

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 26, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1174-10
SW/NE, SEC. 10, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

FEB 03 2006

CWU 1174-10 B

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

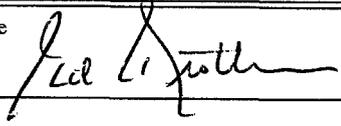
APPLICATION FOR PERMIT TO DRILL OR REENTER

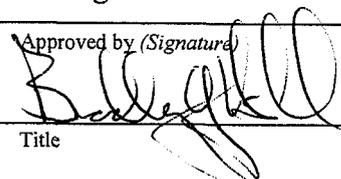
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1174-10
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-32699
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2142' FNL, 2088' FEL <i>634483X 40.051953</i> At proposed prod. Zone <i>4434504 SW/NE -109.423392</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 14.63MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 10, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 2088' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2558	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9790'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7455.4 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Esti mated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date January 26, 2006
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 02-09-06
Title Agent	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

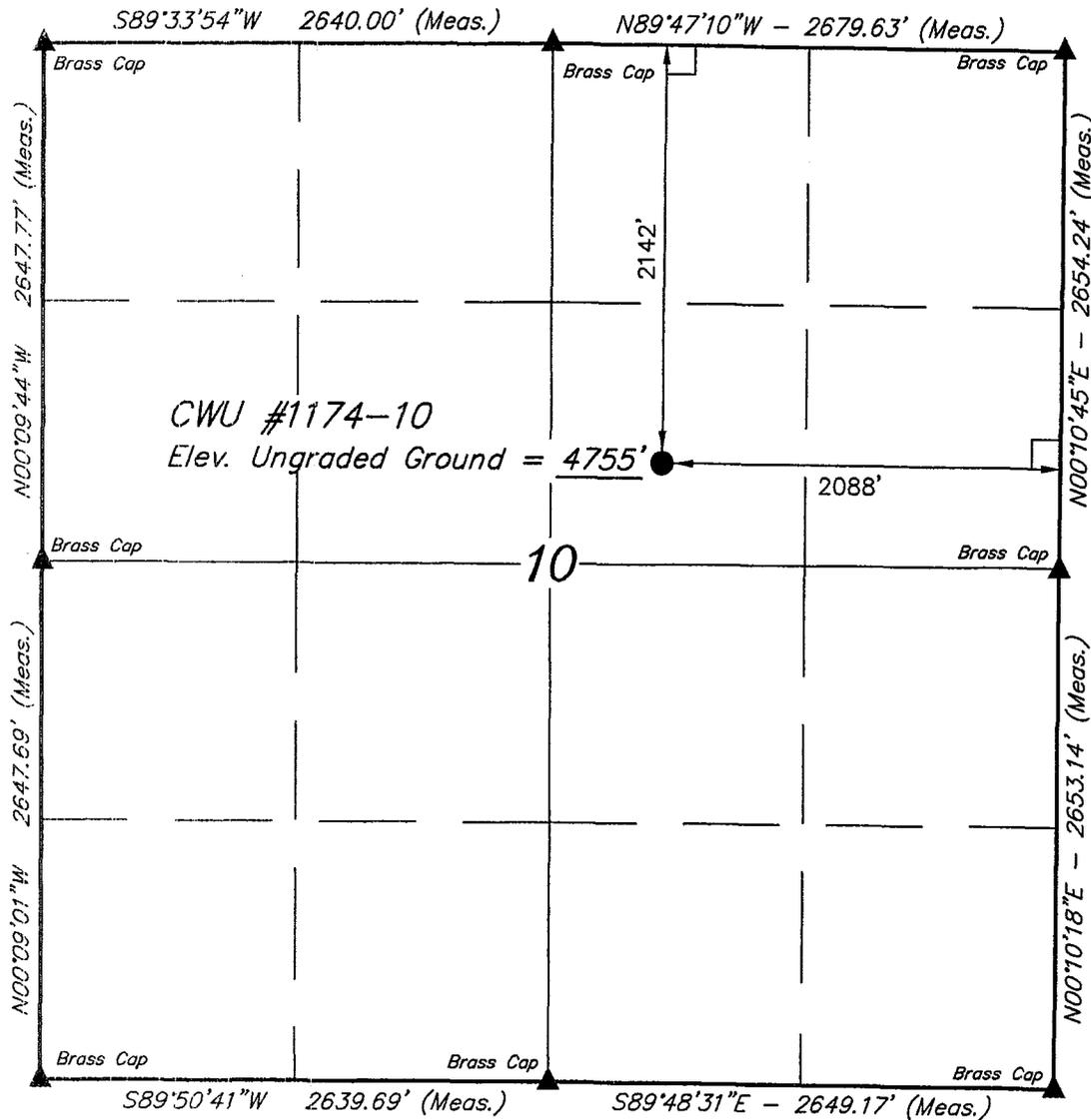
**Federal Approval of this
Action is Necessary**

RECEIVED
FEB 03 2006
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1174-10, located as shown in the SW 1/4 NE 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

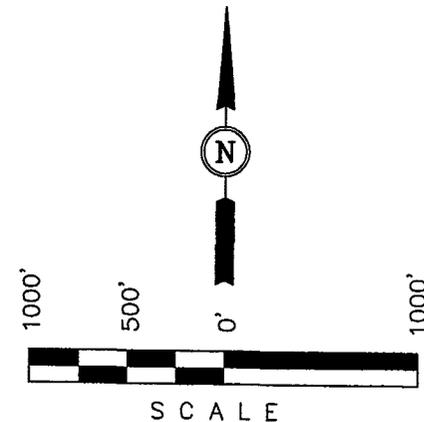


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF LAND SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. UTS 12345
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'07.05" (40.051958)
 LONGITUDE = 109°25'26.56" (109.424044)
 (NAD 27)
 LATITUDE = 40°03'07.18" (40.051994)
 LONGITUDE = 109°25'24.10" (109.423361)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-22-05	DATE DRAWN: 12-27-05
PARTY J.R. N.G. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1174-10
SW/NE, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,886'
Wasatch	4,946'
North Horn	6,864'
Island	7,327'
KMV Price River	7,637'
KMV Price River Middle	8,314'
KMV Price River Lower	9,130'
Sego	9,589'

Estimated TD: 9,790' or 200'± below Sego top

Anticipated BHP: 5,345 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>/BURST/</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1174-10
SW/NE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1174-10
SW/NE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 150 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 935 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

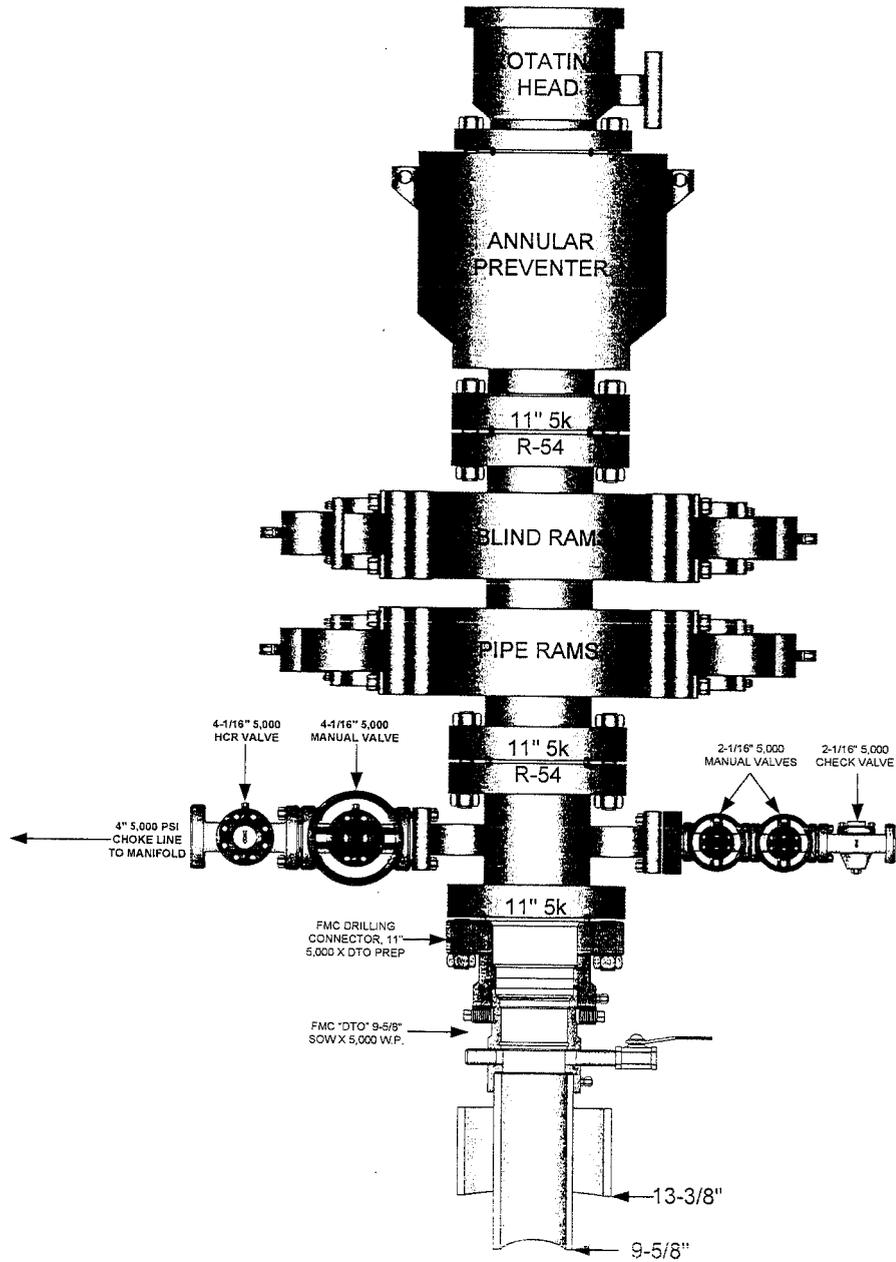
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

