

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 26, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1122-28
NE/NW, SEC. 28, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
FEB 03 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

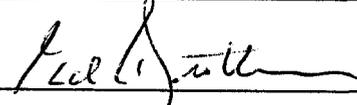
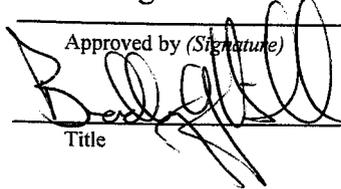
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1122-28
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37693
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1003' FNL, 2160' FWL 40.611535 NE/NW At proposed prod. Zone 4430154Y -109.332904		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 24 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 28, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1003'	16. No. of Acres in lease 1440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8900'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5149.2 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date January 26, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 02-09-06
Title Agent	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

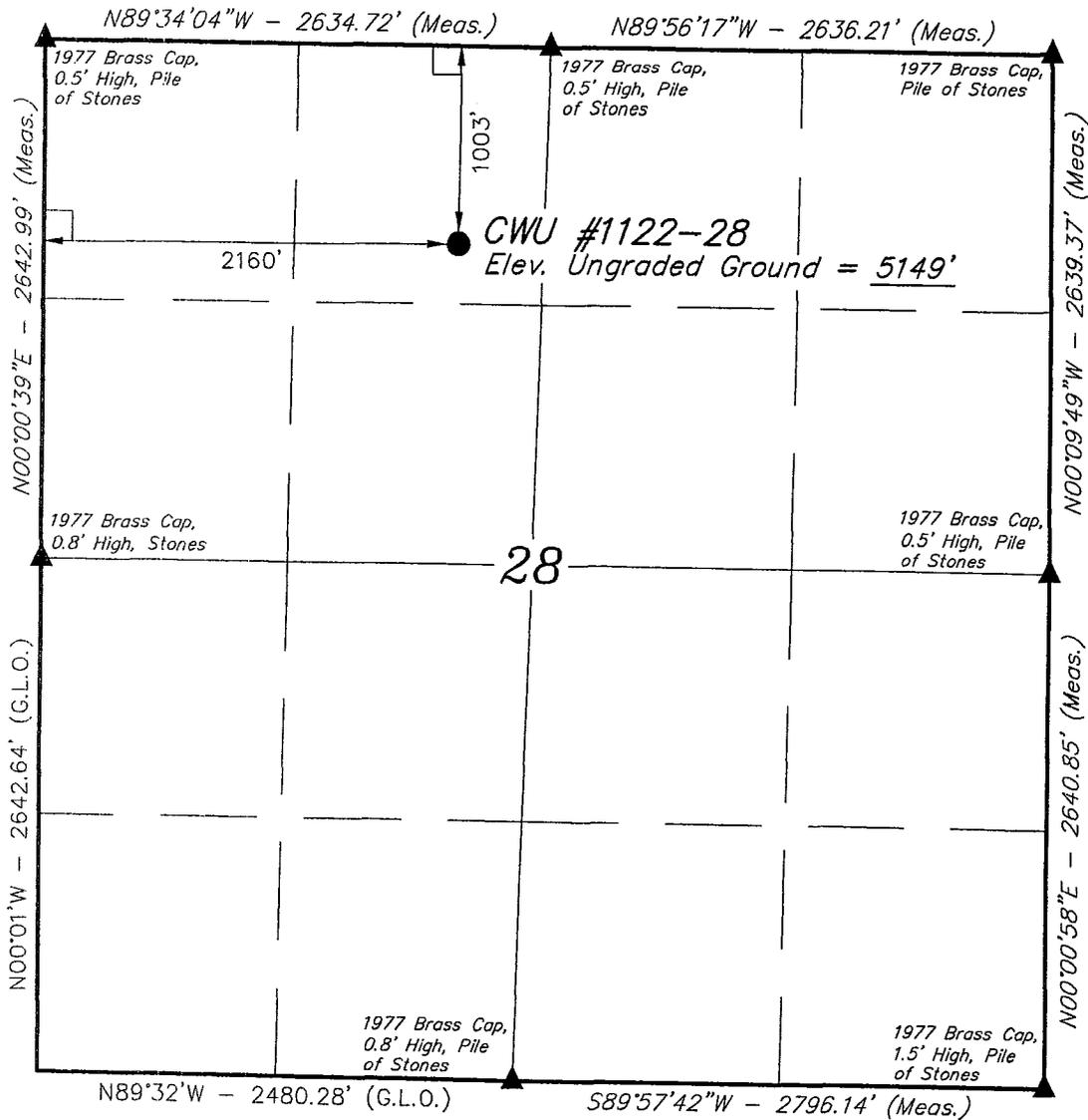
*(Instructions on page 2)

Federal Approval of this
Action Is Necessary

FEB 03 2006

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBCL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'41.25" (40.011458)
 LONGITUDE = 109°20'00.97" (109.333603)
 (NAD 27)
 LATITUDE = 40°00'41.37" (40.011492)
 LONGITUDE = 109°19'58.53" (109.332925)

EOG RESOURCES, INC.

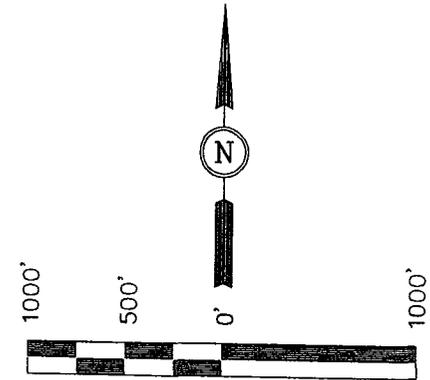
Well location, CWU #1122-28, located as shown in the NE 1/4 NW 1/4 of Section 28, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO: 161319
 STATE OF UTAH

REVISED: 10-30-05

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 09-14-05	DATE DRAWN: 09-26-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1122-28
NE/NW, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,596'
Wasatch	4,522'
North Horn	6,408'
Island	6,673'
KMV Price River	6,890'
KMV Price River Middle	7,570'
KMV Price River Lower	8,287'
Sego	8,752'

Estimated TD: **8,900' or 200'± below Sego top**

Anticipated BHP: 4,885 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1122-28
NE/NW, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1122-28
NE/NW, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 850 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

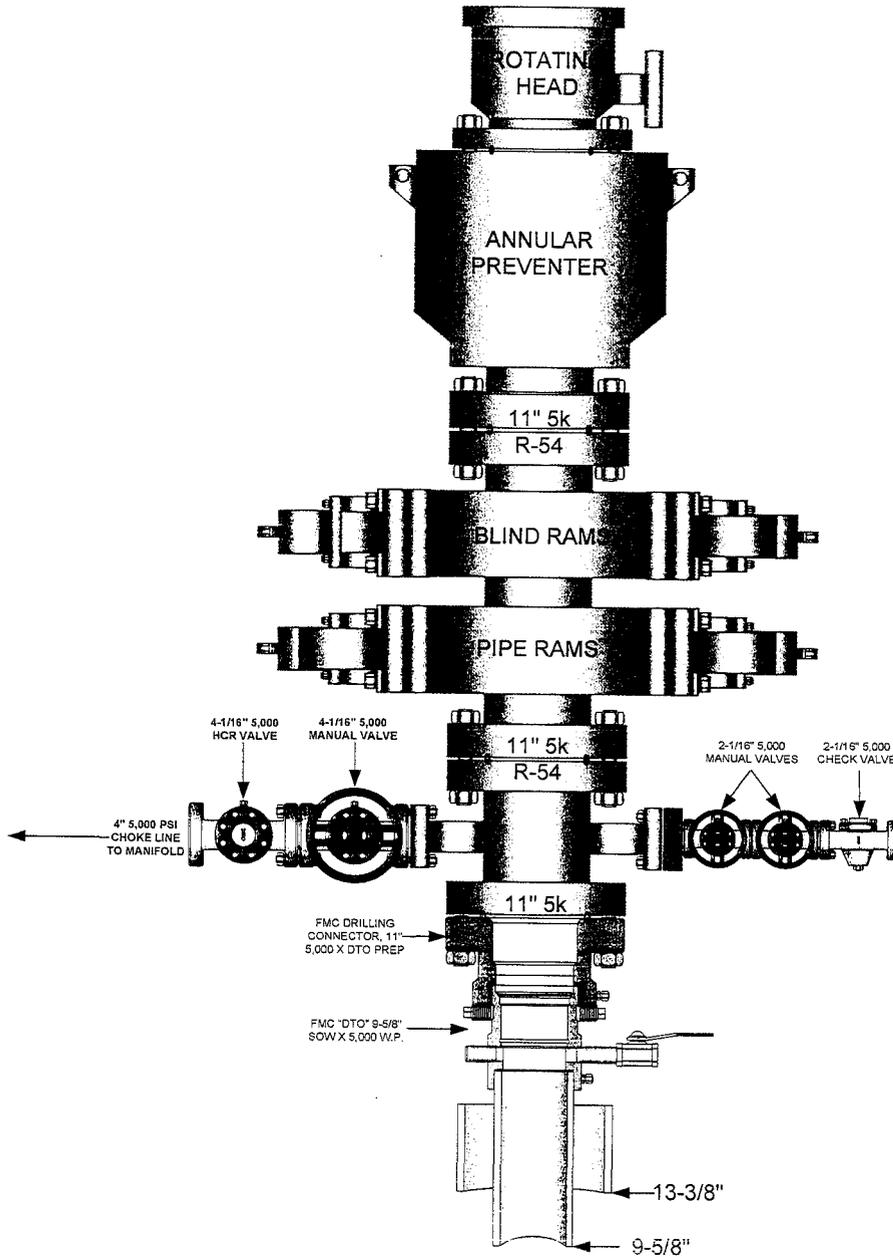
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

