



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

January 31, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Diana Whitney

Re: Gasco Production Company
Uteland State#12-2-10-18
1806' FNL and 527' FWL
SW NW Section 2, T10S - R18E
Uintah County, Utah

Dear Diana,

Enclosed please find two copies of the Application for Permit to Drill, along with the required drilling program, BOP diagram, wellsite maps and diagrams.

Please have your Roosevelt office contact Shawn Elworthy (435/823-4272) to conduct the onsite inspection for this well.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT
Utah Division of Oil, Gas & Mining - Roosevelt, UT
Utah Division of State Lands - SLC, UT

RECEIVED
FEB 02 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: ML-26968	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: Uteland State #21-2-10-18	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		PHONE NUMBER: 303/483-0044	10. FIELD AND POOL, OR WILDCAT: Riverbend Uteland Basin
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT PROPOSED PRODUCING ZONE:		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 2, T10S - R18E	
596701X 39.975185 1806' FNL and 527' FWL SW NW 44254074 109.867582			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 24.4 miles southeast of Myton, UT		12. COUNTY: Uintah	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 527'	16. NUMBER OF ACRES IN LEASE: 480	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres: SW NW	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approximately 800'	19. PROPOSED DEPTH: 12,525'	20. BOND DESCRIPTION: Statewide Bond No. 4127763	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4906' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,353'	554 sx Hi-Lift @ 11.0 ppg, 3.91 yield & 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	12,525'	523 sx Hi-Lift @ 11.5 ppg, 3.05 yield & 1217 sx 50/50 Poz @ 14.1 ppg, 1.28 yield

CONFIDENTIAL-TIGHT HOLE

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: **PermitCo Inc.** AGENT'S PHONE NO.: **303/857-9999**
 NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Gasco Production Company**
 SIGNATURE *Venessa Langmacher* DATE **January 31, 2006**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-37677**

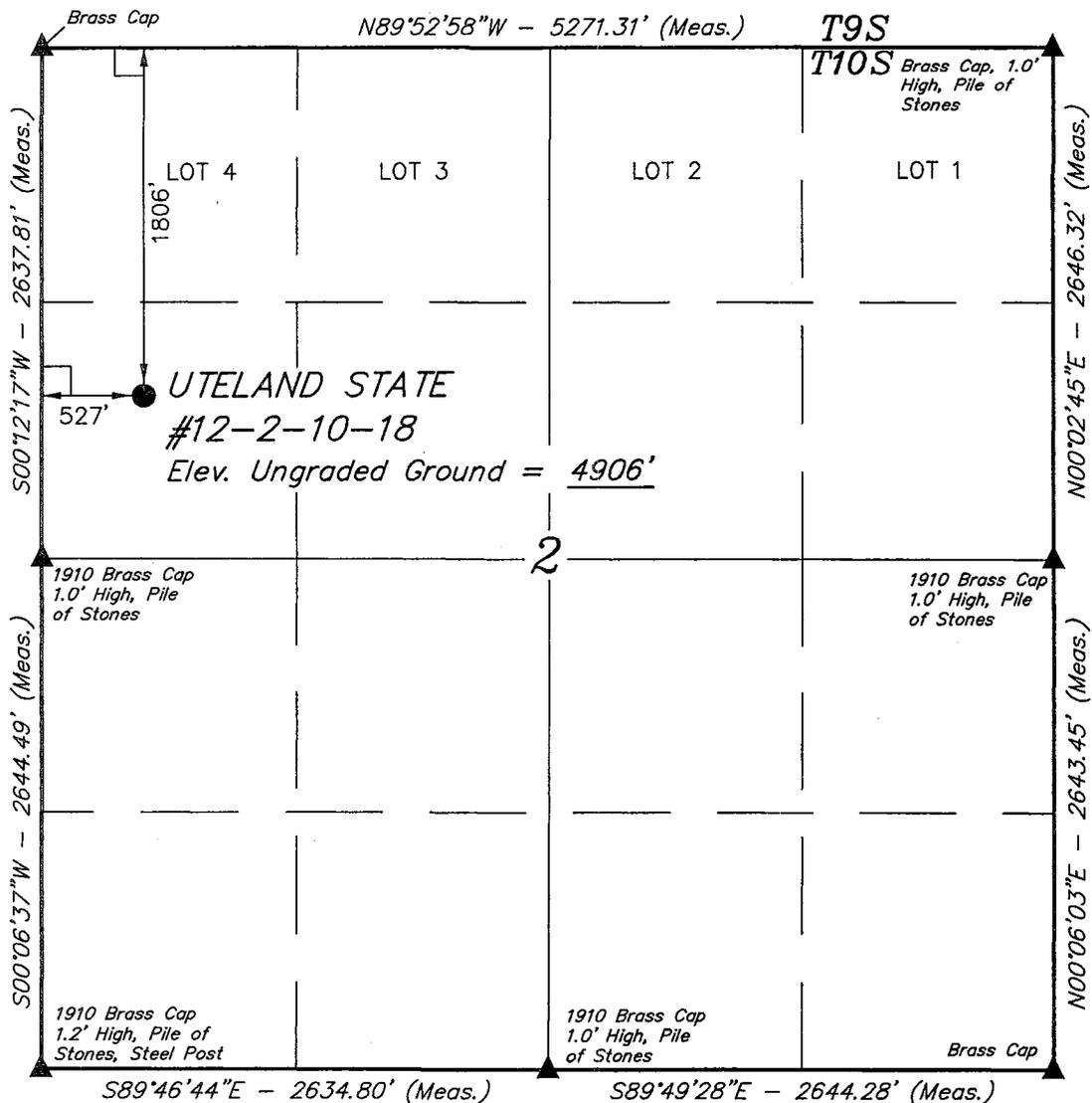
Approved by the
Utah Division of
Oil, Gas and Mining

Date: **03-22-06**
By: *[Signature]*

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FEB 02 2006

DIV. OF OIL, GAS & MINING

T10S, R18E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

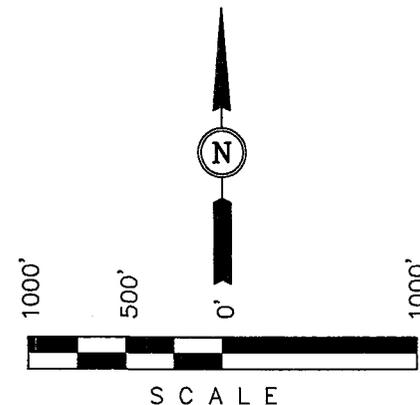
(AUTONOMOUS NAD 83)
 LATITUDE = 39°58'30.89" (39.975247)
 LONGITUDE = 109°52'06.14" (109.868372)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°58'31.02" (39.975283)
 LONGITUDE = 109°52'03.62" (109.867672)

GASCO PRODUCTION COMPANY

Well location, UTELAND STATE #12-2-10-18, located as shown in the SW 1/4 NW 1/4 of Section 2, T10S, R18E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 6, T10S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5011 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-06-06	DATE DRAWN: 01-17-06
PARTY J.W. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL TIGHT-HOLE

Uteland State #12-2-10-18
1806' FNL and 527' FWL
SW NW Section 2, T10S - R18E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

PERMITCO INC.
14421 County Road 10
Fort Lupton, CO 80621
303/857-9999

CONFIDENTIAL TIGHT HOLE

Copies Sent To:

- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 1 - Utah Division of State Lands - SLC, UT**
- 1 - Utah Division of Oil, Gas & Mining - Roosevelt, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



The proposed wellsite is located on State Surface/State Minerals.

1. Estimated Tops/Geologic Markers

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	4,925'	+50'
Mesaverde	8,835'	-3,860'
Castlegate	11,315'	-6,340'
Blackhawk	11,575'	-6,600'
Spring Canyon	12,225'	-7,250'
T.D.	12,525'	-7,550'

2. Estimated Depths and Names of Anticipated Water, Oil, Gas or Other Minerals Bearing Formations.

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,300'-8,835'
Gas	Mesaverde	8,835'-11,315'
Gas	Blackhawk	11,575'-12,425'

3. Well Control Equipment & Testing Procedures

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double, 5000 psi w.p. with annular

Gasco will comply will all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stack is shown on the attached diagram.



4. Casing Program

The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,353	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,525	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

Casing design subject to revision based on geologic conditions encountered.

5. Cement Program

<i>Conductor</i>	<i>Type and Amount</i>
0-200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 554 Hi-Lift, 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
<i>Production</i>	<i>Type and Amount</i>
TOC @ 2500'	Lead: 523 sx Hi-Lift, 11.5 ppg, 3.05 yield. Tail: 1217 sx 50/50 Poz @ 14.1 ppg, 1.28 yield.

6. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0 - 200'	Fresh Water	8.33	1	---	7
200' - 3,353'	Fresh Water	8.33	1	---	7-8
3,353' - TD	Fresh Water & DAP	9.0-11.5	30-40	12-20	8



7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. The logging program will consist of a Schlumberger Platform Express or equivalent to be run from TD to Base of Surface Casing.
- c. No cores are anticipated.

8. Anticipated Pressures and H₂S

- a. No H₂S is expected. The maximum anticipated bottom hole pressure is 7014 psi. The maximum bottom hole temperature is 213 degrees Fahrenheit.

9. Water Source

- a. All water used for the drilling of this well will be purchased the Nebeker Water Station in Myton, UT. Permit No. 43-1721.

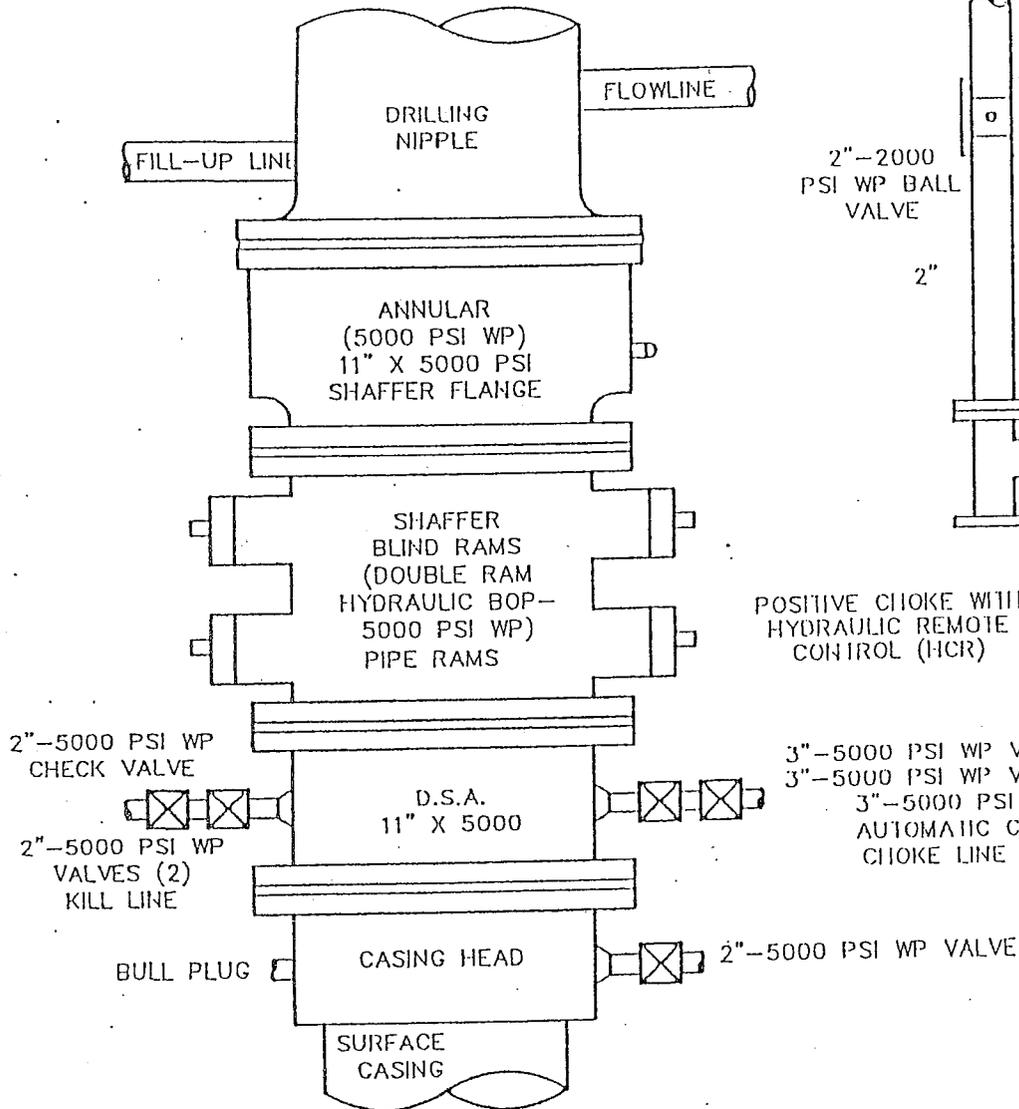
10. Other Information

- a. Drilling is planned to commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. Lining of the reserve pit will be done if deemed necessary by the Utah Division of Oil, Gas and Mining.
- d. At the end of drilling operations the location will be reclaimed and re-seeded as requested by the State of Utah.
- e. Surface Ownership

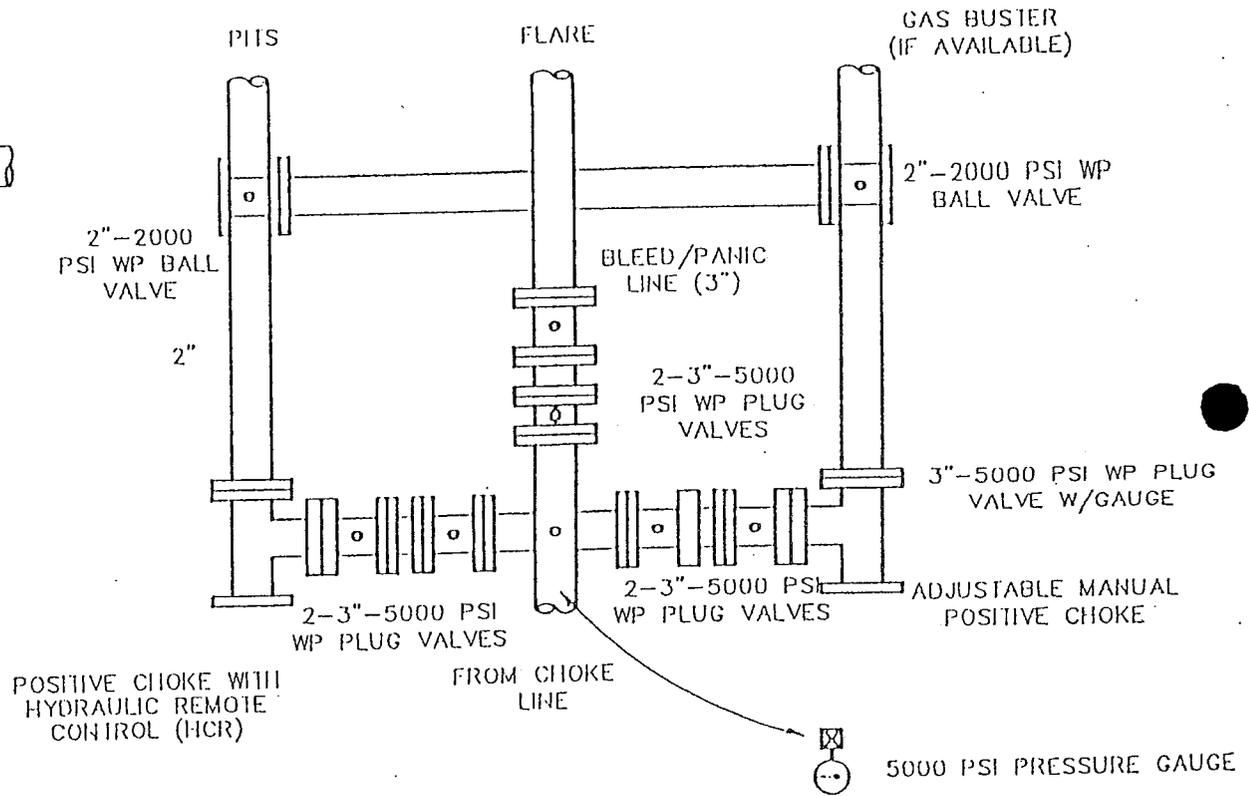
State of Utah



BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKING MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKER AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKER LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

GASCO PRODUCTION COMPANY
UTELAND STATE #12-2-10-18
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 2, T10S, R18E, S.L.B.&M.

