



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

February 1, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Diana Whitney

Re: Pioneer Natural Resources USA, Inc.
MC FED #24-7-15S-23E
1370' FSL and 2600' FWL
NE SW Section 7, T15S - R23E
Uintah County, Utah

Dear Diana,

Enclosed please find two copies of the Application for Permit to Drill, along with the required drilling program, BOP diagram, wellsite maps and diagrams.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Pioneer Natural Resources USA, Inc.

Enc.

cc: Pioneer Natural Resources USA, Inc. - Denver, CO

RECEIVED

FEB 03 2006

DIV. OF OIL, GAS & MINING



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Uintah County, Utah

Diana,

Please note that this location was staked at non-standard spacing in accordance with the rules and regulations of the Utah Division of Oil Gas and Mining. This was done for geologic considerations. Please also note that Pioneer Natural Resources USA, Inc. is the only working interest owner within a 460 foot radius. Therefore, we request your administrative approval of this exception to spacing.

If you should need additional information, please don't hesitate to contact me

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Pioneer Natural Resources USA, Inc.

Enc.

cc: Pioneer Natural Resources USA, Inc. - Denver, CO

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: UTU-9211	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc.		9. WELL NAME and NUMBER: MC FED #24-7-15S-23E	
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200, Denver, CO 80202		PHONE NUMBER: 303/298-8100	10. FIELD AND POOL, OR WILDCAT: Main Canyon
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1370' FSL and 2600' FWL AT PROPOSED PRODUCING ZONE: NE SW		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 7, T15S - R23E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 45.2 miles southeast of Ouray, UT		12. COUNTY: Uintah	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) Approx. 1370'	16. NUMBER OF ACRES IN LEASE: 2551.20	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres; NE SW	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 2000'	19. PROPOSED DEPTH: 10,307'	20. BOND DESCRIPTION: Nationwide Bond No. 104091293	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7460' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	9-5/8", J, 36#	2000'	300 sx Rockies LT, 11.9 lb/gal, 3.09 cuft/sk + 175 sx Rockies LT, 13.5 lb/gal, 1.81 cuft/sk
7-7/8"	4-1/2", N, 11.6#	10,307'	295 sx Hi Fill 11.0 lb/gal, 3.84 cuft/sk + 980 sx 50-50 Poz, 14.3 lb/gal, 1.2 cuft/sk
CONFIDENTIAL-TIGHT HOLE			

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: **PermitCo Inc., 14421 County Road 10, Fort Lupton, CO 80621** AGENT'S PHONE NO.: **303/857-9999**
 NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Pioneer Natural Resources USA, Inc.**
 SIGNATURE *Venessa Langmacher* DATE **February 1, 2006**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-37705**

Approved by the
Utah Division of
Oil, Gas and Mining
Date: **02-07-06**
By: *[Signature]*
(See instructions on Reverse Side)

RECEIVED
FEB 03 2006
DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

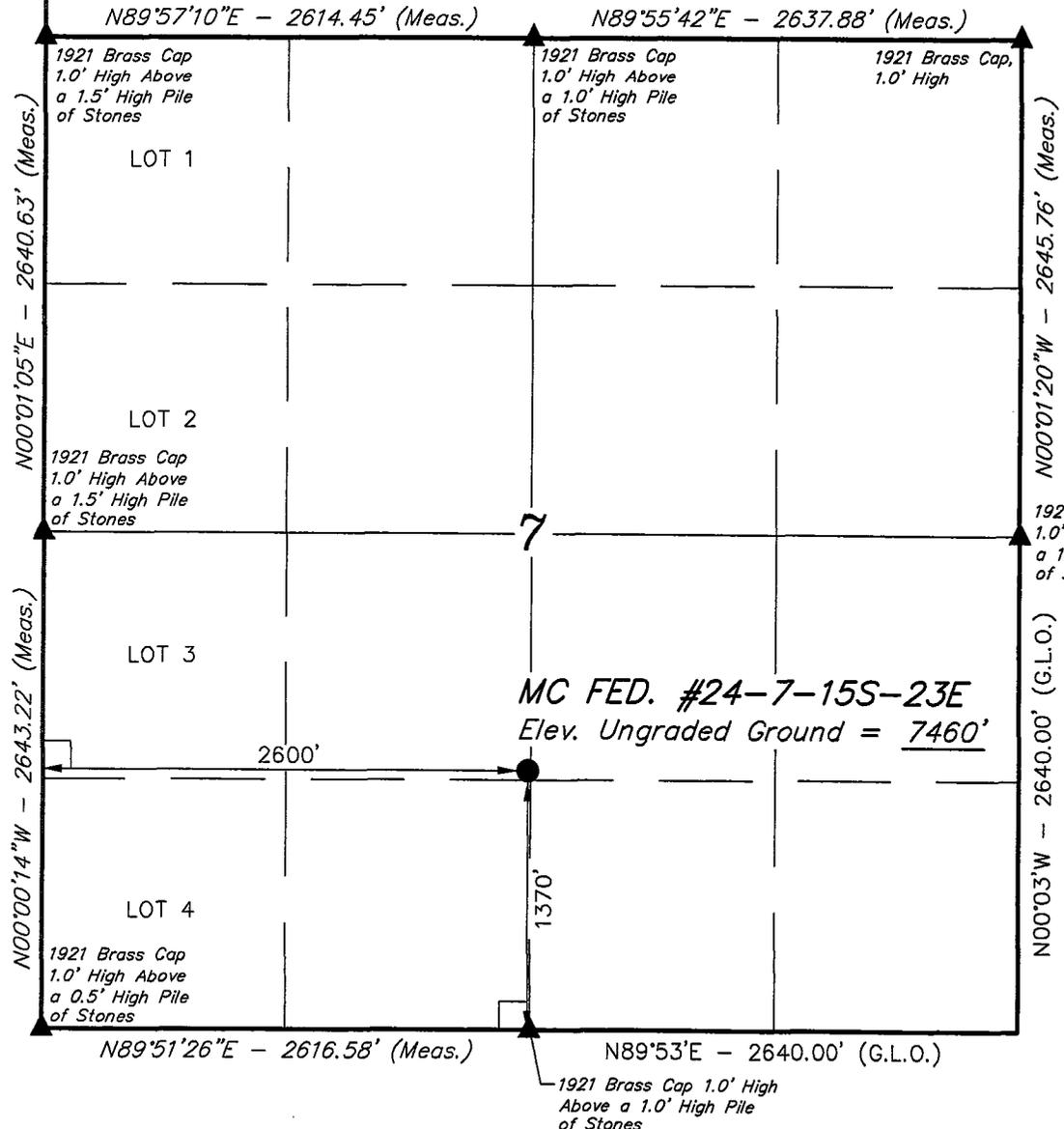
R
22
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T15S, R23E, S.L.B.&M.

PIONEER NATURAL RESOURCES USA, INC.

Well location, MC FED. #24-7-15S-23E, located as shown in the NE 1/4 SW 1/4 of Section 7, T15S, R23E, S.L.B.&M. Uintah County, Utah.

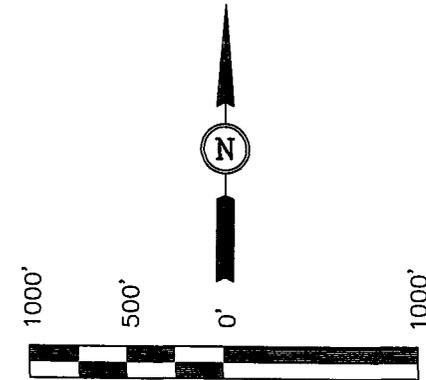


BASIS OF ELEVATION

SPOT ELEVATION ALONG A JEEP TRAIL LOCATED IN THE NE 1/4 OF SECTION 25, T14S, R22E, S.L.B.&M. TAKEN FROM THE PINE SPRING CANYON QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7172 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°31'26.69" (39.524081)
 LONGITUDE = 109°23'06.66" (109.385183)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°31'26.81" (39.524114)
 LONGITUDE = 109°23'04.22" (109.384506)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-12-05	DATE DRAWN: 10-17-05
PARTY M.A. S.D. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE PIONEER NATURAL RESOURCES USA, INC.	

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**MC FED #24-7-15S-23E
1370' FSL and 2600' FWL
NE SW Section 7, T15S - R23E
Uintah County, Utah**

Prepared For:

Pioneer Natural Resources USA, Inc.

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

CONFIDENTIAL-TIGHT HOLE

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Pioneer Natural Resources USA, Inc. - Denver, CO**



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Pioneer Natural Resources USA, Inc. under their Nationwide Bond No. 104091293.
5. Operator certification.
Please be advised that Pioneer Natural Resources USA, Inc. is considered to be the operator of the above mentioned well. Pioneer Natural Resources USA, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE ORDER NO. 1
Pioneer Natural Resources USA, Inc.
MC FED #24-7-15S-23E
1370' FSL and 2600' FWL
NE SW Section 7, T15S - R23E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-9211

DRILLING PROGRAM

Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Castlegate	4,827'	+2,630'
Mancos B	5,577'	+1,880'
Dakota	8,507'	-1,050'
Entrada	9,507'	-2,050'
Wingate	9,907'	-2,450'
TD	10,307'	-2,850'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Entrada	9,507'
Gas	Wingate	9,907'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Pioneer Natural Resources USA, Inc.'s minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.



All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



m. The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Surface	0-2000'	12-1/4"	9-5/8"	36#	J	8rd	New
Production	0-10,307'	7-7/8"	4-1/2"	11.6#	N	8rd	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

Surface	Type and Amount
TOC @Surface	Rockies LT + 1/4 lb/sk Flocele + 1/4 lb/sk Kwik Seal Lead: 300 sx, 11.9 lb/gal, 3.09 cuft/sk Tail: 175 sx, 13.5 lb/gal, 1.81 cuft/sk
Production	Type and Amount
TOC @ 1800'	DV Tool @ 6000 ft. Lead: Lt. Fill 11.0 lb/gal, 3.84 cuft/sk Tail: 50-50 Poz 14.3 lb/gal, 1.2 cuft/sk 1 st Stage: 150 sx Hi Fill Lead, 475 sx 50-50 Poz Tail 2 nd Stage: 145 sx Hi Fill Lead, 505 sx 50-50 Poz Tail

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

r. The following reports shall be filed with the District Manager within 30 days after the work is completed.

1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:



- a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
- 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>
0' - 2000'	Spud Mud	8.3 - 8.6	28	N/C
2000' - 10,307'	KCL Polymer	8.8 - 8.9	38 - 40	10

There will be sufficient mud on location to control a blowout should one occur. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
- 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.



- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a GR-RES-DEN-NEU-SP to be run from 2000' - TD.
- c. No cores are anticipated.



MC FED #24-7-15S-23E

Lease No. UTU-9211

1370' FSL and 2600' FWL

NE SW Section 7, T15S - R23E

DRILLING PROGRAM

Uintah County, Utah

Page 8

- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program will be determined based on drilling shows.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 4424 psi. The maximum bottom hole temperature anticipated is 231 degrees F.
- b. No hydrogen sulfide gas is anticipated. No abnormal pressures are anticipated.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence on upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.



- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).



ONSHORE ORDER NO. 1
Pioneer Natural Resources USA, Inc.
MC FED #24-7-15S-23E
1370' FSL and 2600' FWL
NE SW Section 7, T15S - R23E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-9211

DRILLING PROGRAM

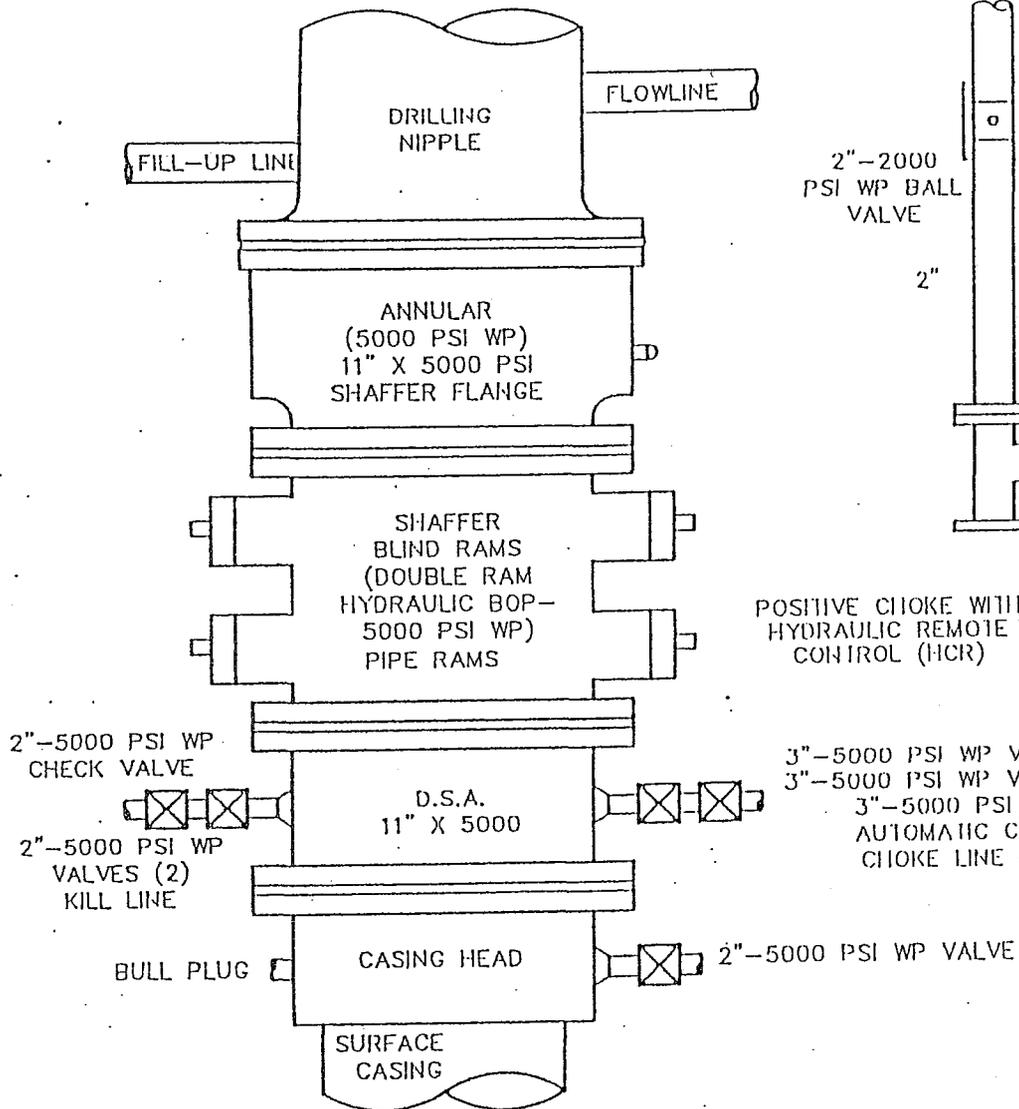
Page 10

- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

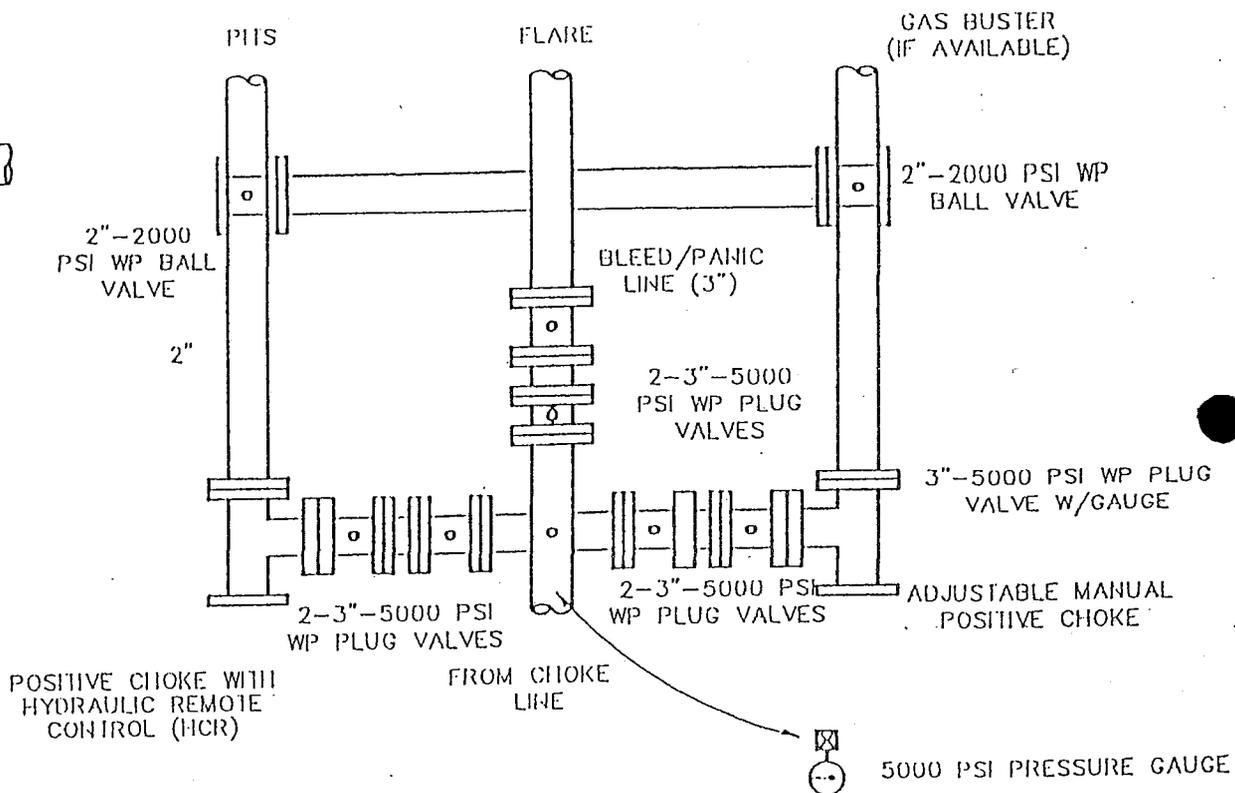
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400		Fax: 435/781-4410
After Hours:		
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKER MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Wednesday, November 2, 2005 at approximately 1:40 p.m. Weather conditions were overcast, cool and breezy. In attendance at the onsite inspection were the following individuals:

Holly Villa	Natural Resource Specialist	Bureau of Land Management
Todd Megrath	Wildlife Biologist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
David Holland	Environmental Manager	Pioneer Natural Resources USA, Inc.
Jim Oldham	Dirt Contractor	Diamond Oilfield Construction, Inc.
John Floyd	Surveyor	Uintah Engineering & Land Surveying

1. EXISTING ROADS

- a. The proposed well site is located approximately 45.2 miles southeast of Ouray, Utah.