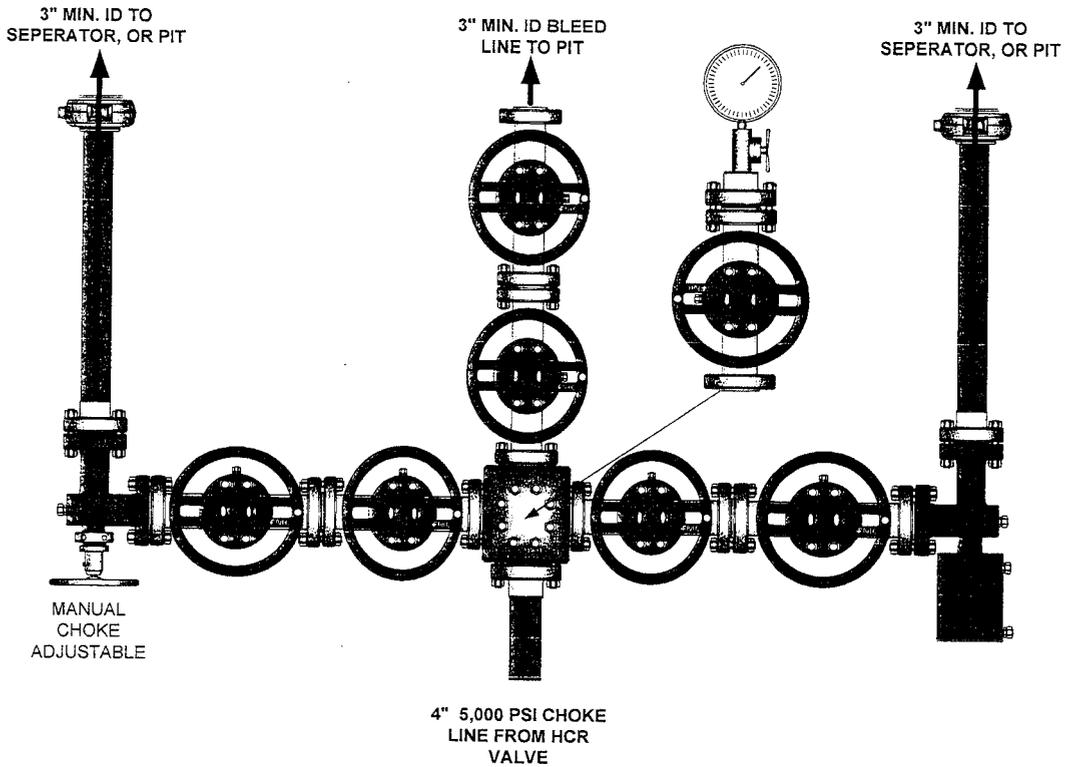
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1174-10
Lease Number: U-0281
Location: 2142' FNL & 2088' FEL, SW/NE, Sec. 10,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 14.63 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 150 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 55*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 133' from proposed location to a point in the SW/NE of Section 10, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
 - Needle and Thread Grass – 6 pounds per acre
 - Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored East of Corner #6. Upon completion of construction, the stockpiled topsoil

from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

The South side of the location will be narrowed 15' feet in and a berm will be constructed on the South side of the location. The reserve pit will be constructed narrow and deep.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1174-10 Well, located in the SW/NE of Section 10, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-26-2006

Date


Agent

**Request for Exception to Buried Pipeline Requirement
For the Chapita Wells Unit 1174-10
SW/NE, Sec. 10, T9S, R22E
Lease Number U-0281**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 0.84 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #1174-10
SECTION 10, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE BEGINNING OF THE PROPOSED ROAD ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 45.6 MILES.

EOG RESOURCES, INC.

CWU #1174-10

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 29 05
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R. | DRAWN BY: B.C. | REVISED: 00-00-00

EOG RESOURCES, INC.

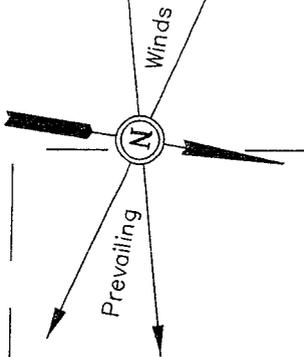
LOCATION LAYOUT FOR

CWU #1174-10

SECTION 10, T9S, R22E, S.L.B.&M.

2142' FNL 2088' FEL

Proposed Access Road



Proposed Pipeline Re-Route

Existing Pipeline

F-1.1' El. 54.3'

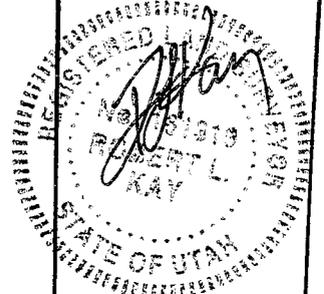
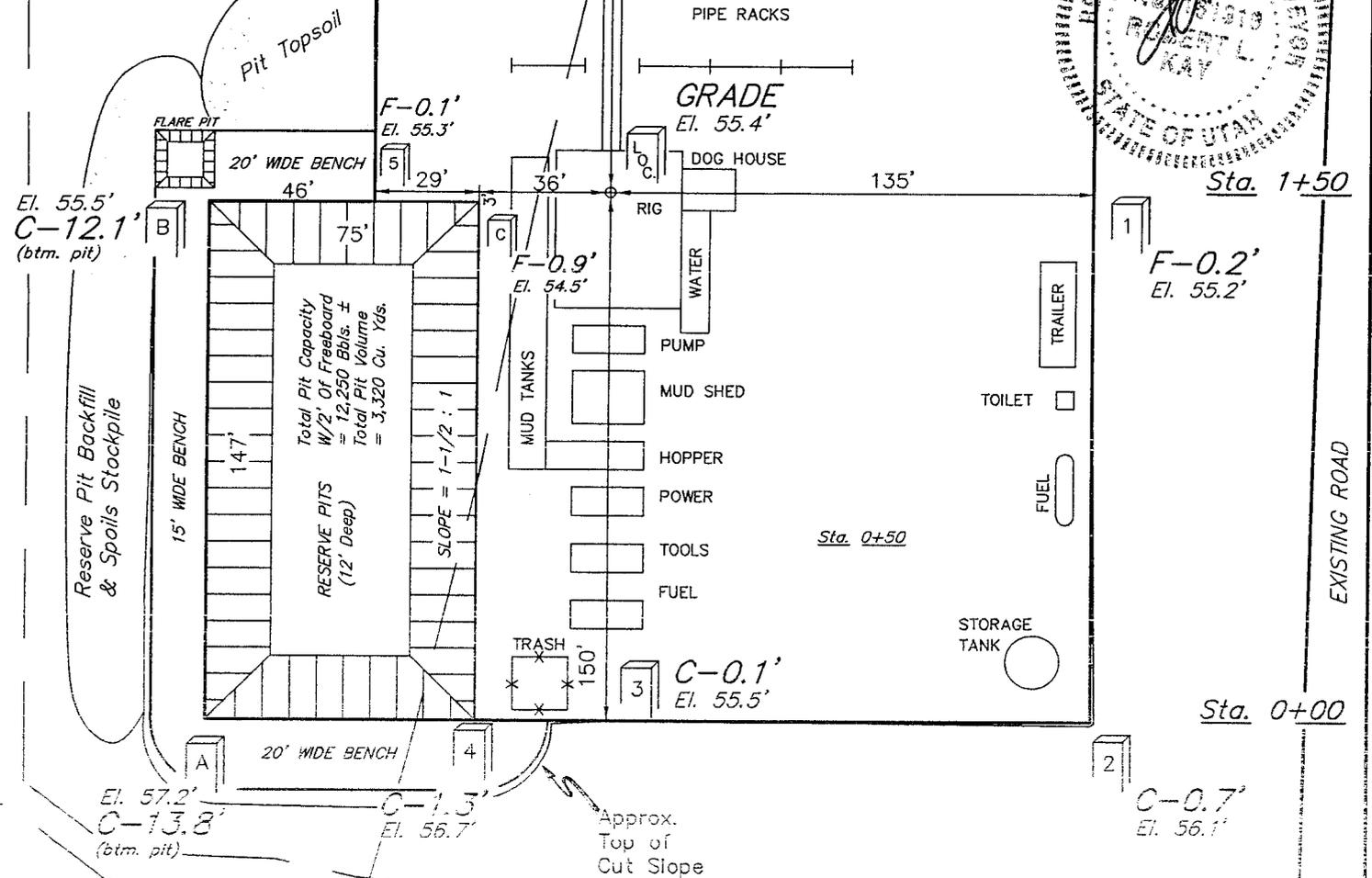
F-0.7' El. 54.7'

Sta. 3+25

SCALE: 1" = 50'
DATE: 12-27-05
Drawn By: L.K.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4755.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 7455.4'

Existing Pipeline

FIGURE #1

EOG RESOURCES, INC.

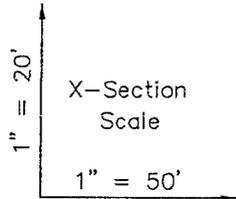
FIGURE #2

TYPICAL CROSS SECTIONS FOR

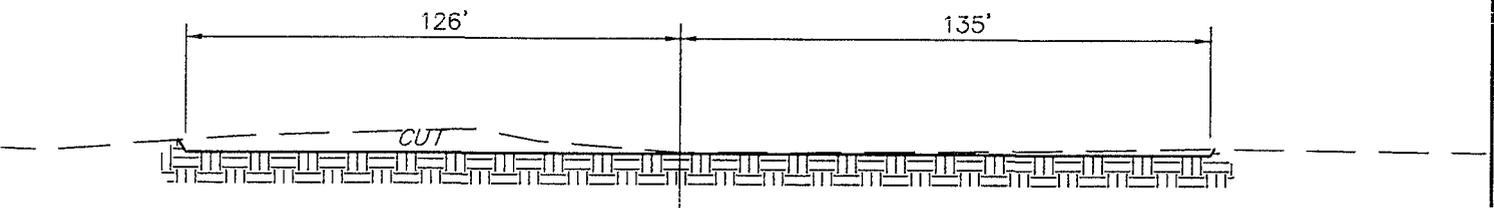
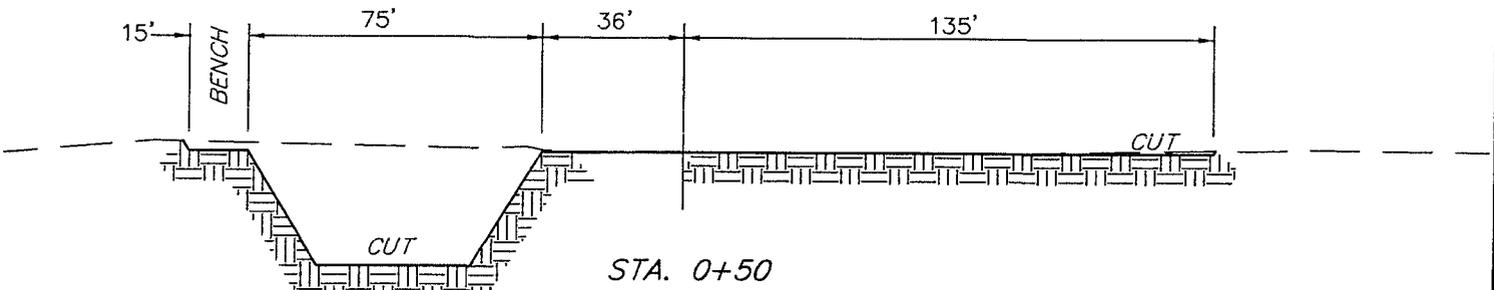
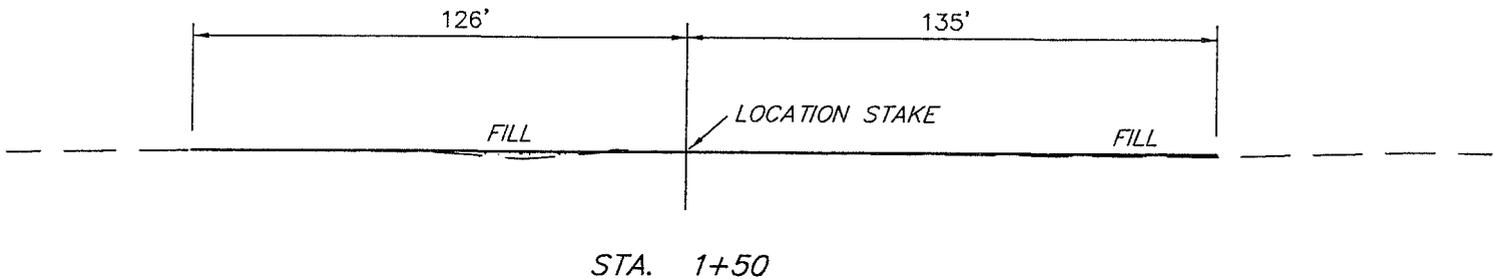
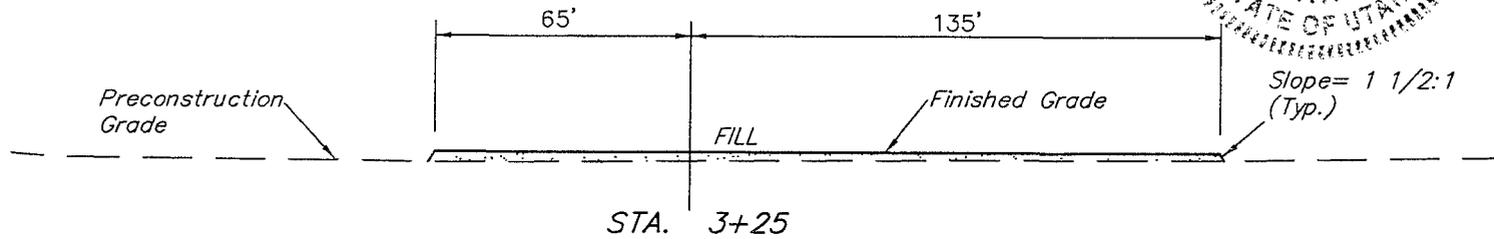
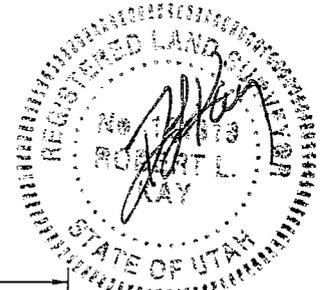
CWU #1174-10

SECTION 10, T9S, R22E, S.L.B.&M.

