

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 26, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1176-10
NE/NE, SEC. 10, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1176-10 B

RECEIVED
FEB 03 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

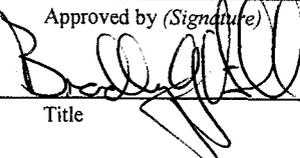
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1176-10
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37698
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 763' FNL, 230' FEL At proposed prod. Zone NE/NE		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 15.2 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 10, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 230' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2558	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9800'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4772.8 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file NM-2308
23. Esti mated duration 45 DAYS		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date January 26, 2006
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 02-09-06
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

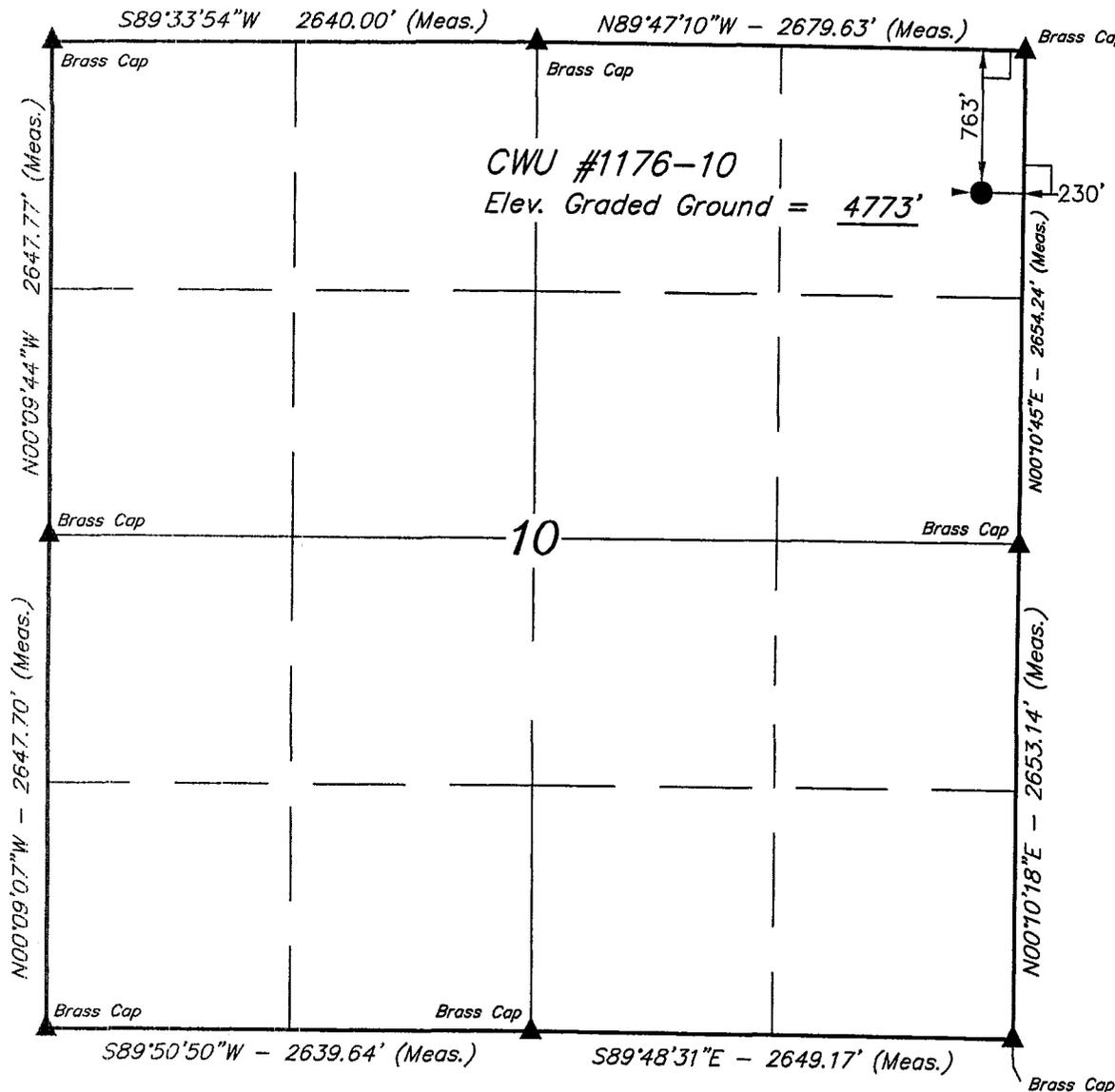
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DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1176-10, located as shown in the NE 1/4 NE 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

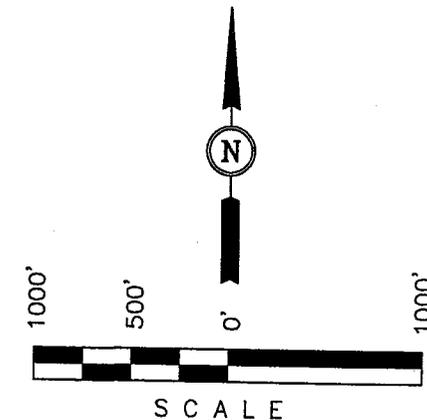


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'20.59" (40.055719)
 LONGITUDE = 109°25'02.60" (109.417389)
 (NAD 27)
 LATITUDE = 40°03'20.72" (40.055756)
 LONGITUDE = 109°25'00.14" (109.416706)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-04-06	DATE DRAWN: 01-10-06
PARTY J.R. N.G. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1176-10
NE/NE, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,965'
Wasatch	4,985'
North Horn	6,876'
Island	7,348'
KMV Price River	7,582'
KMV Price River Middle	8,326'
KMV Price River Lower	9,120'
Sego	9,594'

Estimated TD: **9,800' or 200'± below Sego top**

Anticipated BHP: 5,350 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1176-10
NE/NE, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1176-10
NE/NE, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 148 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

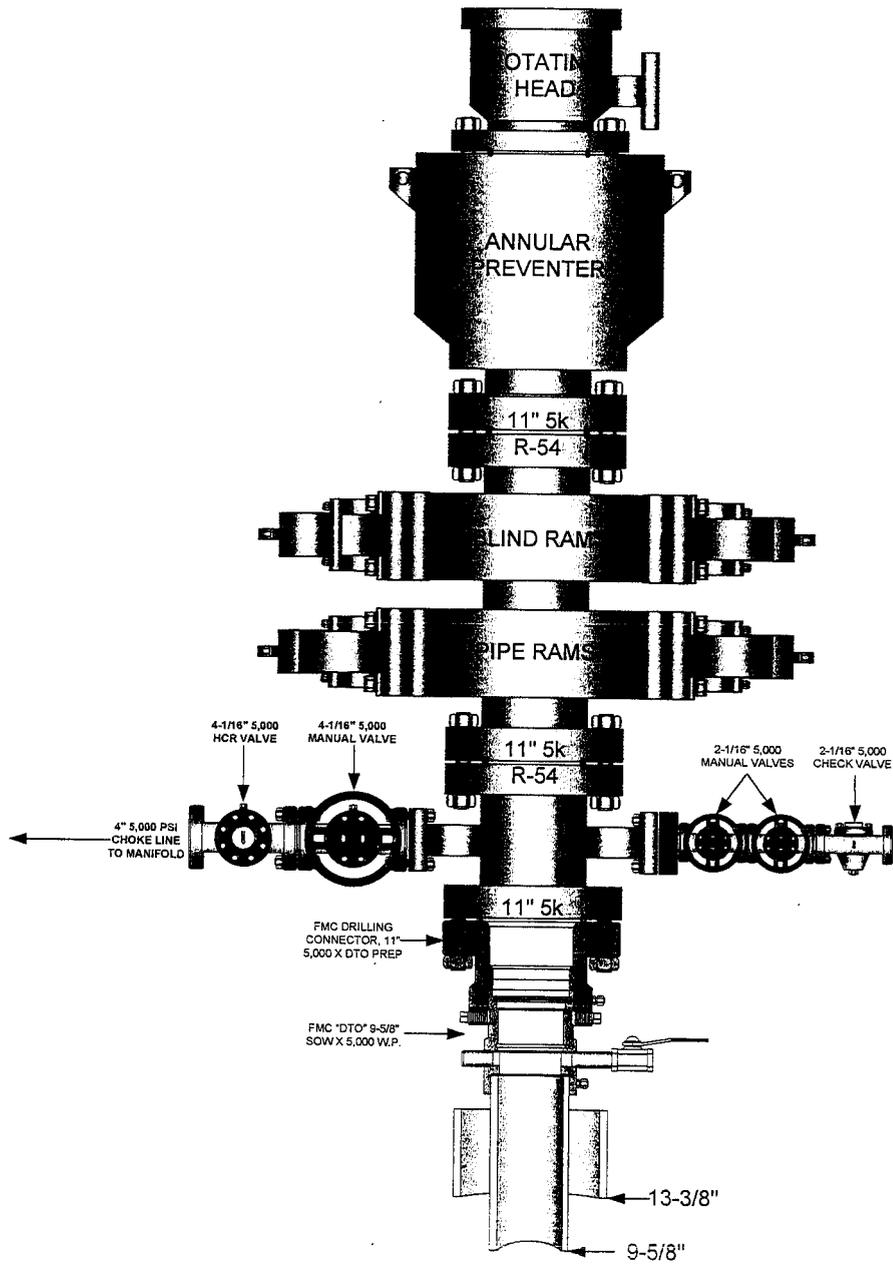
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

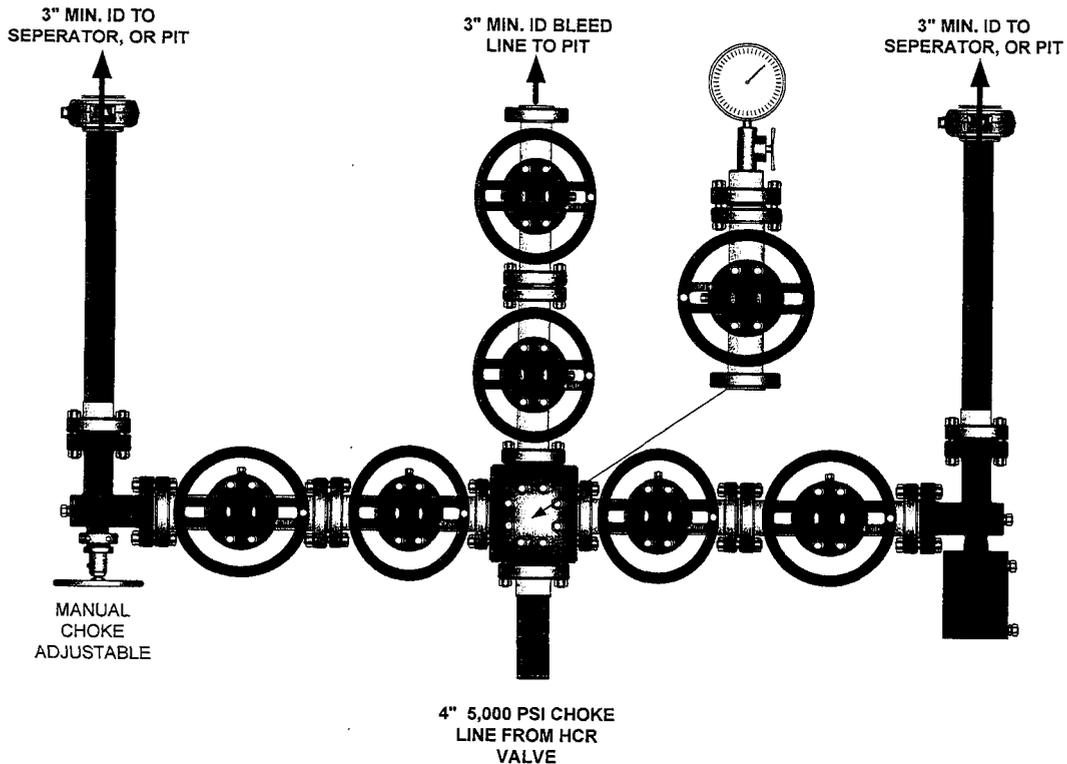
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1176-10
Lease Number: U-0281
Location: 763 ' FNL & 230' FEL, NE/NE, Sec. 10,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 15.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 3*

B. Producing wells - 43*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a

change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved interim seed mixture for this location is:

Needle and Thread Grass – 6 pounds per acre

Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The stockpiled location topsoil will be stored Northeast of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1176-10 Well, located in the NE/NE of Section 10, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-26-2006

Date


Agent

EOG RESOURCES, INC.
CWU #1176-10
SECTION 10, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHELY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE CWU #533-10 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.2 MILES.