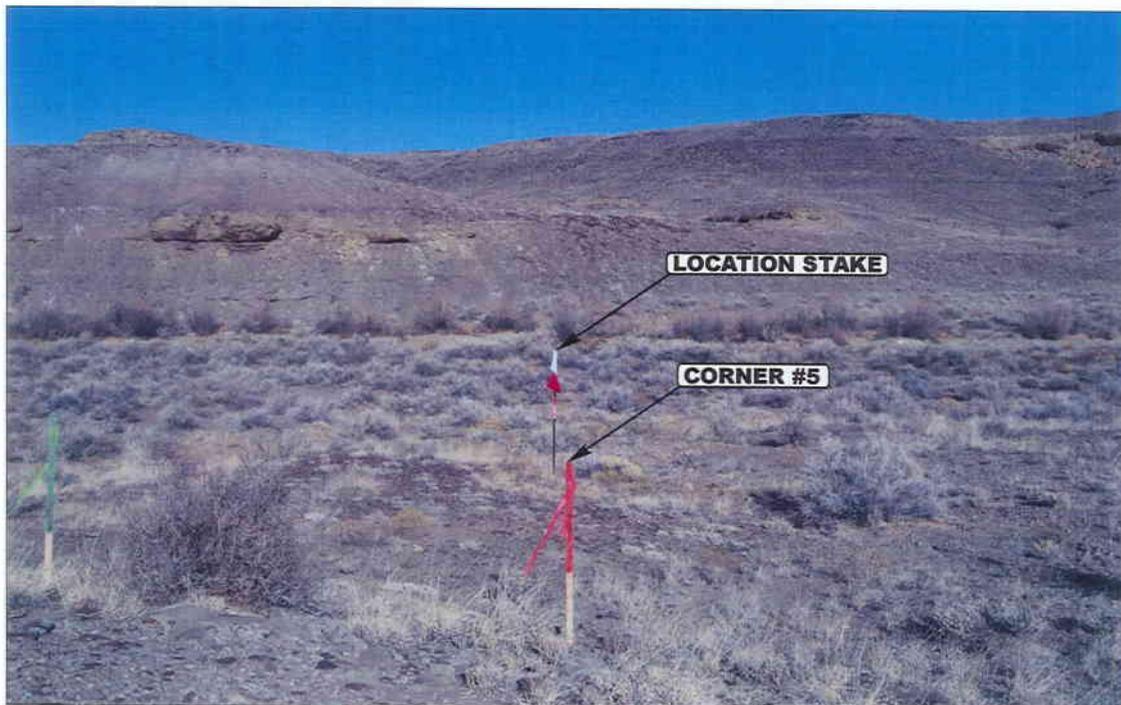


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

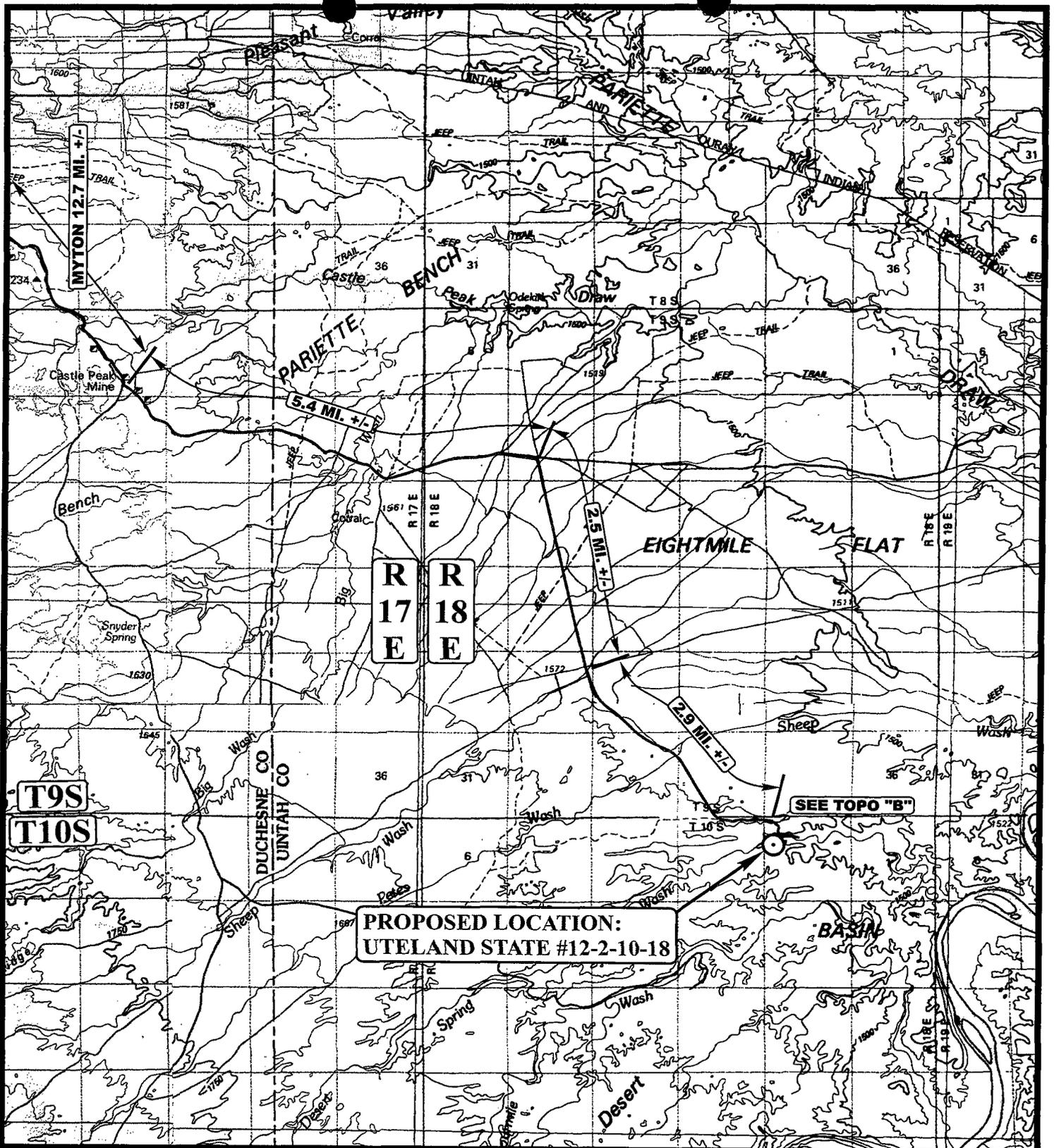
CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			01	11	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.O.	DRAWN BY: C.H.	REVISED: 00-00-00				

- Since 1964 -



**PROPOSED LOCATION:
UTELAND STATE #12-2-10-18**

LEGEND:

⊙ PROPOSED LOCATION



GASCO PRODUCTION COMPANY

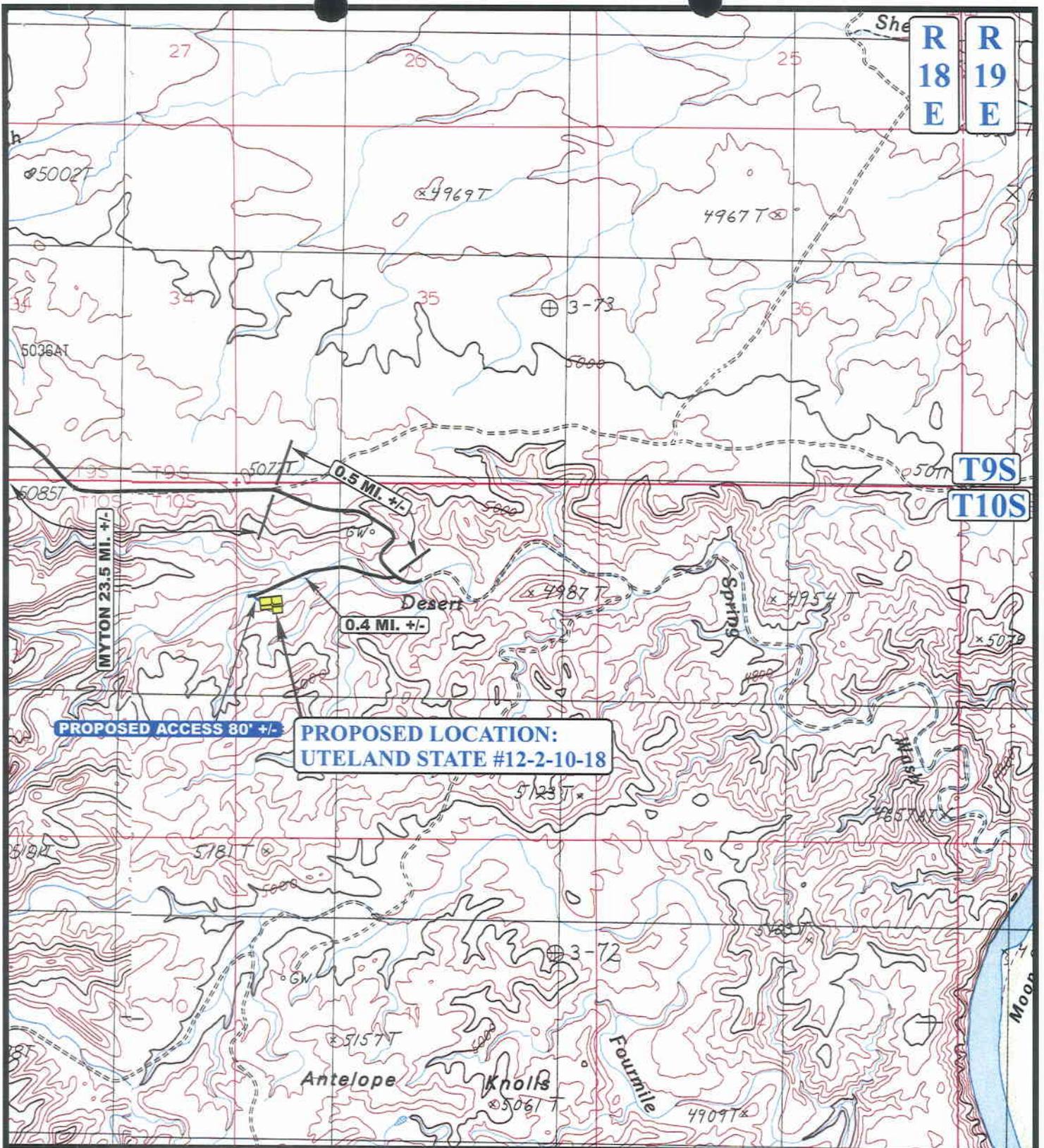
UTELAND STATE #12-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
1806' FNL 527' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 01 11 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00





R 18 E R 19 E

T 9 S T 10 S

**PROPOSED LOCATION:
UTELAND STATE #12-2-10-18**

PROPOSED ACCESS 80' +/-

0.5 MI. +/-

0.4 MI. +/-

MYTON 23.5 MI. +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

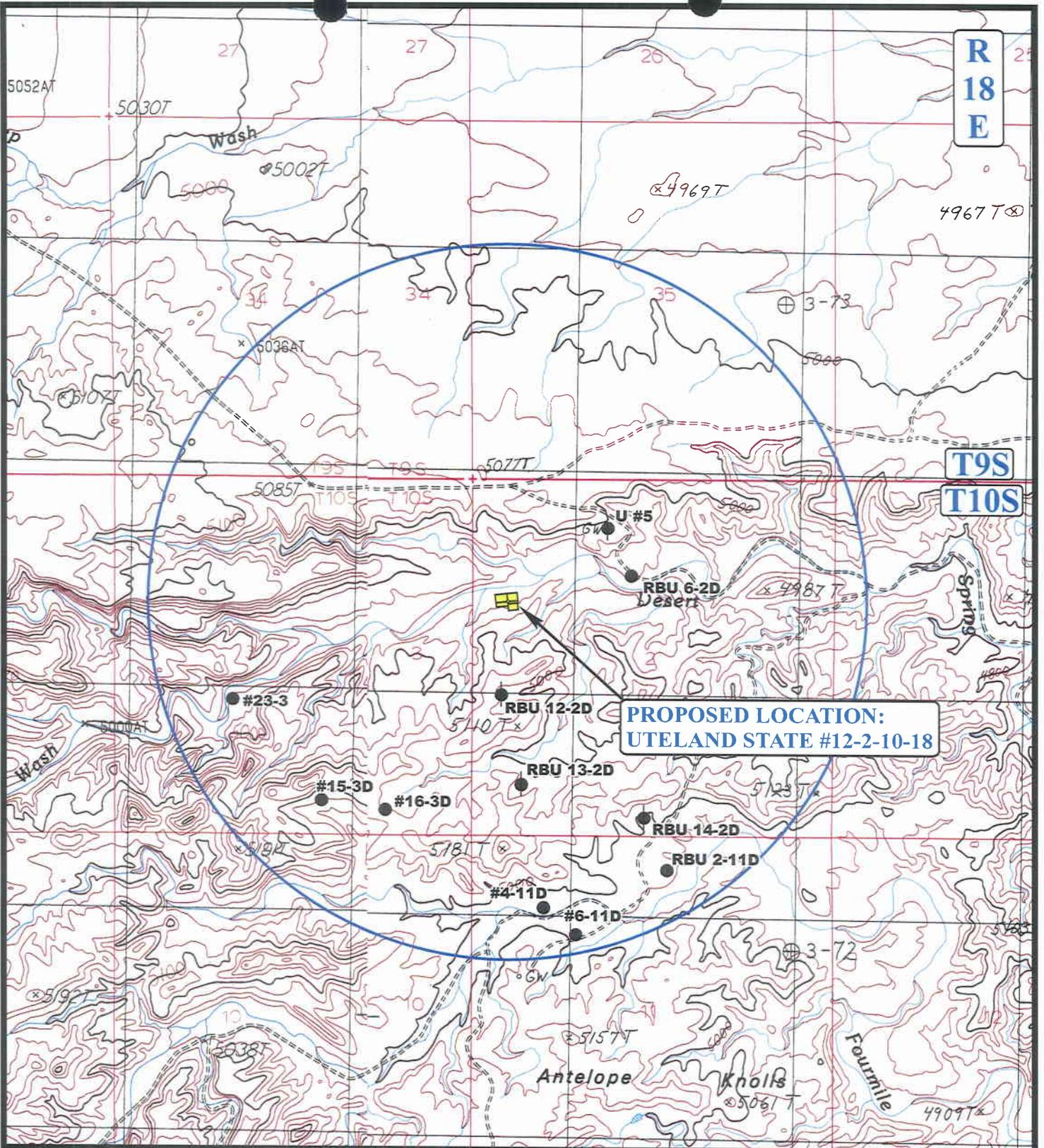


GASCO PRODUCTION COMPANY

**UTELAND STATE #12-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
1806' FNL 527' FWL**

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **01 11 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:
UTELAND STATE #12-2-10-18**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊘ DISPOSAL WELLS | ⊘ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ⊖ SHUT IN WELLS | ● TEMPORARILY ABANDONED |

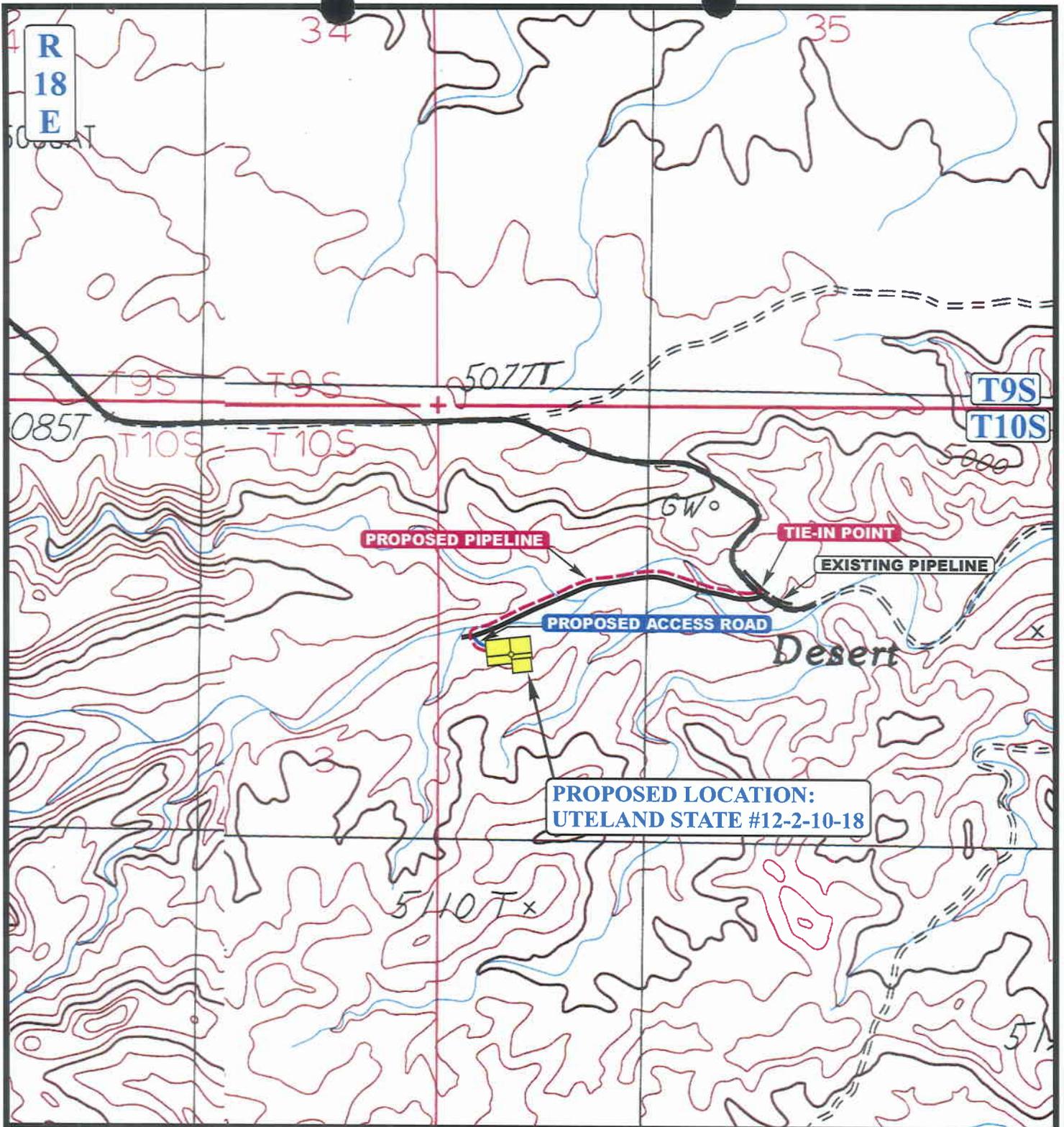
GASCO PRODUCTION COMPANY

**UTELAND STATE #12-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
1806' FNL 527' FWL**

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 01 11 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 2150' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

GASCO PRODUCTION COMPANY

UTELAND STATE #12-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
1806' FNL 527' FWL



U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 01 11 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00 **D TOPO**

GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

UTELAND STATE #12-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.

