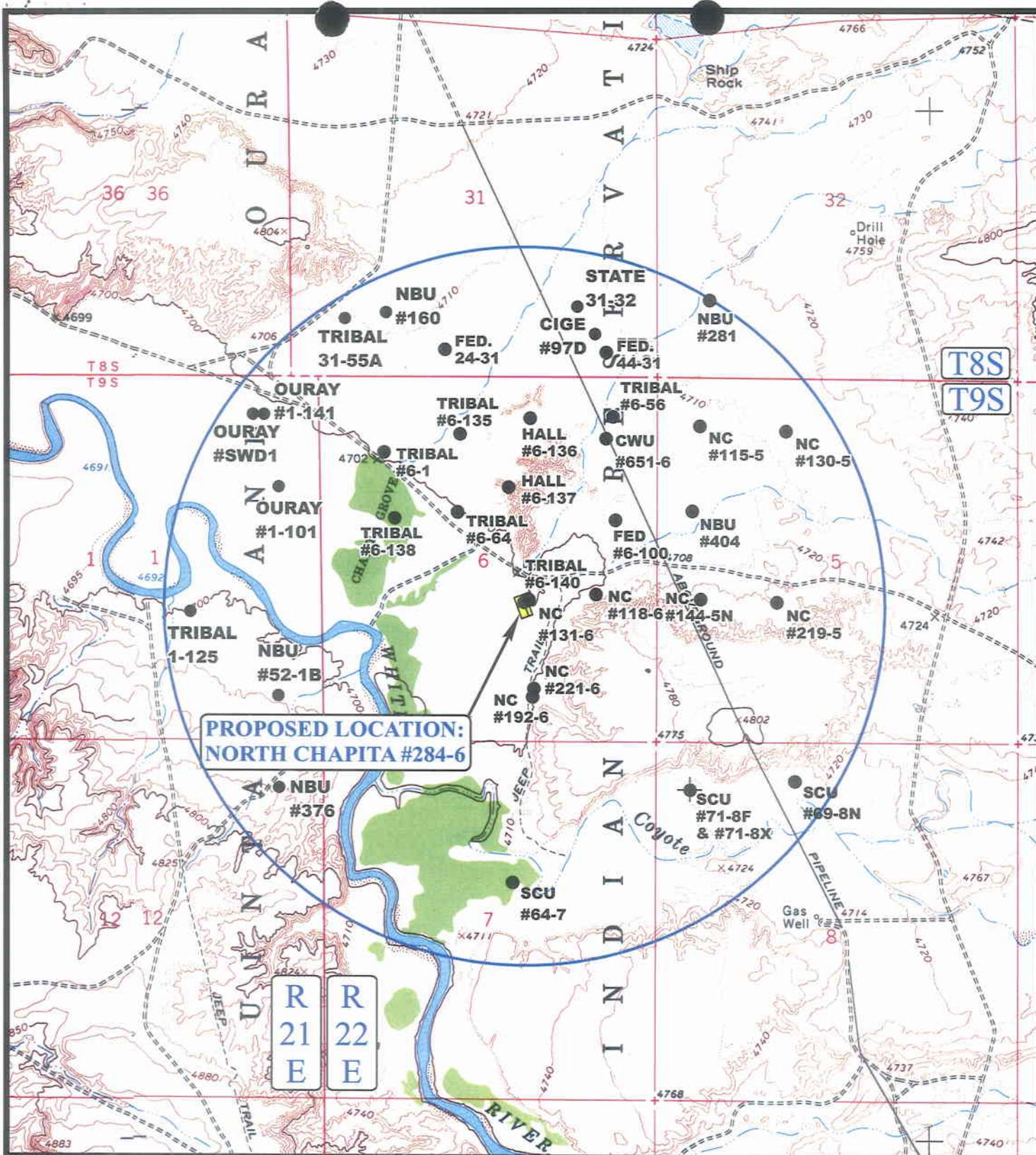
**UELS**  
 Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**  
 NORTH CHAPITA #284-6  
 SECTION 6, T9S, R22E, S.L.B.&M.  
 2002' FSL 1935' FEL

**TOPOGRAPHIC MAP** **05 16 05**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:  
NORTH CHAPITA #284-6**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

**NORTH CHAPITA #284-6  
SECTION 6, T9S, R22E, S.L.B.&M.  
2002' FSL 1935' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**05 16 05**  
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/08/2006

API NO. ASSIGNED: 43-047-37716

WELL NAME: N CHAPITA 284-6  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 06 090S 220E  
 SURFACE: 2002 FSL 1935 FEL  
 BOTTOM: 2002 FSL 1935 FEL  
 COUNTY: UINTAH  
 LATITUDE: 40.06327 LONGITUDE: -109.4795  
 UTM SURF EASTINGS: 629672 NORTHINGS: 4435677  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering	DRE	2/20/07
Geology		
Surface		

LEASE TYPE: 4 - Fee  
 LEASE NUMBER: FEE  
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

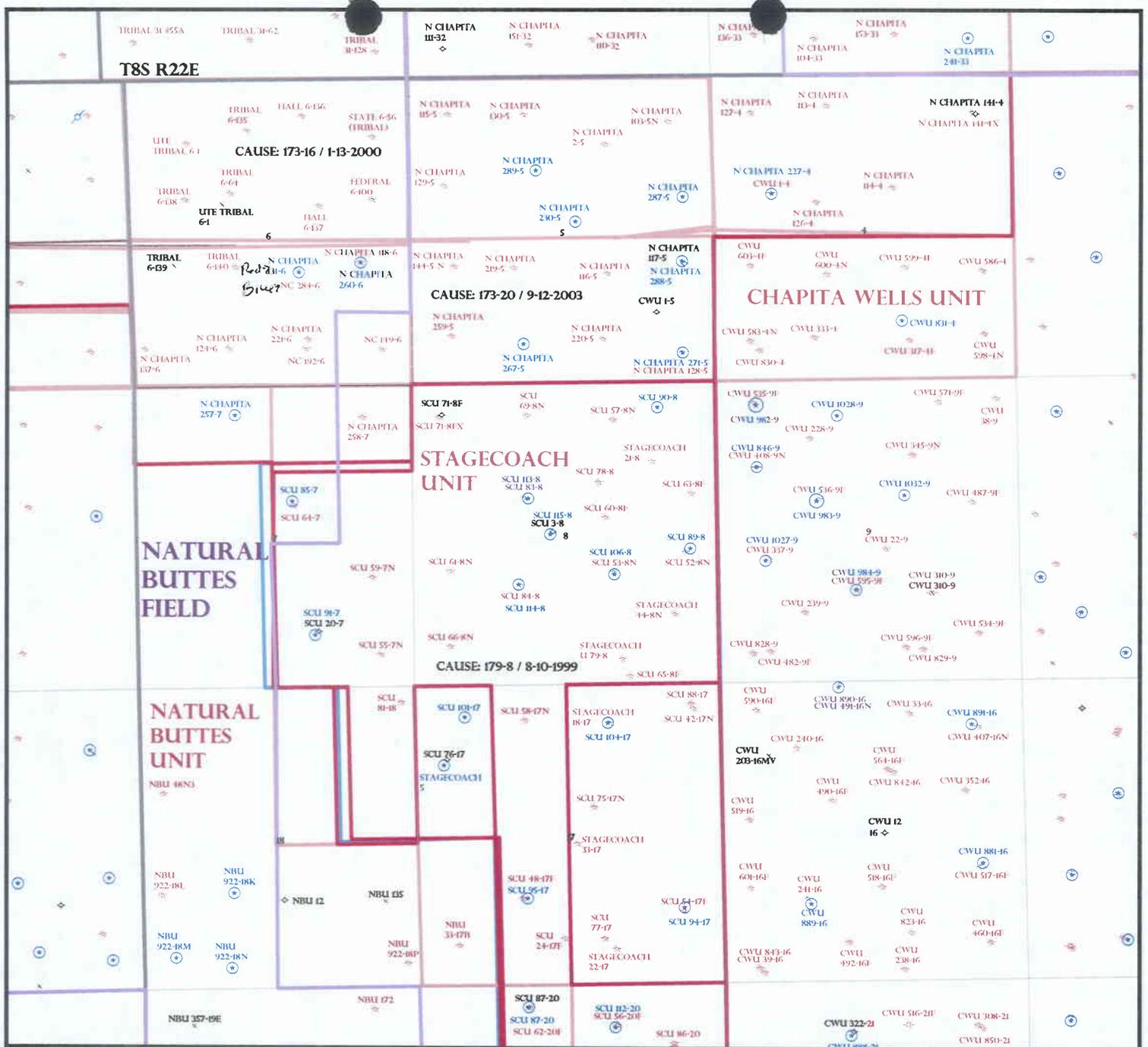
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 6196017 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 173-14  
Eff Date: 1-14-2000  
Siting: 460' from drill hole & 920' from other wells.
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (02-08-07)

STIPULATIONS: 1- STATEMENT OF BASIS  
2- OIL SHALE  
3- Surface (sg) Cont St. p  
4- Cont St. p # 3 (4 1/2" production, 2100' md)



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 6 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

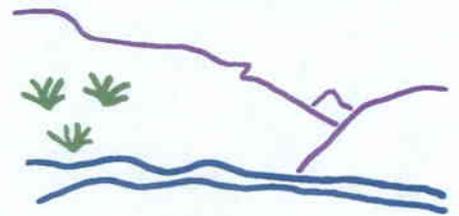
CAUSE: 173-16 / 1-13-2000

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 17-FEBRUARY-2006

# Application for Permit to Drill

## Statement of Basis

2/14/2007

Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Ownr</b>	<b>CBM</b>
194	43-047-37716-00-00		GW	P	No
<b>Operator</b>	EOG RESOURCES INC	<b>Surface Owner-APD</b>			
<b>Well Name</b>	N CHAPITA 284-6	<b>Unit</b>			
<b>Field</b>	NATURAL BUTTES	<b>Type of Work</b>			
<b>Location</b>	NWSE 6 9S 22E S 0 FL 0 FL GPS Coord (UTM) 629672E 4435677N				

### Geologic Statement of Basis

EOG proposes to set 45 feet of conductor and 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at approximately 200 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Brad Hill  
APD Evaluator

2/14/2007  
Date / Time

### Surface Statement of Basis

The proposed North Chapita 284-6 well is primarily on an existing location of the NC 131-8 producing gas well. A slight enlargement to the south and east is planned. Surface and mineral owners are Kay and Jean Haws 801 295 7095. Mr. Haws was contacted by telephone and did not attend the presite. At the previous presite for the NC 131-8 well he requested the rocks near the south east corner of the location not be disturbed. As planned for the proposed well, the flare pit may disturb two individual rocks north of the main rocks. If the reserve pit and adjacent flare pit cannot be rounded to avoid these EOG committed to removing and relpacing the rocks once the pit is closed.

A berm has been constructed along the east extending to the south side of the location. This apparently was completed to prevent potential overland flows and sediment from reaching the location. Reconstruction of this berm is desirable once the reserve pit has been closed.

The selected site is a good location for drilling and operating a well. Presite was completed on February 8, 2007. About 8 inches of snow covered the surface. Byron Tolman, permitting Agent represented EOG Resources.

Floyd Bartlett  
Onsite Evaluator

2/8/2007  
Date / Time

### Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** EOG RESOURCES INC  
**Well Name** N CHAPITA 284-6  
**API Number** 43-047-37716-0      **APD No** 194      **Field/Unit** NATURAL BUTTES  
**Location: 1/4,1/4 NWSE**      **Sec** 6      **Tw** 9S      **Rng** 22E      0 FL 0 FL  
**GPS Coord (UTM)** 629672      4435684      **Surface Owner**

### Participants

Floyd Bartlett (DOGM), Byron Tolman (Permitting Agent for EOG Resources)

### Regional/Local Setting & Topography

Existing Well Pad which will be slightly enlarged to the south and east. Existing well is the North Chapita 131-6.

### Surface Use Plan

#### **Current Surface Use**

Grazing  
Existing Well Pad  
Wildlife Habitat

#### **New Road**

Miles	Well Pad	Src Const Material	Surface Formation
0	Width 261      Length 325	Onsite	UNTA

#### **Ancillary Facilities**

### Waste Management Plan Adequate?

### Environmental Parameters

**Affected Floodplains and/or Wetland** N

#### **Flora / Fauna**

Existing pad. Sparse vegetation in area.  
Antelope, cattle, small mammals and birds.

#### **Soil Type and Characteristics**

Deep silty loam with occasional rock.

**Erosion Issues** N

#### **Sedimentation Issues** Y

Berm has been constructed on the east side of the location to prevent possible minor overland flow.

**Site Stability Issues** N

**Drainage Diversion Required** N

**Berm Required?** Y

See above

**Erosion Sedimentation Control Required?**

Reconstruct berm on the east side of the location after the reserve pit is closed to prevent possible overland flows and sediment deposit on location.

Paleo Survey Run? N    Paleo Potential Observed? N    Cultural Survey Run? N    Cultural Resources?

**Reserve Pit**

<b>Site-Specific Factors</b>		<b>Site Ranking</b>
<b>Distance to Groundwater (feet)</b>	100 to 200	5
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	<300	20
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>	<10	0
<b>Affected Populations</b>	<10	0
<b>Presence Nearby Utility Conduits</b>	Not Present	0
<b>Final Score</b>		40
		1 <b>Sensitivity Level</b>

**Characteristics / Requirements**

A reserve pit is proposed on the northeast side of the location where the previous pit was located. It will be lined and an appropriate thickness of sub-felt also used.. Its dimensions are 147' x 57' x 12' deep. The flare pit and reserve pit may be rounded on the south east corner to avoid 2 rock the surface owner previously requested not be disturbed.