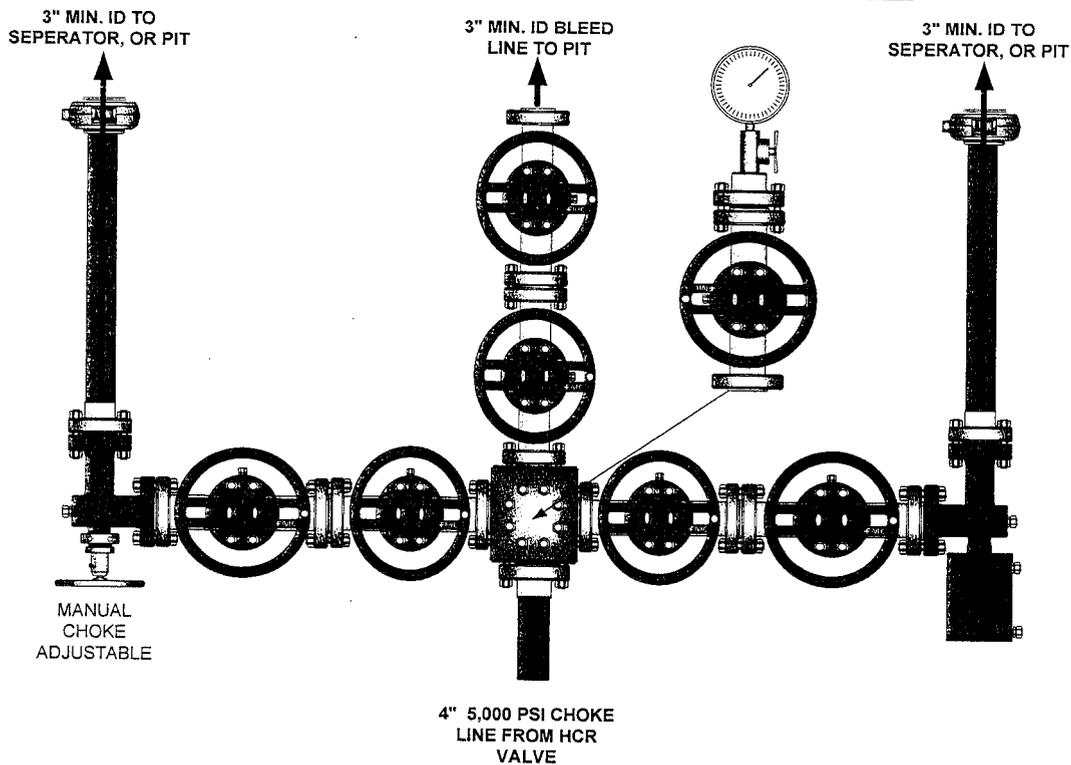
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1122-28
Lease Number: U-0336A
Location: 1003' FNL & 2160' FWL, NE/NW, Sec. 28,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.5 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 4*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 3123' from proposed location to a point in the NW/SE of Section 28, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The stockpiled location topsoil will be stored Southeast of Corner #6, as well as between the access road and Corner #4.. Upon completion of construction, the stockpiled topsoil from the location

will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

A pond will be constructed 50 yards North of Corner #8.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

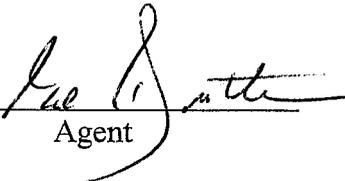
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1122-28 Well, located in the NE/NW of Section 28, T9S, R23E, Uintah County, Utah; Lease #U-0336A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-26-2006
Date


Agent

**Request for Exception to Buried Pipeline Requirement
For the Chapita Wells Unit 1122-28
NE/NW, Sec. 28, T9S, R23E
Lease Number**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 3.58 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #1122-28

SECTION 28, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST, PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.7 MILES.

EOG RESOURCES, INC.

CWU #1122-28

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T9S, R23E, S.L.B.&M.

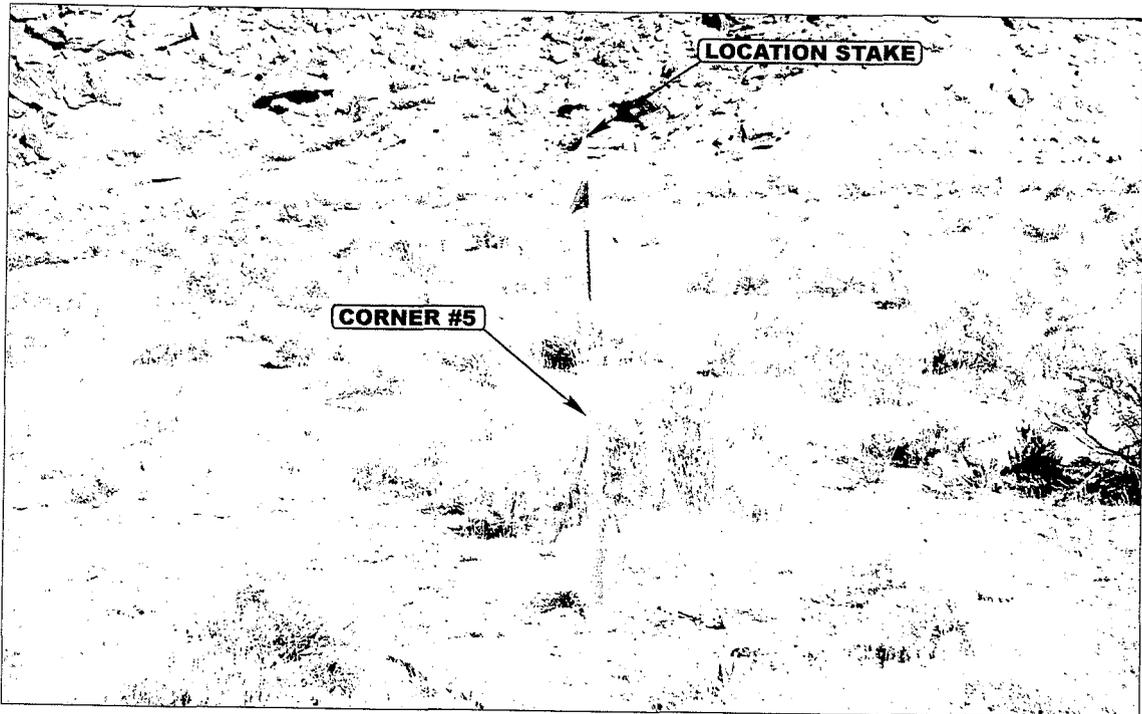


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

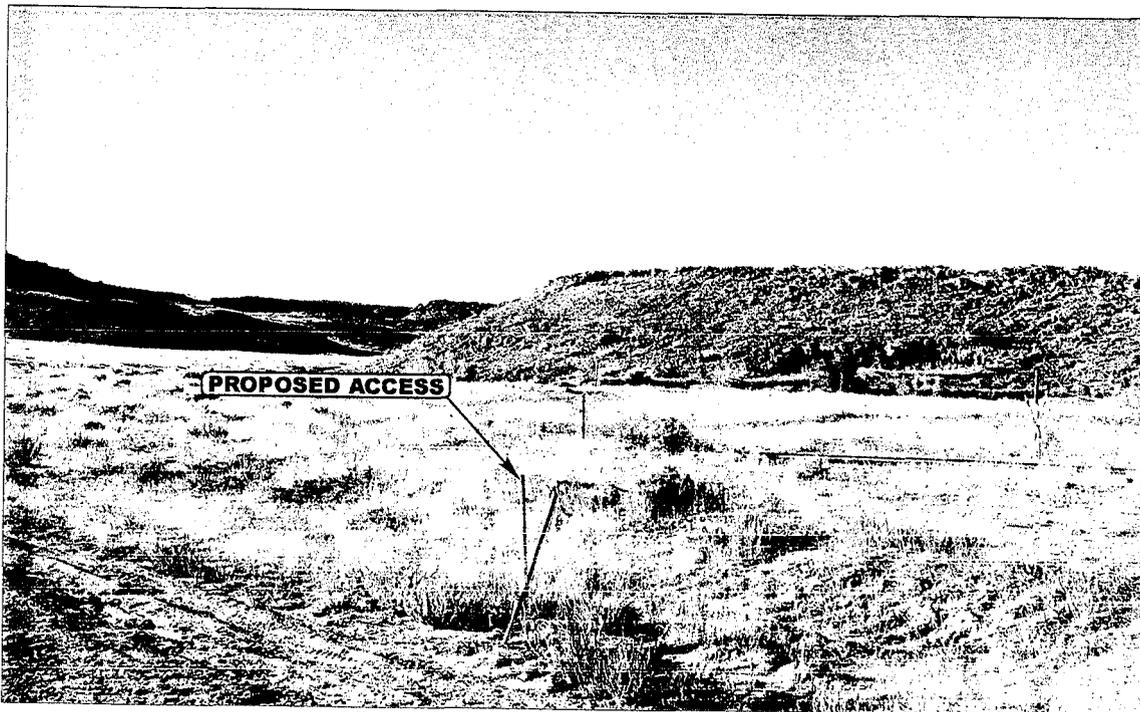


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



-Since 1964-

Uintah Engineering & Land Surveying
E&L S 85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

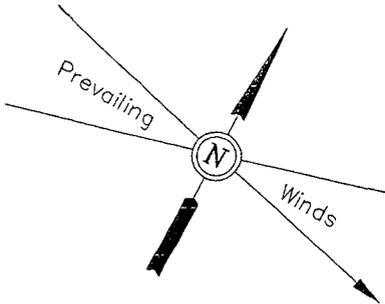
LOCATION PHOTOS	09	19	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.	REV: B.C.	10-27-05	

EOG RESOURCES, INC.

FIGURE #1

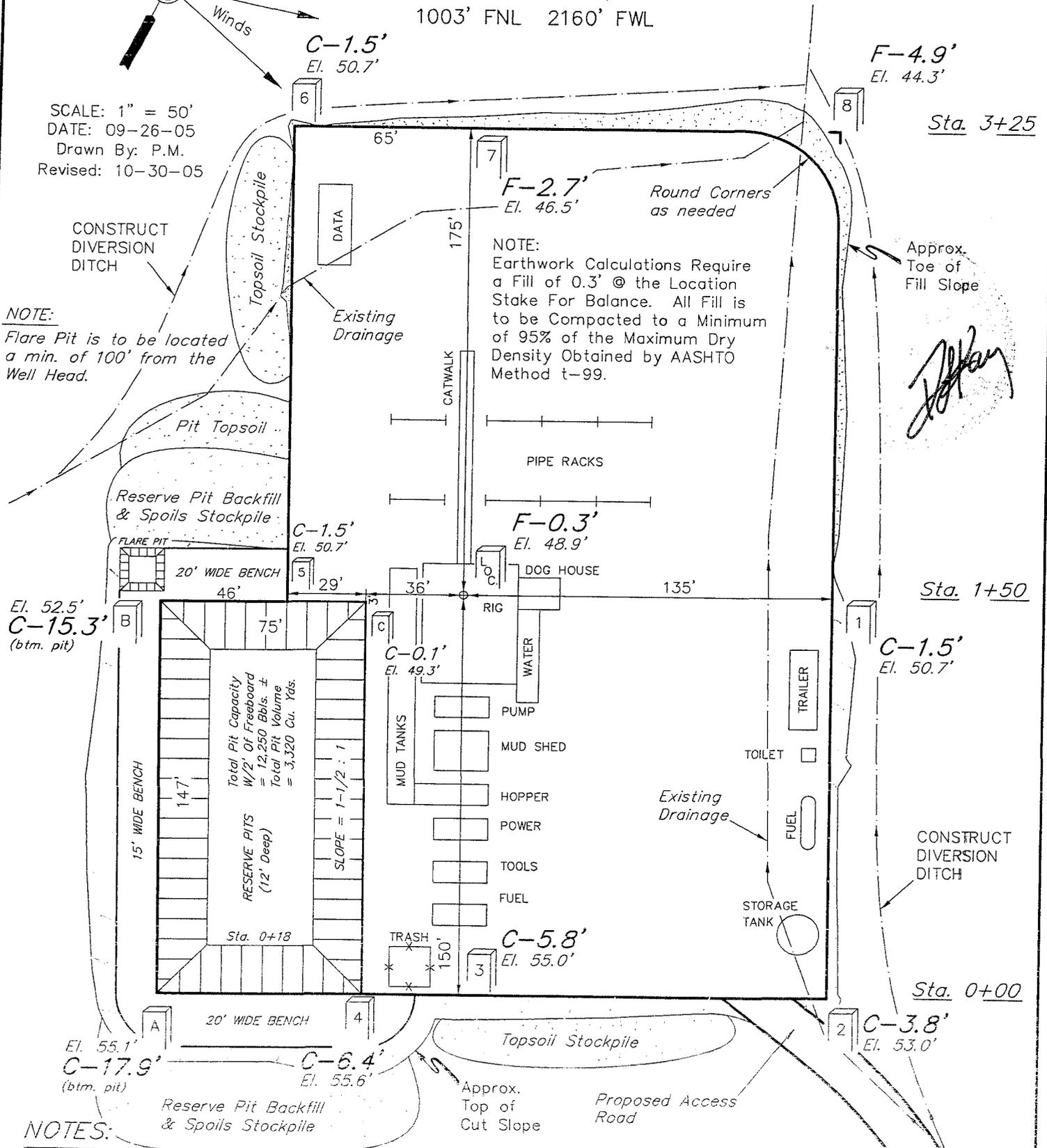
LOCATION LAYOUT FOR

CWU #1122-28
SECTION 28, T9S, R23E, S.L.B.&M.
1003' FNL 2160' FWL



SCALE: 1" = 50'
DATE: 09-26-05
Drawn By: P.M.
Revised: 10-30-05

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:
Elev. Ungraded Ground At Loc. Stake = 5148.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5149.2'

EOG RESOURCES, INC.