2142' FNL 2088' FEL



DATE: 12-27-05
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

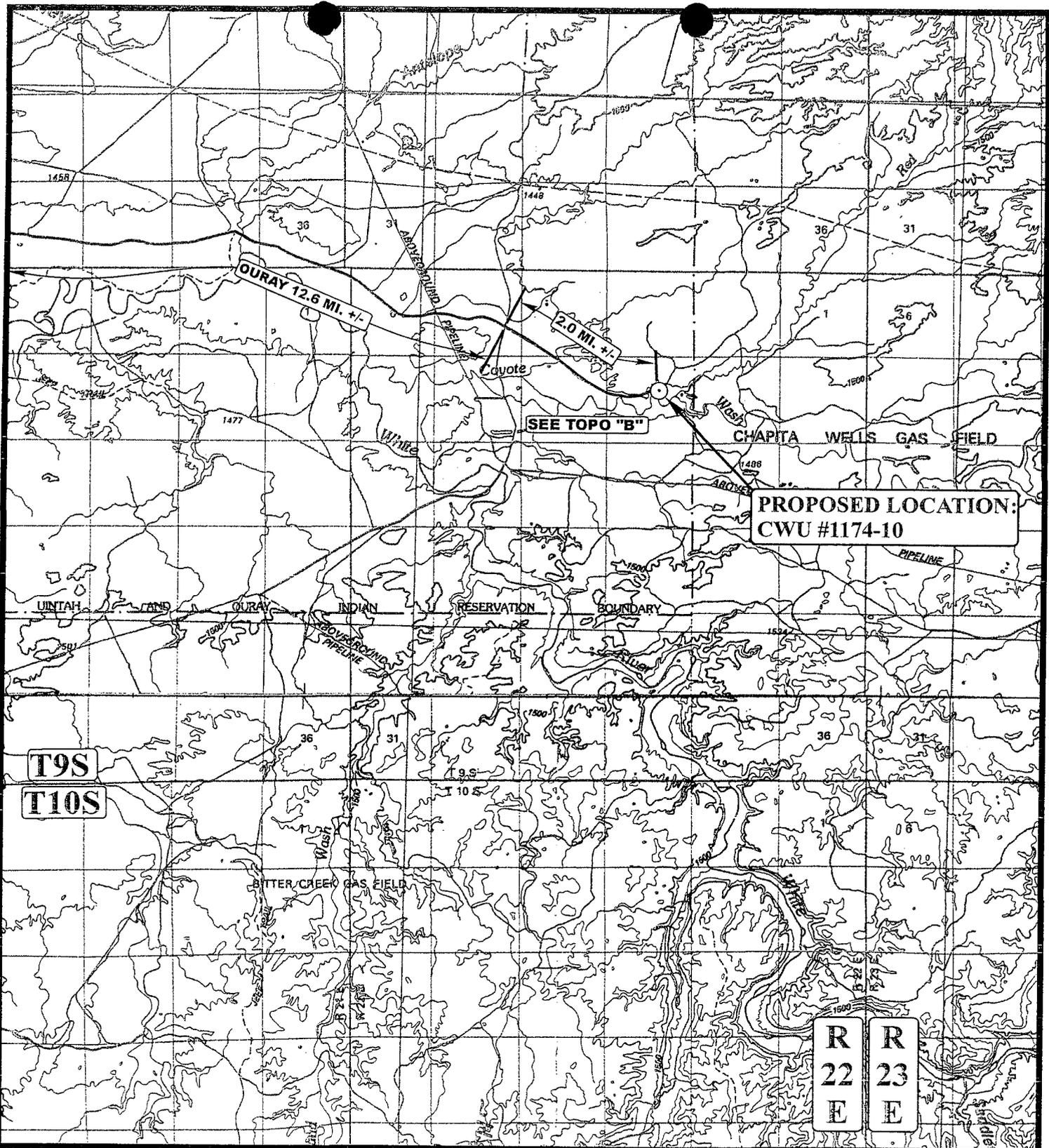
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,490 Cu. Yds.
Remaining Location	= 3,510 Cu. Yds.
TOTAL CUT	= 5,000 CU.YDS.
FILL	= 1,850 CU.YDS.

EXCESS MATERIAL	= 3,150 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,150 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
CWU #1174-10**

**T9S
T10S**

**R
22
E** **R
23
E**

LEGEND:
○ PROPOSED LOCATION

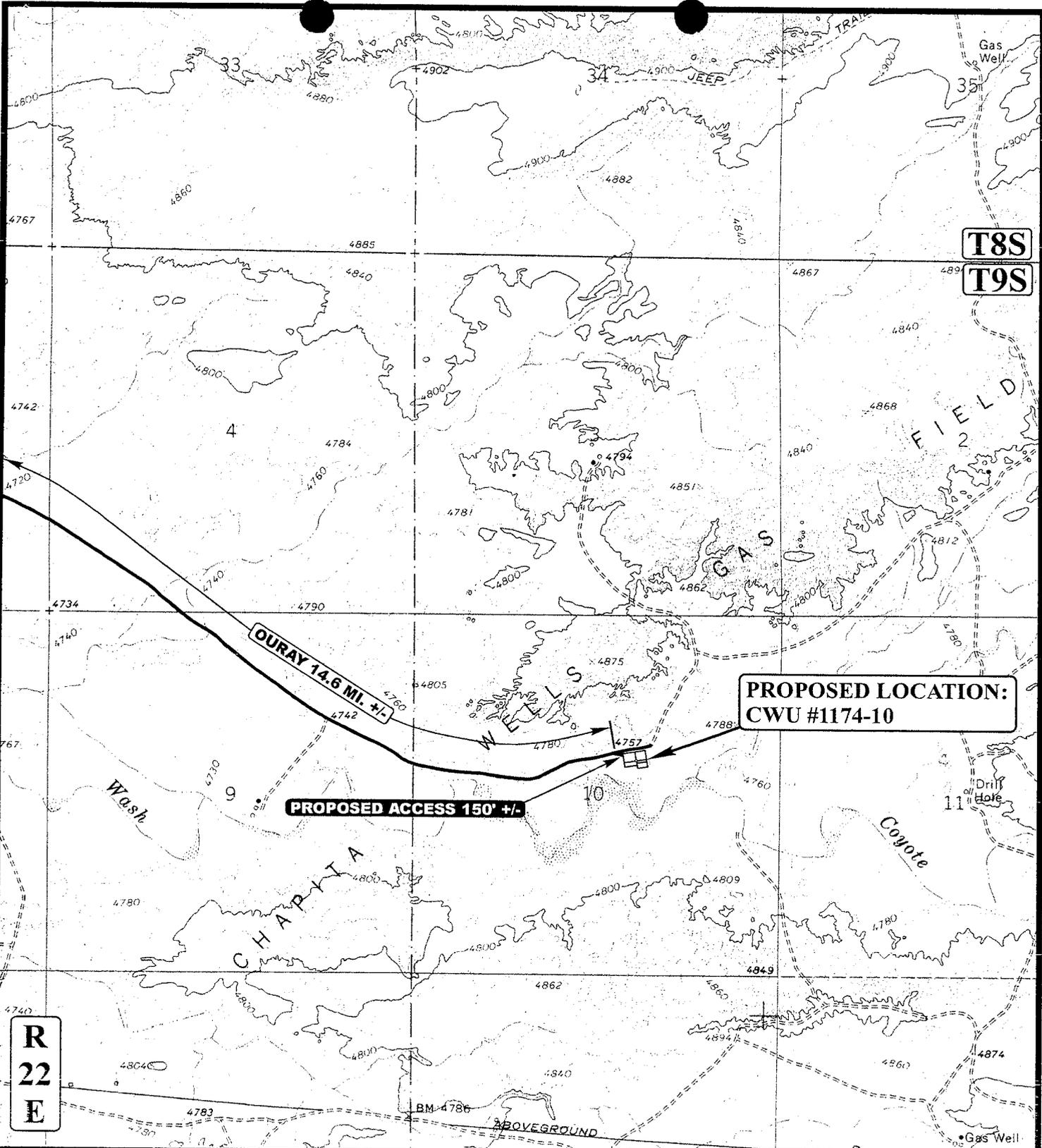


EOG RESOURCES, INC.

CWU #1174-10
SECTION 10, T9S, R22E, S.L.B.&M.
2142' FNL 2033' FEL

U&L S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12/29/05
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00 **A TOPO**