Closed Loop Mud Required? N    Liner Required? Y    Liner Thickness 16    Pit Underlayment Required? Y

**Other Observations / Comments**

Completed presite. Existing well pad which will be slightly enlarged primarily to the south. Surface owners are Kay and Jean Haws 801 295 7095. Mr. Haws did not attend presite. On previous presite for NC 131-8 well he requested the rocks near the south east corner of the location not be disturbed. On this well the flare pit may remove two rocks north of the main rocks. If the reserve pit cannot be rounded to avoid this EOG committed to removing and relpacing the rocks once the pit is closed.

Floyd Bartlett  
Evaluator

2/8/2007  
Date / Time

Casing Schematic

Surface

BHP  $0.052(10,225)(10.5) = 5583 \text{ psi}$   
 anticipate 5580 psi

Grad  $.12(10225) = 1227$   
 $5583 - 1227 = 4356 \text{ psi, MASP}$

BOPE - 5M ✓

9-5/8"  
MW 8.4  
Frac 19.3

Burst 3520

$708 = 2464 \text{ psi}$

Max P @ surf. shoe

$.22(7925) = 1744$   
 $5583 - 1744 = 3840 \text{ psi}$

test to 2464 psi ✓

Strip ⇒ CMTs ✓

✓ Adequate  
 2/20/07

4-1/2"  
MW 10.5

Clinta  
-200 ± BMSW

TOC @ to surf w/5% w/o  
801.

\* to face strip ✓  
Propose to surface

-1794' Green River

Surface  
2300. MD

TOC @ 306' w/0% washout +  
Propose TOC @ 2100'  
\* Strip. ✓

-4778' TOC w/7% w/o

-5117' Wasatch

TOC @  
5421.

-7089' North Horn

-7724' Island

-8074' KMV Price River

-8788' KMV Price River Middle

-9602' KMV Price River Lower

-10023' Sego

Production  
10225. MD

Well name:	<b>2007-02 EOG N Chapita 284-6</b>		
Operator:	<b>EOG Resources Inc.</b>		
String type:	Surface	Project ID:	43-047-37716
Location:	Uintah County		

**Design parameters:**

**Collapse**  
Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**  
Design factor 1.125

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 107 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 290 ft

**Burst**

Max anticipated surface pressure: 2,024 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 2,300 psi

**Burst:**  
Design factor 1.00

Cement top: 801 ft

No backup mud specified.

**Tension:**  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

**Non-directional string.**

Tension is based on buoyed weight.  
Neutral point: 2,014 ft

**Re subsequent strings:**  
Next setting depth: 10,225 ft  
Next mud weight: 10,500 ppg  
Next setting BHP: 5,577 psi  
Fracture mud wt: 19,250 ppg  
Fracture depth: 2,300 ft  
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Minerals

Phone: 801-538-5357  
FAX: 801-359-3940

Date: February 16, 2007  
Salt Lake City, Utah

Remarks:  
Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	2007-02 EOG N Chapita 284-6		
Operator:	EOG Resources Inc.		
String type:	Production	Project ID:	43-047-37716
Location:	Uintah County		

**Design parameters:**

**Collapse**

Mud weight: 10.500 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 3,328 psi  
 Internal gradient: 0.220 psi/ft  
 Calculated BHP: 5,577 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on buoyed weight.  
 Neutral point: 8,620 ft

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 218 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: 5,421 ft

**Non-directional string.**

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10225	4.5	11.60	N-80	LT&C	10225	10225	3.875	892.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5577	6350	1.139	5577	7780	1.39	100	223	2.23 J

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Minerals

Phone: 801-538-5357  
 FAX: 801-359-3940

Date: February 16, 2007  
 Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 10225 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*



EOG Resources, Inc.  
1060 E Hwy 40  
Vernal, Utah 84078

2/3-047-37716

January 3, 2007

Utah Department of Oil Gas & Mining  
Atten: Diana Mason  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

**RE: Surface Agreement  
North Chapita 284-6  
NW/SE, Section 6-T9S-R22E**

Dear Diana:

Enclosed please find a copy of the executed Surface Agreement for the above referenced well.

Please contact me at 435-781-9111 if you have any additional questions concerning this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner  
Sr. Regulatory Assistant

cc: File

RECEIVED

JAN 04 2007

*energy opportunity growth*

DIV. OF OIL, GAS & MINING

## AGREEMENT

### KNOW ALL MEN BY THESE PRESENTS THAT:

In consideration of the sum of \$10.00, and other good and valuable consideration, the receipt of which is due within (10) working days of receipt of this executed agreement, we, Kay M. Haws and Jean J. Haws, Trustees of the Kay and Jean Haws Family Trust dated December 17, 1997, (Grantor), hereby grant EOG Resources, Inc., of 1060 East Hwy 40, Vernal, UT 84078, its employees, agents and contractors, (Grantee) a right-of-way to construct a drilling location, access road and pipeline for the North Chapita 284-6 well in the NW/SE, Section 6, T9S, R22E, S.L.B.&M., Uintah County, Utah.

If the North Chapita 284-6 well is a producer, Grantee shall operate it in a prudent manner in compliance with all applicable laws, ordinances, regulations, and orders of all applicable governmental authorities; and the reclamation and seeding will take place at such time as the well is abandoned.

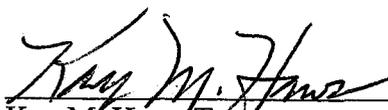
Grantee agrees to indemnify and hold Grantor harmless from and against any and all costs, claims, or liability arising directly or indirectly out of or attributable to any soil, ground water, or other environmental contamination on or under this property caused by Grantee, its agents or contractors in the exercise of the rights granted hereunder, including costs of cleanup, any civil penalties assessed for any such contamination or other remedial or preventative action.

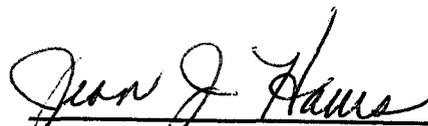
Grantor further agrees that the payment and acceptance of the consideration set forth above is full and complete payment, settlement, compromise and satisfaction of any and all losses, liabilities, claims, damages, demands and causes of action accrued or accruing, whether known or unknown, to the undersigned, their respective employees and/or tenants arising directly or indirectly in connection with the above-mentioned operation by Grantee, its employees, agents and contractors and that such payment is in no way an admission of liability by Grantee, its employees, agents and contractors.

Further, Grantor covenants that she is the owner of record of this property and has the legal authority to enter into this agreement.

EXECUTED this 19 Day of September, 2006.

Grantor:

  
\_\_\_\_\_  
Kay M. Haws Trustee  
Trustee of the Kay and Jean Haws  
Family Trust dated December 17, 1997,  
318 East 1350 North  
Bountiful, UT 84010

  
\_\_\_\_\_  
Jean J. Haws,  
Trustee of the Kay and Jean Haws Family  
Trust dated December 17, 1997,  
318 East 1350 North  
Bountiful, UT 84010

Tax ID # 529-36-7297

Grantee:

  
\_\_\_\_\_  
EOG Resources, Inc.  
By Ed Trotter, Agent

RECEIVED  
SEP 21 2006  
EOG - VERNAL

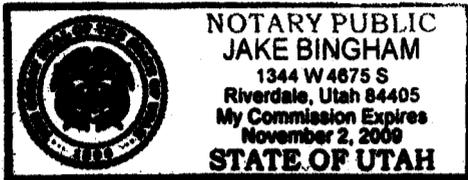
RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH )  
 )  
COUNTY OF DAVIS )  
 )  
:SS

The foregoing instrument was acknowledged before me this 19<sup>th</sup> day of SEPT, 2006, Kay M. Haws, Trustee of the Kay and Jean Haws Family Trust dated December 17, 1997, as Grantor.



(Seal)

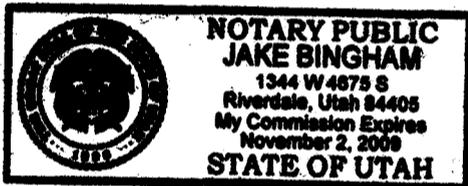
Jake Bingham  
Notary Public

Residing at: LAYTON UT

My Commission Expires: NOV 2, 2009

STATE OF UTAH )  
 )  
COUNTY OF DAVIS )  
 )  
:SS

The foregoing instrument was acknowledged before me this 19<sup>th</sup> day of SEPT, 2006, Jean J. Haws, Trustee of the Kay and Jean Haws Family Trust dated December 17, 1997, as Grantor.



(Seal)

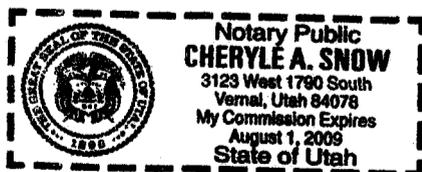
Jean Bingham  
Notary Public

Residing at: LAYTON UT

My Commission Expires: NOV 2, 2009

STATE OF UTAH )  
 )  
COUNTY OF UINTAH )  
 )  
:SS

The foregoing instrument was acknowledged before me this 13<sup>th</sup> day of September, 2006, by Ed Trotter, as Agent for EOG Resources, Inc.



(Seal)

Cheryl A. Snow  
Notary Public

Residing at: 3123 W 1790 S

My Commission Expires: 8/1/2009



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

February 21, 2007

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: North Chapita 284-6 Well, 2002' FSL, 1935' FEL, NW SE, Sec. 6, T. 9 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37716.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor (via e-mail)  
Bureau of Land Management, Vernal District Office



Page 2

43-047-37716

February 21, 2007

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
5. Surface casing shall be cemented to the surface.
6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
7. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 284-6

Api No: 43-047-37716 Lease Type: FEE

Section 06 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

**SPUDDED:**

Date 09/05/07

Time 9:30 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/05/07 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-9111

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37720	CHAPITA WELLS UNIT 1031-32		SESW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>XB</i>	99999	<i>13650</i>	9/10/2007			<i>9/25/07</i>	
Comments: <i>PRRV = MVRD</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37716	NORTH CHAPITA 284-6		NWSE	6	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16341</i>	9/5/2007			<i>9/25/07</i>	
Comments: <i>PRRV = MVRD</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

9/11/2007

Date

**RECEIVED**  
**SEP 11 2007**

(5/2000)

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

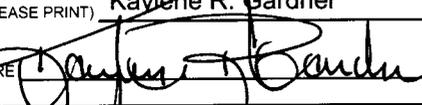
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>North Chapita 284-6</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		9. API NUMBER: <b>43-047-37716</b>
3. ADDRESS OF OPERATOR: <b>1060 East Highway 40</b> CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>		10. FIELD AND POOL, OR WLD CAT: <b>Natural Buttes</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2002 FSL - 1935 FEL 40.063292 Lat 109.479544 Lon</b>		COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE 6 9S 22E S.L.B. &amp; M</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
The referenced well spud 9/5/2007.

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE 	DATE <u>9/11/2007</u>

(This space for State use only)

**RECEIVED**  
**SEP 13 2007**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: 2002 FSL - 1935 FEL 40.063292 Lat 109.479544 Lon COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 6 9S 22E S.L.B. & M STATE: UTAH		<b>8. WELL NAME and NUMBER:</b> North Chapita 284-6
PHONE NUMBER: (435) 789-0790		<b>9. API NUMBER:</b> 43-047-37716
		<b>10. FIELD AND POOL, OR WILDCAT:</b> Natural Buttes

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Ace Disposal
5. RN Industries

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 09-17-07  
By: [Signature]

**COPY SENT TO OPERATOR**  
Date: 9-18-07  
Initials: CHO

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/11/2007</u>

(This space for State use only)

**RECEIVED  
SEP 13 2007**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2002 FSL - 1935 FEL 40.063256 Lat 109.480231 Lon		8. WELL NAME and NUMBER: North Chapita 284-6
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 6 9S 22E S.L.B. & M		9. API NUMBER: 43-047-37716
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Commingling request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>10/5/2007</u>

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 11/14/07

BY: [Signature] (See Instructions on Reverse Side)

RECEIVED  
OCT 09 2007

\* In Accordance with Cause No. 173-16 and General Siting Rules  
This well cannot produce from the same zone/pool as that being produced in the NCW 131-6 well (API 43047-33627) → [currently Upper-wasatch, perms 6102-6104]

STATE OF COLORADO )

) ss

COUNTY OF DENVER )

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

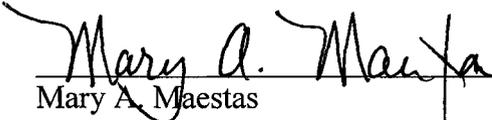
**North Chapita 284-6  
2002' FSL – 1935' FEL (NWSE)  
SECTION 6, T9S, R22E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 5<sup>th</sup> day of October, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.

  
\_\_\_\_\_  
Mary A. Maestas  
Regulatory Assistant

Subscribed and sworn before me this 5<sup>th</sup> day of October, 2007.