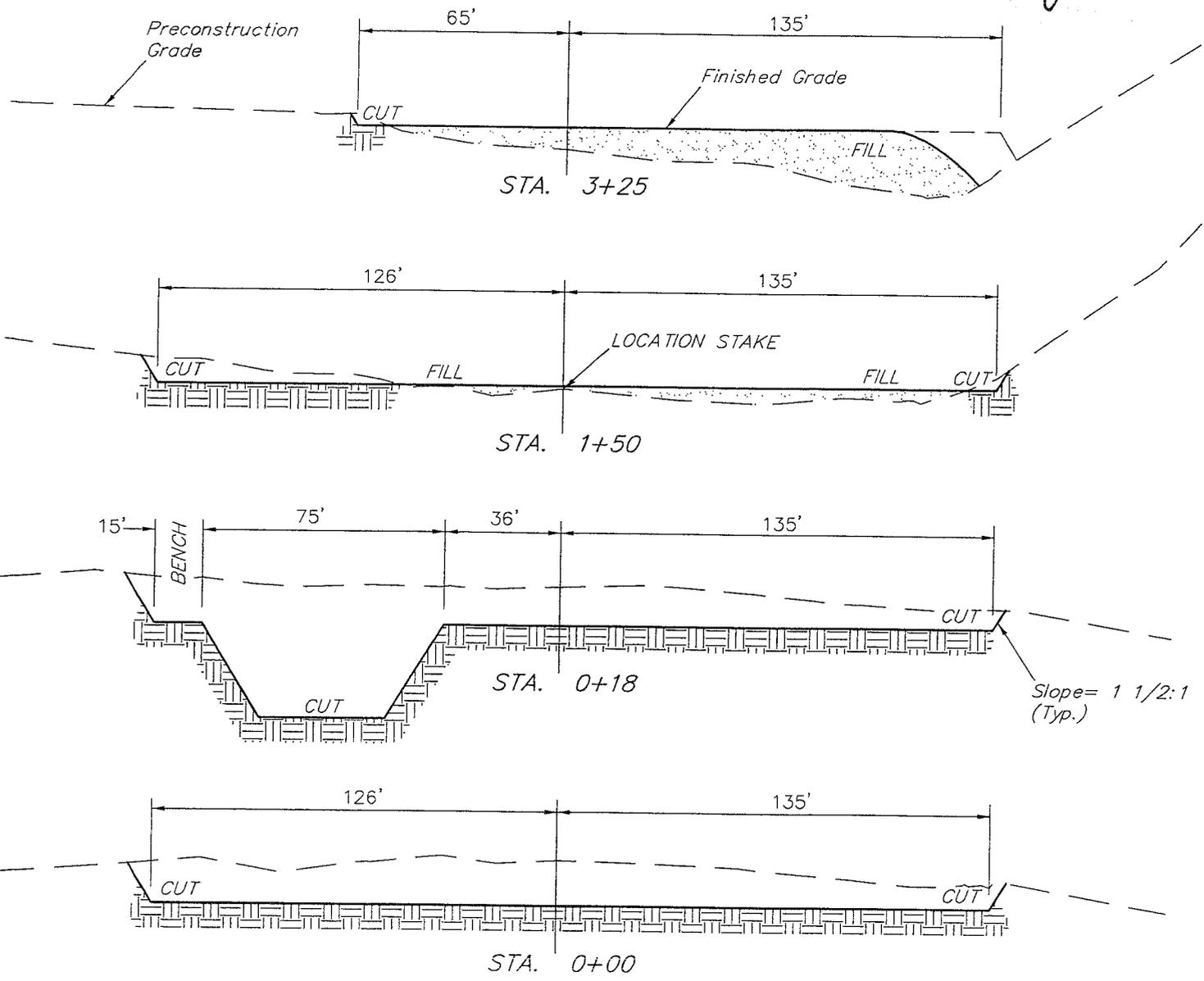
FIGURE #2

TYPICAL CROSS SECTIONS FOR
 CWU #1122-28
 SECTION 28, T9S, R23E, S.L.B.&M.
 1003' FNL 2160' FWL

1" = 20'
 X-Section Scale
 1" = 50'

DATE: 09-26-05
 Drawn By: P.M.
 Revised: 10-30-05

[Handwritten Signature]

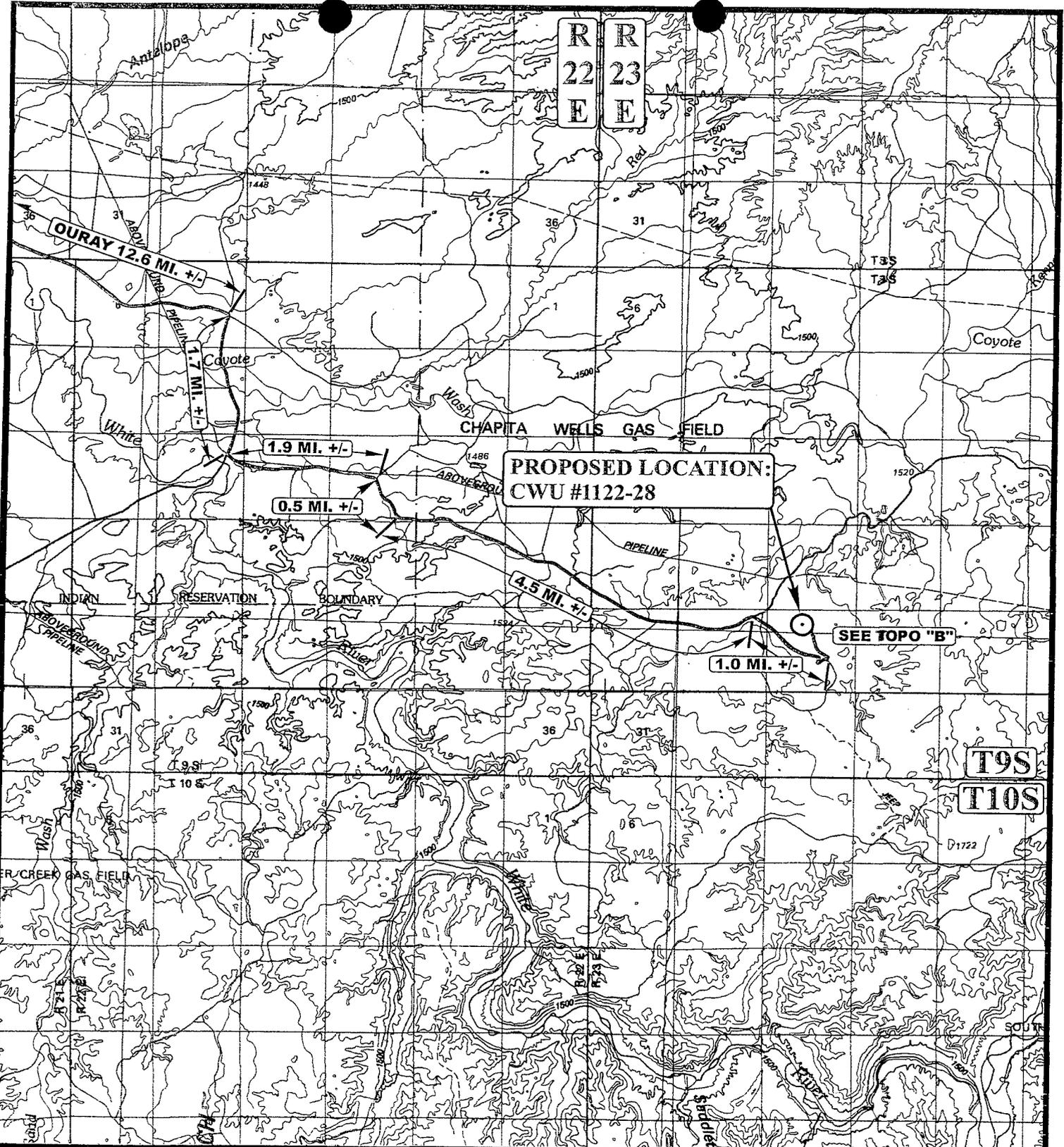


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 7,230 Cu. Yds.
TOTAL CUT	= 8,820 CU.YDS.
FILL	= 5,570 CU.YDS.

EXCESS MATERIAL	= 3,250 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,250 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
CWU #1122-28**

