

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 19, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
WILD HORSE FEDERAL 111-35
SE/SW, SEC. 35, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO.: U-3405
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

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FEB 02 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

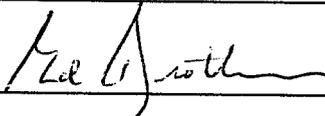
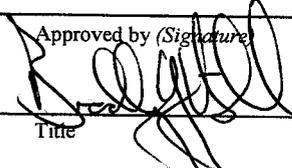
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-3405
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. WILD HORSE FEDERAL 111-35
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 4304737682
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 667' FSL, 2067' FWL At proposed prod. Zone 606794X 39.898129 SE/SW 4416988Y -109.750800		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 23.7 MILES SOUTHWEST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 35, T10S, R19E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 667'	16. No. of Acres in lease 1600	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 8150'	19. Proposed Depth 8150'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5413.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date January 19, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 02-06-06
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

EOG RESOURCES, INC.

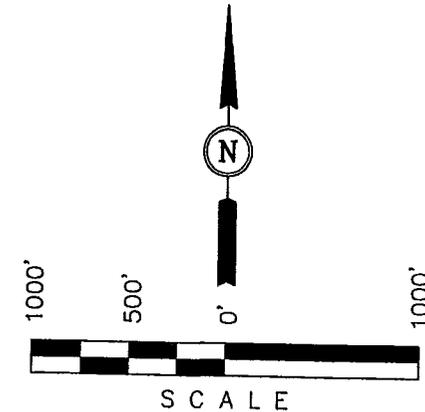
Well location, WILD HORSE FEDERAL #111-35, located as shown in the SE 1/4 SW 1/4 of Section 35, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



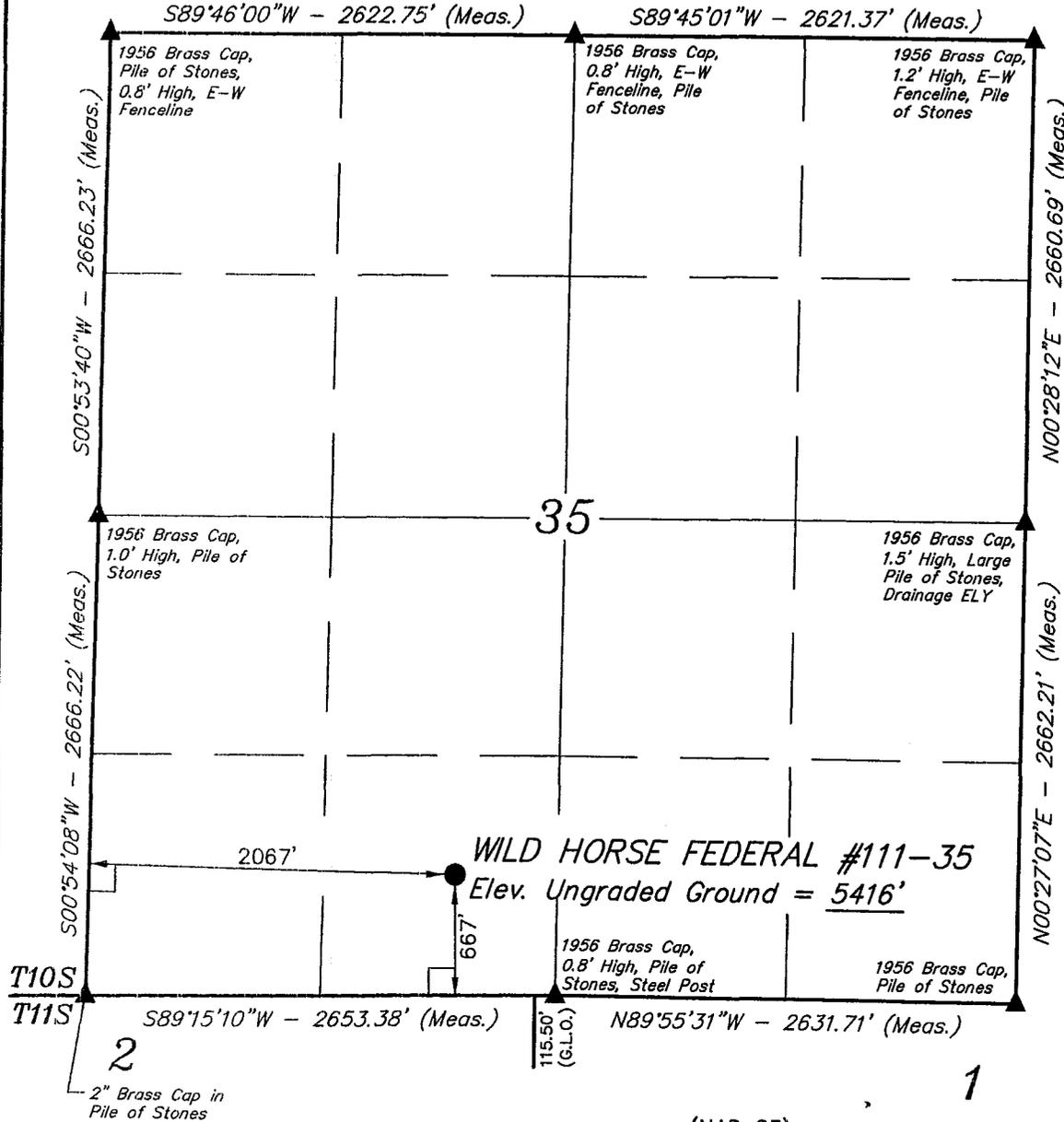
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-17-05	DATE DRAWN: 06-23-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



- LEGEND:
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°53'53.23" (39.898119)
 LONGITUDE = 109°45'05.62" (109.751561)
 (NAD 27)
 LATITUDE = 39°53'53.36" (39.898156)
 LONGITUDE = 109°45'03.12" (109.750867)

EIGHT POINT PLAN
WILD HORSE FEDERAL 111-35
SE/SW, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,433'
Wasatch	4,312'
Chapita Wells	4,912'
Buck Canyon	5,639'
North Horn	6,522'
KMV Price River	7,941'

Estimated TD: **8,150' or 200'± below Price River top**

Anticipated BHP: 4,238 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
WILD HORSE FEDERAL 111-35
SE/SW, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.0 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
WILD HORSE FEDERAL 111-35
SE/SW, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 107 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 750 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

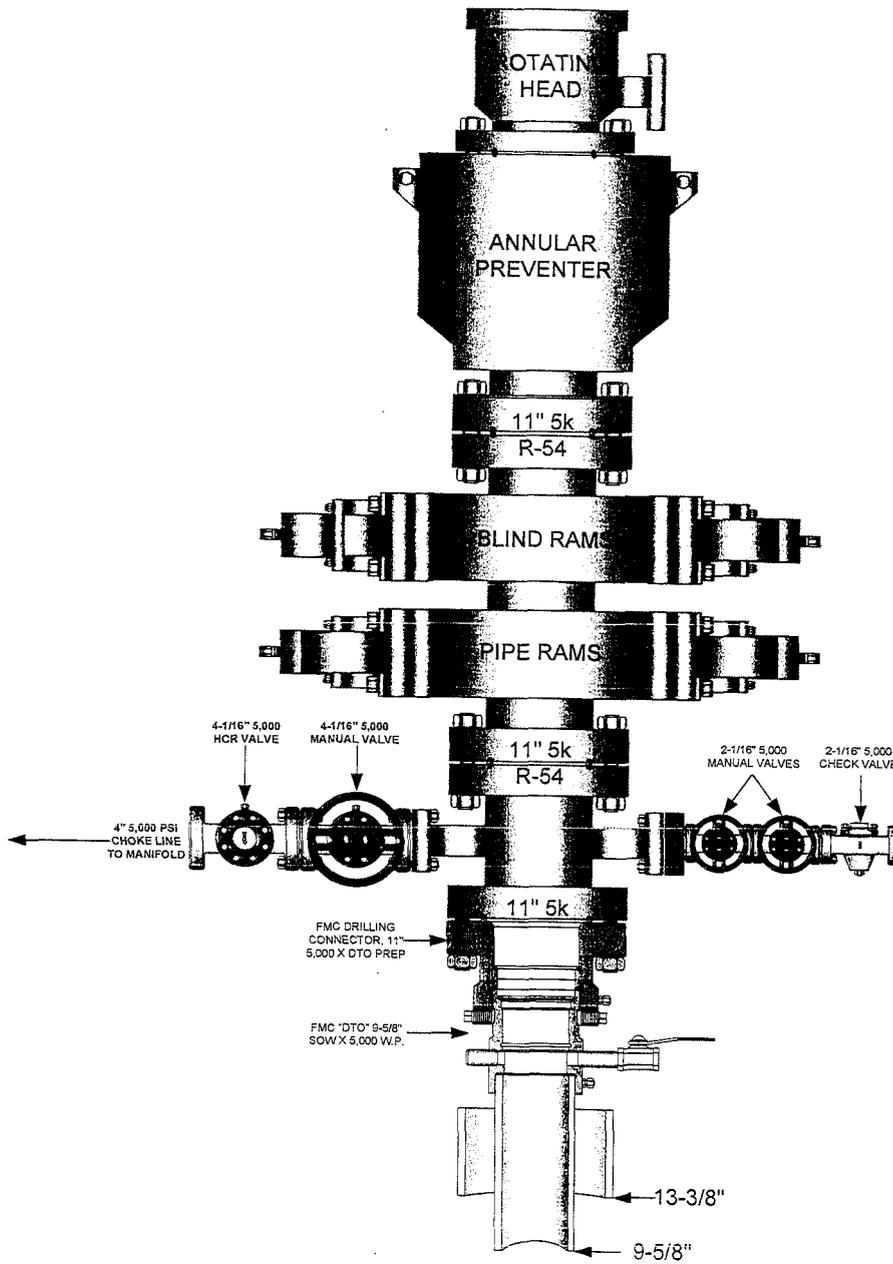
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

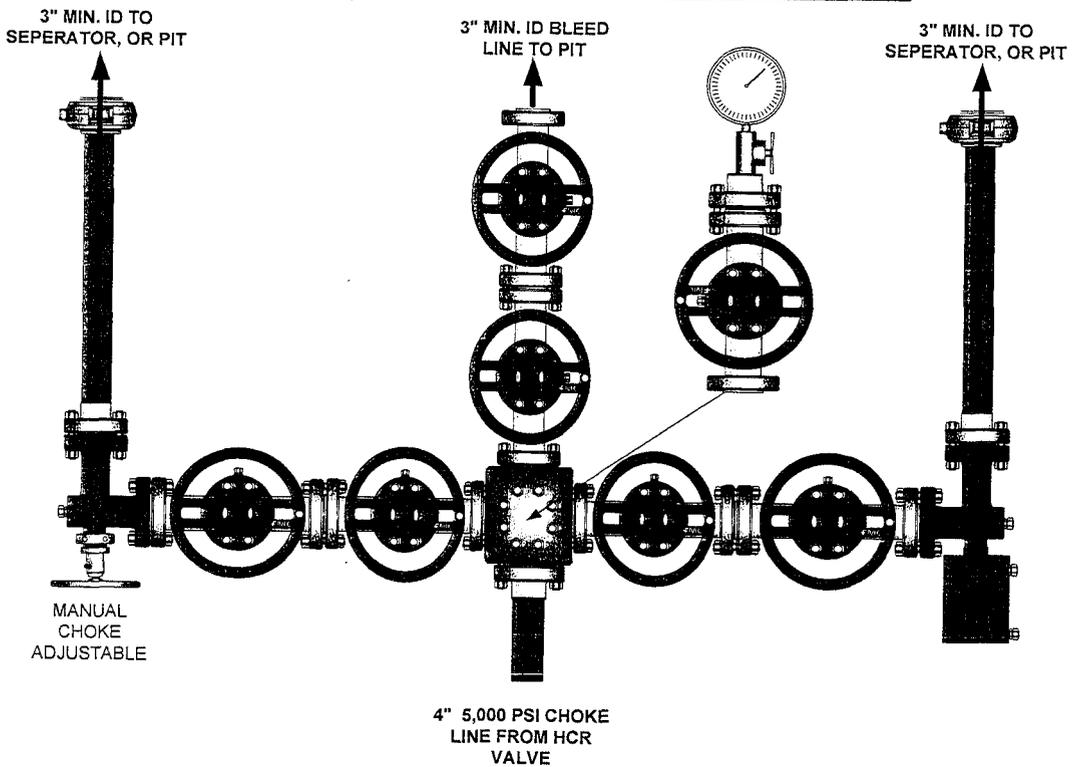
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Wild Horse Federal 111-35
Lease Number: U-3405
Location: 667' FSL & 2067' FWL, SE/SW, Sec. 35,
T10S, R19E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.7 miles southwest of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 16 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 10*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1000' from proposed location to a point in the SE/SW of Section 35, T10S, R19E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corner #5. The stockpiled location topsoil will be stored Northeast of Corner 6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corners #2 & #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.
If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction of access road or location shall be conducted during wet weather due to critical soils stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

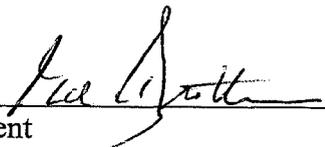
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Wild Horse Federal 111-35 Well, located in the SE/SW of Section 35, T10S, R19E, Uintah County, Utah; Lease #U-3405**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-19-2006
Date


Agent

EOG RESOURCES, INC.
WILD HORSE FEDERAL #111-35
SECTION 35, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 16' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.6 MILES.

EOG RESOURCES, INC.
WILD HORSE FEDERAL #111-35
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 35, T10S, R19E, S.L.B.&M.