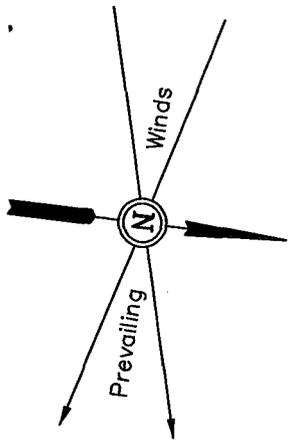
1806' FNL 527' FWL

Proposed Access Road

Install CMP
As Needed

CONSTRUCT
DIVERSION
DITCH

EXISTING ROAD



C-15.4'
El. 920.7'

C-7.9'
El. 913.2'

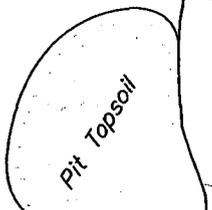
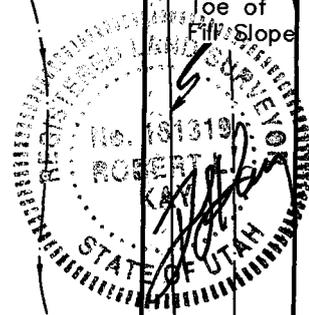
F-1.9'
El. 903.4'

SCALE: 1" = 50'
DATE: 01-17-06
Drawn By: L.K.

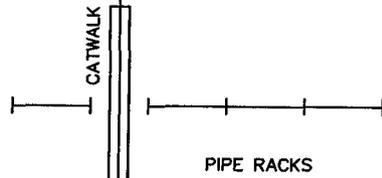
Approx.
Top of
Cut Slope

Existing
Drainage

Approx.
Toe of
Fill Slope



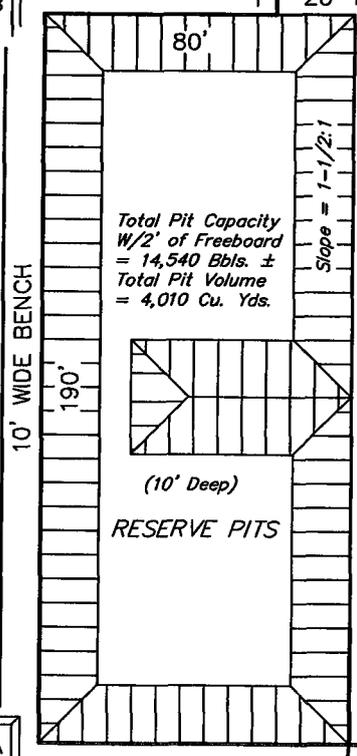
FLARE PIT
C-12.1'
El. 917.4'



C-7.3'
El. 912.6'

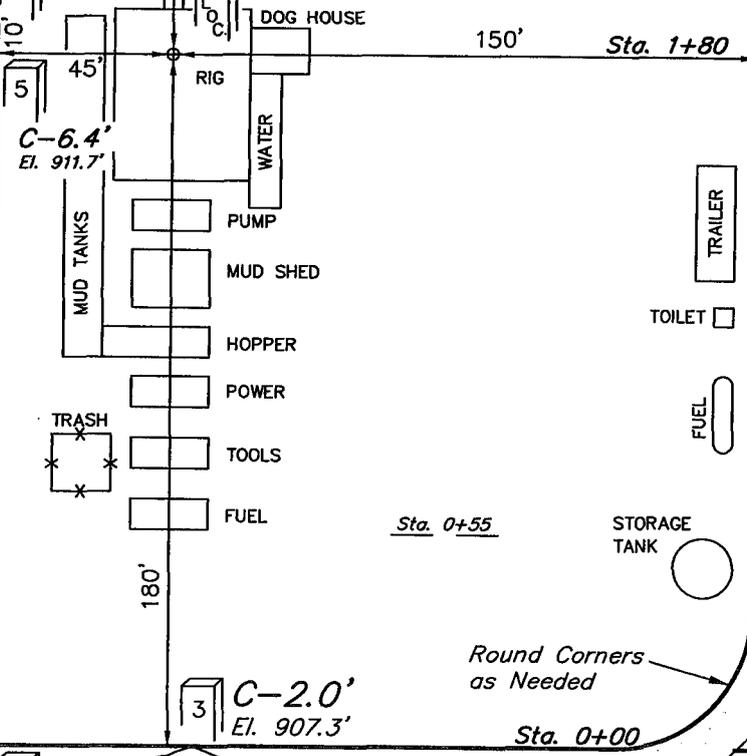
C-1.1'
El. 906.4'

El. 927.7'
C-32.4'
(btm. pit)



Total Pit Capacity
W/2' of Freeboard
= 14,540 Bbls. ±
Total Pit Volume
= 4,010 Cu. Yds.

(10' Deep)
RESERVE PITS



C-6.4'
El. 911.7'

C-2.0'
El. 907.3'

F-4.7'
El. 900.6'

El. 929.1'
C-33.8'
(btm. pit)

C-10.7'
El. 916.0'

F-8.1'
El. 897.2'

Reserve Pit Backfill
& Spoils Stockpile

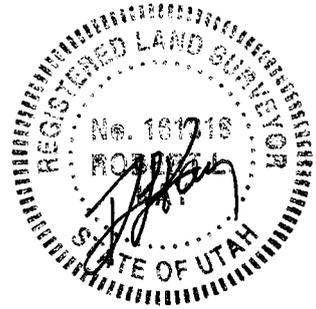
Topsoil Stockpile

Elev. Ungraded Ground at Location Stake = 4906.4'
Elev. Graded Ground at Location Stake = 4905.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

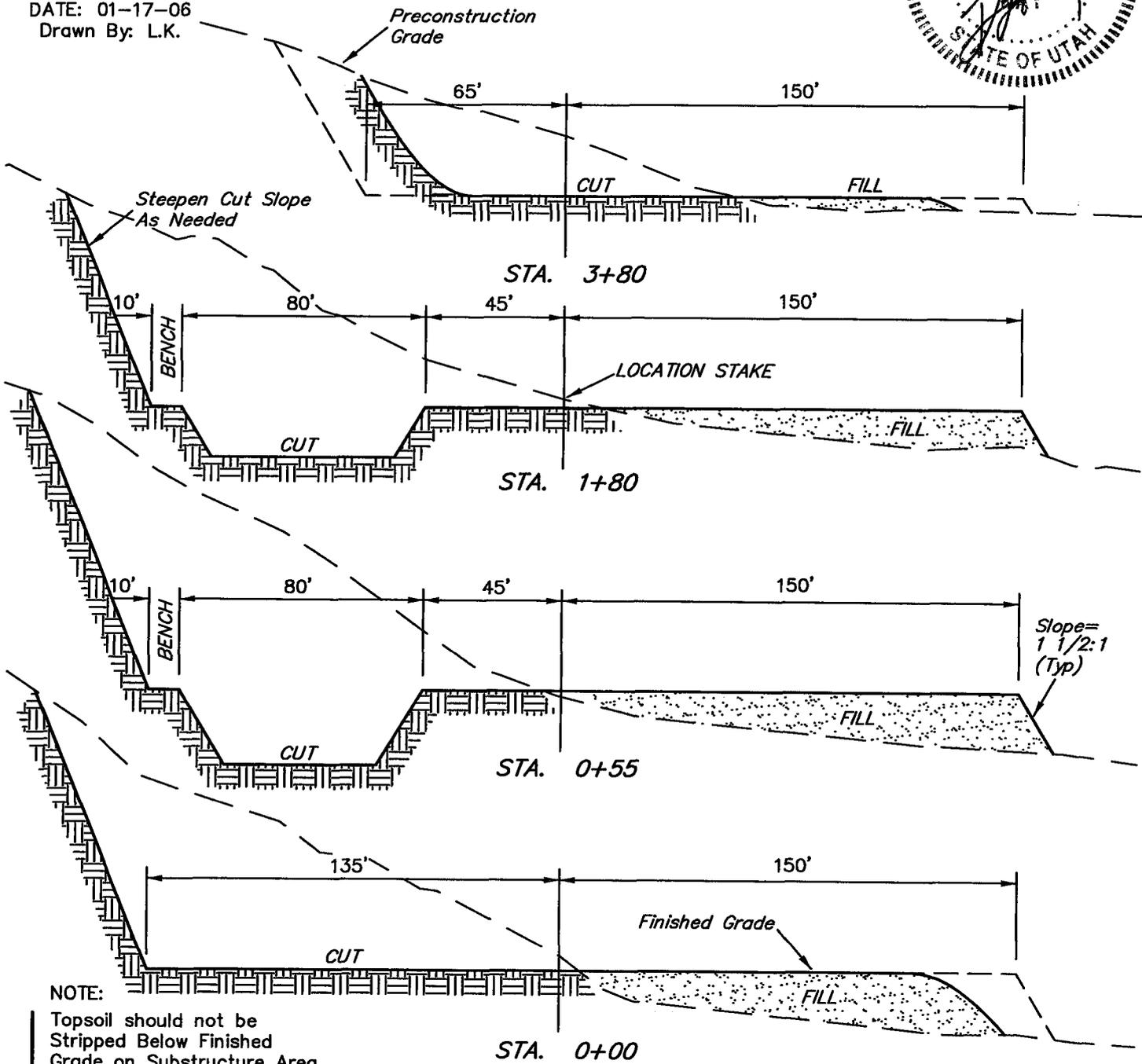
CASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR
 UTELAND STATE #12-2-10-18
 SECTION 2, T10S, R18E, S.L.B.&M.
 1806' FNL 527' FWL



1" = 20'
 X-Section Scale
 1" = 50'

DATE: 01-17-06
 Drawn By: L.K.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		EXCESS MATERIAL	
(6") Topsoil Stripping	= 2,340 Cu. Yds.		= 21,240 Cu. Yds.
Remaining Location	= 27,750 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,350 Cu. Yds.
TOTAL CUT	= 30,090 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 16,890 Cu. Yds.
FILL	= 8,850 CU.YDS.		

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/02/2006

API NO. ASSIGNED: 43-047-37677

WELL NAME: UTELAND ST 12-2-10-18

OPERATOR: GASCO PRODUCTION (N2575)

PHONE NUMBER: 303-857-9999

CONTACT: VENESSA LANGMACHER

PROPOSED LOCATION:

SWNW 02 100S 180E
 SURFACE: 1806 FNL 0527 FWL
 BOTTOM: 1806 FNL 0527 FWL
 COUNTY: UINTAH
 LATITUDE: 39.97519 LONGITUDE: -109.8676
 UTM SURF EASTINGS: 596701 NORTHINGS: 4425407
 FIELD NAME: UTELAND BUTTE (695)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DICD	2/28/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-26968
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 04127763)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1721)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (02-17-06)

STIPULATIONS: 1- Spacing Strip
2- STATEMENT OF BASIS

EIGHT MILE FLAT NORTH FIELD

STATE B-36A
STATE B-36A

T9S R18E

T10S R18E

UTELAND ST
21-2-10-18
SQUAW
CROSSING U 5

DESERT SPRING
FED 21-1-10-18

UTELAND ST
41-2-10-18
STATE 1-2D

RBUI 6-2D

UTELAND ST
12-2-10-18

FEDERAL
12-1-10-18

UTELAND BUTTE FIELD

RBUI 12-2D

STATE 11-2D
UTELAND ST
23-2-10-18

UTELAND ST
43-2-10-18
STATE 9-2D

RBUI 13-2D

RBUI 16-3D

RBUI 14-2D

RBUI 16-2D

RIVER BEND UNIT

RBUI 2-11D

FEDERAL
1-11D

RBUI 1-10D

RBUI 1-10D

RBUI 4-11D

RBUI 3-12D

RBUI 6-11D

RBUI 8-11D

RBUI 8-10D

RBUI 5-11D

RBUI 5-12D

OPERATOR: GASCO PROD CO (N2575)

SEC: 2 T. 10S R. 18E

FIELD: UTELAND BUTTE (695)

COUNTY: UINTAH

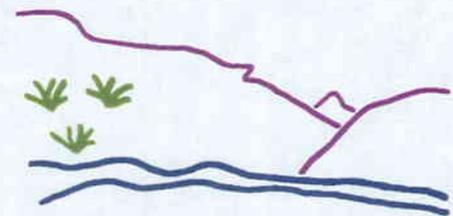
SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 3-FEBRUARY-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: GASCO PRODUCTION COMPANY
WELL NAME & NUMBER: UTELAND STATE 12-2-10-18
API NUMBER: 43-047-37677
LOCATION: 1/4,1/4 SW/NW Sec: 2 TWP: 10S RNG: 18E 1806'FNL 527'FWL

Geology/Ground Water:

Gasco has proposed 200' of surface casing and 3,353' of intermediate casing at the proposed location. Both are to be cemented to surface. The base of the moderately saline water is estimated to at approximately 2,400'. A search of Division of Water Rights records shows no water wells within a 10,000' radius of the center of Section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales which are not expected to be prolific aquifers. The proposed casing and cementing program should adequately protect any useable sources of ground water.

Reviewer: Brad Hill **Date:** 02/27/2006

Surface:

The predrill investigation of the surface was performed on February 17, 2006. Both the surface and the minerals are owned by S.I.T.L.A.. Jim Davis of S.I.T.L.A and Ben Williams of UDWR were notified by email on 02/08/2006 and invited to participate in this presite. Both were in attendance. Shaun Elworthy and Caleb Roundsville represented Gasco Production Co..

Mr. Elworthy stated they might decide to elongate the location and reduce its width. The well location would not change. This would reduce the amount of cut into the side hill. Jim Davis of SITLA stated that if this were to be done SITLA would require a new plat showing this planned change.

Ben Williams of the Utah Division of Wildlife Resources stated the DWR classifies the area as critical yearlong range for antelope and yearlong range of limited value for deer. He did not recommend any restrictions and stated that no significant impact should occur to any wildlife species from drilling this well. Mr. Williams gave Mr. Elworthy and Mr. Davis copies of his wildlife evaluation and a DWR recommended seed mix to use for re-vegetating the site.

This appears to be the best location for drilling a well in the general area.

Reviewer: Floyd Bartlett **Date:** 02/22/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils with a felt sub-liner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: GASCO PRODUCTION COMPANY
WELL NAME & NUMBER: UTELAND STATE 12-2-10-18
API NUMBER: 43-047-37677
LEASE: ML-26968 **FIELD/UNIT:** Riverbend
LOCATION: 1/4,1/4 SW/NW Sec: 2 TWP: 10S RNG: 18E 1806' FNL 527' FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 596701 x 4425407 y **SURFACE OWNER:** State of Utah

PARTICIPANTS

Floyd Bartlett (DOGM), Caleb Roundsville and Shawn Elworthy (GASCO),
(Ben Williams (UDWR), Jim Davis (SITLA),

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The location is approximately 24.5 miles straight-line distance
southeast of Roosevelt, UT and 24.4 road miles southeast of Myton, UT.

Access to the site is by State and County highways or roads and oilfield
development roads. All existing roads are suitable for access. 80 feet
of new road will be constructed to the location.

The general area is referred to as Desert Springs. Topography is
relative flat benches often broken with gently but sometimes steep
draws. Desert Springs Wash drains into the Green River approximately 1
½ miles to the northeast. All drainages are ephemeral with no know
springs or seeps in the immediate area.

This specific site is located on the south side of Desert Spring wash on
a north-facing hillside. The side hill becomes steep sloping south from
the more gently wash bottom. Out wash is currently occurring off the
hillside. The storage area of the reserve pit will intercept this.
After closure, a diversion ditch around the location may be needed. An
existing drainage in the northwest corner of the location will be
diverted around the location and a culvert installed as necessary.

SURFACE USE PLAN

CURRENT SURFACE USE: Winter cattle grazing. Light hunting for big game
and chuckars.

PROPOSED SURFACE DISTURBANCE: Location will be 380' by 190' plus a
reserve pit 80' x 190' and storage areas for topsoils and spoils.
Access road will be 80 feet. A surface pipeline will follow the
access road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Several. See TOPO C
in APD.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production
facilities will be located on-site. Pipeline will follow the access

road to tie in with an existing pipeline.

SOURCE OF CONSTRUCTION MATERIAL: All construction material for the road and location will be obtained from the site.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? EXPLAIN: Unlikely. Other wells exist within the general area. Most of the travel is oilfield related.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into a reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Gardner saltbrush, shadscale, curly mesquite, cheatgrass, broom snakeweed and greasewood; Deer, elk, antelope, songbirds, chuckars, rodent, raptors, coyote, bobcats, cattle in the winter.