- b. Directions to the location from Ouray, Utah are as follows:

Proceed on Seep Ridge Road southeasterly 43.7 miles until reaching a fork in the road. Turn right onto an existing road and proceed westerly 1.1 miles. Continue westerly 0.4 miles on an existing 2-track to be upgraded. Turn right and proceed westerly 290' on the proposed access until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. **PLANNED ACCESS ROADS**

- a. Approximately 290 feet of new construction will be necessary. Approximately 0.4 miles of existing 2-track will be upgraded.
- b. The road will be constructed as a crowned and ditched road with a maximum disturbed width of 50'. The road will be constructed in accordance with the 9113 manual.
- c. The maximum grade of the new construction will be approximately 4%.
- d. No low water crossings will be necessary.
- e. No culverts will be necessary.
- f. The last 290 feet of new access road was centerline flagged at the time of staking.
- g. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.



- h. No cattle guards will be necessary.
- i. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- j. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- l. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- m. All access roads outside the Lease Boundary are County Maintained roads. No road right of way will be necessary.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - one



- d. Drilling wells - none
- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - none
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Olive Black. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If production is established, a production facility diagram will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter



calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. The pipeline will follow the route shown on Map D (See Pipeline attachment).

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be from a water well located in the SW SE, Section 32, T4S - R3E, Ouray, UT, Permit No. 43-8496
- b. Water will be hauled by Dalbo, Inc. to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.



- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.



8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the southeast side of the location.
- c. The flare pit will be located on the west side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the southwest corner of the location, between Corners 5 and 8 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the east as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.



4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.



- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The seed mixture will be attached as a condition of approval by the BLM.

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey has been conducted by Grand River Institute. A copy of this report is attached.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and



-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.



ONSHORE ORDER NO. 1
Pioneer Natural Resources USA, Inc.
MC FED #24-7-15S-23E
1370' FSL and 2600' FWL
NE SW Section 7, T15S - R23E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-9211

SURFACE USE PLAN

Page 11

- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

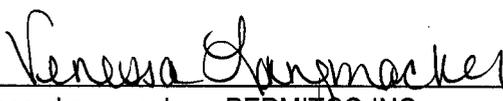
Pioneer Natural Resources USA, Inc.
1401 - 17th Street, Suite 1200
Denver, CO 80202
303/675-2624 (O)
303/294-1275 (F)
David Holland - Environmental Manager

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Pioneer Natural Resources USA, Inc. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

February 1, 2006
Date:



Venessa Langmacker - PERMITCO INC.
Authorized Agent for:
Pioneer Natural Resources USA, Inc.



PIPELINE INFORMATION
MC FED #24-7-15S-23E

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 4 inches.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be buried.
9. There are no other pipelines to be associated in same right of way.
10. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
11. The total length of pipeline is approximately 2,278 feet - see Map D
12. The line will buried adjacent to the access road, as shown on Map D. The pipeline will follow existing or proposed roads.
13. The construction width for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is 1.57 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
16. The line will be tested with gas pressure to 1000 psi.



PIONEER NATURAL RESOURCES USA, INC.

MC FED. #24-7-15S-23E

LOCATED IN UINTAH COUNTY, UTAH

SECTION 7, T15S, R23E, S.L.B.&M.

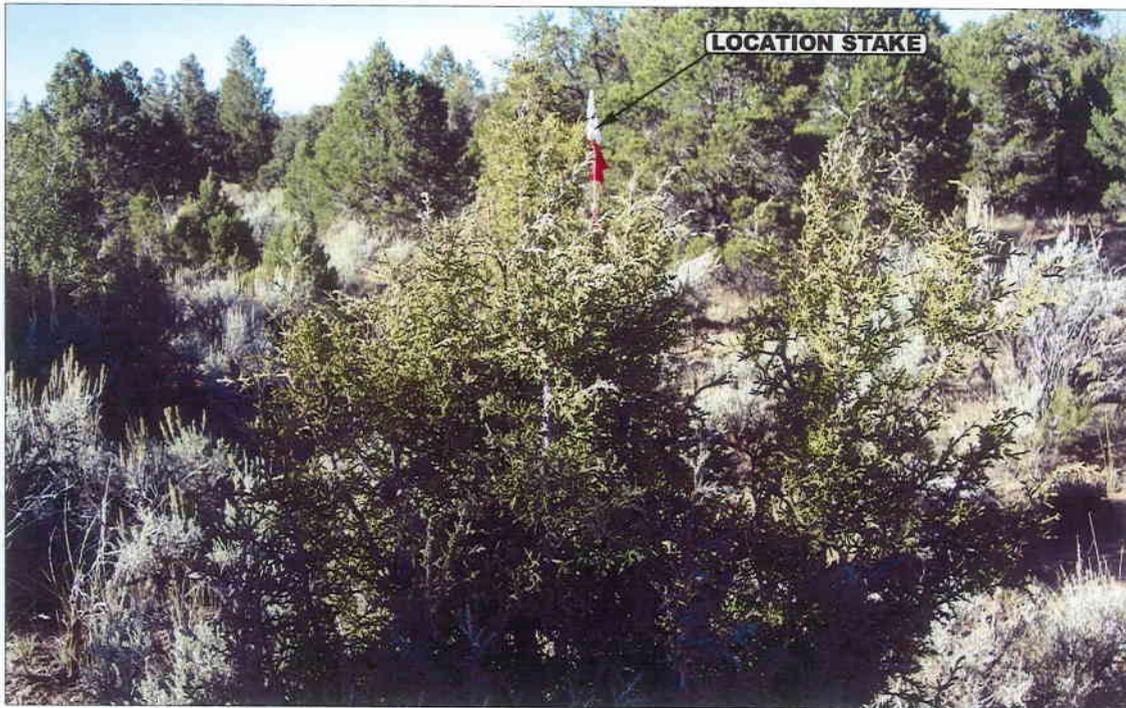


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

U **E** **L** **S** Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

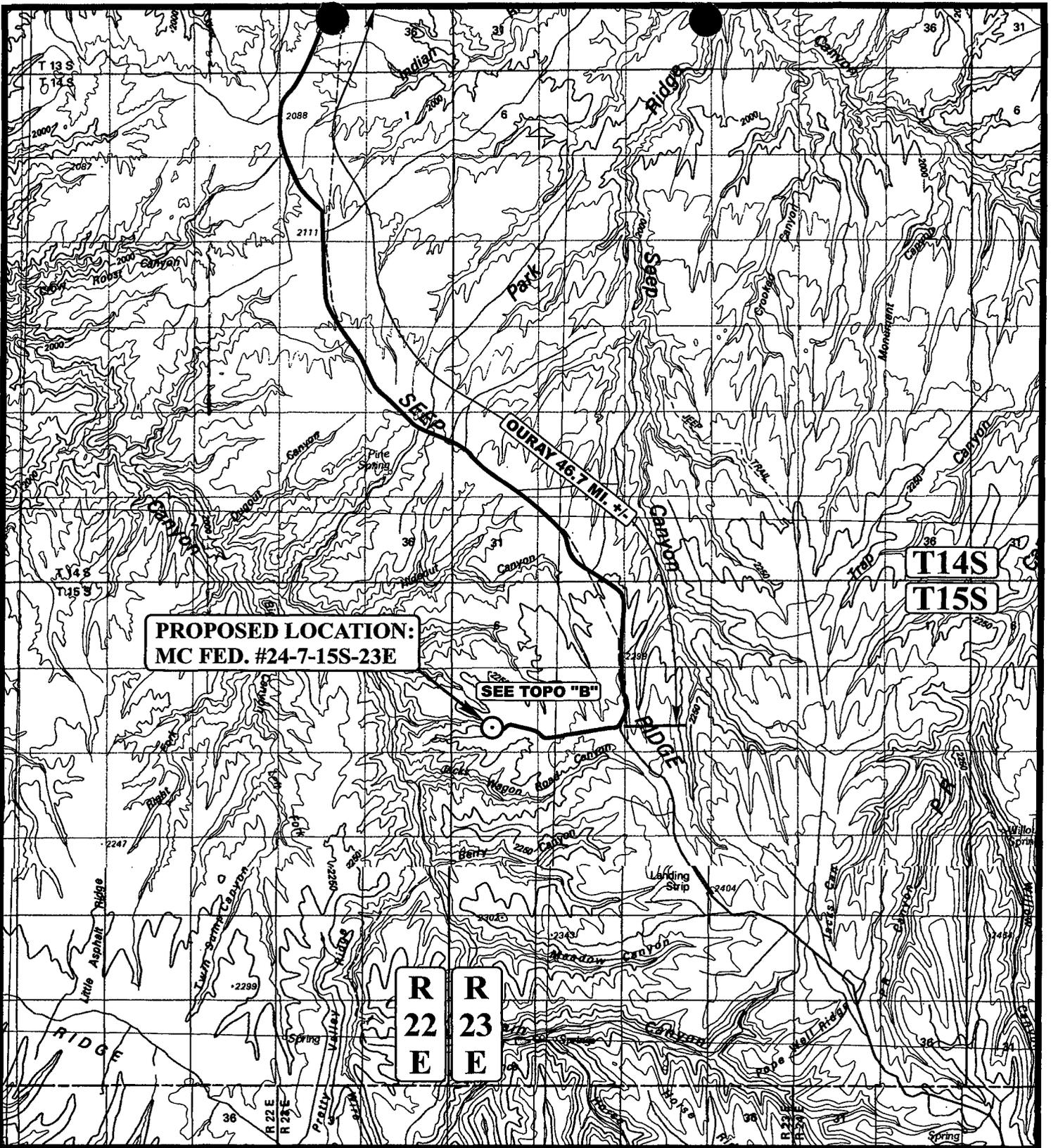
10 19 05
MONTH DAY YEAR

PHOTO

TAKEN BY: M.A.

DRAWN BY: C.P.

REVISED: 00-00-00



**PROPOSED LOCATION:
MC FED. #24-7-15S-23E**

SEE TOPO "B"

**R R
22 23
E E**

**T14S
T15S**

LEGEND:

⊙ PROPOSED LOCATION

PIONEER NATURAL RESOURCES USA, INC.

**MC FED. #24-7-15S-23E
SECTION 7, T15S, R23E, S.L.B.&M.
1370' FSL 2600' FWL**

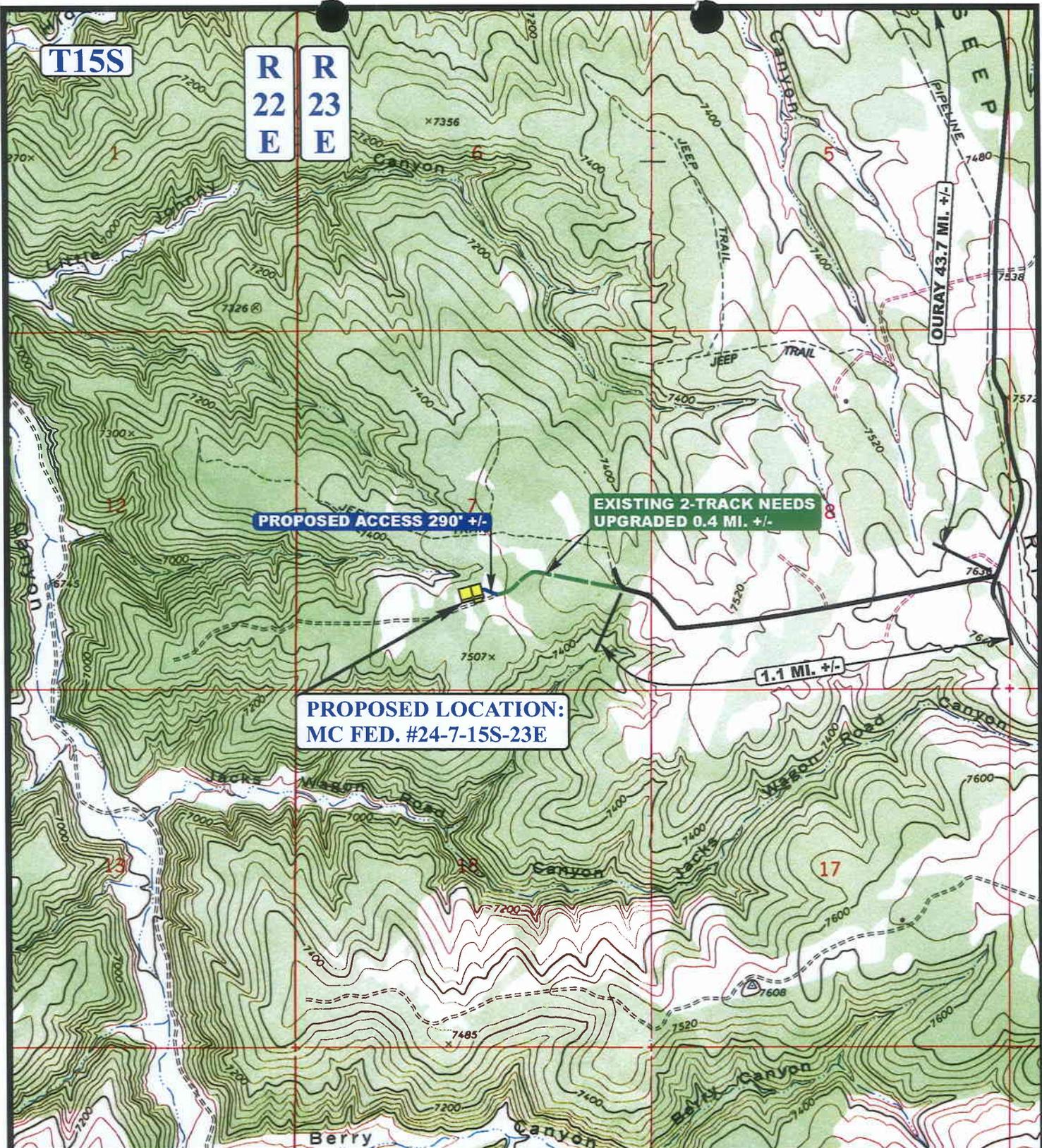


**Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813**



**TOPOGRAPHIC 10 19 05
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00**





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

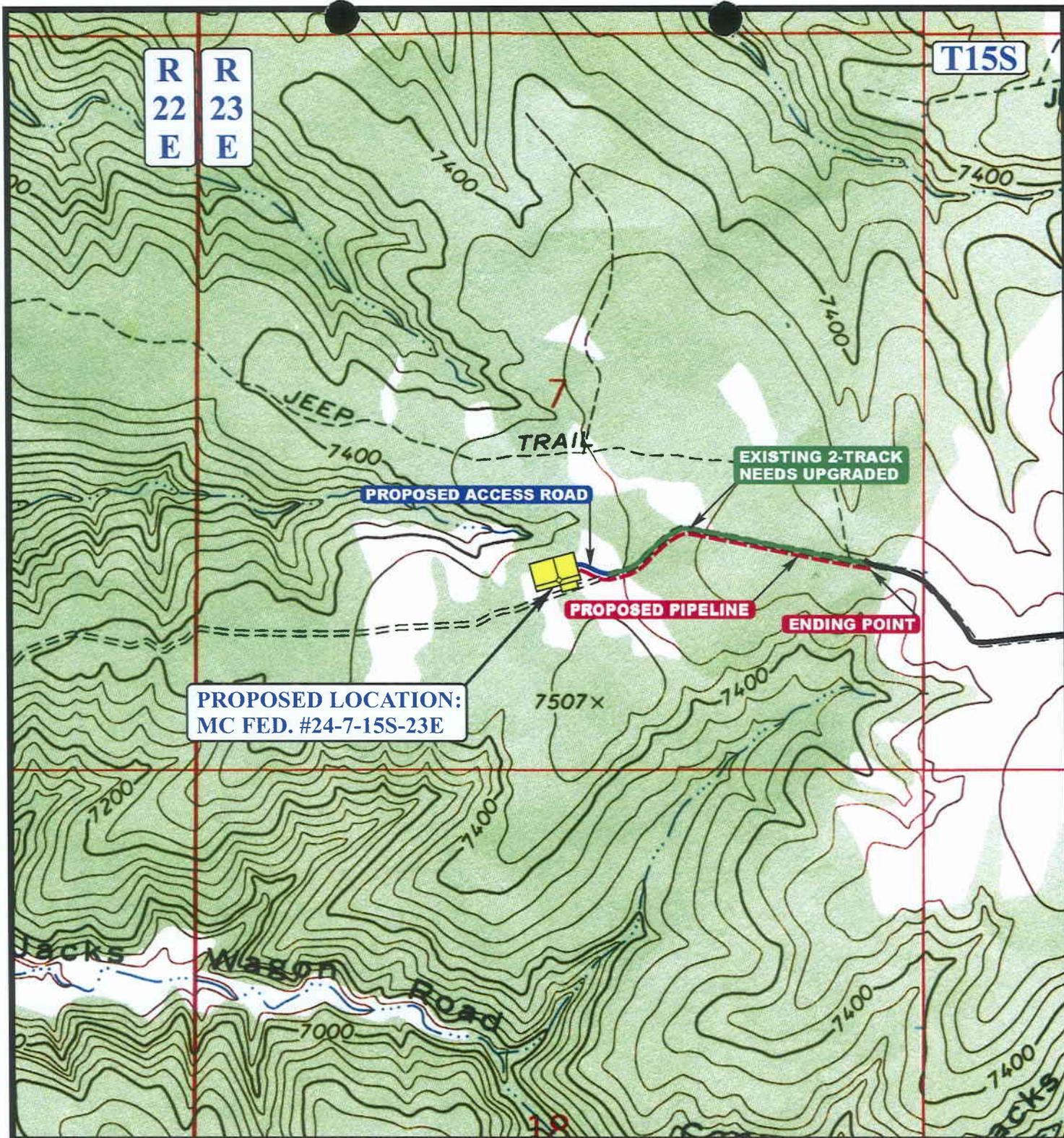


PIONEER NATURAL RESOURCES USA, INC.