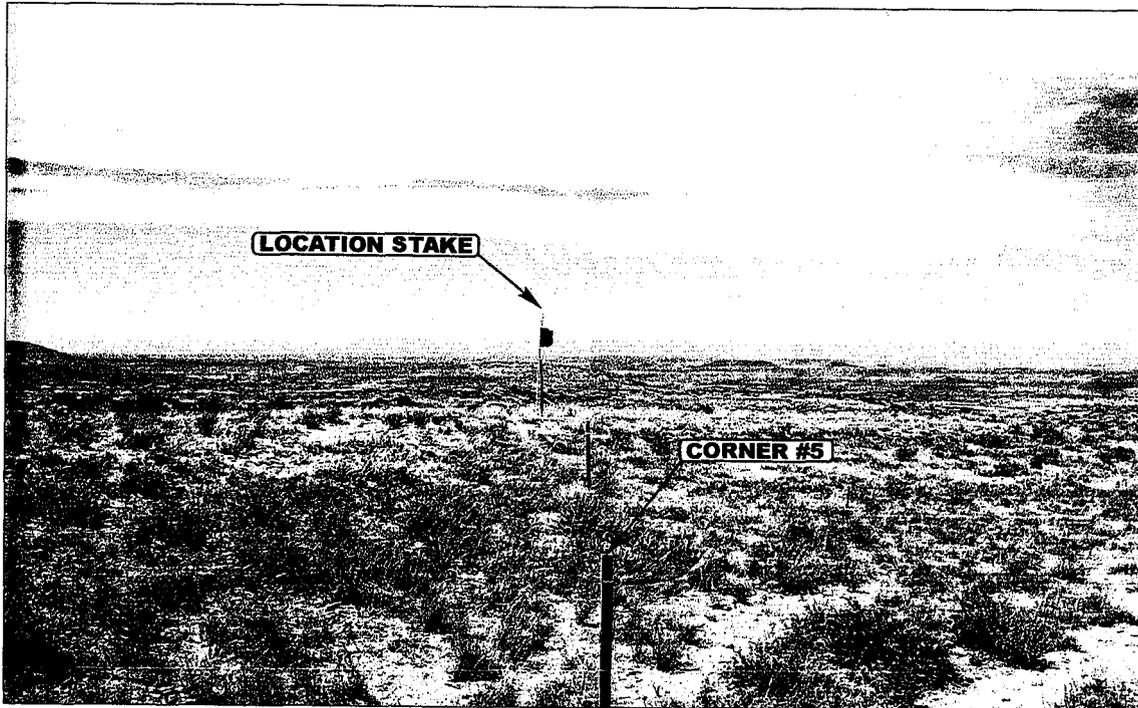


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

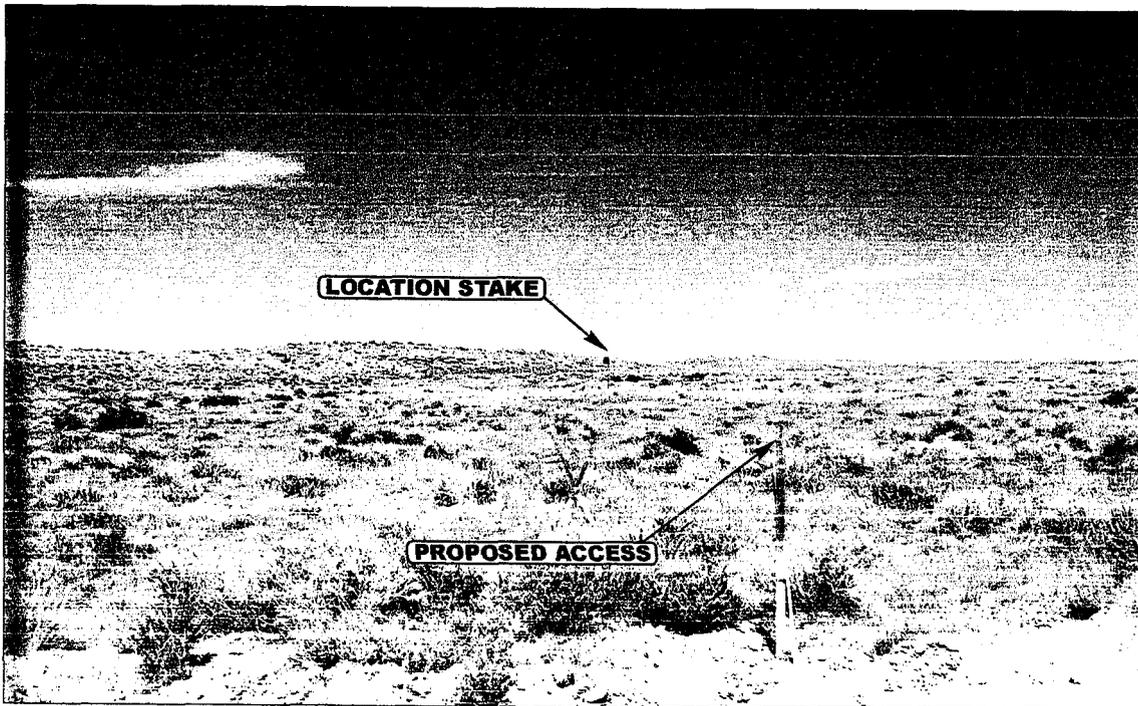


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

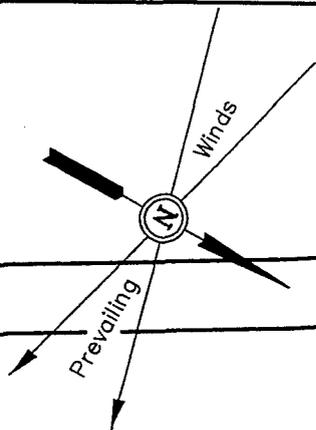
LOCATION PHOTOS	06	22	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: C.H.		REVISED: 00-00-00	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 WILD HORSE FEDERAL #111-35
 SECTION 35, T10S, R19E, S.L.B.&M.

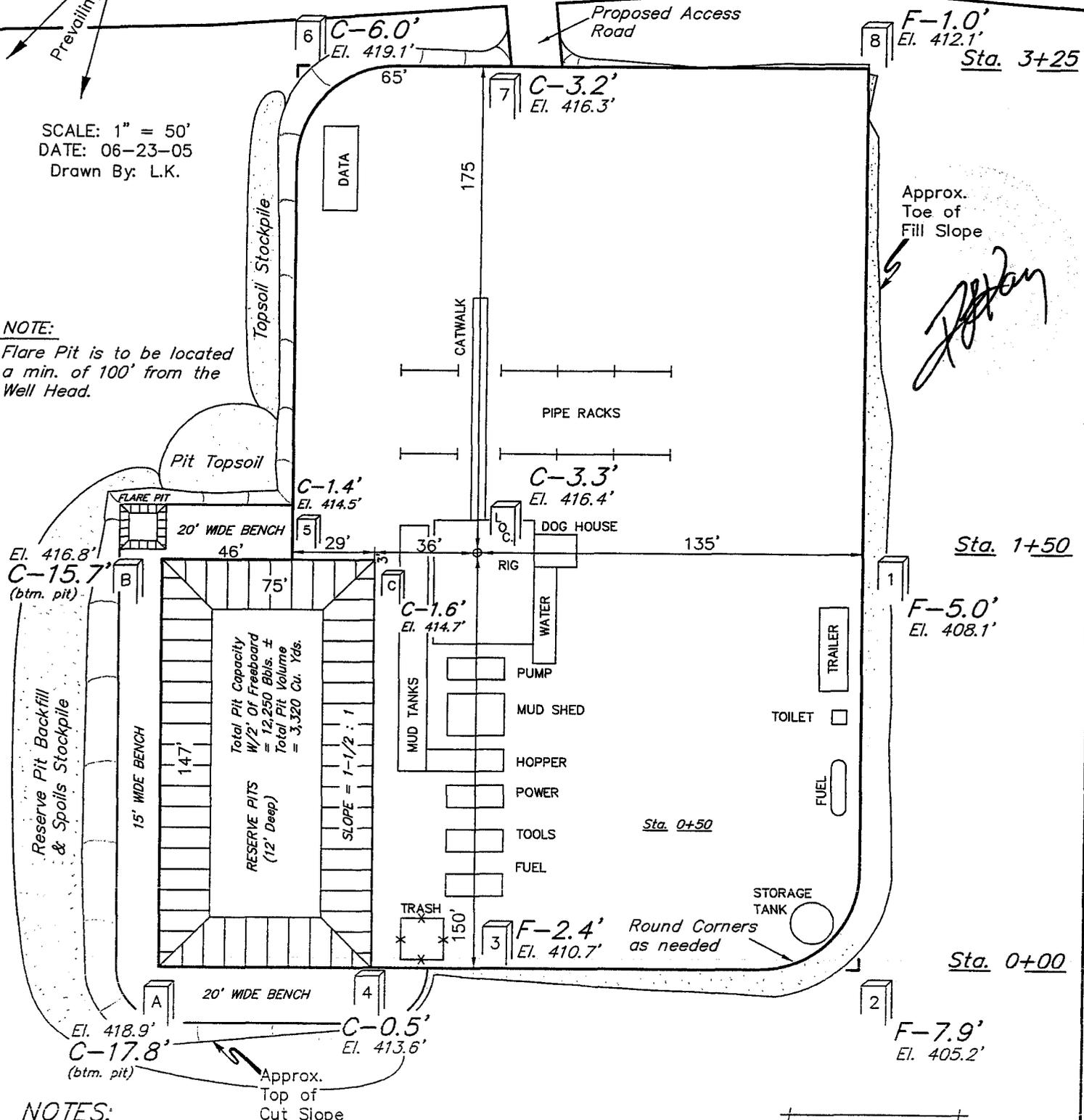
667' FSL 2067' FWL

EXISTING ROAD



SCALE: 1" = 50'
 DATE: 06-23-05
 Drawn By: L.K.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



Approx.
 Toe of
 Fill Slope

[Handwritten signature]

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5416.4'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5413.1'

FIGURE #1

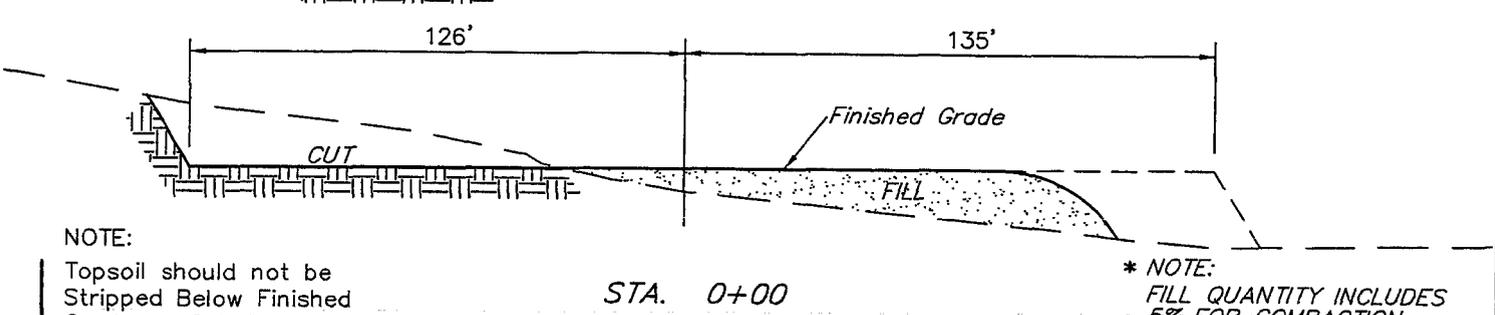
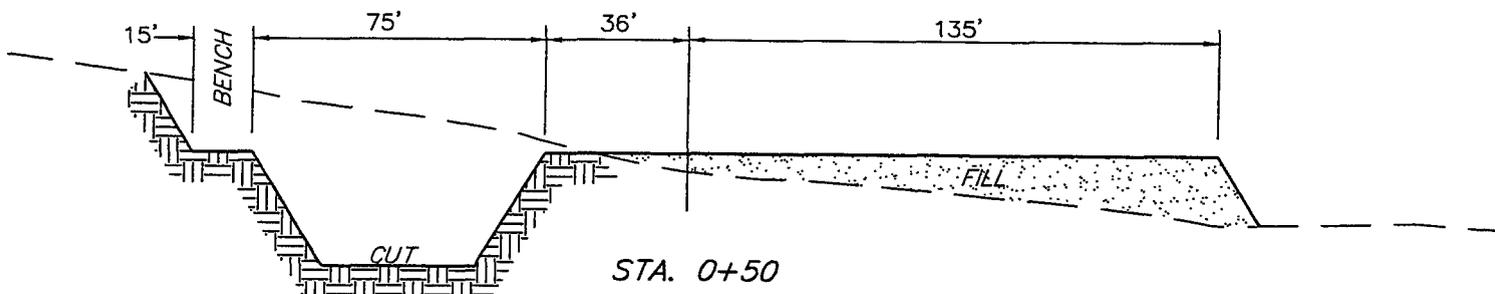
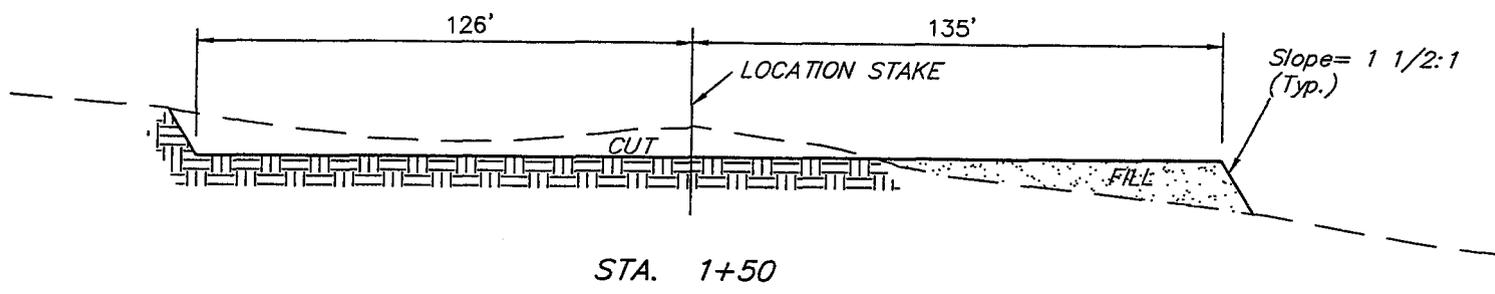
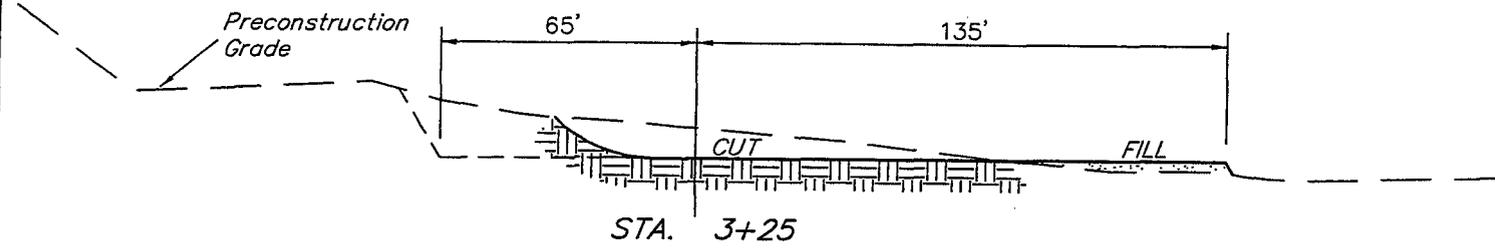
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
WILD HORSE FEDERAL #111-35
SECTION 35, T10S, R19E, S.L.B.&M.
667' FSL 2067' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-23-05
Drawn By: L.K.