**R
22
E**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



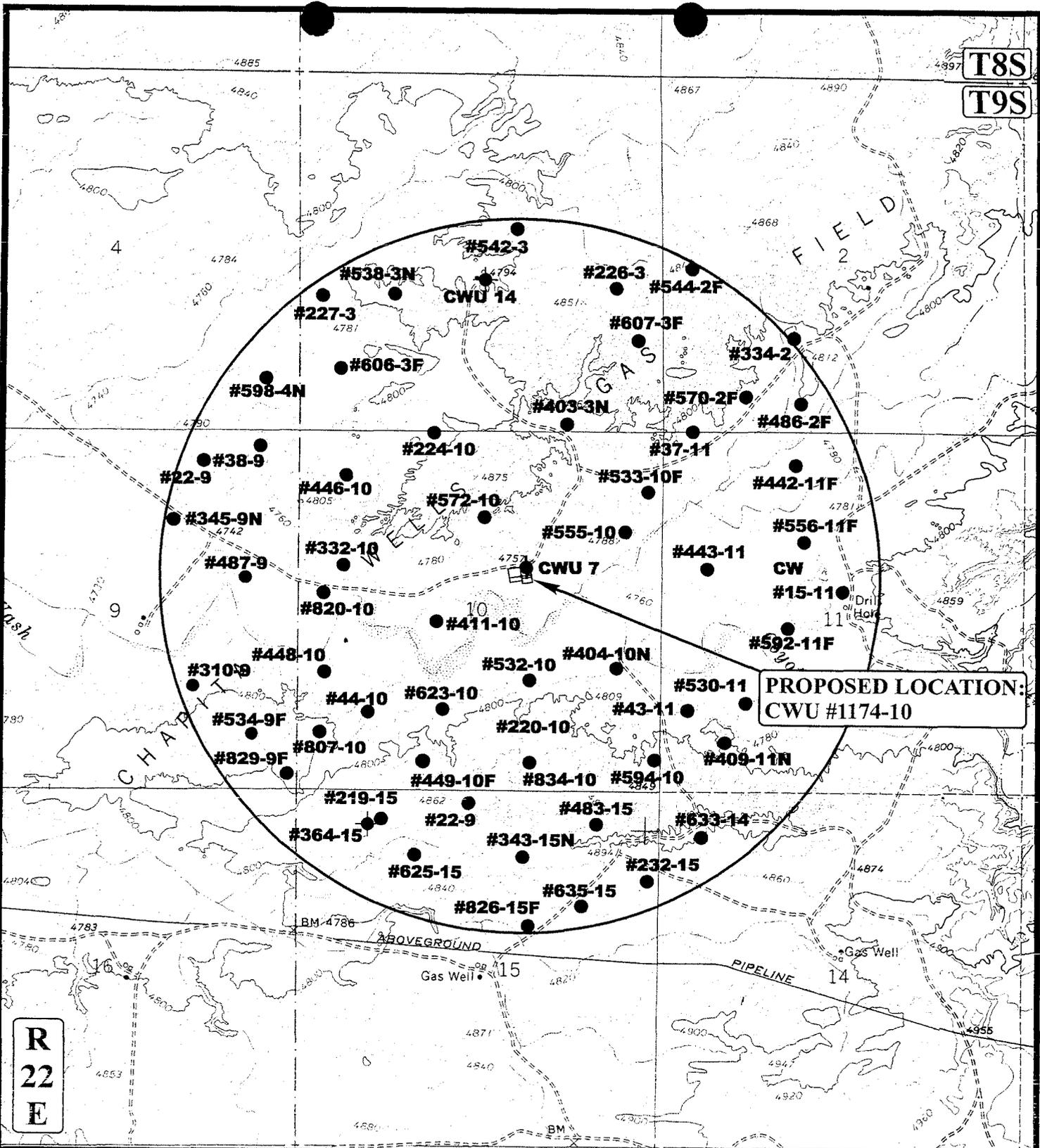
EOG RESOURCES, INC.

CWU #1174-10
SECTION 10, T9S, R22E, S.L.B.&M.
2142' FNL 2088' FEL

UES
 Uintah Engineering & Land Surveying
 35 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 29 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



**R
22
E**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

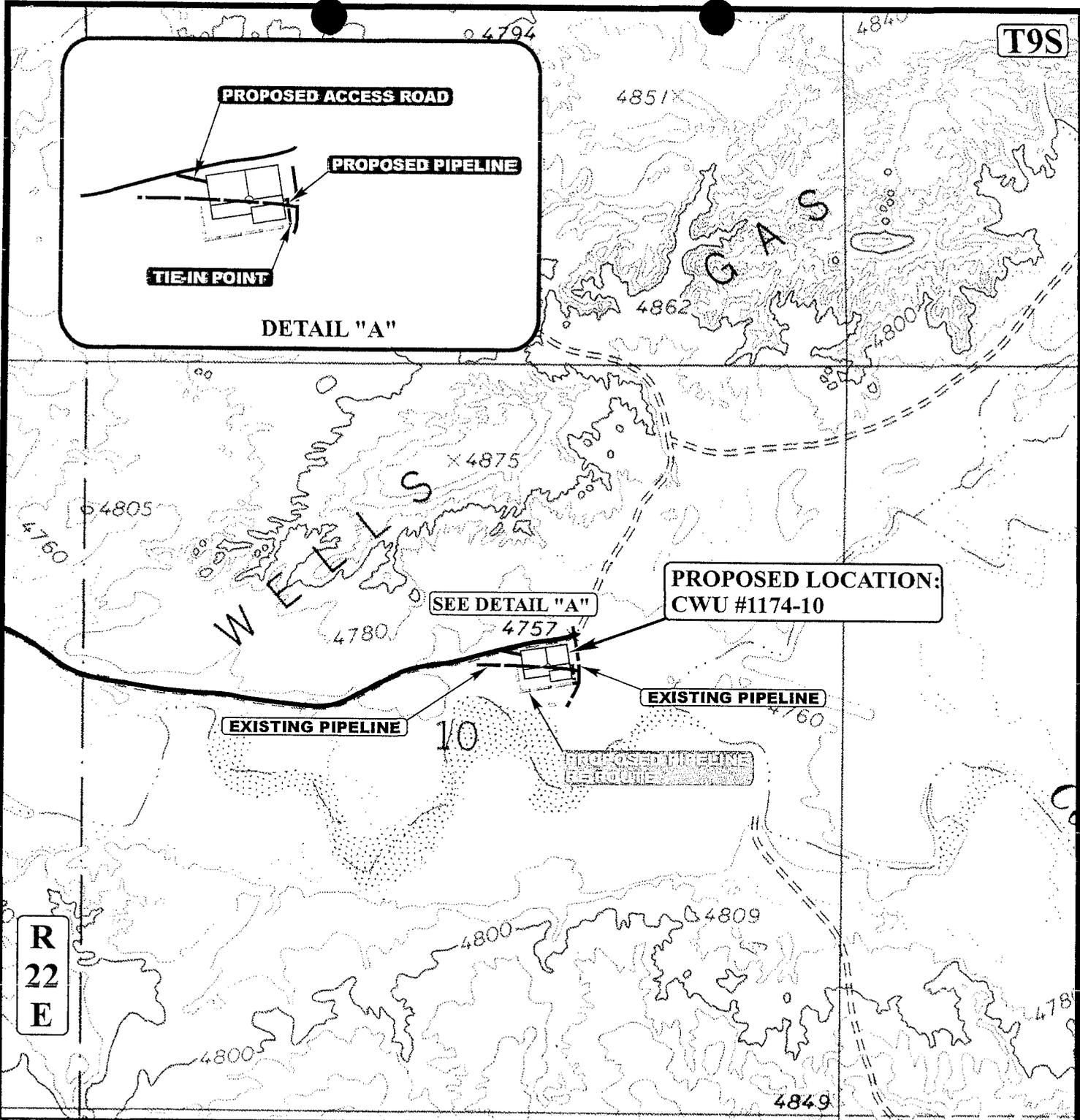
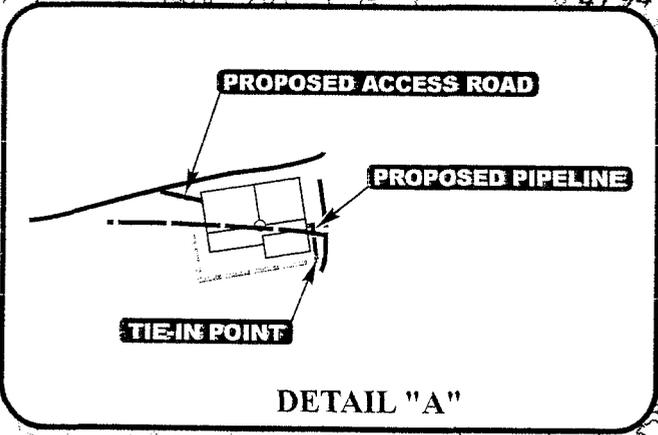
EOG RESOURCES, INC.

CWU #1174-10
 SECTION 10, T9S, R22E, S.L.B.&M.
 2142' FNL 2088' FEL

TOPOGRAPHIC MAP 12/29/05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



T9S



R
22
E

APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 500' +/-
 APPROXIMATE TOTAL PIPELINE DISTANCE = 133' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

U
E
S

Utah Engineering & Land Surveying
 85 South 290 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1174-10
 SECTION 10, T9S, R22E, S.L.B.&M.
 2142' FNL 2088' FEL

TOPOGRAPHIC 12 29 05
 MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/03/2006

API NO. ASSIGNED: 43-047-37699

WELL NAME: CWU 1174-10
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 10 090S 220E
 SURFACE: 2142 FNL 2088 FEL
 BOTTOM: 2142 FNL 2088 FEL
 COUNTY: UINTAH
 LATITUDE: 40.05195 LONGITUDE: -109.4234
 UTM SURF EASTINGS: 634483 NORTHINGS: 4434504
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0281
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

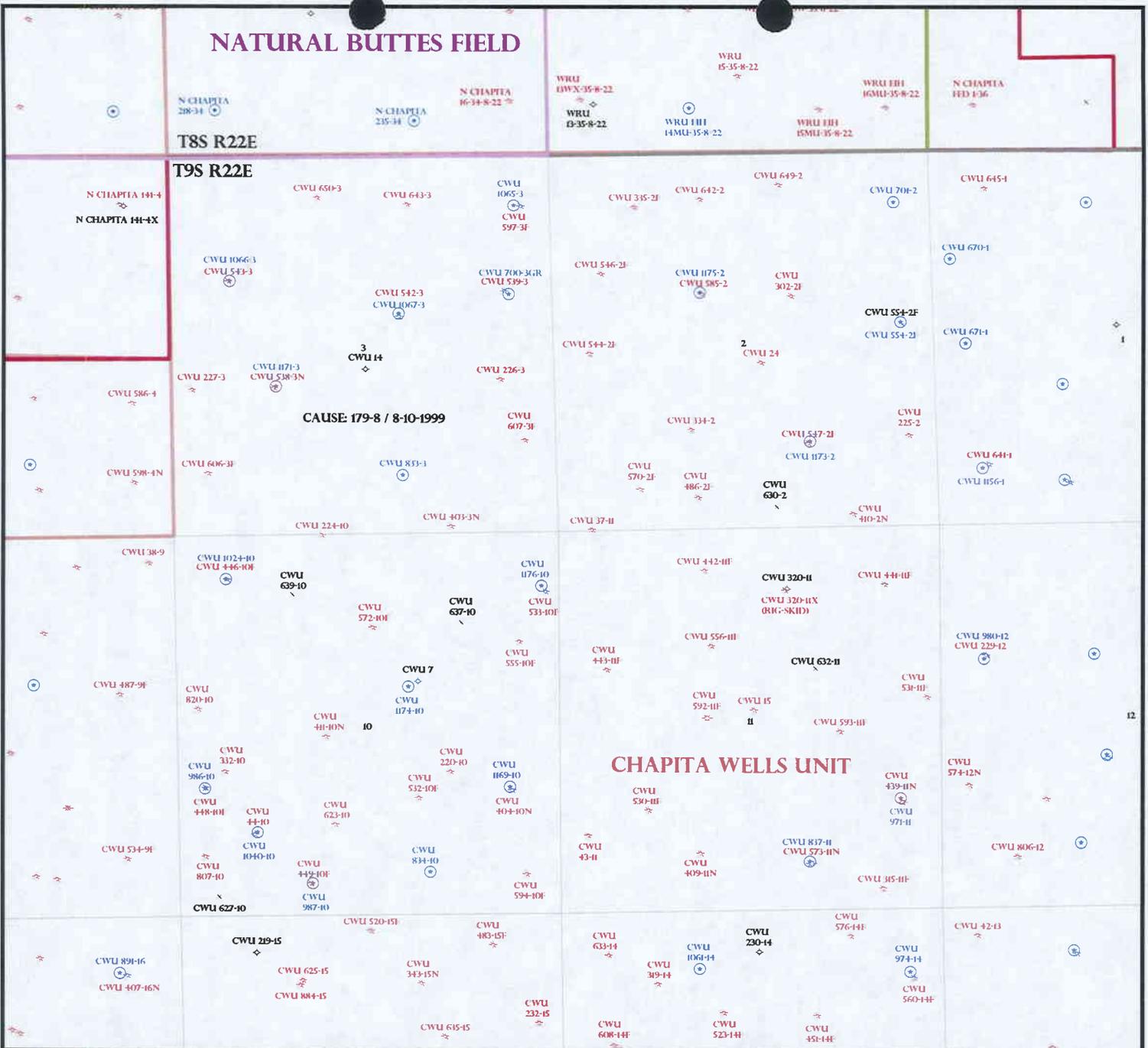
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval
2-OIL SHALE