EOG RESOURCES, INC.

CWU #1176-10

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T9S, R22E, S.L.B.&M.

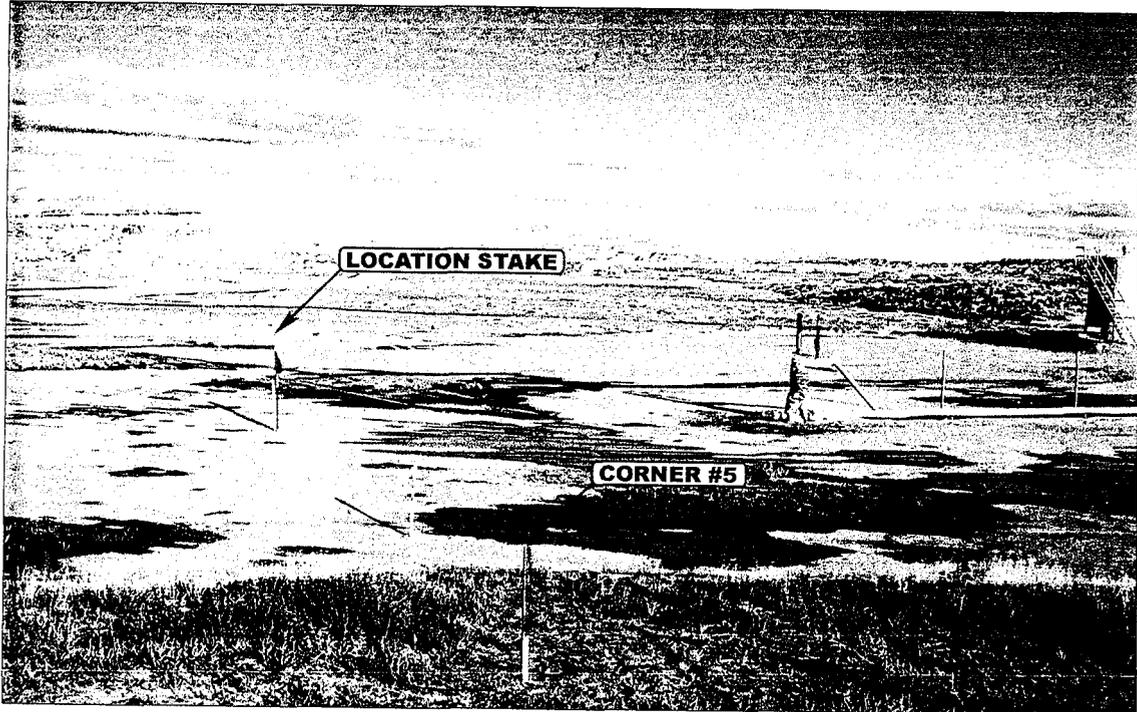


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

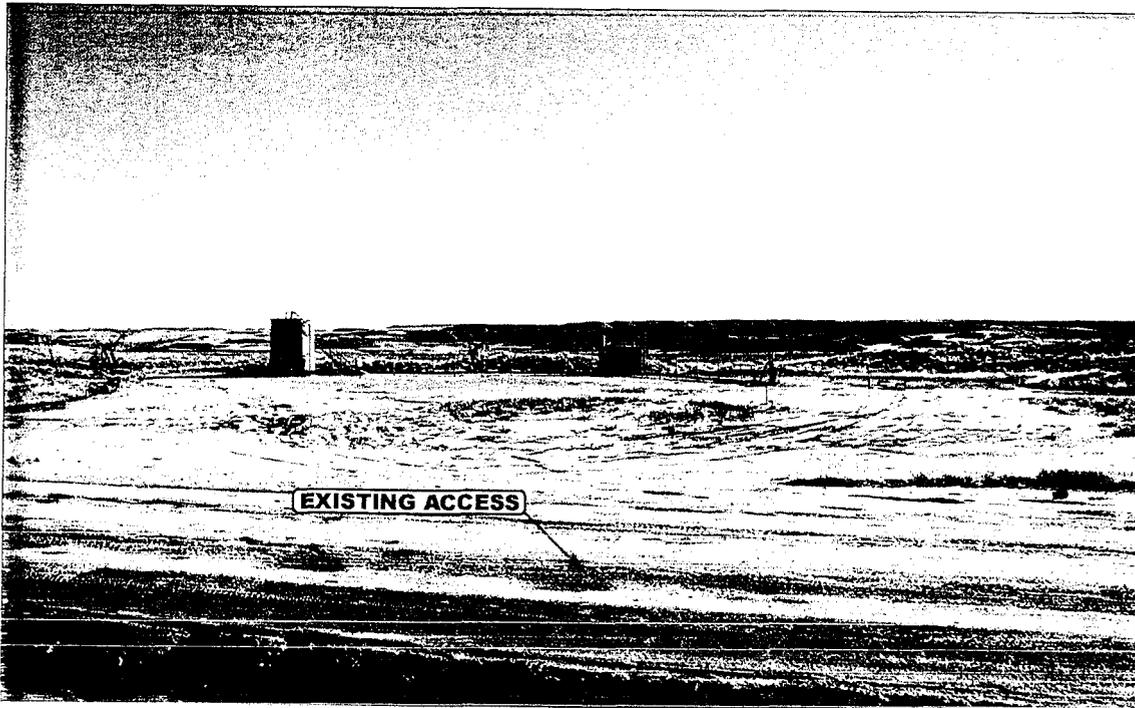


PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY

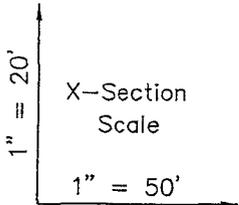


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

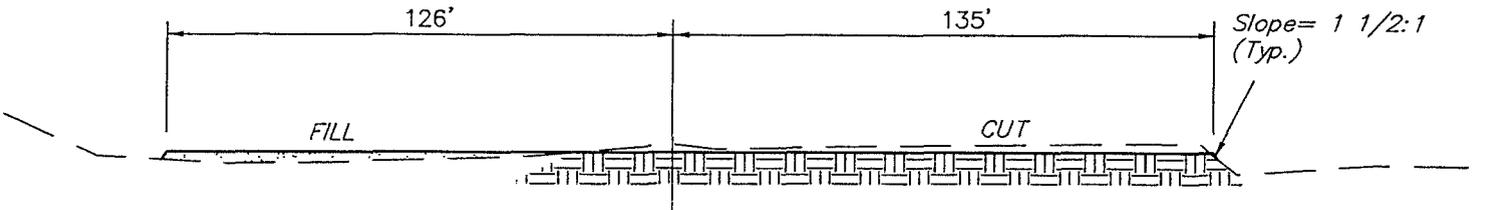
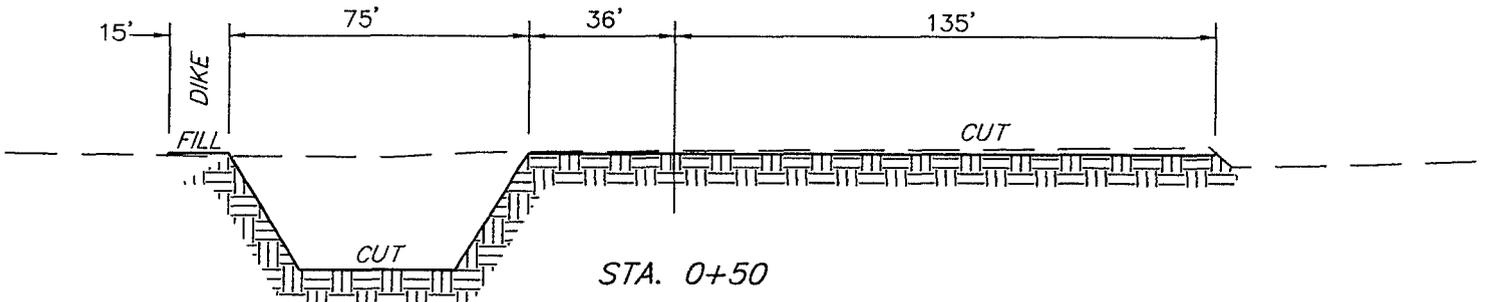
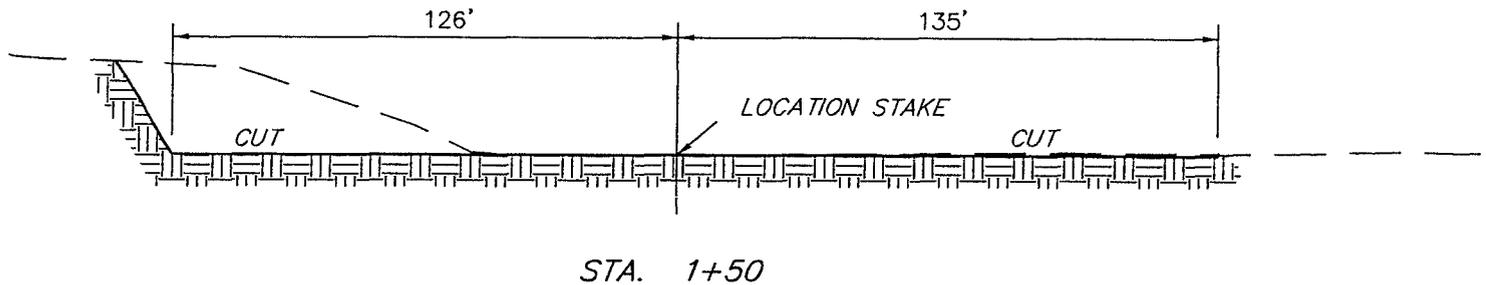
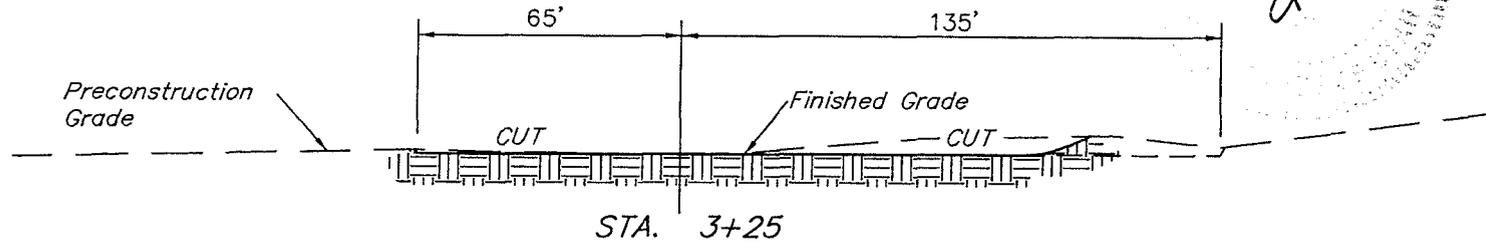
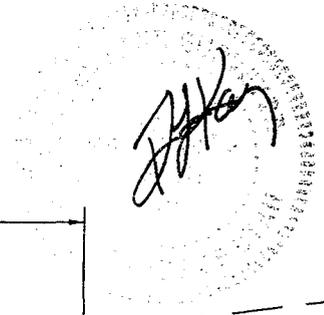
LOCATION PHOTOS	01	13	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: B.C.	REVISED: 00-00-00		