SOIL TYPE AND CHARACTERISTICS: Dark brown shallow sandy loam surface with fractured surface rock pavement.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion occurs on the benches or plateaus. Significant and sometimes heavy erosion occurs from the steep poorly vegetated side slopes. Some runoff occurs from the side hill across this proposed location. No significant stability concerns exist.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: 80' by 190' located within a cut area on the on the southeast side of the location. It is 10 feet deep with a 10 foot wide bench. Stability should not be a problem.

LINER REQUIREMENTS (Site Ranking Form attached): The site has a sensitivity rating of I. A 12 mil liner with felt sub-liner is required.

SURFACE RESTORATION/RECLAMATION PLAN

As per agreement with SITLA

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Report was completed and has been forwarded to SITLA.

OTHER OBSERVATIONS/COMMENTS: Shaun Elworthy of Gasco stated they may decide to elongate the location and reduce its width. This would reduce the amount of cut into the side hill. Jim Davis of SITLA stated that if this is to be done SITLA would require a new plat showing this planned change.

Ben Williams of the Utah Division of Wildlife Resources stated that the DWR classifies the area as critical yearlong range for antelope and yearlong range of limited value for deer. He did not recommend any restrictions and stated that no significant impact should occur to any wildlife species from drilling this well. Mr. Williams gave Mr. Elworthy and Mr. Davis copies of his wildlife evaluation and a DWR recommended seed mix to use for re-vegetating the site.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

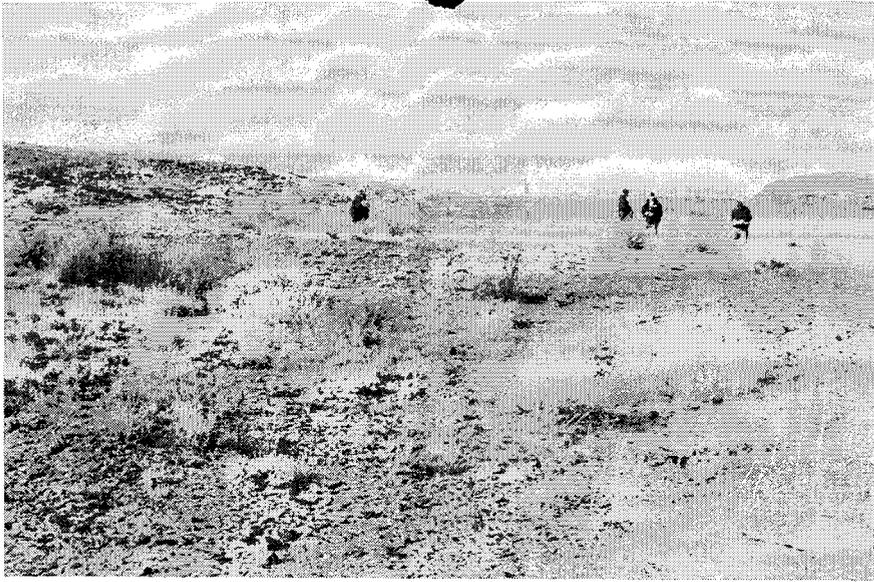
February 17, 2006 10:15 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

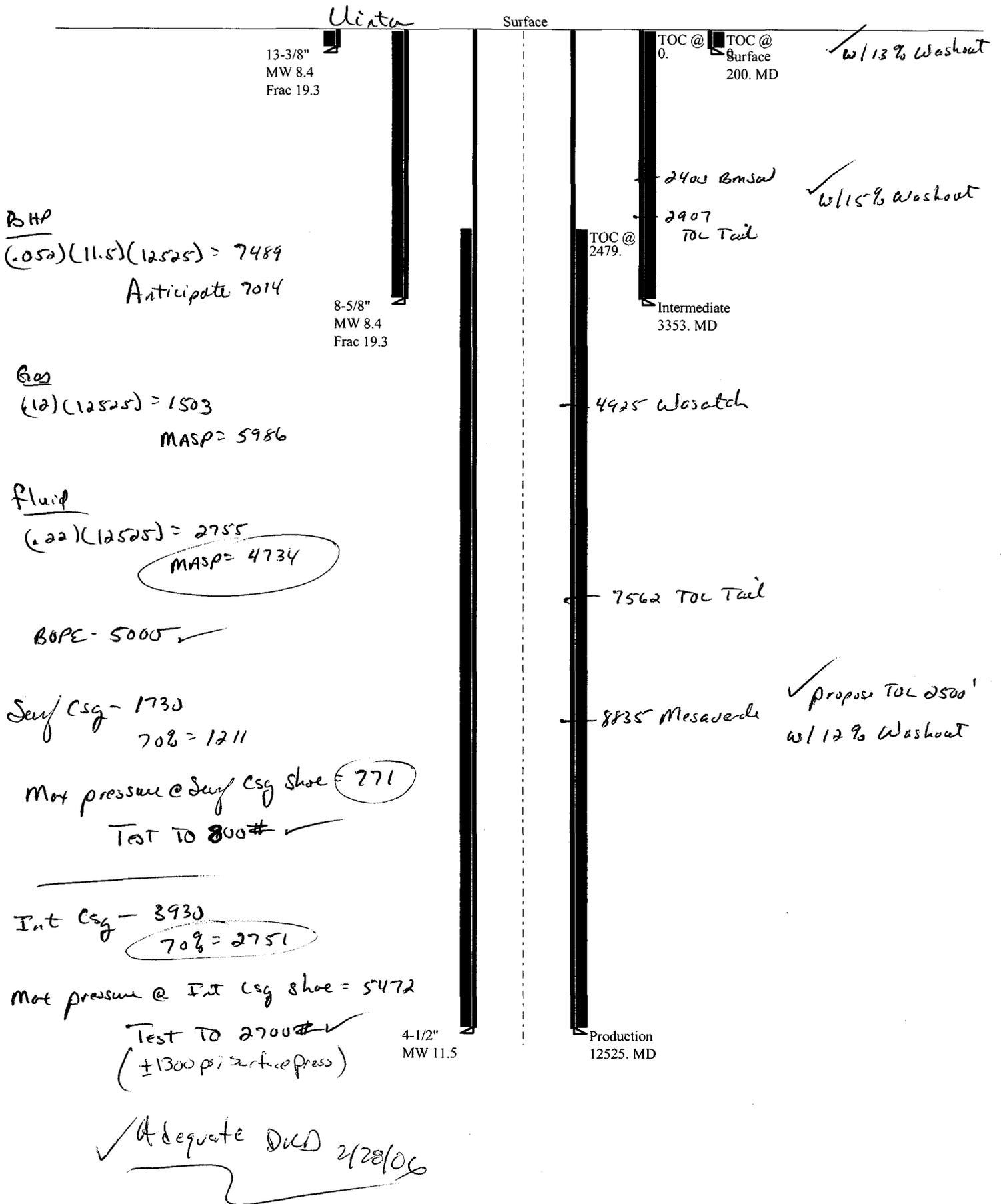
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	<u>0</u>
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score	<u>25</u>	<u>(Level I Sensitivity)</u>

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





02-06 Gasco Uteland St 12-2-10-18
Casing Schematic



13-3/8"
MW 8.4
Frac 19.3

TOC @ 0.
TOC @ Surface 200. MD

✓ w/ 13% Washout

BHP
 $(.052)(11.5)(12525) = 7489$
Anticipate 7014

8-5/8"
MW 8.4
Frac 19.3

2400 Bmsal
2907
TOC Tail

✓ w/ 15% Washout

TOC @ 2479.

Intermediate 3353. MD

Gas
 $(12)(12525) = 1503$
MASP = 5986

4925 Washout

Fluid
 $(.22)(12525) = 2755$
MASP = 4734

7562 TOC Tail

BOPE - 5000 ✓

Surf Csg - 1730
70% = 1211

8835 Mesaverde

✓ propose TOC 2500'
w/ 12% Washout

Max pressure @ Surf Csg shoe = 271
Test to 800# ✓

Int Csg - 3930
70% = 2751

Max pressure @ Int Csg shoe = 5472
Test to 2700# ✓
(±1300 psi surface press)

4-1/2"
MW 11.5

Production 12525. MD

✓ Adequate DUD 2/28/06

Well name:	02-06 Gasco Uteland St 12-2-10-18	
Operator:	Gasco Production Company	
String type:	Surface	Project ID: 43-047-37677
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: -6 psi
Internal gradient: 0.468 psi/ft
Calculated BHP: 87 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 175 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 68 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 199 ft

Cement top: 1 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,353 ft
Next mud weight: 8.400 ppg
Next setting BHP: 1,463 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 200 ft
Injection pressure: 200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	200	13.375	48.00	H-40	ST&C	200	200	12.59	18.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	87	740	8.479	87	1730	19.82	10	322	33.54 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: February 27, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 200 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	02-06 Gasco Uteland St 12-2-10-18		
Operator:	Gasco Production Company		
String type:	Intermediate	Project ID:	43-047-37677
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,996 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 3,399 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,935 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 112 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 200 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 12,525 ft
 Next mud weight: 11,500 ppg
 Next setting BHP: 7,482 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 3,405 ft
 Injection pressure 3,405 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3353	8.625	32.00	J-55	ST&C	3353	3353	7.875	213
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1463	2530	1.729	3399	3930	1.16	107	372	3.47 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: February 27, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3353 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	02-06 Gasco Uteland St 12-2-10-18		
Operator:	Gasco Production Company		
String type:	Production	Project ID:	43-047-37677
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 11.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,627 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP: 7,482 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 10,399 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 240 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: 2,479 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	12525	4.5	13.50	P-110	LT&C	12525	12525	3.795	333.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7482	10680	1.427	7482	12410	1.66	169	338	2.00 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: February 27, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 12525 ft, a mud weight of 11.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Ed Bonner
To: Whitney, Diana
Date: 3/21/2006 2:04:01 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Delta Petroleum Corporation

Greentown State 36-11 (Cleared alternative location)
Greentown State 32-43 (Cleared alternative location)
Salt Valley State 25-12 (Cleared alternative road alignment)

EOG Resources, Inc

Natural Buttes Unit 438-19E
Natural Buttes Unit 439-19E
Natural Buttes Unit 562-19E
Natural Buttes Unit 563-19E
Natural Buttes Unit 565-30E

Gasco Production Company

Uteland State 21-2-10-18
Uteland State 12-2-10-18

QEP Uinta Basin, Inc

RW 24-16BG
BBE 9W-16-7-21

Westport Oil & Gas Company

NBU 1022-18G (two significant sites along pipeline corridor must be avoided)
NBU 1022-19B
NBU 1022-19H
NBU 1022-19I
NBU 1022-19O

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 22, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Uteland State 12-2-10-18 Well, 1806' FNL, 527' FWL, SW NW, Sec. 2,
T. 10 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37677.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: Gasco Production Company
Well Name & Number Uteland State 12-2-10-18
API Number: 43-047-37677
Lease: ML-26968

Location: SW NW Sec. 2 T. 10 South R. 18 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



CONFIDENTIAL

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED
OCT 30 2006
DIV. OF OIL, GAS & MINING

Attn: Carol Daniels

October 27, 2006

Dear Ms Daniels:

Gasco Production Company will soon be drilling the Uteland State 12-2-10-18, SWNW 2-10S-18E, Uintah County, Utah. The API Number for this well is 43-047-37676.7

Gasco wishes to keep all information on this well CONFIDENTIAL for as long a period as possible.

Yours truly,

A handwritten signature in cursive script that reads "Robin Dean".

Robin Dean
Geological Manager
Gasco Energy, Inc.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: GASCO PRODUCTION COMPANY

Well Name: UTELAND ST 12-2-10-18

Api No: 43-047-37677 Lease Type: STATE

Section 02 Township 10S Range 18E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 11/23/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by JEFF DUNCAN

Telephone # (435) 722-6604

Date 11/27/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112

Operator Account Number: N 2575
Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737677	Uteland State 12-2-10-18		SWNW	2	10S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15806	11/23/2006		11/30/06		
Comments: Spud Well <u>BLKHK = MVRD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333087	Wilkin Ridge Federal 32-20-10-17		SWNE	20	10S	17E	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15807	11/21/2006		11/30/06		
Comments: Spud Well <u>BLKHK = MVRD</u>							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Beverly Walker

Signature

Engineering Technician

11/27/2006

Title

Date

RECEIVED

NOV 27 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-26968

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
NA

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

8. WELL NAME and NUMBER:
Uteland State 12-2-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737677

3. ADDRESS OF OPERATOR:
8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WLD/CAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1806' FNL & 524' FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 2 10S 18E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Keep records confidential</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

NAME (PLEASE PRINT) Beverly Walker

TITLE Engineering Technician

SIGNATURE Beverly Walker

DATE 1/2/2007

(This space for State use only)

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JAN 08 2007



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
 T105 R18E S02
 43-047-37677

AFE # 60210

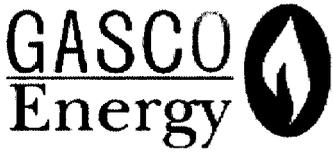
GPS

UTELAND STATE 12-2-10-18			Per.depth:		Prog. depth:		1/15/2007		Days since spud:			
Current: Operations:						SET 13-3/8" AND 8-5/8" CASING						
Depth: 220'GL		Prog:		D Hrs:		AV ROP:		#DIV/0!		Formation:		
DMC: \$0		TMC: \$0		TDC: \$278,311		CWC: \$278,311						
Contractor:			Mud Co: M-I Drig. Fluids			TANGIBLE COST			INTANGIBLE COST			
MW:	#1	Bit #:			Conductor:	\$ -	Loc, Cost:	\$ 103,903				
VIS:	SPM:	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -				
PV/YP:	#2	Type:			Int. Csg:	\$ -	Footage Rate:	\$ 142,450				
Gel:	SPM:	MFG:			Prod Csg:	\$ -	Rental Tools:	\$ -				
WL:	GPM:	S/N:			Float Equip:	\$ 4,066	Trucking:	\$ -				
Cake:	Press:	Jets:			Well Head:	\$ -	Water:	\$ 11,850				
Solids:	AV DC:	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -				
Sand:	AV DP:	Depth In:			Packers:	\$ -	Mud Logger:	\$ -				
PH :	JetVel:	FTG:			Tanks:	\$ -	Logging:	\$ -				
PF/Mf:	ECD:	Hrs:			Separator:	\$ -	Cement:	\$ 16,042				
Chlor:	SPR #1 :	FPH:			Heater:	\$ -	Bits:	\$ -				
Ca :	SPR #2 :	WOB:			Pumping L/T:	\$ -	Mud Motors:	\$ -				
Dapp ppb:	Btm.Up:	R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ -				
Time Break Down:			Total D.T.		M-RPM:		Misc: \$ -		Consultant: \$ -			
START	END	TIME	Total Rot. Hrs:		Daily Total: \$ 4,066		Drilling Mud: \$ -					
8-Jan	17-Jan	0:00	MIRU BILL MARTIN AND DRILLED 250' OF 17 1/2" HOLE, SET 220' OF 13-3/8"		Misc. / Labor: \$ -							
			48#, H-40 CSG. DRLD 3570' OF 12 1/2" HOLE. AND BHA, RAN 8-5/8" GUIDE SHOE, 1 JOINT		Csg. Crew: \$ -							
0			8-5/8" 32#, FLOAT COLLAR, 82 JTS 8-5/8" 32# CSG, XO SUB,		Daily Total: \$ 278,311							
0			2 JTS 9-5/8" 40# CSG, CEMENT TO SURFACE.		Cum. Wtr: \$ -							
0			SHOE SHOE @ 3512.90' GL.		Cum. Fuel \$ -							
0			FLOAT COLLAR @ 3469.6' GL.		Cum. Bits: \$ -							
0												
0												
0			CMT WITH "BIG-4" PUMPED 190 BBL WATER AHEAD OF LEAD									
0			450 Sk "G" WT 11 ppg YIELD 3.82 - TAIL 250 Sk "G" WT. 15.8									
0			YIELD 1.15 - DROP PLUG AND DISP W/ 200 BBL WATER - PLUG									
0			BUMPED FLOATS HELD, FULL RETURNS DURING CMT JOB.									
0			TOPPED JOB TOTALED 150 SX NEET. ANNULAS STAYED FULL.									
0												
0			DRILLED 238' 17 1/2" HOLE AND SET 220' OF 13 3/8" 48# H-40									
0			CMT. WITH "BIG-4" PUMPED 225 sk "G" WT.15.8 Y 1.15 (61 bbl)									
0			DISP. WITH 4430.5 bbl WATER - 10 bbl CMT. TO SURF. HOLE		TOTAL BHA = 0.00							
0			STAYED FULL		Survey							
		24.00			Survey							
P/U			LITH:			BKG GAS						
S/O			FLARE:			CONN GAS						
ROT.			LAST CSG.RAN: 8-5/8" SET @ 3512.9' GL			PEAK GAS						
FUEL Used:			On Hand:			Co.Man V. GUINN						

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JAN : 9 2007

DIV. OF OIL, GAS & MINING



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T10S R18E S-02
43-047-37677

AFE # 60210

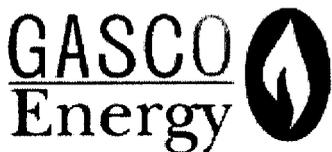
GPS - N 39° 58.50' W 109° 52.10'