MC FED. #24-7-15S-23E
 SECTION 7, T15S, R23E, S.L.B.&M.
 1370' FSL 2600' FWL

U E I S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 19 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **B**
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,278' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- - - - - PROPOSED PIPELINE



PIONEER NATURAL RESOURCES USA, INC.

MC FED. #24-7-15S-23E
 SECTION 7, T15S, R23E, S.L.B.&M.
 1370' FSL 2600' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 1905
MAP MONTH DAY YEAR

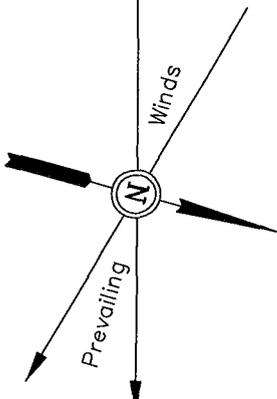
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



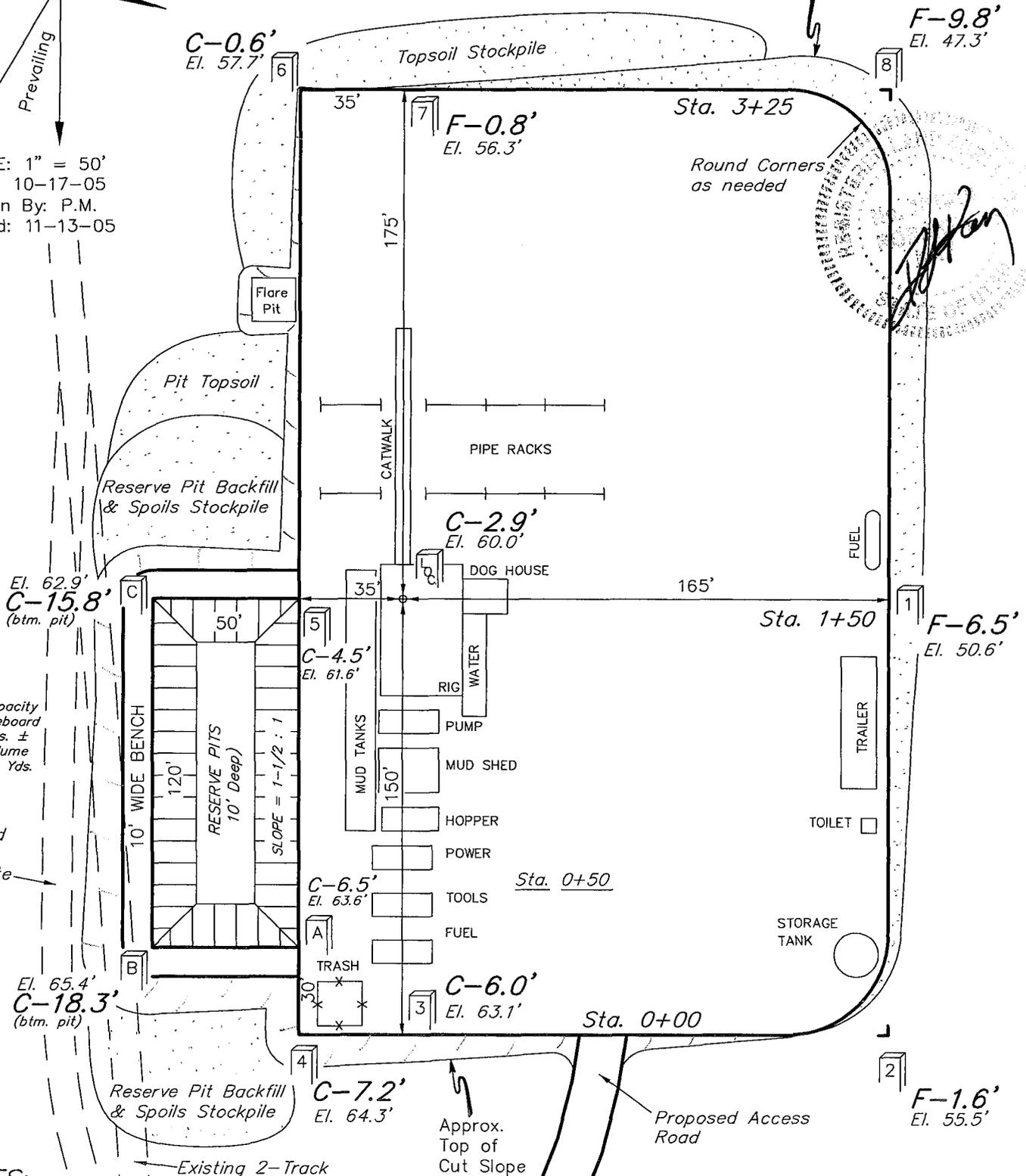
LOCATION LAYOUT FOR

MC FED. #24-7-15S-23E
SECTION 7, T15S, R23E, S.L.B.&M.
1370' FSL 2600' FWL

Approx.
Toe of
Fill Slope



SCALE: 1" = 50'
DATE: 10-17-05
Drawn By: P.M.
Revised: 11-13-05



Total Pit Capacity
W/2' of Freeboard
= 4,720 Bbls. ±
Total Pit Volume
= 1,390 Cu. Yds.

Proposed
2-Track
Re-Route

NOTES:

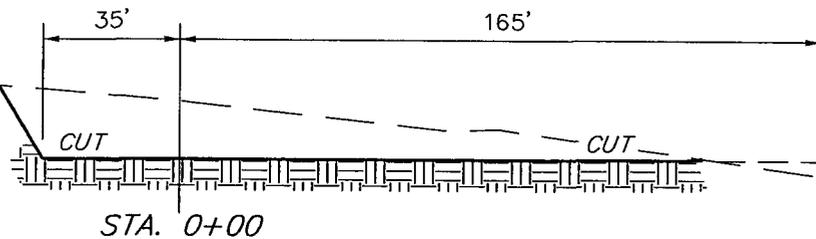
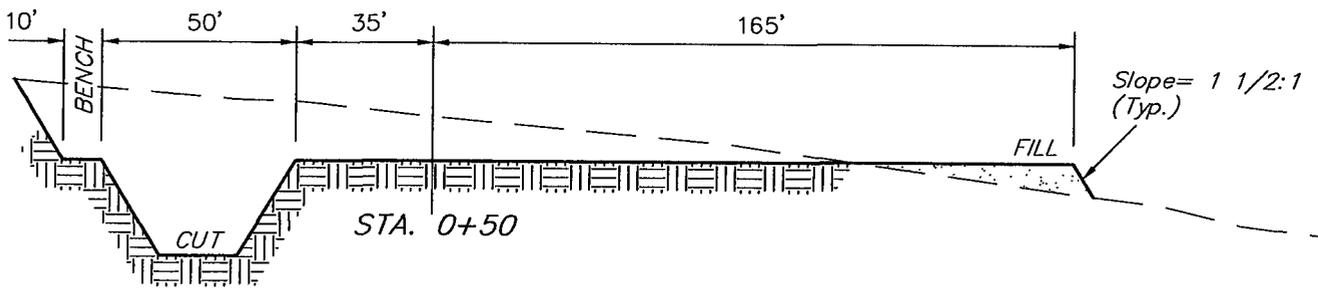
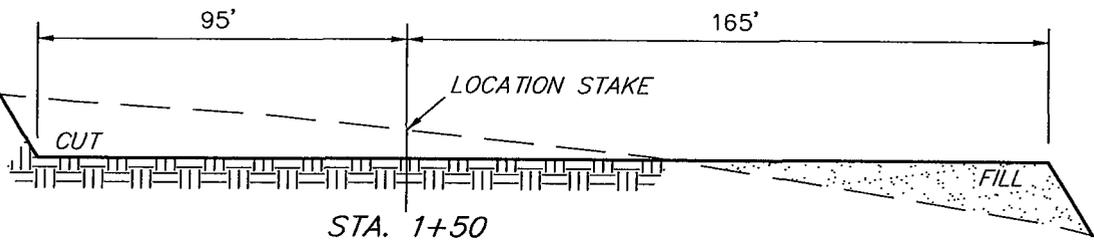
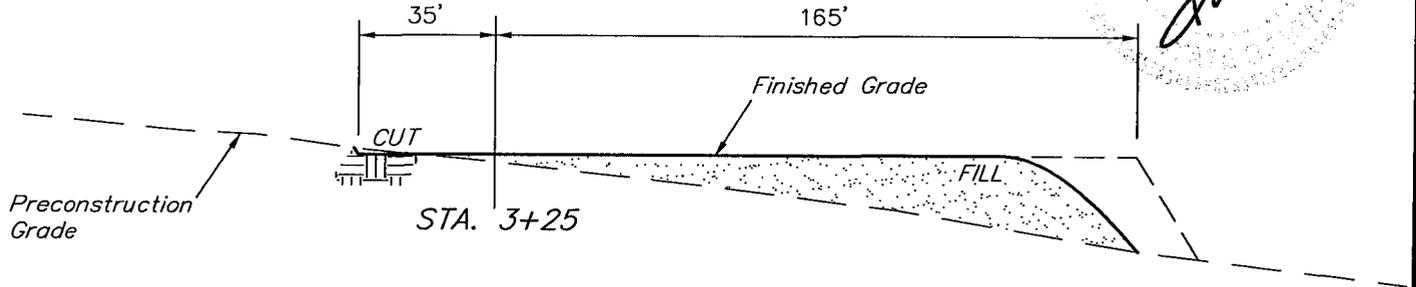
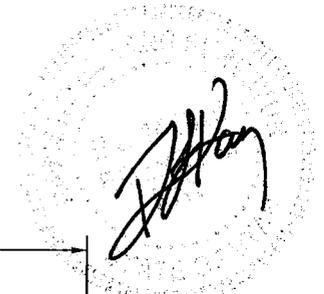
Elev. Ungraded Ground At Loc. Stake = 7460.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 7457.1'

TYPICAL CROSS SECTIONS FOR

MC FED. #24-7-15S-23E
SECTION 7, T15S, R23E, S.L.B.&M.
1370' FSL 2600' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 10-17-05
Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 6,010 Cu. Yds.
TOTAL CUT	= 7,580 CU.YDS.
FILL	= 5,310 CU.YDS.

EXCESS MATERIAL	= 2,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,270 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

Any federal stipulations will be attached as a condition of approval.



✦ Grand River Institute ✦

P.O. Box 3543 ✦ Grand Junction, CO 81502 ✦ 970/245-7868 FAX 970-245-6317

December 9, 2005

Lisa Smith
Permitco
14421 Weld County Rd. 10
Ft. Lupton, Colorado 80621

Re: GRI Project No. 25124 -- Class III cultural resources inventory for eleven well locations and related new access routes in Uintah County, Utah, for Pioneer Natural Resources USA, Inc.

Dear Lisa:

Enclosed is a copy of our final report for the above cited project. Copies each have been sent to the Pioneer, BLM, and SITLA. Our invoice for this work is enclosed. Thank you for your help in this matter. Please call me if you have any questions or comments.

Sincerely,



Carl Conner
Director

Enc

UTAH STATE COVER PAGE

Must Accompany All Project Reports
Submitted to Utah SHPO

Project Name: **Class III cultural resources inventory for eleven well locations and related new access routes in Uintah County, Utah, for Pioneer Natural Resources USA, Inc.**

State Proj. No. **U05-GB-1276b,s**

Report Date: **8 December 2005**

County(ies): **Uintah**

Principal Investigator: **Carl E. Conner**

Field Supervisor(s): **Carl E. Conner**

Records search completed at: **BLM Vernal, UDSH** Record search date(s): **11/1 and 10/2005**

Acreage Surveyed ~ Intensive: **243.4 acres** Recon/Intuitive: **0 acres**

7.5' Series USGS Map Reference(s): **Pine Spring Canyon and Seep Canyon 1966/1987**

Sites Reported	Count	Smithsonian Site Numbers
Archaeological Sites Revisits (no inventory form update)	0	
Revisits (updated IMACS site inventory form attached)	1	42UN1090
New recordings (IMACS site inventory form attached)	1	42UN5139
Total Count of Archaeological Sites	2	
Historic Structures (USHS 106 site info form attached)	0	
Total National Register Eligible Sites	1	42UN5139

-----Checklist of Required Items-----

1. Copy of the Final Report
2. Copy of 7.5' Series USGS Map with Surveyed/Excavated Area Clearly Identified.
3. Completed IMACS Site Inventory Forms, Including
 - Parts A and B or C, The IMACS Encoding Form,
 - Site Sketch Map, Photographs
 - Copy of the appropriate 7.5' Series USGS Map w/ the Site Location Clearly Marked and Labeled with the Smithsonian Site Number
4. Completed "Cover Sheet" Accompanying Final Report and Survey Materials (Please make certain all of your checked items are attached.)



**Summary Report of Cultural
Resources Inspection**

**Project No.: U05-GB-1276 b,s
[GRI Project No. 25124]**

1. Report Title: **Class III cultural resources inventory for eleven well locations and related new access routes in Uintah County, Utah**

2. Report Date: **12/08/2005** 3. Date(s) of Survey: **11/1, 5, 6 and 25/2005**

4. Development Company: **Pioneer Natural Resources USA, Inc.**

5. Responsible Institution: **BLM Vernal Office**

6. Responsible Individuals Principal Investigator: Field Supervisor: **Carl E. Conner**

Report Author(s): **Carl E. Conner**

7. BLM Field Office: **Vernal Field Office**

8. County(ies): **Uintah**

9. Fieldwork Location: **T. 14 S., R. 23 E., Sections 31 and 32; T. 15 S., R. 23 E., Sections 5, 6, 7, 8, and 10; SLBM**

10. Record Search:

Location of Records Searched for BLM: **BLM Vernal/UDSH** Date: **11/01/2005**

11. Description of Proposed Project: **Eleven locations and related accesses**

12. Description of Examination Procedures: **Class III, 100% pedestrian, survey of ten-acre plots centered on each of the proposed well locations was intensively surveyed for cultural resources by a crew of two persons that walked transects spaced at an average of 15 meters apart. The related access routes not included within the 10-acre study plots were surveyed by walking four parallel transects spaced at 15m intervals and centered on the flagged lines to cover corridors 200 feet wide. A total of about 243.40 acres was intensively surveyed.**

13. Area Surveyed:	BLM	OTHER FED	STATE	PRI.
Linear Miles Intensive:	25140 feet		1730 feet	
Recon/Intuitive:				
Acreage Intensive:	120 acres			
Recon/Intuitive:				

14. Sites Recorded:

Smithsonian Site Numbers	#	BLM	OTHER FED	STATE	PRI
Revisits NR Eligible	0				
(no IMACS form) Not Eligible	0				
Revisits NR Eligible	0				
updated IMACS) Not Eligible	1	42UN1090			
New NR Eligible	1			42UN5139	
Recordings Not Eligible	0				
Total Number of Archaeological Sites	2				
Historic Structures (USHS Form)	0				
Total National Register Eligible Sites	0				

15. Description of Findings: (see attached report) Files searches indicated one previously recorded site (42UN1090) occurs within the project area. It was described as a source material locality that exhibited no cultural artifacts, and upon revisiting as part of this project it was found to be a completely disturbed area. No further consideration should be given this site. One Protohistoric open architectural site (42UN5139) and two prehistoric isolated finds were newly recorded. The site was field evaluated as significant, and the two isolated finds as non-significant.

16. Collection Yes No

(If Yes) Curation Facility:

Accession Number(s):

17. Conclusion/Recommendations: The proposed project will have no apparent adverse effect on any significant historic properties. Accordingly, a determination of "no effect" is recommended pursuant to Section 106 of the National Historic Preservation Act (36 CFR 800).

**Class III Cultural Resource Inventory Report
for
Eleven Proposed Well Locations and Related New Access Routes
in Uintah County, Utah,
for
Pioneer Natural Resources USA, Inc.**

Declaration of Positive Findings

GRI Project No. 25124

8 December 2005

Prepared by

Grand River Institute
P.O. Box 3543
Grand Junction, Colorado 81502
BLM Antiquities Permit No. 05UT-54939
UDSH Project Authorization No. U05-GB-1276b,s



Carl E. Conner, Principal Investigator

Submitted to

The Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

School and Institutional
Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

Abstract

Grand River Institute conducted a Class III cultural resources inventory for eleven well locations and related access routes (4.8 miles) in Uintah County, Utah, for Pioneer Natural Resources USA, Inc. under BLM Antiquities Permit No. 05UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U05-GB-1276b,s. This work was done to meet requirements of Federal and State laws that protect cultural resources. Field work was performed on November 1, 5, 6 and 25, 2005. A total of about 243.4 acres (235.4 BLM, 8.0 State) was inspected. The inventory was conducted and the report prepared by Carl E. Conner (Principal Investigator and Field Supervisor) and Barbara Davenport.