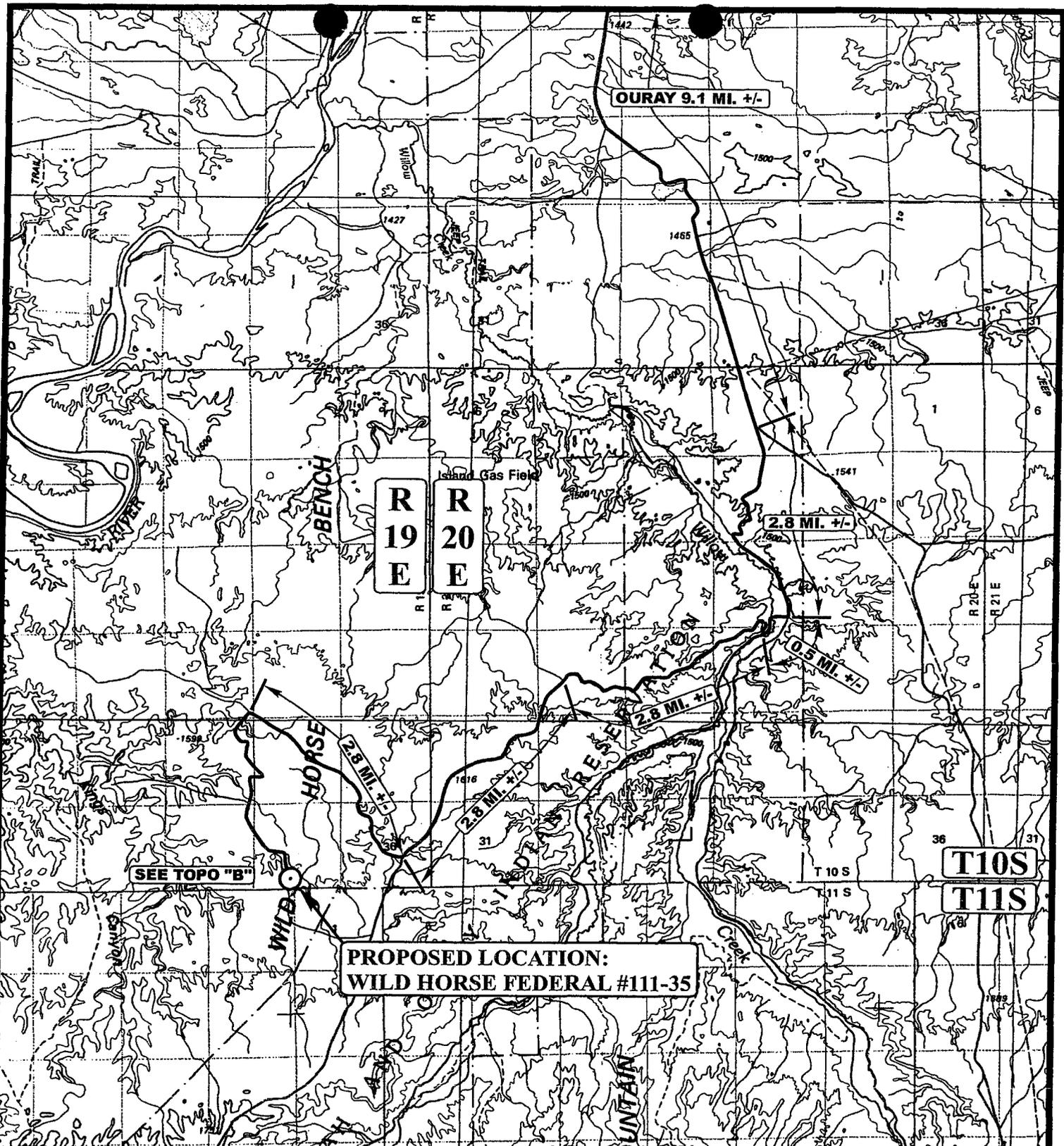
NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,640 Cu. Yds.
Remaining Location	= 7,170 Cu. Yds.
TOTAL CUT	= 8,810 CU.YDS.
FILL	= 5,510 CU.YDS.

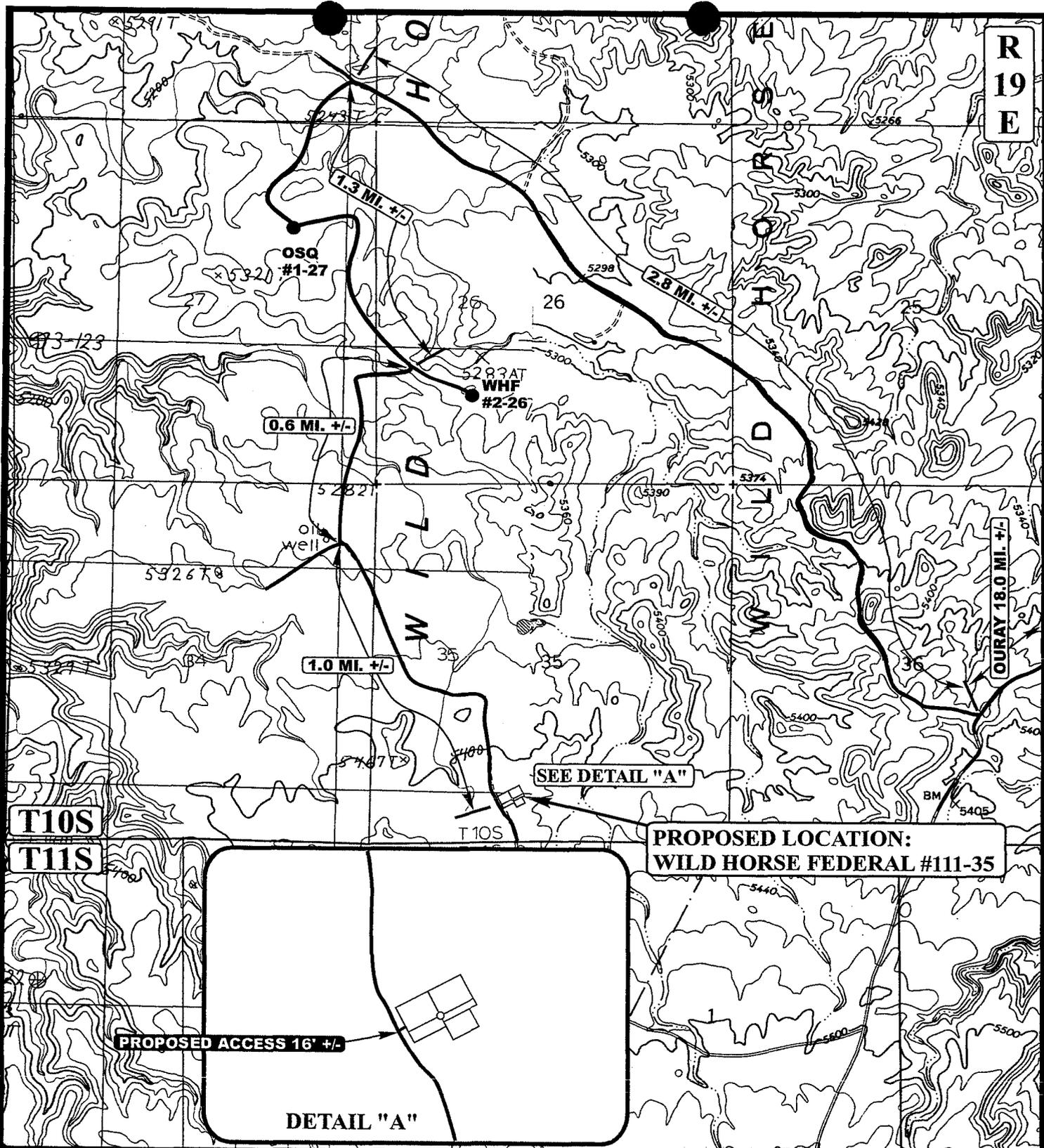
EXCESS MATERIAL	= 3,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,300 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:
 ○ PROPOSED LOCATION

EOG RESOURCES, INC.
 WILD HORSE FEDERAL #111-35
 SECTION 35, T10S, R19E, S.L.B.&M.
 667' FSL 2067' FWL

	Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813				TOPOGRAPHIC	06	22	05	
					MAP	MONTH	DAY	YEAR	
SCALE: 1:100,000			DRAWN BY: C.H.	REVISED: 00-00-00					



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**WILD HORSE FEDERAL #111-35
SECTION 35, T10S, R19E, S.L.B.&M.
667' FSL 2067' FWL**

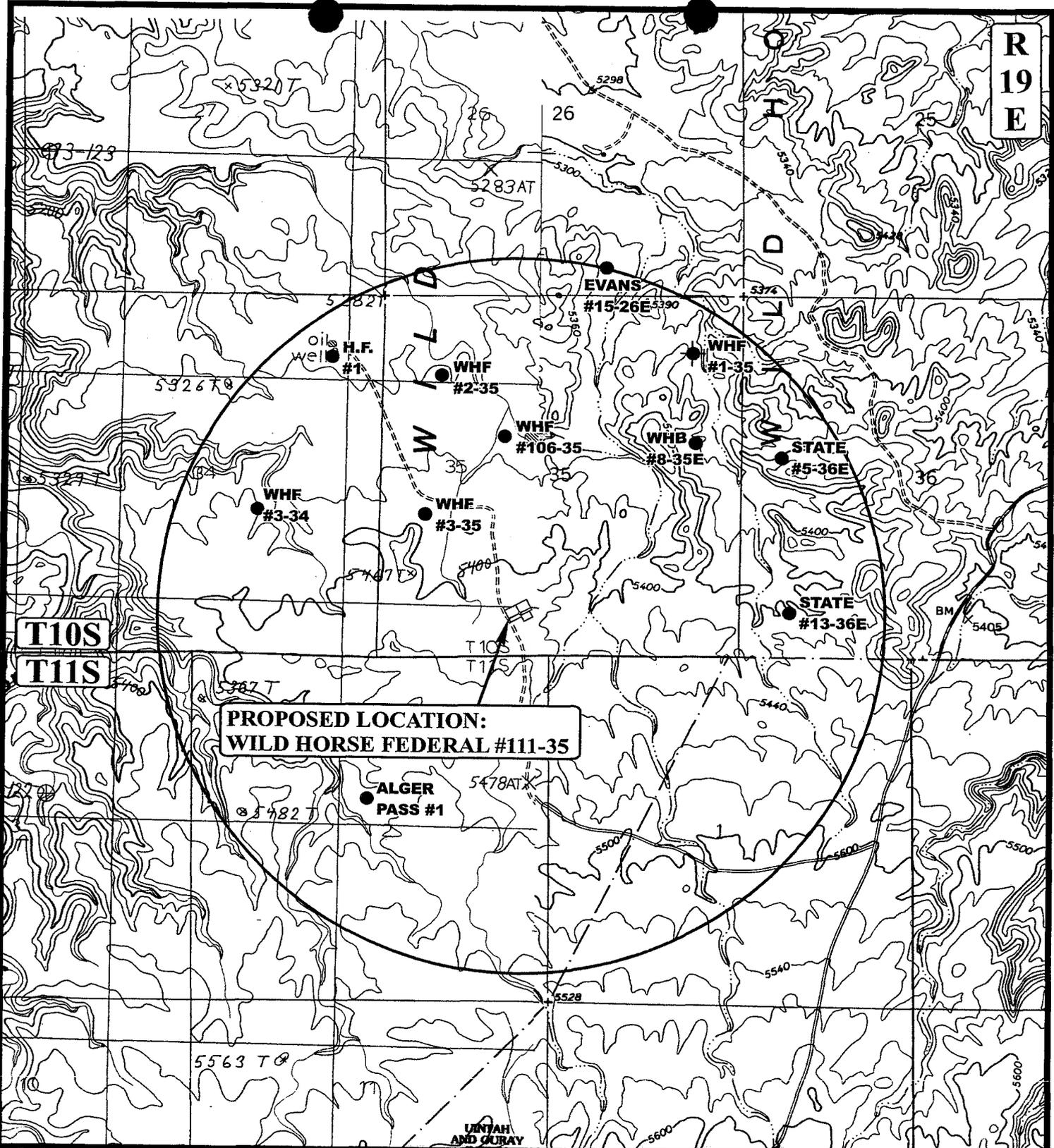


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 22 05
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



R
19
E



**PROPOSED LOCATION:
WILD HORSE FEDERAL #111-35**

EOG RESOURCES, INC.