**T9S
T10S**

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

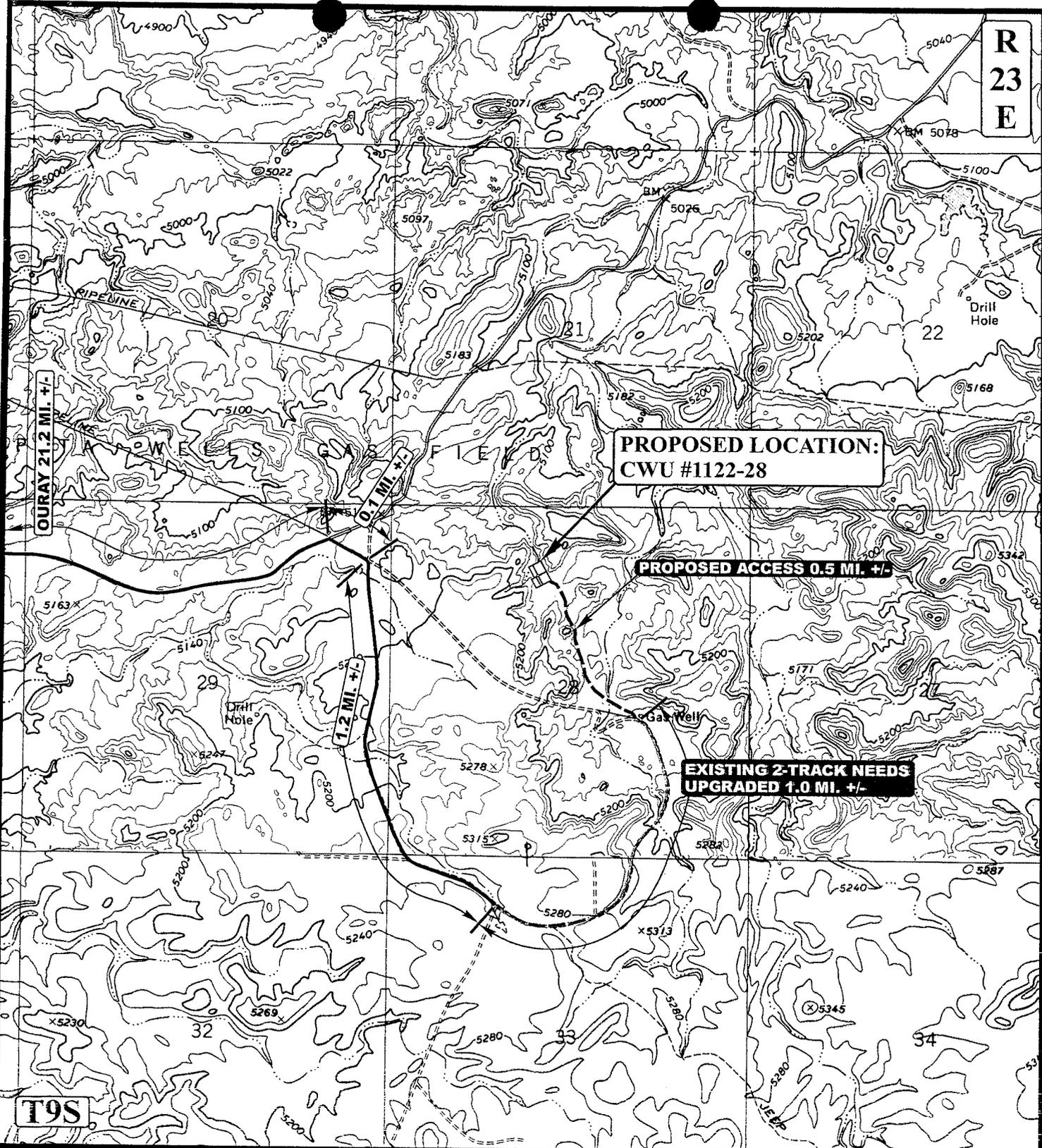
CWU #1122-28
SECTION 28, T9S, R23E, S.L.B.&M.
1003' FNL 2160' FWL

UES Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1815

TOPOGRAPHIC MAP 09/19/05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: S.L. REV: B.C. 10-27-05



R
23
E



T9S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED

EOG RESOURCES, INC.

CWU #1122-28
SECTION 28, T9S, R23E, S.L.B.&M.
1003' FNL 2160' FWL

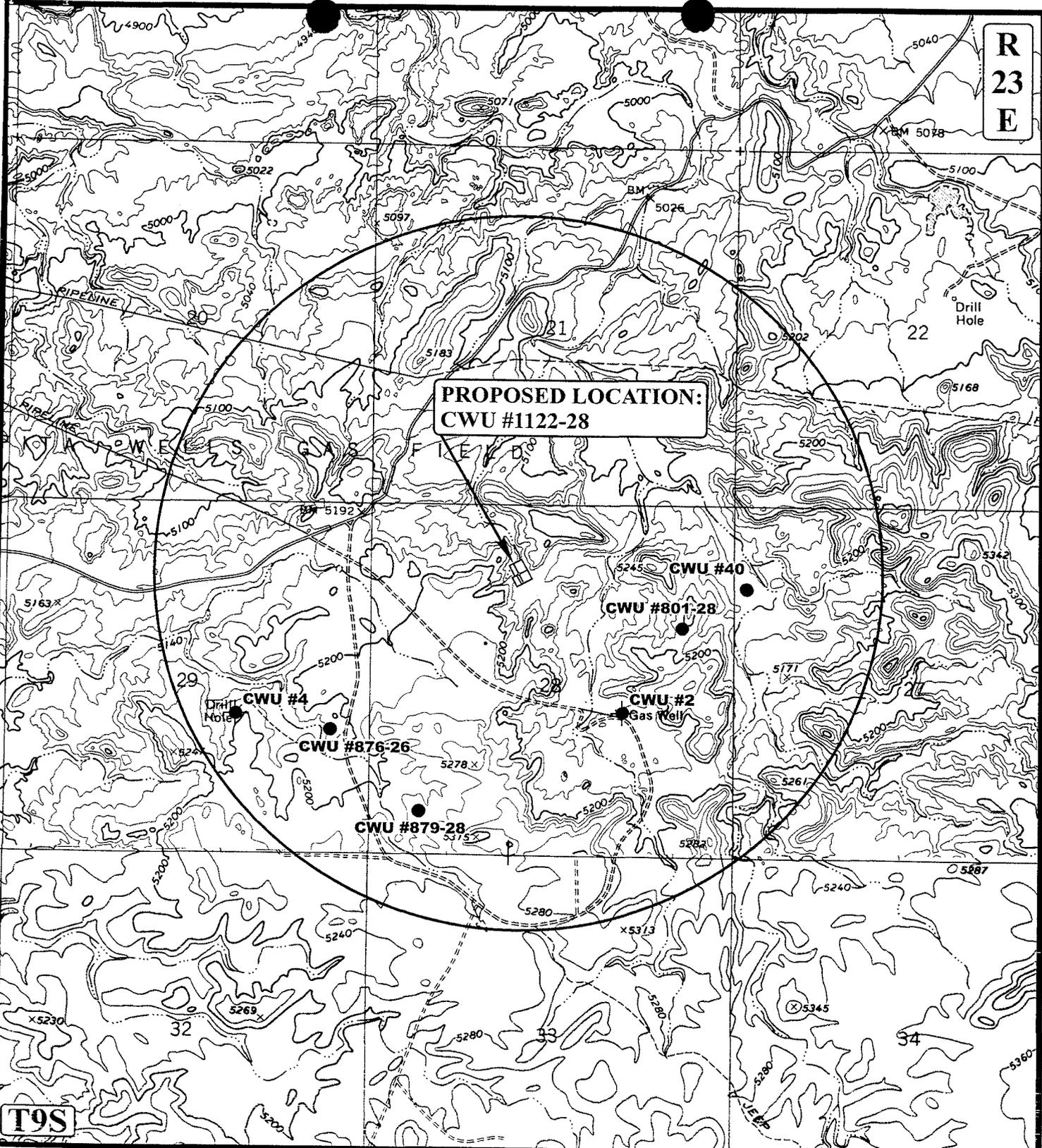
UES
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 09 19 05
 MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REV: B.C. 10-27-05

B
TOPO

R
23
E



**PROPOSED LOCATION:
CWU #1122-28**

T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1122-28
 SECTION 28, T9S, R23E, S.L.B.&M.
 1003' FNL 2160' FWL

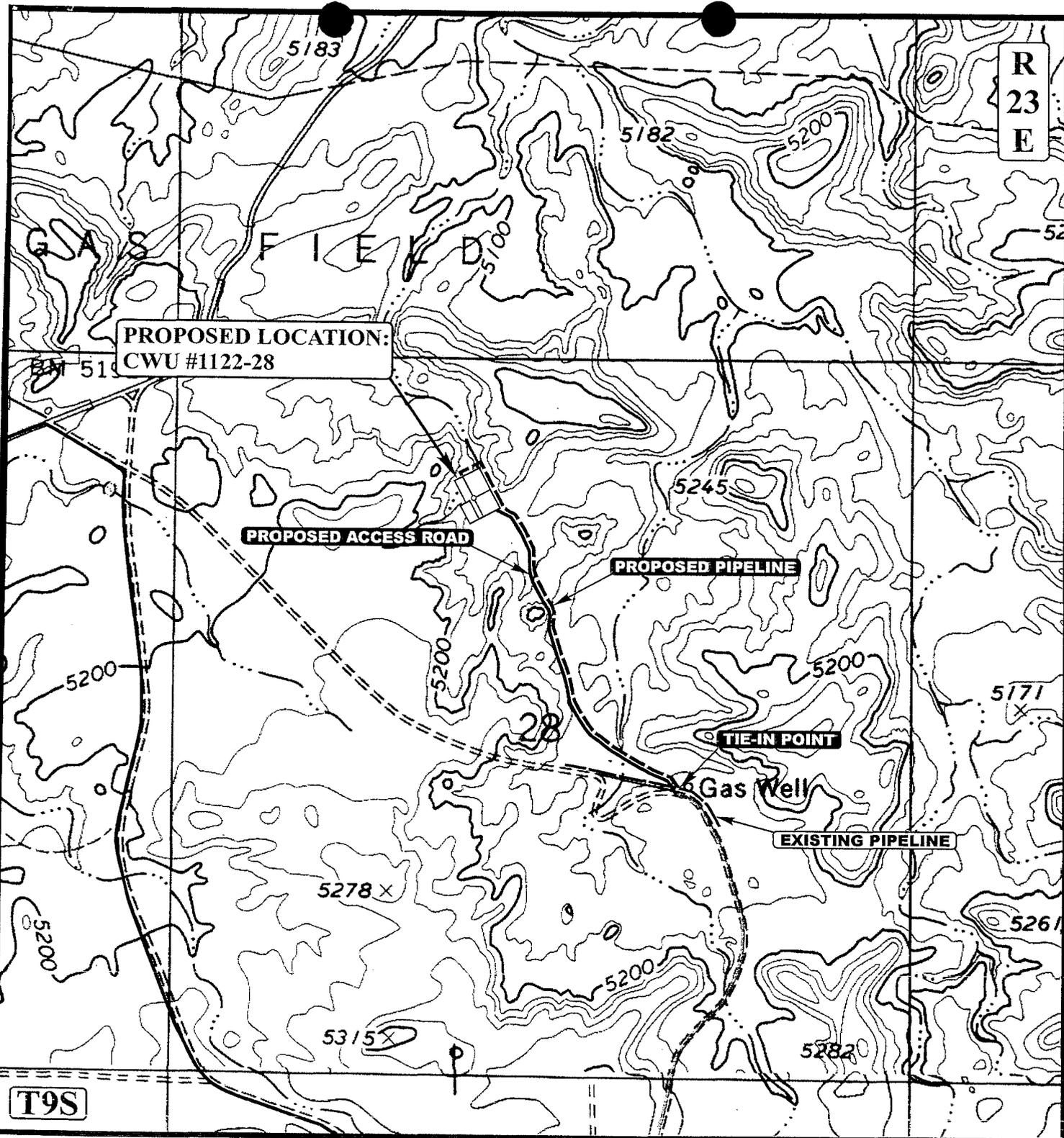


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 09 1905
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REV: B.C. 10-27-05





PROPOSED LOCATION:
CWU #1122-28

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

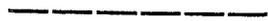
TIE-IN POINT

EXISTING PIPELINE

Gas Well

APPROXIMATE TOTAL PIPELINE DISTANCE = 3123' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1122-28
SECTION 28, T9S, R23E, S.L.B.&M.
1003' FNL 2160' FWL



Uinta Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 | 19 | 05
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: S.L. REV: B.C. 10-27-05



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/03/2006

API NO. ASSIGNED: 43-047-37693

WELL NAME: CWU 1122-28
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
 NENW 28 090S 230E
 SURFACE: 1003 FNL 2160 FWL
 BOTTOM: 1003 FNL 2160 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01154 LONGITUDE: -109.3329
 UTM SURF EASTINGS: 642286 NORTHINGS: 4430159
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0336A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 49-1501)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: CHAPITA WELLS