TYPICAL CROSS SECTIONS FOR

CWU #1176-10
SECTION 10, T9S, R22E, S.L.B.&M.
763' FNL 230' FEL



DATE: 01-10-06
Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

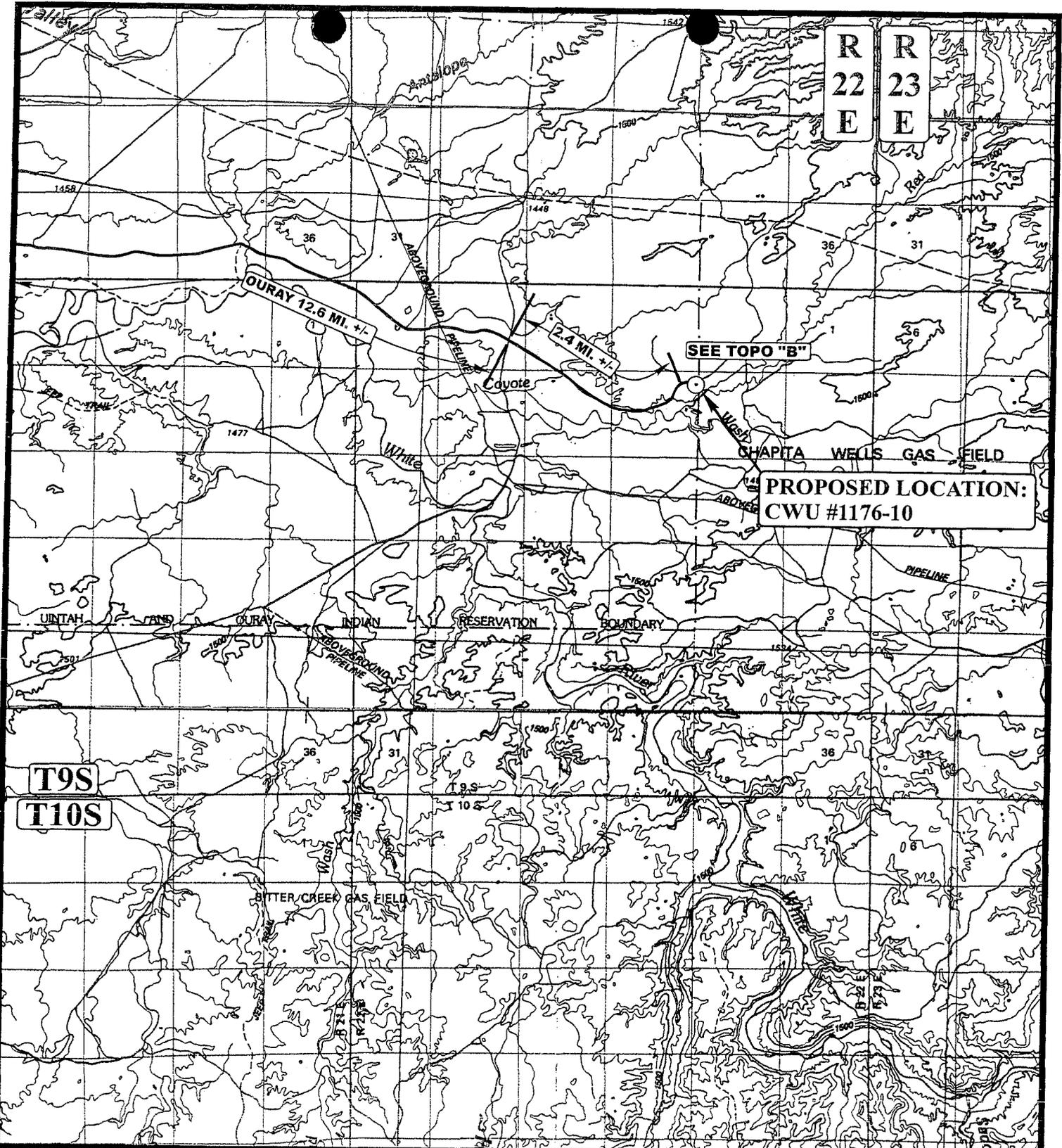
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 400 Cu. Yds.
(New Construction Only)	
Remaining Location	= 4,580 Cu. Yds.
TOTAL CUT	= 4,980 CU.YDS.
FILL	= 190 CU.YDS.

EXCESS MATERIAL	= 4,790 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,060 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,730 Cu. Yds.



R 22 E
R 23 E

SEE TOPO "B"

PROPOSED LOCATION:
CWU #1176-10

T9S
T10S

LEGEND:

○ PROPOSED LOCATION

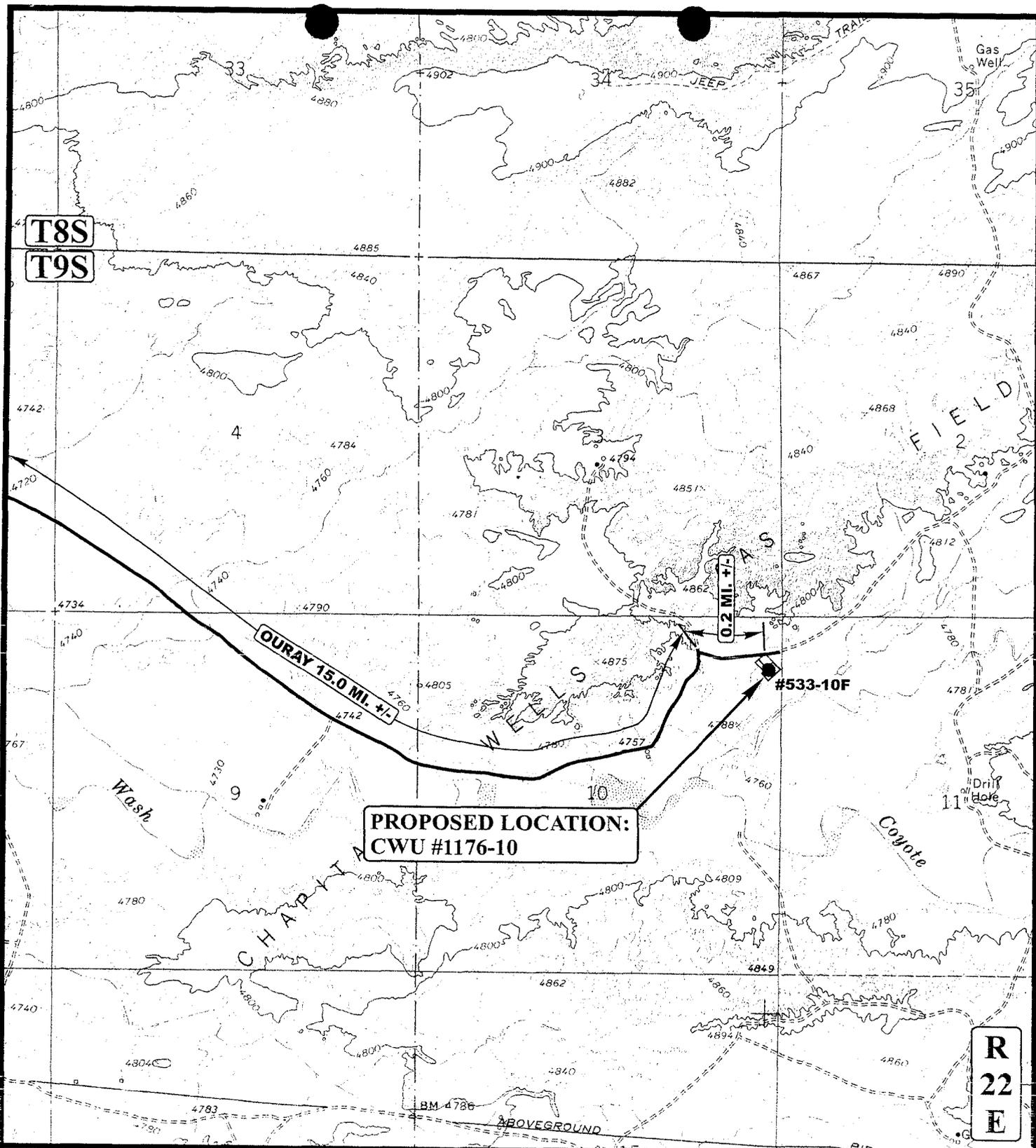


EOG RESOURCES, INC.

CWU #1176-10
SECTION 10, T9S, R22E, S.L.B.&M.
763' FNL 230' FEL

U&L Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 01 13 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00

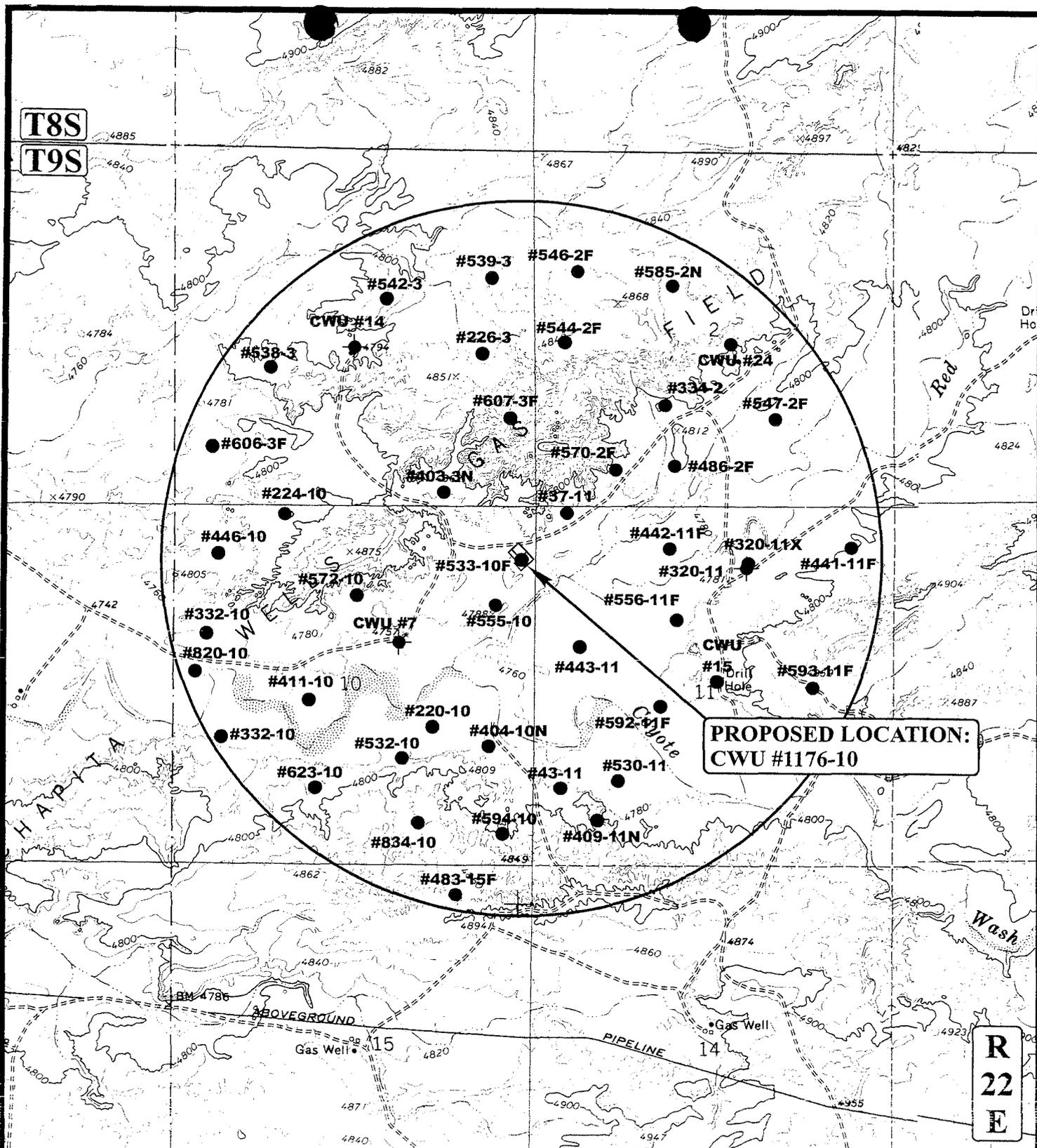


LEGEND:
 ——— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

UES
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.
 CWU #1176-10
 SECTION 10, T9S, R22E, S.L.B.&M.
 763' FNL 230' FEL