**WILD HORSE FEDERAL #111-35
SECTION 35, T10S, R19E, S.L.B.&M.
667' FSL 2067' FWL**

- LEGEND:**
- PROPOSED WELLS
 - PRODUCING WELLS
 - SHUT IN WELLS
 - WATER WELLS
 - ABANDONED WELLS
 - TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
06 22 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/02/2006

API NO. ASSIGNED: 43-047-37682

WELL NAME: WH FED 111-35
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESW 35 100S 190E
 SURFACE: 0667 FSL 2067 FWL
 BOTTOM: 0667 FSL 2067 FWL
 COUNTY: UINTAH
 LATITUDE: 39.89813 LONGITUDE: -109.7508
 UTM SURF EASTINGS: 606794 NORTHINGS: 4416988
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-3405
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

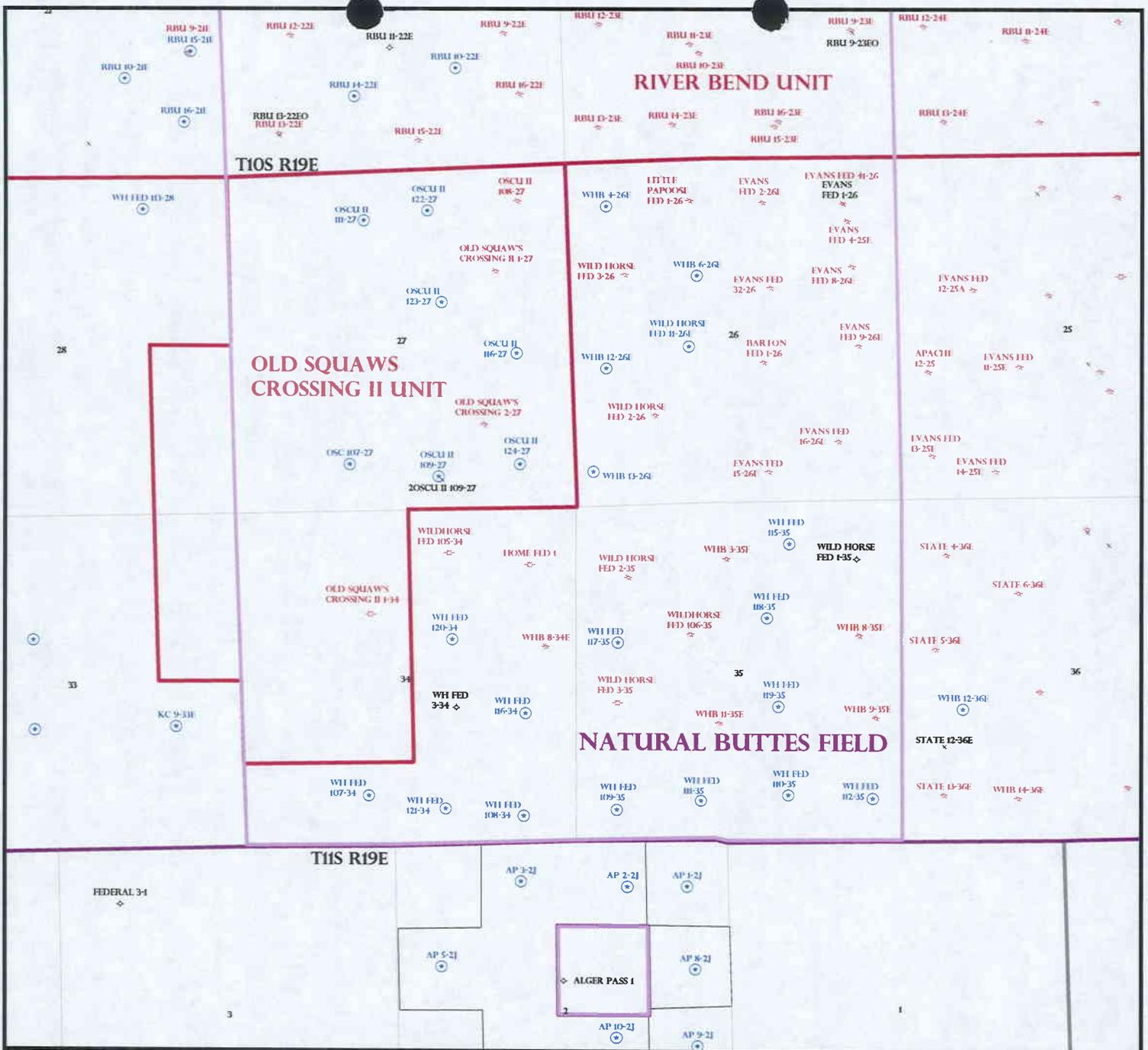
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Slip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 27,34,35 T. 10S R. 19E

FIELD: NATURAL BUTTES (630)

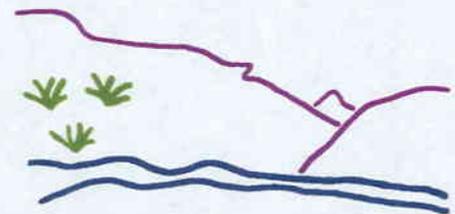
COUNTY: Uintah

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 3-FEBRUARY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 6, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Wild Horse Federal 111-35 Well, 667' FSL, 2067' FWL, SE SW, Sec. 35,
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37682.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Wild Horse Federal 111-35
API Number: 43-047-37682
Lease: U-3405

Location: SE SW Sec. 35 T. 10 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 01 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
WILD HORSE FEDERAL 111-35

9. API Well No.
43-047-37682

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 35, T10S, R19E,
S.L.B.&M.**

12. County or Parish
UINTAH

13. State
UTAH

17. Spacing Unit dedicated to this well
40

20. BLM/BIA Bond No. on file
NM-2308

23. Estimated duration
45 DAYS

24. Attachments

- Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:
- Well plat certified by a registered surveyor.
 - A Drilling Plan.
 - A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
 - Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
 - Operator certification.
 - Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Ed Trotter
Name (Printed/Typed)
Ed Trotter
Date
January 19, 2006

Title
Agent

Approved by (Signature)
Jerry Kenicka
Name (Printed/Typed)
JERRY KENICKA
Date
RECEIVED 10-2-2006

Title
**Assistant Field Manager
Lands & Mineral Resources**
Office
OCT 06 2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED

06BM0799A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	SESW, Sec 35, T10S, R19E
Well No:	Wild Horse Federal 111-35	Lease No:	UTU-3405
API No:	43-047-37682	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Construct one high water crossing with a 36" culvert where the access road crosses the major wash.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored"
 - Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a

summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

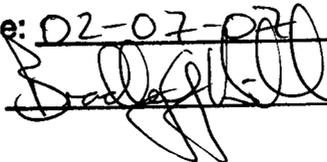
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405
2. NAME OF OPERATOR: EOG RESOURCES, INC.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 667 FSL 2067 FWL 39.898119 LAT 109.751561 LON			8. WELL NAME and NUMBER: Wild Horse Federal 111-35
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 35 10S 19E S.L.B. & M			9. API NUMBER: 43-047-37682
COUNTY: UINTAH			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

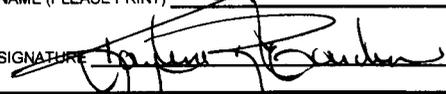
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-07-07
By: 

RECEIVED
FEB 05 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>2/2/2007</u>

(This space for State use only)

COPY SENT TO OPERATOR
DATE: 2-9-07
BY: PM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37682
Well Name: Wild Horse Federal 111-35
Location: 667 FSL 2067 FEL (SESW), SECTION 35, T10S, R19E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/6/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

2/2/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

FEB 05 2007

STATE OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: WH FED 111-35

Api No: 43-047-37682 Lease Type: FEDERAL

Section 35 Township 10S Range 19E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 03/19/07

Time 12:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/19/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**667' FSL & 2067' FWL (SESW)
Sec. 35-T10S-R19E 39.898119 LAT 109.751561 LON**

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 111-35

9. API Well No.
43-047-37682

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the referenced well from

8150'
to
10,120'

A revised drilling plan is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

**Federal Approval of this
Action is Necessary**

Date: 03-22-07

By: [Signature]

COPY SENT TO OPERATOR
Date: 3/23/07
Officer: RM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

[Signature: Mary A. Maestas]

Date

03/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAR 21 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

WILD HORSE FEDERAL 111-35
SE/SW, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,184'
Wasatch	4,311'
Chapita Wells	4,908'
Buck Canyon	5,638'
North Horn	6,530'
KMV Price River	7,849'
KMV Price River Middle	8,841'
KMV Price River Lower	9,521'
Sego	9,925'

Estimated TD: 10,120' or 200'± below Price River top

Anticipated BHP: 5,525 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

WILD HORSE FEDERAL 111-35
SE/SW, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.0 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

WILD HORSE FEDERAL 111-35
SE/SW, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 1110 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

WILD HORSE FEDERAL 111-35
SE/SW, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36815	EAST CHAPITA 8-16		SESW	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15999	3/17/2007			3/22/07	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38039	CHAPITA WELLS UNIT 1231-7		NESE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16000	3/17/2007			3/22/07	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37682	WILD HORSE FEDERAL 111-35		SESW	35	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16001	3/19/2007			3/22/07	
Comments: <u>PRRV = MVRD</u>							

DIV. OF OIL, GAS & MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

3/21/2007

Title

Date

RECEIVED
MAR 22 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**667' FSL & 2,067' FWL (SESW)
 Sec. 35-T10S-R19E 39.898119 LAT 109.751561 LON**

5. Lease Serial No.

U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wild Horse Federal 111-35

9. API Well No.

43-047-37682

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

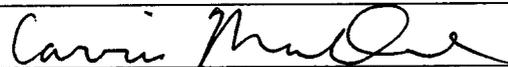
The referenced well spud on 3/19/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

03/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-3405
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 667' FSL & 2,067' FWL (SESW) Sec. 35-T10S-R19E 39.898119 LAT 109.751561 LON		8. Well Name and No. Wild Horse Federal 111-35
		9. API Well No. 43-047-37682
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

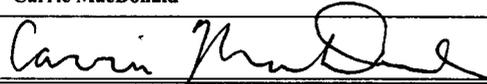
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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 03/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
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Office _____		

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MAR 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

667' FSL & 2067' FWL (SESW)
Sec. 35-T10S-R19E 39.898119 LAT 109.751561 LON

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 111-35

9. API Well No.
43-047-37682

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>application</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 4/18/07
By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

[Signature: Mary A. Maestas]

Date

04/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

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(Instructions on page 2)

RECEIVED

APR 03 2007

DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc. EOG Resources, Inc. is the operator of the following described well:

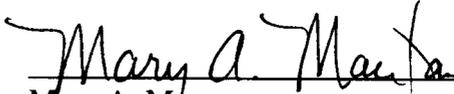
**Wild Horse Federal 111-35
667' FSL – 2067' FWL (SESW)
SECTION 35, T10S, R19E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Dominion Exploration and Production, Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 2nd day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Dominion Exploration and Production, Inc.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 2nd day of April, 2007.





Notary Public
My Commission Expires: June 25, 2007

**Exhibit "A" to Affidavit
Wild Horse Federal 111-35 Application to Commingle**

**Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attn: Mr. Rusty Waters**

R 19 E

35

WHF 3-35

WH BNCH 11-35E

T
10
S

WHF 109-35

WHF 111-35

HBP
U-3405

2
36.58

1
36.93

4
37.03

3
37.02

T
11
S

2

HBP
ML-36213

HBP
UTU-70847

1

○ WILD HORSE FEDERAL 111-35

Geog resources

Denver Division

EXHIBIT "A"

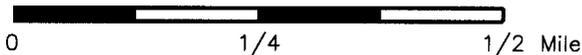
WILD HORSE FEDERAL 111-35

Commingleing Application

Uintah County, Utah



Scale: 1"=1000'



Scale, 1"=1000'

D:\utah\Commingleing\page_WHF111-35_commingleing.dwg
WELL

Author

TLM

Mar 06, 2007 - 2:47pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 111-35

9. API Well No.
43-047-37682

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**667' FSL & 2067' FWL (SESW)
Sec. 35-T10S-R19E 39.898119 LAT 109.751561 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to sales on 6/12/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **06/26/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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Office _____

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(Instructions on page 2)

RECEIVED

JUN 27 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-18-2007

Well Name	WHF 111-35	Well Type	DEVG	Division	DENVER
Field	OLD SQUAW'S CROSSING	API #	43-047-37682	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-16-2007	Class Date	
Tax Credit	N	TVD / MD	10,120/ 10,120	Property #	056116
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,432/ 5,413				
Location	Section 35, T10S, R19E, SESW, 667 FSL & 2067 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	40.75

AFE No	303293	AFE Total	2,238,000	DHC / CWC	1,058,900/ 1,179,100
---------------	--------	------------------	-----------	------------------	----------------------

Rig Contr	PIONEER	Rig Name	PIONEER #59	Start Date	02-28-2006	Release Date	04-27-2007
------------------	---------	-----------------	-------------	-------------------	------------	---------------------	------------

02-28-2006 **Reported By**

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 667' FSL & 2067' FWL (SE/SW) SECTION 35, T10S, R19E UINTAH COUNTY, UTAH
-------	-------	------	--

LAT 39.898119, LONG 109.751561 (NAD 83)
LAT 39.898156, LONG 109.750867 (NAD 27)

RIG: PIONEER #59
OBJECTIVE: 10,120' TD, MESAVERDE (SUNDRY 3/28/07 TD CHANGED)
DW/GAS
OLD SQUAWS CROSSING PROSPECT
DD&A: OLD SQUAWS CROSSING AREA
NATURAL BUTTES FEILD

LEASE: U-3405
ELEVATION: 5416.4' NAT GL, 5413.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5413'), 5432' KB (19')

EOG WI 50%, NRI 40.75%

03-06-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION STARTING TODAY.

03-07-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 70% COMPLETE. ROCKED OUT.

03-08-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROCKED OUT. DRILLING.

03-09-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROCKED OUT. DRILLING.

03-12-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SHOULD BE THROUGHT DRILLING TODAY.

03-13-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOTING LOCATION AND PIT TODAY.		

03-14-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.		

03-15-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.		

03-16-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.		

03-19-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

03-20-2007 **Reported By** TERRY CSERE

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 140 SX (28 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/23/2007 @ 7:00 AM.

04-15-2007		Reported By		RICH DEMBOWSKI							
Daily Costs: Drilling	\$26,024	Completion	\$0	Daily Total	\$26,024						
Cum Costs: Drilling	\$276,503	Completion	\$0	Well Total	\$276,503						
MD	2,448	FVD	2,448	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RU RIG.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU RIG ON LOCATION. .5 MILE MOVE. 5 RU TRUCK, 2 GIN POLE TRUCKS AND 2 FORKLIFTS. TRUCKS DEPARTED AT 1600 HRS. CONTINUE TO RU RIG. SCOPE AND RAISE DERRICK AT 1630. RAN ELECTRICAL. HOOKUP WATER, FUEL AND AIR LINES. LAND STAIRS. INSTALL CHOKE LINE TO MANIFOLD. INSTALL FLOW LINE AND FLARE LINE. RU FLOOR, HANG TONGS, SPINNERS AND DRIVE LINE. SLIP AND CUT 22 WRAPS OF DRILL LINE.

CONDUCTED SAFETY MEETINGS ON RIG MOVE WITH RU TRUCKS/RW JONES AND PULLING ELECTRICAL LINES.

1 INJURY LAST 24 HOURS.

FULL CREWS ON BOTH TOURS.

FUEL ON HAND - 2138 GALLONS

FUEL USED PAST 24 HOURS - GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

04-16-2007		Reported By		RICH DEMBOWSKI							
Daily Costs: Drilling	\$37,353	Completion	\$0	Daily Total	\$37,353						
Cum Costs: Drilling	\$313,856	Completion	\$0	Well Total	\$313,856						
MD	2,493	TVD	2,493	Progress	45	Days	1	MW	8.4	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WIRELINE SURVEY

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISH RU OF RIG. RIG ON DAYRATE AT 07:30 HRS, 4/15/07.