  
\_\_\_\_\_  
Notary Public

My Commission Expires:

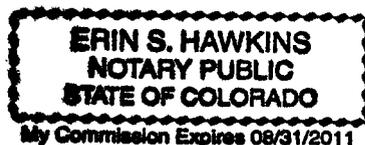
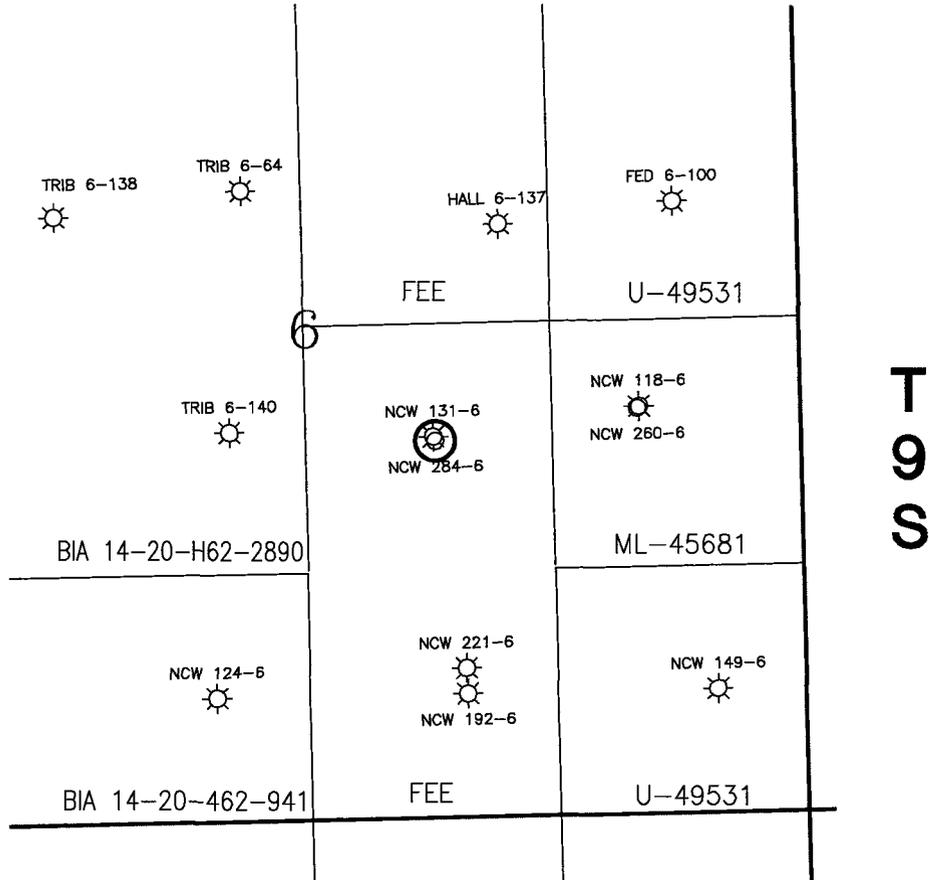


Exhibit "A" to Affidavit  
North Chapita 284-6 Application to Commingle

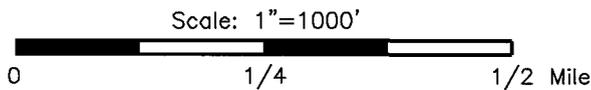
Kerr-McGee Oil & Gas Onshore LP  
1999 Broadway, Suite 3700  
Denver, CO 80202  
Attn: Mr. W. Chris Latimer

# R 22 E



○ North Chapita 284-6 Well

☀ Gas Well





Denver Division

## EXHIBIT "A"

to Commingling Application for  
North Chapita 284-6 Well  
Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingled\ page_NC284-6_commingled.pwg well	Author	Oct 04, 2007 - 2:09pm
----------------------	--	--------	--------------------------

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>North Chapita 284-6</b>	
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>	9. API NUMBER: <b>43-047-37716</b>	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>	PHONE NUMBER: <b>(303) 824-5526</b>	10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Mesaverde</b>
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: <b>2002 FSL - 1935 F&amp;L 40.063256 Lat 109.480231 Lon</b>		COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE 6 9S 22E S.L.B. &amp; M.</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well reached TD on 11/8/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>11/27/2007</u>

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**RECEIVED**  
**NOV 29 2007**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>North Chapita 284-6</b>	
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>	9. API NUMBER: <b>43-047-37716</b>	
3. ADDRESS OF OPERATOR: <b>600 17th St., Suite 1000N</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>	PHONE NUMBER: <b>(303) 824-5526</b>	10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Mesaverde</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2002 FSL - 1935 FEL 40.063256 Lat 109.480231 Lon</b>		COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE 6 9S 22E S.L.B. &amp; M</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>2/11/2008</u>

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**FEB 13 2008**

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 0A7 37716  
N Chapita 287-6  
9S 22E 6

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File  
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
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2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		8. WELL NAME and NUMBER: <b>North Chapita 284-6</b>
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		9. API NUMBER: <b>43-047-37716</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2002 FSL - 1935 FEL 40.063256 Lat 109.480231 Lon</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Mesaverde</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE 6 9S 22E S.L.B. &amp; M</b>		COUNTY: <b>Uintah</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completion operations have begun on the subject well. Pending further evaluation, completion operations will be finished within the first quarter of 2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A Maestas</i></u>	DATE <u>3/11/2008</u>

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**RECEIVED**  
**MAR 12 2008**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE	
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<b>8. WELL NAME and NUMBER:</b> North Chapita 284-6	
<b>9. API NUMBER:</b> 43-047-37716	
<b>1. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	<b>10. FIELD AND POOL, OR WILDCAT:</b> Natural Buttes/Mesaverde
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	
<b>3. ADDRESS OF OPERATOR:</b> 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	<b>PHONE NUMBER:</b> (303) 824-5526
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: 2002 FSL - 1935 FEL 40.063256 Lat 109.480231 Lon COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 6 9S 22E S.L.B. & M STATE: UTAH	

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 3/6/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>3/13/2008</u>

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**RECEIVED**  
**MAR 17 2008**  
DIV OF OIL, GAS & MINING

# WELL CHRONOLOGY REPORT

Report Generated On: 03-13-2008

<b>Well Name</b>	NCW 284-06	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	NORTH CHAPITA	<b>API #</b>	43-047-37716	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-24-2007	<b>Class Date</b>	03-12-2008
<b>Tax Credit</b>	N	<b>TVD / MD</b>	10,225/ 10,225	<b>Property #</b>	055702
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/0
<b>KB / GL Elev</b>	4,718/ 4,701				
<b>Location</b>	Section 6, T9S, R22E, NWSE, 2002 FSL & 1935 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	87.5

<b>AFE No</b>	303108	<b>AFE Total</b>	2,063,900	<b>DHC / CWC</b>	1,078,900/ 985,000
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	02-28-2006
		<b>Release Date</b>	11-09-2007		
<b>02-28-2006 Reported By</b>					
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>	0.0		
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2002' FSL & 1935' FEL (NW/SE)
			SECTION 6, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.063256, LONG 109.480231 (NAD 83)
			LAT 40.063292, LONG 109.479544 (NAD 27)
			RIG: TRUE #9
			OBJECTIVE: 10,225' TD, MESAVERDE
			DW/GAS
			NORTH CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FEILD
			LEASE: FEE
			ELEVATION: 4701.1' NAT GL, 4701.1' PREP GL (DUE TO ROUNDING 4701' IS THE PREP GL), 4718' KB (17')
			EOG WI 100%, NRI 87.5%

---

08-30-2007      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-31-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE, HAULING GRAVEL.

09-04-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HAULING ROCK.

09-05-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE. LINE TOMORROW.

09-06-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-11-2007 Reported By JERRY BARNES

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.CRAIGS ROUSTABOUT SPUD A 20" HOLE ON 9/5/2007 @ 9:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 9/5/2007 @ 8:30 AM.

09-19-2007 Reported By JERRY BARNES

<b>Daily Costs: Drilling</b>	\$204,884	<b>Completion</b>	\$0	<b>Daily Total</b>	\$204,884						
<b>Cum Costs: Drilling</b>	\$242,884	<b>Completion</b>	\$0	<b>Well Total</b>	\$242,884						
<b>MD</b>	2,462	<b>TVD</b>	2,462	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/10/2007. DRILLED 12-1/4" HOLE TO 2500' GL. ENCOUNTERED WATER @ 27' WHILE DRILLING CONDUCTOR HOLE. RAN 57 JTS (2445.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2462' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (157 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/181 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 3:35 AM, 9/12/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 27 BBL INTO LEAD CEMENT. CIRCULATED 26 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 6 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2296', 1 1/4 DEGREE. TAGGED @ 2316'.

LESTER FARNSWORT NOTIFIED DAVE HACKFORD W/UOGM OF THE SURFACE CASING & CEMENT JOB ON 9/10/2007 @ 11:00 AM.

10-18-2007 Reported By PETE COMEAU

<b>Daily Costs: Drilling</b>	\$27,852	<b>Completion</b>	\$0	<b>Daily Total</b>	\$27,852
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<b>Cum Costs: Drilling</b>	\$270,736	<b>Completion</b>	\$0	<b>Well Total</b>	\$270,736
<b>MD</b>	2,462	<b>TVD</b>	2,462	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING, RIG DOWN @ NCW 334-34. RIG 100% READY FOR TRUCKS. MOVE MINI CAMP COMPLETE.
18:00	06:00	12.0	WAIT ON DAYLIGHT. 2 CREWS WORKED 12 HRS EACH. SHORT HANDED 1 FLOORMAN. TOTAL 9 MEN SAFETY MEETING, RIG DOWN, 100% TIE OFF NO ACCIDENTS OR INCIDENTS REPORTED RIG MOVE 6.5 MILES ONE WAY. TRUCKS ORDERED TO BE ON LOCATION @ 06:30. INTEND TO BEGIN OPERATIONS FRIDAY, 10/19/07 @ 18:00 HRS

10-19-2007 Reported By PETE COMEAU

<b>Daily Costs: Drilling</b>	\$17,006	<b>Completion</b>	\$0	<b>Daily Total</b>	\$17,006
<b>Cum Costs: Drilling</b>	\$287,200	<b>Completion</b>	\$0	<b>Well Total</b>	\$287,200
<b>MD</b>	2,462	<b>TVD</b>	2,462	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING WITH RIG CREWS & WESTROC TRUCKING. MOVE RIG FROM NCW 334-34 TO NCW 284-06.. RIG 100% MOVED OFF LOCATION. 20% RIGGED UP.
18:00	06:00	12.0	WAIT ON DAYLIGHT 3 CREWS WORKED 12 HRS EACH. 1 CREW SHORT HANDED 1 FLOORMAN. TOTAL 14 MEN NO ACCIDENTS. 1 INCIDENT REPORTED. WHEN LOADING #1 FLOOR MOTOR, WESTROC BROKE WINCH LINE & DROPPED MOTOR. THE SNATCH BLOCK WENT THROUGH RADIATER & WINCH LINE BROKE OUT THE TRUCK REAR WINDOW. NO PERSONNEL HURT. MOTOR HAS BEEN SENT TO CASPER FOR REPAIRS. INCIDENT REPORT SENT. UNABLE TO SPOT MUD TANKS DUE TO ADDITIONAL WORK TO BE DONE TO RESERVE PIT.

10-20-2007 Reported By PETE COMEAU

<b>Daily Costs: Drilling</b>	\$56,507	<b>Completion</b>	\$846	<b>Daily Total</b>	\$57,353
<b>Cum Costs: Drilling</b>	\$343,707	<b>Completion</b>	\$846	<b>Well Total</b>	\$344,553
<b>MD</b>	2,462	<b>TVD</b>	2,462	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: W.O. MOTOR AND DRAWWORKS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU. REBUILD RIG SIDE OF RESERVE PIT. ADD 5' ADDITIONAL BASE FOR MUD TANKS. WORK ON RIG. 20% RIGGED UP.
18:00	06:00	12.0	MIRU. WAIT ON DAYLIGHT. 2 CREWS WORKED 12 HRS. ONE CREW FULL, ONE CREW SHORT HANDED 1 FLOORMAN NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETING, RIGGING UP.