NATURAL BUTTES FIELD



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 2,3,10 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 7-FEBRUARY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 7, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-37696	CWU 1173-2	Sec 02 T09S R22E 1216 FSL 1724 FEL
43-047-37697	CWU 1175-2	Sec 02 T09S R22E 1931 FNL 2061 FWL
43-047-37695	CWU 1171-3	Sec 03 T09S R22E 2074 FSL 1443 FWL
43-047-37692	CWU 1169-10	Sec 10 T09S R22E 1751 FSL 0694 FEL
43-047-37698	CWU 1176-10	Sec 10 T09S R22E 0763 FNL 0230 FEL
43-047-37699	CWU 1174-10	Sec 10 T09S R22E 2142 FNL 2088 FEL
43-047-37693	CWU 1122-28	Sec 28 T09S R23E 1003 FNL 2160 FWL
43-047-37694	CWU 1170-20	Sec 20 T09S R23E 0472 FSL 0726 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 9, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1174-10 Well, 2142' FNL, 2088' FEL, SW NE, Sec. 10,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37699.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1174-10

API Number: 43-047-37699

Lease: U-0281

Location: SW NE Sec. 10 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 02 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2142' FNL, 2088' FEL** **SW/NE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
14.63 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **2088'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2558

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9790'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7455.4 FEET GRADED GROUND

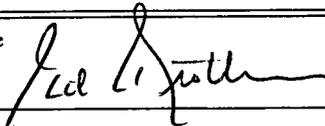
22. Approximate date work will start*
UPON APPROVAL

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover operations unless covered by an existing bond on file (see Order No. 1, above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title **Agent**

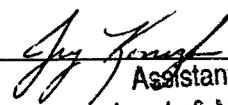
Name (Printed/Typed)
Ed Trotter

Date
January 26, 2006

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

OCT 06 2006

Approved by (Signature) 
Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed/Typed)
JERRY KENZVA
Office

DIV. OF OIL, GAS & MINING

Date
9-29-2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	SWNE, Sec 10, T9S, R22E
Well No:	CWU 1174-10	Lease No:	UTU-0281
API No:	43-047-37699	Agreement:	Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Location needs to be narrowed according to APD, so as to avoid the Flood plain, Also if Pipeline crosses Floodplain the pipeline will need to be buried down to 4 ft or bed rock.
- Because of the close proximity of the Flood plain, felt backing would need to be doubled and Poly swell will be required for the use of this location.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooiie line discharge 100 feet from well bore and securely anchored"
- Blooiie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well

completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.

- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1174-10
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 262-2812	9. API NUMBER: 43-047-37699
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,142' FNL & 2,088' FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 10 9S 22E S.L.B. & M.		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-06-07
By: [Signature]

RECEIVED
2-9-07
RM

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/6/2007</u>

(This space for State use only)

RECEIVED

FEB 07 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37699
Well Name: CHAPITA WELLS UNIT 1174-10
Location: 2142 FNL 2088 FEL (SWNE), SECTION 10, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/9/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

2/6/2007
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

**RECEIVED
FEB 07 2007**

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: CWU 1174-10

API No: 43-047-37699 Lease Type: Federal

Section 10 Township 09S Range 22E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Bucket

SPUDDED:

Date 6-5-07

Time 3:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 6-6-07 Signed RM

JUN 04 2007

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36278	NATURAL BUTTES UNIT 547-01E		SWSW	1	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>KB</i>	99999	<i>2900</i>	6/4/2007			<i>6/14/07</i>	
Comments: <i>PRRU = MVRD = WS MVD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37699	CHAPITA WELLS UNIT 1174-10		SWNE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	<i>16162</i>	6/5/2007			<i>6/14/07</i>	
Comments: <i>PRRU = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

Carrie MacDonald
6/5/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,142' FNL & 2,068' FEL (SWNE)
 Sec. 10-T9S-R22E 40.051958 LAT 109.424044 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1174-10

9. API Well No.
43-047-37699

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/5/2007.

RECEIVED
JUN 07 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

06/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,142' FNL & 2,068' FEL (SWNE)
 Sec. 10-T9S-R22E 40.051958 LAT 109.424044 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1174-10

9. API Well No.
43-047-37699

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

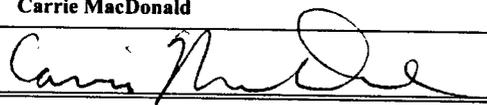
**RECEIVED
JUN 07 2007
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

06/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1174-10

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-37699

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2142' FNL & 2088' FEL (SWNE)
Sec. 10-T9S-R22E 40.051958 LAT 109.424044 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/14/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

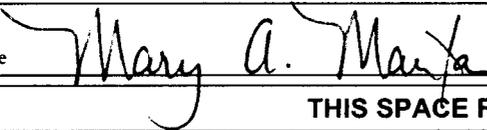
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 08/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 20 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-17-2007

Well Name	CWU 1174-10	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37699	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-10-2007	Class Date	
Tax Credit	N	TVD / MD	9,790/ 9,790	Property #	058340
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	7.471/ 4.755				
Location	Section 10, T9S, R22E, SWNE, 2142 FNL & 2088 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No 303869 **AFE Total** 1,840,500 **DHC / CWC** 912,100/ 928,400

Rig Contr ENSIGN **Rig Name** ENSIGN #72 **Start Date** 02-28-2006 **Release Date** 07-21-2007

02-28-2006 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2142' FNL & 2088' FEL (SW/NE)
			SECTION 10, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.051958, LONG 109.424044 (NAD 83)
			LAT 40.051994, LONG 109.423361 (NAD 27)
			 ENSIGN #72
			OBJECTIVE: 9,790' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FEILD
			 LEASE: U-0281
			ELEVATION: 7455.4' NAT GL, 7455.4 PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 7455'), 7471' KB (16')
			 EOG BPO WI 100%, NRI 82.25%
			EOG APO WI 50%, NRI 4.35%

INCLUDES EOG'S 2.25% ORRI

06-04-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL BEGIN TODAY, 6/4/07.

06-05-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

06-06-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT WHEN WIND PERMITS. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 6/5/2007 @ 3:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 6/5/2007 @ 2:15 PM.

06-07-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY.

06-08-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

06-19-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$231,677	Completion	\$0	Daily Total	\$231,677
Cum Costs: Drilling	\$269,677	Completion	\$0	Well Total	\$269,677

MD	2,426	TVD	2,426	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 6/7/2007. DRILLED 12-1/4" HOLE TO 2450' GL. ENCOUNTERED WATER @ 11' WHILE DRILLING CONDUCTOR. RAN 58 JTS (2410.46') OF 9-5/8", 36.0#, J-55. ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2426' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.
-------	-------	------	---

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/176 BBLS FRESH WATER. BUMP PLUG W/900 # @ 1:03 PM, 6/11/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 5 BBLS INTO GELLED WATER. CIRCULATED 4 BBLS GELLED WATER TO PIT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 175 SX (36 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 4: MIXED & PUMPED 125 SX (26 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2250', 1/2 DEG. TAGGED AT 2268'.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/8/2007 @ 10:00 AM.

07-09-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$19,414	Completion	\$387	Daily Total	\$19,801
Cum Costs: Drilling	\$289,091	Completion	\$387	Well Total	\$289,478

MD	2,426	TVD	2,426	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	21:00	15.0	RIG DOWN, MOVE RIG FROM CWU 1169-10 TO CWU 1174-10, RIG UP W/WEST ROC TRUCK, 4 MILES, HELD SAFETY MEETING W/ WEST ROC CREW
21:00	06:00	9.0	RURT

SAFETY MEETINGS ON MOVING RIG, RIGGING UP FLOWLINE
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4397 GAL, USED 309 GAL

07-10-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$26,090	Completion	\$0	Daily Total	\$26,090
Cum Costs: Drilling	\$315,181	Completion	\$387	Well Total	\$315,568

MD	2.426	TVD	2.426	Progress	0	Days	0	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	---	----	-----	------	-----

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RURT
14:00	16:00	2.0	NIPPLE UP BOP STACK. DAY WORK START @ 14:00 HRS, 7/09/07.
16:00	01:00	9.0	TEST BOP STACK. BLIND RAMS, PIPE RAMS, CHOKE LINES, INSIDE BOP, CHOKE MANIFOLD, UPPER KELLY COCK, LOWER KELLY COCK, SAFETY VALES TO 250 LOW FOR 5MINUTES, HIGH 5,000 FOR 10 MINUTES, ANNULAR 250 LOWER FOR 5 MINUTES, 2500 HIGH FOR 10 MINUTES, CASING 1500 PSI FOR 30 MINUTES, BLM [CAROL KUBLEY] WITNESSED TEST ALL OK
01:00	06:00	5.0	SAFETY MEETING W CALIBER CREW, RIG UP LAY DOWN MACHINE, PKUP BHA

SAFETY MEETING ON BOP TEST, RURT
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4242 GAL, USED 155 GAL
 DAYWORK STARTED @ 1400 HRS, 7/09/07
 LOGGER PHIL GOTCHER, DAY 1

07-11-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$35,777	Completion	\$0	Daily Total	\$35,777
Cum Costs: Drilling	\$350,958	Completion	\$387	Well Total	\$351,345

MD	3.700	TVD	3.700	Progress	1.274	Days	1	MW	9.1	Visc	29.0
----	-------	-----	-------	----------	-------	------	---	----	-----	------	------

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	PKUP BHA, TAG TOP CEMENT @ 2348'
08:30	11:30	3.0	DRLG CEMENT, FLOAT COLLAR, FLOAT SHOE, TO 2441', RUN FIT TEST, 256 PSI, 10.5# MUD WT
11:30	14:30	3.0	DRLG 2441' TO 2658'[217'] [72.33'PH] WT 5/15, RPM 40/67, PSI 1050, SPM 113, GPM 418.
14:30	15:00	0.5	RIG SERVICE, CK COM

15:00 15:30 0.5 WIRELINE SURVEY @ 2588'- 1/2 DEGREES
 15:30 04:00 12.5 DRLG 2658' TO 3619'[961][76.88'PH]WT 15/18, RPM 60/67, PSI 1196, SPM 112, GPM 413
 04:00 04:30 0.5 WIRELINE SURVEY @ 3542'. 1/2 DEGREES
 04:30 06:00 1.5 DRLG 3619 TO 3700'[81']||54'PH]WT 15/20, RPM 50/67, PSI 1350, SPM 112, GPM 413

FORMATION GREEN RIVER TOP 1887', 60% SHALE, 30% LIMESTONE, 10% SANDSTONE
 BACK GROUND GAS 600-950U, CONN 1,000-1,500U, HIGH GAS 4661U @ 3022'
 SAFETY MEETINGS ON PKUP DRILL PIPE. MAKING CONNETIONS
 FULL CREWS
 NOACCIDENTS
 FUEL ON HAND 3784 GAL, USED 458 GAL
 BOP DRILL 3 MINUTES
 SPUDDED @ 11:30 HRS, 7/10/07
 MUD WT 9.1#, VIS 29
 MUD LOGGER PHIL GOTCHER DAY 2

06:00 18.0 SPUDDED 7 7/8" HOLE @ 11:30 HRS, 7/10/07.