07:30 12:00 4.5 NU MUD CROSS AND VALVES. NU BOPS, CHOKE LINE AND MANIFOLD. INSTALL ROTATING HEAD.
 12:00 18:00 6.0 TEST BOPS. RU BOP TESTERS. VERIFY NU AND TEST THE FOLLOWING ITEMS TO 250 PSIG LOW/5000 PSIG HIGH PRESSURE: UPPER AND LOWER KELLY VALVES, SAFETY VALVE, INSIDE BOP/DART VALVE, PIPE RAMS AND INSIDE MANUAL VALVES, PIPE RAMS, OUTSIDE MANUAL VALVES AND HCR VALVE, PIPE RAMS, CHOKE LINE, UPRIGHT GAGE VALVE, CHECK VALVE AND INSIDE MANIFOLD VALVES, BLIND RAMS, CHOKE LINE AND MIDDLE MANIFOLD VALVES, BLIND RAMS, CHOKE LINE AND SUPER CHOKE. TEST HYDRIL TO 250 PSIG LOW/2500 PSIG HIGH PRESSURE. ALL TESTS WERE FOR 5 MINUTES LOW PRESSURE AND 10 MINUTES HIGH PRESSURE. TEST SURFACE CASING TO 1500 PSIG FOR 30 MINUTES. ALL TESTS WERE SUCCESSFUL WITH NO LEAKS REPORTED. RDMO TESTERS.
 18:00 01:30 7.5 RU LD MACHINE. INSTALL FLOW LINE. CHANGE DOWNSTREAM SCREENS ON SHAKERS. TALLY AND PU BIT, BHA AND DP. RIH. TAG CEMENT AT 2390'. RD LD MACHINE.
 01:30 05:30 4.0 DRILL TO 2473'. DRILL CEMENT/FLOAT EQUIP AND 25' OF NEW HOLE. MIX AND PUMP 20 BBL HI VIS PILL WITH SAWDUST. PU DRILL STRING TO PUT TOOL JOINT AT FLOOR. CLOSE RAMS AND PRESSURE TO 520 PSIG (12.5 PPGE). PRESSURE TEST HELD FOR 20 MINUTES. BLEED OFF PRESSURE. SHOE TESTED TO MINIMUM 12.5 PPGE.
 05:30 06:00 0.5 DRILL FROM 2473'-2493'. CIRCULATING RESERVE PIT. RUNNING WIRELINE SURVEY AT REPORT TIME.

CONDUCTED SAFETY MEETINGS ON NU BOPS AND PU PIPE.
 NO INJURIES REPORTED PAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL ON HAND - 1821 GALLONS
 FUEL USED PAST 24 HOURS - 317 GALLONS
 FUNCTION TEST CROWNOMATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUD LOGGER RIGGED UP 4/15/07.

06:00 18.0 SPUD 7 7/8" HOLE AT 05:30 HRS, 4/16/07.

04-17-2007		Reported By		RICH DEMBOWSKI							
Daily Costs: Drilling	\$66,780			Completion	\$0	Daily Total		\$66,780			
Cum Costs: Drilling	\$380,636			Completion	\$0	Well Total		\$380,636			
MD	3,400	TVD	3,400	Progress	907	Days	2	MW	8.4	Visc	28.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL FROM 2493'-2558'. 65', 43.3 FPH. PRESSURE RUNNING HIGH AND SPIKING.
07:30	08:00	0.5	SURVEY AT 2474', 1.4 DEGREES.
08:00	11:45	3.75	DRILL FROM 2558'-2712'. 154', 41.9 FPH. DIFFERENTIAL BEHAVING ERRATICALLY. PUMP PRESSURE INCREASED AND VARYING BETWEEN 1350 PSIG AND 2500 PSIG. ROP VERY LOW FOR THIS INTERVAL. HAD PUMPED SEVERAL HIGH VIS SWEEPS WITH SAWDUST. POSSIBLE PLUGGING OF BIT/MOTOR FAILURE.
11:45	19:30	7.75	PU OFF BOTTOM AND CIRCULATE WHILE BUILDING SLUG. SLUG PIPE AND MAKE TRIP TO CHANGE OUT MOTOR AND CHECK BIT FOR PLUGGING. RECOVERED A 2" X 2" ROCK FROM THE FLOAT IN THE TOP SECTION OF THE MOTOR. ALSO RECOVERED SEVERAL SMALLER ROCKS FROM THE FLOAT SECTION. MOTOR TURNED FREE. RECOVERED SEVERAL SMALLER ROCKS FROM THREE OF THE SIX JETS IN THE BIT. LD MOTOR AND PU NEW MOTOR. RERUN BIT. REJET TO 3-11, 3-12 AS PER PREVIOUS RUNS. RUN BACK IN HOLE WITH RERUN BIT AND BHA.
19:30	20:00	0.5	WASH/REAM TO BOTTOM. CIRC BOTTOMS UP.
20:00	06:00	10.0	DRILL FROM 2712'-3400'. 688', 68.8 FPH AVG ROP THIS INTERVAL. CIRCULATING RESERVE PIT WITH 8.4 PPG WATER. ADDING POLYMER EVERY CONNECTION AND SWEEPING AS NEEDED.

CONDUCTED SAFETY MEETINGS ON TRIPPING PIPE.
 NO INJURIES REPORTED PAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL ON HAND - 5781 GALLONS
 FUEL USED PAST 24 HOURS - 540 GALLONS
 FUNCTION TEST CROWNOMATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUD LOGGER REPORT:
 BACKGROUND GAS: 8-12 UNITS
 CONNECTION GAS: 80-120 UNITS
 TRIP GAS: 131 UNITS
 HIGH FORMATION GAS: 131 UNITS AT 2712"

FORMATION:
 30% SHALE, 65% SANDSTONE, 5% LIMESTONE

04-18-2007	Reported By	RICH DEMBOWSKI									
Daily Costs: Drilling	\$62,844	Completion	\$0	Daily Total	\$62,844						
Cum Costs: Drilling	\$443,480	Completion	\$0	Well Total	\$443,480						
MD	5.220	TVD	5.220	Progress	1.820	Days	3	MW	8.4	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:15	1.25	DRILL FROM 3400'-3503'. 103', 82.4 FPH AVG ROP. CIRC RESERVE PIT.
07:15	07:45	0.5	SURVEY. 1.56 DEGREES AT 3430'.
07:45	12:30	4.75	DRILLING FROM 3503'-4071'. 568', 119.7 FPH AVG ROP THIS INTERVAL. CIRC RESERVE PIT AND SWEEPING HOLE.
12:30	17:15	4.75	DRILLING FROM 4071'-4516'. 445', 93.7 FPH AVG ROP THIS INTERVAL.
17:15	18:00	0.75	SERVICE RIG. LUBE BLOCK, SWIVEL AND CROWN. LUBE ALL DRIVESHAFTS AND BEARINGS. CHANGED LINE FOR BREAKOUT TONGS.
18:00	18:15	0.25	DRILL FROM 4516'-4548'. 32', 128 FPH AVG ROP THIS INTERVAL.
18:15	19:00	0.75	WIRELINER SURVEY. 2.69 DEGREES AT 4475'.
19:00	06:00	11.0	DRILL FROM 4548'-5220'. 672', 61.1 FPH AVG ROP THIS INTERVAL. NO PROBLEMS. CIRC PIT WATER AND ADDING POLYPLUS ON EACH CONNECTION. SWEEPING HOLE REGULARLY (EVERY 2-3 CONNECTIONS).

CONDUCTED SAFETY MEETINGS ON CHANGING OIL AND HOUSEKEEPING.
 NO INJURIES REPORTED PAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL ON HAND - 4910 GALLONS
 FUEL USED PAST 24 HOURS - 871 GALLONS
 FUNCTION TEST CROWNOMATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUD LOGGER REPORT:
 BACKGROUND GAS: 50-120 UNITS

CONNECTION GAS: 200-300 UNITS
 TRIP GAS: NA/
 HIGH FORMATION GAS: 4498 UNITS AT 3852'

FORMATION:
 15% SHALE, 25% SANDSTONE, 60% RED SHALE

04-19-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling \$29,862 Completion \$0 Daily Total \$29,862

Cum Costs: Drilling \$473,343 Completion \$0 Well Total \$473,343

MD 6.620 TVD 6.620 Progress 1.400 Days 4 MW 8.4 Visc 28.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLING FROM 5220'-5529'. 309', 88.4 FPH THIS INTERVAL.
09:30	10:00	0.5	SERVICE RIG. LUBRICATE.
10:00	10:30	0.5	SURVEY AT 5454', 1.04 DEGREES.
10:30	12:00	1.5	DRILL FROM 5529'-5665'. 136', 90.7 FPH AVG ROP THIS INTERVAL.
12:00	18:00	6.0	DRILL FROM 5665'-6067'. 402', 67 FPH AVG ROP THIS INTERVAL. VERY WINDY CONDITIONS.
18:00	00:00	6.0	DRILL FROM 6067'-6398'. 331', 55.2 FPH THIS INTERVAL. SWEEPING HOLE WITH GEL SWEEPS. CIRCULATING RESERVE PIT.
00:00	04:00	4.0	DRILL FROM 6398'-6572, 174', 42.5 FPH THIS INTERVAL. CIRC RESERVE PIT, ADDING POLYMER EACH CONNECTION.
04:00	05:00	1.0	SURVEY AT 6499' - 1.64 DEGREES.
05:00	06:00	1.0	DRILL FROM 6572'-6620', 48', 48.0 FPH FPH THIS INTERVAL. CIRC RESERVE PIT, ADDING POLYMER EACH CONNECTION.

CONDUCTED SAFETY MEETINGS ON MAKING CONNECTIONS AND CONFINED SPACE.
 NO INJURIES REPORTED PAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL ON HAND - 4039 GALLONS
 FUEL USED PAST 24 HOURS - 871 GALLONS
 FUNCTION TEST CROWNOMATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUD LOGGER REPORT:
 BACKGROUND GAS: 100-220 UNITS
 CONNECTION GAS: 200-1000 UNITS
 TRIP GAS: NA/
 HIGH FORMATION GAS: 5441 UNITS AT 6306'

FORMATION:
 40% SHALE, 40% SANDSTONE, 20% RED SHALE

BUCK CANYON FORMATION AT 5659'.
 NORTH HORN FORMATION AT 6547'.

BWT

04-20-2007 Reported By RICH DEMBOWSKI/KIT HATFIELD

Daily Costs: Drilling \$30,559 Completion \$0 Daily Total \$30,559
 Cum Costs: Drilling \$503,902 Completion \$0 Well Total \$503,902
 MD 7.610 TVD 7.610 Progress 990 Days 5 MW 8.33 Visc 26.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7610'.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING: 6620-6953' (333') AVG 56 FPH. HAVING PROBLEMS WITH WILDCAT AUTODRILLER. PROBLEM IDENTIFIED AND REPAIRED (INCORRECT CONNECTION ON AIR LINE).
12:00	12:30	0.5	RIG SERVICE
12:30	06:00	17.5	DRILLING: 6953-7610' (657') AVG 38 FPH. 18-24K WOB, 45-60 RPM TABLE / 60 MTR. NOTE: ZONE FROM 7340-7470 DRILLED SLOW AND ERRATIC, SOMETIMES ROP DOWN TO 10 FPH. INCREASED WT UP TO 28K TO GET TO DRILL.

MUD LOGGER: 80%SH, 20% SS. BGG = 100, CG = 600

SAFETY MEETING: WORKING ON GENERATORS & MOTORS / LOCK OUT / TAG OUT. DAYLIGHTS 1 MAN SHORT

FUEL: 3088 GAL / USED 951 GAL CHECK COM.

BWT

04-21-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$28,731 Completion \$0 Daily Total \$28,731
 Cum Costs: Drilling \$532,633 Completion \$0 Well Total \$532,633
 MD 8.480 TVD 8.480 Progress 870 Days 6 MW 8.33 Visc 26.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING: 7610-8029' (419') AVG 47 FPH. 22-26K WOB, 45-60 RPM TABLE, 60 RPM MOTOR. CIRCULATING RESERVE PIT. HOLE IN GOOD SHAPE. NO FILL OR TIGHT CONNECTIONS. NO SLOUGHING.
15:00	15:30	0.5	RIG SERVICE
15:30	03:00	11.5	DRILLING: 8029-8429' (400') AVG 35 FPH. PARAMETERS AS ABOVE. CLOSE IN PITS AND BEGIN LIGHT MUD UP AT 8220'.
03:00	03:30	0.5	RIG REPAIR: PUMPS
03:30	06:00	2.5	DRILLING: 8429-8480'. DRILLING SLOWED DOWN TO 15-20 FPH. PREP TO TRIP FOR BIT.

MUD LOGGER: 30%SH, 60% SS 10% SLTST. BGG = 150, CG = 1000

SAFETY MEETING: USING LADDERS, MAKING CONNECTIONS.

FUEL: 2217 GAL / USED 871 GAL CHECK COM

04-22-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$28,836 Completion \$8,373 Daily Total \$37,209
 Cum Costs: Drilling \$561,470 Completion \$8,373 Well Total \$569,843
 MD 9.043 TVD 9.043 Progress 563 Days 7 MW 8.5 Visc 29.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE, PREP TO TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING 8480-8504' GET ORGANIZED TO TRIP. MW=8.4 PPG VIS 29
07:30	09:00	1.5	PUMP SLUG FOR TRIP. FIRST STAND PULLING TIGHT. WORK TIGHT HOLE. PICK UP KELLY AND CIRCULATE, WORK TIGHT HOLE. BEGIN RAISING VIS TO 34.
09:00	04:00	19.0	DRILLING: 8504-9043' (539') AVG 28 FPH. 25-30K WOB, 40-55 RPM TABLE, 60 MOTOR. ROP FELL TO < 10 FPH @ 9040'. NOTE: PUT BACK ON DIG WHILE RAISING VIS PRIOR TO TRIP. BIT BEGAN DRILLING AT ACCEPTABLE ROP. POSTPONE TRIP. HOLE IN GOOD SHAPE NO SLOUGHING OR CAVING NOTICED AT SHAKER. NO TIGHT HOLE OR FILL ON CONNECTIONS.
04:00	06:00	2.0	CIRCULATE AND EVEN OUT MUD. BUILD SLUG. LINE UP TRIP TANK. AT 9000' RAISE MW TO 8.8 PPG / VIS TO 37 PRIOR TO TRIP AS PRECAUTIONARY MEASURE. MUD LOGGER: 40%SH, 40% SS 20% SLTST. BGG = 500, CG = 1500 SAFETY MEETING: GUARDS ON ROTATING MACHINERY, TRIPPING. FULL CREWS FUEL: 5860 GAL CHECK COM.