10-21-2007 Reported By PETE COMEAU

<b>Daily Costs: Drilling</b>	\$29,197	<b>Completion</b>	\$0	<b>Daily Total</b>	\$29,197						
<b>Cum Costs: Drilling</b>	\$360,171	<b>Completion</b>	\$846	<b>Well Total</b>	\$361,017						
<b>MD</b>	2,462	<b>TVD</b>	2,462	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** W.O. MOTOR AND DRAWWORKS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU, SPOT MUD TANKS, DEGASSER , CHOKE MANIFOLD & LAY FLARE LINE. SPOT MUD PUMPS, GENERAL RIG UP & CLEANING. WAIT ON MOTOR & DRAWWORKS FROM CASPER.
18:00	06:00	12.0	WAIT ON DAYLIGHT 2 CREWS WORKED 12 HRS. NO ACCIDENTS OR INCIDENTS REPORTED TRUE DRILLING INFORMED THAT WITHOUT ANY UNFORSEEN PROBLEMS #1 MOTOR & DRAWWORKS WILL LEAVE CASPER MONDAY MORNING

**10-22-2007**      **Reported By**      PETE COMEAU

<b>Daily Costs: Drilling</b>	\$17,484	<b>Completion</b>	\$0	<b>Daily Total</b>	\$17,484						
<b>Cum Costs: Drilling</b>	\$377,655	<b>Completion</b>	\$846	<b>Well Total</b>	\$378,501						
<b>MD</b>	2,462	<b>TVD</b>	2,462	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** WAIT ON MOTOR & DRAWWORKS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG REPAIR. WAIT ON MOTOR & DRAWWORKS FROM CASPER. GENERAL RIG REPAIR & CLEANING
18:00	06:00	12.0	RIG REPAIR, WAIT ON DAYLIGHT CREWS FULL. 2 CREWS WORKED 12 HRS NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETING. 100% TIE OFF LATEST WORD FROM TRUE IN CASPER IS THE MOTOR & DRAWWORKS WILL LOAD OUT MONDAY MORNING. IF SO, WE WILL BE TESTING BOPS TUESDAY EVENING

**10-23-2007**      **Reported By**      PETE COMEAU

<b>Daily Costs: Drilling</b>	\$19,026	<b>Completion</b>	\$0	<b>Daily Total</b>	\$19,026						
<b>Cum Costs: Drilling</b>	\$396,681	<b>Completion</b>	\$846	<b>Well Total</b>	\$397,527						
<b>MD</b>	2,462	<b>TVD</b>	2,462	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** MIRURT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	WAIT ON MOTOR & DRAWWORKS FROM CASPER
12:00	18:00	6.0	CONTINUE RIG UP WITH WESTROC. INSTALL DRAWWORKS, MOTORS, SPOT PUMPS & SUCTION TANK. GENERAL RIG UP. RAISED DERRIK @ 17:00 HRS
18:00	06:00	12.0	WAIT ON DAYLIGHT. 3 CREWS WORKED 12 HRS EACH. ONE CREW SHORT HANDED 1 FLOORMAN. TOTAL 14 MEN NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETING, RIGGING UP TALKED WITH RICHARD POWELL @ 16:00 HRS. UTAH DEPARTMENT OF NATURAL RESOURCES & INFORMED HIM OF START OF BOP TEST @ 18:00 HRS TUESDAY EVENING. EXPEXT TO SPUD @ +/- 06:00 HRS WEDNSDAY

10-24-2007      Reported By      PETE COMEAU

Daily Costs: Drilling      \$37,488      Completion      \$0      Daily Total      \$37,488

Cum Costs: Drilling      \$434,169      Completion      \$846      Well Total      \$435,015

MD      2,462      TVD      2,462      Progress      0      Days      0      MW      8.6      Visc      0.0

Formation :      PBTD : 0.0      Perf :      PKR Depth : 0.0

Activity at Report Time: CIRCULATE CLEAN FOR FIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	CONTINUE RIG UP
15:00	18:00	3.0	NIPPLE UP & FUNCTION TEST BOP. RIG ON DAYWORK @ 15:00 HRS. 10/23/07
18:00	23:00	5.0	TEST BOPS AS FOLLOWS. SAFETY MEETING, RIG UP B&C QUICK TEST, TESTER, ANDEE PETTY. TEST SAFETY VALVE, INSIDE BOP, UPPER & LOWER KELLY VALVE TO 250 PSI LOW 5 MINUTES & 5000 PSI HIGH 10 MINUTES. TEST PIPE RAMS & INSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS, INSIDE MANIFOLD VALVES UPRIGHT GATE VALVE & CHECK VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, OUTSIDE MANIFOLD VALVES CHOKE LINE. TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH. BLOW HOLE IN CHOKE LINE. REPLACE & RETEST TO 5000 PSI HIGH. TEST SUPER CHOKE TO 1000 PSI FOR 10 MINUTES. TEST SURFACE CASING TO 1500 PSI FOR 15 MINUTES INSTALL WEAR BUSHING
23:00	03:00	4.0	SAFETY MEETING, RIG UP CALIBER CASING, PICK UP BHA & DRILL PIPE. TAG CEMENT @ 2350'. RIG DOWN PICK UP MACHINE
03:00	06:00	3.0	DRILL OUT CEMENT & FLOAT EQUIPMENT, CLEAN OUT TO 2517. MAKE 10' NEW HOLE FOR FIT TEST. CIRCULATE HOLE CLEAN. FUEL 8300, USED 1100 3 CREWS WORKED 12 HRS. 1 CREW SHORT HANDED 1 FLOORMAN. TOTAL 14 MEN NO ACCIDENTS. 1 INCIDENT. BLEW HOLE IN CHOKE LINE WITH 5000 PSI. NO INJURIES, ALL PERSONNEL WERE CLEAR OF LINES. SAFETY MEETINGS: #1 = TESTING BOPS, #2 = PICK UP BHA MUD LOGGER NOTHING TO REPORT MUD LOGGER ON LOCATION 1 DAY

10-25-2007      Reported By      PETE COMEAU

Daily Costs: Drilling      \$98,328      Completion      \$0      Daily Total      \$98,328

Cum Costs: Drilling      \$532,497      Completion      \$846      Well Total      \$533,343

MD      4,100      TVD      4,100      Progress      1,638      Days      1      MW      9.3      Visc      29.0

Formation :      PBTD : 0.0      Perf :      PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE CLEAN, SPOT HI VIS PILL IN OPEN HOLE, RUN FIT TEST. 380 PSI WITH 8.6# MUD @ 2462. EMW 11.5
06:30	07:00	0.5	SURVEY
07:00	12:30	5.5	DRILL 7.875" HOLE FROM 2462 TO 2998. 536' @ 97 FPH. WOB 12/14. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 438 GPM @ 1100 PSI. MUD WT 9.3 & VIS 28
12:30	13:00	0.5	SURVEY
13:00	16:30	3.5	CIRCULATE & CONDITION MUD
16:30	17:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS
17:00	00:30	7.5	DRILL 7.875" HOLE FROM 2998 TO 3609. 611' @ 87 FPH. WOB 14, ROTARY53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 438 GPM @ 1400 PSI. MUD WT 9.4 & VIS 32.

00:30 01:00 0.5 SURVEY  
 01:00 06:00 5.0 DRILL 7.875" HOLE FROM 3609 TO 4100. 491' @ 98 FPH. WOB 16, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1450 PSI. MUD WT 9.5 & VIS 32

BGG GAS = 540, CONN GAS = 2257, HIGH GAS = 4829 @ 2773  
 LITHOLOGY: SH = 60%, SS = 30%, LS = 10%  
 SHOWS: 2745 - 2822  
 MUD LOGGER JOE TISSAW ON LOCATION 2 DAYS  
 FUEL 7200, USED 1100  
 BOILER RAN 9 HRS  
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED  
 SAFETY MEETINGS: #1 = WIRE LINE SURVEYS. #2 = MAN HOIST  
 WEATHER CLEAR, 26 DEGREES  
 DAY CREW HELD BOP DRILL, 1 MINUTE, NIGHT CREW HELD BOP DRILL 1.12 MINUTES

06:00 18.0 SPUD 7 7/8" HOLE @ 07:00 HRS, 10/24/07.

<b>10-26-2007</b>	<b>Reported By</b>	PETE COMEAU									
<b>Daily Costs: Drilling</b>	\$44,479	<b>Completion</b>	\$281	<b>Daily Total</b>	\$44,760						
<b>Cum Costs: Drilling</b>	\$576,976	<b>Completion</b>	\$1,127	<b>Well Total</b>	\$578,103						
<b>MD</b>	5,514	<b>TVD</b>	5,514	<b>Progress</b>	1,414	<b>Days</b>	2	<b>MW</b>	9.4	<b>Visc</b>	33.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7.875" HOLE FROM 4100 TO 4133. 33' @ 33 FPH. WOB 16, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1450 PSI. MUD WT 9.4 & VIS 32
07:00	07:30	0.5	SURVEY
07:30	12:00	4.5	DRILL 7.875" HOLE FROM 4133 TO 4510. 377' @ 83 FPH. WOB 16, ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 1450 PSI. MUD WT 9.5 & VIS 32
12:00	12:30	0.5	SURVEY
12:30	13:00	0.5	DRILL 7.875" HOLE FROM 4510 TO 4574, 64' @ 128 FPH. WOB 16, ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 1500 PSI. MUD WT 9.6 & VIS 32
13:00	13:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC, FLOOR VALVES
13:30	20:30	7.0	DRILL 7.875" HOLE FROM 4574 TO 5076, 502' @ 71 FPH. WOB 16, ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 1500 PSI. MUD WT 9.7 & VIS 33.
20:30	21:00	0.5	SURVEY
21:00	06:00	9.0	DRILL 7.875" HOLE FROM 5076 TO 5514, 438' @ 48 FPH. WOB 16/18, ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 1600 PSI. MUD WT 9.8 & VIS 33. BGG GAS = 102, CONN GAS = 560, DOWN TIME GAS = 5412, HIGH GAS = 2360 @ 4815 LITHOLOGY: RED SHALE = 40%, SH = 30% SS = 30% FORMATION TOPS: WASATCH@ 5131 MUD LOGGER JOE TISSAW ON LOCATION 3 DAYS FUEL 6000, USED 1200, BOILER RAN 9 HRS CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 = MOUSE HOLING DRILL PIPE, #2 = ROTARY TABLE WEATHER: CLEAR 33 DEGREES

**10-27-2007** **Reported By** PETE COMEAU

<b>Daily Costs: Drilling</b>	\$35,453	<b>Completion</b>	\$0	<b>Daily Total</b>	\$35,453						
<b>Cum Costs: Drilling</b>	\$612,430	<b>Completion</b>	\$1,127	<b>Well Total</b>	\$613,557						
<b>MD</b>	6,670	<b>TVD</b>	6,670	<b>Progress</b>	1,156	<b>Days</b>	3	<b>MW</b>	9.6	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 7.875" HOLE FROM 5514 TO 5830. 316' @ 45 FPH. WOB 16/18. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 1650 PSI. MUD WT 9.7 & VIS 33.
13:00	13:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC, UPPER & LOWER KELLY VALVES
13:30	06:00	16.5	DRILL 7.875" HOLE FROM 5830 TO 6670, 840' @ 51 FPH. WOB 18. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 1900 PSI. MUD WT 10.0 & VIS 33 BGG GAS = 94, CONN GAS = 298, HIGH GAS = 2041 @ 6535 LITHOLOGY: SS = 60%, SH = 30% RED SH = 10% SHOWS: ( 5714 - 5742 ) ( 6124 - 6160 ) ( 6399 - 6430 ) ( 6530 - 6554 ) FORMATION TOPS: CHAPITA WELLS @ 5730, BUCK CANYON @ 6435 MUD LOGGER JOE TISSAW ON LOCATION 4 DAYS FUEL 4800, USED 1200 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 = PPE, #2 = WELDING ON LOCATION BOILER RAN 8 HRS

**10-28-2007**      **Reported By**      PETE COMEAU

<b>Daily Costs: Drilling</b>	\$40,536	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,536						
<b>Cum Costs: Drilling</b>	\$652,966	<b>Completion</b>	\$1,127	<b>Well Total</b>	\$654,093						
<b>MD</b>	7,134	<b>TVD</b>	7,134	<b>Progress</b>	464	<b>Days</b>	4	<b>MW</b>	9.9	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7.875" HOLE FROM 6670 TO 6929. 259' @ 39 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1850 PSI. MUD WT 10.1 & VIS 34
12:30	13:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC, PIPE RAMS
13:00	15:30	2.5	DRILL 7.875" HOLE FROM 6929 TO 6988. 59' @ 23 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1850 PSI. MUD WT 10.2 & VIS 34.
15:30	16:30	1.0	CIRCULATE HOLE CLEAN FOR BIT TRIP
16:30	17:00	0.5	PUMP SLUG & SURVEY
17:00	19:30	2.5	TRIP OUT FOR BIT, HOLE IN GOOD CONDITION
19:30	20:00	0.5	LAYDOWN REAMERS, CHANGE OUT MOTOR & BIT
20:00	23:30	3.5	TRIP IN HOLE WITH BIT # 2. FILL PIPE @ 4000'. HOLE IN GOOD CONDITION
23:30	00:00	0.5	WASH 69' TO BOTTOM, NO FILL
00:00	06:00	6.0	DRILL 7.875" HOLE FROM 6988 TO 7134. 143' @ 23 FPH. WOB 16, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1750 PSI. MUD WT 10.5 & VIS 37. BGG GAS = 132, CONN GAS = 370, TRIP GAS = 5488, HIGH GAS = 2058 @ 6658 LITHOLOGY: SS = 50%, SH = 30%, RED SH = 20% SHOWS: 6646, - 6729 FORMATION TOPS: NORTH HORN @ 7065 MUD LOGGER JOE TISSAW ON LOCATION 5 DAYS

FUEL 3600, USED 1200  
 1 CREW FULL, 1 CREW SHORT HANDED 1 FLOOR MAN  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 SAFETY MEETINGS: #1 = DRAWWORKS, #2 = TRIPPING  
 NIGHT CREW HELD BOP DRILL. 1:12 TO SHUT IN