07-12-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$107,010	Completion	\$0	Daily Total	\$107,010
Cum Costs: Drilling	\$457,968	Completion	\$387	Well Total	\$458,355
MD	5.191	TVD	5.191	Progress	1.491
				Days	2
				MW	9.1
				Visc	29.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL FROM 3700 TO 3991, 12/16 K, 28 VIS, 9.2 WT.
08:30	09:00	0.5	RIG REPAIR, AIR COMPRESSURE.
09:00	11:30	2.5	DRILL FROM 3991 TO 4146, 16/17 K, 29 VIS, 9.4 WT---3-CONNECTIONS./HR
11:30	12:00	0.5	LUBRICATE RIG, CHANGE ROTARY RUBBER, FUNCTION ANNULAR, CHECK CROWN-O-MATIC.
12:00	17:30	5.5	DRILL FROM 4146 TO 4580, 15/17 K, 55 RPMS, 29 VIS, 9.4 WT FULL RETURNS.
17:30	18:00	0.5	WIRE LINE SURVEY AT 4503, 1.00 DEG.
18:00	03:00	9.0	DRILL FROM 4580 TO 5107, 15/17 K, 55 RPMS, 29 VIS, 9.5 WT
03:00	03:30	0.5	WIRE LINE SURVEY AT 5030---2.5 DEG.
03:30	06:00	2.5	DRILL FROM 5107 TO 5191, 45/55 RPMS, 15/17 K, 29 VIS, 9.6 WT, FULL RETURNS.

TOP OF WASATCH ,4930, 50% SH,20% SS, 50% LS. BGG-230/270.CONNECTION GAS.1400/2300.-
 HIGH GAS.3656, AT 4329', NO FLARE.

TOTAL FUEL-7230, USED, 720 GALS.

TWO FULL CFREWS, BOTH CREWS HELD SAFETY MEETINGS, WORKING WITH DRILL PIPE.

NO ACCIDENTS. MUD LOGGER. PHIL GOTCHER=(4) DAYS, START DAY-7/8/07.

07-13-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$36,127	Completion	\$0	Daily Total	\$36,127
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling \$494,096 **Completion** \$387 **Well Total** \$494,483
MD 6.392 **TVD** 6.392 **Progress** 1.201 **Days** 3 **MW** 9.7 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE F/5191' - 5726', WOB 16K, 55 RPM @ TABLE, 1400 PSI @ 111 SPM = 409 GPM = 65 RPM @ MTR, 535' @ 63 FPH.
14:30	15:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
15:00	06:00	15.0	DRILL ROTATE F/ 5726' - 6392', WOB 14 - 20K, 45 - 60 RPM @ TABLE, 1400 PSI @ 111 SPM = 409 GPM = 65 RPM @ MTR, 666' @ 44.4 FPH.

TOP OF BUCK CANYON .6210', 40% SH, 60% SS. BGG-100/150 U.CONNECTION GAS.200/250 U,-
 HIGH GAS 4466, AT 5670', NO FLARE.

TOTAL FUEL- 6163 GALS, USED - 1103 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS, DAYS - PPE, NIGHTS - TONGS.

NO ACCIDENTS, MUD LOGGER, PHIL GOTCHER=(5) DAYS, START DAY-7/8/07.

MUD WT. 10.0 PPG, 30 VIS.

07-14-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$28,818 **Completion** \$0 **Daily Total** \$28,818
Cum Costs: Drilling \$522,968 **Completion** \$387 **Well Total** \$523,355
MD 7.025 **TVD** 7.025 **Progress** 6.33 **Days** 4 **MW** 9.9 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE F/ 6392' - 6687' , WOB 14 - 20K, 45 - 60 RPM @ TABLE, 1400 PSI @ 111 SPM = 409 GPM = 65 RPM @ MTR, 295' @ 34.7 FPH.
14:30	15:00	0.5	SERVICE RIG - DAILY RIG SERVICE
15:00	06:00	15.0	DRILL ROTATE F/ 6687' - 7025' , WOB 14 - 20K, 45 - 60 RPM @ TABLE, 1400 PSI @ 111 SPM = 409 GPM = 65 RPM @ MTR, 338' @ 22.5 FPH.

TOP OF NORTH HORN .6825', 50% SH,50% SS. BGG-100/150 U.CONNECTION GAS.150/200 U,-
 HIGH GAS 2177, AT 6675', NO FLARE.

TOTAL FUEL- 5021 GALS, USED - 1142 GALS.

TWO FULL CFREWS, BOTH CREWS HELD SAFETY MEETINGS, DAYS - HOISTING PERSONNEL, NIGHTS - PPE.

NO ACCIDENTS, MUD LOGGER, PHIL GOTCHER=(6) DAYS, START DAY-7/8/07.

MUD WT. 10.3 PPG, 32 VIS.

07-15-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$28,357	Completion	\$0	Daily Total	\$28,357						
Cum Costs: Drilling	\$551,326	Completion	\$387	Well Total	\$551,713						
MD	7.425	TVD	7.425	Progress	400	Days	5	MW	10.2	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG @ 7425'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL ROTATE F/ 7025' - 7040', WOB 14 - 26K, 30 - 60 RPM @ TABLE, 1400 PSI @ 111 SPM = 409 GPM = 65 RPM @ MTR, 338' @ 22.5 FPH.
06:30	07:00	0.5	CIRCULATE FOR BIT TRIP - LOW ROP, DIFF. PRESSURE DOWN.
07:00	07:30	0.5	PUMP SLUG, DROP SURVEY, CHECK COM.
07:30	12:00	4.5	TRIP FOR BIT - LOW ROP - LOW DIFF PRESS. L/D 2 REAMERS, MUD MTR & BIT - NO HOLE PROBLEMS.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE
12:30	14:00	1.5	RIG REPAIR - TIGHTEN COMPOUND CHAIN.
14:00	17:30	3.5	TRIP - P/U BIT, MUD MTR AND RUN IN HOLE TO 6984'
17:30	18:00	0.5	WASH/REAM 56' TO BOTTOM.
18:00	06:00	12.0	DRILL ROTATE F/ ' 7040' - 7425, WOB 14 - 20K, 30 - 60 RPM @ TABLE, 1400 PSI @ 113 SPM = 409 GPM = 65 RPM @ MTR, 388' @ 32.3 FPH.

TOP OF NORTH HORN ,6825, 50% SH,50% SS. BGG-120/180 U.CONNECTION GAS - 200/250 U, TRIP - GAS 740 U, HIGH GAS - 429 AT 7180', NO FLARE.

TOTAL FUEL- 4397 GALS, USED - 624 GALS.

TWO FULL CFREWS, BOTH CREWS HELD SAFETY MEETINGS, DAYS - PUMP OUT CELLAR, NIGHTS - TRIPPING PIPE.

NO ACCIDENTS, MUD LOGGER, PHIL GOTCHER=(7) DAYS, START DAY-7/8/07.

MUD WT. 10.3 PPG, 32 VIS.

07-16-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$35,669	Completion	\$0	Daily Total	\$35,669						
Cum Costs: Drilling	\$586,995	Completion	\$387	Well Total	\$587,382						
MD	8.125	TVD	8.125	Progress	700	Days	6	MW	10.5	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE F/ ' 7425' - 7688', WOB 14 - 20K, 30 - 60 RPM @ TABLE, 1400 PSI @ 113 SPM = 409 GPM = 65 RPM @ MTR, 263' @ 29.2 FPH.
15:00	15:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
15:30	06:00	14.5	DRILL ROTATE F/ 7688' - 8125', WOB 14 - 20K, 30 - 60 RPM @ TABLE, 1400 PSI @ 113 SPM = 409 GPM = 65 RPM @ MTR, 263' @ 30.43 FPH.

TOP OF PRICE RIVER 7465, 30% SH,65% SS, 5 % SILTSTONE. BGG-300-400 U.CONNECTION GAS - 450-4000 U, HIGH GAS - 4350 U AT 7978', NO FLARE.

TOTAL FUEL- 3334 GALS. USED - 1063 GALS.

TWO FULL CFREWS. BOTH CREWS HELD SAFETY MEETINGS, DAYS - SCUBBING, NIGHTS - PULLING SLIPS.

NO ACCIDENTS, MUD LOGGER, PHIL GOTCHER=(8) DAYS, START DAY-7/8/07.

MUD WT. 10.7 PPG, 37 VIS.

07-17-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$31,826 Completion \$0 Daily Total \$31,826

Cum Costs: Drilling \$618,822 Completion \$387 Well Total \$619,209

MD 8.640 TVD 8.640 Progress 515 Days 7 MW 10.8 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE F/ 8125 - 8350', WOB 14 - 20K, 30 - 60 RPM @ TABLE, 1800 PSI @ 113 SPM = 409 GPM = 65 RPM @ MTR, 225' @ 28 FPH.
14:00	14:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
14:30	06:00	15.5	DRILL ROTATE F/ 8350' - 8640', WOB 14 - 20K, 30 - 60 RPM @ TABLE, 1850 PSI @ 113 SPM = 409 GPM = 65 RPM @ MTR, 290' @ 18.7 FPH.

PRICE RIVER MIDDLE 8300', 30% SH, 55% SS, 15 % SILTSTONE. BGG-400-800 U, CONNECTION GAS - 480-1500 U, HIGH GAS - 5347 U AT 8304', NO FLARE.

TOTAL FUEL- 2063 GALS. USED - 1270 GALS.

TWO FULL CFREWS. BOTH CREWS HELD SAFETY MEETINGS, DAYS - PRESSURE WASHER, NIGHTS - WORKING TONGS. NO ACCIDENTS.

MUD LOGGER, PHIL GOTCHER=(9) DAYS, START DAY-7/8/07.

MUD WT. 11.3 PPG, 38 VIS.

07-18-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$43,929 Completion \$0 Daily Total \$43,929

Cum Costs: Drilling \$662,752 Completion \$387 Well Total \$663,139

MD 8.925 TVD 8.925 Progress 285 Days 8 MW 10.8 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	07:30	1.5	HOLE/MUD PROBLEMS - MUD WT DROPPED F/ 11.3 TO 10.7. HOLE SLOUGHING - TIGHT HOLE WHEN P/U FOR CONNECTION @ 8629'. WORK STRING FREE W/ 30 K OVER STRING WT. HOLE TIGHT F/ 8629' - 8660. CLEAN HOLE UP W/ ROTATION AND RECIPRICATION OF DRILL STRING.
07:30	10:30	3.0	BRING MUD WT UP TO 11.0 PPG. HOLE PROBLEMS CLEARED UP.
10:30	15:00	4.5	DRILL ROTATE F/ 8640' - 8691', WOB 14 - 20K, 30 - 60 RPM @ TABLE, 1850 PSI @ 113 SPM = 409 GPM = 65 RPM @ MTR, 51" @ 11.3 FPH.
15:00	15:30	0.5	SERVICE RIG - DAILY RIG SERVICE.

15:30 02:00 10.5 DRILL ROTATE F/ 8691' - 8860', WOB 14 - 24K, 30 - 60 RPM @ TABLE, 1850 PSI @ 113 SPM = 409 GPM = 65 RPM @ MTR, 169' @ 16 FPH.

02:00 03:00 1.0 RIG REPAIR - CHANGE SWAB #1 PUMP

03:00 06:00 3.0 DRILL ROTATE F/ 8860' - 8925', WOB 14 - 24K, 30 - 60 RPM @ TABLE, 1850 PSI @ 113 SPM = 409 GPM = 65 RPM @ MTR, 285' @ 17.3 FPH.