Well: UTELAND STATE 12-2-10-18		Permit Depth: 12,525	Prog Depth: 12,358	Date: 2/23/2007	Days since spud: 13			
Current: Operations: DRILLING								
Depth:	11930'	Prog:	145	D Hrs:	8.5			
AV ROP:	17.1	Formation:	BLACKHAWK-SUNNYSIDE					
DMC:	\$3,143	TMC:	\$71,090	TDC:	\$54,406			
Contractor: NABORS 611		Mud Co:	MI DRLG FLUIDS	TANGIBLE COST	INTANGIBLE COST			
MW:	10.6	#1 F-1000 3.5 gpm	Bit #:	5	6			
VIS:	50	SPM:	0	Size:	7 7/8" 7 7/8"			
PV/YP:	22/16	#2 F-1000 3.5 gpm	Type:	HC 506ZX+	HC 505ZX			
Gel:	10/21/36	SPM:	115	MFG:	HTC HTC			
WL:	10.6	GPM :	403	S/N:	7114782 7114782			
Cake:	1/	Press:	1700	Jets:	6-16 6-16			
Solids:	11.8	AV DC:	308	TD:	11850			
MBT:	9.4	AV DP:	207	Depth in:	11389 11850			
PH:	9.0	JetVel:	110	FTG:	461 80			
Pf/Mf:	2/4.9	ECD:	11.1	Hrs:	29.5 3.5			
Chlor:	3000	SPR #1 :	44-400	FPH:	15.6 22.9			
Ca:	120	SPR #2 :		WOB:	15-30 15-30			
DAP	4.4	Btms. Up:	70	R-RPM:	55-65 55-65			
Time Break Down:		Total D.T.	M-RPM:	NONE	NONE			
START	END	TIME	7	Total Rot. Hrs:	222.0			
06:00	11:00	5:00	DRLG 11785' - 11850' (65', 13.0 FPH).		Misc. / Labor:	\$ -		
11:00	11:30	0:30	PUMPED PILL AND BLOW DOWN KELLY		Camp Exp:	\$ -		
11:30	17:30	6:00	POOH FOR BIT #6		Daily Total:	\$ 54,406		
17:30	18:00	0:30	CHANGE OUT BIT		Cum. Wtr:	\$ 16,000		
18:00	19:00	1:00	SAFETY STAND DOWN MEETING		Cum. Fuel	\$ 71,925		
19:00	23:00	4:00	TIH TO 9096		Cum. Bits:	\$ 96,500		
23:00	00:30	1:30	FILL PIPE AND CIRC. OUT GAS		BHA			
00:30	01:30	1:00	FINISH TIH				DC	20
01:30	02:30	1:00	WASH AND REAM 90' TO BTM		IBS	1	5.64	
02:30	06:00	3:30	DRLG 11850' - 11930' (80', 22.9 FPH).		DC	1	31.12	
					NBS	1	5.47	
			LOST #2 DRAWWORKS MOTOR DUE TO TORQUE CONVERTER		BIT	1	1.00	
			SUNNYSIDE					
			11713	-217'	TOTAL BHA = 653.25			
			TD	12358	428'	Survey	MR	10329'
		24.00			Survey	4"	11389'	
P/U	242	LITH:			BKG GAS	1070 UNITS		
S/O	215	FLARE:	10-15'	GAS BUSTER	YES	CONN GAS	350 UNITS	
ROT.	232	LAST CSG. RAN:	8 5/8"	SET @	3531.10 KB	PEAK GAS		
FUEL	Used:	1850	On Hand:	6984	Co.Man	V GUINN	TRIP GAS	5975 UNITS

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FEB 26 2007**

DIV. OF OIL, GAS & MINING

CONFIDENTIAL
 T105 R18E S-02
 43-049-37677

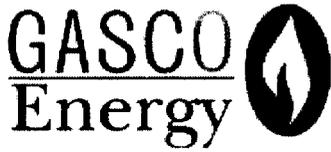


GASCO ENERGY
DAILY DRILLING REPORT

AFE # 60210

GPS - N 39° 58.50' W 109° 52.10'

Well: UTELAND STATE 12-2-10-18		Permit Depth: 12,525		Prog Depth: 12,358		Date: 2/27/2007		Days since spud: 14			
Current: Operations: DRILLING											
Depth: 12215'		Prog: 285		D Hrs: 9.5		AV ROP: 30.0		Formation: BLACKHAWK-SUNNYSIDE			
DMC: \$1,142		TMC: \$72,232		TDC: \$54,085		Total: \$1,240,422					
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	10.6	#1 F-1000 3.5 gpm		Bit #:	6	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	42	SPM: 110		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	14/10	#2 F-1000 3.5 gpm		Type:	HC 505ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,883		
Gel:	10/23/32	SPM: 0		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,960		
WL:	12	GPM: 385		S/N:	7114782	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1/	Press: 1700		Jets:	6-16	Well Head:	\$ -	Water:	\$ -		
Solids:	12.6	AV DC: 308		TD:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	8.8	AV DP: 207		Depth in:	11850	Packers:	\$ -	MI Pit system	\$ -		
PH:	9.0	JetVel: 110		FTG:	365	Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	.3/4.9	ECD: 11.1		Hrs:	39.0	Separator:	\$ -	Cement	\$ -		
Chlor:	3000	SPR #1: 54-500		FPH:	9.4	Heater:	\$ -	Bits:	\$ 30,000		
Ca:	100	SPR #2:		WOB:	15-30	Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP:	4.2	Btms. Up: 70		R-RPM:	55-65	Prime Mover:	\$ -	Corrosion:	\$ 100		
Time Break Down:			Total D.T.	M-RPM:	NONE	Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	7	Total Rot. Hrs:	231.5	Daily Total:	\$ -	Drilling Mud:	\$ 1,142		
06:00	07:00	1:00	DRLG 11930' - 11960' (30', 30.0 FPH).				Misc. / Labor:				\$ -
07:00	07:30	0:30	RIG SER, TEST HYD, PIPE RAMS AND HCR.				Camp Exp:				\$ -
07:30	15:00	7:30	DRLG 11960' - 12184' (224', 29.9 FPH).				Daily Total:				\$ 54,085
15:00	05:00	14:00	REPAIR TORQUE CONVERTER ON #1 DW MOTOR				Cum. Wtr:				\$ 16,000
05:00	06:00	1:00	DRLG 12184' - 12215' (31', 31.0 FPH).				Cum. Fuel:				\$ 71,925
RECEIVED											
FEB 27 2007											
DIV. OF OIL, GAS & MINING											
LOST #1 & #2 DRAWWORKS MOTOR DUE TO TORQUE CONVERTER											
BHA											
		DC	20							610.02	
		IBS	1							5.64	
		DC	1							31.12	
		NBS	1							5.47	
		BIT	1							1.00	
TOTAL BHA = 653.25											
		Survey	MR							10329'	
		Survey	4°							11389'	
P/U	242	LITH:		BKG GAS				1800 UNITS			
S/O	215	FLARE: 10-15'		GAS BUSTER		YES		CONN GAS 1925 UNITS			
ROT.	232	LAST CSG. RAN: 8 5/8"		SET @		3531.10 KB		PEAK GAS			
FUEL	Used:	1300	On Hand:	5684	Co.Man		V GUINN		TRIP GAS		



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T105 R18E S-02
43-047-37677

AFE # 60210

GPS - N 39° 58.50' W 109° 52.10'

Well: UTELAND STATE 12-2-10-18		Permit Depth: 12,525		Prog Depth: 12,358		Date: 2/28/2007		Days since spud: 15		
Current: Operations: DRILLING										
Depth: 12370'		Prog: 155		D Hrs: 16.5		AV ROP: 9.4		Formation: BLACKHAWK-SUNNYSIDE		
DMC: \$7,827		TMC: \$80,059		TDC: \$36,033		Total: \$1,308,323				
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	11.1	#1 F-1000 3.5 gpm		Bit #:	6	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	50	SPM: 110		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	25/30	#2 F-1000 3.5 gpm		Type:	HC 505ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,883	
Gel:	15/35/44	SPM: 0		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,960	
WL:	10.4	GPM: 385		S/N:	7114782	Float Equip:	\$ -	Trucking:	\$ 564	
Cake:	1/	Press: 1700		Jets:	6-16	Well Head:	\$ -	Water:	\$ 4,181	
Solids:	13.8	AV DC: 308		TD:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	8.8	AV DP: 207		Depth in:	11850	Packers:	\$ -	MI Pit system	\$ -	
PH:	9.0	JetVel: 110		FTG:	520	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.3/5.5	ECD: 11.1		Hrs:	55.5	Separator:	\$ -	Cement	\$ -	
Chlor:	3000	SPR #1: 54-500		FPH:	9.4	Heater:	\$ -	Bits:	\$ -	
Ca:	100	SPR #2:		WOB:	15-30	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	4.1	Btms. Up: 70		R-RPM:	55-65	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T.	M-RPM:	NONE	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	7	Total Rot. Hrs:	248.0	Daily Total:	\$ -	Drilling Mud:	\$ 7,827	
06:00	12:00	6:00	DRLG 12215' - 12273' (58', 9.6 FPH).				Misc. / Labor:	\$ -		
12:00	17:30	5:30	LOST RETURNS, BUILD MUD VOLUME				Camp Exp:	\$ 518		
17:30	04:00	10:30	DRLG 12273' - 12370' (97', 9.2 FPH).				Daily Total:	\$ 36,033		
04:00	06:00	2:00	PUMPED PILL, POOH LAYING DOWN DP				Cum. Wtr:	\$ 20,181		
<p>RECEIVED FEB 28 2007</p> <p>W. OF OIL GAS & MINING</p>							Cum. Fuel	\$ 71,925		
							Cum. Bits:	\$ 180,000		
							BHA			
							DC	20	610.02	
							IBS	1	5.64	
							DC	1	31.12	
							NBS	1	5.47	
							BIT	1	1.00	
							TOTAL BHA = 653.25			
							Survey	MR	10329'	
							Survey	4°	11389'	
P/U	250	LITH:		BKG GAS		1800 UNITS				
S/O	215	FLARE: 10-15'		GAS BUSTER YES		CONN GAS 1925 UNITS				
ROT.	235	LAST CSG. RAN: 8 5/8"		SET @ 3531.10 KB		PEAK GAS				
FUEL	Used: 1461	On Hand: 4223		Co.Man V GUINN		TRIP GAS				



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T105 R18E S02
43-049-37677

AFE # 60210

GPS - N 39° 58.50' W 109° 52.10'

Well: UTELAND STATE 12-2-10-18		Permit Depth: 12,525		Prog Depth: 12,358		Date: 3/1/2007		Days since spud: 17	
Current: Operations: RIG DOWN ROTARY TOOLS									
Depth: 12370'		Prog: 0		D Hrs: 0.0		AV ROP: 0.0		Formation: BLACKHAWK-SUNNYSIDE	
DMC: \$0		TMC: \$89,943		TDC: \$256,420		\$1,614,050			
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	11.3	#1 F-1000 3.5 gpm		Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	50	SPM: 0		Size:		Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	18/16	#2 F-1000 3.5 gpm		Type:		Int. Csg:	\$ -	Day Rate:	\$ 19,883
Gel:	14/22/36	SPM: 0		MFG:		Prod Csg:	\$123,420	Rental Tools:	\$ 1,700
WL:	12.8	GPM :		S/N:		Float Equip:	\$ 4,987	Trucking:	\$ 812
Cake:	2	Press:		Jets:		Well Head:	\$ -	Water:	
Solids:	16	AV DC:		TD:		TBG/Rods:	\$ -	Fuel:	\$ 4,531
MBT:	10.2	AV DP:		Depth in:		Packers:	\$ -	MI Pit system	\$ -
PH:	9.0	JetVel:		FTG:		Tanks:	\$ -	Logging/Survey	\$ 17,000
Pf/Mf:	.3/6.4	ECD:		Hrs:		Separator:	\$ -	Cement	\$ 46,250
Chlor:	3000	SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -
Ca:	120	SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -
DAP	5.8	Btms. Up:		R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:
START	END	TIME	21		Total Rot. Hrs: 248.0		Daily Total: \$128,407		Drilling Mud: \$ -
06:00	15:30	9:30	RAN AND LANDED 289 JTS. (12,343') 4 1/2", 13.5#, P-110, LT&C CSG AT 12,361' W/ FC AT 12,316'. HAD 3 FLAG JOINTS AT 7, 9, & 11K.				Misc. / Labor: \$ 36,737		Camp Exp: \$ -
15:30	16:30	1:00	INSTALLED CSG HANGER				Daily Total: \$ 128,013		Cum. Wtr: \$ 20,181
16:30	18:30	2:00	CIRC. AND COND HOLE FOR CMT.				Cum. Fuel \$ 76,456		Cum. Bits: \$ 180,000
18:30	19:30	1:00	RU SCHLUMBERGER AND HOLD SAFETY MEETING						
19:30	22:00	2:30	CMT 4 1/2" CSG W/ 595 SX HI-LIFT CMT W/ ADDS @11.5 #/GAL FOLLOWED B						
			1655 SX 50-50 POZ G W/ ADDS @ 14.4 #/GAL. DISP W/ 197.5 BBL 2% KCL				BHA		
			BUMPED PLUG AT 3835#, 900# OVER. CIPJC AT 22:05, 3/1/07.						
22:00	02:30	4:30	CLEAN MUD PITS						
02:30	06:00	3:30	RD ROTARY TOOLS						
			RELEASED RIG AT 02:30, 3/1/07						
RECEIVED									
MAR 02 2007									
								TOTAL BHA = 0.00	
								Survey	MR 10329'
								Survey	4" 11389'
P/U		LITH:		BKG GAS					
S/O		FLARE:		GAS BUSTER YES		CONN GAS			
ROT.		LAST CSG. RAN: 4 1/2"		SET @ 12,361'		PEAK GAS			
FUEL Used:		1473		On Hand: 2750		Co.Man V GUINN		TRIP GAS	



pason systems usa corp.

18700 Table Mountain Parkway • Ste. 100 • Golden • CO • 80403
Telephone (720) 880-2000 • Fax (720) 880-0016
www.pason.com

43-047-37677
2 10s 18e

March 7, 2007

Oil & Gas Supervisor
Utah Division of Oil, Gas, & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: GASCO PRODUCTION
UTELAND STATE 12-2-10-18
SEC. 2, T10S, R18E
DUCHESNE COUNTY, UT**

Dear Oil & Gas Supervisor:

Enclosed is the final computer colored log for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you again in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

Bill Nagel
Geology Manager
Pason Systems USA
BN/gdr

Encl: 1 Final Computer Colored Log.

Cc: Mike Decker, Gasco Energy, Inc., Englewood, CO.

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MAR 09 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Gasco Production Company

Uteland State 12-2-10-18

SW NW of Section 2-T9S-R18E

Uintah County Utah,

043-047-37677

Drlg CWC: \$1,358,148

Battery and const est: DC \$92075 CC \$1,450,223

TOC inside surface csg.

Completion:

3/28/07 Rig up JW Wireline and CCL/Gamma/Bond log. Shows good to fair bond into surface pipe. Rig up B&C quick test and pressure test well to 9500 psi, tested good. Pick up Guns for stage #1 and RIH. **Perforate Spring Canyon from 12,193-12,208'**. Rig down wireline and close well in. DC \$ 10,832 (CR)

3/29/07 Rig up Superior well service, frac cat computers down. Unable to make repairs on location. New frac van coming from Farmington, NM.