Files searches indicated one previously recorded site (42UN1090) occurs within the project area. It was described as a source material locality that exhibited no cultural artifacts, and upon revisiting as part of this project it was found to be a completely disturbed area. No further consideration should be given this site. One Protohistoric open architectural site (42UN5139) and two prehistoric isolated finds were newly recorded. The site was field evaluated as significant, and the two isolated finds as non-significant.

The proposed project will have no apparent adverse effect on any significant historic properties. Accordingly, a determination of "no effect" is recommended pursuant to Section 106 of the National Historic Preservation Act (36 CFR 800).

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Introduction

Grand River Institute conducted a Class III cultural resources inventory for eleven well locations and related access routes (4.8 miles) in Uintah County, Utah, for Pioneer Natural Resources USA, Inc. under BLM Antiquities Permit No. 05UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U05-GB-1276b,s. This work was done to meet requirements of Federal and State laws that protect cultural resources. Field work was performed on November 1, 5, 6 and 25, 2005. A total of about 243.4 acres (235.4 BLM, 8.0 State) was inspected. The inventory was conducted and the report prepared by Carl E. Conner (Principal Investigator and Field Supervisor) and Barbara Davenport.

This study provides an inventory to identify cultural resources within previously unsurveyed areas likely to be affected by the proposed project, to locate previously unrecorded sites, to evaluate their eligibility to the National Register of Historic Places (NRHP), and to make recommendations for the sites found to be eligible. For federally funded or licensed projects, such studies are done to meet requirements of the National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321), Executive Order 11593 (36 F.R. 8921), the Historical and Archaeological Data-Preservation Act (AHPA) of 1974 (16 U.S.C. 469), the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701), the Archaeological Resources Protection Act of 1979 (16 U.S.C. 470aa *et seq.*, as amended). Such resources tend to be localized and highly sensitive to disturbance.

Location of Project Area

The study area lies approximately 60.0 miles south of Vernal in Uintah County, Utah. The eleven wells and accesses are located in T. 14 S., R. 23 E., Sections 31 and 32; T. 15 S., R. 23 E., Sections 5, 6, 7, 8, and 10; SLBM (Figures 1 and 2).

Environment

The general project area is within the major geologic subdivision of the Colorado Plateau known as the Uinta Basin Section. In Utah, this section extends from the Uinta Mountains on the north to the Book Cliffs on the south. It is a broad downwarp into which Quaternary- and Tertiary-age deposits were made from the surrounding mountains which include Holocene and Pleistocene pediment deposits, and Eocene-age fluvial and lacustrine sedimentary rocks (Rigby 1976:xi). Physiographically, the basin includes the Uinta basin in the north portion and the Book Cliffs/Roan Plateau in the south portion.

The eleven proposed wells lie atop the Roan Plateau. Sedimentary rocks of Cretaceous age underlie the study area and include the Mount Garfield and Sego Sandstone

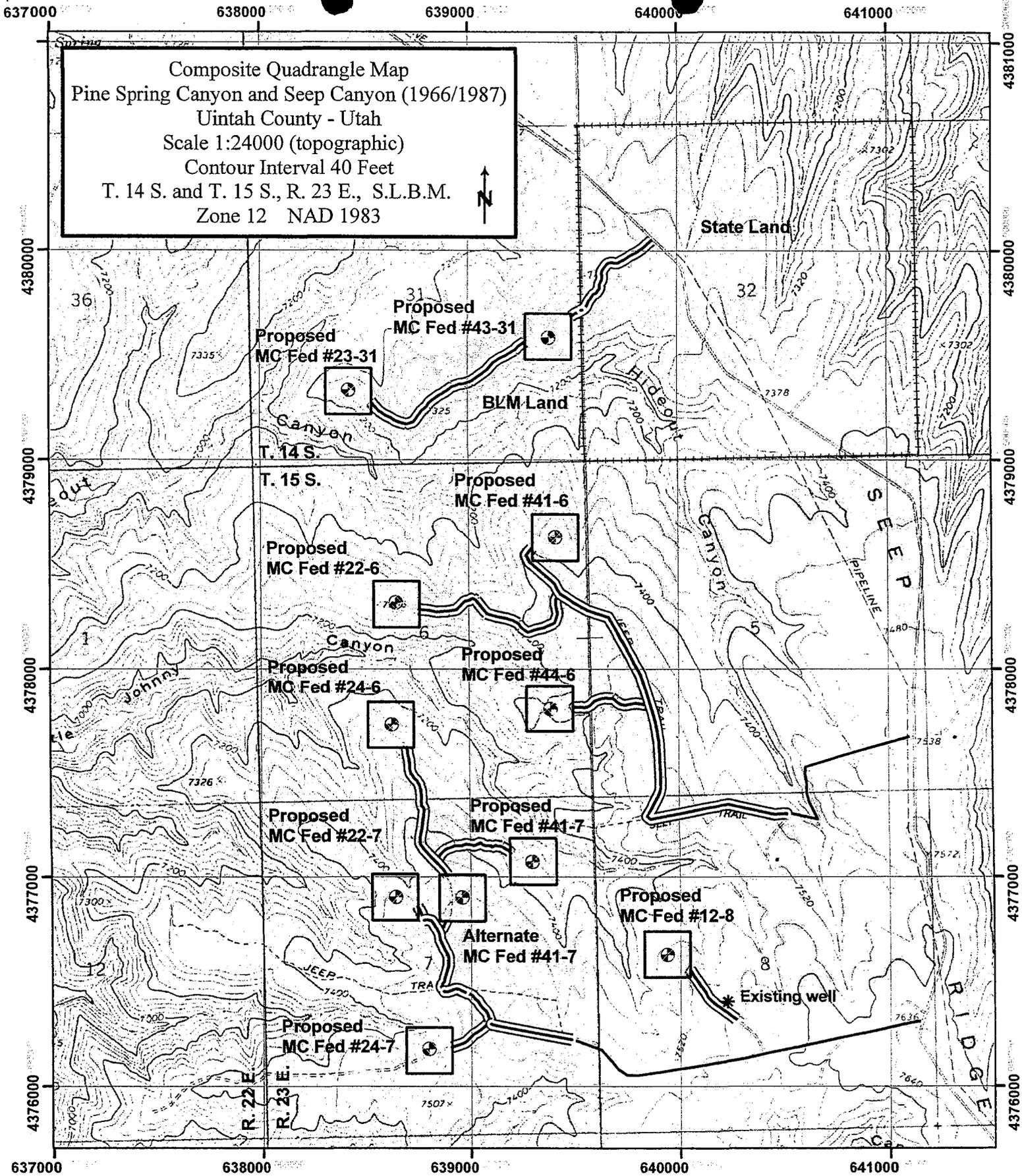


Figure 1. Project location map (1 of 2) for the Class III cultural resources inventory of eleven proposed well well locations and related short new accesses in Uintah County, Utah for Pioneer Natural Resources USA, Inc. Areas surveyed for cultural resources are highlighted. [GRI Project No. #25124, 12/07/05]

Formation (Young and Young 1977). Shales and sands provided by *in situ* deterioration are the parent materials for the local soils.

Topographically the area is characterized by a mountainous ridge spine from which the main washes drain either south into the Colorado River or north into the Green River. Slopes in and around the study area range from 5 to 15 percent. Elevations range between 7100 and 7800 feet. Vegetation is predominantly pinyon/juniper forest mixed with Transitional Zone Brush. Such elevations provides range for elk and mule deer (winter) that may attract the predatory mountain lion. Small mammals include the cottontail, black-tailed jackrabbit, coyote, bobcat, fox, skunk, badger, weasel, deer mouse, prairie dog and rock squirrel. Game birds listed for the area are mourning dove, quail, and chukar. Raptors such as golden eagles, great horned owls, red-tailed hawks, and prairie falcons have been sighted.

Climatically, the region is characterized as having a cool, semiarid, steppe-type climate. On the Roan Plateau at 8000 feet, the average annual rainfall is 25.66 inches and the average annual temperature is 35.5° F. (UOC:182, Tables K.1.5 and K.1.7). Agriculture is limited by the short period of frost-free days, and low winter temperatures. The project areas' forests and grassland are used for livestock grazing and as wildlife habitat. Paleoenvironmental data are scant, but it is generally agreed that gross climatic conditions have remained fairly constant over the last 12,000 years. However, changes in effective moisture, and cooling-warming trends probably affected the prehistoric occupation of the region.

Files Search

Regional archaeological studies suggest nearly continuous human occupation of northeastern Utah for the past 12,000 years. Evidence of the Paleoindian Tradition, the Archaic Tradition, Fremont Culture, and Protohistoric/Historic Utes has been found. Historic records suggest occupation or use by EuroAmerican trappers, settlers, miners, and ranchers as well. Overviews of the prehistory and history of the region are provided in the Utah BLM Cultural Resource Series No. 11, Archaeological Inventory in the Seep Ridge Cultural Study Tract, Uintah County, Northeastern Utah (Larralde and Chandler 1980), Cultural Resources Existing Data Inventory Vernal District (Jones and MacKay 1980), and in the BLM Grand Resource Area Class I Cultural Resource Inventory (Horn et al. 1994).

Files searches conducted through the Preservation Office UDSH and the BLM Vernal Office indicated only one previously recorded site (42UN1090) occurs within the project area. Several inventories have been conducted in the area with the largest being those conducted for the Seep Ridge Road (under project numbers U89-AF-687 and U-90-AF-133), a BLM project for hazardous fuels reduction (U-04-BL-0483b,p,s), and a 3-D seismic project (U-04-ST-0432b,t,s).

Study Objectives

The purpose of the study was to identify and record all cultural resources within the areas of potential impact and to assess their significance and eligibility to the National Register of Historic Places (NRHP). Paleontological resources were also considered in the inspection. However, a final evaluation of those resources must be provided by a paleontologist permitted by the Bureau of Land Management and the State of Utah.

Field Methods

A Class III, 100% pedestrian, cultural resources survey of the proposed new access roads was made by walking a series of four transects along both sides of the flagged centerlines spaced at 15-meter intervals to cover 200 foot-wide corridors. A ten-acre plot centered on each of the proposed well locations was intensively surveyed for cultural resources by a crew of two persons that walked transects spaced at an average of 15 meters apart. Crew members worked from USGS 7.5' series maps. A total of about 243.4 acres was intensively surveyed.

Cultural resources were sought as surface exposures and were characterized as sites or isolated finds. Sites were defined by the presence of six or more artifacts and/or significant features indicative of patterned human activity. Isolated finds were defined by the presence of a single artifact or several artifacts, which apparently represent a single event (e.g., a single core reduction, or small historic can cluster), and is surficial in nature.

Cultural resources encountered were to be recorded to standards set by the Preservation Office of the Utah Division of State History and the Bureau of Land Management. Sites were to be recorded using the following methods of mapping and note taking. The basic approach to the data collection was to be the continuous mapping of observed artifacts and features by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Site maps were to be created using corrected data and ARCMAP. Photographs were to be taken at each site and included general views and specific artifacts or features. The isolated finds were also photographed. No artifacts were collected. Field notes are on file at Grand River Institute.

Inventory Results

Few cultural resources have been found in the general area and few were expected. One previously recorded site (42UN1090) occurs within the project area. It was revisited and reevaluated. One Protohistoric site (42UN5139) and two prehistoric isolated finds were newly recorded. This section provides a general description the finds. Location data is

provided in Appendix A and Appendix B contains the IMACS and isolated find forms (both available only through the BLM and the OAHP).

Site Descriptions

Site **42UN1090** was previously recorded by the Vernal Office of the BLM in 1981 by Larry Negulesco. He reported that the site is a large chert source, but reported no procurement activity or actual artifacts.

Evaluation and Management Recommendation

The site was previously evaluated as not eligible. Since the original recording the area has been completely disturbed. No change was made to the original evaluation, and no further work is necessary.

Site **42UN5139** is an open camp with one architectural feature located on an open, pinyon-juniper forested ridge top at an elevation of 7330 feet. It consists of one wickiup feature that has five standing poles and a fragment of a sixth that roughly circle a large old juniper tree. These poles form a footprint pattern of 3.5m by 4.5m. Within the footprint is a thick layer of duff that is likely the result of a build-up of materials from occupation and later accumulation.

This area near the site has also been impacted by wood- and post-cutting. Potentially poles of other wickiups in the area and of this one (except those in a deteriorated state) were likely removed for fence posts. One other juniper tree that occurs about 10m to the south of the recorded one also has an accumulation of duff that could be related to a wickiup structure that has been destroyed through pole collection or wood cutting. No other trees in the surrounding area have such a build-up of duff.

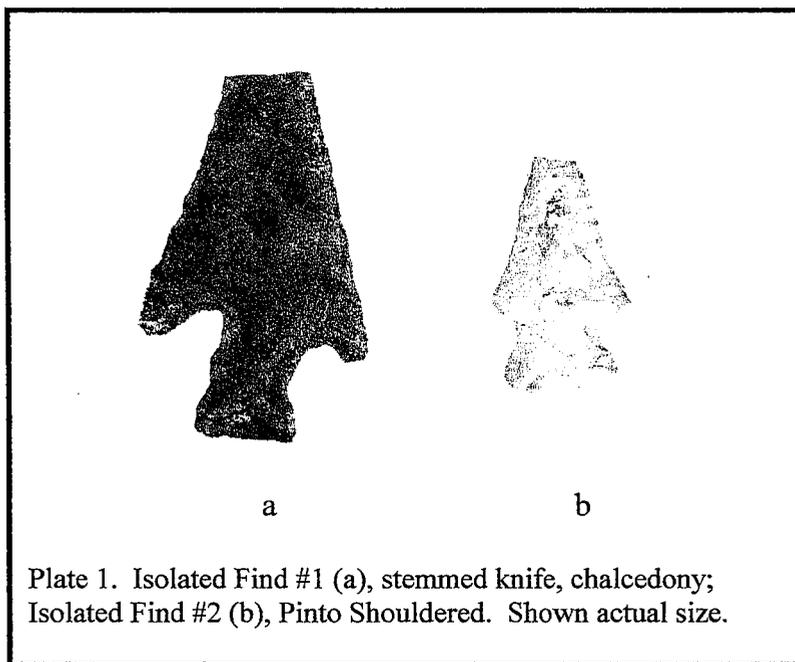
This location on the ridge is open and flat and is an attractive spot for modern hunters for camping and also for wood-cutting. No artifacts were found in the immediate vicinity except for a Pinto-Shouldered projectile point recorded as an isolate that occurs about 31.5m to the southeast of the wickiup. The lack of artifacts could be the result of the impact of the modern period activities in the area. Other impacts in the adjacent area have been recent seismic work.

Evaluation and Management Recommendation

Due to the fact that the site has yielded and is likely to yield additional significant information concerning the Protohistoric/Historic Ute occupation of the region, it is field evaluated as significant. Avoidance is recommended, and as it now occurs the site lies at least 28m away from any impact by the present project.

Isolated Find Descriptions

Two isolated finds (IFs) were recorded. Isolated Find #1 consists of a stemmed knife made of chalcedony (Plate 1, a). Isolated Find #2 is a Pinto Shouldered projectile point (dating ca. 6300-4200 B.C., Holmer 1986:97-98) made of mudstone (Plate 1, b) that was found about 30m south of site 42UN5139. Temporally, it is unrelated to the wickiup, but it may have been curated by the occupants of the wickiup.



Management Recommendations

The National Historic Preservation Act of 1966 (NHPA) directs the BLM to ensure that BLM-initiated or authorized actions do not inadvertently disturb or destroy significant cultural resource values. Significance is a quality of cultural resource properties that qualifies them for inclusion in the NRHP. The statements of significance included in this report are field assessments to support recommendations to the BLM and State Historic Preservation Officer (SHPO). The final determination of site significance is made by the BLM in consultation with the SHPO.

The Code of Federal Regulations was used as a guide for the in-field site evaluations. Titles 36 CFR 60, 36 CFR 800, and 36 CFR 64 are concerned with the concepts of significance and (possible) historic value of cultural resources. Titles 36 CFR 65 and 36 CFR 66 provide standards for the conduct of significant and scientific data recovery

activities. Finally, Title 36 CFR 60.4 establishes the measure of significance that is critical to the determination of a site's NRHP eligibility, which is used to assess a site's research potential:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and **a)** that are associated with events that have made a significant contribution to the broad patterns of history; or **b)** that are associated with the lives of persons significant in our past; or **c)** that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or **d)** that have yielded, or may be likely to yield, information important in the prehistory or history.

The eligibility determination and consultation process is guided by Section 106 of the NHPA (36 CFR 60, 63, and 800). BLM actions cannot be authorized until the Section 106 process is completed (36 CFR 800.3). An inventory such as this is the first step in the Section 106 process. As part of this first step, sites evaluated as "field eligible" or "field need data" (unofficial evaluations) are assessed in terms of professional discretionary observations concerning the probable effect due to the proposed action. Final determinations of National Register eligibility and effect are made by the controlling federal agencies in consultation with the State Historic Preservation Officer.

Files searches indicated one previously recorded site (42UN1090) occurs within the project area. It was described as a source material locality that exhibited no cultural artifacts, and upon revisiting as part of this project it was found to be a completely disturbed area. No further consideration should be given this site. One Protohistoric open architectural site (42UN5139) and two prehistoric isolated finds were newly recorded. The site was field evaluated as significant, and the two isolated finds as non-significant.

The proposed project will have no apparent adverse effect on any significant historic properties. Accordingly, a determination of "no effect" is recommended pursuant to Section 106 of the National Historic Preservation Act (36 CFR 800).

References

Holmer, Richard N.