PRICE RIVER MIDDLE 8300', 25% SH, 60% SS, 15 % SILTSTONE. BGG-400-800 U, CONNECTION GAS - 480-1700 U, HIGH GAS - 4793 U AT 8608', NO FLARE.

TOTAL FUEL- REC'D. - 2800 GALS, ON HAND 4089 GALS, USED - 774 GALS.

TWO FULL CFREWS, BOTH CREWS HELD SAFETY MEETINGS, DAYS - MAKING CONNECTIONS, NIGHTS - PIPE SPINNERS, NO ACCIDENTS.

MUD LOGGER, PHIL GOTCHER=(10) DAYS, START DAY-7/8/07.

MUD WT. 11.5 PPG, 36 VIS.

07-19-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$40,756	Completion	\$0	Daily Total	\$40,756
Cum Costs: Drilling	\$703,509	Completion	\$387	Well Total	\$703,896
MD	9.050	TVD	9.050	Progress	125
Formation :		PBTD :	0.0	Perf :	
				MW	11.2
				Visc	39.0
				PKR Depth :	0.0

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE F/ 8925' - 8977'[52'], WOB 14 - 24K, 30 - 60 RPM @ TABLE, 1850 PSI @ 113 SPM = 409 GPM = 65 RPM @ MTR, ' @ FPH. 11.55
10:30	11:30	1.0	MIX & PUMP HEAVY PILL TO TRIP
11:30	17:00	5.5	TRIP FOR BIT # 3, LAY DOWN MM & BIT # 2
17:00	18:00	1.0	PKUP BIT # 3, NEW MUD MOTOR
18:00	20:00	2.0	TRIP IN TO SHOE, 2400'
20:00	00:00	4.0	RIG REPAIR, CHANGE SWIVEL PACKING & WATER BOX ON DRAWWORKS
00:00	03:00	3.0	TRIP IN HOLE, FILL PIPE 2400' & 7700'
03:00	03:30	0.5	WASH & REAM 60' TO BOTTOM
03:30	06:00	2.5	DRLG 8977' TO 9050'[73'] [29.20'PH] WT 12/18, RPM 50/67, PSI 2,000, SPM 110, GPM 409

FORMATION KMV PRICE RIVER MIDDLE TOP 8300', 60% SS, 25% SHALE, 15% SLTSTN
 BACK GROUND GAS 400U-800U, CONN GAS 500U-1700U, TRIP GAS 5171U, HIGH GAS 4093U @ 8950'
 SAFETY MEETINGS ON TRIPPING PIPE, BOTH CREWS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 5810 GAL, USED 1710 GAL
 MUD WT 11.5#, VIS 39
 FUNCTION CROWN A MATIC, BOTH CREWS
 MUD LOGGER PHIL GOTCHER DAY 11

07-20-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling \$34,861 **Completion** \$0 **Daily Total** \$34,861
Cum Costs: Drilling \$738,370 **Completion** \$387 **Well Total** \$738,757

MD 9.790 **TVD** 9.790 **Progress** 740 **Days** 10 **MW** 11.5 **Visc** 41.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRC & COND TO LDDP

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRLG 9050' TO 9493'[443'] [46.63'PH]WT 15/20. RPM 50/67. PSI 2050, SPM 112. GPM 413
15:30	16:00	0.5	RIG SERVICE, FUNCTION TEST ANNULAR
16:00	02:00	10.0	DRLG 9493' TO 9790', TD [297'] 29.70'PHWT 18/22. RPM 50/67. PSI 2100, SPM 111, GPM 407. REACHED TD @ 02:00 HRS, 7/20/07.
02:00	03:00	1.0	CIRC BOTTOM UP, BEFORE SHORT TRIP
03:00	04:30	1.5	SHORT TRIP 15 STANDS, NO PROBLEMS
04:30	06:00	1.5	CIRC & CONDITION MUD TO RUN CASING

FORMATION SEGO TOP 9610', 50% SS, 45% SHALE, 5%SLTSTN
 BACK GROUND GAS 1600U-2500U, CONN GAS 3500U-3700U, HIGH GAS 3825U @ 9530'
 SAFETY MEETINGS ON CHANGING TONG DIES, TEAM WORK
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4708 GAL, USED 1102 GAL
 MUD WT 11.8#, VIS 37
 BOP DRILL 1 MINUTE, 15 SECONDS
 BOP DRILL 1 MINUTE, 17 SECONDS
 CK COM
 MUD LOGGER PHIL GOTCHER 12 DAYS
 TD 02:00 HRS, 7/10/07

07-21-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling \$32,019 **Completion** \$98,718 **Daily Total** \$130,737
Cum Costs: Drilling \$770,389 **Completion** \$99,105 **Well Total** \$869,494

MD 9.790 **TVD** 9.790 **Progress** 0 **Days** 11 **MW** 11.2 **Visc** 41.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENTING 4 1/2" CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRC & CONDITION MUD, SAFETY MEETING W/WEATHERFORD L/D CREW, PUMP 13.5# PILL
07:00	16:30	9.5	LAY DOWN DP & BHA, BREAK KELLY, PULL WEAR BUSHING
16:30	02:00	9.5	SAFETY MEETING W/WEATHERFORD CASING CREW, RIG UP CASERS, RUN 231 JTS, 4 1/2", 11.6#, LTC, N 80 CASING, FLOAT SHOE AT 9779' KB, FLOAT COLLAR, 15 CENTRALIZERS, 2 MARKER JTS @ 4519' & 7023'
02:00	03:00	1.0	RIG DOWN CASERS, RIG UP CASING HEAD TO CIRC
03:00	04:30	1.5	CIRC CASING, 20' FLARE
04:30	06:00	1.5	CEMENTING 4 1/2" PRODUCTION CASING, W/SCHLUMBERGER

FORMATION SEGO TOP 9610'
 BACK GROUND GAS 1600U-2500U, CONN GAS 3500U-3700U, TRIP GAS 5556U 15' FLARE, HIGH GAS 3825U @ 9530'

SAFETY MEETINGS ON LAYING DOWN DRILL STRING, PKUP CASING
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4242 GAL, USED 466 GAL
 MUD WT 11.4#, VIS 37
 CALLED BLM FOR CASING & CEMENTING, TALKED TO JAMIE SPARTER
 MUD LOGGER PHIL GOTCHER, 13 DAYS, RELEASED @ 06:00 HRS, 7/21/07

07-22-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling \$23,653 Completion \$58,339 Daily Total \$81,992
 Cum Costs: Drilling \$794,043 Completion \$157,444 Well Total \$951,487
 MD 9,790 TVD 9,790 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CEMENT 4 1/2" CASING, LEAD 510 SKS 35/65 POZ G, TAIL 1580 SKS 50/50 POZ G, FULL RETURNS, BUMPED PLUG 3520 PSI, SET CASING DTO W/ 70,000 #, TEST TO 5,000 PSI OK, LAND CASING @ 9780', LET SET FOR 1 HR BACKED OFF LANDING JT, HAD SMALL LEAK COMING UP AROUND SURFACE PIPE WHILE PUMPING
07:00	11:00	4.0	NIPPLE DOWN BOP STACK, CLEAN MUD TANKS.
11:00	06:00	19.0	RDRT, PREPAIR TO MOVE TO CHAPITA WELLS UNIT 1224-11. .8 MILES

SAFETY MEETINGS CEMENTING & RDRT
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4242 GAL,
 RELEASED RIG @ 11:00 HRS---7/21/07
 NO MUD LOGGER

06:00 18.0 RELEASE RIG @ 11:00 HRS, 7/21/07.
 CASING POINT COST \$794,043

07-25-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$45,070 Daily Total \$45,070
 Cum Costs: Drilling \$794,043 Completion \$202,514 Well Total \$996,557
 MD 9,790 TVD 9,790 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : PBTD : 9735.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER, LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 970'. EST CEMENT TOP @ 1490'. RD SCHLUMBERGER.

08-04-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,980 Daily Total \$1,980
 Cum Costs: Drilling \$794,043 Completion \$204,494 Well Total \$998,537
 MD 9,790 TVD 9,790 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : PBTD : 9735.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO6500 PSIG. WO COMPLETION.

08-05-2007 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$570	Daily Total	\$570
Cum Costs: Drilling	\$794,043	Completion	\$205,064	Well Total	\$999,107

MD	9,790	TVD	9,790	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9735.0		Perf : 9307'-9513'		PKR Depth : 0.0					

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
14:00	17:30	3.5	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9307'-08', 9312'-13', 9322'-23', 9339'-40', 9403'-04', 9444'-45', 9461'-62', 9467'-68', 9476'-77', 9497'-98', 9503'-04', 9511'-13' @ 3 SPF @ 120 PHASING. RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5193 GAL WF120 LINEAR PAD. 10,111 GAL WF120 LINEAR 1# & 2#. 51,686 GAL YF116ST+ WITH 163,700 # 20/40 SAND @ 1-4 PPG. MTP 6392 PSIG. MTR 50.4 BPM. ATP 4749 PSIG. ATR 47.6 BPM. ISIP 2920 PSIG. RD SCHLUMBERGER.
			SWIFN.

08-09-2007 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,095	Daily Total	\$1,095
Cum Costs: Drilling	\$794,043	Completion	\$206,159	Well Total	\$1,000,202

MD	9,790	TVD	9,790	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9735.0		Perf : 8232'-9513'		PKR Depth : 0.0					

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	SICP 2560 PSIG. RUWL SET 10K CFP AT 9,265'. PERFORATE LPR/MPR FROM 9043'-44', 9049'-50', 9061'-62', 9071'-72', 9109'-10', 9119'-20', 9131'-32', 9136'-37', 9165'-66', 9209'-10', 9228'-29', 9252'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4154 GAL WF120 LINEAR PAD. 8,432 GAL WF120 LINEAR 1# & 2#. 34,538 GAL YF116ST+ WITH 87,800 # 20/40 SAND @ 1-3 PPG. MTP 6319 PSIG. MTR 50.5 BPM. ATP 5519 PSIG. ATR 46.1 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 9,000'. PERFORATE MPR FROM 8795'-96', 8802'-03', 8815'-16', 8823'-24', 8836'-37', 8926'-27', 8940'-41', 8949'-50', 8954'-56', 8977'-79' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4151 GAL WF120 LINEAR PAD, 9259 GAL WF120 LINEAR 1# & 2#. 19,350 GAL YF116ST+ WITH 47,300 # 20/40 SAND @ 1-3 PPG. MTP 6660 PSIG. MTR 39.3 BPM. ATP 5792 PSIG. ATR 25.6 BPM. SCREENED OUT 32 BBLS SHORT OF FLUSH 3,800 # SAND LEFT IN CASING. RD SCHLUMBERGER. FLOWED WELL ON 16/64 CHOKE @ 2600 PSIG. FLOWED 2.75 HRS RECOVERED 200 BBLS. SWI
			RUWL SET 10K CFP AT 8,755'. PERFORATE MPR FROM 8568'-70', 8584'-85', 8592'-93', 8600'-01', 8624'-25', 8676'-77', 8702'-03', 8710'-11', 8724'-25', 8731'-32', 8738'-39' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6117 GAL WF120 LINEAR PAD, 10,537 GAL WF120 LINEAR 1# & 2#. 50,714 GAL YF116ST+ WITH 160,500 # 20/40 SAND @ 1-4 PPG. MTP 6426 PSIG. MTR 50.5 BPM. ATP 5257 PSIG. ATR 47.4 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 8,482'. PERFORATE MPR/UPR FROM 8232'-33', 8254'-55', 8261'-62', 8274'-75', 8288'-89', 8313'-14', 8319'-20', 8370'-71', 8387'-88', 8403'-04', 8438'-39', 8458'-59' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4140 GAL WF120 LINEAR PAD, 9,695 GAL WF120 LINEAR 1# & 2#. 49,375 GAL YF116ST+ WITH 159,500 # 20/40 SAND @ 1-5 PPG. MTP 6066 PSIG. MTR 50.6 BPM. ATP 4656 PSIG. ATR 46.8 BPM. ISIP 2860 PSIG. RD SCHLUMBERGER.