3/30/07 Repaired computers. Fd 1930 SICP after perforating. Broke dn **Spring Canyon** perms @ 6300 psi @ 4.2 bpm. ISIP 5525. FG .89. Calc 18 holes open / 24. Gel fraced w/ 38,500# 20-40 Tempered HS, and 51,800# 20-40 Versaprop, using 1478 bbls BHT-1 gel. Flushed w/ 180 bbls. ISIP 5855. FG .91. Opened well up to FB @ 10:15 AM, on 12/64" ck, w/ 5400 SICP. Cleaned well up to pit. RIH w/ plug and guns to perf **Stage 2 – Kenilworth – Aberdeen**. Set FTFP #1 @ 12106'. Tested plug to 5500 psi (1000# over). Perforated f/ **11965 – 68', 12023 – 26', 12086 – 90'**. Fd 4500 SICP. Broke dn perms @ 7240 psi @ 4.3 bpm. Pumped pre-pad w/ scale chem. Very tight. 9000 psi @ 15 bpm. ISIP 5404. FG .88. Pumped 2000# slug of 1/4# sd scour. Little help. Kept inching up rate and slowly got better rate. Screened out to 9900 psi (instantly) w/ 13,530# sd in perms and 18,800# in csg and pumps, and 968 bbls 25# and 20# BHT gel. 2 ppg sd in perms. Max rate 28.5 bpm @ 7900 psi. Opened well up to FB @ 6:55 PM, w/ 6800 SICP, on 12/64" ck. Flowback plugged off at wellhead, near bottoms up. Shut in and tried to surge free, no success. Will need to pump and surge when frac crew arrives. Continued to try to surge for night. Flowed back 499 bbls in 7 1/4 hrs. TR 499. BLWTR 1947. (SCE)

RECEIVED

APR 13 2007

DIV. OF C

3/31/07 Wellhead still plugged off. RU lube and try to GIH w/ sinker bar. Stacked out in wellhead. RU Superior and pumped plug dn csg w/ 2 bbls. Try to FB. Pump dn again w/ 5 bbls and keep pumping while flowing to

pit. Was able to get sd plug loose this time. Flowed well back while rigging up “Perf only” guns. Left flowing on 12/64” ck while RIH w/ guns. Perforated f/ 11746 – 52’, 11779- 84’, 11862 – 70’, 3 spf. RIH w/ plug and guns for Stage 3 – Desert / Grassy. Set FTFP #2 @ 11683’. Psi tested to 5500 psi, ok. Shot f/ 11562 – 64’, 11604 – 07’, 11664 – 68’, 3 spf. Fd 4365 SICP. Broke dn perms @ 5600 psi @ 5.9 bpm. ISIP 4680. FG .84. Calc 22 holes open / 27. Hybrid fraced w/ 9600# 20-40 white sd, and 113,500# 20-40 Temp HS, and 28,300# 20-40 Versaprop, using 2834 bbls linear and BHT 1 20# gel. Flushed w/ 171 bbls. ISIP 5115. FG .87. Left well SI and RIH w/ plug and guns to perf Stage 4 – Lower Mesaverde I. Set FTFP#3 @ 11270’. Psi test plug to 5600 psi. Bled off and held 100 psi, over, and perforated f/ 11128 – 32’, 11225 – 29’, 3 spf. Fd _ SICP. Broke dn perms @ 6749 psi @ 5.7 bpm. ISIP 4718. FG .85. Tight. Finally able to get to 43 bpm, during 3 ppg stg. Hybrid fraced Stage 4 w/ 6900# 20-40 white, and 81,500# 20-40 Temp HS, using 2083 bbls linear and BHT 1 gel. Flushed w/ 164 bbls. ISIP 4836. FG .86. Opened well up to FB @ 9:00 PM, on 12/64” ck, w/ 4800 SICP. (SCE)

- 4/1/07 Well flowing this AM @ 2900 psi on a 14/64 ck, flowed 795 bbls in 8 ¾ hrs. TA 1294, BLWTR 6069 bbls. Close well in and rig up JW wireline, RIH w/ plug and guns. Set FTFP #4 @ 10,808’ and pressure test to 5300 psi. bleed well down to 4500 psi and perf Stage #5 Lower Mesaverde II @ 10,431-34’, 10,581-84’, 10,626-30’, 10,790-93’. POOH w/ wireline and rig up Superior well service. Unable to frac well, Blender was broke down. Call mechanic and E-Tech to fix unit, unable to fix unit. New unit will be available from Texas Monday A.M. turn well over to flow back and SDFD. (CR SCE)
- 4/2/07 Well flowing this AM w/ 3100 FCP on 16/64” ck. Made 1173 bbls in 17.5 hrs. TR 2467. BLWTR 4896.
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- 4/4/07 Well flowing dn line this AM at +- 400 MCFD w/ 2350 FCP, on 12/64’ ck. Made 721 bbls in 17 hrs. TR 4989. BLWTR 2374. Put well dn line to sales at 8:00 PM, 4/2/07. Will sell gas until Superior has repaired equipment, and is ready to frac stg 5 and 6. (SCE)
- 4/5 and 4/6 Well on production, dn line.
- 4/7/06 Good Fri. As of 7:00 AM, TR 6721. BLWTR 642. RIH and set FTFP #6 on top of 4 and 5 @ 10803’. Fd 2285 SICP. Pumping into perms @ 4900

psi @ 10 bpm. ISIP 4690. FG .87. Calc 24 holes open / 39. Hybrid fraced w/ 11600# 20-40 white, and 141700# 20-40 Temp HS, and 30,000# Optiprop, using 3308 bbls linear and BHT 1 gel. ISIP 4731. FG .88. RIH w/ guns to shoot "Perf Only" Upper Mesaverde. Perf f/ 9574 – 9584'. RIH w/ plug and guns to perf Stage 6 - Dark Canyon. Perforate f/ 8900 – 8908'. Fd 4312 SICP. Broke dn perfs @ 6990 psi @ 4.9 bpm. ISIP 3670. FG .84. Hybrid fraced Stg 6 w/ 104,000# 20-40 white, 24,200# 20-40 SB Excell, 8000# 20-40 Optiprop, using 2504 bbls 18 and 20# BHT1 and linear gel. Flushed w/ 130.8 bbls. ISIP 4326. FG .92. Opened well up to FB @ 4:15 PM, w/ 4400 SICP, on 12/64" ck. 7:00 AM, 4/8/07, well flowing back w/ 2100 FCP on 16/64" ck. Made 1521 bbls in 14 ¾ hrs. TR 8242. BLWTR 4933. (SCE) ~~DC perf=61618, frac=586,553~~
~~CWC \$2,109,226~~ Adjusted costs-DC perf=58234.30 frac=560,606 CC \$2,079,895

- 4/8/07 Put well dn line @ 1:00 PM, w/ 1900 FCP, on 12/64" ck. Made 387 bbls in 6 hrs. TR 8629. BLWTR 4546. **Final Report** DC frac wtr=25,465 CC \$2,105,360
- 4/12/07 MORU service JW Wireline. RIH w/ perf only guns and shoot Wasatch @ 7516-21', 7262-67'. POOH and pick up 8k kill plug, RIH and set plug @ 6000'. Rig down wireline and MORU service unit, bleed down csg and NDFT and NU BOP. Pick up 3 ¾ mill, POBS, X-Nipple and RIH w/ 162 jts tallying off of trailer. Close well in and SDFD. (Rick w/ Premier / CR) DC \$ 15,955 CC \$ 2,121,315
- 4/13/07 RIH w/ 23 jts and tag up on kill plug. pick up swivel and break circulation, drill out plugs down to 10,899' and turn well over to flow back for clean up. Well flowing @ 1400 psi. SDFD. (Rick w/ Premier/ CR) DC \$ 7765 CC \$ 2,129,080
- 4/14/07 Well flowing @ 2200 psi thisA.M. RIH w/ 12 jts and tag FTFP #3 @ 11,270'. Rig up swivel and break circulation, drill out plugs and clean out to PBTD @ 12,288'. Circulate bottoms up and POOH w/ 5 jts, broach tbg and land well w/ 369 jts @ 12,130'. ND BOP and NUWH, drop ball and pump off bit. Turn well over to flowback for clean up and SDFD. (Rick w/ Premier / CR) DC \$ 7520 CC \$ 2,136,600

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
 (highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN. RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR
 Gasco Production Company

3. ADDRESS OF OPERATOR: 8 Inverness Drive E, Ste 100 Englewood SE Co UT 80112 PHONE NUMBER: (303) 483-0044

4. LOCATION OF WELL (FOOTAGES)
 AT SURFACE 1806' FNL & 524' FWL
 AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
 AT TOTAL DEPTH: Same

5. LEASE DESIGNATION AND SERIAL NUMBER:
 ML-26968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT or CA AGREEMENT NAME
 N/A

8. WELL NAME and NUMBER
 Uteland State 12-2-10-18

9. API NUMBER:
 4304737677

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN
 SW NW 2 10S 18E

12. COUNTY _____ 13. STATE
 UTAH

14. DATE SPUDDED: 11/23/2006 15. DATE T.D. REACHED: 2/28/2007 16. DATE COMPLETED: 4/2/2007
 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 4905' GL; 4923 RKB

18. TOTAL DEPTH MD 12,370 TVD 12,370 19. PLUG BACK T.D.: MD 12,288 TVD 12,288 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD PLUG SET TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
 GR, CBL, CNL, CDL

23. WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2"	13 3/8 H40	48#	0	220		G 225		Circ to Surf	
12 1/4"	8 5/8 J55	32#	0	3,513		G 450		Circ to Surf	
						G 250			
7 7/8"	4 1/2 P110	13.5#	0	12,361		HiLift 595		4,202	
						50/50 1,655			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	12,130							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Blackhawk	11,562	12,208		
(B) Mesaverde	9,574	11,229		
(C) Dark Canyon	8,900	8,908		
(D) Wasatch	7,262	7,521		

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	See Attached

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 4/2/2007		TEST DATE: 4/14/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 64	GAS - MCF: 625	WATER - BBL: 248	PROD. METHOD: Flowing
CHOKE SIZE: 12	TBG. PRESS.	CSG. PRESS. 1,928	API GRAVITY	BTU - GAS	GAS/OIL RATIO 10	24 HR PRODUCTION RATES: →	OIL - BBL: 64	GAS - MCF: 625	WATER - BBL: 248	INTERVAL STATUS: All Open	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	5,916	8,860	TD'd in Blackhawk		
Dark Canyon	8,860	8,955			
Mesaverde	8,955	11,256			
Castlegate	11,256	11,518			
Blackhawk	11,518				

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Matt Owens TITLE Petroleum Engineer Intern
 SIGNATURE  DATE 6/1/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Uteland State 12-2-10-18
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
12193-12208; 11965-68; 12023-26; 12086-90; 11746-52; 11779-84; 11862-70; 11562-64; 11604-07; 11664-68	0.38	138	Open
11128-32; 11225-29; 10431-34; 10581-84; 10626-30; 10790-93; 9574-84	0.38	93	Open
8900-08	0.38	24	Open
7516-21; 7262-67	0.38	30	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12193-12208	Gel Fraced w/ 38.5K# 20/40 Temp HS X 51.8K# 20/40 VersaProp, using 1478 bbls BHT 1 gel
11965-12090	Screened out to 9900 psi w/ 13530# sd in perms X 18800# in csg & pumps, using 968 bbls 25 & 20# gel
11562-11668	Hybrid Fraced w/ 9600# 20/40 white sd X 113500# 20/40 Temp HS X 28300# 20/40 VersaProp, using 2834 bbls linear and BHT 1 20# gel
11128-11229	Hybrid Fraced stage 4 w/ 6900# 20/40 white X 81500# 20/40 Temp HS, using 2083 bbls linear and BHT 1 gel
10431-10793	Hybrid Fraced w/ 11600# 20/40 white X 141700# 20/40 Temp HS X 30K# Optiprop using 3308 bbls linear and BHT 1 gel
8900-8908	Hybrid Fraced stage 6 w/ 104K# 20/40 white X 24.2K# 20/40 SB Excel X 8K# 20/40 OptiProp, using 2504 bbls 18 & 20# BHT 1 & linear gel

Gasco Production Company**Uteland State 12-2-10-18**SW NW of Section 2-T¹⁰S-R18E

Uintah County Utah,

043-047-37677

Drlg CWC: \$1,614,050

Battery and const est: DC \$106,075 CC \$1,720,125

TOC inside surface csg.

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DIV. OF OIL, GAS & MINING

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- 4/17/07 RDMO location. Final report DC \$0
- 5/5/07 Update late costs (SCE) DC 85685 CC \$2,492,187
- 5/11/07 Update late costs (SCE) DC 467 CC \$2,492,654
- 5/14/07 (SCE) I changed CWC to updated \$ and updated battery cost, thru end of report.
- 9/26/07 MIRU R&B slickline RIH w/gauge ring started hitting scale @ 40’

CONFIDENTIAL

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NOV 26 2007

DIV. OF OIL, GAS & MINING

Gasco Production Company

Uteland State 12-2-10-18

SW NW of Section 2-~~19~~S-R18E

Uintah County Utah, 7/05

043-047-37677

Drlg CWC: \$1,614,050

Battery and const est: DC \$106,075 CC \$1,720,125

TOC inside surface csg.

Completion:

- 3/28/07 Rig up JW Wireline and CCL/Gamma/Bond log. Shows good to fair bond into surface pipe. Rig up B&C quick test and pressure test well to 9500 psi, tested good. Pick up Guns for stage #1 and RIH. **Perforate Spring Canyon from 12,193-12,208'**. Rig down wireline and close well in. DC \$ 10,832 (CR) CC \$1,730,957
- 3/29/07 Rig up Superior well service, frac cat computers down. Unable to make repairs on location. New frac van coming from Farmington, NM.
- 3/30/07 Repaired computers. Fd 1930 SICP after perforating. Broke dn **Spring Canyon** perfs @ 6300 psi @ 4.2 bpm. ISIP 5525. FG .89. Calc 18 holes open / 24. Gel fraced w/ 38,500# 20-40 Tempered HS, and 51,800# 20-40 Versaprop, using 1478 bbls BHT-1 gel. Flushed w/ 180 bbls. ISIP 5855. FG .91. Opened well up to FB @ 10:15 AM, on 12/64" ck, w/ 5400 SICP. Cleaned well up to pit. RIH w/ plug and guns to perf **Stage 2 - Kenilworth - Aberdeen**. Set FTFP #1 @ 12106'. Tested plug to 5500 psi (1000# over). Perforated f/ **11965 - 68', 12023 - 26', 12086 - 90'**. Fd 4500 SICP. Broke dn perfs @ 7240 psi @ 4.3 bpm. Pumped pre-pad w/ scale chem. Very tight. 9000 psi @ 15 bpm. ISIP 5404. FG .88. Pumped 2000# slug of 1/4# sd scour. Little help. Kept inching up rate and slowly got better rate. Screened out to 9900 psi (instantly) w/ 13,530# sd in perfs and 18,800# in csg and pumps, and 968 bbls 25# and 20# BHT gel. 2 ppg sd in perfs. Max rate 28.5 bpm @ 7900 psi. Opened well up to FB @ 6:55 PM, w/ 6800 SICP, on 12/64" ck. Flowback plugged off at wellhead, near bottoms up. Shut in and tried to surge free, no success. Will need to pump and surge when frac crew arrives. Continued to try to surge for night. Flowed back 499 bbls in 7 1/4 hrs. TR 499. BLWTR 1947. (SCE)
- 3/31/07 Wellhead still plugged off. RU lube and try to GIH w/ sinker bar. Stacked out in wellhead. RU Superior and pumped plug dn csg w/ 2 bbls. Try to FB. Pump dn again w/ 5 bbls and keep pumping while flowing to

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- 4/1/07 Well flowing this AM @ 2900 psi on a 14/64 ck, flowed 795 bbls in 8 ¾ hrs. TA 1294, BLWTR 6069 bbls. Close well in and rig up JW wireline, RIH w/ plug and guns. Set FTFP #4@ 10,808' and pressure test to 5300 psi. bleed well down to 4500 psi and perf **Stage #5 Lower Mesaverde II @ 10,431-34', 10,581-84', 10,626-30', 10,790-93'**. POOH w/ wireline and rig up Superior well service. Unable to frac well, Blender was broke down. Call mechanic and E-Tech to fix unit, unable to fix unit. New unit will be available from Texas Monday A.M. turn well over to flow back and SDFD. (CR SCE)
- 4/2/07 Well flowing this AM w/ 3100 FCP on 16/64" ck. Made 1173 bbls in 17.5 hrs. TR 2467. BLWTR 4896.
- 4/3/07 Well flowing this AM w/ 2100 FCP on 16/64" ck. Made 1801 bbls in 21.75 hrs. TR 4268. BLWTR 3095. RIH w/ FTFP #5 and set @10806', just on top of #4. Fired up frac pumps and found out that new blender still isn't working. SD until repairs can be made. Put well back on FB. (SCE and CR)
- 4/4/07 Well flowing dn line this AM at +- 400 MCFD w/ 2350 FCP, on 12/64' ck. Made 721 bbls in 17 hrs. TR 4989. BLWTR 2374. Put well dn line to sales at 8:00 PM, 4/2/07. Will sell gas until Superior has repaired equipment, and is ready to frac stg 5 and 6. (SCE)
- 4/5 and 4/6 Well on production, dn line.
- 4/7/06 Good Fri. As of 7:00 AM, TR 6721. BLWTR 642. RIH and set FTFP #6 on top of 4 and 5 @ 10803'. Fd 2285 SICP. Pumping into perfs @ 4900

psi @ 10 bpm. ISIP 4690. FG .87. Calc 24 holes open / 39. Hybrid fraced w/ 11600# 20-40 white, and 141700# 20-40 Temp HS, and 30,000# Optiprop, using 3308 bbls linear and BHT 1 gel. ISIP 4731. FG .88. RIH w/ guns to shoot **"Perf Only" Upper Mesaverde. Perf f/ 9574 – 9584'**. RIH w/ plug and guns to perf **Stage 6 - Dark Canyon**. Perforate f/ **8900 – 8908'**. Fd 4312 SICP. Broke dn perfs @ 6990 psi @ 4.9 bpm. ISIP 3670. FG .84. Hybrid fraced Stg 6 w/ 104,000# 20-40 white, 24,200# 20-40 SB Excell, 8000# 20-40 Optiprop, using 2504 bbls 18 and 20# BHT1 and linear gel. Flushed w/ 130.8 bbls. ISIP 4326. FG .92. Opened well up to FB @ 4:15 PM, w/ 4400 SICP, on 12/64" ck. 7:00 AM, 4/8/07, well flowing back w/ 2100 FCP on 16/64" ck. Made 1521 bbls in 14 ¾ hrs. TR 8242. BLWTR 4933. (SCE) ~~DC perf=61618, frac=586,553 CWC \$2,109,226~~ Adjusted costs-DC perf=58234.30 frac=560,606 CC \$2,349,797

4/8/07 Put well dn line @ 1:00 PM, w/ 1900 FCP, on 12/64" ck. Made 387 bbls in 6 hrs. TR 8629. BLWTR 4546. **Final Report** DC frac wtr=25,465 CC \$2,375,262

4/12/07 MORU service JW Wireline. RIH w/ perf only guns and shoot **Wasatch @ 7516-21', 7262-67'**. POOH and pick up 8k kill plug, RIH and set plug @ 6000'. Rig down wireline and MORU service unit, bleed down csg and NDFT and NU BOP. Pick up 3 ¾ mill, POBS, X-Nipple and RIH w/ 162 jts tallying off of trailer. Close well in and SDFD. (Rick w/ Premier / CR) DC \$ 15,955 CC \$ 2,391,217

4/13/07 RIH w/ 23 jts and tag up on kill plug. pick up swivel and break circulation, drill out plugs down to 10,899' and turn well over to flow back for clean up. Well flowing @ 1400 psi. SDFD. (Rick w/ Premier/ CR) DC \$ 7765 CC \$ 2,398,982

4/14/07 Well flowing @ 2200 psi thisA.M. RIH w/ 12 jts and tag FTFP #3 @ 11,270'. Rig up swivel and break circulation, drill out plugs and clean out to PBD @ 12,288'. Circulate bottoms up and POOH w/ 5 jts, broach tbg and land well w/ **369 jts @ 12,130'**. ND BOP and NUWH, drop ball and pump off bit. Turn well over to flowback for clean up and SDFD. (Rick w/ Premier / CR) DC \$ 7520 CC \$ 2,406,502

4/17/07 RDMO location. Final report DC \$0

5/5/07 Update late costs (SCE) DC 85685 CC \$2,492,187

5/11/07 Update late costs (SCE) DC 467 CC \$2,492,654

5/14/07 (SCE) I changed CWC to updated \$ and updated battery cost, thru end of report.