<b>10-29-2007</b>	<b>Reported By</b>	PETE COMEAU									
<b>Daily Costs: Drilling</b>	\$37,461	<b>Completion</b>	\$0	<b>Daily Total</b>	\$37,461						
<b>Cum Costs: Drilling</b>	\$687,368	<b>Completion</b>	\$1,127	<b>Well Total</b>	\$688,495						
<b>MD</b>	7,460	<b>TVD</b>	7,460	<b>Progress</b>	326	<b>Days</b>	5	<b>MW</b>	10.4	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7.875" HOLE 7134 TO 7290. 156' @ 28 FPH. WOB 16, ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 1850 PSI. MUD WT 10.6 & VIS 35
11:30	12:00	0.5	RIG SERVICE, FUNCTION CROWN O MATIC & PIPE RAMS
12:00	16:00	4.0	DRILL 7.875" HOLE FROM 7290 TO 7416. 126' @ 31.5 FPH. WOB 16, ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 1850 PSI. MUD WT 10.6 & VIS 35.
16:00	02:00	10.0	HOLE SLUFFED IN. HAD DIFFICULTY WORKING KELLY UP. FIRST THOUGHT LARGE ROCK OR HIGH HICKER FELL IN. PUMPED OUT 9 SINGLES TO 7094 TO TRY AND GET ABOVE IT. THEN LARGE PIECE'S OF WASATCH STARTED COMING OVER SHAKER. PUMP 60 BBL HI VIS SWEEP WITH POLYSWELL, RAISE VISCOSITY & WT. WORK PIPE.. RAISE WT TO 10.9, 1 POINT PER CIRCULATION. PUMP 60 BBL SWEEP AFTER EACH POINT RAISED. FIRST 2 SWEEPS, SHAKERS RUNNING FULL 2" DEEP WITH WASATCH SHALE.. 3RD SWEEP HOLE CLEAN. PUMPED TOTAL 3, SIXTY BBL SWEEPS
02:00	03:00	1.0	WASH TO BOTTOM FROM 7094. HOLE GOOD
03:00	06:00	3.0	DRILL 7.875" HOLE FROM 7416 TO 7460. 44' @ 15 FPH. WOB 18, ROTARY 50 & MOTOR 67. #1 PUMP @ 120 SPM, 420 GPM @ 1850 PSI. MUD WT 11.0 & VIS 38 BGG GAS = 96, CONN GAS = 307, DOWNTIME GAS 451 @ 7416, LITHOLOGY, SH = 70%, SS = 20%, RED SH = 10% MUD LOGGER JOE TISSAW ON LOCATION 6 DAYS FUEL 2400, USED 1200 I CREW FULL, 1 CREW SHORT 1 FLOOR MAN NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 = TRAINING NEW HANDS. #2 = MIXING MUD WEATHER CLEAR, 35 DEGREES

<b>10-30-2007</b>	<b>Reported By</b>	PETE COMEAU									
<b>Daily Costs: Drilling</b>	\$67,516	<b>Completion</b>	\$7,593	<b>Daily Total</b>	\$75,109						
<b>Cum Costs: Drilling</b>	\$754,884	<b>Completion</b>	\$8,720	<b>Well Total</b>	\$763,604						
<b>MD</b>	7,853	<b>TVD</b>	7,853	<b>Progress</b>	393	<b>Days</b>	6	<b>MW</b>	11.0	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: WORK TIGHT HOLE**

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7.875" HOLE FROM 7460 TO 7600. 140' @ 21 FPH. WOB 18, ROTARY 50 & MOTOR 67. #1 PUMP @ 120 SPM. 420 GPM @ 1850 PSI. MUD WT 11.0 & VIS 38
12:30	13:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & KELLY VALVES
13:00	14:00	1.0	DRILL 7.875" HOLE FROM 7600 TO 7632. 32' @ 32 FPH. WOB 18, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 1850 PSI. MUD WT 11.0 & VIS 38. PUMP 130 BBL HI-VIS (70+) SWEEP .

14:00 14:30 0.5 CIRCULATE OUT SWEEP. RECOVERED LARGE AMOUNT OF SLUFFING SHALE. SOME PIECES AS BIG AS 4".

14:30 00:30 10.0 DRILL 7.875" HOLE FROM 7632 TO 7853. 221' @ 22 FPH. WOB 18, ROTARY 50 & MOTOR 67. #1 PUMP @ 120 SPM, 420 GPM @ 1950 PSI. MUD WT 11.1 & VIS 39.

00:30 03:30 3.0 HOLE TIGHT ON CONNECTION. PUMP OUT 2 SINGLES, MIX & PUMP 140 BBL HI-VIS (70+) SWEEP. SWEEP BROUGHT OUT VERY LITTLE. NO LARGE PIECE'S. A FEW NICKLE SIZE ONLY. LOST 150 BBL MUD WHILE SWEEP COMING AROUND. PUMP TWO 60 BBL LCM SWEEPS. LOSS'S STOPPED..

03:30 05:00 1.5 ATTEMPT TO WORK BACK TO BOTTOM. ABLE TO SET DOWN 35,000 WITH LITTLE OR NO OVER PULL. NO PUMP PRESSURE INCREASE, NO BACK TORQUE FROM MOTOR. PUMP OUT 3 ADDITIONAL SINGLES.. STILL UNABLE TO WOTK BACK DOWN. TIGHT SPOT IS USUALLY I JOINT DISTANCE APART AS TOOL JOINT COMES THROUGH. AS THOUGH A LARGE BLOCK HAS MOVED IN UP HOLE.

05:00 06:00 1.0 PUMP OUT SINGLES @ 7520 @ 06:00  
 BGG GAS = 100, CONN GAS = 372, DOWNTIME GAS = 546  
 LITHOLOGY: SH = 60%. SS = 40%, RED SH = TR  
 MUD LOGGER JOE TISSAW ON LOCATION 7 DAYS  
 FUEL 9300, USED 1200, RECIEVED 8000  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 1 CREW FULL, 1 CREW SHORT HANDED 1 FLOORMAN  
 SAFETY MEETINGS: #1 = MSDS, #2 = MOUSE HOLEING DRILL PIPE  
 BOILER 8 HRS

10-31-2007 Reported By PETE COMEAU/NEIL BOURQUE

Daily Costs: Drilling \$37,429 Completion \$0 Daily Total \$37,429

Cum Costs: Drilling \$792,314 Completion \$8,720 Well Total \$801,034

MD 7,853 TVD 7,853 Progress 0 Days 7 MW 11.0 Visc 49.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORKING TIGHT HOLE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	PUMP OUT SINGLES FROM 7220 TO 6250. HOLE TIGHT TO 6623. HAD PROBLEMS GETTING MOTOR PAST 6670 TO 6623. ABOVE 6623 VERY LITTLE DRAG.
09:30	10:00	0.5	PUMP SLUG @ 6250.
10:00	12:30	2.5	TRIP FOR BIT CHANGE
12:30	13:00	0.5	CHANGE OUT BIT & MOTOR
13:00	16:30	3.5	TRIP IN HOLE TO 6534. FILL HOLE @ 4000'
16:30	21:00	4.5	WASH & REAM FROM 6534. NO TIGHT HOLE UNTIL 6624. WASH & REAM 6624 TO 6678. HOLE SEEMED TO BE GETTING A LOT BETTER, THEN IT SLUFFED IN AND HAD TO PUMP OUT 2 SINGLES. STAYED WITH US TO 6590. MIX & PUMP 60 BBL HI-VIS SWEEP 6630. NO CUTTINGS RETURNED IN SWEEP, SHAKERS RUNNING CLEAN
21:00	01:30	4.5	HOLE BECAME TIGHT, BACKTORQUE FROM BIT, OVER PULL. LAY DOWN 1 SINGLE TO GET ABOVE. BACK TO 6535. WORK EACH SINGLE BACK TO 6635 UNTIL ABLE WORK FULL KELLY + SINGLE WITH NO PUMP & NO DRAG UP OR DOWN. MUD WT 11.2 & VIS 42. ADDING 4 PPB SOLTEX TO SYSTEM FOR SHALE STABILITY.
01:30	05:30	4.0	CONNECTION @ 6635. VERY TOUGH GOING 6650 TO 6665. BACK TORQUE PULLING BACK OUT LIKE LARGE PIECE PUSHING FROM THE SIDE. TOOK 3 HRS TO CLEAN UP. BGG GAS = 142, MUD LOGGER JOE TISSAW ON LOCATION 8 DAYS FUEL 8300, USED 1000 1 CREW FULL, 1 CREW SHORTHANDED 1 FLOORMAN SAFETY MEETINGS: #1 = SPINNING CHAIN, #2 = PINCH POINTS BOILER 6 HRS

05:30 06:00 0.5 PULL BACK 5 SINGLES TO CHECK HOLE. NO PUMP, CAME OUT GOOD. RE- RUN SINGLES, NO PUMP @ 06:00

11-01-2007 Reported By PETE COMEAU/NEIL BOURQUE

Daily Costs: Drilling \$57,577 Completion \$777 Daily Total \$58,354  
 Cum Costs: Drilling \$849,891 Completion \$9,497 Well Total \$859,388

MD 7,947 TVD 7,947 Progress 94 Days 8 MW 11.2 Visc 41.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	CONTINUE WORKING TIGHT HOLE F/ 6,697' TO 7,010'. PUMPED 60 BBL H/V PILL @ 7,000'. WASH AND REAM SINGLES UNTIL HOLE CLEAN W/O DRAG OR TORQUE. WORK FULL KELLY AND SINGLE W/O ROTARY THEN W/O PUMP.
14:00	15:00	1.0	PICK UP SINGLES, RIH F/ 7,010' TO 7,520'. HOLE SLICK.
15:00	15:30	0.5	SERVICE RIG, FUNCTION TEST COM. CIRCULATE HOLE WHILE RIG SERVICE.
15:30	16:00	0.5	P/U SINGLES, RIH F/ 7,520' TO 7,740'
16:00	19:30	3.5	WASH AND REAM F/ 7,740' TO 7,853'.
19:30	20:00	0.5	PUMP 100 BBL H/V SWEEP, WORK PIPE.
20:00	06:00	10.0	DRILL 7 7/8" HOLE F/ 7,853' TO 7,947'. 94' @ 9.4 FPH. MW 11.3, VIS 43, WOB 15-20K, 120 SPM, 420 GPM, 2050 PSI. FUEL 7,200 GAL, USED 1,100 GAL. FULL CREWS. BOILER 8 HRS. BG GAS 120U, CONN GAS 415U, TRIP GAS 3996U @ 7,853' LITHOLOGY: SH 50%, SS 40%, RDSH 10%, SLTSTN TR MUD LOGGER JOE TISSAW 9 DAYS SAFETY TOPICS: PINCH POINTS, SLIPS, TRIPS AND FALLS. NO ACCIDENTS OR INCIDENTS REPORTED.

11-02-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$32,294 Completion \$0 Daily Total \$32,294  
 Cum Costs: Drilling \$882,186 Completion \$9,497 Well Total \$891,683

MD 8,400 TVD 8,400 Progress 453 Days 9 MW 11.5 Visc 42.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7 7/8" HOLE F/ 7,947' TO 8,104'. 157' @ 26.1 FPH. MW 11.4, VIS 42, WOB 16-20K, 120 SPM, 420 GPM, 2085 PSI.
12:00	12:30	0.5	SERVICE RIG, FUNCTION TEST COM
12:30	19:30	7.0	DRILL 7 7/8" HOLE F/ 8,104' TO 8,260'. 156' @ 22.3 FPH. MW 11.5, VIS 43, WOB 17-20K, PUMP 100 BBL H/V SWEEP @ 8,185', TIGHT CONNECTIONS @ 8,111' & 8,130'.
19:30	21:00	1.5	WORK TIGHT HOLE @ 8,260'. FRACTURES AND RATTY, HARD SAND STONE FORMATION. PUMPED 50 BBL H/V SWEEP.
21:00	01:00	4.0	DRILL 7 7/8" HOLE F/ 8,260' TO 8,323'. 63' @ 15.7 FPH.
01:00	02:00	1.0	WORK TIGHT HOLE @ 8,323', RATTY FORMATION
02:00	06:00	4.0	DRILL 7 7/8" HOLE F/ 8,323' TO 8,400'. 77' @ 19.2 FPH. MW 11.6, VIS 45, WOB 18-20K, ROTARY 50, MUD MOTOR 68, 120 SPM, 420 GPM, 2200 PSI. 100 BBL SEE PAGE LOSSES FOR LAST 12 HRS. CONTINUE TREATING ACTIVE W/ LCM @ 10 MIN/SX FUEL 5,800 GAL, USED 1400 GAL, BOILER 7 HR, FULL CREWS. BG GAS 180U, CONN GAS 3055U, HIGH GAS 6153U @ 8,244' LITHOLOGY: SS 70%, SH 20%, SLTSTN 10%.

TOP OF PRICE RIVER @ 8,055'

SHOWS: 7995'-8015', 8055'-8089', 8236'-8279'

SAFETY TOPICS: PUMP PRESSURE, HAND PROTECTION. NO ACCIDENTS OR INCIDENTS REPORTED.

<b>11-03-2007</b>	<b>Reported By</b>	NEIL BOURQUE									
<b>Daily Costs: Drilling</b>	\$42,918	<b>Completion</b>	\$1,236	<b>Daily Total</b>	\$44,154						
<b>Cum Costs: Drilling</b>	\$925,104	<b>Completion</b>	\$10,733	<b>Well Total</b>	\$935,837						
<b>MD</b>	8,575	<b>TVD</b>	8,575	<b>Progress</b>	175	<b>Days</b>	10	<b>MW</b>	11.6	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 7 7/8" HOLE F/ 8,400' TO 8,511'. 111' @ 15.8 FPH. MW 11.6, VIS 42, WOB 17-20K, 120 SPM 420 GPM, 2050 PSI.
13:00	13:30	0.5	MIX AND PUMP SLUG, DROP SURVEY.
13:30	18:00	4.5	TRIP OUT OF HOLE, RECOVER SURVEY. 1.75 DEG. FUNCTION TEST BLIND RAMS. PIPE RAMS AND COM.
18:00	19:00	1.0	M/U NEW BIT, BHA AND RIH TO SHOE.
19:00	20:00	1.0	SLIP AND CUT DRILLING LINE.
20:00	21:30	1.5	RIH TO 6,672'. FILL PIPE @ 4,900'
21:30	22:30	1.0	WASH AND REAM F/ 6,672' TO 6,761'
22:30	23:00	0.5	TIH
23:00	00:00	1.0	WASH AND REAM F/ 6,992' TO 7,104'
00:00	00:30	0.5	TIH
00:30	01:00	0.5	WASH AND REAM F/ 7,223' TO 7,352'.
01:00	01:30	0.5	TIH
01:30	02:00	0.5	WASH AND REAM F/ 8,451' TO 8,511'. 3' OF FILL. TOTAL LOSSES FOR TRIP-80 BBLS
02:00	06:00	4.0	DRILL 7 7/8" HOLE F/ 8,511' TO 8,575'. 64' @ 16 FPH. MW 11.6, VIS 45, WOB 17- 20K, 120 SPM, 420 GPM, 2150 PSI, ROTARY 50, MUD MOTOR 68. FUEL 4,700 GAL, USED 1,100 GAL, BOILER 9 HRS, FULL CREWS. BG GAS 105U, CONN GAS 950U, TRIP GAS 3086U, HIGH GAS 2417U @ 8408' LITHOLOGY: SS 70%, SH 25%, SLTSTN 5 % SHOWS: 8394'-8412' SAFETY TOPICS: STEAM LINES, TRIPPING. NO ACCIDENTS OR INCIDENTS REPORTED.