- 1986 Common Projectile Points of the Intermountain West. In Anthropology of the Desert West, ed. by Carol J. Condie and Don D. Fowler, pp. 91-115. University of Utah Anthropological Papers No. 110. Salt Lake City.

Horn, J., Alan Reed, and Susan Chandler

- 1994 Grand Resource Area Class I Cultural Resource Inventory. Ms on file Bureau of Land Management Grand Field Office, Moab.

Jones, Kevin T. and K.L. MacKay

- 1980 Cultural Resources Existing Data Inventory Vernal District, Utah. Report of Investigations 80-18, University of Utah, Salt Lake City.

Larralde, Signa L. and Susan M. Chandler

- 1980 Archaeological Inventory in the Seep Ridge Cultural Study Tract, Uintah County, Northeastern Utah. Utah BLM Cultural Resource Series No. 11. Salt Lake City.

Union Oil Company, Energy Mining Division

- 1982 Colorado Mined Land Reclamation Board Permit Application. Phase II: Parachute Creek Shale Oil Program. Volumes VI and VII. Union Oil Company of California, Parachute.

Young, Robert G. and Joann W.

- 1977 Colorado West, Land of Geology and Wildflowers. Wheelwright Press, Ltd., U.S.A.

APPENDIX: Resources Location Data and Forms
For Official Use Only
Disclosure of Site Locations is Prohibited (36CFR296.18)



PIONEER
NATURAL RESOURCES USA, INC.

January 20, 2006

Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078
Attn: Mineral Resources

Re: 2006 Applications for Permit to Drill (APDs) in Uintah County, Utah

To Whom It May Concern:

This letter is to inform you that beginning January 2006 to December 31, 2006 Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Pioneer Natural Resources USA, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the 2006 drilling program in Uintah County, Utah.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Pioneer Natural Resources USA, Inc. agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,
Pioneer Natural Resources USA, Inc.

David N. Holland
Environmental Manager

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/03/2006

API NO. ASSIGNED: 43-047-37705

WELL NAME: MC FED 24-7-15S-23E
 OPERATOR: PIONEER NATL RES USA (N5155)
 CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

NESW 07 150S 230E
 SURFACE: 1370 FSL 2600 FWL
 BOTTOM: 1370 FSL 2600 FWL
 COUNTY: UINTAH
 LATITUDE: 39.52404 LONGITUDE: -109.3847
 UTM SURF EASTINGS: 638840 NORTHINGS: 4375969
 FIELD NAME: MAIN CANYON (625)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-9211
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WINGT
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

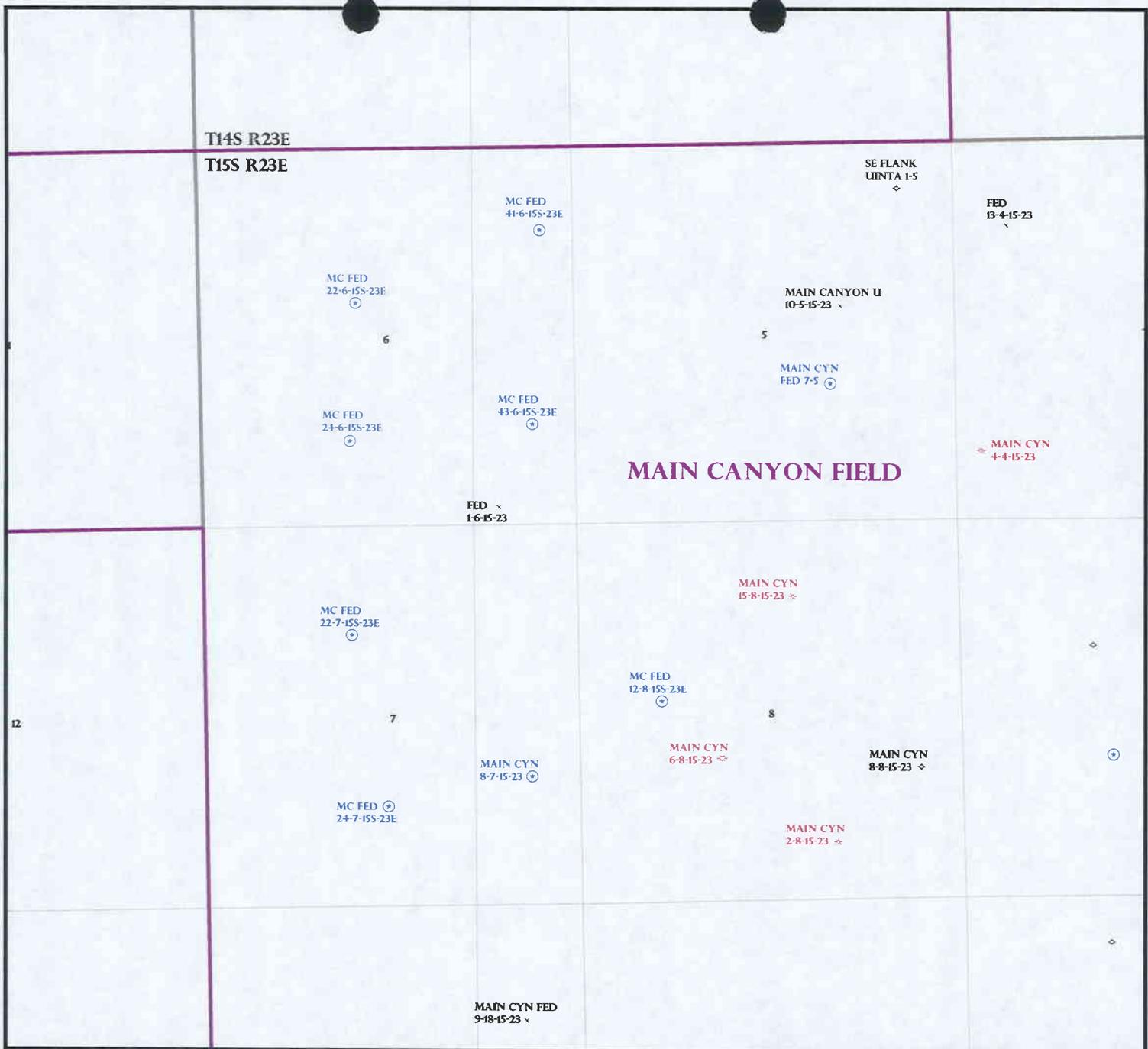
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 104091293)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- N RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)
- LUA Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval
2. Spacing Strip



OPERATOR: PIONEER NAT RES USA (N5155)

SEC: 6,7,8 T. 15S R. 23E

FIELD: MAIN CANYON (625)

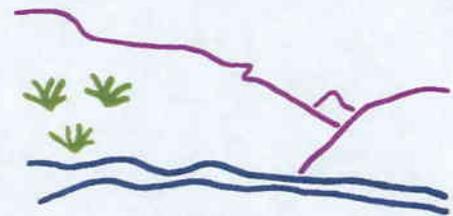
COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 7-FEBRUARY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 7, 2006

Pioneer Natural Resources, USA, Inc.
1401 17th Street, Suite 1200
Denver, CO 80202

Re: Mc Fed 24-7-15S-23E Well, 1370' FSL, 2600' FWL, NE SW, Sec. 7,
T. 15 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37705.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Pioneer Natural Resources, USA, Inc.

Well Name & Number Mc Fed 24-7-15S-23E

API Number: 43-047-37705

Lease: UTU-9211

Location: NE SW Sec. 7 T. 15 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9211
2. Name of Operator Pioneer Natural Resources USA, Inc		6. If Indian, Allottee or Tribe Name
3a. Address 1401 17th Street, Suite 1200, Denver, CO 80202	3b. Phone No. (include area code) 303-675-2782	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1370 FSL 2600 FWL, E SW, Sec 7, T15S, R23 E, 6th Meridian		8. Well Name and No. MC Fed 24-7-15S-23E
		9. API Well No. 43-047-37705
		10. Field and Pool, or Exploratory Area Main Canyon
		11. County or Parish, State Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Name and Well Number Change	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pioneer Natural Resources would like to amend the well name AND the well number that is currently pending with your office. This has been requested to assist in tracking of assets by our accountants. We are submitting this change to the UDOGM as well:

Current Name:

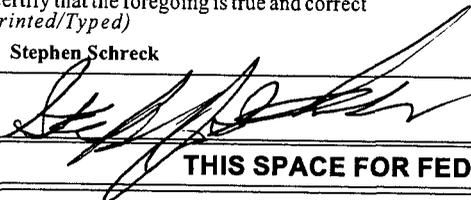
MC Fed 24-7-15S-23E

New Name:

MAIN CYN FED 23-7-15-23

Thank you for your assistance on this matter.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Stephen Schreck

Signature  Title **Environmental Regulatory Supervisor**

Date **06/12/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 14 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-9211
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL for those proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>	8. WELL NAME and NUMBER: Main Cyn Fed 23-7-15-23	
2. NAME OF OPERATOR: Pioneer Natural Resources		9. API NUMBER: 4304737705
3. ADDRESS OF OPERATOR: 1401 17th St., Ste 120C CITY Devner STATE CO ZIP 80202	PHONE NUMBER: (303) 298-8100	10. FIELD AND POOL, OR WILDCAT: Main Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370 FSL 2600 FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 7 15S 23E 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/20/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change cementing procedure</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This cement program modifies the drilling/cementing procedure as approved by UDOGM on 2/7/06.

Primary Cement Job – 591 sxs 50-50 Poz 14.3 lb/gal, 1.2 cuft/sk
Calculated TOC @ 8000' w/ 35% excess

Completion Program – Evaluate potential of Wingate, Entrada & Dakota

- Based on mud log response & open-hole logs the Wingate, Entrada & Dakota will be perforated & fraced down casing.
- Set plug above productive intervals, perforate squeeze holes above ETOC @ 8000' & pump secondary cement job.
- Run CBL to establish TOC, drill out plug & put well on production

Secondary Cement Job – 497 sxs Hi Fill 11 lb/gal, 3.84 cuft/sk
Calculated TOC @ 1800' (200' into surface casing) w/ 35% excess

- Secondary cement job will be pumped +/- 30 days after initial completion

COPY SENT TO OPERATOR
Date: 7/17/06
Initials: [Signature]

NAME (PLEASE PRINT) <u>Steve Schreck</u>	TITLE <u>Environmental Regulatory Supervisor</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/17/2006</u>

(This space for State use only)

Accepted by the
Utah Department of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUL 26 2006

DIV. OF OIL, GAS & MINING

Date: 7/31/06
By: [Signature] (See Instructions on Reverse Side)

(5/2000)

ONSHORE ORDER NO. 1
 Pioneer Natural Resources USA, Inc.
MC FED #24-7-15S-23E
 1370' FSL and 2600' FWL
 NE SW Section 7, T15S - R23E
 Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-9211

DRILLING PROGRAM

Page 5

m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Surface	0-2000'	12-1/4"	9-5/8"	36#	J	8rd	New
Production	0-10,307'	7-7/8"	4-1/2"	11.6#	N	8rd	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	Rockies LT + 1/4 lb/sk Flocele + 1/4 lb/sk Kwik Seal Lead: 300 sx, 11.9 lb/gal, 3.09 cuft/sk Tail: 175 sx, 13.5 lb/gal, 1.81 cuft/sk
<i>Production</i>	<i>Type and Amount</i>
TOC @ 1800'	DV Tool @ 6000 ft. Lead: Lt. Fill 11.0 lb/gal, 3.84 cuft/sk Tail: 50-50 Poz 14.3 lb/gal, 1.2 cuft/sk 1 st Stage: 150 sx Hi Fill Lead, 475 sx 50-50 Poz Tail 2 nd Stage: 145 sx Hi Fill Lead, 505 sx 50-50 Poz Tail

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

r. The following reports shall be filed with the District Manager within 30 days after the work is completed.

1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:

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 JUL 26 2006



UNIT OF OIL & GAS

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: PIONEER NATURAL RESOURCES USA INC

Well Name: MAIN CYN FED 23-7-15-23

Api No: 43-047-37705 Lease Type: FEDERAL

Section 07 Township 15S Range 23E County UINTAH

Drilling Contractor _____ RIG # _____

SPUDDED:

Date 09/24/06

Time _____

How DRY

Drilling will Commence: _____

Reported by ROLAND LAWRENCE

Telephone # (866) 685-5443

Date 09/27/06 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

FEB 03 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-9211
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Pioneer Natural Resources USA, Inc.		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent PermitCo Inc. - Agent		8. Lease Name and Well No. MC FED #24-7-15S-23E
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1370' FSL and 2600' FWL At proposed prod. zone NE SW		9. API Well No. 43-047-37705
14. Distance in miles and direction from nearest town or post office* Approximately 45.2 miles southeast of Ouray, UT		10. Field and Pool, or Exploratory Main Canyon
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1370'	16. No. of Acres in lease 2551.20	11. Sec., T., R., M., or Blk, and Survey or Area Section 7, T15S - R23E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2000'	19. Proposed Depth 10,307'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7460' GL	22. Approximate date work will start* ASAP	13. State UT
23. Estimated duration 35 Days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

CONFIDENTIAL-TIGHT HOLE

25. Signature <i>Venessa Langmacker</i>	Name (Printed/Typed) Venessa Langmacker	Date 2/1/2006
Title Authorized Agent for Pioneer Natural Resources USA, Inc.		
Approved by (Signature) <i>Jerry Kencola</i>	Name (Printed/Typed) JERRY KENCOLA	Date 9-19-2006
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NOTICE OF APPROVAL

RECEIVED
SEP 25 2006

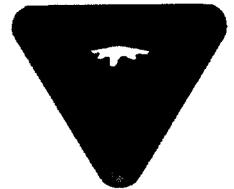
DIV. OF OIL, GAS & MINING





UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Pioneer Natural Resources USA Inc Location: NESW, Sec 7, T15S, R23E
Well No: MC FED 24-7-15S-23E Lease No: UTU-9211
API No: 43-047-37705 Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Holly Villa) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Holly Villa) - Prior to moving on the drilling rig.
- Spud Notice (Notify Michael Lee) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Michael Lee) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
2. The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.
3. Once the location is plugged and abandoned, it shall be re-contoured to natural contours, topsoil re-spread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
4. The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
5. Trees will be piled separately

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. **Production casing cement shall be brought up and into the surface casing.**
2. **A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe.**
3. **As well is within a designated Special Tar Sand Area, the operator shall provide [concurrent or before well completion or plugging, which ever comes first] a written report [to Peter Sokolosky or John Mayers] of all encounters of tar sands (to include well name and number, date(s), the depth to [specify from KB or GL] and the vertical extent of each and operator point of contact if there are any questions.**

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).

- e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-9211
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Main Cyn Fed 23-7-15-23	
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc., Attn: Kally Boulay	9. API NUMBER: 4304737705	
3. ADDRESS OF OPERATOR: 1401 17th Street, # 1200 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 675-2719	10. FIELD AND POOL, OR WILDCAT: Main Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370 FSL 2600 FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 7 15S 23E		STATE: UTAH

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/23/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud Date
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please be advised that Pioneer Natural Resources spud the Main Cyn Fed 23-7-15-23 well September 23,2006.

NAME (PLEASE PRINT) <u>Kallasandra M. Moran</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE	DATE <u>9/24/2006</u>

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STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Pioneer Natural Resources USA, Inc. Operator Account Number: N 5155
 Address: 1401 17th Street, Suite 1200
city Denver
state CO zip 80202 Phone Number: (303) 675-2719

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737705	Main Cyn Fed 23-7-15-23		NESW	7	15S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	15699	9/23/2006		10/12/06		
Comments: <u>WINGT</u>						CONFIDENTIAL	

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kallasandra M. Moran

Name (Please Print)

Signature
 Engineering Analyst

10/9/2006

Date

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-9211
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>	8. WELL NAME and NUMBER: Main Cyn Fed 23-7-15-23		
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc., Attn: Kally Moran		9. API NUMBER: 4304737705	
3. ADDRESS OF OPERATOR: 1401 17th Street, # 1200 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		PHONE NUMBER: (303) 675-2719	10. FIELD AND POOL, OR WILDCAT: Main Canyon
4. LOCATION OF WELL <u>1370</u> FOOTAGES AT SURFACE: 130 FSL 2600 FWL			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW ⁷/₁ 15S 23E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/24/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request Confidential Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Pioneer Natural Resources would like to request Confidentiality status on the Main Cyn Fed 23-7-15-23 well starting 9/24/2006.

NAME (PLEASE PRINT) <u>Kallasandra M. Moran</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE	DATE <u>10/29/2006</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-9211
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Main Cyn Fed 23-7-15-23	
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc., Attn: Kally Moran	9. API NUMBER: 4304737705	
3. ADDRESS OF OPERATOR: 1401 17th Street, # 1200 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 675-2719	10. FIELD AND POOL, OR WILDCAT: Main Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370 FSL 2600 FWL	COUNTY: Uintah	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 7 15S 23E	STATE: UTAH	

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Daily Operations Report - Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Daily Operations – Drilling

9/24/2006 - MIRU. Spud 20" conductor hole and set 40' of 14" conductor csg and cement w/ 4 yards Redimix.

9/25/2006 - Dig rat and mouse holes.

9/27/2006 - MI rig.

9/28/2006 - MIRU.