9/26/07 MIRU R&B slickline RIH w/gauge ring started hitting scale @ 40'

Collars tight all the way to 1300' could not get past 1300' had to beat back up through collars to surface. DC \$ 768 CCC \$ 2,493,422

PULL TUBING FOR CLEAN OUT AND RUN CVR

- 10/11/07 MIRU Miles WS, Pump 40 bbls to kill tbg. NU Hydrill+BOPE. Pulled on tbg, Tbg stuck in hole, flowed well up csg for the night. (DJ, SCE) DC \$5863 CVR CC\$5863 CC \$2,499,285
- 10/12/07 Pump 30 bbl to kill tbg, attach tbg sub, work up/dn for 2 hrs no movement. Pump 150 bbl dn tbg and never saw any indication of communication to csg and flow up csg. Fcp 1100 @ 1028 Mcf/day, work tbg up/dn several times. Still stuck, SDFN. Coil tbg rig not available for +- 1 week. Will RDMO until after coil rig cleans tbg out. (JD, SCE) CC \$2,505,207
- 10/13/07 Pump 17 bbl to kill tbg, land tbg. ND BOPE +Hydrill. NUWH, RDMO Miles ws. Shut in csg flow to sales, and left SI for pumpers to try to flow tbg. Waiting on Maverick coil tbg rig, to continue CVR workover. (JD, SCE) CC \$2,506,957

PUMP SCALE CHEMICAL

- 11/10/07 MIRU D&M oilfield services. Pump dn tbg 2 bbl Champion TC 40 chemical mixed with 2 bbl 2% kcl, heated to 200 degrees. Flush tbg with 47 bbl 2% kcl to EOT. Shut well in for weekend. (JD) DC \$570 CC \$2,507,527
- 11/21/07 MIRU Miles ws. Pump 20 bbl dn to kill. ND wellhead, NU BOP +Hydril. Jar on tbg for 7 hrs. Tbg still stuck. SDFN (JD) CC \$2,512,497
- 11/22/07 RU power swivel to turn on tbg with light torque. Brake handle on rig broke in half while jarring on tbg. Rig Operator fell when the handle broke, smashing his finger and he got a cut over his eye, had to be taken to the hospital. No one else was hurt, injuries to rig hand were minor. All accident reports and investigations performed by rig owner (John Miles), will be kept in well file. When brake handle broke the pin on X-over broke causing tbg to fall. RU overshot fishing tool RIH, retrieve tbg, land tbg in hanger. ND BOP+Hydril, NU wellhead. RDMO. Turn well over to production. SDFN. (JD) Zero charges for day, Charges for fishing tools were turned over to Miles ws.

RECEIVED

DEC 18 2007

DIV. OF OIL, GAS & MINING

Gasco Production Company

Uteland State 12-2-10-18

SW NW of Section 2-T10S-R18E

Uintah County Utah,

#43-047-37677

CONFIDENTIAL

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- 11/28/07 Updated late costs DC \$1,917 CC \$2,514,414
- 12/18/07 Move in fb tank + fb manifold. DC\$ 475 CC \$2,514,889

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FEB 19 2008

DIV. OF OIL, GAS & MINING

Gasco Production Company

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SW NW of Section 2-T10S-R18E

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- 3/31/07 Wellhead still plugged off. RU lube and try to GIH w/ sinker bar. Stacked out in wellhead. RU Superior and pumped plug dn csg w/ 2 bbls. Try to FB. Pump dn again w/ 5 bbls and keep pumping while flowing to

pit. Was able to get sd plug loose this time. Flowed well back while rigging up "Perf only" guns. Left flowing on 12/64" ck while RIH w/ guns. Perforated f/ 11746 - 52', 11779- 84', 11862 - 70', 3 spf. RIH w/ plug and guns for **Stage 3 - Desert / Grassy**. Set FTFP #2 @ 11683'. Psi tested to 5500 psi, ok. Shot f/ 11562 - 64', 11604 - 07', 11664 - 68', 3 spf. Fd 4365 SICP. Broke dn perfs @ 5600 psi @ 5.9 bpm. ISIP 4680. FG .84. Calc 22 holes open / 27. Hybrid fraced w/ 9600# 20-40 white sd, and 113,500# 20-40 Temp HS, and 28,300# 20-40 Versaprop, using 2834 bbls linear and BHT 1 20# gel. Flushed w/ 171 bbls. ISIP 5115. FG .87. Left well SI and RIH w/ plug and guns to perf **Stage 4 - Lower Mesaverde I**. Set FTFP#3 @ 11270'. Psi test plug to 5600 psi. Bled off and held 100 psi, over, and perforated f/ 11128 - 32', 11225 - 29', 3 spf. Fd _ SICP. Broke dn perfs @ 6749 psi @ 5.7 bpm. ISIP 4718. FG .85. Tight. Finally able to get to 43 bpm, during 3 ppg stg. Hybrid fraced Stage 4 w/ 6900# 20-40 white, and 81,500# 20-40 Temp HS, using 2083 bbls linear and BHT 1 gel. Flushed w/ 164 bbls. ISIP 4836. FG .86. Opened well up to FB @ 9:00 PM, on 12/64" ck, w/ 4800 SICP. (SCE)

- 4/1/07 Well flowing this AM @ 2900 psi on a 14/64 ck, flowed 795 bbls in 8 ¾ hrs. TA 1294, BLWTR 6069 bbls. Close well in and rig up JW wireline, RIH w/ plug and guns. Set FTFP #4 @ 10,808' and pressure test to 5300 psi. bleed well down to 4500 psi and perf **Stage #5 Lower Mesaverde II @ 10,431-34', 10,581-84', 10,626-30', 10,790-93'**. POOH w/ wireline and rig up Superior well service. Unable to frac well, Blender was broke down. Call mechanic and E-Tech to fix unit, unable to fix unit. New unit will be available from Texas Monday A.M. turn well over to flow back and SDFD. (CR SCE)
- 4/2/07 Well flowing this AM w/ 3100 FCP on 16/64" ck. Made 1173 bbls in 17.5 hrs. TR 2467. BLWTR 4896.
- 4/3/07 Well flowing this AM w/ 2100 FCP on 16/64" ck. Made 1801 bbls in 21.75 hrs. TR 4268. BLWTR 3095. RIH w/ FTFP #5 and set @ 10806', just on top of #4. Fired up frac pumps and found out that new blender still isn't working. SD until repairs can be made. Put well back on FB. (SCE and CR)
- 4/4/07 Well flowing dn line this AM at +- 400 MCFD w/ 2350 FCP, on 12/64' ck. Made 721 bbls in 17 hrs. TR 4989. BLWTR 2374. Put well dn line to sales at 8:00 PM, 4/2/07. Will sell gas until Superior has repaired equipment, and is ready to frac stg 5 and 6. (SCE)
- 4/5 and 4/6 Well on production, dn line.
- 4/7/06 Good Fri. As of 7:00 AM, TR 6721. BLWTR 642. RIH and set FTFP #6 on top of 4 and 5 @ 10803'. Fd 2285 SICP. Pumping into perfs @ 4900

psi @ 10 bpm. ISIP 4690. FG .87. Calc 24 holes open / 39. Hybrid fraced w/ 11600# 20-40 white, and 141700# 20-40 Temp HS, and 30,000# Optiprop, using 3308 bbls linear and BHT 1 gel. ISIP 4731. FG .88. RIH w/ guns to shoot **"Perf Only" Upper Mesaverde. Perf f/ 9574 – 9584'**. RIH w/ plug and guns to perf **Stage 6 - Dark Canyon**. Perforate f/ **8900 – 8908'**. Fd 4312 SICP. Broke dn perfs @ 6990 psi @ 4.9 bpm. ISIP 3670. FG .84. Hybrid fraced Stg 6 w/ 104,000# 20-40 white, 24,200# 20-40 SB Excell, 8000# 20-40 Optiprop, using 2504 bbls 18 and 20# BHT1 and linear gel. Flushed w/ 130.8 bbls. ISIP 4326. FG .92. Opened well up to FB @ 4:15 PM, w/ 4400 SICP, on 12/64" ck. 7:00 AM, 4/8/07, well flowing back w/ 2100 FCP on 16/64" ck. Made 1521 bbls in 14 ¾ hrs. TR 8242. BLWTR 4933. (SCE) ~~DC perf=61618, frac=586,553~~ ~~CWC \$2,109,226~~ Adjusted costs-DC perf=58234.30 frac=560,606 CC \$2,349,797

4/8/07 Put well dn line @ 1:00 PM, w/ 1900 FCP, on 12/64" ck. Made 387 bbls in 6 hrs. TR 8629. BLWTR 4546. **Final Report** DC frac wtr=25,465 CC \$2,375,262

4/12/07 MORU service JW Wireline. RIH w/ perf only guns and shoot **Wasatch @ 7516-21', 7262-67'**. POOH and pick up 8k kill plug, RIH and set plug @ 6000'. Rig down wireline and MORU service unit, bleed down csg and NDFT and NU BOP. Pick up 3 ¾ mill, POBS, X-Nipple and RIH w/ 162 jts tallying off of trailer. Close well in and SDFD. (Rick w/ Premier / CR) DC \$ 15,955 CC \$ 2,391,217

4/13/07 RIH w/ 23 jts and tag up on kill plug. pick up swivel and break circulation, drill out plugs down to 10,899' and turn well over to flow back for clean up. Well flowing @ 1400 psi. SDFD. (Rick w/ Premier/ CR) DC \$ 7765 CC \$ 2,398,982

4/14/07 Well flowing @ 2200 psi thisA.M. RIH w/ 12 jts and tag FTFP #3 @ 11,270'. Rig up swivel and break circulation, drill out plugs and clean out to PBTB @ 12,288'. Circulate bottoms up and POOH w/ 5 jts, broach tbg and land well w/ **369 jts @ 12,130'**. ND BOP and NUWH, drop ball and pump off bit. Turn well over to flowback for clean up and SDFD. (Rick w/ Premier / CR) DC \$ 7520 CC \$ 2,406,502

4/17/07 RDMO location. Final report DC \$0

5/5/07 Update late costs (SCE) DC 85685 CC \$2,492,187

5/11/07 Update late costs (SCE) DC 467 CC \$2,492,654

5/14/07 (SCE) I changed CWC to updated \$ and updated battery cost, thru end of report.

9/26/07 MIRU R&B slickline RIH w/gauge ring started hitting scale @ 40'

Collars tight all the way to 1300' could not get past 1300' had to beat back up through collars to surface. DC \$ 768 CCC \$ 2,493,422

Update late costs: DC \$58,912 CC \$2,552,334

PULL TUBING FOR CLEAN OUT AND RUN CVR

- 10/11/07 MIRU Miles WS, Pump 40 bbls to kill tbg. NU Hydrill+BOPE. Pulled on tbg, Tbg stuck in hole, flowed well up csg for the night. (DJ, SCE) DC \$5863 CVR CC\$5863 CC \$2,558,197
- 10/12/07 Pump 30 bbl to kill tbg, attach tbg sub, work up/dn for 2 hrs no movement. Pump 150 bbl dn tbg and never saw any indication of communication to csg and flow up csg. Fcp 1100 @ 1028 Mcf/day, work tbg up/dn several times. Still stuck, SDFN. Coil tbg rig not available for +- 1 week. Will RDMO until after coil rig cleans tbg out. (JD, SCE) CC \$2,564,119
- 10/13/07 Pump 17 bbl to kill tbg, land tbg. ND BOPE +Hydrill. NUWH, RDMO Miles ws. Shut in csg flow to sales, and left SI for pumpers to try to flow tbg. Waiting on Maverick coil tbg rig, to continue CVR workover. (JD, SCE) CC \$2,565,869

PUMP SCALE CHEMICAL

- 11/10/07 MIRU D&M oilfield services. Pump dn tbg 2 bbl Champion TC 40 chemical mixed with 2 bbl 2% kcl, heated to 200 degrees. Flush tbg with 47 bbl 2% kcl to EOT. Shut well in for weekend. (JD) DC \$570 CC \$2,566,439
- 11/21/07 MIRU Miles ws. Pump 20 bbl dn to kill. ND wellhead, NU BOP +Hydril. Jar on tbg for 7 hrs. Tbg still stuck. SDFN (JD) CC \$2,571,409
- 11/22/07 RU power swivel to turn on tbg with light torque. Brake handle on rig broke in half while jarring on tbg. Rig Operator fell when the handle broke, smashing his finger and he got a cut over his eye, had to be taken to the hospital. No one else was hurt, injuries to rig hand were minor. All accident reports and investigations performed by rig owner (John Miles), will be kept in well file. When brake handle broke the pin on X-over broke causing tbg to fall. RU overshot fishing tool RIH, retrieve tbg, land tbg in hanger. ND BOP+Hydril, NU wellhead. RDMO. Turn well over to production. SDFN. (JD) Zero charges for day, Charges for fishing tools were turned over to Miles ws.
- 11/28/07 Updated late costs DC \$1,917 CC \$2,573,326
- 12/18/07 Move in fb tank + fb manifold. DC\$ 475 CC \$2,573,801

- 12-18-07 MIRU CTS Coil tbg. RIH w/ STI motor and bit. Tagged 1623'. Drill thru small amt of scale. Ran to feel any more hard scale. Tagged SN @ 12103'. POOH and RDMO Coil. DC 39051 CVR CC 65,488 CC \$2,612,852
CVR Late Costs: \$16,285 CVR CC \$81,773 CC \$2,629,136
- 1-11-08 MIRU Wildcat WS. DC \$2560 CVR CC \$84,333 CC \$2,631,696
- 1-14-08 Spot in pump & tank. Lay lines. Pumped 1 bbl. Caught pressure instantly. Saw 1800 psi.(Ice Plug ?) Pumped 56 bbls. total down tbg. PSI. @ 1500. Waited 10 min for fluid to fall. Bleed off tbg. to flat tank. PSI. dropped to 300. R.U. Broach. Broach tbg. to 7400'. (ok) No plugs in tbg. N. D. W.H. N.U. BOP'S. R.U. J.W. Wireline. Well kicked. Pumped 20 bbls. down tbg. PSI. Climbed to 1850. Shut in well for 10 min. Flowed back to flat tank, psi dropped but well kept flowing. Leave csg. to sales & S.D.F.N. (Rick) DC \$8285 CVR CC \$92,618 CC \$2,639,981
- 1-15-08 T.I.W. Valve froze. Thaw out valve & open tbg. to flat tank. Flowed to tank for 30 min. Pumped 45 bbls. down tbg. Psi. started to climb after 3 bbls. Psi. @ 1800 after pumping. Let fluid fall for 30 min. Opened to flat tank on tight choke for 30 min. R.U. J.W. wireline. Set tools & calibrate tools @ 7003' 100% free. @ 10,019' = 88% free. 10,116' = 88% free. 10,213'=88% free. 10,312'=78% free. 10,409'=80% free. Set tolls @ 11,024'. Tools shorted out. P.O.O.H. W/ tools. Leave csg. to sales & S.D.F.N. (Rick) DC 7155 CVR CC \$99,773 CC \$2,647,136
- 1-16-08 R.U. J.W. Wireline w/ new free point tools. 11,700=100% stuck. 11,500=70% free. Cut tbg. off @ 11,415'. R.D. J.W. Wireline. P.O.O.H. W/ 74 jts. tbg. Leave csg. to sales & S.D.F.N. (Rick) DC 15683 CVR CC \$115,456 CC \$2,662,819
- 1-17-08 Blowed down tbg. to flat tank for 30 min. Pumped 30 bbls. down tbg. P.O.O.H. w/ 270 jts. tbg. Pumped 30 bbls. down tbg., 50 bbls. down csg. P.O.O.H. w/ 76 jts. tbg. & 9' cut-off piece of tbg. Well kicked. Pumped 40 bbls. down csg. Tally, P.U. & R.I.H. w/ 3 3/4 overshot(w/ 2 3/8 grapple), B.S., jars, 4-3 1/16 drill collars, intensifier, 36 jts. tbg. Leave csg. to sales & S.D.F.N. (Rick) DC 6420 CVR CC \$121,876 CC \$2,669,239
- 1-18-08 Worked 2 hrs. getting pump running.(NO CHARGE TO GASCO) Pumped 45 bbls. down tbg. R.I.H. W/ 130 jts. tbg. Well kicked. Pumped 13 bbls. down tbg. Continue R.I.H. W/ 213 jts. tbg. Tagged fish top @ 11,399'. Latch onto fish. Jarred for 3 hrs. No movement yet. Leave csg. to sales & S.D.F.N. (Rick) DC \$6300 CVR CC \$128,176 CC \$2,675,539
- 1-21-08 1050 sitp 300 fcp. Jar on tbg. Jars heated up. Bleed down tbg. & pumped 13 bbls. down tbg. to cool jars.(Psi came up to 400#'s) Pumped 32 bbls. down csg. Continue jarring on tbg. Pumped 20 bbls. tbg. to cool jars. Continued jarring on tbg. until end of day. STILL NO