<b>11-04-2007</b>	<b>Reported By</b>	NEIL BOURQUE									
<b>Daily Costs: Drilling</b>	\$36,764	<b>Completion</b>	\$0	<b>Daily Total</b>	\$36,764						
<b>Cum Costs: Drilling</b>	\$961,868	<b>Completion</b>	\$10,733	<b>Well Total</b>	\$972,601						
<b>MD</b>	9,175	<b>TVD</b>	9,175	<b>Progress</b>	600	<b>Days</b>	11	<b>MW</b>	11.7	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7 7/8" HOLE F/ 8,575' TO 8,668'. 93' @ 16.9 FPH. MW 11.6, VIS 41, WOB 17-20K, ROTARY 50, 120 SPM, 420 GPM, 2150 PSI.
11:30	12:00	0.5	SERVICE RIG, FUNCTION TEST COM.
12:00	02:00	14.0	DRILL 7 7/8" HOLE F/ 8,668' TO 9,061'.

01:00 02:00 1.0 ADD ONE HOUR FOR DST TIME CHANGE  
 02:00 06:00 4.0 DRILL 7 7/8" HOLE F/ 9061' TO 9,175'. @ 28.5 FPH, MW 11.7, VIS 37, WOB 18-23K, 120 SPM 420 GPM, 2200 PSI, ROTARY 50, MUD MOTOR 68.  
 100 BBLs SEEPAGE LOSSES F/ LAST 24 HRS.  
 NOTE: DAYLIGHT SAVING, TIME SET BACK 1 HR @ 02:00 HRS.  
 FUEL 3,100 GAL. USED 1,600 GAL BOILER 8 HRS. FULL CREWS.  
 BG GAS 500U, CONN GAS 950U, HIGH GAS 2918U @ 8,794'  
 LITHOLOGY: SS 65%, SH 30%, SLTSTN 5%. TOP OF MIDDLE PRICE @ 8,769'  
 SHOWS: 8681'-8724', 8770'-8796', 8822'-8848', 8958'-9031'  
 MUD LOGGER JOE TISSAW 10 DAYS, CHARLES DAVIS 2 DAYS ON LOCATION.  
 SAFETY TOPICS: KELLY SPINNER, SPINNING CHAIN. NO ACCIDENTS OR INCIDENTS REPORTED.  
 RESET CLOCKS BACK ONE HR FOR DST

11-05-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$33,705 Completion \$236 Daily Total \$33,941  
 Cum Costs: Drilling \$995,574 Completion \$10,969 Well Total \$1,006,543

MD 9,390 TVD 9,390 Progress 215 Days 12 MW 11.7 Visc 38.0  
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT # 5

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7 7/8" HOLE F/ 9,175' TO 9,229'. 54' @ 18 FPH. MW 11.7, VIS 38, WOB 18-25K, 120 SPM, 420 GPM, 2000 PSI
09:00	10:30	1.5	WORK TIGHT HOLE @ CONNECTION. F/ 9,150' TO 9,229'. L/D SINGLE, WASH AND REAM RATTY FRACTURED FORMATION. CLEAN UP BACK TO 9,229'
10:30	17:00	6.5	DRILL 7 7/8" HOLE F/ 9,229' TO 9,292'. 63' @ 9.7 FPH. MW 11.7, VIS 38, WOB 20-25K,
17:00	17:30	0.5	SERVICE RIG, FUNCTION TEST COM.
17:30	05:00	11.5	DRILL 7 7/8" HOLE F/ 9,292' TO 9,390' MW 11.8, VIS 38. 98' @ 8.5 FPH, WOB 20-25K, 120 SPM, 420 GPM, 2200 PSI.
05:00	06:00	1.0	CIRCULATE PRIOR TO BIT TRIP. FUEL 1500 GAL, USED 1600 GAL. BOILER 10 HRS, FULL CREWS. BG GAS 500U, CONN GAS 1100U, HIGH GAS 6216U @ 8,794' LITHOLOGY: SS 40%, SH 50%, SLTSTN 10% SHOWS: 9123'-9169' MUD LOGGER CHARLES DAVIS ON LOCATION 3 DAYS. SAFETY TOPICS: STEAM, TRAPPED TORQUE. NO ACCIDENTS OR INCIDENTS REPORTED

11-06-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$60,572 Completion \$736 Daily Total \$61,308  
 Cum Costs: Drilling \$1,056,146 Completion \$11,705 Well Total \$1,067,851

MD 9,615 TVD 9,615 Progress 225 Days 13 MW 11.9 Visc 42.0  
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PUMP SLUG, DROP SURVEY
06:30	10:00	3.5	POOH, HOLE SLICK, NO PROBLEMS
10:00	13:30	3.5	RECOVER SURVEY, 1.29 DEG. CHANGE OUT MUD MOTOR, BIT AND RIH. FILL PIPE @ 4,600'
13:30	14:00	0.5	WASH AND REAM F/ 9,300' TO 9,390'. 10' FILL

TOTAL 100 BBLs MUD LOST ON TRIP

14:00 17:00 3.0 DRILL 7 7/8" HOLE F/ 9,390' TO 9,448'. 58' @ 19.3 FPH. MW 11.8, VIS 40, WOB 17-20K, 120 SPM, 420 GPM. ROTARY 50, MUD MOTOR 68.

17:00 17:30 0.5 SERVICE RIG, FUNCTION TEST COM.

17:30 06:00 12.5 DRILL 7 7/8" HOLE F/ 9,448' TO 9,615'. 167' @ 13.4 FPH, MW 11.8, VIS 38, WOB 20K, 120 SPM, 420 GPM, 2300 PSI, ROTARY 50, MUD MOTOR 68.

FUEL 4,200 GAL, RECEIVED 4,000 GAL, USED 1,300 GAL

BOILER 10 HRS. FULL CREWS.

BG GAS 375U, CONN GAS 1100U, TRIP GAS 7884U, HIGH GAS 5779U @ 9,490'

LITHOLOGY: SS 25%, SH 70%, SLTSTN 5%

SHOWS: 9395'-9410', 9485'-9523'

MUD LOGGER CHARLES DAVIS ON LOCATION 4 DAYS

SAFETY TOPICS: OIL SPILLS, PINCH POINTS, TRIPPING. NO ACCIDENTS OR INCIDENTS REPORTED.

11-07-2007 Reported By NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$32,327	<b>Completion</b>	\$1,209	<b>Daily Total</b>	\$33,536
<b>Cum Costs: Drilling</b>	\$1,088,473	<b>Completion</b>	\$12,914	<b>Well Total</b>	\$1,101,387
<b>MD</b>	9,935	<b>TVD</b>	9,935	<b>Progress</b>	320
		<b>Days</b>	14	<b>MW</b>	11.8
<b>Formation :</b>		<b>Perf :</b>		<b>PKR Depth :</b>	0.0

Activity at Report Time: DRILLING 7 7/8" HOLE

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7 7/8" HOLE F/ 9,615' TO 9,701'. 86' @ 15.6 FPH. MW 11.8, VIS 38, WOB 17-20K, 115 SPM, 402 GPM, 2250 PSI ( PLUGGED JET )
11:30	12:00	0.5	SERVICE RIG, FUNCTION TEST COM AND SUPER CHOKE.
12:00	06:00	18.0	DRILL 7 7/8" HOLE F/ 9,701' TO 9,935'. 234' @ 13 FPH. MW 11.9, VIS 38, WOB 18-20K, 115 SPM, 402 GPM, 2250 PSI. ROTARY 50, MUD MOTOR 64.
			FUEL 2,700 GAL, USED 1,500 GAL, FULL CREWS. BOILER 9 HRS.
			BG GAS 670U, CONN GAS 7300U, HIGH GAS 8398U @ 9,785'.
			LITHOLOGY: SS-30%, SH 65%, SLTSTN 5%, TOP OF LOWER PRICE @ 9,611'
			SHOWS: 9693'-9716', 9780'-9797', 9824'-9902'.
			MUD LOGGER CHARLES DAVIS ON LOCATION 5 DAYS.
			SAFETY TOPICS: MIXING MUD, TEAM WORK. NO ACCIDENTS OR INCIDENTS REPORTED.

11-08-2007 Reported By NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$44,363	<b>Completion</b>	\$453	<b>Daily Total</b>	\$44,816
<b>Cum Costs: Drilling</b>	\$1,132,837	<b>Completion</b>	\$13,367	<b>Well Total</b>	\$1,146,204
<b>MD</b>	10,160	<b>TVD</b>	10,160	<b>Progress</b>	225
		<b>Days</b>	15	<b>MW</b>	11.9
<b>Formation :</b>		<b>Perf :</b>		<b>PKR Depth :</b>	0.0

Activity at Report Time: CIRCULATE PRIOR TO L/D DP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7 7/8" HOLE F/ 9,935' TO 10,048'. 113' @ 14.1 FPH. MW 11.9, VIS 38, WOB 18-24K, 115 SPM, 403 GPM, 2250 PSI. ROTARY 53, MUD MOTOR 64.
14:00	14:30	0.5	SERVICE RIG, FUNCTION TEST COM & SAFETY VALVES.
14:30	02:30	12.0	DRILL 7 7/8" HOLE F/ 10,048' TO 10,160' TD, 112' @ 9.3 FPH. ROP SLOWED TO NO PROGRESS, HIGH DIFF, AND PUMP PRESSURE, INDICATING BIT WAS WORN OUT. CALL WAS MADE TO DRILLING SUPERINTENDENT, JIM TILLEY REGARDING SITUATION. TD @ 10,160' WAS APPROVED BY DANNY FISCHER. REACHED TD AT 02:30 HRS, 11/8/07.

02:30 03:00 0.5 CIRC, FLOW CHECK, SLUG PIPE.  
 03:00 04:30 1.5 20 STD WIPER TRIP TO 8,244'  
 04:30 06:00 1.5 CIRCULATE HOLE CLEAN. MIX 200 BBLS 13.3 # PILL, R/U L/D MACHINE.  
 FUEL 3,900 GAL, RECEIVED 2,800 GAL, USED 1,600 GAL  
 BOILER 9 HRS, FULL CREWS.  
 BG GAS 2500U, CONN GAS 5800U, HIGH GAS 7901U @ 10,019'  
 LITHOLOGY: SS 60%, SH 35%, SLTSTN 5%, TOP OF LOWER PRICE @ 9,611', TOP OF SEGO @ 10,037'  
 SHOWS: 9981'-10,028' MUD LOGGER CHARLES DAVIS ON LOCATION 6 DAYS.  
 SAFETY TOPICS: ROTATING KELLY, BEING ALERT, HOUSE KEEPING. NO ACCIDENTS OR INCIDENTS REPORTED.

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<b>11-09-2007</b>	<b>Reported By</b>	NEIL BOURQUE									
<b>Daily Costs: Drilling</b>	\$103,711	<b>Completion</b>	\$212,210	<b>Daily Total</b>	\$315,921						
<b>Cum Costs: Drilling</b>	\$1,236,548	<b>Completion</b>	\$225,577	<b>Well Total</b>	\$1,462,125						
<b>MD</b>	10,160	<b>TVD</b>	10,160	<b>Progress</b>	0	<b>Days</b>	16	<b>MW</b>	12.0	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE HOLE CLEAN, MIX 200 BBLS 13.3# PILL, R/U L/D MACHINE. HELD PRE-JOB SAFETY MEETING
06:30	07:00	0.5	FLOW CHECK, SPOT 200 BBLS 13.3 PPG PILL ON BOTTOM
07:00	11:30	4.5	LAY DOWN DRILL PIPE.
11:30	12:00	0.5	FLOW CHECK, BREAK KELLY.
12:00	14:00	2.0	LAY DOWN BHA.
14:00	14:30	0.5	PULL WEAR BUSHING.
14:30	15:00	0.5	RIG UP CASERS, HELD PRE-JOB SAFETY MEETING.
15:00	21:30	6.5	RUN 4.5" PRODUCTION CASING AS FOLLOWS: RUN 252 JTS + 1 PUP JT, 4.5" HCP-110, LT&C, 11.6# CASING WITH 2 MARKER JTS AS PER CSG TALLY TOPS (7635' & 4731'). SHOE @ 10,155.52', FLOAT COLLAR @ 10,131.23', TOP OF SEGO @ 10,037'. P/U TAG JT AND TAG BTM @ 10,160', L/D TAG JT. M/U CASING HANGER ASSY.
21:30	23:00	1.5	R/D CASERS, R/U CMT HEAD AND LINES. FILL CASING AND PUMP THRU FLOAT EQUIPMENT. HELD PRE JOB SAFETY MEETING
23:00	02:30	3.5	PRESSURE TEST SURFACE LINES TO 5,000 PSI/10 MIN. CEMENT AS FOLLOWS: PUMPED 20 BBLS CW100, 20 BBLS WATER, 336 BBLS (1080 SX) OF LEAD CMT, 1.75 CUFT/SX YIELD PLUS ADDS, SLURRY WT 13.0 PPG. 381 BBLS (1660 SX) OF 50/50 POZ CMT, 1.29 CUFT/SX YIELD PLUS ADDS, SLURRY WT 14.1 PPG. DISPLACE W/ 157 BBLS WATER. NO RETURNS AFTER 80 BBLS DISPLACEMENT BUMPED PLUG W/ 4,000 PSI, (1,300 PSI OVER FCP). BLEED OFF, FLOATS HELD. LAND CASING WITH MANDREL HANGER (74K) TEST SEAL ASSY TO 5000 PSI/15 MIN.
02:30	06:00	3.5	CLEAN MUD PITS.
<p>FUEL 3,100 GAL, USED 800 GAL. FULL CREWS                      MUD LOGGER CHARLES DAVIS ON LOCATION 7 DAYS.                      SAFETY TOPICS: L/D DRILL PIPE, RUN CSG, CEMENT CASING. NO ACCIDENTS OR INCIDENTS REPORTED.                      TRUCKS ORDERED TO MOVE MINI CAMP THIS AM                      TRUCKS ORDERED TO MOVE RIG 11/10/07 TO CWU- 984-09. MOVE 2.7 MILES</p>			

06:00 18.0 RIG RELEASED @ 06:00 HRS, 11/9/07.  
CASING POINT COST \$1,172,524

<b>11-15-2007</b>	<b>Reported By</b>	SEARLE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$45,262	<b>Daily Total</b>	\$45,262						
<b>Cum Costs: Drilling</b>	\$1,236,548	<b>Completion</b>	\$270,839	<b>Well Total</b>	\$1,507,387						
<b>MD</b>	10,160	<b>TVD</b>	10,160	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 10131.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time: PREP FOR FRACS</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 900'. EST CEMENT TOP @ 2700'. RD SCHLUMBERGER.								