 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

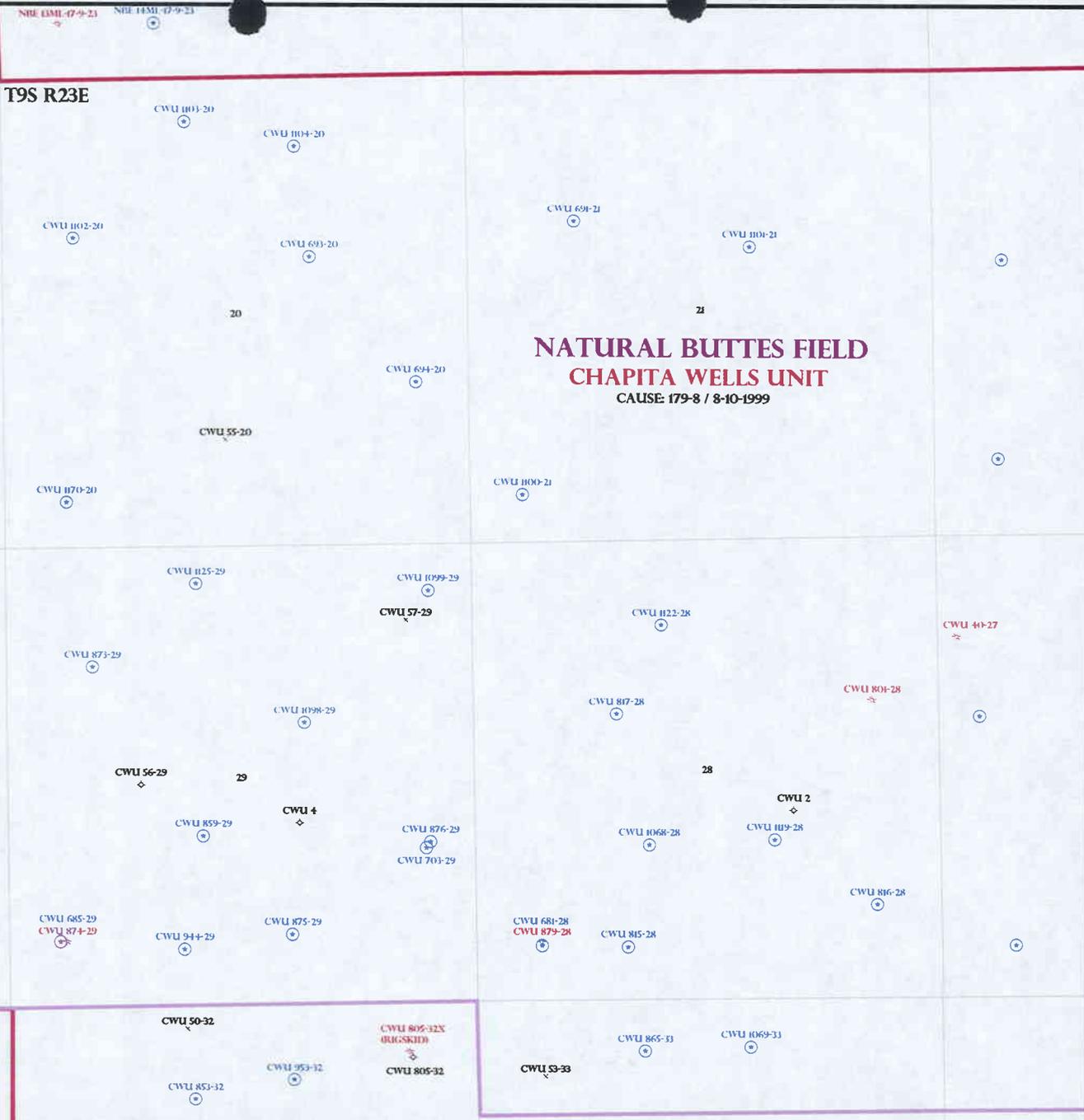
 R649-3-3. Exception

Drilling Unit
 Board Cause No: 1798
 Eff Date: 8-10-1999
 Siting: Suspends General Siting

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 Federal Approval



**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**
CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 20,28 T. 9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 7-FEBRUARY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 7, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-37696	CWU 1173-2	Sec 02 T09S R22E 1216 FSL 1724 FEL
43-047-37697	CWU 1175-2	Sec 02 T09S R22E 1931 FNL 2061 FWL
43-047-37695	CWU 1171-3	Sec 03 T09S R22E 2074 FSL 1443 FWL
43-047-37692	CWU 1169-10	Sec 10 T09S R22E 1751 FSL 0694 FEL
43-047-37698	CWU 1176-10	Sec 10 T09S R22E 0763 FNL 0230 FEL
43-047-37699	CWU 1174-10	Sec 10 T09S R22E 2142 FNL 2088 FEL
43-047-37693	CWU 1122-28	Sec 28 T09S R23E 1003 FNL 2160 FWL
43-047-37694	CWU 1170-20	Sec 20 T09S R23E 0472 FSL 0726 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 9, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1122-28 Well, 1003' FNL, 2160' FWL, NE NW, Sec. 28,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37693.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1122-28
API Number: 43-047-37693
Lease: U-0336A

Location: NE NW Sec. 28 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 02 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0336A
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1122-28

9. API Well No.
43-047-376A3

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 28, T9S, R23E,
S.L.B.&M.**

12. County or Parish
UINTAH
13. State
UTAH

14. Distance in miles and direction from nearest town or post office*
24 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft.
1003'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C
8900'

19. Proposed Depth
8900'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5149.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

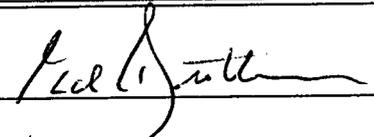
23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	RECEIVED OCT 23 2006	Date January 26, 2006
--	------------------------------------	-------------------------	--------------------------

Title Agent	Approved by (Signature) 	Name (Printed/Typed) JERRY KENCIKA	Date 10-6-2006
	Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NENW, Sec 28, T9S, R23E
Well No:	CWU 1122-28	Lease No:	UTU-0336-A
API No:	43-047-37693	Agreement:	Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooiie line discharge 100 feet from well bore and securely anchored"
 - Blooiie line can be 75 feet.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a

summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1122-28
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-37693
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 262-2812
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,003' FNL & 2,160' FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 28 9S 23E S.L.B. & M.		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-08-07
By: [Signature]

2-9-07
Rm

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/6/2007</u>

(This space for State use only)

RECEIVED
FEB 07 2007



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37693
Well Name: CHAPITA WELLS UNIT 1122-28
Location: 1003 FNL 2160 FWL (NENW), SECTION 28, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/9/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



 Signature

2/6/2007

 Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED
 FEB 07 2007
 DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1122-28

Api No: 43-047-37693 Lease Type: FEDERAL

Section 28 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING V RIG # RATHOLE

SPUDDED:

Date 08/25/07

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/27/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1122-28

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-37693

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,003' FNL & 2,160' FWL (NENW) Sec. 28-T9S-R23E 40.011458 LAT 109.333603 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

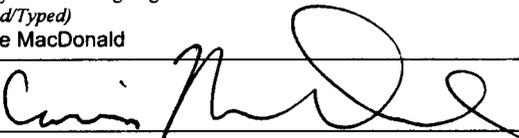
The referenced well spud on 8/25/2007.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Title Operations Clerk

Signature



Date 08/28/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 30 2007

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37841	CHAPITA WELLS UNIT 988-15		NENE	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	8/25/2007		8/30/07		
Comments: <u>PRRV=MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37693	CHAPITA WELLS UNIT 1122-28		NENW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16334	8/25/2007		8/30/07		
Comments: <u>PRRV=MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

8/28/2007

Date

RECEIVED

AUG 30 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1122-28

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-37693

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,003' FNL & 2,160' FWL (NENW) Sec. 28-T9S-R23E 40.011458 LAT 109.333603 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Title Operations Clerk

Signature



Date 08/28/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 30 2007

WELL CHRONOLOGY REPORT

Report Generated On: 12-19-2007

Well Name	CWU 1122-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37693	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-09-2007	Class Date	12-18-2007
Tax Credit	N	TVD / MD	8,900/ 8,900	Property #	057823
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,161/ 5,149				
Location	Section 28, T9S, R23E, NENW, 1003 FNL & 2160 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303674	AFE Total	1,760,100	DHC / CWC	838,700/ 921,400						
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	02-09-2006	Release Date	09-18-2007				
02-09-2006		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1003' FNL & 2160' FWL (NE/NW)
			SECTION 28, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.011458, LONG 109.333603 (NAD 83)
			LAT 40.011492, LONG 109.332925 (NAD 27)
			RIG: ENSIGN # 81
			OBJECTIVE: 8,900' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FEILD
			LEASE: U-0336A
			ELEVATION: 5148.9' NAT GL, 5149.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5149'), 5161' KB (12')
			EOG WI 50%, NRI 43.5%

08-06-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-07-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

08-08-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-09-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-10-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

08-13-2007 **Reported By** BRYON TOLMAN

NO SURVEY AT THIS TIME.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/28/2007 @ 2:15 PM.

09-08-2007 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling \$22,107 **Completion** \$0 **Daily Total** \$22,107

Cum Costs: Drilling \$248,413 **Completion** \$0 **Well Total** \$248,413

MD 2,322 **TVD** 2,322 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN, MOVED TO CWU 1122-28 - 0.8 MILE
18:00	06:00	12.0	RIGGING UP, PREPARE TO RAISE DERRICK
			NO ACCIDENTS REPORTED
			FULL CREW
			SAFETY MEETING: RIG MOVE / RIG UP
			FUEL ON HAND: 3010 GALS. 0 USED GALS.
			MUD LOGGING: JONATHAN ARRIETA 0 DAYS

09-09-2007 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling \$44,535 **Completion** \$0 **Daily Total** \$44,535

Cum Costs: Drilling \$292,948 **Completion** \$0 **Well Total** \$292,948

MD 2,322 **TVD** 2,322 **Progress** 10 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRC. FOR F.I.T

Start	End	Hrs	Activity Description
06:00	19:00	13.0	RAISE DERRICK, R/UP FLOOR MUD TANKS
19:00	22:30	3.5	TEST BOP, PIPE RAMS,BLIND RAMS,ALL KILL LINE VALVES,CHOCK LINE & MANIFOLD,HCR,KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE,DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH ANNULAR 250 PSI LOW 2500 HIGH,SURFACE CSG.1500 PSI GOOD TEST.
			W/ B & C QUICK TEST. ***** RIG ON DAY WORK 19:00 HRS. 09/08/2007 *****
22:30	23:30	1.0	SET WEAR BUSHING, RIG UP L/DN MACHINE
23:30	03:00	3.5	P/UP BHA & 42 JTS. D.PIPE, TAG CEMENT @ 2217'
03:00	05:30	2.5	DRILL CEMENT/FLOAT EQUIP. F. COLLAR @ 2282' - F. SHOE @ 2325'
05:30	06:00	0.5	DRILLING TO 2335' CIRC. FOR F.I.T.
			NO ACCIDENTS REPORTED
			FULL CREW
			SAFETY MEETING: TEAM WORK / TEST BOP
			FUEL ON HAND: 7134 GALS. 0 USED GALS.
			MUD LOGGING: JONATHAN ARRIETA 1 DAYS