Continued on next page

NAME (PLEASE PRINT) <u>Kallasandra M. Moran</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE	DATE <u>11/1/2006</u>

Daily Operations – Drilling

- 9/30/2006 - Finish MIRU. Tally, caliper and TIH with 12 ¼ bit, BHA and begin drilling surface hole. Drilling 12 ¼ surf hole from 40'-84'. Hole fell in on top of bit. Stuck pipe. No circulation. Hole full of water. Losing fluid, leads us to believe we have fill above bit. Call for 1" pipe to run down between cond csg and collar and attempt to wash fill off bit and regain movement. Work pipe while waiting. WO 1" pipe. Working stuck pipe. RIH with 1" tbg down backside and fill @ 45'. Mixed up hi-vis pill and began pumping down tbg. Worked tbg to top of bit and cleaned hole. Brought sand and limestone to surf. Freed stuck pipe and TOOH. In stall 7" air blow in 13 5/8" rotating head and TIH with 12 ¼" bit and 8" collar. Blow hole dry and prepare to drill with air mist. Drilling 12 ¼" surf hole with air mist from 84'. Air set @ 700 SCFM, mist pump @ 11-14 GPM. At report time air set @ 900 scfm, misting @ 15 GPM, AVG ROP last 9.5 hrs 37' FT/HR. Current depth @ 435'.
- 10/1/2006 - Drilling surface hole 435-523'. Air @ 900 scfm/mist @ 15 GPM. Survey @ 477', .31 degrees. Drilling surface hole from 523'. Gradually increased rotary from 63 to 85 RPM's, and Wt on bit from 20k to 24k in next 3 connections. Also staged air up to 100 scfm per connection next 3 connections, evaluating ROP. Set WT on bit @ 12-20k, Air @ 1400 scfm, Rotary @ 80 RPM's. ROP went from 37 ft/hr to 85-100 ft/hr. Hole staying clean. Drilled to 968'. Weatherford lost 1 compressor due to mechanical problems. Switched to aerated water drilling @ 968'. Drilled to 1000'. RU for survey. Survey @ 954', .73 degrees. Drilling with aerated water, from 1000'. Air @ 1400scfm, 7 bpm, pumping gel sweeps every 3rd connection. Drill to 1510'. RU for survey. Survey @ 1463', .52 degrees. Drilling from 1510'-1540'. Weatherford air pkg ran out of fuel, checked rig fuel tanks, fuel tanks almost empty. Prepare to TOOH. TOOH to conductor shoe due to fuel situation. Waiting on fuel.
- 10/2/2006 - Unload fuel, prepare to trip in hole. Safety Meeting. TIH with 12 ¼ bit, BHA and dp to continue drilling surface hole. Tagged fill @ 1520'. Wash and ream fill from 1520'-1540'. Begin drilling new 12 ¼" hole from 1540'. Drilled to 2048.0 KB, TD. Clean and condition hole. Survey @ 2002', .74 degrees. TOOH with dp, BHA and bit. RU and TIH w/ 47 jts 8 5/8 24# K-55 casing. TP is 2037.32'. Set @ 2035.32' KB.
- 10/3/2006 - Finish running surface casing. TP 2037.32', set @ 2035.32' KB. RU Big 4 cementers and cement 8 5/8" 24# K-55 casing. Pumped 100 bbls water ahead, 40 bbl gel, 224 bbls lead cement, 55 bbls tail cement, and displaced with 122 bbls water. Good circulation, final lift was 500 psi, bumped plug @ 1000 psi. Put 40 bbls good cement to pit. WO cement. Cement fell back during WO cement. Cut off surface @ GL. Weld on 8 5/8" x 11" 5K wellhead. RU big 4 cementers and top off due to fallback during WO

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cement. Topped off with 44 bbls cement. Cement stayed @ surface. Wait on spool for stack. NU and test stack.

- 10/4/2006 - Finish testing BOP stack. Strap and caliper BHA, TIH with 7 7/8" bit and BHA. Tag cement @ 1980'. Drill out 55' cement. Drilling new 7 7/8" hole from 2048-2466'. Pump sweeps every 100'. Survey @ 2420', .39 degrees. Drilling 7 7/8" production hole 2466-2890'. Drilled @ 350 scfm/9 bpm, until 0500 am (10/5/2006). Noticed slight water loss. Increased air to 600 scfm/7.5 bpm water.
- 10/5/2006 - Drilling 2890-2981'. After making adjustments with air and water, we have regained all water we had lost. Will mud up after survey. Survey @ 2935', .32 degrees. Drilling from 2981-3521'. Survey @ 3445', 1.08 degrees. Drilling 3521-3584'. Survey @ 3510', 1.36 degrees. Drilling 3584-4094'. Survey @ 4018', 0.89 degrees. Drilling 4094-4380'.
- 10/6/2006 - Drilling 4380-4541'. Survey @ 4466', 1.95 degrees. Drilling 4541-4765'. Survey @ 4689', 2.10 degrees. Drilling 4765-5020'.. Survey @ 4944', 1.47 degrees. Drilling 5020-5090'.
- 10/7/2006 - Drilling 5090-5498'. Survey @ 5422', 2.79 degrees. Drilling 5498-5752'. Survey @ 5676', 2.58 degrees. Drilling 5752-5950'.
- 10/8/2006 - Drilling 5950-6009'. Survey @ 5933', 2.56 degrees. Drilling 6009-6264'. Rig service. Drilling 6264-6550'. Survey @ 6475', 3.0 degrees. Drilling 6550-6715'.
- 10/9/2006 - Drill 7 7/8" hole 6715-6994'. Core point. Survey 6919', 3.11 degrees. Circulate & condition hole. Pumped 2 high visc sweeps. Attempt to drop 3 1/4 drift prior to POOH to pick up coring BHA. Drift too large to clear DP pin end (min ID 3 3/16). Round trip 5 stds, wash back to bottom last 30'. Drill pipe could not be drifted in derrick (too tall). Rig service. Circulate and condition hole. Wait on decision and equipment to drift DP prior to POOH. Rig down Dowdco wire line unit to drift DP with inner core barrel assembly - 3 1/8 OD. Ran 3000' and bridged, release assembly and pull out w/ setting tool. Trip out 3000' of DP to bridge point. Retrieve drift assembly, lay down 1 single DP. Run drift assy through remaining DP. No further problems. Con't trip out with BHA, LD stabilizers, Jar, Shock sub, motor & bit. PU core bbl and drill collars for coring. TIH with core bbl.
- 10/10/2006 - Run wire line coring assy in hole. Circulate and move pipe req'd to core first 120' interval. Con't run in hole w/ wire line coring assy. Run in with barrel, seat and release. Core interval #1 6995-7015'. Core run #1, cut 20', retrieved 19.2'. Run in hole w/ inner barrel, could not seat, attempt to pull back to surface, inner drill barrel and running tools stuck inside drill pipe, unable to free. Cut wire line. Pull out of hole cutting wire line to recover

KMM

inner core barrel & running gear. Release tool came off of wire line & wedged between inner & outer barrel. Make up outer barrel and trip in hole. Repair inner barrel & prepare to drop inner barrel. Circulating prior to core run #2.

- 10/11/2006 - Core interval #1 6995-7115'. Core run #2 cut 20' 7015-7035, unable to retrieve due to wire line unit break down. Wait on wire line truck to retrieve core. Arrived on site @ 17:00 hrs. Unable to rig due to mismatched threads between Dowdco & Mesa wire line unit. Mobilize welder to make req'd modifications. Run in w/ wire line and retrieve core run # 2 19.2' recovered. Core run # 3, cut 20', 7035-7055. Retrieve 19.5'. Core run #4 cut 20', 7055-7075, retrieved 19.9'.
- 10/12/2006 - Finish retrieving core #4 7055-7075, Cut 20', recovered 19.9'. Core run # 57075-7095', cut 20', retrieved 20'. Core run # 6. While retrieving core # 6, found wire line had a bad spot. Make a temporary repair until core is retrieved. Core run# 6, 7095-7096.2. Cut 1.2', retrieved 1.2'. Core run # 7, 7096.2-7116. Cut 20', retrieved 19.5. Core interval # 8, 7116-7136'. Cut 20', retrieved 19.8'. TOH and LD coring BHA. PU drill ahead BHA. Run in hole to casing shoe. Slip & cut drilling line.
- 10/13/2006 - Finish slip and cut drill line. TIH from surface casing shoe, stop @ 4087' and break circulation, continue TIH to TD. Ream and wash 120ft back to bottom. Drill 7 7/8" hole from 7136-7480'. Circ and cond mud. Survey @ 7406, 2.23 degrees. Pump weighted pill prior to TOH for core tools. TOH to PU coring BHA. Make up wire line coring BHA & TIH to bottom. Begin core interval #2, 7480-7600'. Run # 1 7480-7500'.
- 10/14/2006 - Core run # 1, 7480-7500'. Core run# 1, 7480-7500'. Cut 20', retrieve 19.6'. Core run # 2, 7500-7520'. Cut 20', retrieve 20.1'. Core run # 3, 7520-7540. Cut 20', retrieve 20.4'. Core run # 4, 7540-7541.5, no recovery. Inner barrel not latched. Pull inner barrel and work with drill pipe to clear debris from outer barrel. Core run # 5, 7541.5-7557.5. Cut 16' (appears to have jammed), retrieve 17.1'. Core run # 6, 7557.5-7577.5'. Cut 20', retrieve 20.0'. Core run # 7, 7577.5-7597.5. Cut 20', retrieve 20.0'. Pump weighted pill & TOH to pick up rotary BHA # 6. Lay down 9 singles drill pipe.
- 10/15/2006 - Finish TOH and LD coring BHA. Clean rig floor of all coring equipment. Make up rotary BHA. TIH, break circulation @ 4075'. Wash bottom from 7490'-7597' (core interval). Establish stable 2 phase flow w/ Weatherford UBD package. Drill ahead 7 7/8" hole from 7597.5-7885'. Survey @ 7809', miss run. Drill ahead 7 7/8" hole from 7885-7950'. Survey @ 7873', 2.75 degrees. Drill ahead 7 7/8" hole from 7950-8185'.

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- 10/16/2006 - Drill 7 7/8" hole from 8185-8437'. Pumped walnut sweep prior to survey, shut down pump before sweep was clear of BHA. Bit and possibly motor became plugged. Working to unplug bit. Prep to TOH to clear BHA. Drop survey. TOH to clear bit & motor. Retrieve survey @ 8384', 4.11 degrees. Change bit & motor, LD stabilizers, TIH to bottom'. Establish stable 2 phase circulation w/ Weatherford air package. Drill ahead 7 7/8" hole from 8437'-8438'.
- 10/17/2006 - Drill 7 7/8" hole from 8438-8671'. Slow drilling through soft shale, Picked bit since only 70' of shale left to drill before getting into Dakota formation.
- 10/18/2006 - Drill 7 7/8" hole from 8673-8956'. Survey @ 8880', 2.61 degrees. Drill 7 7/8" hole from 8956-8995'.
- 10/19/2006 - Drill 7 7/8" hole from 8995-9243'.
- 10/20/2006 - Drill ahead 7 7/8" hole from 9243-9466'. Survey @ 9390', 1.96 degrees. Drill from 9466-9504'. Drill from 9504-9519' with loss returns. Air booster went down and lost approx. 1000 scfm down hole air assist. Approx BH equivalent mud weight and air was +/- 8.0 ppg. Lose 184 bbls mud. Weight up to 9.7 ppg. Pull one joint off bottom and reduce rate. Obtain circulation. Pull 3 more jts out of hole. Pump 30 bbl LCM (20 ppb) sweep and allow hole to heal.
- 10/21/2006 - Drill ahead 7 7/8" hole from 9519-9753'. Losing approx. 5 gal/min while drilling.
- 10/22/2006 - Drill 7 7/8" hole from 9753-9793'. Drop survey and pump weighted pill for TOH. Trip for new bit. Retrieve survey 9717', 2.21 degrees, Change out motor. PU tri-cone insert MF45H with open nozzles @ 22/32. TIH. Wash out bottom from 9670-9793'. Pattern bit & drill ahead 7 7/8" hole from 9793-9804'.
- 10/23/2006 - Drill ahead 7 7/8" hole 9804-9950'.
- 10/24/2006 - Drilling 7 7/8" hole from 9955-9991'. Circulate and pump pill. TOH to change bit, TIH to 9878'. Wash and ream from 9878-9991'. Establish stable 2 phase circulation. Drilling ahead 7 7/8" hole @ 20 ft/hr, 9991-10,057.
- 10/25/2006 - Drilling 7 7/8" hole 10,057-10,293'. Mix and spot LCM. Drilling 10,293-10,306'. Fighting lost circulation. Reduced pump, increased air. Established stable circulation. Lost aprox. 200 bbls. Drilling 10,306-10,370'. Condition mud and prepare to TOOH for logging.

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- 10/26/2006 - Circulate and condition mud. Drop survey and TOH. LD shock sub, mud motor. Safety meeting and RU logging company. Logging w/ Triple Combo.
- 10/27/2006 - Continue wire line logs. Run # 1. Triple combo. RU for wire line log run # 2. MISP-FMI.. RU for wire line log run # 2B. Rerun as per geology instruction. TIH with bit to clear bridge @ +/- 8500.
- 10/28/2006 - TIH with bit. Wash and ream to btm. 8830-8907' & 10,303-10,370'. Circ & cond mud. TOH to continue wire line logs. WO Schlumberger. RU and run wire line log. Run 2B. FMI rerun per geology instruction. RU to run wire line logs. Run #3, VSP.
- 10/29/2006 - Continue logging run # 3. VSP. TIH with bit. Circ & Cond mud. MIRU casing crew and LD DP, BHA. RU and run 4 ½" casing.
- 10/30/2006 - Finish LD DP, BHA, RU and TIH with 260 jts, 4 ½" 11.6# N-80 casing. TP 10366', set @ 10363' KB. Clean and cond mud and hole. RU HES and cement 4 ½" csg with 710 sx Tuned Lite cmt. Displaced with 160 bbls fresh water. Final lift psi 900#, bumped plug @ 1450#. Plug held. Set slips on csg @ 100K. Lift stack and cut casing. ND BOP and clean tanks and prepare to release rig.

KMM

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Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-9211
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370 FSL 2600 FWL		8. WELL NAME and NUMBER: Main Cyn Fed 23-7-15-23
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STATE: UTAH		

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer was originally permitted to drill this well to 10,300 feet. On 10/25/2006 it became apparent that the geologic marker had not been reached and that it would be necessary to drill deeper. It was verbally approved in a phone conversation with Micheal Lee of the Vernal BLM field office on Wednesday, October 25, 2006 at 5:15 pm to deepen the well 200-300 feet. Pioneer will submit the final TD when it is reached as required by the BLM and UDOGM. New TD is expected to be 10,370'.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-07-06
By:

Federal Approval of this
Action is Necessary

COPY SENT TO OPERATOR
Date: 11/8/06
Initials: PM

NAME (PLEASE PRINT) Steve Schreck	TITLE Environmental Regulatory Supervisor
SIGNATURE	DATE 10/26/2006

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 7 15S 23E 6		COUNTY: Uintah
		STATE: UTAH

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer intends to commingle production in the recently drilled MAIN CYN FED 23-7-15-23 well. The zones to be commingled would be the Wingate, Entrada, Cedar Mtn, and Dakota formations. The steps will be:

- 1) Run CBL & Perf Wingate
- 2) Frac Wingate & test
- 3) TA Wingate & stage frac Entrada
- 4) Clean up & flow test Entrada
- 5) Obtain Entrada pressure data
- 6) TA Entrada & stage frac Morrison/Dakota
- 7) Clean up & flow test Morrison/Dakota
- 8) Obtain Morrison/Dakota pressure data
- 9) Commingle productive intervals & PWOP

A well head diagram is attached.

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COPY SENT TO OPERATOR
Date: 11-20-06
Initials: RM

NAME (PLEASE PRINT) <u>Steve Schreck</u>	TITLE <u>Environmental Regulatory Supervisor</u>
SIGNATURE	DATE <u>11/10/2006</u>

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NOV 13 2006

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached letter).