<b>02-11-2008</b>	<b>Reported By</b>	SEARLE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$750	<b>Daily Total</b>	\$750						
<b>Cum Costs: Drilling</b>	\$1,236,548	<b>Completion</b>	\$271,589	<b>Well Total</b>	\$1,508,137						
<b>MD</b>	10,160	<b>TVD</b>	10,160	<b>Progress</b>	0	<b>Days</b>	18	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 10131.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time: PREP FOR FRACS</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00		18.0	NU 10M FRAC TREE. PRESSURE TEST TO 8500 PSIG. BLEED OFF PRESSURE. SWI.								

<b>02-12-2008</b>	<b>Reported By</b>	SEARLE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$4,000	<b>Daily Total</b>	\$4,000						
<b>Cum Costs: Drilling</b>	\$1,236,548	<b>Completion</b>	\$275,589	<b>Well Total</b>	\$1,512,137						
<b>MD</b>	10,160	<b>TVD</b>	10,160	<b>Progress</b>	0	<b>Days</b>	19	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 10131.0</b>		<b>Perf : 9838-10002</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time: SI FOR BHPBU</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9838'-39', 9850'-51', 9856'-57', 9873'-74', 9879'-80', 9894'-95', 9902'-03', 9910'-11', 9942'-43', 9973'-74', 9994'-95' & 10001'-02' @ 3 SPF & 120° PHASING. RDWL. SI FOR BHPBU.								

<b>02-16-2008</b>	<b>Reported By</b>	SEARLE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$3,500	<b>Daily Total</b>	\$3,500						
<b>Cum Costs: Drilling</b>	\$1,236,548	<b>Completion</b>	\$279,089	<b>Well Total</b>	\$1,515,637						
<b>MD</b>	10,160	<b>TVD</b>	10,160	<b>Progress</b>	0	<b>Days</b>	20	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 10131.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time: PREP FOR FRACS</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00		18.0	MIRU PLS. RIH WITH BHP RECORDER TO 10002'. POH. RD PLS. MBHP 6349 PSIG. MBHT 216 DEG. SWI. WAIT ON FRACS.								

<b>02-19-2008</b>	<b>Reported By</b>	SEARLE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$1,236,548	<b>Completion</b>	\$279,089	<b>Well Total</b>	\$1,515,637						
<b>MD</b>	10,160	<b>TVD</b>	10,160	<b>Progress</b>	0	<b>Days</b>	21	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : MESAVERDE      PBSD : 10131.0      Perf : 9140-10002      PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4036 GAL WF16 LINEAR PAD, 6600 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 39365 GAL 16# DELTA 200+ W/134000# 20/40 SAND @ 1-4 PPG. MTP 7185 PSIG. MTR 50 BPM. ATP 4748 PSIG. ATR 47.7 BPM. ISIP 3183 PSIG. RD HALLIBURTON.
			RU CUTTERS WL. SET 10K CFP AT 9815'. PERFORATED LPR FROM 9559'-61', 9584'-85', 9620'-21', 9630'-31', 9712'-13', 9729'-30', 9760'-61', 9768'-69', 9788'-89', 9791'-72' & 9794'-95' @ 3 SPF & 120° PHASING. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8174 GAL WF16 LINEAR PAD, 7659 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 29732 GAL 16# DELTA 200+ W/103900# 20/40 SAND @ 1-4 PPG. MTP 7667 PSIG. MTR 50 BPM. ATP 5320 PSIG. ATR 47.5 BPM. ISIP 3323 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 9500'. PERFORATED MPR FROM 9334'-35', 9387'-88', 9398'-99', 9403'-04', 9408'-09', 9423'-24', 9432'-33', 9447'-48', 9464'-65', 9488'-89', 9503'-04' & 9514'-15' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4225 GAL WF16 LINEAR PAD, 6457 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 40012 GAL 16# DELTA 200+ W/40012# 20/40 SAND @ 1-4 PPG. MTP 8439 PSIG. MTR 50 BPM. ATP 5184 PSIG. ATR 43 BPM. ISIP 3556 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 9270'. PERFORATED MPR FROM 9140'-41', 9147'-48', 9161'-62', 9172'-73', 9178'-79', 9190'-91', 9218'-19', 9226'-27', 9237'-38', 9141'-42', 9245'-46' & 9253'-54' @ 3 SPF & 120° PHASING. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4307 GAL WF16 LINEAR PAD, 4904 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 51626 GAL 16# DELTA 200+ W/171300# 20/40 SAND @ 1-4 PPG. MTP 8163 PSIG. MTR 52.4 BPM. ATP 6031 PSIG. ATR 46.7 BPM. ISIP 3150 PSIG. RD HALLIBURTON. SDFN.

02-20-2008      Reported By      JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$2,210	Daily Total	\$2,210						
Cum Costs: Drilling	\$1,236,548	Completion	\$281,299	Well Total	\$1,517,847						
MD	10,160	TVD	10,160	Progress	0	Days	22	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBSD : 10131.0      Perf : 7912'-10002      PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. PERFORATED MPR FROM 8973'-82', 8983'-84', 8988'-89', 8996'-97', 9006'-07', 9016'-17', 9024'-25', 9076'-77', 9081'-82', 9090'-91', 9091'-92' & 9092'-93' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/6285 GAL WF16 LINEAR PAD, 6678 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 37269 GAL 16# DELTA 200+ W/123300# 20/40 SAND @ 1-4 PPG. MTP 5676 PSIG. MTR 45 BPM. ATP 4071 PSIG. ATR 40 BPM. ISIP 2745 PSIG. RD HALLIBURTON.
			RUWL SET 10K CFP AT 8900'. PERFORATE MPR FROM 8775'-76', 8781'-82', 8788'-89', 8794'-95', 8821'-22', 8827'-28', 8836'-37', 8845'-46', 8855'-56', 8864'-65', 8876'-77' & 8886'-87' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4562 GAL WF16 LINEAR PAD, 4362 GAL WF16 LINEAR W/1# & 1.5# 20/40, 52505 GAL 16# DELTA 200+ W/176800# 20/40 SAND @ 1-4 PPG. MTP 7846 PSIG. MTR 52 BPM. ATP 4855 PSIG. ATR 50 BPM. ISIP 2711 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 8742'. PERFORATED UPR FROM 8520'-21', 8524'-25', 8528'-29', 8532'-33', 8614'-15', 8684'-85', 8689'-90', 8708'-09', 8715'-16', 8718'-19', 8721'-22' & 8729'-30' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5126 GAL WF16 LINEAR PAD, 6325 GAL WF16 LINEAR W/1# & 1.5# 20/40, 27441 GAL 16# DELTA 200+ W/93400# 20/40 SAND @ 1-4 PPG. MTP 7684 PSIG. MTR 53.3 BPM. ATP 5991 PSIG. ATR 42.8 BPM. ISIP 3129 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8420'. PERFORATED UPR FROM 8205'-06', 8216'-17', 8239'-40', 8245'-46', 8269'-70', 8278'-79', 8310'-11', 8322'-23', 8348'-49', 8358'-59', 8400'-01' & 8505'-06' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3731 GAL WF16 LINEAR PAD, 4103 GAL WF16 LINEAR W/1# & 1.5# 20/40, 50672 GAL 16# DELTA 200+ W/167800# 20/40 SAND @ 1-4 PPG. MTP 7445 PSIG. MTR 54 BPM. ATP 4872 PSIG. ATR 51.9 BPM. ISIP 2767 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8140'. PERFORATED NORTH HORN FROM 7912'-13', 7940'-41', 7949'-50', 7998'-99', 8005'-06', 8012'-13', 8063'-64', 8073'-74', 8079'-81', 8105'-06' & 8109'-10' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3883 GAL WF16 LINEAR PAD, 6296 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 39759 GAL 16# DELTA 200+ W/136300# 20/40 SAND @ 1-4 PPG. MTP 6473 PSIG. MTR 54 BPM. ATP 4524 PSIG. ATR 49.2 BPM. ISIP 2738 PSIG. RD HALLIBURTON. SDFN.

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<b>02-21-2008</b>	<b>Reported By</b>	JOE VIGIL										
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$483,070	<b>Daily Total</b>	\$483,070							
<b>Cum Costs: Drilling</b>	\$1,236,548	<b>Completion</b>	\$764,370	<b>Well Total</b>	\$2,000,918							
<b>MD</b>	10,160	<b>TVD</b>	10,160	<b>Progress</b>	0	<b>Days</b>	23	<b>MW</b>	0.0	<b>Visc</b>	0.0	
<b>Formation : MESAVERDE / WASATCH</b>	<b>PBTD : 10131.0</b>		<b>Perf : 6490"-10002</b>				<b>PKR Depth : 0.0</b>					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7750'. PERFORATED NORTH HORN FROM 7515'-16', 7539'-40', 7564'-65', 7572'-73', 7578'-79', 7589'-90', 7615'-16', 7624'-25', 7657'-58', 7674'-75', 7682'-83' & 7736'-37' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3890 GAL WF16 LINEAR PAD, 5879 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 29795 GAL 16# DELTA 200+ W/104600# 20/40 SAND @ 1-4 PPG. MTP 6928 PSIG. MTR 52 BPM. ATP 5771 PSIG. ATR 50.6 BPM. ISIP 2801 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7420'. PERFORATED NORTH HORN FROM 7135'-36', 77143'-44', 7184'-85', 7203'-05', 7226'-27', 7242'-43', 7296'-97', 7323'-24', 7368'-69', 7390'-91' & 7398'-99' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3833 GAL WF16 LINEAR PAD, 7516 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 24746 GAL 16# DELTA 200+ W/90100# 20/40 SAND @ 1-4 PPG. MTP 7690 PSIG. MTR 53 BPM. ATP 5628 PSIG. ATR 51 BPM. ISIP 2081 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7090'. PERFORATED BA FROM 6821'-23', 6903'-04', 6919'-20', 6940'-41', 6966'-67', 6979'-80', 6985'-86', 6990'-91', 7025'-26' & 7040'-41' & 7068'-69' (MISFIRE) @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL WF16 LINEAR PAD, 5723 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 26410 GAL 16# DELTA 200+ W/94000# 20/40 SAND @ 1-4 PPG. MTP 6278 PSIG. MTR 52.9 BPM. ATP 4677 PSIG. ATR 50.5 BPM. ISIP 2023 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6740'. PERFORATED BA FROM 6490'-92', 6519'-21', 6602'-03', 6634'-35', 6641'-42', 6652'-53', 6710'-11' & 6718'-19' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/3932 GAL WF16 LINEAR PAD, 6547 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 25053 GAL 16# DELTA 200+ W/101700# 20/40 SAND @ 1-4 PPG. MTP 4525 PSIG. MTR 52 BPM. ATP 3560 PSIG. ATR 51.6 BPM. ISIP 1247 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6450'. BLEED OFF PRESSURE. RDWL. SDFN.

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<b>02-29-2008</b>	<b>Reported By</b>	HISLOP										
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$32,439	<b>Daily Total</b>	\$32,439							
<b>Cum Costs: Drilling</b>	\$1,236,548	<b>Completion</b>	\$796,809	<b>Well Total</b>	\$2,033,357							
<b>MD</b>	10,160	<b>TVD</b>	10,160	<b>Progress</b>	0	<b>Days</b>	24	<b>MW</b>	0.0	<b>Visc</b>	0.0	
<b>Formation : MESAVERDE / WASATCH</b>	<b>PBTD : 10131.0</b>		<b>Perf : 6490"-10002</b>				<b>PKR Depth : 0.0</b>					

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 6450'. RU TO DRILL PLUGS. SDFN.