TOPOGRAPHIC 01 | 13 | 06
 MAP MONTH DAY YEAR
B
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00
TOPO



**PROPOSED LOCATION:
CWU #1176-10**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1176-10
SECTION 10, T9S, R22E, S.L.B.&M.
763' FNL 230' FEL**



Utah Engineering & Land Surveying
35 South 200 East Vernal, Utah 34078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
01 13 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. (REVISED: 00-00-00)



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/03/2006

API NO. ASSIGNED: 43-047-37698

WELL NAME: CWU 1176-10
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 10 090S 220E
 SURFACE: 0763 FNL 0230 FEL
 BOTTOM: 0763 FNL 0230 FEL
 COUNTY: UINTAH
 LATITUDE: 40.05574 LONGITUDE: -109.4167
 UTM SURF EASTINGS: 635044 NORTHINGS: 4434935
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0281
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: Federal Approval
2- OIL SHALE

NATURAL BUTTES FIELD

N CHAPITA
28-34

N CHAPITA
23-34

N CHAPITA
16-34-8-22

WRU
0WX-35-8-22
WRU
0-35-8-22

WRU
15-35-8-22

WRU III
16MU-35-8-22

N CHAPITA
1ED-36

T8S R22E

T9S R22E

N CHAPITA III-X
N CHAPITA III-X

CWU 650-3

CWU 643-3

CWU 1065-3

CWU 335-2F

CWU 642-2

CWU 701-2

CWU 615-4

CWU 1066-3

CWU 543-3

CWU 700-3GR

CWU 519-3

CWU 516-2F

CWU 1175-2

CWU 585-2

CWU 302-2F

CWU 551-2F

CWU 551-2I

CWU 670-4

CWU 671-4

CWU 227-3

CWU 1071-3

CWU 538-3N

3
CWU H

CWU 226-3

CWU 544-2I

2
CWU 24

CWU 641-4

CWU 1156-4

CWU 586-4

CWU 598-4N

CWU 606-II

CWU 813-3

CWU 225-2

CWU 607-3I

CWU 334-2

CWU 517-2I

CWU 1173-2

CWU 225-2

CWU 641-4

CWU 1156-4

CWU 224-10

CWU 401-3N

CWU 37-II

CWU 410-2N

CWU 38-9

CWU 1024-10

CWU 416-10F

CWU 639-10

CWU 572-10F

CWU 637-10

CWU 1176-10

CWU 531-10F

CWU 442-10F

CWU 320-II

CWU 320-1X
(BIG-SKID)

CWU 441-10F

CWU 980-12

CWU 229-12

CWU 187-9F

CWU 820-10

CWU 7

CWU 1174-10

CWU 555-10F

CWU 443-10F

CWU 632-II

CWU 531-10F

CWU 332-10

CWU 986-10

CWU 448-10F

CWU 41-10

CWU 1010-10

CWU 807-10

CWU 627-10

CWU 442-10F

CWU 987-10

CWU 220-10

CWU 532-10F

CWU 1169-10

CWU 404-10N

CWU 594-10F

CWU 530-10F

CWU 43-11

CWU 837-II

CWU 573-11N

CWU 439-11N

CWU 971-II

CWU 806-12

CWU 891-16

CWU 407-16N

CWU 219-15

CWU 625-15

CWU 884-15

CWU 343-15N

CWU 520-15F

CWU 483-15F

CWU 232-15

CWU 633-14

CWU 319-14

CWU 106-14

CWU 230-14

CWU 576-14F

CWU 974-14

CWU 560-14F

CWU 42-13

CHAPITA WELLS UNIT

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 2,3,10 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

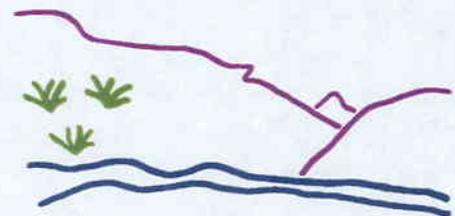
CAUSE: 179-8 / 8-10-1999

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 7-FEBRUARY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 7, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-37696 CWU 1173-2	Sec 02 T09S R22E 1216 FSL 1724 FEL	
43-047-37697 CWU 1175-2	Sec 02 T09S R22E 1931 FNL 2061 FWL	
43-047-37695 CWU 1171-3	Sec 03 T09S R22E 2074 FSL 1443 FWL	
43-047-37692 CWU 1169-10	Sec 10 T09S R22E 1751 FSL 0694 FEL	
43-047-37698 CWU 1176-10	Sec 10 T09S R22E 0763 FNL 0230 FEL	
43-047-37699 CWU 1174-10	Sec 10 T09S R22E 2142 FNL 2088 FEL	
43-047-37693 CWU 1122-28	Sec 28 T09S R23E 1003 FNL 2160 FWL	
43-047-37694 CWU 1170-20	Sec 20 T09S R23E 0472 FSL 0726 FWL	

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 9, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1176-10 Well, 763' FNL, 230' FEL, NE NE, Sec. 10,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37698.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1176-10
API Number: 43-047-37698
Lease: U-0281

Location: NE NE Sec. 10 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 02 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1176-10

9. API Well No.
431647.37108

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 10, T9S, R22E,
S.L.B.&M.**

12. County or Parish
UINTAH

13. State
UTAH

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
NM-2308

23. Estimated duration
45 DAYS

24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Letter covering the operations unless covered by an existing bond on file (see Item 20 above).
- Operational certification and/or plans as may be required by the authorized officer.

Accepted by the
Upper Division of
Oil, Gas and Mining
FOR RECORD ONLY

25. Signature
Ed Trotter
Name (Printed/Typed)
Ed Trotter
Date
January 26, 2006

RECEIVED
OCT 06 2006

Approved by (Signature)
Jerry Kuzela
Name (Printed/Typed)
JERRY KUZELA
Date
9-29-2006

Title
**Assistant Field Manager
Lands & Mineral Resources**
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE



170 South 500 East

VERNAL, UT 84078

(435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NENE, Sec 10, T9S, R22E
Well No:	CWU 1176-10	Lease No:	UTU-0281
API No:	43-047-37698	Agreement:	Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- The well pad will require monitoring by a qualified paleontologist during construction of the location.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored"
- Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well

completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.

- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1176-10
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-37698
4. LOCATION OF WELL FOOTAGES AT SURFACE: 763' FNL & 230' FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 10 9S 22E S.L.B. & M.		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

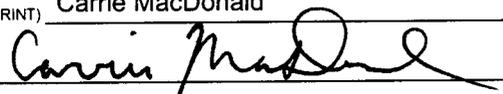
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-08-07
By: 

SENT TO OPERATIONS
DATE: 2-9-07
PM

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE 	DATE <u>2/6/2007</u>

(This space for State use only)

RECEIVED
FEB 07 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37698
Well Name: CHAPITA WELLS UNIT 1176-10
Location: 763 FNL 230 FEL (NENE), SECTION 10, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/9/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

2/6/2007
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED
FEB 07 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: CWU 1176-10

API No: 43-047-37698 Lease Type: Federal

Section 10 Township 09S Range 22E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Bucket

SPUDDED:

Date 5-15-07

Time 10:30 AM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 5-15-07 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37698	CHAPITA WELLS UNIT 1176-10		NENE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16114	5/15/2007			5/30/07	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37668	WILD HORSE FEDERAL 108-34		SESE	34	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16115	5/17/2007			5/30/07	
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

5/17/2007

Date

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1176-10

9. API Well No.
43-047-37698

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**763' FNL & 230' FEL (NENE)
Sec. 10-T9S-R22E 40.055719 LAT 109.417389 LON**

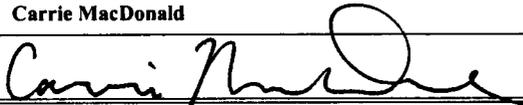
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/15/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **05/17/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 18 2007

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

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5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1176-10

9. API Well No.
43-047-37698

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**763' FNL & 230' FEL (NENE)
Sec. 10-T9S-R22E 40.055719 LAT 109.417389 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

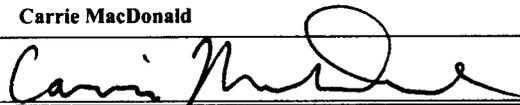
Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

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Office

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(Instructions on page 2)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OM B No. 1004-0137
Expires: March 31, 2007

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U-0281

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7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1176-10

9. API Well No.
43-047-37698

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**763' FNL & 230' FEL (NENE)
Sec. 10-T9S-R22E 40.055719 LAT 109.417389 LON**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

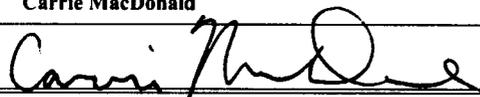
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

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RECEIVED

(Instructions on page 2)

MAY 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

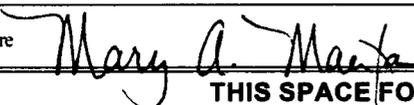
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 1176-10
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 763' FNL & 230' FEL (NENE) Sec. 10-T9S-R22E 40.055719 LAT 109.417389 LON		9. API Well No. 43-047-37698
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/26/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 08/02/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-02-2007

Well Name	CWU 1176-10	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37698	Well Class	1SA
County, State	UINTAH, UT	Spud Date	06-20-2007	Class Date	07-26-2007
Tax Credit	N	TVD / MD	9,800/ 9,800	Property #	058342
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,790/ 4,773				
Location	Section 10, T9S, R22E, NENE, 763 FNL & 230 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No	303871	AFE Total	1,945,400	DHC / CWC	1,010,500/ 934,900
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	02-28-2006
02-28-2006	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 763' FNL & 230' FEL (NE/NE) SECTION 10, T9S, R22E UINTAH COUNTY, UTAH
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LAT 40.055719, LONG 109.417389 (NAD 83)
LAT 40.055756, LONG 109.416706 (NAD 27)

TRUE #9
OBJECTIVE: 9,300' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FEILD

LEASE: U-0281
ELEVATION: 4772.8' NAT GL, 4772.8 PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4773'), 4790' KB (17')

EOG BPO WI 100%, NRI 82.25%
EOG APO WI 50%, NRI 43.5%

INCLUDES EOG'S 2.25% ORRI

05-14-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WILL START CONSTRUCTION OF LOCATION TODAY.

05-15-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

05-16-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 5/15/2007 @ 10:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 5/15/2007 @ 9:30 AM.