MOVEMENT. Drain pump & lines. Leave csg. to sales & S.D.F.N.
(Rick) DC \$6940 CVR CC \$ 135,116 CC \$ 2,682,479

- 1-23-08 Pumped 25 bbls. down tbg. R.I.H. W/ 144 jts. tbg. Latch onto fish top @ 11,399'. R. U. Jw Wireline. R.I.H. w/ free point tools. Calibrated tools @ 11,293'. @ 11,583' =100% stuck. @ 11,551' = 100% free. Talked w/ Shawn about cutting depth. R.I.H. w/ chemical cutter. JW OPERATOR SAID HE WAS ON DEPTH. CUT TBG. @ 10,560' INSTEAD OF 11,560'. (JW Wireline eating costs of mistake) R.D. J.W. Wireline. P.O.O.H. W/ 240 jts. tbg. Pumped 45 bbls. down csg. P.O.O.H. w/ 80 jts. tbg. R.I.H. W/ 3 3/4 overshot w/ 2 3/8 grapple, 60 jts. tbg. Ran out of daylight. S.D.F.N. (Rick) DC 7260 CVR CC \$ 142,376 CC \$2,689,739
- 1-24-08 Pumped 14 bbls. down tbg. R.I.H. W/ 261 jts. tbg. Latch onto fish top @ 10,560'. Pumped 17 bbls. down tbg. R.U. JW Wireline. R.I.H. W/ chemical cutter. Coralate to fish tops. Set chemical cutter @ 11,560' & set off. DID NOT CUT TBG. P.O.O.H. w/ chemical cutter. @ 1337' wirline got sticky. Worked up hole to 1236'. (working tbg. then working w.l.) Poured 10 gal methanol down tbg. Worked w.l. & tbg. No luck still stuck. Pumped 30 bbls. down tbg. Got wireline out of tbg. Chemical cutter did not fire properly. R.I.H. W/ new cutter. Cut tbg. @ 11, 560'. RD JW Wireline. Layed down 1 jt. tbg. Leave csg. to sales & S.D.F.N. (Rick) DC 7560 CVR CC \$149,936 CC \$2,697,299
- 1-25-08 Pumped 10bbls. down tbg.P.O.O.H. W/ 264 jts. tbg. Pumped 50 bbls. down csg. Finish P.O.O.H. w/ tbg. & overshots. R.I.H. W/ 3 3/4 overshot w/ new 2 3/8 grapple w/ seal controller, B.S., Jars, 4- drill collars, intensifier, x-over, 347 jts tbg. Tagged fish top @ 11,547' Latched onto fish & jarred for 1 hr. NO LUCK STILL STUCK. Lined up BJ Barium Scale dissolver chemical for 10 AM tomorrow. Leave csg. to sales & S.D.F.N. (Rick) DC 7260 CVR CC \$157,196 CC \$2,704,559
- 1-26-07 Jarred on tbg. R.U. Pump to tbg. Pumped 7 bbls. to fill tbg. Pumped @ 1/2 b.p.m. while continuing to jar on tbg. for 2 hrs.(PSI @ 1800#'s) Got off fish. R.U. Hot Oiler. Mixed BJ scale dissolver chemical. Pumped 21 bbls chemical followed w/ 34 bbls. 2% KCL water. Latched back onto fish & pumped 8 bbls. 2% KCL water down tbg. S.I.W. & S.D.F.N. (Rick) DC 7250 CVR CC 164,446 CC \$2,711,809
- 1-29-08 2100 SITP 50 SICP. Jared on tbg. for full day. No luck, still stuck. PSI came up on csg. during the day. E.O.D. CSG. = 1200 #'S (Rick) DC 13502 CVR CC 177948 CC 2,725,410
- 1-30-08 2400 SITP 1250 SICP. Put csg. to sales. Continue to jar on tbg. Very good jar action on tbg. Talked w/ Shawn. Decided to try wash-pipe. Did

not jar free. Got off fish. Pumped 44 bbls. down tbg. Csg. flow line froze. Clear ice from line. Put csg. to sales. P.O.O.H. W/ 152 jts. tbg. Leave csg. to sales & S.D.F.N. (Rick) DC 13,614 CVR CC 191,652 CC \$ 2,739,024

1-31-08 Pumped 25 bbls. down tbg. P.O.O.H. W/ 136 jts. tbg. Pumped 10 bbls. down tbg. & 40 bbls. down csg. Well would not die. Circulated hole w/ 50 bbls. down tbg. up csg. Well died. P.O.O.H. W/ 61 jts. tbg. Well kicked. Flowed well to tank for 30 min. Pumped 40 bbls. down csg. Shut in for 30 min. for fluid to fall. Well died. Finish P.O.O.H. W/ B.H.A. R.I.H. W/ Shoe, 3-jts. wash pipe, B.H.A., 4 jts. tbg. Well kicked. Pumped 30 bbls. down csg. Well would not die. Put csg. To sales & S.D.F.N. (Rick) DC 6940 CVR CC 198,592 CC \$2,745,964

2-1-08 300 fcp. Flow line froze just before seocerator @ aprox ground level. Pumped 2 bbls. to flow line, Presured up to 1400#'s to blow clear. Put csg. to tank. Bleed down csg. & tbg. Pumped 20 bbls. down tbg. Kill well. R.I.H. W/ 341 jts. tbg. R.U. Swivel. Leave csg. to sales & S.D.F.N. (Rick) DC 8596 CVR CC \$207,188 CC \$2,754,560

2-2-08 Mixed 6 bags of Magna-fiber & 5 gal. Poly-plus in 20 bbls. 2% KCL. Pumped down tbg. circ. well until lcm across perfs. Lost ½ to ¾ bbl. Per 2 bbls. per min. pumped. Tagged fill @ 11,583'. Drilled hard down to 11,606'. From 11,606' to 11,611' stringers. Washed down from 11,611' to 11,711'. Fish might have fallen to P.B.T.D. Circ. bottoms up. P.O.O.H. W/ 97 jts. tbg. to get above perfs. S.W.I. & S.D.F.N. (Rick) DC 50,010 (inc all fishing tools to date) CVR CC \$257,198 CC \$2,804,570

2-4-08 1200 SITP. 0 SICP. Pumped 50 bbls. down tbg. Put csg. to sales. P.O.O.H. W/ 221 jts.tbg. Pumped 10 bbls. down tbg. & 50 bbls. down csg. Well would not die. Circulate well down tbg. up csg. w/ 45 bbls. Well still would not die. Bullhead 27 bbls. down tbg. Let set for ½ hr. Bleed of csg. Well flowed for 30 min. up csg. Tbg. slight trickle. R.I.H. W/ 48 jts. tbg. Circ. well w/ 12 bbls. Let csg. blow down. No luck. Circ. 50 bbls. down tbg. up csg. Well still would not die. S.I.W. & S.D.F.N. (Rick) DC 5935 CVR CC \$263,133 CC \$2,810,505

2-5-08 600 SITP 200 SICP. Circ. well w/ 40 bbls. Bleed off csg. to tank. P.O.O.H. W/ 82 jts. tbg., B.H.A. (LAYED 3 jts DOWN WASH PIPE) R.I.H. W/ 3 ¾ overshot w/ new 2 3/8 grapple.BS, jars, 4-drill collars, intensifier, 1- jt. tbg. Well kicked. Flowed to tank for 30 min. Circ. well w/ 40 bbls. (no luck) Bullhead 50 bbls. down csg. Let fluid fall for 30 min. No luck well would not die. Leave csg. to sales & S.D.F.N. (Rick) DC 6060 CVR CC \$269,193 CC \$2,816,565

- 2-6-08 550 FCP. Well flowed 244 bbls overnight. Well flowing to hard to kill. Monitered well. Flowed 269 bbls. in 8 hrs. (513 BBLs. TOTAL # 3PM.) on 28/64 choke. Leave csg. to sales on 18/64 choke. (Rick) DC 5160 CVR CC \$274,353 CC 2,821,726
- 2-6-08 Update (PME) DC \$4,372 CVR CC \$278,725 Water hauling CC \$2,826,098
- 2-7-08 300 fcp. Pumped 70 bbls. down tbg. Well died !!! R.I.H. W/297 jts. tbg. Well kicked. Pumped 30 bbls. down tbg. R.I.H. W/ 48 jts. from derrick. R.U. swivel. Swivel down 6 jts. tbg. to fish top @ 11,720'. (352 JTS. TOTAL) Tagged fishtop & worked over fish. Picked up & slipped off. Did this several times. Talked w/ Shawn. Decided to P.O.O.H. W/ TOOLS & run more extensions back into hole. P.O.O.H. w/ 238 jts. tbg. Well kicked @ 5pm. Leaved csg. to sales & S.D.F.N. DC 8270 CVR CC \$ 286,995 CC \$2,834,368
- 2-8-08 Pump 10 bbls. down tbg. P.O.O.H. W/56 jts. tbg. Pumped 5 bbls. down tbg. & 45 bbls. down csg. P.O.O.H. W/ 58 jts. tbg., B.H.A. R.I.H. W/ New B.H.A. (5 more extensions) 58 jts. tbg. Well kicked. Pumped 10 bbls. down tbg. R.I.H. W/ 26 jts. tbg. Pumped 15 bbls. down tbg. R.I.H. W/ 268 jts. tbg. Worked over fish top @ 11,720'. Latched onto fish. Jarred twice & fish pulled free. Layed down 6 jts. tbg. P.O.O.H. W/ 16 jts. tbg. Pumped 25 bbls. down tbg. P.O.O.H. W/ 80 jts. tbg. Leave csg. to sales & S.D.F.N. (Rick) DC 6835 CVR CC \$293,830 CC \$2,841,203
- 2-9-08 200 FCP. Pumped 20 bbls. down tbg. Well died. P.O.O.H. W/ 192 jts. tbg. Pumped 5 bbls. down tbg. & 50 down csg. Well died. P.O.O.H. W/ 58 jts. tbg., x-over, Intensifier, 4-drill collars, Jars, Bumped sub, 18' of 3 ¼ overshot extensions, overshot, **Fish.** (1- 24' piece 2 3/8 tbg, & 17 jts. tbg.) Got samples of scale. R.I.H. W/ 3 ¾ Chomper bit, bit sub, 250 jts. tbg. Leave csg. to sales & S.D.F.N. (Rick) DC 6555 CVR CC 300,385 CC 2,847,758
- 2-11-08 R.I.H. w/ 125 jts. tbg. Tagged P.B.T.D. @ 12,296' w/ 375 jts. tbg. total. P.O.O.H. (laying down) w/ 112 jts. tbg. (standing back) 263 jts. tbg. SDFN. (Rick) DC 6060 CVR CC 306445 CC \$2,853,818
- 2-12-08 Pumped 45 bbls. down csg. P.O.O.H. W/ 58 jts. tbg.(Kill string) Tally P.U. & R.I.H. W/ 101 jts. ST-L Flush jt. tbg., x-over,shear-tool, injection mandrel, x-h- perf sub, 1-4'x2 3/8 tbg. sub. Pumped methanol thru injection mandrel as per procedure. Ran cap string thru flush jt. tbg. R.I.H. W/ 71 jts. tbg. (banding cap string to tbg.) Leave csg. to sales & S.D.F.N. (Rick) DC 6080 CVR CC 312,525 CC \$2,859,898

- 2-13-08 50 tp 50 cp. Pumped 17 bbls down tbg. Bleed off csg. R.I.H. W/ 196 jts. tbg. (banding cap string) Install tbg. hanger. R.U. Weatherford to pump down cap string, pump failed. Tried to fix, no luck. Will have to wait for truck out of Wyoming tomorrow. (Rick) DC 361543 CVR CC 348,679 CC \$ 2,896,052
- 2-14-08 Rig on stand-by. 14" snow and wind. Waiting for Weatherford to bring down truck from Wyoming. (Rick) DC 3105 CVR CC 351,784 CC 2,899,157
- 2-15-08 Circ. 60 bbls. down tbg. up csg. Hooked up cap string to tbg. hanger. (Weatherford still having trouble pumping down cap string due to high fluid level) Landed tbg. N.D. BOP'S. N.U. W.H. R.U. Broach & broach tbg. (ok) Well kicked off flowing. Flowed to tank for 3 hrs. (while weatherford still pumping very slowly down cap string). Recovered 130 bbls. in 3 hrs. R.D.S.U. Put well to sales. (Rick) DC 6960 CVR CC 358,744 CC \$2,906,177

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-26968
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTELAND ST 12-2-10-18
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047376770000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1806 FNL 0527 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 02 Township: 10.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: UTELAND BUTTE COUNTY: UINTAH STATE: UTAH

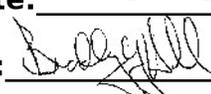
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 01/05/2011
By: 

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 12/31/2010	

Rm
BSH
PIC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101
<http://www.blm.gov/ut/st/en.html>



RECEIVED
JUN 02 2014

DIV. OF OIL, GAS & MINING

IN REPLY REFER TO:
3180 (UTU90215X)
UT9220000

MAY 29 2014

Mr. Brandon Casey
Gasco Energy, Inc. N2575
7979 East Tufts Avenue, Suite 1150
Denver, Colorado 80237
unit # 830

Dear Mr. Casey:

Your application of May 8, 2014, filed with the Bureau of Land Management, Branch of Minerals, Salt Lake City, Utah, requests the designation of the River Bend Green River Enhanced Recovery Unit, embracing 2,480.68 acres located in Uintah County, Utah, as logically subject to operations under unitization provisions of the Mineral Leasing Act, as amended, and acceptance of the proposed form of unit agreement.

Pursuant to unit plan regulations 43 CFR 3105, the land requested as outlined on your plat marked "Exhibit 'A' River Bend Green River Enhanced Recovery", Contract No. UTU90215X, is acceptable as a logical unit area for the purpose of enhanced recovery operations.

The form of unit agreement and Exhibits "A", "B" and "C" as submitted with your application are acceptable. In the absence of any objections not now apparent, a duly executed agreement, identical with said form, will be approved if submitted in approvable status within a reasonable period of time.

If you have any questions, please contact Judy Nordstrom of this office at (801) 539-4080.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

cc: UDOGM
SITLA
BLM FOM – Vernal (UTG01) w/enclosures

River Bend Green River Enhanced Recover Unit
 Effective 1 September 2014

Well Name	Section	TWN	RNG	API Number	Type	Status
RBU 6-2D	2	100S	180E	4304731190	OW	P
RBU 13-2D	2	100S	180E	4304731280	OW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	OW	S
RBU 16-3D	3	100S	180E	4304731352	OW	P
RBU 15-3D	3	100S	180E	4304731539	OW	P
RBU 8-10D	10	100S	180E	4304731364	OW	P
RBU 2-10D	10	100S	180E	4304731801	OW	P
RBU 1-10D	10	100S	180E	4304734312	OW	S
RBU 5-11D	11	100S	180E	4304730409	OW	P
RBU 10-11D	11	100S	180E	4304731357	OW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	GW	P
RBU 4-11D	11	100S	180E	4304730718	OW	S
RBU 2-11D	11	100S	180E	4304730826	OW	S
RBU 6-11D	11	100S	180E	4304731192	OW	S
RBU 12-12D	12	100S	180E	4304731651	OW	P
RBU 3-12D	12	100S	180E	4304733739	OW	P

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
- Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
- New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 6/3/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: SUR0027842
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/22/2016
- Entity Number(s) updated in **OGIS** on: 1/22/2016
- Unit(s) operator number update in **OGIS** on: 1/22/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

COUNTY: **Uintah**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

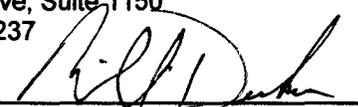
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

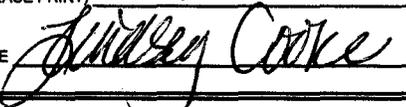
RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

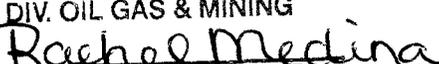
SIGNATURE 

DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: 

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBV 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBV 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBV 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBV 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S