04-23-2007 Reported By KIT HATFIELD

Daily Costs: Drilling	\$44,912	Completion	\$0	Daily Total	\$44,912						
Cum Costs: Drilling	\$606,382	Completion	\$8,373	Well Total	\$614,755						
MD	9.227	TVD	9.227	Progress	184	Days	8	MW	8.8	Visc	36.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9227'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PUMP SLUG & LINE UP TRIP TANK
06:30	15:00	8.5	TRIP OUT FOR BIT. NO PROBLEMS ON TRIP OUT. LAY DOWN REAMERS. CHANGE OUT MOTOR AND BIT. TRIP IN TO SHOE.
15:00	17:00	2.0	CUT DRILLING LINE. CHANGE OUT ROTATING HEAD RUBBER. FILL PIPE.
16:00	21:00	5.0	CONTINUE TRIP IN HOLE WITHOUT INCIDENT. WASH LAST 2 SINGLES TO BOTTOM, HAD 5' FILL.
21:00	06:00	9.0	DRILLING: 9043-9227 (184') AVG 20 FPH. 18K WOB, 45 RPM TABLE/60 RPM MOTOR. WILL RUN LIGHT (18K) DOWN THRU 9350' TO GET THROUGH HARD STREAKS. MUD LOGGER: 60%SS, 30% SH 10% SLTST. BGG = 1000, CG = 3000 SAFETY MEETING: WORKING IN MAST, TRIPPING. DAYLIGHTS SHORT 1 MAN. FUEL: 4910 GAL, USED 950 GAL. CHECK COM. FUNCTION BLIND RAM. BOP DRILL (NITES) 57 SEC

04-24-2007 Reported By KIT HATFIELD

Daily Costs: Drilling	\$34,223	Completion	\$0	Daily Total	\$34,223						
Cum Costs: Drilling	\$640,605	Completion	\$8,373	Well Total	\$648,978						
MD	9.819	TVD	9.819	Progress	592	Days	9	MW	9.1	Visc	37.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9819'.

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING: 9227-9408' (181') AVG 21 FPH. 18K WOB, 50 RPM TABLE / 60 RPM MOTOR. MW=9.0, VIS= 38.

14:30 15:00 0.5 RIG SERVICE.
 15:00 06:00 15.0 DRILLING: 9408-9819' (411') AVG 27 FPH. INCREASED WT TO 20-24K. LOWER PRICE RIVER @ 9547'.

MUD LOGGER: 10%SS, 70% SH 20% SLTST. BGG = 4000. CG = 6000
 SAFETY MEETING: MIXING CHEMICALS, KICK DETECTION. DAYLIGHTS SHORT 1 MAN.
 FUEL: 5464 GAL. CHECK COM.

04-25-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$42,773 Completion \$0 Daily Total \$42,773
 Cum Costs: Drilling \$683,379 Completion \$8,373 Well Total \$691,752
 MD 9,983 TVD 9,983 Progress 168 Days 10 MW 9.2 Visc 40.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT.

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING: 9819-9947' (128') AVG 18 FPH. INCREASE WOB TO 28K, 50 TABLE, 60 MOTOR. BEGAN INCREASING MW TO 9.2 PPG @ 12:00 HRS.
13:00	13:30	0.5	RIG SERVICE
13:30	17:00	3.5	DRILLING: 9947-9983' (36') AVG 10 FPH. PENETRATION RATE FELL TO 5-6 FPH W/ 30K ON BIT. SEEING LARGER CAVINGS ON INTERMITTENT BASIS. NOT INCREASING AS DAY GOES ON. PUMP 60 BBLS 80 VIS SWEEP & CIRCULATE TO SURFACE. SAW NO APPRECIABLE INCREASE IN CUTTINGS.
17:00	19:00	2.0	CIRCULATE AND MIX SLUG TO TRIP FOR BIT. PULL PIPE. HOLE TIGHT ON STANDS 9-12 (9400-9200'). HOLE NOT GETTING ANY BETTER, SO TRIP BACK TO BOTTOM.
19:00	00:00	5.0	CIRCULATE AND CONDITION MUD TO 9.6 PPG AND 42 VIS.
00:00	06:00	6.0	TRIP OUT FOR BIT. HAD A COUPLE OF TIGHTS SPOTS RIGHT OFF BOTTOM (25K OVER), BUT OTHERWISE HOLE LOOKED NORMAL. LAY DOWN BIT.

MUD LOGGER: 10%SS, 70% SH 20% SLTST. BGG = 400. CG = 600
 SAFETY MEETING: TRIPPING, KICK DETECTION. FULL CREWS

04-26-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$58,169 Completion \$0 Daily Total \$58,169
 Cum Costs: Drilling \$741,549 Completion \$8,373 Well Total \$749,922
 MD 10,115 TVD 10,115 Progress 132 Days 11 MW 9.7 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PULL WEAR RING.

Start	End	Hrs	Activity Description
06:00	13:30	7.5	MAKE UP BIT AND TRIP BACK IN HOLE. NO MAJOR OBSTACLES ON TRIP IN. WASH LAST 2 SINGLES TO BOTTOM. 7' FILL.
13:30	15:30	2.0	DRILLING: 9983-10072' (89') AVG 45 FPH. 25K WOB, 50-55 RPM TABLE, 60 RPM MOTOR.
15:30	16:00	0.5	RIG SERVICE.
16:00	17:30	1.5	DRILLING: 10072-10115' TD (43') PARAMETERS AS ABOVE. DRILL TO TD OF 10115' TO FIT CASING TALLY. REACHED TD AT 17:30 HRS, 4/25/07.
17:30	20:30	3.0	PUMP HI VIS SWEEP AND CIRCULATE OUT. RIG UP LAY DOWN CREW. LINE UP TRIP TANK. PUMP SLUG.
20:30	06:00	9.5	TRIP OUT LAYING DOWN DRILL PIPE. BREAK KELLY AND LAY DOWN BHA. PULL WEAR RING.

SAFETY MEETING: LAYING DOWN PIPE. FULL CREWS.
 FUEL: 3880 GAL. CHECK COM.

04-27-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$53,787 Completion \$190,126 Daily Total \$243,913
 Cum Costs: Drilling \$795,336 Completion \$198,499 Well Total \$993,835

MD 10,115 TVD 10,115 Progress 0 Days 12 MW 9.8 Visc 41.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	HOLD SAFETY MEETING. RIG UP CASING CREW.
07:00	15:00	8.0	RUN CASING: RUN 237 JTS 4 1/2" 11.6# HCP-110, LTC CASING. (TAG ON JT 238 @ 10100' TD / LAY DOWN #238) SHOE @ 10,095' , COLLAR @ 10,0540. MARKER JOINTS @ 7440' & 3910'. CASING RAN RIGHT TO BOTTOM W/ NO PROBLEMS.
15:00	17:00	2.0	LAY DOWN TAGGING JOINT. MAKE UP HANGER AND LANDING JOINT. RUN IN TO 2' ABOVE CASING HEAD. CIRCULATE CASING. RIG DOWN CASING CREW AND LAY DOWN MACHINE. HOLD JOB DISCUSSION - SAFETY MEETING W/ SCHLUMBERGER CEMENTERS. RIG UP TO CEMENT.
17:00	19:00	2.0	CEMENT CASING: TEST TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH, 20 BW. LEAD IN W/ 280 SX 35/65 POZ W/ 6% D20+ 2% D174+ .125 #/SX D-130+ .2% D46+ .75% D112+ .3% D13+ 0.2% D65 MIXED AT 12 PPG, 2.26 CUFT/SX. TAIL IN W/ 1870 SX 50/50 POZ W/ 2% D20+ .2% D65+ .2% D167+ .1% D46+ .1% D13 MIXED AT 14.1 PPG, 1.29 CUFT/SX. DROP PLUG & DISPLACE W/ 155 BBLS WATER W/ 2% CLAY STABILIZER AT 8 BPM. BUMPED PLUG W/ 500 PSI OVER. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB. GOT BACK 40 BBLS FLUSH & WATER + ABOUT 50 SX LEAD CEMENT TO SURFACE. CEMENT IN PLACE @ 19:15 HRS 4/26/07.
19:00	19:30	0.5	LAND CASING IN HEAD W/ 65,000#, (HOOK LOAD W/ CMT IN PLACE = 125K) BACK OFF LANDING JOINT. TEST HANGER W/ 5000 PSI. OK. RIG DOWN CEMENTERS.
19:30	00:00	4.5	NIPPLE DOWN STACK. INSTALL DRY HOLE CAP. CLEAN PITS.
00:00	06:00	6.0	RIG RELEASED TO WILD HORSE FEDERAL 119-35. (ABOUT 1.5 MILE MOVE) WILL HAVE TRUCKS SATURDAY (4/28). ANTICIPATE SPUD SUNDAY. SAFETY MEETING: CEMENTING / RIGGING DOWN. FUEL = 3080 GAL / USED 800 GAL. DAYLIGHT CREW FULL / NIGHT CREW ONE MAN SHORT 8 HOURS. NOTIFIED JAMIE SPARGER W/ VERNAL BLM OF CASING/CEMENTING JOB @ 08:00 HRS 4/26. ALSO NOTIFIED OF BOP TEST/DRILL OUT ON NEXT WELL WHF 119-35.
06:00		18.0	RIG RELEASED 4/27/07 @ 00:00 HRS. CPC \$795,336

05-01-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$45,173 Daily Total \$45,173
 Cum Costs: Drilling \$795,336 Completion \$243,672 Well Total \$1,039,008

MD 10,115 TVD 10,115 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : PBTB : 10054.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
		24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 200'. EST CEMENT TOP @ 390'. RD SCHLUMBERGER.

05-26-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,030 Daily Total \$2,030
 Cum Costs: Drilling \$795,336 Completion \$245,702 Well Total \$1,041,038

MD 10,115 TVD 10,115 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : PBTB : 10054.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
12:00	13:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC.

06-07-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,845 Daily Total \$1,845
 Cum Costs: Drilling \$795,336 Completion \$247,547 Well Total \$1,042,883

MD 10,115 TVD 10,115 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 10054.0 Perf : 8423'-9889' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	18:30	12.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9670'-71', 9678'-79', 9684'-85', 9702'-03', 9730'-31', 9743'-44', 9763'-64', 9773'-74', 9815'-16', 9837'-38', 9848'-49', 9871'-72', 9875'-76' & 9888'-89' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF125ST+ PAD, 52118 GAL YF125ST+ & YF118ST+ WITH 170300# 20/40 SAND @ 1-6 PPG. MTP 7891 PSIG. MTR 51.5 BPM. ATP 5709 PSIG. ATR 47 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9640'. PERFORATED LPR/MPR FROM 9386'-87', 9399'-400', 9418'-19', 9436'-37', 9450'-51', 9463'-64', 9473'-74', 9529'-30', 9561'-62', 9569'-70', 9600'-01' & 9624'-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF125ST+ PAD, 51673 GAL YF125ST+ & YF118ST+ WITH 168500# 20/40 SAND @ 1-6 PPG. MTP 8022 PSIG. MTR 50.9 BPM. ATP 6115 PSIG. ATR 47 BPM. ISIP 3660 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9360'. PERFORATED MPR FROM 9117'-18', 9129'-30', 9146'-47', 9162'-63', 9177'-78', 9197'-98', 9213'-14', 9230'-31', 9260'-61', 9287'-88', 9294'-95', 9313'-14', 9323'-24' & 9345'-46' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6921 GAL YF125ST+ PAD, 54777 GAL YF125ST+ & YF118ST+ WITH 186000# 20/40 SAND @ 1-6 PPG. MTP 8481 PSIG. MTR 49.9 BPM. ATP 6829 PSIG. ATR 44.6 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9080'. PERFORATED MPR FROM 8953'-54', 8970'-71', 8979'-80', 8990'-91', 8999'-9000', 9012'-13', 9018'-19', 9027'-28', 9033'-34', 9040'-41', 9057'-58' & 9064'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF123ST+ PAD, 51415 GAL YF123ST+ & YF118ST+ WITH 168500# 20/40 SAND @ 1-6 PPG. MTP 7955 PSIG. MTR 49.9 BPM. ATP 5992 PSIG. ATR 47.2 BPM. ISIP 2980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8910'. PERFORATED MPR FROM 8664'-65', 8677'-78', 8734'-35', 8742'-43', 8766'-67', 8780'-81', 8790'-91', 8807'-08', 8818'-19', 8826'-27', 8839'-40', 8864'-65', 8875'-76' & 8885'-86' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF123ST+ PAD, 55285 GAL YF123ST+ & YF118ST+ WITH 191600# 20/40 SAND @ 1-6 PPG. MTP 7991 PSIG. MTR 50.4 BPM. ATP 5936 PSIG. ATR 47.2 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8635'. PERFORATED UPR FROM 8423'-24', 8429'-30', 8438'-39', 8446'-47', 8451'-52', 8466'-67', 8473'-74', 8478'-79', 8488'-89', 8494'-95', 8522'-23', 8530'-31', 8605'-06', 8614'-15' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST+ PAD, 50919 GAL YF123ST+ & YF118ST+ WITH 168100# 20/40 SAND @ 1-6 PPG. MTP 8051 PSIG. MTR 51.3 BPM. ATP 5705 PSIG. ATR 48.2 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER. SDFN.

06-08-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$472,679 Daily Total \$472,679

Cum Costs: Drilling \$795,336 Completion \$720,226 Well Total \$1,515,563

MD 10,115 TVD 10,115 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBSD : 10054.0 Perf : 7052'-9889' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 16:30 10.5 SCIP 2452 PSIG. RUWL SET 10K CFP AT 8402'. PERFORATED UPR FROM 8167'-68', 8174'-75', 8197'-98', 8203'-04', 8214'-15', 8230'-31', 8235'-36', 8278'-79', 8306'-07', 8314'-15', 8323'-24', 8338'-39', 8358'-59' & 8379'-80' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST+ PAD, 42506 GAL YF123ST+ & YF118ST+ WITH 131500# 20/40 SAND @ 1-6 PPG. MTP 7221 PSIG. MTR 51.8 BPM. ATP 4027 PSIG. ATR 47 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8130'. PERFORATED UPR FROM 8000'-01', 8008'-09', 8015'-16', 8043'-44', 8052'-53', 8056'-57', 8063'-64', 8070'-71', 8090'-91', 8097'-98', 8106'-07' & 8111'-12' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4955 GAL YF123ST+ PAD, 44143 GAL YF123ST+ & YF118ST+ WITH 137200# 20/40 SAND @ 1-6 PPG. MTP 6386 PSIG. MTR 50.5 BPM. ATP 5487 PSIG. ATR 47.7 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER. PUMP 10 GPT H2S SCAVENGER IN THE FIRST 2000 GAL FLUSH.