05-31-2007 Reported By JERRY BARNES

DailyCosts: Drilling \$204,426 Completion \$0 Daily Total \$204,426

Cum Costs: Drilling \$242,426 Completion \$0 Well Total \$242,426

MD 2,513 TVD 2,513 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/18/2007. DRILLED 12-1/4" HOLE TO 2560' GL. ENCOUNTERED WATER @ 1760'. RAN 58 JTS (2496.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2513' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4# SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/190 BBLs FRESH WATER. PLUG STUCK IN HEAD & DID NOT DROP UNTIL 17 BBLs INTO DISPLACEMENT. DID NOT BUMP PLUG. PLUG SHOULD BE @ 2250'. STOP PUMPING DISPLACEMENT @ 9:50 AM. 5/21/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 30 BBLs INTO GELLED WATER. CIRCULATED 10 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 1 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 5 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 3: MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2230', 2 1/2 DEGREE. TAGGED @ 2245'.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/19/2007 @ 6:30 AM.

06-19-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$70,816		Completion		50		Daily Total		\$70,816	
Cum Costs: Drilling		\$313,242		Completion		50		Well Total		\$313,242	
MD	2.513	TVD	2.513	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	SAFETY MEETING WITH RIG CREWS & WESTROC TRUCKING. MOVE RIG 100% FROM LOCATION CWU 833-03. 50% RIGGED UP. RAISE DERRIK. SPOT ALL BUILDINGS & EQUIPMENT.								
18:00	06:00	12.0	WAIT ON DAYLIGHT. CREWS FULL. 3 CREWS (15 MEN) WORKED 12 HRS NO ACCIDENTS OR INCIDENTS REPORTED. RELEASED TRUCKS @ 16:30 HRS. RIG MOVE 0.6 MILES								

06-20-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$24,507		Completion		\$0		Daily Total		\$24,507	
Cum Costs: Drilling		\$337,749		Completion		\$0		Well Total		\$337,749	
MD	2.513	TVD	2.513	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	RIG UP 100 %.								

18:00 06:00 12.0 WAIT ON DAYLIGHT.

3 CREWS (15 MEN) WORKED 12 HRS. CREWS FULL. NO ACCIDENTS OR INCIDENTS REPORTED.

CONTACTED MR. CLIFF JOHNSON (BLM) @ 435-781-4491. AND NOTIFIED REGARDING BOP TEST @ 06:00 HRS

CONTACTED MS. RACHEAL MEDINA WITH UTAH DEPARTMENT OF NATURAL RESOURCES @ 801-538-5260. NOTIFIED REGARDING SPUD ON 20/06/07 & BOP TEST @ 06:00 HRS

06-21-2007 Reported By PETE COMEAU

Daily Costs: Drilling \$65,220 Completion \$0 Daily Total \$65,220

Cum Costs: Drilling \$402,969 Completion \$0 Well Total \$402,969

MD 3,780 TVD 3,780 Progress 1,267 Days 1 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG ON DAYWORK @ 06:00 JUNE/20/07. RIG UP & TEST BOPS AS FOLLOWS B&C QUICK TEST, TESTER JAKE WILKINS. TEST UPPER & LOWER KELLY VALVE, SAFETY VALVE & INSIDE BOP TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE KILL LINE VALVE & HCR VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS, CHOKE LINE CHECK VALVE, UPRIGHT GAUGE VALVE& INSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS CHOKE LINE & MIDDLE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, CHOKE LINE & SUPER CHOKE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST CASING TO 1500 PSI FOR 30 MINUTES. NO LEAKS
10:00	13:30	3.5	RIG UP CALIBER PICK UP MACHINE, SAFETY MEETING. PICK UP BHA & DRILL PIPE. TAG CEMENT @ 2310'. RIG DOWN PICK UP CREW
13:30	16:30	3.0	DRILL CEMENT/FLOAT EQUIP FROM 2310'. FROM 2310 TO 2370 GOOD CEMENT. FROM 2370 TO 2410 POOR CEMENT. FROM 2410 TO SHOE @ 2513 ONLY CEMENT STRINGERS AND IN PLACES 10 TO 15' WITH NOTHING.
16:30	17:00	0.5	SWEEP HOLE CLEAN & SPOT HI-VIS PILL ON BOTTOM
17:00	17:30	0.5	RUN FIT TEST. TEST TO LEAK OFF @ EMW 10.84.
17:30	18:00	0.5	CIRCULARE CLEAN & SURVEY
18:00	21:00	3.0	DRILL 7.875" HOLE FROM 2513 TO. 2870. 358' @ 119 FPH. WOB 10/12. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLW @ 130 SPM, 455 GPM @ 1250 PSI. MUD WT 8.9 & VIS 29
21:00	21:30	0.5	SURVEY
21:30	01:30	4.0	DRILL 7.875" HOLE FROM 2870 TO 3399. 529' @ 132 FPH. WOB 12, ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.2 & VIS 32.
01:30	02:00	0.5	SURVEY
02:00	06:00	4.0	DRILL 7.875" HOLE FROM 3399 TO 3780. 381' @ 92 FPH WOB 12/14. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1500 PSI.

BGG GAS 947/2482, CONN GAS = 1672/2387, DOWNTIME GAS = 9689 @ 3400, HIGH FORMATION GAS = 8099 @ 3332

LITHOLOGY: SH = 50%, LMSTN = 30%, SS = 20%

SHOWS: (2610 - 2656) (2815 - 2867) (2890 - 2930) (2949 - 2995) (3173 - 3204) (3248 - 3352) (3369 - 3428)

MUD LOGGER JOE TISSAW ON LOCATION 1 DAY

FUEL ON LOCATION, 9500, USED 1200

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = PRESSURE TESTING. #2 = TONGS & CONNECTIONS.

06:00 18.0 SPUD 12.25" HOLE AT 18:00. 06/20/07.

06-22-2007 Reported By PETE COMEAU

Daily Costs: Drilling \$44,205 Completion \$1,285 Daily Total \$45,490
 Cum Costs: Drilling \$447,174 Completion \$1,285 Well Total \$448,459

MD 5.680 TVD 5.680 Progress 1.900 Days 2 MW 9.4 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7.875" HOLE FROM 3780 TO 4022. 242' @ 121 FPH. WOB 12/14. ROTARY 55 & MOTOR 72. #1 PUMP @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.4 & VIS 33
08:00	08:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & HCR
08:30	09:00	0.5	SURVEY
09:00	17:00	8.0	DRILL 7.875" HOLE FROM 4022 TO 4900'. 878' @ 110 FPH. WOB 12/14. ROTARY 55 & MOTOR 72. #1 PUMP @ 130 SPM, 455 GPM @ 1650 PSI. MUD WT. 9.5 & VIS 32
17:00	17:30	0.5	CIRCULATE HOLE CLEAN FOR SURVEY
17:30	18:00	0.5	SURVEY
18:00	06:00	12.0	DRILL 7.875" HOLE FROM 4900' TO 5680, 780' @ 65 FPH. WOB 14/16. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 437 GPM @ 1650 PSI. MUD WT 9.7 & VIS 33

BGG GAS = 228, CONN GAS = 762, DOWNTIME GAS = 7212 @ 4022. HIGH FORMATION GAS = 3826 @ 4497
 LITHOLOGY: SS = 50%, SH = 30%, RED SH = 20%
 SHOWS: (3812 - 3830) (3875 - 3890) (4161 - 4174) (4284 - 4303) (4352 - 4377) (4482 - 4583) (4762 - 4771)
 FORMATION TOPS: WASATCH @ 4975. CHAPITA WELLS @ 5580
 MUD LOGGER JOE TISSAW ON LOCATION 2 DAYS

FUEL ON LOCATION 8300, USED 1200
 SAFETY MEETINGS: #1 = WIRELINE SURVEYS, #2 = KELLY SPINNER
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.

06-23-2007 Reported By PETE COMEAU

Daily Costs: Drilling \$74,038 Completion \$4,498 Daily Total \$78,536
 Cum Costs: Drilling \$521,213 Completion \$5,783 Well Total \$526,996

MD 6.635 TVD 6.635 Progress 955 Days 3 MW 9.8 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 7.875" HOLE FROM 5680 TO 5850. 170' @ 48.5 FPH. WOB 14/16. ROTARY 50 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM # 1600 PSI. MUD WT 9.8 & VIS 33.
09:30	10:00	0.5	RIG REPAIR. WELD ON SUCTION TANK.
10:00	12:30	2.5	DRILL 7.875" HOLE FROM 5850 TO 5936. 86' @ 34 FPH. WOB 16. ROTARY 50 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1650 PSI. MUD WT 9.8 & VIS 33
12:30	13:00	0.5	SERVICE RIG. FUNCTION CROWN O MATIC & PIPE RAMS

13:00 06:00 17.0 DRILL 7.875" HOLE FROM 5936 TO 6635, 699' @ 41 FPH. WOB 16/18. ROTARY 50 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GOM @ 1840 PSI. MUD WT 10.3 & VIS 34.

BGG GAS = 182/580, CONN GAS = 514 / 1272. HIGH FORMATION GAS = 2332 @ 6253
 LITHOLOGY: SS = 60%, SHALE = 30%, RED SH = 10%
 SHOWS: (5943 - 5968) (6228 - 6268) (6476 - 6490)
 FORMATION TOPS: BUCK CANYON @ 6232
 MUD LOGGER JOE TISSAW ON LOCATION 3 DAYS

FUEL ON LOCATION, 7200. USED 1100
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS. #1 = WELDING, #2 = LOCK OUT/ TAG OUT
 MORNING TOUR HELD BOP DRILL 1:15 MINUTES TO SHUT IN
 DAY TOUR HELD BOP DRILL, 1:12 MINUTES TO SHUT IN

06-24-2007 Reported By PETE COMEAU

Daily Costs: Drilling	\$47,177	Completion	\$0	Daily Total	\$47,177
Cum Costs: Drilling	\$568,391	Completion	\$5,783	Well Total	\$574,174
MD	7.110	TVD	7.110	Progress	475
				Days	4
				MW	10.3
				Visc	39.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7.875" HOLE FROM 6635 TO 6838. 203' @ 31 FPH. WOB 18, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 435 GPM @ 1800 PSI. MUD WT 10.2 & VIS 33
12:30	13:00	0.5	SERVICE RIG. FUNCTION CROWN O MATIC , PIPE RAMS & KELLY VALVES.
13:00	17:30	4.5	DRILL 7.875" HOLE FROM 6838 TO 6930. 92' @ 20 FPH. WOB 18, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1800 PSI. MUD WT 10.3 & VIS 33
17:30	18:00	0.5	CIRCULATE HOLE CLEAN FOR TRIP
18:00	18:30	0.5	PUMP SLUG & SURVEY
18:30	21:00	2.5	TRIP OUT FOR BIT CHANGE. HOLE TIGHT 1 SPOT @ 4825. THE REST IN GOOD CONDITION.
21:00	21:30	0.5	LAY DOWN REAMERS, CHANGE BIT & MOTOR, FUNCTION BLIND RAMS
21:30	00:00	2.5	TRIP IN HOLE WITH BIT # 2. HOLE IN GOOD CONDITION
00:00	00:30	0.5	WASH/REAM FROM 6850 TO 6930. NO FILL ON BOTTOM.
00:30	06:00	5.5	DRILL 7.875" HOLE FROM 6930 TO 7110, 180' @ 32 FPH. WOB 15, ROTARY 52 & MOTOR 67. #1 PUMP @ 121 SPM, 421 GPM @ 1900 PSI. MUD WT 10.6 & VIS 34.

BGG GAS = 77/184, CONN GAS = 249/452. TRIP GAS = 1469 @ 6930, HIGH FORMATION GAS = 3412 @ 6737.
 LITHOLOGY: SH = 80%, RED SH = 10%, SS = 10%
 SHOWS: (6475 - 6483) - (6728 - 6740)
 FORMATION TOPS: NORTH HORN @ 6908
 MUD LOGGER JOE TISSAW ON LOCATION 4 DAYS

FUEL ON LOCATION 6100. USED 1100.
 SAFETY MEETINGS: #1 = TRIPPING. #2 = SPINNING CHAIN
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.