09-10-2007 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling \$27,000 **Completion** \$0 **Daily Total** \$27,000

Cum Costs: Drilling \$319,948 **Completion** \$0 **Well Total** \$319,948

MD 3,800 **TVD** 3,800 **Progress** 1,465 **Days** 1 **MW** 8.5 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PUMP HI-VIS PILL RUN F.I.T. @ 10 PPG MUD
06:30	07:00	0.5	DRILL ROTATE F/ 2335' - 2374'
07:00	07:30	0.5	RUN WIRE LINE SURVEY @ 2304' 2.00 DEG
07:30	09:00	1.5	DRILL ROTATE 2374' 2460' WOB 15/18K 60 RPM M.MOTOR 72 RPM 451 GPM
09:00	09:30	0.5	SERVICE RIG
09:30	03:00	17.5	DRILL ROTATE 2460' - 3610' WOB 18/20K 40/50 RPM M. MOTOR 72 RPM 451 GPM MUD 8.9 PPG 30 VIS.
03:00	03:30	0.5	RUN WIRE LINE SURVEY @ 3534' 2.45 DEG
03:30	06:00	2.5	DRILL ROTATE 3610' - 3800' WOB 18/20K 50/60 RPM M.MOTOR 72 RPM 451 GPM MUD WT 9.4 VIS 32
NO ACCIDENTS REPORTED			
ONE MAN SHORT ON DAY CREW			
CHECK SAFETY CROWN OK			
BOP DRILL 40 SEC.			
SAFETY MEETING: FIRE EXTINGUISHER PLACEMENT / CLEANING RIG			
FUEL ON HAND: 6383 GALS. USED 751 GALS.			
FORMATION TOPS: GREEN RIVER @ 1549'			
LITHOLOGY: 35% SANDSTONE - 50% SHALE - 215% LIMESTONE			
BG GAS 70 U/ 100 U - TRIP GAS 0 - CONN. GAS 200 U/ 1100 U - H F GAS 1927 U @ 2553'			
NO FLARE			
MUD LOGGING: JONATHAN ARRIETA 2 DAYS			

06:00 18.0 SPUD 7 7/8" HOLE AT 06:30 HRS, 9/9/07.

09-11-2007		Reported By		CARLOS ARRIETA							
Daily Costs: Drilling		\$32,143		Completion		\$0		Daily Total		\$32,143	
Cum Costs: Drilling		\$352,091		Completion		\$0		Well Total		\$352,091	
MD	5,398	TVD	5,398	Progress	1,598	Days	2	MW	9.4	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 3800 - 4469' WOB 18/20K 451 GPM 40/60 RPM M. MOTOR 72 RPM MUD WT 9.4 VIS. 32
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILL ROTATE 4469' - 5398' SAME PARAMETERS MUD WT. 9.8 VIS. 35
NO ACCIDENTS REPORTED			
ONE MAN SHORT ON DAY CREW			
CHECK SAFETY CROWN OK			
BOP DRILL			
SAFETY MEETING: EYE & FACE PROTECTION / HOUSEKEEPING			
FUEL ON HAND: 5462 GALS. USED 921 GALS.			
FORMATION TOPS: CHAPITA WELLS @ 5024'			
LITHOLOGY: 25% SANDSTONE - 35% SHALE - 40% RED SHALE			
BG GAS 70 U/ 120 U - TRIP GAS 0 - CONN. GAS 150 U/ 6500 U - H F GAS 6685 U @ 4945'			
NO FLARE			
MUD LOGGING: JONATHAN ARRIETA 3 DAYS			

09-12-2007 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$72,753 Completion \$0 Daily Total \$72,753
 Cum Costs: Drilling \$424,845 Completion \$0 Well Total \$424,845

MD 6,240 TVD 6,240 Progress 842 Days 3 MW 9.9 Visc 38.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 5398' - 5868' 50/60 RPM - 20/22/K WOB - 448 GPM - 71 M. MOTOR RPM
16:00	16:30	0.5	SERVICE RIG, CK CRWN-O-MATIC
16:30	06:00	13.5	DRILL ROTATE 5868' - WOB 20/22K 45/60 RPM, M. MOTOR 71 RPM 444 GPM MUD WT. 10.1 PPG 37 VIS. NO ACCIDENTS REPORTED FULL CREW CHECK SAFETY CROWN OK BOP DRILL 43 SEC. SAFETY MEETING: FIRE SAFETY & PROTECTION / PANTING FUEL ON HAND: 3706 GALS. USED 1756 GALS. FORMATION TOPS: BUCK CANYON @ 5707' LITHOLOGY: 35% SANDSTONE - 40% SHALE - 25% RED SHALE BG GAS 90 U/ 130 U - TRIP GAS 0 - CONN. GAS 160 U/ 1600 U - H F GAS 6875 U @ 5328' NO FLARE MUD LOGGING: JONATHAN ARRIETA 4 DAYS

09-13-2007 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$37,741 Completion \$2,172 Daily Total \$39,913
 Cum Costs: Drilling \$462,587 Completion \$2,172 Well Total \$464,759

MD 7,010 TVD 7,010 Progress 770 Days 4 MW 9.8 Visc 34.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE 6240 - 6680' WOB 20/22K 45/60 RPM 444 GPM MUD WT. 10 PPM 39 VIS.
16:30	17:00	0.5	SERVICE RIG, CK CRWN-O-MATIC
17:00	06:00	13.0	DRILL ROTATE 6680' - 7010' WOB 20/22K, 45/60 RPM, M. MOTOR 71 RPM, 444 GPM, MUD WT.11 VIS. 36 NO ACCIDENTS REPORTED FULL CREW CHECK SAFETY CROWN OK BOP DRILL SAFETY MEETING: HOISTING PERSONEL & EMERGENCY PLAN FUEL ON HAND: 3049 GALS. USED 657 GALS. FORMATION TOPS: PRICE RIVER @ 6563' LITHOLOGY: 50% SANDSTONE - 40% SHALE - 10% SILTSTONE BG GAS 110 U/ 160 U - TRIP GAS 0 - CONN. GAS 200 U/ 2500 U - H F GAS 6702 U @ 6493' NO FLARE MUD LOGGING: JONATHAN ARRIETA 5 DAYS

09-14-2007 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$34,779	Completion	\$0	Daily Total	\$34,779						
Cum Costs: Drilling	\$497,366	Completion	\$2,172	Well Total	\$499,538						
MD	7,543	TVD	7,543	Progress	533	Days	5	MW	11.1	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 7010' - 7330' WOB 20/22K - 40/60 RPM - M. MOTOR 71 RPM - 444 GPM - MUD WT. 11 PPG 36 VIS.
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILL ROTATE 7330' - 7553' WOB 20/24K - 40/60 RPM - M. MOTOR 71 RPM - 444 GPM - MUD WT. 11.4 VIS. 40
NO ACCIDENTS REPORTED			
FULL CREW			
CHECK SAFETY CROWN OK			
BOP DRILL			
SAFETY MEETING: MUD BUCKET & ELECTRICAL SAFETY			
FUEL ON HAND: 1703 GALS. USED 1346 GALS.			
FORMATION TOPS: PRICE RIVER MIDDLE @ 7439'			
LITHOLOGY: 45% SANDSTONE - 40% SHALE - 15% SILTSTONE			
BG GAS 250 U/ 400 U - TRIP GAS 0 - CONN. GAS 500 U/ 4500 U - H F GAS 4465 U @ 7426'			
NO FLARE			
MUD LOGGING: JONATHAN ARRIETA 6 DAYS			

09-15-2007 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$59,159	Completion	\$0	Daily Total	\$59,159						
Cum Costs: Drilling	\$556,525	Completion	\$2,172	Well Total	\$558,697						
MD	7,860	TVD	7,860	Progress	317	Days	6	MW	11.4	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	PUMP PILL & TRIP OUT HOLE
10:30	11:30	1.0	CHANGE M. MOTOR & LAY DOWN REAMERS, P/UP BIT # 2 SMITH MI 616
11:30	12:30	1.0	TRIP IN HOLE TO 2300' TRY TO FILL PIPE, KELLY SPINNER LOCKED UP.
12:30	15:30	3.0	BREAK KELLY SPINNER, LAY DOWN KELLY & SWIVEL ON V-DOOR, UNSCREW KELLY SPINNER & REMOVED
15:30	18:30	3.0	FILL PIPE TRIP IN HOLE TO 7485'
18:30	19:30	1.0	WASH 68' TO BOTTOM, PUMP HI-VIS SWEEP
19:30	06:00	10.5	DRILL ROTATE 7553' - 7860' WOB 22K 50 RPM M. MOTOR 71 RPM 390 GPM MUD WT 11.4 PPG VIS 38
NO ACCIDENTS REPORTED			
FULL CREW			
CHECK SAFETY CROWN OK			
BOP DRILL			
SAFETY MEETING: TRIPPING & FIRE PREVENTION			
FUEL ON HAND: 5100 GALS. USED 1100 GALS.			
FORMATION TOPS: PRICE RIVER MIDDLE @ 7439'			
LITHOLOGY: 55% SANDSTONE - 30% SHALE - 15% SILTSTONE			

BG GAS 500 U/ 600 U – TRIP GAS 175U @ 7542' – CONN. GAS 1400 U/ 4400 U – H F GAS 4779 U @ 7644'
 NO FLARE
 MUD LOGGING: JONATHAN ARRIETA 7 DAYS

09-16-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$29,480	Completion	\$3,552	Daily Total	\$33,032						
Cum Costs: Drilling	\$586,006	Completion	\$5,724	Well Total	\$591,730						
MD	8,535	TVD	8,535	Progress	675	Days	7	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL ROTATE 7860' – 8235' WOB 22K 50 RPM M. MOTOR 71 RPM 440 GPM MUD WT 11.4 PPG VIS 38
17:30	18:00	0.5	SERVICE RIG CK CROWN-O-MATIC
18:00	06:00	12.0	DRILL ROTATE 8235' – 8535' WOB 22K 50 RPM M. MOTOR 433 GPM MUD WT. 11.6 PPG 38 VIS. NO ACCIDENTS REPORTED FULL CREW CHECK SAFETY CROWN OK SAFETY MEETING: CHANGE PUMP ROD LINER & EMERGENCY RESPONSES FUEL ON HAND: 3706 GALS. USED 1394 GALS. FORMATION TOPS: PRICE RIVER LOWER @ 8224' LITHOLOGY: 40% SANDSTONE – 45% SHALE – 15% SILTSTONE BG GAS 1000 U/ 2000 U – TRIP GAS 0U – CONN. GAS 2500 U/ 7500 U – H F GAS 7560 U @ 8378' 2 / 3 FT. FLARE MUD LOGGING: JONATHAN ARRIETA 8 DAYS