RUWL. SET 10K CFP AT 7940'. PERFORATED NORTH HORN FROM 7552'-53', 7652'-53', 7667'-68', 7684'-85', 7704'-05', 7726'-27', 7735'-36', 7752'-53', 7767'-68', 7777'-78', 7809'-10', 7821'-22', 7899'-7900' & 7910'-11' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6931 GAL YF123ST+ PAD, 63629 GAL YF123ST+ & YF118ST+ WITH 238500# 20/40 SAND @ 1-6 PPG. MTP 7866 PSIG. MTR 51 BPM. ATP 5419 PSIG. ATR 47.5 BPM. ISIP 3120 PSIG. RD SCHLUMBERGER. PUMP 10 GPT H2S SCAVENGER IN THE FIRST 2000 GAL FLUSH.

RUWL. SET 10K CFP AT 7420'. PERFORATED NORTH HORN FROM 7052'-53', 7076'-77', 7082'-83', 7096'-97', 7125'-26', 7135'-36', 7142'-43', 7213'-14', 7229'-30', 7234'-35', 7282'-83', 7327'-28', 7356'-57' & 7388'-89' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF123ST+ PAD, 45159 GAL YF123ST+ & YF118ST+ WITH 150000# 20/40 SAND @ 1-6 PPG. MTP 7417 PSIG. MTR 50.5 BPM. ATP 5527 PSIG. ATR 46.9 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6942'. BLEED OFF PRESSURE. RDWL. SDFN.

06-09-2007 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$12,291 Daily Total \$12,291

Cum Costs: Drilling \$795,336 Completion \$732,517 Well Total \$1,527,854

MD 10,115 TVD 10,115 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESA VERDE PBSD : 10054.0 Perf : 7052-9889 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

06:00 16:30 10.5 SICP 0 PSIG. MIRU ROYAL WELL SERVICE. ND FRAC TREE. NU BOPE. RIH W/ BIT & PUMP OFF BIT SUB TO CBP @ 6942'. SDFW.

06-12-2007 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$86,235 Daily Total \$86,235

Cum Costs: Drilling \$795,336 Completion \$818,752 Well Total \$1,614,089

MD 10,115 TVD 10,115 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESA VERDE PBSD : 10054.0 Perf : 7052-9889 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED PLUGS @ 6942', 7420', 7940', 8130', 8402', 8635', 8910', 9080, 9360' & 9640'. RIH. CLEANED OUT TO 9990'. LANDED TUBING @ 7943' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 1350 PSIG. 46 BFPH. RECOVERED 499 BLW. 10501 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 31.45'
 XN NIPPLE 1.30'
 254 JTS 2-3/8" 4.7# L-80 TBG 7890.15'
 BELOW KB 19.00'
 LANDED @ 7942.80' KB

06-13-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$5,316	Daily Total	\$5,316
Cum Costs: Drilling	\$795,336	Completion	\$824,068	Well Total	\$1,619,405
MD	10.115	TVD	10.115	Progress	0
Formation : MESA VERDE		PBTD : 10054.0		Days	16
				MW	0.0
				Perf : 7052-9889	
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1525 PSIG. CP 2100 PSIG. 316 MCFD. 59 BFPH. RECOVERED 1235 BLW. 11266 BLWTR.

06-14-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$42,228	Daily Total	\$42,228
Cum Costs: Drilling	\$795,336	Completion	\$866,296	Well Total	\$1,661,633
MD	10.115	TVD	10.115	Progress	0
Formation : MESA VERDE		PBTD : 10054.0		Days	17
				MW	0.0
				Perf : 7052-9889	
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1300 PSIG. CP 1950 PSIG. 378 MCFD. 50 BFPH. RECOVERED 1246 BLW. 10020 BLWTR.

FLOWED 213 MCFD. 42 BC & 1250 BW IN 22 HRS ON 24/64" CK, TP 1450 & CP 2150 PSIG.

06-15-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,975	Daily Total	\$2,975
Cum Costs: Drilling	\$795,336	Completion	\$869,271	Well Total	\$1,664,608
MD	10.115	TVD	10.115	Progress	0
Formation : MESA VERDE		PBTD : 10054.0		Days	18
				MW	0.0
				Perf : 7052-9889	
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1100 PSIG. CP 2500 PSIG. 545 MCFD. 38 BFPH. RECOVERED 965 BLW. 9055 BLWTR.

FLOWED 565 MCFD, 58 BC & 1246 BW IN 22 HRS ON 20/64" CK. TP 1250 & CP 2000 PSIG.

06-16-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,975	Daily Total	\$2,975
Cum Costs: Drilling	\$795,336	Completion	\$872,246	Well Total	\$1,667,583
MD	10.115	TVD	10.115	Progress	0
Formation : MESA VERDE		PBTD : 10054.0		Days	19
			Perf : 7052-9889	MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1100 PSIG. CP 2400 PSIG. 728 MCF. 32 BFPH. RECOVERED 843 BLW. 8212 BLWTR.

FLOWED 528 MCFD, 27 BC & 965 BW IN 24 HRS ON 20/64" CK. TP 1100 & CP 2550 PSIG.

06-17-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,975	Daily Total	\$2,975
Cum Costs: Drilling	\$795,336	Completion	\$875,221	Well Total	\$1,670,558
MD	10.115	TVD	10.115	Progress	0
Formation : MESA VERDE		PBTD : 10054.0		Days	20
			Perf : 7052-9889	MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS. 22/64" CHOKE. FTP 950 PSIG. CP 2150 PSIG. 689 MCF. 30 BFPH. RECOVERED 764 BLW. 7448 BLWTR.

FLOWED 624 MCFD, 30 BC & 843 BW IN 24 HRS ON 22/64" CK. TP 1050 & CP 2400 PSIG.

06-18-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,975	Daily Total	\$2,975
Cum Costs: Drilling	\$795,336	Completion	\$878,196	Well Total	\$1,673,533
MD	10.115	TVD	10.115	Progress	0
Formation : MESA VERDE		PBTD : 10054.0		Days	21
			Perf : 7052-9889	MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1850 PSIG. 773 MCFD. 30 BFPH. RECOVERED 762 BLW. 6686 BLWTR.

FLOWED 687 MCFD, 30 BC & 748 BW IN 24 HRS ON 24/64" CK. TP 900 & CP 2100 PSIG.

06-19-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$6,652	Daily Total	\$6,652
Cum Costs: Drilling	\$795,336	Completion	\$884,848	Well Total	\$1,680,185
MD	10.115	TVD	10.115	Progress	0
Formation : MESA VERDE		PBTD : 10054.0		Days	22
			Perf : 7052-9889	MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TESTING

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1700 PSIG. 766 MCFD. 26 BFPH.
 RECOVERED 644 BLW. 6042 BLWTR.

FLOWED 762 MCF, 30 BC & 750 BW IN PRIOR 24 HRS ON 24/64" CK, FTP 800 & CP 1850 PSIG.

06-20-2007 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$7,822 **Daily Total** \$7,822

Cum Costs: Drilling \$795,336 **Completion** \$892,670 **Well Total** \$1,688,007

MD 10,115 **TVD** 10,115 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD : 10054.0** **Perf : 7052-9889** **PKR Depth : 0.0**

Activity at Report Time: PREP TO RETURN TO SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1550 PSIG. 756 MCFD. 21 BFPH.
 RECOVERED 566 BLW. 5476 BLWTR. SI. PREP TO RETURN TO SALES.

FLOWED 661 MCF, 30 BC & 744 BW IN PRIOR 24 HRS ON 24/64" CK, FTP 700 & CP 1700 PSIG.

06-21-2007 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$7,822 **Daily Total** \$7,822

Cum Costs: Drilling \$795,336 **Completion** \$900,492 **Well Total** \$1,695,829

MD 10,115 **TVD** 10,115 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD : 10054.0** **Perf : 7052-9889** **PKR Depth : 0.0**

Activity at Report Time: PREP TO RETURN TO SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 692 MCF, 10 BC & 566 BW IN PRIOR 24 HRS ON 24/64" CK, FTP 650 & CP 1550 PSIG. SI.

06-22-2007 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$795,336 **Completion** \$900,492 **Well Total** \$1,695,829

MD 10,115 **TVD** 10,115 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD : 10054.0** **Perf : 7052-9889** **PKR Depth : 0.0**

Activity at Report Time: RETURN TO SALES-SI TO INSULATE

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SHUT IN TO INSULATE. FLOWED 0 MCF, 0 BC & 0 BW IN PRIOR 24 HRS ON 24/64" CK, FTP 650 & CP 1550
 PSIG.

06-25-2007 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$795,336 **Completion** \$900,492 **Well Total** \$1,695,829

MD 10,115 **TVD** 10,115 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD : 10054.0** **Perf : 7052-9889** **PKR Depth : 0.0**

Activity at Report Time: ON SALES-SI TO INSULATE

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SHUT IN TO INSULATE. FLOWED 0 MCF, 0 BC & 0 BW IN PRIOR 24 HRS ON 24/64" CK, FTP 650 & CP 1550
 PSIG.

06-26-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$795,336	Completion	\$900,492	Well Total	\$1,695,829

MD	10,115	TVD	10,115	Progress	0	Days	27	MW	0.0	Visc	0.0
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Formation : MESA VERDE	PBTD : 10054.0	Perf : 7052-9889	PKR Depth : 0.0
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Activity at Report Time: RETURN TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	COMPLETED INSULATION OF LINES.

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38901	OLD SQUAWS CROSSING UNIT II 126-34		NESW	34	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>#B</i>	99999	<i>10687</i>	6/1/2007			<i>6/14/07</i>	
Comments: <i>PRRU = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37692	CHAPITA WELLS UNIT 1169-10		NESE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	<i>16161</i>	6/1/2007			<i>6/14/07</i>	
Comments: <i>PRRU = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	

Comments: **RECEIVED**

JUN 05 2007

ACTION CODES:

- A - Establish new entity for new well (single well)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

Carrie MacDonald
6/4/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,751' FSL & 694' FEL (NESE) Sec. 10-T9S-R22E 40.048058 LAT 109.419089 LON		8. Well Name and No. Chapita Wells Unit 1169-10
		9. API Well No. 43-047-37692
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/1/2007.

RECEIVED

JUN 05 2007

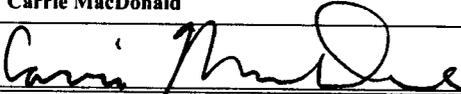
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date

06/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,751' FSL & 694' FEL (NESE)
 Sec. 10-T9S-R22E 40.048058 LAT 109.419089 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1169-10

9. API Well No.
43-047-37692

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JUN 05 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **06/04/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. U-3405

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. Wild Horse Federal 111-35

9. AFI Well No. 43-047-37682

10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesave

11. Sec., T., R., M., on Block and Survey or Area Sec. 35-T10S-R19E

12. County or Parish Uintah County 13. State UT

14. Date Spudded 03/19/2007 15. Date T.D. Reached 04/25/2007 16. Date Completed 6-12-07 D & A Ready to Prod. 17. Elevations (DF, RKB, RT, GL)* 5,416' GL

18. Total Depth: MD 10,115' TVD 19. Plug Back T.D.: MD 10,049' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) VRST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0-2448		810 sx			
7-7/8"	4-1/2"	11.6	HCP-110	0-10,095		2150 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7943							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	8000	9889	9670 - 9889		3/spf	
B) Wasatch	7052	7911	9386 - 9625		3/spf	
C)			9117 - 9346		2/spf	
D)			8953 - 9065		3/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9670 - 9889	57,078 GALS GELLED WATER & 170,300# 20/40 SAND
9386 - 9625	56,781 GALS GELLED WATER & 168,500# 20/40 SAND
9117 - 9346	61,863 GALS GELLED WATER & 186,000# 20/40 SAND
8953 - 9065	56,529 GALS GELLED WATER & 168,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/12/2007	06/17/2007	24	→	30	624	843			PRODUCING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
22/64"	SI 1050	2400	→	30	624	843			FLOWING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
	SI		→						

*(See instructions and spaces for additional data on page 2)

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JUL 19 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	8000	9889		Wasatch	4308
Wasatch	7052	7911		Chapita Wells	4903
				Buck Canyon	5615
				Mesaverde	7844
				Middle Price River	8600
				Lower Price River	9481
				Sego	9927

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

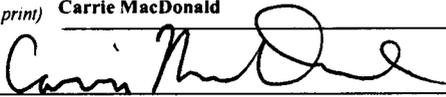
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature



Date 07/16/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wild Horse Federal 111-35 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8664-8886	2/spf
8423-8615	2/spf
8167-8380	2/spf
8000-8112	3/spf
7552-7911	2/spf
7052-7389	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8664-8886	60,393 GALS GELLED WATER & 191,600# 20/40 SAND
8423-8615	56,025 GALS GELLED WATER & 168,100# 20/40 SAND
8167-8380	47,625 GALS GELLED WATER & 131,500# 20/40 SAND
8000-8112	49,263 GALS GELLED WATER & 137,200# 20/40 SAND
7552-7911	70,725 GALS GELLED WATER & 238,500# 20/40 SAND
7052-7389	50,271 GALS GELLED WATER & 150,000# 20/40 SAND

Perforated the Lower Price River from 9670-9671', 9678-9679', 9684-9685', 9702-9703', 9730-9731', 9743-9744', 9763-9764', 9773-9774', 9815-9816', 9837-9838', 9848-9849', 9871-9872', 9875-9876', 9888-9889' w/ 3 spf.

Perforated the Middle/Lower Price River from 9386-9387', 9399-9400', 9418-9419', 9436-9437', 9450-9451', 9463-9464', 9473-9474', 9529-9530', 9561-9562', 9569-9570', 9600-9601', 9624-9625' w/ 3 spf.

Perforated the Middle Price River from 9117-9118', 9129-9130', 9146-9147', 9162-9163', 9177-9178', 9197-9198', 9213-9214', 9230-9231', 9260-9261', 9287-9288', 9294-9295', 9313-9314', 9323-9324', 9345-9346' w/ 2 spf.

Perforated the Middle Price River from 8953-8954', 8970-8971', 8979-8980', 8990-8991', 8999-9000', 9012-9013', 9018-9019', 9027-9028', 9033-9034', 9040-9041', 9057-9058', 9064-9065' w/ 3 spf.

Perforated the Middle Price River from 8664-8665', 8677-8678', 8734-8735', 8742-8743', 8766-8767', 8780-8781', 8790-8791', 8807-8808', 8818-8819', 8826-8827', 8839-8840', 8864-8865', 8875-8876', 8885-8886' w/ 2 spf.