(This space for State use only)
Approval of This Action is Necessary

(See Instructions on Reverse) **Division of Oil, Gas and Mining**



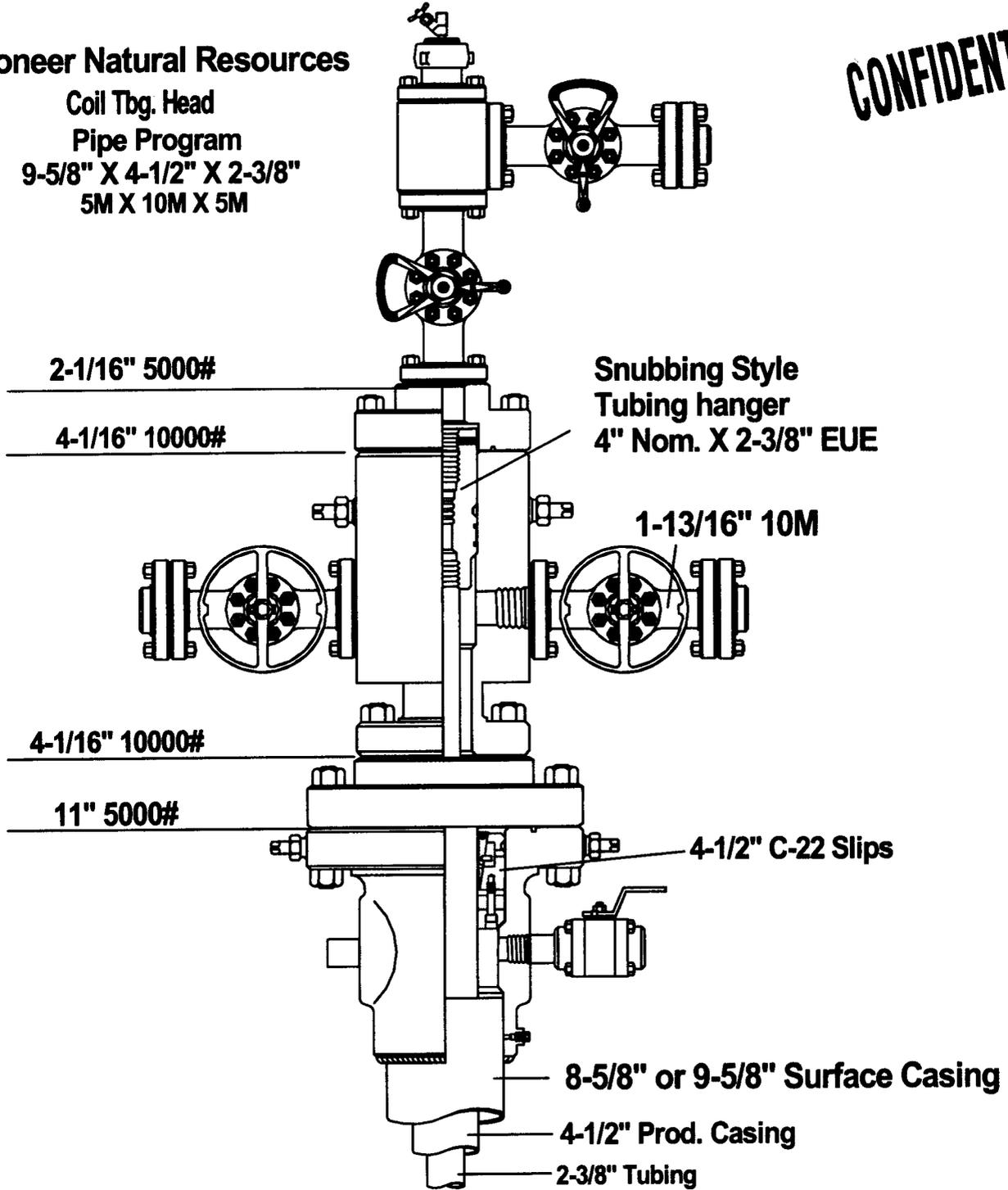
1442 E. Hwy 40
 P.O. Box 429
 Vernal, UT 84078
 P435-781-0434
 F435-789-5656

Oct. 19, 2006

CONFIDENTIAL

Pioneer Natural Resources

**Coil Tbg. Head
 Pipe Program
 9-5/8" X 4-1/2" X 2-3/8"
 5M X 10M X 5M**



***ADDITIONAL INFORMATION REQUIRED
FOR APPROVAL OF COMMINGLING REQUEST***

Well Name and Number:	Main Cyn Fed 23-7-15-23
API Number:	43-047-37705
Operator:	Pioneer Natural Resources
Reference Document:	Original Sundry dated November 10, 2006, received by DOGM on November 13, 2006

Insufficient information was submitted to the Division to approve the referenced well for commingling. The following requirements of R649-3-22 – Completion Into Two Or More Pools, have not been submitted with this request.

1. An exhibit showing the location of all wells on contiguous oil and gas leases or drilling units overlying the pool (R649-3-22-1), and
2. A description of the method used to account and to allocate production from each pool so commingled (R649-3-22-2), and
3. An affidavit showing that the operator has provided a copy of the application to the owners of all contiguous oil and gas leases or drilling units overlying the pool (R649-3-22-3).
4. A statement as to how the proposed completion will not create waste.

For approval consideration, please resubmit your application and include the requirements listed above in your application. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

November 20, 2006

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-9211
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Main Cyn Fed 23-7-15-23
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc.,		9. API NUMBER: 4304737705
3. ADDRESS OF OPERATOR: 1401 17th Street, # 1200 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 675-2663
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370' FSL & 2600' FWL		10. FIELD AND POOL, OR WILDCAT: Main Canyon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 7 15S 23E		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/20/2007	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Comp Summary</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/6/06

RU & run CBL/GR log f/1000-10274' - TOC @ 8100' - Perf Wingate Formation 9814-9841' w/3 SPF - Frac'd: 70% foam, N2 volume 665,900 scf. Flwd back to recover load - Set CIBP @ 9780' w/2 sx cmt on top. RIH & perf Entrada 9570-9642' w/3 SPF - Frac'd 9570-9642': 70% foam N2 149,000 scf, 100,000# sd - Flwd back to recover load. Perf Entrada 9376-9494' w/3 SPF, frac'd 9376-9494' w/70% foam frac, 2,891,700 scf N2, 199,000# 20/40 sd - flwg back recovering load - Set CIBP @ 9550' w/2 sx cmt & 9330' w/2 sx cmt on top. Perf Morrison: 9102-9130' w/3 SPF - frac same w/70% foam, 824,546 scf N2, 30,772# 20/40 sd. Perf Dakota 8680-8706' w/3 SPF. Frac same w/810,990 scf N2 & 50,019# 20/40 sd. Perf Upper Dakota: 8574-8590' w/3 SPF - frac'd Upper Dakota w/70% foam 983,539 scf N2 & 51,000# 20/40 sd. Flwg back to recover load. Ran 2-3/8" tbg & set @ 8462' - Found PBTD @ 9280'. Flowing to sales line 2/20/07.

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE	DATE <u>6/20/2007</u>

(This space for State use only)

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JUN 29 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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AMENDED REPORT [] FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-9211

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Main Cyn Fed 23-7-15-23

2. NAME OF OPERATOR:
Pioneer Natural Resources

9. API NUMBER:
4304737705

3. ADDRESS OF OPERATOR:
1401 17th St. #1200 CITY Denver STATE CO ZIP 80202
PHONE NUMBER: (303) 675-2663

10. FIELD AND POOL, OR WILDCAT
Main Canyon

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1370' FSL, 2600' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
AT TOTAL DEPTH: Same

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 7 15S 23E

12. COUNTY: Uintah 13. STATE: UTAH

14. DATE SPUDDED: 9/24/2006
15. DATE T.D. REACHED: 10/28/2006
16. DATE COMPLETED: 2/20/2007
ABANDONED [] READY TO PRODUCE [x]

17. ELEVATIONS (DF, RKB, RT, GL):
7473' KB, 7457' GL

18. TOTAL DEPTH: MD TVD 10,370
19. PLUG BACK T.D.: MD TVD 9,280
20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD 9,330

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL, Three Detector Lith CN, Platform Express GR, Sonic GR

23. WAS WELL CORED? NO [] YES [x] (Submit analysis)
WAS DST RUN? NO [x] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Rows include 20", 12-1/4", and 7-7/8" hole sizes.

25. TUBING RECORD

Table with 9 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row: 2-3/8", 8.462.

26. PRODUCING INTERVALS

Table with 5 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD). Row (A) Dakota/Morrison: 8,574, 9,130.

27. PERFORATION RECORD

Table with 10 columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Rows (A) through (D) showing intervals and hole counts.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Rows: 9814-9841, 9570-9642, 9376-9494.

29. ENCLOSED ATTACHMENTS:

30. WELL STATUS:

[x] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY
[] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [x] CORE ANALYSIS [] OTHER:

Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 2/20/2007		TEST DATE: 2/27/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 8	GAS - MCF: 629	WATER - BBL: 73	PROD. METHOD: Flowing
CHOKE SIZE:	TBG. PRESS. 425	CSG. PRESS. 875	API GRAVITY	BTU - GAS	GAS/OIL RATIO 78,625	24 HR PRODUCTION RATES: →	OIL - BBL: 8	GAS - MCF: 629	WATER - BBL: 73	INTERVAL STATUS: 8574-9130

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
			See Attached Core Record	Mesaverde Castleate Mancos B Morrison	2.905 4.753 5.534 8.880

35. ADDITIONAL REMARKS (Include plugging procedure)

#27: Perfs: 8680-8760': size .36", No. Holes: 48; 8574-8590': size .36", No. Holes 48
 #28: Frac: 8680-8706': Frac w/810,990 scf N2, 50,019# 20/40 sd; 8574-8590' frac w/70% foam, 983,539 scf N2 & 51,000# 20/40 sd

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Joy A. Ziegler TITLE Senior Engineering Tech
 SIGNATURE *Joy A. Ziegler* DATE 6/26/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801



Coring

Well Name: Main Cyn Fed 23-7-15-23

API/UWI 43-047-37705-0000	Surface Legal Location 1370' FSL & 2600' FWL, Sec 7, T15S, R23E	Lease Number UTU-9211	Well Profile VERTICAL	Ground Elevation (ft) 7,457.00	Casing Flange Elevation (ft) 7,457.00	KB-Ground Distance (ft) 16.00	KB-Casing Flange Distance (ft) 16.00
------------------------------	--	--------------------------	--------------------------	-----------------------------------	--	----------------------------------	---

Cores		Type	Top (ftKB)	Btm (ftKB)	Recov (ft)	% Recov (%)	Coring Vendor	Comment
10/10/2006 2:30:00 PM	1	Wireline	6,995.0	7,015.0	19.2	96	Dowdco	
10/11/2006 6:30:00 AM	2	Wireline	7,015.0	7,035.0	19.2	96	Dowdco	
10/11/2006 11:30:00 PM	3	Wireline	7,035.0	7,055.0	19.5	98	Dowdco	
10/12/2006 3:15:00 AM	4	Wireline	7,055.0	7,075.0	19.9	100	Dowdco	
10/12/2006 7:30:00 AM	5	Wireline	7,075.0	7,095.0	20.0	100	Dowdco	
10/12/2006 10:15:00 AM	6	Wireline	7,095.0	7,096.2	1.2	100	Dowdco	
10/12/2006 1:15:00 PM	7	Wireline	7,096.2	7,116.0	19.5	98	Dowdco	
10/12/2006 5:00:00 PM	8	Wireline	7,116.0	7,136.0	19.8	99	Dowdco	
10/14/2006 4:30:00 AM	9	Wireline	7,480.0	7,500.0	19.6	98	Dowdco	
10/14/2006 10:00:00 AM	10	Wireline	7,500.0	7,520.0	20.1	101	Dowdco	
10/14/2006 12:15:00 PM	11	Wireline	7,520.0	7,540.0	20.4	102	Dowdco	
10/14/2006 3:45:00 PM	12	Wireline	7,540.0	7,541.5	0.0	0	Dowdco	
10/14/2006 5:45:00 PM	13	Wireline	7,541.5	7,557.5	17.1	107	Dowdco	
10/14/2006 10:45:00 PM	14	Wireline	7,557.5	7,577.5	20.0	100	Dowdco	
10/15/2006 2:15:00 AM	15	Wireline	7,577.5	7,597.5	20.0	100	Dowdco	

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

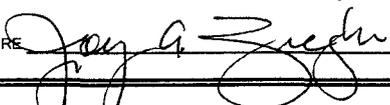
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th Street - Ste 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 675-2663		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER: 43-047-37705
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: 7 15s 23e COUNTY: Grand & Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Shut In</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Status October 2007</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The attached is a list of wells that remained shut-in during the month of October 2007 due to economical market conditions.

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE 	DATE <u>11/2/2007</u>

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Pioneer Natural Resources USA, Inc.				
Subsequent Report of Shut In on Federal Wells				
Shut-In The Month Of October 2007				
Attachment to Form 9				
Date of Report: November 2, 2007				
<u>Well Name & Number</u>	<u>API No.</u>	<u>Field Name</u>	<u>Q/Q S/T/R</u>	<u>Lease No.</u>
Bryson Canyon Federal 2-34-16S-24E	43-019-31077	Bryson Canyon	SESW 34-16S-24E	UTU 52030
Bryson Canyon Federal 1-34-16S-24E	43-019-31078	Bryson Canyon	NESE 34-16S-24E	UTU 52030
Anderson Federal 2-12-16S-24E	43-019-30136	East Canyon	SWSW 12-16S-24E	U04967C
Wolf Point Federal 5-13-15S-21E	43-047-31137	Wolf Point	NWSW 13-15S-21E	U30112
Wolf Point Federal 6-14-15S-21E	43-047-31027	Wolf Point	NESW 14-15S-21E	U10173
Wolf Point Federal 7-15-15S-21E	43-047-31071	Wolf Point	NWSE 15-15S-21E	U6618
Federal 3-11-15S-21E	43-047-30622	Wolf Point	SESW 11-15S-21E	U6618
Main Canyon 11-10-15S-23E	43-047-30639	Main Canyon	SESW 11-15S-21E	U6618
Main Canyon 15-8-15S-23E	43-047-30674	Main Canyon	SESW 11-15S-21E	U6618
Main Canyon 16-4-15S-23E	43-047-31111	Main Canyon	SESW 11-15S-21E	U6618
Main Canyon 2-8-15S-23E	43-047-30735	Main Canyon	SESW 11-15S-21E	U6618
Main Canyon 4-4-15S-23E	43-047-31043	Main Canyon	SESW 11-15S-21E	U6618
Main Canyon 6-8-15S-23E	43-047-31073	Main Canyon	SESW 11-15S-21E	U6618
Main Canyon 7-17-15S-23E	43-047-30736	Main Canyon	SESW 11-15S-21E	U6618
Main Canyon Fed 23-7-15-23E	43-047-37705	Main Canyon	SESW 11-15S-21E	U6618
Federal 13-17-14S-23E	43-047-30619	Crooked Canyon	SESW 11-15S-21E	U6618
Trapp Springs 16-25-14S-23E	43-047-31041	Main Canyon	SESW 11-15S-21E	U6618
Trapp Springs 8-36-14S-23E	43-047-30944	Main Canyon	SESW 11-15S-21E	U6618
Trapp Springs 4-25-14S-23E	43-047-30582	Main Canyon	SESW 11-15S-21E	U6618
Trapp Springs 6-35-14S-23E	43-047-30791	Main Canyon	SESW 11-15S-21E	U6618
Pine Springs 13-26-14S-22E	43-047-31074	Main Canyon	SESW 11-15S-21E	U6618
Pine Springs 3-23-14S-22E	43-047-34675	Main Canyon	SESW 11-15S-21E	U6618
Pine Springs 7-21-14S-22E	43-047-31042	Main Canyon	SESW 11-15S-21E	U6618
Pine Springs 8-20-14S-22E	43-047-31063	Pine Springs	SESW 11-15S-21E	U6618
Pine Springs 9-12-14S-21E	43-047-31096	Pine Springs	SESW 11-15S-21E	U6618

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NOV 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Pioneer Natural Resources USA, Inc.

3. ADDRESS OF OPERATOR:
1401 17th Street - Ste 1200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 675-2663

4. LOCATION OF WELL
FOOTAGES AT SURFACE: NESW 07 15S 23E

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Main Can Fed 23-7-15-23

9. API NUMBER:
43-047-37105

10. FIELD AND POOL, OR WILDCAT:

COUNTY: Grand & Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/20/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut In
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The attached wells were verbally approved by the appropriate BLM offices to Shut in due to uneconomical market conditions - conditions are expected to be improved within 90 days and Pioneer will turn the wells back on at that time.

NAME (PLEASE PRINT) Joy A. Ziegler

TITLE Senior Engineering Tech

SIGNATURE *Joy A. Ziegler*

DATE 10/1/2007

(This space for State use only)

RECEIVED

OCT 04 2007

DIV. OF OIL, GAS & MINING

Pioneer Natural Resources USA, Inc.				
Subsequent Report of Shut In on Federal Wells				
Attachment to Form 9				
October 1, 2007				
<u>Well Name & Number</u>	<u>API No.</u>	<u>Field Name</u>	<u>Q/Q S/T/R</u>	<u>Lease No.</u>
Bryson Canyon Federal 2-34-16S-24E	43-019-31077	Bryson Canyon	SESW 34-16S-24E	UTU 52030
Bryson Canyon Federal 1-34-16S-24E	43-019-31078	Bryson Canyon	NESE 34-16S-24E	UTU 52030
Anderson Federal 2-12-16S-24E	43-019-30136	East Canyon	SWSW 12-16S-24E	U04967C
Wolf Point Federal 5-13-15S-21E	43-047-31137	Wolf Point	NWSW 13-15S-21E	U30112
Wolf Point Federal 6-14-15S-21E	43-047-31027	Wolf Point	NESW 14-15S-21E	U10173
Wolf Point Federal 7-15-15S-21E	43-047-31071	Wolf Point	NWSE 15-15S-21E	U6618
Federal 3-11-15S-21E	43-047-30622	Wolf Point	SESW 11-15S-21E	U6618
Main Canyon 11-10-15S-23E	43-047-30639	Main Canyon	SESW 10-15S-23E	U8361
Main Canyon 15-8-15S-23E	43-047-30674	Main Canyon	NWNE 8-15S-23E	U9211
Main Canyon 16-4-15S-23E	43-047-31111	Main Canyon	NENE 4-15S-23E	U8361
Main Canyon 2-8-15S-23E	43-047-30735	Main Canyon	SWSE 8-15S-23E	U9211
Main Canyon 4-4-15S-23E	43-047-31043	Main Canyon	SWSW 4-15S-23E	U8361
Main Canyon 6-8-15S-23E	43-047-31073	Main Canyon	NESW 8-15S-23E	U9211
Main Canyon 7-17-15S-23E	43-047-30736	Main Canyon	NWSE 17-15S-23E	U8359
Main Canyon Fed 23-7-15-23E	43-047-37705	Main Canyon	NESW 7-15S-23E	U9211
Federal 13-17-14S-23E	43-047-30619	Crooked Canyon	NWNW 17-14S-23E	UTU6613
Trapp Springs 16-25-14S-23E	43-047-31041	Main Canyon	NENE 25-14S-23E	U38073
Trapp Springs 8-36-14S-23E	43-047-30944	Main Canyon	NESE 36-14S-23E	ML18667
Trapp Springs 4-25-14S-23E	43-047-30582	Main Canyon	SWSW 25-14S-23E	U38073
Trapp Springs 6-35-14S-23E	43-047-30791	Main Canyon	NESW 35-14S-23E	U35272
Pine Springs 13-26-14S-22E	43-047-31074	Main Canyon	NWNW 26-14S-22E	U27413
Pine Springs 3-23-14S-22E	43-047-34675	Main Canyon	SESW 23-14S-22E	UTU006614
Pine Springs 7-21-14S-22E	43-047-31042	Main Canyon	NWSE 21-14S-22E	U10199
Pine Springs 8-20-14S-22E	43-047-31063	Pine Springs	NESE 20-14S-22E	U10199
Pine Springs 9-12-14S-21E	43-047-31096	Pine Springs	SENE 12-14S-21E	U10272

Cont

RECEIVED
OCT 04 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2010

FROM: (Old Operator): N5155-Pioneer Natural Resources USA, Inc. 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1 (303) 675-2610	TO: (New Operator): N3655-Foundation Energy Management, LLC 14800 Landmark Blvd, Suite 2200 Dallas, TX 75254 Phone: 1 (918) 585-1650
--	---

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/18/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/18/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2010
- Is the new operator registered in the State of Utah: Business Number: 7591070-0161
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/20/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/10/2010
- Bond information entered in RBDMS on: 5/20/2010
- Fee/State wells attached to bond in RBDMS on: 5/20/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000427
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005552 & B005635
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/10/2010

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Foundation Energy Management, LLC <i>N 3655</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14800 Landmark Blvd. - Ste 220 CITY Dallas STATE TX ZIP 72254		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (918) 585-1650		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/1/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the attached list of wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

Betty Brownson
Betty Brownson
Attorney-In-Fact
Pioneer Natural Resources USA, Inc. *N5155*

1401 17th Street - Suite 1200
Denver, CO 80202
Telephone: 303-675-2610
Fax: 303-294-1255

Joel P. Sauer
Joel P. Sauer
Vice President
Foundation Energy Management, LLC.