06-25-2007 Reported By PETE COMEAU

Daily Costs: Drilling \$36,587 Completion \$0 Daily Total \$36,587

Cum Costs: Drilling \$604,978 Completion \$5,783 Well Total \$610,761

MD 7.565 TVD 7.565 Progress 455 Days 5 MW 10.4 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7.875" HOLE FROM 7110 TO 7169. 59' @ 31 FPH. WOB 15, ROTARY 52 & MOTOR 67. 31 PUMP ON HOLE @ 121 SPM, 423 GPM @ 1750 PSI. MUD WT 10.5 & VIS 34.
07:30	08:00	0.5	SERVICE RIG. FUNCTION CROWN O MATIC & SUPERCHOKE.
08:00	10:00	2.0	DRILL 7.875" HOLE FROM 7169 TO 7265. 96' @ 48 FPH. WOB 15, ROTARY 52 & MOTOR 67. #1 PUMP ON HOLE @ 121 SPM, 423 GPM @ 1800 PSI. MUD WT 10.6 & VIS 34
10:00	12:30	2.5	CIRCULATE. RAISE MUD WT TO 10.7 FOR TRIP SAFETY. (NOTE. AIR BOOT ON FLOWLINE FAILED. HAVE TO TRIP OUT AND REMOVE ROTATING HEAD TO CHANGE IT OUT)
12:30	16:00	3.5	TRIP OUT FOR REPAIRS TO FLOWLINE.
16:00	17:00	1.0	REPLACE AIR BOOT ON FLOWLINE
17:00	20:30	3.5	TRIP IN HOLE. FILL PIPE @ 4000' HOLE IN GOOD CONDITION.
20:30	21:00	0.5	WASH/REAM 80' TO BOTTOM. NO FILL
21:00	06:00	9.0	DRILL 7.875" HOLE FROM 7265 TO 7565. 300" @ 33 FPH. WOB 18, ROTARY 52 & MOTOR 67. #1 PUMP ON HOLE @ 121 SPM, 423 GPM @ 2050 PSI. MUD WT 11.1 & VIS 33

BGG GAS = 120/639, CONN GAS = 284/9166, TRIP GAS = 1409 @ 7265. HIGH FORMATION GAS = 7964 @ 7229

LITHOLOGY: SS = 80%, SH = 10%, SLTSTN = 10%

SHOWS: (7197 - 7237) (7295 - 7308) (7427 - 7460) 7494 - 7515)

FORMATION TOPS: NORTH HORN @ 6908. KMV PRICE RIVER @ 7492

MUD LOGGER JOE TISSAW ON LOCATION 5 DAYS

FUEL ON LOCATION, 5200, USED 900

SAFETY MEETINGS, #1 TRIPPING, #2 = SPINNING CHAIN

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

06-26-2007 Reported By PETE COMEAU

Daily Costs: Drilling \$44,559 Completion \$1,163 Daily Total \$45,722

Cum Costs: Drilling \$649,538 Completion \$6,946 Well Total \$656,484

MD 8.240 TVD 8.240 Progress 675 Days 6 MW 11.1 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7.875" HOLE FROM 7565 TO 7670. 105' @ 26.25 FPH. WOB 18, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 121 SPM, 423 GPM @ 2050 PSI. MUD WT 11.1 & VIS 34
10:00	10:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & HCR
10:30	06:00	19.5	DRILL 7.875" HOLE FROM 7670 TO 8240. 570' @ 29 FPH WOB 18, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 121 SPM, 423 GPM @ 2200 PSI. MUD WT 11.3 & VIS 35.

BGG GAS = 448/1199, CONN GAS = 1703/4169, HIGH FORMATION GAS = 6486 @ 8124

LITHOLOGY: SS = 50%, SH = 40%, SLTSTN = 10%, CARB SH = TR

SHOWS (7580 - 7597) (7842 - 7867) (7886 - 7910) (8120 - 8429)
 MUD LOGGER JOE TISSAW ON LOCATION 6 DAYS

FUEL ON LOCATION 4100, USED 1100
 SAFETY MEETINGS. #1 = SLINGING DRILL PIPE. #2 = EMERGENCY SHUT DOWNS
 CREWS FULL. NO ACCIDENTS OR INCIDENTS REPORTED

06-27-2007		Reported By	PETE COMEAU/ROBERT DYSART								
Daily Costs: Drilling	\$36,638	Completion	\$0	Daily Total	\$36,638						
Cum Costs: Drilling	\$686,176	Completion	\$6,946	Well Total	\$693,122						
MD	8.720	TVD	8.720	Progress	480	Days	7	MW	11.3	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7.875" HOLE FROM 8240 TO 8360. 120' @ 30 FPH. WOB 18. ROTARY 50.& MOTOR 67. #1 PUMP ON HOLE @ 121 SPM.423 GPM @ 2000 PSI. MUD WT 11.4 & VIS 34
10:00	10:30	0.5	SERVICE RIG. FUNCTION CROWN O MATIC & SUPERCHOKE.
10:30	06:00	19.5	DRILL 7.875" HOLE FROM 8360 TO 8720. 360' @ 18.4 FPH. WOB 18/22. ROTARY 50 & MOTOR 67. #1 PUMP IN HOLE @ 121 SPM, 423 GPM @ 2300 PSI, MUD WT 11.5 & VIS 35.

BGG GAS 211/1648, CONN GAS = 2325/ 5377, HIGH GAS = 8286.
 LITHOLOGY: SS - 40%, SH = 35%, CARB SH = 5%, SLTSTN = 20%
 SHOWS: (8260 - 8322) (8336 - 8372) - 8446 - 8487) (8566 - 8628)
 KMV PRICE RIVER MIDDLE - 8274

FUEL ON LOCATION 2900, USED 1200.
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: #1 WORKING ON PUMPS, #2 = CHANGEING OIL, HOT MOTOR LIQUIDS.
 MORNING TOUR HELD BOP DRILL, 1:15 TO SHUT IN

06-28-2007		Reported By	PETE COMEAU								
Daily Costs: Drilling	\$37,301	Completion	\$0	Daily Total	\$37,301						
Cum Costs: Drilling	\$723,478	Completion	\$6,946	Well Total	\$730,424						
MD	9.100	TVD	9.100	Progress	379	Days	8	MW	11.6	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7.875" HOLE FROM 8720 TO 8769. 49' @ 24 FPH. WOB 22, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 121 SPM. 423 GPM @ 2300 PSI. MUD WT 11.5 & VIS 26
08:00	09:30	1.5	CIRCULATE HOLE CLEAN & BUILD SLUG FOR TRIP OUT.
09:30	10:00	0.5	SURVEY
10:00	14:00	4.0	TRIP OUT FOR BIT CHANGE. HOLE IN GOOD CONDITION.
14:00	15:00	1.0	ISSUE HOT WORK PERMIT. CLOSE BLIND RAMS, WELD STUD IN TOP OF ROTATING HEAD INSERT. RETRIEVE HEAD RUBBER
15:00	15:30	0.5	CHANGE OUT BITS, MOTOR & RETRIEVE SURVEY
15:30	19:00	3.5	TRIP IN HOLE WITH BIT #3. FILL PIPE @ 4000' HOLE IN GOOD CONDITION.

19:00 19:30 0.5 WASH 80' TO BOTTOM. NO FILL
 19:30 21:00 1.5 DRILL 7.875" HOLE FROM 8769 TO 8802.33' @ 22 FPH WOB 16, ROTARY 50 & MOTOR 67.. #1 PUMP ON HOLE @ 121 SPM, 423 GPM @ 2150 PSI. MUD WT 11.6 & VIS 37
 21:00 21:30 0.5 SERVICE RIG, FUNCTION CROWN O MATIC
 21:30 06:00 8.5 DRILL 7.875" HOLE FROM 8802 TO 9100, 298' @ 35 FPH. WOB 16, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 121 SPM, 423 GPM @ 2150 PSI. MUD WT 11.7 & VIS 35.

BGG GAS = 974/2528, CONN GAS = 7552, TRIP GAS = 7020 @ 8769, HIGH FORMATION GAS = 7950 @ 8769
 LITHOLOGY: SS = 50%, CARB SH = 40%, SLTSTN = 10%
 SHOWS: (8784 0 8863) (8903 - 8922) (8967 - 9000)
 MUD LOGGER JOE TISSAW ON LOCATION 8 DAYS

FUEL ON LOCATION. 2000, USED 900
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = TRIPPING. #2 = TRIPPING

06-29-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$47,997	Completion	\$0	Daily Total	\$47,997						
Cum Costs: Drilling	\$771,475	Completion	\$6,946	Well Total	\$778,421						
MD	9.600	TVD	9.600	Progress	500	Days	9	MW	11.75	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7.875" HOLE FROM 9100 TO 9246. 146' @ 26 FPH. WOB 16, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 121 SPM, 423 GPM @ 2150 PSI. MUD WT 11.8 & VIS 37
11:30	12:00	0.5	SERVICE RIG, FUNCTION ANNULAR & CROWN O MATIC
12:00	06:00	18.0	DRILL 7.875" HOLE FROM 9246 TO 9600. WOB 18, ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 121 SPM, 423 GPM @ 2300 PSI. MUD WT 12.0 & VIS 36

BGG GAS = 696/2290 - CONN GAS = 2023/4728 - HIGH FORMATION GAS = 7065 @ 9080
 LITHOLOGY: CARB SHALE = 60%, SS = 30%, SLTSTN = 10%
 SHOWS: (9049 - 9094) (9103 - 9173) (9201 - 9239) (9378 - 9483)
 FORMATION TOPS: KMV PRICE RIVER LOWER @ 9066
 MUD LOGGER JOE TISSAW ON LOCATION 9 DAYS

FUEL 3200, USED 1300
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 - GOOD HOUSEKEEPING, #2 = FORKLIFT SAFETY

06-30-2007		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$30,097	Completion	\$5,294	Daily Total	\$35,391						
Cum Costs: Drilling	\$801,573	Completion	\$12,240	Well Total	\$813,813						
MD	9.800	TVD	9.800	Progress	200	Days	10	MW	12.0	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LDDP

Start	End	Hrs	Activity Description
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06:00 09:00 3.0 DRILL 7.875" HOLE FROM 9600 TO 9657. 57' @ 19 FPH. WOB 18. ROTARY 50 & MOTOR 67. 31 PUMP ON HOLE @ 121 SPM, 423 GPM @ 2200 PSI. MUD WT 12# & VIS 36

09:00 09:30 0.5 SERVICE RIG. FUNCTION CROWN O MATIC & PIPE RAMS.

09:30 18:00 8.5 DRILL 7.875" HOLE FROM 9657 TO 9800' TD. 143' @ 16.8 FPH. WOB 20. ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 121 SPM, 423 GPM @ 2360 PSI. MUD WT 12.1 & VIS 36. REACHED TD AT 18:00 HRS, 6/29/07.

18:00 21:00 3.0 CIRCULATE HOLE CLEAN FOR WIPER TRIP.

21:00 22:30 1.5 SHORT TRIP 20 STANDS. HOLE TOOK PROPER FILL.

22:30 00:30 2.0 CIRCULATE HOLE CLEAN: BOTTOM UP FLARE 20' 5 MINUTES AND DIED DOWN. TOTAL FLARE TIME 12 MINUTES..SPOT 200 BBLS OF 13.8# MUD ON BOTTOM FOR SAFETY.EMW @ TOP SEGO = 12.5, EMW AT TOP PRICE RIVER = 12.4. SAFETY MEETING WITH CALIBER LAY DOWN CREW.

00:30 01:00 0.5 SURVEY

01:00 06:00 5.0 LAY DOWN DRILL STRING.