09-17-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$33,319	Completion	\$0	Daily Total	\$33,319						
Cum Costs: Drilling	\$619,325	Completion	\$5,724	Well Total	\$625,049						
MD	8,768	TVD	8,768	Progress	233	Days	8	MW	11.6	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:30	12.5	DRILL ROTATE 8535' – 8762' WOB 22K 50 RPM M. MOTOR 433 GPM MUD WT. 11.7 PPG 38 VIS.
18:30	23:00	4.5	PUMP PILL TRIP OUT HOLE, ROP 5.3
23:00	04:30	5.5	CHANGE BIT TRIP IN HOLE W/ BIT # 3 HC 506 Z
04:30	05:00	0.5	PICK UP KELLY & WASH 24' TO BOTTOM
05:00	06:00	1.0	DRILL ROTATE 8762' – 8768' WOB 10/18K 40 RPM M. MOTOR 70 RPM 436 GPM MUD WT. 11.7 VIS 38 NO ACCIDENTS REPORTED FULL CREW CHECK SAFETY CROWN OK SAFETY MEETING: PIPE SPINNERS & TRIPPING FUEL ON HAND: 2733 GALS. USED 973 GALS. FORMATION TOPS: SEGO @ 8697' LITHOLOGY: 40% SANDSTONE – 40% SHALE – 20% SILTSTONE BG GAS 1000 U/ 2000 U – TRIP GAS 0U – CONN. GAS 2500 U/ 7500 U – H F GAS 7560 U @ 8378'

3 / 4 FT. FLARE

MUD LOGGING: JONATHAN ARRIETA 9 DAYS

09-18-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$46,421	Completion	\$378	Daily Total	\$46,799						
Cum Costs: Drilling	\$665,747	Completion	\$6,102	Well Total	\$671,849						
MD	8,900	TVD	8,900	Progress	132	Days	9	MW	11.6	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUN 4.5" CSG

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 8768' - 8900' TD, WOB 10/18K 40 RPM M. MOTOR 70 RPM 436 GPM MUD WT. 11.7 VIS 36. REACHED TD AT 13:30 HRS, 9/17/07.
13:30	14:30	1.0	CIRCULATE COND. HOLE
14:30	16:00	1.5	SHORT TRIP TO 7900' OK
16:00	18:00	2.0	CIRCULATE COND. HOLE, RIG UP R/ UP CALIBER SERV. LAY DOWN MACHINE
18:00	19:00	1.0	PUMP 200 BBLs. PILL 13.3 PPG & DISPLACE W/ 85 BBLs 11.7 PPG MUD
19:00	02:00	7.0	LAY DOWN D. PIPE & BHA, BREAK KELLY
02:00	03:30	1.5	PULL WEAR BUSHING, R/ UP CALIBER SERV. CSG CREW, SAFETY MEETING
03:30	06:00	2.5	RUN 4.5" CSG, #11.6 N-80 LTC @ 2568'
NO ACCIDENTS REPORTED			
FULL CREW			
CHECK SAFETY CROWN OK			
SAFETY MEETING: PIPE RAMS & LAY DOWN PIPE			
FUEL ON HAND: 3706 GALS. USED 1026 GALS.			
FORMATION TOPS: SEGO @ 8697' TD 8900'			
LITHOLOGY: 60% SANDSTONE - 30% SHALE - 10% SILTSTONE			
BG GAS 900 U/ 1700 U - TRIP GAS 4786U @ 8900' - CONN. GAS 4200U/ 4800U - H F GAS 4512U @ 8868'			
3 / 4 FT. FLARE			
MUD LOGGING: JONATHAN ARRIETA 10 DAYS			

09-19-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$31,038	Completion	\$136,394	Daily Total	\$167,432						
Cum Costs: Drilling	\$696,786	Completion	\$142,496	Well Total	\$839,282						
MD	8,900	TVD	8,900	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING DOWN

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RUN 4.5" CSG, #11.6 N-80 LTC F.SHOE @ 8895.42' F. COLLAR @ 8849.52' 30 CENTRALIZERS 2 MARKER JOINTS @ 6193.37' & 4039.58'
10:30	14:30	4.0	R/UP CEMENTING CREW HELD SAFETY MEETING & CEMENTING W/ SCHLUMBERGER, TEST LINES 5000 PSI, PUMPING 20 BBLs CHEM WASH & 20 BBLs WATER SPACER, LEAD CEMENT 425 SKS. 35/65 POZ G + ADDS MIX D020 6.6% EXTENDER, D112 .75% FLUID LOSS, D046 .2%, ANTIFOAM, D013 .3% RATERDER, D130 .125 LOST CIRC. D065 .5% DISPERSANT. YIELD 1.75 FT3/SK, H2O 9.1 GAL/SK @ 13.00 PPG TAIL 1455 SKS 50/50 POZ G + ADDS D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, D065 .2% DISPERSANT, YIELD 1.29 FT3/SK, FRESH WATER 5.97 GAL/SK @ 14.1 PPG

DISP. TO FLOAT COLLER FRESH WATER. W/ 138 BBLs. AVG. DISP. RATE 6 BPM, LOST RETURNS DROP PLUG @ 13:05 HRS. BUMPED PLUG @ 13:39 HRS. TO 3300 PSI. 1200 PSI. OVER LIFT HOLD PRESS.F/1 MINS. 1.5 BBL. BACK,

14:30 16:30 2.0 SET MADREL HANGER W/ # 70,000 TEST WELL HEAD W/ 5.000 PSI OK - NIPPLE DOWN BOP, CLEAN MUD TANKS **** RIG RELEASE 16:30 PM 09/18/2007 **** CASING POINT \$ 624,228

16:30 06:00 13.5 RIGGING DOWN. SET UP FOR TRUCKS WEDNESDAY 19, 07:00 AM. 3 MILES MOVE FROM CWU 1122-28 TO CWU 1234-20 - TRANSFER TO CWU 1234-20 8 JOINTS 4.5" CSG #11.6 N-80 LTC + 2 MARKER JOINTS & 3226 GLS. DIESEL FUEL

09-25-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$43,707 Daily Total \$43,707
 Cum Costs: Drilling \$696,786 Completion \$186,203 Well Total \$882,989
 MD 8,900 TVD 8,900 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : PBTD : 8850.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description
 06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 190'. EST CEMENT TOP @ 1500'. RD SCHLUMBERGER.

09-29-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,305 Daily Total \$2,305
 Cum Costs: Drilling \$696,786 Completion \$188,508 Well Total \$885,294
 MD 8,900 TVD 8,900 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : PBTD : 8850.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description
 06:00 08:00 2.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

10-04-2007 Reported By HOOLEY

Daily Costs: Drilling \$0 Completion \$645 Daily Total \$645
 Cum Costs: Drilling \$696,786 Completion \$189,153 Well Total \$885,939
 MD 8,900 TVD 8,900 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8850.0 Perf : 8460-8666 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE.

Start End Hrs Activity Description
 14:00 17:00 3.0 SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8665-66', 8657-58', 8652-53', 8625-26', 8603-04', 8529-30', 8515-16', 8511-12', 8492-93', 8490-91', 8471-72' AND 8460-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. SDFN.

10-05-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,111 Daily Total \$2,111
 Cum Costs: Drilling \$696,786 Completion \$191,264 Well Total \$888,050
 MD 8,900 TVD 8,900 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8850.0 Perf : 7305'-8666' PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start End Hrs Activity Description

06:00 18:00 12.0 SICP 1800 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3629 GAL WF120 LINEAR PAD, 3159 GAL WF120 LINEAR 1# & 1.5#, 20260 GAL YF116ST+ WITH 52000# 20/40 SAND @ 1-5 PPG. MTP 5998 PSIG. MTR 51.5 BPM. ATP 4677 PSIG. ATR 42.5 BPM. ISIP 2630 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8440'. PERFORATED LPR FROM 8274'-75', 8292'-93', 8319'-20', 8326'-27', 8334'-35', 8357'-58', 8372'-73', 8375'-76', 8396'-97', 8402'-03', 8412'-13' & 8418'-19' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3621 GAL WF120 LINEAR PAD, 7714 GAL WF120 LINEAR 1# & 1.5#, 32,219 GAL YF116ST+ WITH 98500# 20/40 SAND @ 1-5 PPG. MTP 6349 PSIG. MTR 51.6 BPM. ATP 5035 PSIG. ATR 46.8 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8220'. PERFORATED MPR FROM 8043'-44', 8051'-52', 8063'-64', 8089'-90', 8094'-95', 8099'-100', 8111'-12', 8145'-46', 8155'-56', 8164'-65', 8174'-75' & 8201'-02' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3095 GAL WF120 LINEAR PAD, 7268 GAL WF120 LINEAR 1# & 1.5#, 23,195 GAL YF116ST+ WITH 61800# 20/40 SAND @ 1-4 PPG. MTP 6358 PSIG. MTR 50.1 BPM. ATP 5194 PSIG. ATR 44 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8005'. PERFORATED MPR FROM 7765'-66', 7776'-77', 7806'-07', 7814'-15', 7830'-31', 7841'-42', 7863'-64', 7889'-90', 7900'-01', 7931'-32', 7949'-50' & 7984'-85' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7325 GAL WF120 LINEAR PAD, 11790 GAL WF120 LINEAR 1# & 1.5#, 60729 GAL YF116ST+ WITH 202500# 20/40 SAND @ 1-4 PPG. MTP 6280 PSIG. MTR 50.1 BPM. ATP 48 PSIG. ATR 48 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7710'. PERFORATED MPR FROM 7530'-31', 7542'-43', 7557'-58', 7568'-69', 7580'-81', 7610'-11', 7618'-19', 7630'-31', 7643'-44', 7652'-53', 7676'-77' & 7689'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7044 GAL WF116 LINEAR PAD, 11562 GAL WF116 LINEAR 1# & 1.5#, 60984 GAL YF116ST+ WITH 207500# 20/40 SAND @ 1-5 PPG. MTP 5056 PSIG. MTR 51.6 BPM. ATP 3867 PSIG. ATR 47.4 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7460'. PERFORATED UPR/MPR FROM 7305'-06', 7317'-18', 7328'-29', 7344'-45', 7349'-50', 7406'-07', 7409'-10', 7412'-13', 7421'-22', 7428'-29', 7433'-44' & 7437'-38' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4145 GAL WF116 LINEAR PAD, 7188 GAL WF116 LINEAR 1# & 1.5#, 39949 GAL YF116ST+ WITH 126600# 20/40 SAND @ 1-5 PPG. MTP 5193 PSIG. MTR 51.1 BPM. ATP 3851 PSIG. ATR 47.5 BPM. ISIP 1960 PSIG. RD SCHLUMBERGER. SDFN.