14800 Landmark Blvd., Suite 220
Dallas, Texas 75254
UDOGM Bond No. ~~B005558~~ B005552 & B005635
UT Trust Lands: B005499 BLM Bond No UTB000427
Telephone: 918-585-1650
Fax: 918-585-1660

NAME (PLEASE PRINT) Joel P. Sauer TITLE Vice President

SIGNATURE *Joel P. Sauer* **APPROVED 5/20/2010** *3-10-2010* **RECEIVED**

(This space for State use only)

Earlene Russell
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

MAR 18 2010
DIV. OF OIL, GAS & MINING

Pioneer Natural Resources (N5155) to Foundation Energy Management (N3655)
EFFECTIVE March 1, 2010

well_name	sec	twp	rng	api	entity	lease	type	stat
ANDERSON FED 2-12-16-24	12	160S	240E	4301930136	583	Federal	GW	S
BRYSON CANYON FED 1-34-16-24	34	160S	240E	4301931077	9280	Federal	GW	S
BRYSON CANYON FED 2-34-16-24	34	160S	240E	4301931078	9285	Federal	GW	P
STATE 21-10	10	160S	230E	4301931390	13560	State	GW	S
SE FLANK UINTAH 1-28	28	150S	220E	4304730126	6121	Federal	OW	P
CROOKED CANYON 13-17-14-23	17	140S	230E	4304730619	8055	Federal	GW	P
WOLF POINT FED 3-11-15-21	11	150S	210E	4304730622	8065	Federal	GW	P
MAIN CANYON FED 11-10-15-23	10	150S	230E	4304730639	11605	Federal	GW	S
MAIN CYN FED 15-8-15-23	08	150S	230E	4304730674	11598	Federal	GW	S
MAIN CYN FED 2-8-15-23	08	150S	230E	4304730735	11599	Federal	GW	P
MAIN CYN FED 7-17-15-23	17	150S	230E	4304730736	11600	Federal	GW	P
TRAPP SPRINGS 6-35-14-23	35	140S	230E	4304730791	8081*	Federal	GW	P
TRAPP SPRINGS 1-25-14-23	25	140S	230E	4304730975	8081*	Federal	GW	S
MAIN CYN FED 8-7-15-23	07	150S	230E	4304730977	11601	Federal	GW	TA
TRAPP SPRINGS FED 3-26-14-23	26	140S	230E	4304731003	8081*	Federal	GW	S
WOLF POINT FED 6-14-15-21	14	150S	210E	4304731027	8072	Federal	GW	S
TRAPP SPRINGS 16-25-14-23	25	140S	230E	4304731041	8081*	Federal	GW	S
MAIN CYN FED 4-4-15-23	04	150S	230E	4304731043	11602	Federal	GW	P
BLACK HORSE 14-15-15-24	15	150S	240E	4304731045	8070	Federal	GW	S
WOLF POINT FED 7-15-15-21	15	150S	210E	4304731071	8073	Federal	GW	P
MAIN CANYON FED 6-3-15-23	03	150S	230E	4304731072	8245	Federal	GW	S
MAIN CANYON FED 6-8-15-23	08	150S	230E	4304731073	11606	Federal	GW	S
WOLF POINT FED 2-18-15-22	18	150S	220E	4304731091	8077	Federal	GW	S
MAIN CANYON FED 16-4-15-23	04	150S	230E	4304731111	11608	Federal	GW	S
DAVIS CANYON FED 7-1-13-26	07	130S	260E	4304731134	2840	Federal	GW	S
WOLF POINT FED 5-13-15-21	13	150S	210E	4304731137	8071	Federal	GW	P
PINE SPRINGS FED 12-23-14-22	23	140S	220E	4304734676	13616	Federal	GW	OPS
PINE SPRINGS ST 6-36-14-22	36	140S	220E	4304735555	14352	State	GW	P
PINE SPRINGS ST 15-36-14-22	36	140S	220E	4304736962	15410	State	GW	P
MAIN CANYON FED 23-7-15-23	07	150S	230E	4304737705	15699	Federal	GW	P
MAIN CYN FED 12-8-15-23	08	150S	230E	4304739428	16256	Federal	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **MOAB FIELD OFFICE**

6. If Indian, Allottee or Tribe Name **2010 MAR 22 AM 10:58**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Foundation Energy Management, LLC		8. Well Name and No. See Below
3a. Address 14800 Landmark Blvd. - Suite 220 Dallas, TX 72254		9. API Well No.
3b. Phone No. (include area code) 918-575-1650		10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. Country or Parish, State Grand Co., UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the following wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

- 1) API: 4301930136 - Anderson Fed 2-12-16-24 - SWSW, 12, T16S-R24E - Lease: UTU-04967C
- 2) API: 4301931077 - Bryson Canyon Fed 1-34-16-24 - NESE, 34, T16S-R24E - Lease: UTU-52030
- 3) API: 4301931078 - Bryson Canyon Fed 2-34-16-24 - SESW, 34, T16S-R24E - Lease: UTU-52030

UT13000427

Betty Brownson
Betty Brownson
Attorney-In-Fact
Pioneer Natural Resources USA, Inc.
1401 17th Street - Suite 1200
Denver, CO 80202
Telephone: 303-675-2610
Fax: 303-294-1255

Joel P. Sauer
Joel P. Sauer
Vice President
Foundation Energy Management, LLC.
14800 Landmark Blvd., Suite 220
Dallas, Texas 75254
UT BLM: B005501
Telephone: 918-585-1650
Fax: 918-585-1660

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) **Joel P. Sauer** Title **Vice President**

Signature *Joel P. Sauer* Date **3-10-2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Division of Resources
Title **MOAB Field Office** Date **4/7/2010**
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGM 4/7/10

Conditions Attached

Foundation Energy Management, LLC
Well No. Anderson Federal 2-12-16-24
Lease UTU04967C
Section 12, T16S, R24E
Well Nos. Bryson Canyon Federal 1-34-16-24 and 2-34-16-24
Lease UTU52030
Section 34, T16S, R24E
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Foundation Energy Management, LLC is considered to be the operator of the above wells effective March 1, 2010, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000427 (Principal – Foundation Energy Management, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District Office
Vernal Field Office
170 South 500 East
Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>



JUN 17 2011

IN REPLY REFER TO:
3162.3 (UTG011)

Joel P. Sauer
Foundation Energy Management, LLC
14800 Landmark Blvd., Suite 220
Dallas, TX 75254

Re: Change of Operator *4304737705*
Well No. Main Cyn. Fed. 23-7-15-23
NESW, Sec. 7, T15S, R23E
Uintah County, Utah
Lease No. UTU9211

RECEIVED

JUN 23 2011

Dear Mr. Sauer:

DIV. OF OIL, GAS & MINING

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the referenced well. After a review by this office, the change of operator request is approved. Effective March 1, 2010, Foundation Energy Management, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000427, for all operations conducted on the referenced well on the leased land.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Jerry Keniczka
Assistant Field Manager
Land & Mineral Resources

Enclosure

cc: UDOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
See Attached List

2. Name of Operator
Foundation Energy Management LLC

9. API Well No.

3a. Address
14800 Landmark Blvd. - Suite 220
Dallas, TX 72254

3b. Phone No. (include area code)
918-575-1650

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Utah Co., UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the attached list of wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

Betty Brown
 Betty Brownson
 Attorney-In-Fact
 Pioneer Natural Resources USA, Inc.
 1401 17th Street - Suite 1200
 Denver, CO 80202
 Telephone: 303-675-2610
 Fax: 303-294-1255

Joel P. Sauer
 Joel P. Sauer
 Vice President
 Foundation Energy Management, LLC.
 14800 Landmark Blvd., Suite 220
 Dallas, Texas 75254
 UT BLM: B005501
 Telephone: 918-585-1650
 Fax: 918-585-1660

RECEIVED
MAR 18 2010
BLM VERNAL, UTAH

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/Typed) Joel P. Sauer Title Vice President
 Signature *Joel P. Sauer* Date 3-10-2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **Assistant Field Manager** Date **JUN 16 2011**
Lands & Mineral Resources
 Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly or willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BLM - Vernal												
Change of Operator - Effective 3/1/2010												
From Pioneer Natural Resources USA, Inc. to Foundation Energy Management, LLC.												
api	well_name	qtr_qtr	sec	tpw	rng	County	entity	zone	lease	l_num	stat	unit
4304732659	ATCHEE RIDGE 15-13-25 1	SWSE	15	130S	250E	Uintah	11962	MNCSB	Federal	U-70248	S	DISPLACEMENT POINT
4304732602	ATCHEE RIDGE 24-13-25 1	SESW	24	130S	250E	Uintah	11963	MNCS	Federal	UTU-72075	S	DISPLACEMENT POINT
4304731104	BLACK HORSE 12-8-15-24	SWNW	08	150S	240E	Uintah	8070	MNCSB	Federal	U-2836	S	BLACK HORSE CANYON
4304731045	BLACK HORSE 14-15-15-24	NENW	15	150S	240E	Uintah	8070	MNCSB	Federal	U-2837	S	
4304730248	BLACK HORSE 2 1-29-15S-24E	SESE	29	150S	240E	Uintah	10897	MNCS	Federal	U-2838	S	BLACK HORSE CANYON
4304730619	CROOKED CANYON 13-17-14-23	NWNW	17	140S	230E	Uintah	8055	DKTA	Federal	U-6613	P	
4304732618	DAVIS CANYON 12-13-25 1	SENE	12	130S	250E	Uintah	11970	MVRD	Federal	UTU-70247	P	DISPLACEMENT POINT
4304731134	DAVIS CANYON FED 7-1-13-26	NENE	07	130S	260E	Uintah	2840	DKTA	Federal	U-46737	P	
4304730331	DRY BURN U 1 1-29-13S-25E	NWSE	29	130S	250E	Uintah	16218	MNCS	Federal	U-10184	S	DISPLACEMENT POINT
4304735678	FED ATCHEE RIDGE 22-13-25	SWSW	22	130S	250E	Uintah	14972	MVRD	Federal	UTU-073189	OPS	DISPLACEMENT POINT
4304730639	MAIN CANYON FED 11-10-15-23	SENW	10	150S	230E	Uintah	11605	CSLGT	Federal	U-8361	S	
4304731111	MAIN CANYON FED 16-4-15-23	NENE	04	150S	230E	Uintah	11608	MNCSB	Federal	U-8361	S	
4304737705	MAIN CANYON FED 23-7-15-23 ★	NESW	07	150S	230E	Uintah	15699	DK-MR	Federal	UTU-9211	P	
4304731072	MAIN CANYON FED 6-3-15-23	NESW	03	150S	230E	Uintah	8245	MNCSB	Federal	UTU-8361	S	
4304731073	MAIN CANYON FED 6-8-15-23	NESW	08	150S	230E	Uintah	11606	CSLGT	Federal	U-9211	S	
4304730977	MAIN CYN FED 8-7-15-23	NESE	07	150S	230E	Uintah	11601	MNCS	Federal	U-9211	TA	
4304739428	MAIN CYN FED 12-8-15-23	SWNW	08	150S	230E	Uintah	16256	ENRD	Federal	UTU-9211	P	
4304730674	MAIN CYN FED 15-8-15-23	NWNE	08	150S	230E	Uintah	11598	MNCS	Federal	U-9211	P	
4304730735	MAIN CYN FED 2-8-15-23	SWSE	08	150S	230E	Uintah	11599	DKMNB	Federal	U-9211	P	
4304737928	MAIN CYN FED 32-10-15-23	SWNE	10	150S	230E	Uintah			Federal	UTU-8361	AL	
4304731043	MAIN CYN FED 4-4-15-23	SWSW	04	150S	230E	Uintah	11602	DKTA	Federal	U-8361	P	
4304730736	MAIN CYN FED 7-17-15-23	NWSE	17	150S	230E	Uintah	11600	DKMNB	Federal	U-8359	P	
4304731135	MAIN CYN ST 8-2-15-22	NESE	02	150S	220E	Uintah	8076	MNCS	Federal	ML-22320	DH	
4304731074	PINE SPRINGS 13-26-14-22	NWNW	26	140S	220E	Uintah	13615	CSLGT	Federal	U-27413	S	
4304731042	PINE SPRINGS 7-21-14-22	NWSE	21	140S	220E	Uintah	8086	DKTA	Federal	U-10199	P	PINE SPRINGS
4304731096	PINE SPRINGS 9-12-14-21	SENE	12	140S	210E	Uintah	10772	WSTC	Federal	U-10272	P	PINE SPRINGS
4304731348	PINE SPRINGS FED 12-18-14-22	SWNW	18	140S	220E	Uintah	10772	WSTC	Federal	U-6841	S	PINE SPRINGS
4304734676	PINE SPRINGS FED 12-23-14-22	SWNW	23	140S	220E	Uintah	13616	CSLGT	Federal	UTU 006614	OPS	
4304734675	PINE SPRINGS FED 3-23-14-22	SESW	23	140S	220E	Uintah	10773	MNCSB	Federal	UTU 006614	P	PINE SPRINGS
4304731063	PINE SPRINGS FED 8-20-14-22	NESE	20	140S	220E	Uintah	8086	DKTA	Federal	U-10119	P	PINE SPRINGS
4304730284	PINE SPRINGS UNIT 1 1-23-14-22	NESW	15	140S	220E	Uintah	595	DKTA	Federal	U-27413	S	PINE SPRINGS
4304730325	RAT HOLE CYN UNIT 1 7-8-14-25	NWSE	08	140S	250E	Uintah	16219	MNCS	Federal	U-3176A	S	DISPLACEMENT POINT

BLM Vernal												
Change of Operator - Effective 3/1/2010												
From Pioneer Natural Resources USA, Inc. to Foundation Energy Management, LLC.												
api	well_name	qtr_qtr	sec	twp	rng	County	entity	zone	lease	l_num	stat	unit
4304730126	SE FLANK UINTAH 1-28	SWSW	28	150S	220E	Uintah	6121	DKTA	Federal	U-0149536	P	
4304730460	SWEETWATER CANYON 1 1-14-14-24	SWNW	14	140S	240E	Uintah	8060	MNCSB	Federal	U-10133	S	SWEETWATER CANYON
4304730332	SWEETWATER FED 10-23-14S-24E(1-L-23)	SWNE	23	140S	240E	Uintah	9560	MNCS	Federal	U-10133	S	SWEETWATER CANYON
4304731040	SWEETWATER FED 6-13-14-24	NESW	13	140S	240E	Uintah	8060	DKTA	Federal	U-10132	S	SWEETWATER CANYON
4304736784	TENT CANYON 4-14-14-25	NWNW	14	140S	250E	Uintah	16329	MVRD	Federal	UTU-72652	PA	S. DISPLACEMENT POINT
4304730975	TRAPP SPRINGS 1-25-14-23	SESE	25	140S	230E	Uintah	8081	DKTA	Federal	U-38073	S	
4304731041	TRAPP SPRINGS 16-25-14-23	NENE	25	140S	230E	Uintah	8081	DKTA	Federal	U-38073	P	
4304730582	TRAPP SPRINGS 4-25-14-23	SWSW	25	140S	230E	Uintah	10894	DKTA	Federal	U-38073	P	TRAPP SPRINGS
4304730791	TRAPP SPRINGS 6-35-14-23	NESW	35	140S	230E	Uintah	8081	DKTA	Federal	U-59581	P	
4304731003	TRAPP SPRINGS FED 3-26-14-23	SESW	26	140S	230E	Uintah	8081	DKTA	Federal	U-38071	S	
4304731091	WOLF POINT FED 2-18-15-22	SWSE	18	150S	220E	Uintah	8077	MNCS	Federal	U-30112	S	
4304730622	WOLF POINT FED 3-11-15-21	SESW	11	150S	210E	Uintah	8065	DKTA	Federal	U-6618	P	
4304731137	WOLF POINT FED 5-13-15-21	NWSW	13	150S	210E	Uintah	8071	DK-MR	Federal	U-30112	P	
4304731027	WOLF POINT FED 6-14-15-21	NESW	14	150S	210E	Uintah	8072	DKTA	Federal	U-10173	S	
4304731071	WOLF POINT FED 7-15-15-21	NWSE	15	150S	210E	Uintah	8073	DK-MR	Federal	U-6618	P	