03-01-2008      Reported By      HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$69,113	<b>Daily Total</b>	\$69,113						
<b>Cum Costs: Drilling</b>	\$1,236,548	<b>Completion</b>	\$865,922	<b>Well Total</b>	\$2,102,470						
<b>MD</b>	10,160	<b>TVD</b>	10,160	<b>Progress</b>	0	<b>Days</b>	25	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE / WASATCH</b>		<b>PBTD : 10131.0</b>	<b>Perf : 6490"-10002</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6450', 6740', 7090', 7420', 7750', 8140', 8420', 8742', 8900', 9270', 9528', & 9815'. RIH CLEANED OUT TO 10111'. LANDED TUBING @ 8741' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 1750 PSIG. 66 BFPH. RECOVERED 665 BLW. 15835 BLWTR.

TUBING DETAIL    LENGTH

PUMP OFF BIT SUB    0.91'  
 1 JT 2-3/8" 4.7# L-80 TBG    32.91  
 XN NIPPLE    1.30'  
 265 JTS 2-3/8" 4.7# L-80 TBG    8689.04'  
 BELOW KB    17.00'  
 LANDED @    8741.16' KB

03-02-2008      Reported By      HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,775	<b>Daily Total</b>	\$2,775						
<b>Cum Costs: Drilling</b>	\$1,236,548	<b>Completion</b>	\$868,697	<b>Well Total</b>	\$2,105,245						
<b>MD</b>	10,160	<b>TVD</b>	10,160	<b>Progress</b>	0	<b>Days</b>	26	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE / WASATCH</b>		<b>PBTD : 10131.0</b>	<b>Perf : 6490"-10002</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2550 PSIG. 57 BFPH. RECOVERED 1369 BLW. 14466 BLWTR.

03-03-2008      Reported By      HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,775	<b>Daily Total</b>	\$2,775						
<b>Cum Costs: Drilling</b>	\$1,236,548	<b>Completion</b>	\$871,472	<b>Well Total</b>	\$2,108,020						
<b>MD</b>	10,160	<b>TVD</b>	10,160	<b>Progress</b>	0	<b>Days</b>	27	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE / WASATCH</b>		<b>PBTD : 10131.0</b>	<b>Perf : 6490"-10002</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2850 PSIG. 50 BFPH. RECOVERED 1206 BLW. 3260 BLWTR.

03-04-2008      Reported By      HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,897	Daily Total	\$3,897						
Cum Costs: Drilling	\$1,236,548	Completion	\$875,369	Well Total	\$2,111,917						
MD	10,160	TVD	10,160	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 10131.0	Perf : 6490"-10002	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2550 PSIG. 42 BFPH. RECOVERED 1012 BLW. 12248 BLWTR.

03-05-2008      Reported By      HISLOP

Daily Costs: Drilling	\$0	Completion	\$4,883	Daily Total	\$4,883						
Cum Costs: Drilling	\$1,236,548	Completion	\$880,252	Well Total	\$2,116,800						
MD	10,160	TVD	10,160	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 10131.0	Perf : 6490"-10002	PKR Depth : 0.0								

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2750 PSIG. 39 BFPH. RECOVERED 954 BLW. 11294 BLWTR.

03-06-2008      Reported By      HISLOP

Daily Costs: Drilling	\$0	Completion	\$9,535	Daily Total	\$9,535						
Cum Costs: Drilling	\$1,236,548	Completion	\$889,787	Well Total	\$2,126,335						
MD	10,160	TVD	10,160	Progress	0	Days	30	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 10131.0	Perf : 6490"-10002	PKR Depth : 0.0								

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 1400 PSIG. CP 2400 PSIG. 36 BFPH. RECOVERED 859 BLW. 10435 BLWTR.

03-07-2008      Reported By      HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775						
Cum Costs: Drilling	\$1,236,548	Completion	\$892,562	Well Total	\$2,129,110						
MD	10,160	TVD	10,160	Progress	0	Days	31	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 10131.0	Perf : 6490"-10002	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2200 PSIG. 45 BFPH. RECOVERED 1074 BLW. 9361 BLWTR.

03-08-2008      Reported By      HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775						
Cum Costs: Drilling	\$1,236,548	Completion	\$895,337	Well Total	\$2,131,885						
MD	10,160	TVD	10,160	Progress	0	Days	32	MW	0.0	Visc	0.0

Formation : MESAVERDE / WASATCH      PBTB : 10131.0      Perf : 6490"-10002      PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1000 PSIG. CP 2000 PSIG. 38 BFPH. RECOVERED 920 BLW. 8441 BLWTR.

03-09-2008      Reported By      HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$1,236,548	Completion	\$898,112	Well Total	\$2,134,660

MD	10,160	TVD	10,160	Progress	0	Days	33	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH      PBTB : 10131.0      Perf : 6490"-10002      PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1700 PSIG. 26 BFPH. RECOVERED 639 BLW. 7802 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 03/08/08

03-13-2008      Reported By      HISLOP

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,236,548	Completion	\$898,112	Well Total	\$2,134,660

MD	10,160	TVD	10,160	Progress	0	Days	34	MW	0.0	Visc	0.0
----	--------	-----	--------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE / WASATCH      PBTB : 10131.0      Perf : 6490"-10002      PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. TURNED TO SALES CONDENSATE: 3/6/08

FIRST GAS SALES: OPENING PRESSURE: TP 1200 & CP 2300 PSI. TURNED WELL TO QUESTAR SALES AT 12: 15 PM, 3/12/08. FLOWED 390 MCFD RATE ON 14/64" POS CHOKE. STATIC 156.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: <b>600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80229</b>		8. WELL NAME and NUMBER: <b>North Chapita 284-06</b>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>2002' FSL &amp; 1935' FEL 40.063256 LAT 109.480231 LON</b>		9. API NUMBER: <b>43-047-37716</b>
AT TOP PRODUCING INTERVAL REPORTED BELOW: <b>Same</b>		10. FIELD AND POOL, OR WILDCAT <b>Natural Buttes/Wasatch/Mesaverde</b>
AT TOTAL DEPTH: <b>Same</b>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE 6 9S 22E S</b>
14. DATE SPURRED: <b>9/5/2007</b>		12. COUNTY <b>Uintah</b>
15. DATE T.D. REACHED: <b>11/8/2007</b>		13. STATE <b>UTAH</b>
16. DATE COMPLETED: <b>3/6/2008</b>		17. ELEVATIONS (DF, RKB, RT, GL): <b>4701' NAT GL</b>
18. TOTAL DEPTH: MD <b>10,160</b> TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? *
19. PLUG BACK T.D.: MD <b>10,131</b> TVD _____		21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) <b>RST/CBL/CCL/VDL/GR</b>		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)

14. DATE SPURRED: <b>9/5/2007</b>	15. DATE T.D. REACHED: <b>11/8/2007</b>	16. DATE COMPLETED: <b>3/6/2008</b>	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): <b>4701' NAT GL</b>
18. TOTAL DEPTH: MD <b>10,160</b> TVD _____	19. PLUG BACK T.D.: MD <b>10,131</b> TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) <b>RST/CBL/CCL/VDL/GR</b>		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)		

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8 J-55	36.0	0	2,462		580			
7-7/8"	4-1/2 P-110	11.6	0	10,156		2740			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8,741							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Wasatch/Mesaverde	6,490	10,002			9,838 10,002		3	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					9,559 9,795		3	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					9,334 9,515		3	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)					9,140 9,254		3	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9838-10,002	50,166 GALS GELLED WATER & 134,000# 20/40 SAND
9559-9795	45,730 GALS GELLED WATER & 103,900# 20/40 SAND
9334-9515	50,859 GALS GELLED WATER & 128,630# 20/40 SAND

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS: <b>Producing</b>
---	--	--	---	--------------------------------------

**RECEIVED**

**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED: 3/6/2008		TEST DATE: 3/19/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 30	GAS – MCF: 488	WATER – BBL: 300	PROD. METHOD:
CHOKE SIZE: 14/64"	TBG. PRESS. 1,100	CSG. PRESS. 1,950	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 30	GAS – MCF: 488	WATER – BBL: 300	INTERVAL STATUS:

**INTERVAL B (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/Mesaverde	6,490	10,002		Green River	2,066
				Mahogany	2,671
				Uteland Butte	4,975
				Wasatch	5,130
				Chapita Wells	5,745
				Buck Canyon	6,444
				Price River	8,089
				Middle Price River	8,761
				Lower Price River	9,563
				Sego	10,027

**35. ADDITIONAL REMARKS (Include plugging procedure)**

See attached page for additional information.

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant  
 SIGNATURE *Mary A. Maestas* DATE 4/4/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

**North Chapita 284-06 - ADDITIONAL REMARKS (CONTINUED):**

**27. PERFORATION RECORD**

8973-9093	3/spf
8775-8887	3/spf
8520-8730	3/spf
8205-8506	3/spf
7912-8110	3/spf
7515-7737	3/spf
7135-7399	3/spf
6821-7041	3/spf
6490-6719	3/spf

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

9140-9254	61,002 GALS GELLED WATER & 171,300# 20/40 SAND
8973-9093	50,232 GALS GELLED WATER & 123,300# 20/40 SAND
8775-8887	61,594 GALS GELLED WATER & 176,800# 20/40 SAND
8520-8730	39,057 GALS GELLED WATER & 93,400# 20/40 SAND
8205-8506	58,671 GALS GELLED WATER & 167,800# 20/40 SAND
7912-8110	50,103 GALS GELLED WATER & 136,300# 20/40 SAND
7515-7737	39,729 GALS GELLED WATER & 104,600# 20/40 SAND
7135-7399	36,260 GALS GELLED WATER & 90,100# 20/40 SAND
6821-7041	36,162 GALS GELLED WATER & 94,000# 20/40 SAND
6490-6719	35,532 GALS GELLED WATER & 101,700# 20/40 SAND

Perforated the Lower Price River from 9838-39', 9850-51', 9856-57', 9873-74', 9879-80', 9894-95', 9902-03', 9910-11', 9942-43', 9973-74', 9994-95' & 10,001-02' w/ 3 spf.

Perforated the Lower Price River from 9559-61', 9584-85', 9620-21', 9630-31', 9712-13', 9729-30', 9760-61', 9768-69', 9788-89', 9791-92' & 9794-95' w/ 3 spf.

Perforated the Middle Price River from 9334-35', 9387-88', 9398-99', 9403-04', 9408-09', 9423-24', 9432-33', 9447-48', 9464-65', 9488-89', 9503-04' & 9514-15' w/ 3 spf.

Perforated the Middle Price River from 9140-41', 9147-48', 9161-62', 9172-73', 9178-79', 9190-91', 9218-19', 9226-27', 9237-38', 9241-42', 9245-46' & 9253-54' w/ 3 spf.

Perforated the Middle Price River from 8973-74', 8983-84', 8988-89', 8996-97', 9006-07', 9016-17', 9024-25', 9076-77', 9081-82', 9090-91', 9091-92', 9092-93' w/ 3 spf.

Perforated the Middle Price River from 8775-76', 8781-82', 8788-89', 8794-95', 8821-22', 8827-28', 8836-37', 8845-46', 8855-56', 8864-65', 8876-77' & 8886-87' w/ 3 spf.

Perforated the Upper Price River from 8520-21', 8524-25', 8528-29', 8532-33', 8614-15', 8684-85', 8689-90', 8708-09', 8715-16', 8718-19', 8721-22' & 8729-30' w/ 3 spf.

Perforated the Upper Price River from 8205-06', 8216-17', 8239-40', 8245-46', 8269-70', 8278-79', 8310-11', 8322-23', 8348-49', 8358-59', 8400-01' & 8405-06' w/ 3 spf.

Perforated the North Horn from 7912-13', 7940-41', 7949-50', 7998-99', 8005-06', 8012-13', 8063-64', 8073-74', 8079-81', 8105-06' & 8109-10' w/ 3 spf.

Perforated the North Horn from 7515-16', 7539-40', 7564-65', 7572-73', 7578-79', 7589-90', 7615-16', 7624-25', 7657-58', 7674-75', 7682-83' & 7736-37' w/ 3 spf.

Perforated the North Horn from 7135-36', 7143-44', 7184-85', 7203-05', 7226-27', 7242-43', 7296-97', 7323-24', 7368-69', 7390-91' & 7398-99' w/ 3 spf.

Perforated the Ba from 6821-23', 6903-04', 6919-20', 6940-41', 6966-67', 6979-80', 6985-86', 6990-91', 7025-26' & 7040-41' w/ 3 spf.

Perforated the Ba from 6490-92', 6519-21', 6602-03', 6634-35', 6641-42', 6652-53', 6710-11' & 6718-19' w/ 3 spf.

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: NCW 284-6

API number: 4304737716

Well Location: QQ NWSE Section 6 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
27	30	NO FLOW	NOT KNOWN

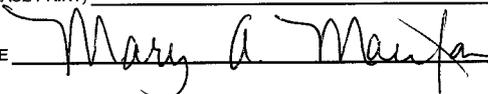
Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

**I hereby certify that this report is true and complete to the best of my knowledge.**

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 4/4/2008

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>North Chapita 284-06</b>	
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		9. API NUMBER: <b>43-047-37716</b>	
3. ADDRESS OF OPERATOR: 1060 East Highway 40                      Vernal                      UT                      84078		PHONE NUMBER: (435) 781-9145	10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Mesaverde</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2002' FSL &amp; 1935' FEL 40.063256 LAT 109.480231 LON</b>			COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE 6 9S 22E S.L.B. &amp; M.</b>			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 5/19/2008.

**RECEIVED**  
**FEB 09 2009**  
**DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mickenzie Thacker</i></u>	DATE <u>2/4/2009</u>

(This space for State use only)