10-06-2007		Reported By	MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$341,088	Daily Total	\$341,088						
Cum Costs: Drilling	\$696,786	Completion	\$532,352	Well Total	\$1,229,138						
MD	8,900	TVD	8,900	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8850.0		Perf : 6592'-8666'				PKR Depth : 0.0			

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	14:00	8.0	SICP 1600 PSIG. RUWL SET 10K CFP AT 7,228'. PERFORATE UPR FROM 6969'-70', 6978'-79', 7002'-03', 7049'-51', 7104'-05', 7149'-50', 7157'-58', 7164'-65', 7182'-83', 7205'-06', 7209'-10' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF116 LINEAR PAD, 7159 GAL WF116 LINEAR 1# & 1.5#, 39,160 GAL YF116ST+ WITH 126,100 # 20/40 SAND @ 1-5 PPG. MTP 4627 PSIG. MTR 51.4 BPM. ATP 3853 PSIG. ATR 47.4 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,910'. PERFORATE UPR FROM 6775'-76', 6779'-80', 6788'-89', 6793'-94', 6805'-06', 6813'-14', 6820'-21', 6855'-56', 6869'-70', 6876'-77', 6883'-84', 6890'-91' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4123 GAL WF116 LINEAR PAD, 7444 GAL WF116 LINEAR 1# & 1.5#, 39,883 GAL YF116ST+ WITH 126,000 # 20/40 SAND @ 1-5 PPG. MTP 4781 PSIG. MTR 50.4 BPM. ATP 3560 PSIG. ATR 47.3 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,735'. PERFORATE UPR FROM 6592'-93', 6597'-98', 6616'-17', 6624'-25', 6646'-47', 6660'-61', 6668'-69', 6673'-74', 6680'-81', 6687'-88', 6694'-95', 6716'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4125 GAL WF116 LINEAR PAD, 7153 GAL WF116 LINEAR 1# & 1.5#, 39,710 GAL YF116ST+ WITH 130,760 # 20/40 SAND @ 1-5 PPG. MTP 4997 PSIG. MTR 51.4 BPM. ATP 3487 PSIG. ATR 47.3 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CBP AT 6,478'. BLEED WELL OFF TO 0 PSIG. RDMO CUTTERS WIRELINE. SWIFN.

10-10-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$4,645		Daily Total		\$4,645	
Cum Costs: Drilling		\$696,786		Completion		\$536,997		Well Total		\$1,233,783	
MD	8,900	TVD	8,900	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8850.0			Perf : 6592'-8666'			PKR Depth : 0.0		
Activity at Report Time: DRILL OUT PLUGS											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	MIRUSU. ND TREE. NU BOPE. RIH W/ BIT & PUMP OFF SUB TO 6478'. RU TO DRILL OUT PLUGS. SDFN.								

10-11-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$21,338		Daily Total		\$21,338	
Cum Costs: Drilling		\$696,786		Completion		\$558,335		Well Total		\$1,255,121	
MD	8,900	TVD	8,900	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8850.0			Perf : 6592'-8666'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	CLEANED OUT & DRILLED OUT PLUGS @ 6478', 6735', 6910', 7228', 7460', 7710', 8005', 8220' & 8440'. RIH. CLEANED OUT TO PBTD @ 8849'. LANDED TBG AT 7309' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 13 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1650 PSIG. 84 BFPH. RECOVERED 1153 BLW. 10119 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.45'
 XN NIPPLE 1.10'
 221 JTS 2-3/8" 4.7# N-80 TBG 7262.97'
 BELOW KB 12.00'
 LANDED @ 7309.52' KB

10-12-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$2,700		Daily Total		\$2,700	
Cum Costs: Drilling		\$696,786		Completion		\$561,035		Well Total		\$1,257,821	
MD	8,900	TVD	8,900	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8850.0			Perf : 6592'-8666'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								

05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1450 PSIG. 63 BFPH. RECOVERED 1611 BLW. 8508 BLWTR.

10-13-2007 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700						
Cum Costs: Drilling	\$696,786	Completion	\$563,735	Well Total	\$1,260,521						
MD	8,900	TVD	8,900	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8850.0		Perf : 6592'-8666'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2000 PSIG. 54 BFPH. RECOVERED 1357 BLW. 7151 BLWTR.

10-14-2007 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700						
Cum Costs: Drilling	\$696,786	Completion	\$566,435	Well Total	\$1,263,221						
MD	8,900	TVD	8,900	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8850.0		Perf : 6592'-8666'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 2200 PSIG. 46 BFPH. RECOVERED 1146 BLW. 6005 BLWTR.

10-15-2007 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700						
Cum Costs: Drilling	\$696,786	Completion	\$569,135	Well Total	\$1,265,921						
MD	8,900	TVD	8,900	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8850.0		Perf : 6592'-8666'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP1950 PSIG. 38 BFPH. RECOVERED 1002 BLW. 5003 BLWTR.

10-16-2007 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700						
Cum Costs: Drilling	\$696,786	Completion	\$571,835	Well Total	\$1,268,621						
MD	8,900	TVD	8,900	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8850.0		Perf : 6592'-8666'		PKR Depth : 0.0					

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1800 PSIG. 29 BFPH. RECOVERED 794 BLW. 4209 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/15/07

12-19-2007 **Reported By** DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700						
Cum Costs: Drilling	\$696,786	Completion	\$574,535	Well Total	\$1,271,321						
MD	8,900	TVD	8,900	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8850.0		Perf : 6592'-8666'		PKR Depth : 0.0					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1122-28

9. API Well No.
43-047-37693

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T9S R23E NENW 1003FNL 2160FWL
40.01146 N Lat, 109.33360 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/18/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
DEC 24 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57652 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 12/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 2000 & CP 2800 PSI. TURNED WELL TO QUESTAR SALES AT 11:20 AM, 12/18/07. FLOWED 400 MCFD RATE ON 10/64" POS CHOKE. STATIC 312.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N** 3a. Phone No. (include area code)
DENVER, CO 80202 Ph: **303-854-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENW 1003FNL 2160FWL 40.01146 N Lat, 109.33360 W Lon**
 At top prod interval reported below **NENW 1003FNL 2160FWL 40.01146 N Lat, 109.33360 W Lon**
 At total depth **NENW 1003FNL 2160FWL 40.01146 N Lat, 109.33360 W Lon**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1122-28

9. API Well No.
43-047-37693

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 28 T9S R23E Mer SLB**

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
08/25/2007

15. Date T.D. Reached
09/17/2007

16. Date Completed
 D & A Ready to Prod.
12/18/2007

17. Elevations (DF, KB, RT, GL)*
5149 GL

18. Total Depth: **MD 8900** 19. Plug Back T.D.: **MD 8850** 20. Depth Bridge Plug Set: **MD**
TVD **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2322		675			
7.875	4.500 N-80	11.6	0	8895		1880			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7310							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6592	8666	8460 TO 8666		3	
B)			8274 TO 8419		3	
C)			8043 TO 8202		3	
D)			7765 TO 7985		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8460 TO 8666	27,048 GALS GELLED WATER & 52,000# 20/40 SAND
8274 TO 8419	43,719 GALS GELLED WATER & 98,500# 20/40 SAND
8043 TO 8202	33,723 GALS GELLED WATER & 61,800# 20/40 SAND
7765 TO 7985	80,009 GALS GELLED WATER & 202,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/18/2007	12/22/2007	24	→	40.0	760.0	90.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	1850	2800.0	→	40	760	90		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #57842 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 07 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6592	8666		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4456 5004 5672 6567 7400 8193 8708

32. Additional remarks (include plugging procedure):
Please see attached sheet for detailed perforation information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #57842 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/03/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1122-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7530-7690	3/spf
7305-7438	3/spf
6969-7210	3/spf
6775-6891	3/spf
6592-6717	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7530-7690	79,755 GALS GELLED WATER & 207,500# 20/40 SAND
7305-7438	51,447 GALS GELLED WATER & 126,600# 20/40 SAND
6969-7210	50,649 GALS GELLED WATER & 126,100# 20/40 SAND
6775-6891	51,615 GALS GELLED WATER & 126,000# 20/40 SAND
6592-6717	51,153 GALS GELLED WATER & 130,760# 20/40 SAND

Perforated the Lower Price River from 8460-8461', 8471-8472', 8490-8491', 8492-8493', 8511-8512', 8515-8516', 8529-8530', 8603-8604', 8625-8626', 8652-8653', 8657-8658' & 8665-8666' w/ 3 spf.

Perforated the Lower Price River from 8274-8275', 8292-8293', 8319-8320', 8326-8327', 8334-8335', 8357-8358', 8372-8373', 8375-8376', 8396-8397', 8402-8403', 8412-8413' & 8418-8419' w/ 3 spf.

Perforated the Middle Price River from 8043-8044', 8051-8052', 8063-8064', 8089-8090', 8094-8095', 8099-8100', 8111-8112', 8145-8146', 8155-8156', 8164-8165', 8174-8175' & 8201-8202' w/ 3 spf.

Perforated the Middle Price River from 7765-7766', 7776-7777', 7806-7807', 7814-7815', 7830-7831', 7841-7842', 7863-7864', 7889-7890', 7900-7901', 7931-7932', 7949-7950' & 7984-7985' w/ 3 spf.

Perforated the Middle Price River from 7530-7531', 7542-7543', 7557-7558', 7568-7569', 7580-7581', 7610-7611', 7618-7619', 7630-7631', 7643-7644', 7652-7653', 7676-7677' & 7689-7690' w/ 3 spf.

Perforated the Upper/Middle Price River from 7305-7306', 7317-7318', 7328-7329', 7344-7345', 7349-7350', 7406-7407', 7409-7410', 7412-7413', 7421-7422', 7428-7429', 7433-7434' & 7437-7438' w/ 3 spf.

Perforated the Upper Price River from 6969-6970', 6978-6979', 7002-7003', 7049-7051', 7104-7105', 7149-7150', 7157-7158', 7164-7165', 7182-7183', 7205-7206' & 7209-7210' w/ 3 spf.

Perforated the Upper Price River from 6775-6776', 6779-6780', 6788-6789', 6793-6794', 6805-6806', 6813-6814', 6820-6821', 6855-6856', 6869-6870', 6876-6877', 6883-6884' & 6890-6891' w/ 3 spf.

Perforated the Upper Price River 6592-6593', 6597-6598', 6616-6617', 6624-6625', 6646-6647', 6660-6661', 6668-6669', 6673-6674', 6680-6681', 6687-6688', 6694-6695' & 6716-6717' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1122-28

API number: 4304737693

Well Location: QQ NENW Section 28 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,480	1,490	NO FLOW	NOT KNOWN
1,650	1,660	NO FLOW	NOT KNOWN
1,740	1,760	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/3/2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

December 4, 2008

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 1st Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of December 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 17,410.04 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1170-20	43-047-37694	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 20-9S-23E	UTU29535
CWU 1232-20	43-047-38065	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU 1234-20	43-047-38063	SE $\frac{1}{4}$ SE $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU 816-28	43-047-36926	SE $\frac{1}{4}$ SE $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1122-28	43-047-37693	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1239-28	43-047-38076	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 28-9S-23E	UTU0336A

16334

RECEIVED

DEC 08 2008

DIV. OF OIL, GAS & MINING

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: UDOGM
SITLA
MMS - MRM (Attn: Leona Reilly)
Field Manager - Vernal w/enclosure
Chapita Wells Unit w/enclosure
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

UT922:LWilcken:lw:12/04/08:CWU MSVD Consol A-Z, AA-BB 1st Rev (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37693	CHAPITA WELLS UNIT 1122-28		NENW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16334	13650	8/25/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — 12/31/08							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38076	CHAPITA WELLS UNIT 1239-28		NENE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16288	13650	8/3/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — 12/31/08							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36756	CHAPITA WELLS UNIT 673-06		SWNW	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	45520	4905	7/14/2006		10/1/2006		
Comments: <u>WASATCH</u> 15510 — 12/31/08							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/31/2008

Title

Date

(5/2000)

RECEIVED

DEC 31 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1122-28

9. API Well No.
43-047-37693

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T9S R23E NENW 1003FNL 2160FWL
40.01146 N Lat, 109.33360 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 6/13/2008 as per the attached APD procedure.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66973 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* (Electronic Submission) Date 02/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