BGG GAS = 785 /2098, CONN GAS = 3913/4356, TRIP GAS = 6330 (SHORT TRIP. HIGH GAS = 4815 @ 9595
 LITHOLOGY: CARB SH = 65%, SS = 25%, SLTSTN = 10%.
 SHOWS: (9556 - 9601) (9645 - 9696) (9713 - 9735) (9768 - 9796
 FORMATION TOPS: SEGO @ 9590
 MUD LOGGER JOE TISSAW ON LOCATION 10 DAYS

FUEL ON LOCATION, 2100, USED 1100
 CREWS FULL NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS..#1 = TRIPPING, #2 = LAY DOWN DRILL PIPE

07-01-2007 Reported By PETE COMEAU

Daily Costs: Drilling	\$24,591	Completion	\$189,935	Daily Total	\$214,526
Cum Costs: Drilling	\$826,164	Completion	\$202,175	Well Total	\$1,028,339

MD 9.800 **TVD** 9.800 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	LAY DOWN DRILL STRING, PULL WEAR BUSHING
08:30	09:30	1.0	RIG UP CALIBER CASING TONGS. SAFETY MEETING
09:30	17:00	7.5	RUN 227 JOINTS OF 4 1/2" P-110, LT&C, 11.6# CASING. SHOE @ 9787.57 & FLOAT COLLAR @ 9741.80. RUN 2 MARKER JOINTS AS PER TALLY. PICK UP JOINT # 228 & TAG, LAY BACK DOWN. PICK UP DTO LANDING JOINT & SPACE OUT.
17:00	17:30	0.5	BREAK CIRCULATION. LOSING MUD. RIG DOWN CALIBER CASING. STOP CIRCULATION
17:30	18:30	1.0	RIG UP SCHLUMBERGER, SAFETY MEETING
18:30	21:00	2.5	CEMENT PRODUCTION CASING AS FOLLOWS.
			PRESSURE TEST LINES TO 5000 PSI FOR 5 MINUTES. PUMP 20 BBLS CHEM WASH FOLLOWED BY 20 BBLS FRESH WATER. PUMP 155.8 BBLS LEAD SLURRY(500 SKS, YEALD 1.75 FT3/SK MIXED @ 13.0 PPG FOLLOWED BY 361.8 BBLS (1575 SKS) 50/50 POZ TAIL SLURRY YEALD 1.29 FT3/SK MIXED @ 14.1 PPG. DISPLACED WITH 151.5 BBLS WATER. BUMPED PLUG WITH 3600 PSI, 900 PSI OVER FINAL CIRCULATING PRESSURE. FLOATS HELD. 90 % RETURNS THROUGHOUT JOB.
21:00	21:30	0.5	LAND DTO HANGER WITH 77000#. TEST SEALS TO 5000 FOR 15 MINUTES. HELD GOOD
21:30	00:30	3.0	CLEAN MUD TANKS, NIPPLE DOWN BOP.
00:30	06:00	5.5	RIG DOWN ON LOCATION CWU 1176-10. RIG RELEASED TO ORG 1-07. RIG MOVE MILES +/- 533 ONE WAY.

CREWS SHORT 1 FLOORMAN ON EVENING TOUR
 SAFETY MEETINGS: RUNNING CASING, CEMENTING
 NO ACCIDENTS OR INCIDENTS REPORTED
 MUD LOGGEER JOE TISSAW ON LOCATION 10 DAYS.

TRANSFERED 7 JOINTS 4.5", P-110, LT&C, 11.6# CASING (THREADS OFF MEASURE 298.94) TO EOG UTAH YARD ON FR-01995

TRANSFERED 3 MARKER JOINTS 4.5" P-110, LT&C, 11.6# (THREADS OFF MEASURE 45.07) TO EOG UTAH YARD ON FR-01995

TRANSFERED 1600 GALLONS #2 DIESLE @ \$3.097/GALLON TO ORG 1-07 ON FR# 01996

06:00 18.0 RIG RELEASED @ 00:30 HRS, 7/1/07.
 CASING POINT COST \$820.509

07-09-2007 Reported By SEARLE

Daily Costs: Drilling	50	Completion	\$45,316	Daily Total	\$45,316
Cum Costs: Drilling	\$826,164	Completion	\$247,491	Well Total	\$1,073,655
MD	9,800	TVD	9,800	Progress	0
		Days	12	MW	0.0
Formation :	PBTD : 9742.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 80'. EST CEMENT TOP @ 3800'. RD SCHLUMBERGER.

07-15-2007 Reported By MCCURDY

Daily Costs: Drilling	50	Completion	\$9,244	Daily Total	\$9,244
Cum Costs: Drilling	\$826,164	Completion	\$256,735	Well Total	\$1,082,899
MD	9,800	TVD	9,800	Progress	0
		Days	13	MW	0.0
Formation : MESAVERDE	PBTD : 9742.0		Perf : 9340'-9581'	PKR Depth : 0.0	

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
10:00	12:00	2.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. RU CUTTERS WL. PERFORATED LPR FROM 9340'-41', 9395'-96', 9401'-02', 9410'-11', 9416'-17', 9435'-36', 9463'-64', 9477'-78', 9516'-17', 9546'-47', 9563'-64' & 9580'-81' @ 3 SPF & 120° PHASING. RDWL. SDFN.

07-18-2007 Reported By SEARLE

Daily Costs: Drilling	50	Completion	\$2,000	Daily Total	\$2,000
Cum Costs: Drilling	\$826,164	Completion	\$258,735	Well Total	\$1,084,899
MD	9,800	TVD	9,800	Progress	0
		Days	14	MW	0.0
Formation : MESAVERDE	PBTD : 9742.0		Perf : 9340'-9581'	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
		24.0	MIRU PLS. RUN BHP GUAGE TO 9581'. MAX. BHP 5964 PSIG. MAX. BHT 211 DEG F. RD PLS.

07-20-2007 Reported By MCCURDY

Daily Costs: Drilling	50	Completion	\$15,710	Daily Total	\$15,710
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Cum Costs: Drilling \$826,164 **Completion** \$274,445 **Well Total** \$1,100,609
MD 9.800 **TVD** 9.800 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9742.0** **Perf : 8768'-9581'** **PKR Depth : 0.0**

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
12:00	17:00	5.0	RU SCHLUMBERGER. FRAC LPR DOWN CASING WITH 165 GAL GYPTRON T-106, 4785 GAL YF116ST+ PAD, 48555 GAL YF116ST+ WITH 132000# 20/40 SAND @ 1-5 PPG. MTP 8023 PSIG. MTR 53.7 BPM. ATP 5076 PSIG. ATR 48.7 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9305'. PERFORATED LPR FROM 9053'-54', 9068'-69', 9083'-84', 9103'-04', 9127'-28', 9142'-43', 9156'-57', 9168'-69' (MISFIRE), 9193'-94', 9220'-21', 9240'-41' & 9286'-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4768 GAL YF116ST+ PAD, 52394 GAL YF116ST+ WITH 146300# 20/40 SAND @ 1-5 PPG. MTP 7344 PSIG. MTR 50.5 BPM. ATP 5355 PSIG. ATR 48 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9015'. PERFORATED MPR FROM 8768'-69', 8792'-93', 8806'-07', 8824'-25', 8830'-31', 8851'-52', 8863'-64', 8881'-82', 8900'-01', 8920'-21', 8931'-32', 8943'-44', 8967'-68' & 8999'-9000' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 5185 GAL YF116ST+ PAD, 60713 GAL YF116ST+ WITH 170200# 20/40 SAND @ 1-5 PPG. MTP 8800 PSIG. MTR 50.6 BPM. ATP 5981 PSIG. ATR 45.7 BPM. ISIP 7590 PSIG. RD SCHLUMBERGER. SDFN.

07-21-2007 **Reported By** HOOLEY

Daily Costs: Drilling \$0 **Completion** \$295,837 **Daily Total** \$295,837
Cum Costs: Drilling \$826,164 **Completion** \$570,282 **Well Total** \$1,396,446
MD 9.800 **TVD** 9.800 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9742.0** **Perf : 7501'-9581'** **PKR Depth : 0.0**

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 2400 PSIG. RUWL. SET 10K CFP AT 8740'. PERFORATED MPR FROM 8539'-40', 8558'-59', 8564'-65', 8574'-75', 8580'-81', 8593'-94', 8601'-02', 8655'-56', 8673'-74', 8682'-83', 8691'-92' & 8721'-22' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4787 GAL YF116ST+ PAD, 53013 GAL YF116ST+ WITH 148500# 20/40 SAND @ 1-5 PPG. MTP 7012 PSIG. MTR 51.8 BPM. ATP 4236 PSIG. ATR 47.5 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8515'. PERFORATED MPR FROM 8344'-45', 8353'-54', 8385'-86', 8395'-96', 8403'-04', 8412'-13', 8441'-42', 8453'-54', 8469'-70', 8477'-78', 8484'-85' & 8489'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4780 GAL YF116ST+ PAD, 44822 GAL YF116ST+ WITH 119200# 20/40 SAND @ 1-5 PPG. MTP 7131 PSIG. MTR 50.6 BPM. ATP 4365 PSIG. ATR 46.9 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8315'. PERFORATED UPR FROM 8103'-04', 8113'-14', 8121'-22', 8144'-45', 8168'-69', 8195'-96', 8203'-04', 8210'-11', 8270'-71', 8276'-77', 8286'-87' & 8297'-98' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4795 GAL YF116ST+ PAD, 45101 GAL YF116ST+ WITH 124400# 20/40 SAND @ 1-5 PPG. MTP 5949 PSIG. MTR 51.3 BPM. ATP 4287 PSIG. ATR 46.8 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8030'. PERFORATED UPR FROM 7786'-87', 7803'-04', 7828'-29', 7853'-54', 7862'-63', 7883'-84', 7892'-93', 7911'-12', 7947'-48', 7955'-56', 7999'-8000' & 8012'-13' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4149 GAL YF116ST+ PAD, 47091 GAL YF116ST+ WITH 132700# 20/40 SAND @ 1-5 PPG. MTP 5622 PSIG. MTR 50.4 BPM. ATP 3490 PSIG. ATR 46.0 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7710'. PERFORATED UPR FROM 7501'-02', 7517'-18', 7529'-30', 7543'-44', 7549'-50', 7565'-66', 7587'-88', 7594'-95', 7606'-07', 7618'-19', 7647'-48' & 7671'-72' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4759 GAL YF116ST+ PAD, 46313 GAL YF116ST+ WITH 118000# 20/40 SAND @ 1-5 PPG. MTP 4956 PSIG. MTR 50.5 BPM. ATP 2980 PSIG. ATR 43 BPM. ISIP 2060 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 7403'. BLEED OFF PRESSURE. RDWL. SDFN.

JRS - NEED TO FILL IN DATA ON LAST FRAC

07-25-2007 Reported By POWEL

Daily Costs: Drilling	\$0	Completion	\$28,737	Daily Total	\$28,737
Cum Costs: Drilling	\$826,164	Completion	\$599,019	Well Total	\$1,425,183
MD	9.800	TVD	9.800	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9742.0	Perf : 7501'-9581'		PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT & DRILL OUT PLUGS

Start	End	Hrs	Activity Description
07:00	16:00	9.0	MIRUSU. ND TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF SUB TO 7403'. RU TO DRILL OUT PLUGS. SIFN.