Perforated the Upper Price River from 8423-8424', 8429-8430', 8438-8439', 8446-8447', 8451-8452', 8466-8467', 8473-8474', 8478-8479', 8488-8489', 8494-8495', 8522-8523', 8530-8531', 8605-8606', 8614-8615' w/ 2 spf.

Perforated the Upper Price River from 8167-8168', 8174-8175', 8197-8198', 8203-8204', 8214-8215', 8230-8231', 8235-8236', 8278-8279', 8306-8307', 8314-8315', 8323-8324', 8338-8339', 8358-8359', 8379-8380' w/ 2 spf.

Perforated the Upper Price River from 8000-8001', 8008-8009', 8015-8016', 8043-8044', 8052-8053', 8056-8057', 8063-8064', 8070-8071', 8090-8091', 8097-8098', 8106-8107', 8111-8112' w/ 3 spf.

Perforated the North Horn from 7552-7553', 7652-7653', 7667-7668', 7684-7685', 7704-7705', 7726-7727', 7735-7736', 7752-7753', 7767-7768', 7777-7778', 7809-7810', 7821-7822', 7899-7900', 7910-7911' w/ 2 spf.

Perforated the North Horn from 7052-7053', 7076-7077', 7082-7083', 7096-7097', 7125-7126', 7135-7136', 7142-7143', 7213-7214', 7229-7230', 7234-7235', 7282-7283', 7327-7328', 7356-7357', 7388-7389' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILD HORSE FEDERAL 111-35

9. API Well No.
43-047-37682

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T10S R19E SESW 667FSL 2067FWL
39.89812 N Lat, 109.75156 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to recomplete the referenced well per the attached procedure. Production will be commingled in the Wasatch and Mesaverde formations.

COPY SENT TO OPERATOR

Date: 3-20-2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 3/17/08

By: [Signature]

*Connolly approved 6/12/07

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #59017 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

[Signature]

Date 03/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAR 12 2008

DIV. OF OIL, GAS & MINING

Wild Horse Federal 111-35

1. Perforate the North Horn from 6543-6544', 6610-6611', 6664-6665', 6676-6677', 6682-6683', 6725-6726', 6777-6778', 6819-6820', 6826-6827', 6830-6831', 6858-6859' & 6902-6903' w/ 3 spf.
2. Perforate the Ba from 6204-6206', 6218-6219', 6233-6234', 6302-6303', 6306-6308', 6384-6385', 6395-6396', 6418-6419', 6431-6432' & 6460-6461' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
3. Perforate the Ba from 5858-5859', 5878-5879', 5885-5886', 5893-5894', 5901-5902', 5916-5917', 5921-5922', 5928-5930', 5933-5934', 5970-5971' & 6038-6039' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
4. Perforate the Ba from 5639-5640', 5647-5648', 5654-5655', 5659-5660', 5673-5674', 5696-5697', 5701-5702', 5705-5707', 5748-5749' & 5756-5758' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
5. Perforate the Ca from 5171-5172', 5179-5181', 5186-5187', 5196-5197', 5250-5251', 5284-5285', 5292-5294', 5459-5460' & 5466-5468' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
6. Perforate the Pp from 4851-4852', 4860-4862', 4874-4876', 4884-4886', 4892-4894', 4995-4996', 5015-5016' & 5022-5023' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.

Return well to sales, opening up additional pay in the Wasatch formation and continuing commingling the Wasatch and Mesaverde formations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
WILD HORSE FEDERAL 111-35

9. API Well No.
43-047-37682

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@egoresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T10S R19E SESW 667FSL 2067FWL
39.89812 N Lat, 109.75156 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleted the referenced well as follows:

1. Perforated the North Horn from 6610-6611', 6664-6665', 6676-6677', 6682-6683', 6725-6726', 6777-6778', 6819-6820', 6826-6827', 6830-6831', 6858-6859' & 6902-6903' w/ 3 spf. Fracture stimulated with 35,936 gals gelled water & 72,800# 20/40 sand.

2. Perforated the Ba from 6204-6206', 6218-6219', 6233-6234', 6302-6303', 6306-6308', 6384-6385', 6395-6396', 6418-6419', 6431-6432' & 6460-6461' w/ 3 spf. Fracture stimulated with 34,659 gals gelled water and 65,000# 20/40 sand.

3. Perforated the Ba from 5858-5859', 5878-5879', 5885-5886', 5893-5894', 5901-5902', 5916-5917', 5921-5922', 5928-5930', 5933-5934', 5970-5971' & 6038-6039' w/ 3 spf. Fracture stimulated with

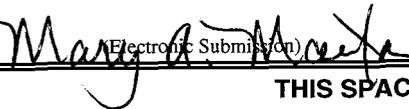
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62701 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 09/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

Additional data for EC transaction #62701 that would not fit on the form

32. Additional remarks, continued

36,393 gals gelled water and 85,100# 20/40 sand.

4. Perforated the Ba from 5639-5640', 5647-5648', 5654-5655', 5659-5660', 5673-5674', 5696-5697', 5701-5702', 5705-5707', 5748-5749' & 5756-5758' w/ 3 spf. Fracture stimulated with 37,270 gals gelled water and 96,300# 20/40 sand.

5. Perforated the Ca from 5171-5172', 5179-5181', 5186-5187', 5196-5197', 5250-5251', 5284-5285', 5292-5294', 5459-5460' & 5466-5468' w/ 3 spf. Fracture stimulated with 33,891 gals gelled water and 86,100# 20/40 sand.

6. Perforated the Pp from 4851-4852', 4860-4862', 4874-4876', 4884-4886', 4892-4894', 4995-4996', 5015-5016' & 5022-5023' w/ 3 spf. Fracture stimulated with 37,055 gals gelled water and 103,000# 20/40 sand.

Returned well to sales on 8/14/2008, opening up additional pay in the Wasatch formation and continuing commingling the Wasatch and Mesaverde formations.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2011

FROM: (Old Operator): N9550-EOG Resources, Inc. 1060 E Highway 40 Vernal, UT 84078 Phone: 1 (435) 781-9145	TO: (New Operator): N3755-Koch Exploration Company, LLC. 9777 Pyramid Court, Suite 210 Englewood, CO 80112 Phone: 1 (303) 325-2561
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 28 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/29/2011
- Is the new operator registered in the State of Utah: Business Number: 5078823-0161
- (R649-9-2)Waste Management Plan has been received on: Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc **N9550**

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

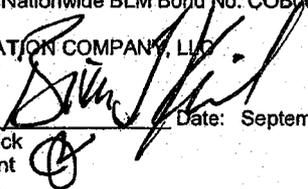
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB00296.

KOCH EXPLORATION COMPANY, LLC

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

RECEIVED

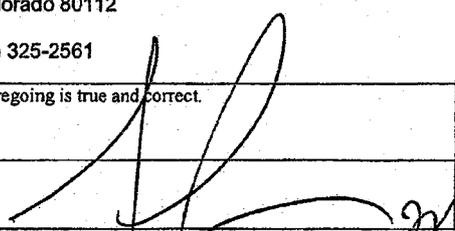
NOV 09 2011

DIV. OF OIL, GAS & MINING

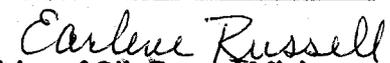
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature  Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED 12/19/2011

Approved by 
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)

HOME FED 1	34	100S	190E	4304730223	10	Federal	GW	S
LITTLE PAPOOSE FED 1-26	26	100S	190E	4304731779	10715	Federal	GW	P
WH FED 2-26	26	100S	190E	4304731882	11051	Federal	GW	P
WH FED 2-35	35	100S	190E	4304731901	11254	Federal	GW	P
WH FED 3-26	26	100S	190E	4304732377	11439	Federal	GW	P
WH FED 3-35	35	100S	190E	4304732389	11444	Federal	GW	P
WILDHORSE FED 105-34	34	100S	190E	4304733419	12689	Federal	GW	S
WILDHORSE FED 106-35	35	100S	190E	4304733420	12688	Federal	GW	P
WHB 8-35E	35	100S	190E	4304735038	14118	Federal	GW	S
WHB 8-34E	34	100S	190E	4304735044	14404	Federal	GW	P
WHB 11-35E	35	100S	190E	4304735053	14426	Federal	GW	P
WHB 3-35E	35	100S	190E	4304735066	14403	Federal	GW	P
WHB 9-35E	35	100S	190E	4304735067	14405	Federal	GW	P
WH FED 120-34	34	100S	190E	4304736744	15224	Federal	GW	P
WH FED 121-34	34	100S	190E	4304736745	15602	Federal	GW	S
WH FED 116-34	34	100S	190E	4304736746	15616	Federal	GW	P
WH FED 109-35	35	100S	190E	4304736747	15252	Federal	GW	P
WH FED 112-35	35	100S	190E	4304736748	15613	Federal	GW	S
WH FED 115-35	35	100S	190E	4304736749	15221	Federal	GW	P
WH FED 118-35	35	100S	190E	4304736750	15222	Federal	GW	S
WH FED 117-35	35	100S	190E	4304736751	15251	Federal	GW	P
WH FED 108-34	34	100S	190E	4304737668	16115	Federal	GW	P
WH FED 110-35	35	100S	190E	4304737669	16081	Federal	GW	P
WH FED 107-34	34	100S	190E	4304737681	15958	Federal	GW	P
WH FED 111-35	35	100S	190E	4304737682	16001	Federal	GW	P
WH FED 119-35	35	100S	190E	4304737683	16047	Federal	GW	P
WH FED 122-34	34	100S	190E	4304739436	16900	Federal	GW	P
WH FED 123-35	35	100S	190E	4304739437	16960	Federal	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 22 2011

SUNDRY NOTICES AND REPORTS ON WELLS

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Multiple Leases

6. If Indian, Allottee or Tribe Name

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2. Name of Operator
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3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

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Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

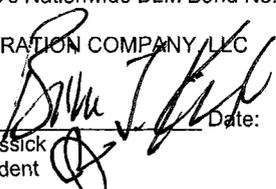
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
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KOCH EXPLORATION COMPANY, LLC

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

RECEIVED

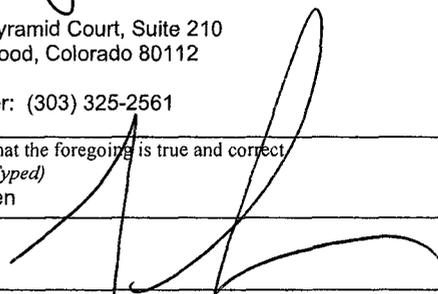
NOV 04 2011

DIV. OF OIL, GAS & MINING

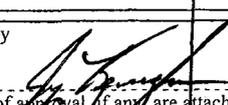
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature  Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Assistant Field Manager
Lands & Mineral Resources

Date NOV 02 2011

Office VERNAL FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

UDOGM



EXHIBIT A

API #	Well Name	Lease #	Unit Name	Unit #	Legal Description
4304730223	HOME FEDERAL 1-34	UTU3405	N/A	N/A	10S-19E-34-NENE
4304731722	OSCU II 1-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SENE
4304731898	OSCU II 2-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWSE
4304733463	OSCU II 108-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NENE
4304736269	OSCU II 109-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWSE
4304737680	OSCU II 116-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NESE
4304737678	OSCU II 122-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWNE
4304736743	OSCU II 123-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWNE
4304737679	OSCU II 124-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SESE
4304738902	OSCU II 125-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NENNW
4304738901	OSCU II 126-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NESW
4304735066	WHB 3-35E	UTU3405	N/A	N/A	10S-19E-35-NENNW
4304735044	WHB 8-34E	UTU3405	N/A	N/A	10S-19E-34-SENE
4304735038	WHB 8-35E	UTU3405	N/A	N/A	10S-19E-35-SENE
4304735067	WHB 9-35E	UTU3405	N/A	N/A	10S-19E-35-NESE
4304735053	WHB 11-35E	UTU3405	N/A	N/A	10S-19E-35-NESW
4304731901	WILD HORSE FED 2-35	UTU3405	N/A	N/A	10S-19E-35-NWNW
4304732389	WILD HORSE FED 3-35	UTU3405	N/A	N/A	10S-19E-35-NWSW
4304733419	WILD HORSE FED 105-34	UTU3405	N/A	N/A	10S-19E-34-NWNE
4304733420	WILD HORSE FED 106-35	UTU3405	N/A	N/A	10S-19E-35-SENW
4304737681	WILD HORSE FED 107-34	UTU49523	N/A	N/A	10S-19E-34-SESW
4304737668	WILD HORSE FED 108-34	UTU3405	N/A	N/A	10S-19E-34-SESE
4304736747	WILD HORSE FED 109-35	UTU3405	N/A	N/A	10S-19E-35-SWSW
4304737669	WILD HORSE FED 110-35	UTU3405	N/A	N/A	10S-19E-35-SWSE
4304737682	WILD HORSE FED 111-35	UTU3405	N/A	N/A	10S-19E-35-SESW
4304736748	WILD HORSE FED 112-35	UTU3405	N/A	N/A	10S-19E-35-SESE
4304736749	WILD HORSE FED 115-35	UTU3405	N/A	N/A	10S-19E-35-NWNE
4304736746	WILD HORSE FED 116-34	UTU3405	N/A	N/A	10S-19E-34-NESE
4304736751	WILD HORSE FED 117-35	UTU3405	N/A	N/A	10S-19E-35-SWNW
4304736750	WILD HORSE FED 118-35	UTU3405	N/A	N/A	10S-19E-35-SWNE
4304737683	WILD HORSE FED 119-35	UTU3405	N/A	N/A	10S-19E-35-NWSE
4304736744	WILD HORSE FED 120-34	UTU3405	N/A	N/A	10S-19E-34-SWNE
4304736745	WILD HORSE FED 121-34	UTU3405	N/A	N/A	10S-19E-34-SWSE
4304739436	WILD HORSE FED 122-34	UTU3405	N/A	N/A	10S-19E-34-NWSE
4304739437	WILD HORSE FED 123-35	UTU3405	N/A	N/A	10S-19E-35-NENE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



43-047-37682

IN REPLY REFER TO:
3162.3 (UTG011)

NOV 02 2011

Brian J. Kissick
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Change of Operator
Well No. Wild Horse Federal 111-35
SESW, Sec. 35, T10S, R19E
Uintah County, Utah
Lease No. UTU-3405

Dear Mr. Kissick:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective October 1, 2011, Koch Exploration Company, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. COB000296, for all operations conducted on the referenced well on the leased land.

If you have any questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
XTO Energy, Inc.
EOG Resources, Inc.

bcc: Well File
Reading File

RECEIVED
NOV 04 2011
DIV. OF OIL, GAS & MINING