SWIFN.

08-10-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$292,879	Daily Total	\$292,879
Cum Costs: Drilling	\$794,043	Completion	\$499,038	Well Total	\$1,293,081
MD	9.790	TVD	9.790	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9735.0	Perf : 7500'-9513'	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	11:00	5.0	SICP 1990 PSIG. RUWL. SET 10K CFP AT 8120'. PERFORATED UPR FROM 7831'-32', 7839'-40', 7860'-61', 7907'-08', 7991'-92', 7995'-96', 8000'-01', 8004'-05', 8039'-40', 8082'-83', 8090'-91' & 8099'-8100' @ 3 SPF & 120" PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3733 GAL WF120 LINEAR PAD, 7173 GAL WF120 LINEAR 1# & 2#, 36848 GAL YF116ST+ WITH 112300# 20/40 SAND @ 1-4 PPG. MTP 6477 PSIG. MTR 51.3 BPM. ATP 4700 PSIG. ATR 48.4 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7755'. PERFORATED UPR FROM 7500'-02', 7552'-53', 7572'-73', 7578'-79', 7662'-63', 7671'-72', 7689'-90', 7697'-98', 7722'-23', 7730'-31' & 7736'-37' @ 3 SPF & 120" PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4141 GAL WF120 LINEAR PAD, 8438 GAL WF120 LINEAR 1# & 2#, 45423 GAL YF116ST+ WITH 145700# 20/40 SAND @ 1-5 PPG. MTP 6193 PSIG. MTR 50.5 BPM. ATP 3965 PSIG. ATR 47.8 BPM. ISIP 2220 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7390'. BLED OFF PRESSURE. RDWL. SDFN.

08-11-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$21,330	Daily Total	\$21,330
Cum Costs: Drilling	\$794,043	Completion	\$520,368	Well Total	\$1,314,411
MD	9.790	TVD	9.790	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9735.0	Perf : 7500'-9513'	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND FRAC VALVES. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO 7390'. SDFN.

08-14-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$18,013	Daily Total	\$18,013
Cum Costs: Drilling	\$794,043	Completion	\$538,381	Well Total	\$1,332,424
MD	9.790	TVD	9.790	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9660.0	Perf : 7500'-9513'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7390', 7755', 8120', 8482', 8755', 9000' & 9265'. RIH. CLEANED OUT TO PBTD @ 9660'. LANDED TBG AT 8207' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 8/13/07

FLOWED 13 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 1750 PSIG. 44 BFPH. RECOVERED 752 BLW. 8319 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.78'
 XN NIPPLE 1.10'
 249 JTS 2-3/8" 4.7# L-80 TBG 8154.83'
 2-3/8" NIPPLE .60'
 BELOW KB 16.00'
 LANDED @ 8206.51' KB

08-15-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,790	Daily Total	\$3,790
Cum Costs: Drilling	\$794,043	Completion	\$542,171	Well Total	\$1,336,214
MD	9,790	TVD	9,790	Progress	0
		Days	20	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9660.0		Perf : 7500'-9513'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU TEST UNIT. FLOWED 17 HRS THROUGH TEST UNIT ON 20/64" CHOKE. FTP 1650 PSIG. CP 2150 PSIG. 44 BFPH. RECOVERED 754 BLW. 7565 BLWTR. 900 MCFD RATE.

08-16-2007 **Reported By** BAUSCH/TIGAN

Daily Costs: Drilling	\$0	Completion	\$4,448	Daily Total	\$4,448
Cum Costs: Drilling	\$794,043	Completion	\$546,619	Well Total	\$1,340,662
MD	9,790	TVD	9,790	Progress	0
		Days	21	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9660.0		Perf : 7500'-9513'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES/INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT ON, 22/64" CHOKE. FTP 1450 PSIG. CP 2450 PSIG. 44 BFPH. RECOVERED 1044 BLW. 5521 BLWTR. 1100 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 & CP 2100 PSI. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 8/14/07. FLOWED 550 MCFD RATE ON 20/64" POS CHOKE. STATIC 258.

08-17-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,465	Daily Total	\$2,465
Cum Costs: Drilling	\$794,043	Completion	\$549,084	Well Total	\$1,343,127
MD	9,790	TVD	9,790	Progress	0
		Days	22	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9660.0		Perf : 7500'-9513'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT ON 22/64" CHOKE. FTP 1250 PSIG. CP 2200 PSIG. 38 BFPH. RECOVERED 930 BLW. 5591 BLWTR. 1300 MCFD RATE.

FLOWED 1112 MCF. 125 BC & 1044 BW IN 24 HRS ON 22/64" CHOKE. TP 1350 PSIG & CP 2350 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0281**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1174-10**

9. API Well No. **43-047-37699**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 10-T9S-R22E**

12. County or Parish **Uintah County** | 13. State **UT**

14. Date Spudded **06/05/2007** | 15. Date T.D. Reached **07/20/2007** | 16. Date Completed **08/14/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **7455' NAT GL**

18. Total Depth: MD **9790** | 19. Plug Back T.D.: MD **9660** | 20. Depth Bridge Plug Set: MD
TVD | TVD | TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDR/GR, Press, Temp

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2426		1070 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9779		2090 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8207							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7500	9513	9307-9513		3/spf	
B)			9043-9253		3/spf	
C)			8795-8979		2/spf	
D)			8568-8739		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9307-9513	67.155 GALS GELLED WATER & 163.700# 20/40 SAND
9043-9253	47.289 GALS GELLED WATER & 87.800# 20/40 SAND
8795-8979	32.925 GALS GELLED WATER & 47.300# 20/40 SAND
8568-8739	67.533 GALS GELLED WATER & 160.500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2007	08/19/2007	24	→	30	983	596			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	PRODUCING GAS WELL
22/64"	850	1600	→	30	983	596			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
AUG 31 2007

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7500	9513		Wasatch	4967
				Chapita Wells	5571
				Buck Canyon	6241
				Price river	7472
				Middle Price River	8332
				Lower Price River	9125
				Sego	9646

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 08/27/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1174-10 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8232-8459	3/spf
7831-8100	3/spf
7500-7737	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8232-8459	63,375 GALS GELLED WATER & 159,500# 20/40 SAND
7831-8100	47,919 GALS GELLED WATER & 112,300# 20/40 SAND
7500-7737	58,167 GALS GELLED WATER & 145,700# 20/40 SAND

Perforated the Lower Price River from 9307-9308', 9312-9313', 9322-9323', 9339-9340', 9403-9404', 9444-9445', 9461-9462', 9467-9468', 9476-9477', 9497-9498', 9503-9504' & 9511-9513' w/ 3 spf.

Perforated the Lower/Middle Price River from 9043-9044', 9049-9050', 9061-9062', 9071-9072', 9109-9110', 9119-9120', 9131-9132', 9136-9137', 9165-9166', 9209-9210', 9228-9229' & 9252-9253' w/ 3 spf.

Perforated the Middle Price River from 8795-8796', 8802-8803', 8815-8816', 8823-8824', 8836-8837', 8926-8927', 8940-8941', 8949-8950', 8954-8956' & 8977-8979' w/ 2 spf.

Perforated the Middle Price River from 8568-8570', 8584-8585', 8592-8593', 8600-8601', 8624-8625', 8676-8677', 8702-8703', 8710-8711', 8724-8725', 8731-8732' & 8738-8739' w/ 3 spf.

Perforated the Middle/Upper Price River from 8232-8233', 8254-8255', 8261-8262', 8274-8275', 8288-8289', 8313-8314', 8319-8320', 8370-8371', 8387-8388', 8403-8404', 8438-8439' & 8458-8459' w/ 3 spf.

Perforated the Upper Price River from 7831-7832', 7839-7840', 7860-7861', 7907-7908', 7991-7992', 7995-7996', 8000-8001', 8004-8005', 8039-8040', 8082-8083', 8090-8091' & 8099-8100' w/ 3 spf.

Perforated the Upper Price River from 7500-7502', 7552-7553', 7572-7573', 7578-7579', 7662-7663', 7671-7672', 7689-7690', 7697-7698', 7722-7723', 7730-7731' & 7736-7737' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1174-10

API number: 4304737699

Well Location: QQ SWNE Section 10 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
11	18	NO FLOW	NOT KNOWN

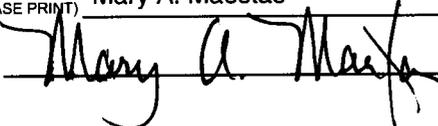
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 8/27/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1174-10

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37699

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T9S R22E SWNE 2142FNL 2088FEL
40.05196 N Lat, 109.42404 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

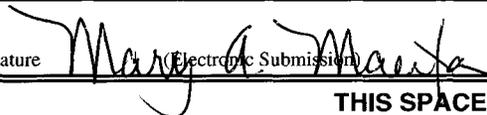
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58155 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 22 2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

SEP 08 2008

RECEIVED

SEP 15 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, CO 80202

DIV. OF OIL, GAS & MINERAL

Re: Consolidated Mesaverde Formation PA
"A-Z,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of August 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

To 13650

The Consolidated Mesaverde Formation PA "A-Z,AA-BB" results in an initial consolidated participating area of 16,930.04 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.	from
CWU 672-1	43-047-36762	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 01-9S-22E	UTU01458	16078
CWU 1223-01	43-047-38409	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 01-9S-22E	UTU01458	16160
CWU 1169-10	43-047-37692	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 10-9S-22E	UTU0281	16161
CWU 447-10	43-047-38084	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 10-9S-22E	UTU0281	16077
CWU 1174-10	43-047-37699	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 10-9S-22E	UTU0281	16162
CWU 1224-11	43-047-38599	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 11-9S-22E	UTU0281	16230
CWU 836-11	43-047-37874	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 11-9S-22E	UTU0281	16110
CWU 716-07	43-047-38408	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 07-9S-23E	UTU0343	16118
CWU 1236-21	43-047-38066	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16263
CWU 1237-21	43-047-38078	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16291
CWU 1118-22	43-047-37495	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 22-9S-23E	UTU01301	16228
CWU 1117-22	43-047-37496	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 22-9S-23E	UTU01301	16195
CWU 1090-27	43-047-37048	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 27-9S-23E	UTU0344A	16196
CWU 1095-22	4304737457	SWSW 22, 9S, 23E	UTU-01301	15647

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly w/exhibit B)
Field Manager - Vernal w/enclosure
Fluids – Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (09/08/08)cons.chapita.A-Z,AA-BB" (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37692	CHAPITA WELLS UNIT 1169-10		NESE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16161	13650	6/1/2007		8/1/2007		
Comments: MESAVERDE — 10/23/08							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38084	CHAPITA WELLS UNIT 447-10		SENW	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16077	13650	5/4/2007		8/1/2007		
Comments: MESAVERDE — 10/23/08							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37699	CHAPITA WELLS UNIT 1174-10		SWNE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16162	13650	6/5/2007		8/1/2007		
Comments: MESAVERDE — 10/23/08							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/14/2008

RECEIVED

Title

Date

OCT 14 2008

DIV. OF OIL, GAS & MINING