07-26-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$8,918	Daily Total	\$8,918
Cum Costs: Drilling	\$826,164	Completion	\$607,937	Well Total	\$1,434,101
MD	9.800	TVD	9.800	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9742.0	Perf : 7501'-9581'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	16:00	9.0	CLEANED OUT & DRILLED OUT PLUGS @ 7403', 7710', 8030', 8315', 8515', 8740', 9015' & 9305'. RIH. CLEANED OUT TO PBTD @ 9742'. LANDED TBG AT 7737' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 1800 PSIG. 38 BFPH. RECOVERED 618 BLW. 9912 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.16'
 XN NIPPLE 1.10'
 249 JTS 2-3/8" 4.7# N-80 TBG 7691.91'
 BELOW KB 12.00'
 LANDED @ 7737.17' KB

07-27-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,840	Daily Total	\$2,840
Cum Costs: Drilling	\$826,164	Completion	\$610,777	Well Total	\$1,436,941
MD	9.800	TVD	9.800	Progress	0
		Days	18	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9742.0	Perf : 7501'-9581'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES/INITIAL PRODUCTION

Start	End	Hrs	Activity Description
13:00	05:00	16.0	FLOWED THROUGH TEST UNIT TO SALES 16 HRS. 20/64" CHOKE. FTP 1500 PSIG. CP 1800 PSIG. 54 BFPH. RECOVERED 1034 BLW. 8878 BLWTR. 746 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1525 & CP 1900 PSI. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 7/26/07. FLOWED 434 MCFD RATE ON 20/64" POS CHOKE. STATIC 394.

07-28-2007		Reported By	POWELL	
Daily Costs: Drilling	\$0	Completion	\$2,840	Daily Total \$2,840
Cum Costs: Drilling	\$826,164	Completion	\$613,617	Well Total \$1,439,781
MD	9.800	TVD	9.800	Progress 0
		Days	19	MW 0.0
		Visc		0.0
Formation : MESAVERDE		PBTD : 9742.0		Perf : 7501'-9581'
				PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 22/64" CHOKE. FTP 1300 PSIG. CP 2300 PSIG. 36 BFPH. RECOVERED 1002 BLW. 7876 BLWTR. 904 MCFD RATE.

FLOWED 565 MCF, 50 BC & 1034 BW IN 24 HRS ON 20/64" CHOKE. TP 1450 PSIG & CP 1850 PSIG.

07-29-2007		Reported By	POWELL	
Daily Costs: Drilling	\$0	Completion	\$2,840	Daily Total \$2,840
Cum Costs: Drilling	\$826,164	Completion	\$616,457	Well Total \$1,442,621
MD	9.800	TVD	9.800	Progress 0
		Days	20	MW 0.0
		Visc		0.0
Formation : MESAVERDE		PBTD : 9742.0		Perf : 7501'-9581'
				PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 22/64" CHOKE. FTP 1250 PSIG. CP 2250 PSIG. 28 BFPH. RECOVERED 818 BLW. 7058 BLWTR. 1147 MCFD RATE.

FLOWED 888 MCF, 20 BC & 1002 BW IN 24 HRS ON 20/64" CHOKE. TP 1300 PSIG & CP 2400 PSIG.

07-30-2007		Reported By	POWELL	
Daily Costs: Drilling	\$0	Completion	\$2,840	Daily Total \$2,840
Cum Costs: Drilling	\$826,164	Completion	\$619,297	Well Total \$1,445,461
MD	9.800	TVD	9.800	Progress 0
		Days	21	MW 0.0
		Visc		0.0
Formation : MESAVERDE		PBTD : 9742.0		Perf : 7501'-9581'
				PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 22/64" CHOKE. FTP 1150 PSIG. CP 1959 PSIG. 20 BFPH. RECOVERED 556 BLW. 6502 BLWTR. 1243 MCFD RATE.

FLOWED 1066 MCF, 15 BC & 818 BW IN 24 HRS ON 22/64" CHOKE. TP 1200 PSIG & CP 2200 PSIG.

07-31-2007		Reported By	POWELL	
Daily Costs: Drilling	\$0	Completion	\$2,840	Daily Total \$2,840
Cum Costs: Drilling	\$826,164	Completion	\$622,137	Well Total \$1,448,301

MD 9.800 TVD 9.800 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9742.0 Perf : 7501'-9581' PKR Depth : 0.0

Activity at Report Time: INSULATING FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 22/64" CHOKE. FTP 1050 PSIG. CP 1800 PSIG. 16 BFPH. RECOVERED 458 BLW. 6044 BLWTR. 1273 MCFD RATE. SI. INSULATING FACILITIES.

FINAL COMPLETION DATE: 7/30/07

FLOWED 1208 MCF, 15 BC & 556 BW IN 24 HRS ON 22/64" CHOKE, TP 1150 PSIG & CP 1900 PSIG.

08-01-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	Completion	Daily Total
\$0	\$2,840	\$2,840
Cum Costs: Drilling	Completion	Well Total
\$826,164	\$622,137	\$1,448,301

MD 9.800 TVD 9.800 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9742.0 Perf : 7501'-9581' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1261 MCF, 15 BC & 550 BW IN 24 HRS ON 22/64" CHOKE, TP 1150 PSIG & CP 1900 PSIG.

08-02-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	Completion	Daily Total
\$0	\$0	\$0
Cum Costs: Drilling	Completion	Well Total
\$826,164	\$622,137	\$1,448,301

MD 9.800 TVD 9.800 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9742.0 Perf : 7501'-9581' PKR Depth : 0.0

Activity at Report Time: SI-INSULATING FACILITY

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SI-INSULATING FACILITY. REMOVED FLOW BACK.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG RESOURCES, INC**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-262-2812

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **763' FNL & 230' FEL (NENE) 40.055719 LAT 109.417389 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
05/15/2007

15. Date T.D. Reached
06/29/2007

16. Date Completed **07/26/2007**
 D & A Ready to Prod.

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1176-10

9. AFI Well No.
43-047-37698

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 10-T9S-R22E**

12. County or Parish **Utah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
4773

18. Total Depth: MD **9800**
TVD

19. Plug Back T.D.: MD **9742**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2513		730 sx			
7-7/8"	4-1/2"	11.6	HCP-110	0 - 9788		2075 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7737							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7501	9581	9340 - 9581		3/spf	
B)			9053 - 9287		3/spf	
C)			8768 - 9000		2/spf	
D)			8539 - 8722		3/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9340 - 9581	53,505 GALS GELLED WATER & 132,000# 20/40 SAND
9053 - 9287	57,327 GALS GELLED WATER & 146,300# 20/40 SAND
8768 - 9000	65,898 GALS GELLED WATER & 170,200# 20/40 SAND
8539 - 8722	57,965 GALS GELLED WATER & 148,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/2007	07/29/2007	24	→	20	888	1002			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64"	SI 1300	2400	→	20	888	1002			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7501	9581		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	4990 5593 6264 7497 8289 9094 9608

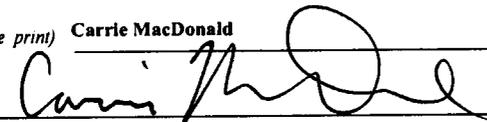
32. Additional remarks (include plugging procedure):

See Attached Sheet.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald Title Operations Clerk
 Signature  Date 08/27/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)
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DIV. OF OIL, GAS & MINING

Chapita Wells Unit 1176-10 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8344-8490	3/spf
8103-8298	3/spf
7786-8013	3/spf
7501-7672	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8344-8490	49,767 GALS GELLED WATER & 119,200# 20/40 SAND
8103-8298	50,061 GALS GELLED WATER & 124,400# 20/40 SAND
7786-8013	51,405 GALS GELLED WATER & 132,700# 20/40 SAND
7501-7672	51,237 GALS GELLED WATER & 118,000# 20/40 SAND

Perforated the Lower Price River from 9340-9341', 9395-9396', 9401-9402', 9410-9411', 9416-9417', 9435-9436', 9463-9464', 9477-9478', 9516-9517', 9546-9547', 9563-9564', 9580-9581' w/ 3 spf.

Perforated the Lower Price River from 9053-9054', 9068-9069', 9083-9084', 9103-9104', 9127-9128', 9142-9143', 9156-9157', 9193-9194', 9220-9221', 9240-9241', 9286-9287' w/ 3 spf.

Perforated the Middle Price River from 8768-8769', 8792-8793', 8806-8807', 8824-8825', 8830-8831', 8851-8852', 8863-8864', 8881-8882', 8900-8901', 8920-8921', 8931-8932', 8943-8944', 8967-8968', 8999-9000' w/ 2 spf.

Perforated the Middle Price River from 8539-8540', 8558-8559', 8564-8565', 8574-8575', 8580-8581', 8593-8594', 8601-8602', 8655-8656', 8673-8674', 8682-8683', 8691-8692', 8721-8722' w/ 3 spf.

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DIV. OF OIL, GAS & MINING

Perforated the Middle Price River from 8344-8345', 8353-8354', 8385-8386', 8395-8396', 8403-8404', 8412-8413', 8441-8442', 8453-8454', 8469-8470', 8477-8478', 8484-8485', 8489-8490' w/ 3 spf.

Perforated the Upper Price River from 8103-8104', 8113-8114', 8121-8122', 8144-8145', 8168-8169', 8195-8196', 8203-8204', 8210-8211', 8270-8271', 8276-8277', 8286-8287', 8297-8298' w/ 3 spf.

Perforated the Upper Price River from 7786-7787', 7803-7804', 7828-7829', 7853-7854', 7862-7863', 7883-7884', 7892-7893', 7911-7912', 7947-7948', 7955-7956', 7999-8000', 8012-8013' w/ 3 spf.

Perforated the Upper Price River from 7501-7502', 7517-7518', 7529-7530', 7543-7544', 7549-7550', 7565-7566', 7587-7588', 7594-7595', 7606-7607', 7618-7619', 7647-7648', 7671-7672' w/ 3 spf.

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SEP 12 2007

DIV. OF OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1176-10

API number: 43-047-37698

Well Location: QQ NENE Section 10 Township 9S Range 22E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,760	1,775	NO FLOW	NOT KNOWN

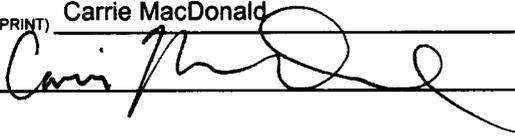
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 8/27/2007

(5/2000)

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SEP 12 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1176-10

9. API Well No.
43-047-37698

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T9S R22E NENE 763FNL 230FEL
40.05572 N Lat, 109.41739 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58153 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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JAN 22 2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

July 23, 2008

Re: Consolidated Mesaverde Formation PA
"A-X,Z-AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,Z-AA-BB", Chapita Wells Unit, CRS No. UTU63013BE, AFS No. 892000905BE, is hereby approved effective as of July 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,Z-AA-BB" results in an initial consolidated participating area of 15,812.03 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU-1218-2	43-047-38320	NW $\frac{1}{4}$ NE $\frac{1}{4}$, 2-9S-22E	STATE
CWU-1217-02	43-047-38345	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 2-9S-22E	STATE
CWU-1219-02	43-047-38344	NW $\frac{1}{4}$ SW $\frac{1}{4}$, 2-9S-22E	STATE
CWU-833-3	43-047-37606	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 3-9S-22E	UTU0281
CWU-1176-10	43-047-37698	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 10-9S-22E	UTU0281
CWU-1213-11	43-047-38540	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 11-9S-22E	UTU0281
CWU-1094-27	43-047-37046	SE $\frac{1}{4}$ SE $\frac{1}{4}$, 27-9S-23E	UTU0344A

from

16114

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,Z-AA-BB", Chapita Wells Unit, and the effective date.

also
4304736973 CWU 1024-10
from 15645
Sec 10 9S 22E
Enclosure

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

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JUL 28 2008

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37698	CHAPITA WELLS UNIT 1176-10		NENE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16114	13650	5/15/2007		7/1/2007		
Comments: <u>MURD</u> — <u>8/26/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38540	CHAPITA WELLS UNIT 1213-11		NENE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16117	13650	5/22/2007		7/1/2007		
Comments: <u>MURD</u> — <u>8/26/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37046	CHAPITA WELLS UNIT 1094-07		SESE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16194	13650	6/7/2007		7/1/2007		
Comments: <u>MURD</u> — <u>8/26/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/21/2008

Title

Date

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AUG 21 2008

DIV. OF OIL, GAS & MINING