[!] CONFIDENTIAL

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: ML-3044A	6. SURFACE: STATE
1A. TYPE OF WORK: DRILL ☑ ☐ REENTER ☐ DEEPEN	7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
B. TYPE OF WELL ☐ OIL ☑ GAS OTHER _____ ☑ SINGLE ZONE ☐ MULTIPLE ZONE	8. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION, CO.	9. WELL NAME and NUMBER: BZ 10ML-16-8-24
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 / PHONE NUMBER: (435) 781-4331	10. FIELD AND POOL, OR WILDCAT: ~~WILDCAT~~ Undesignated
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2087' FSL 1924' FEL (652025X 4442505Y) (40.121028 -109.215949) AT PROPOSED PRODUCING ZONE: SAME	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 8S 24E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 33 + \ - MILES SOUTHEAST VERNAL, UTAH	12. COUNTY: UINTAH / 13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE(FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
1924' + / -	320	40
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH**	**20. BOND DESCRIPTION:**
	8450'	04127294
21. ELEVATIONS (SHOW WHETHER DF, RT, GR,ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
5205.6' GL	ASAP	10 DAYS

24 **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8" J-55 36 lb/ft (new) LT&C	450'	SEE 8-POINT DRILLING
7 7/8"	4 1/2" M-80 11.60 lb/ft (new) LT&C	TD	

25 **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:

☐ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER ☐ COMPLETE DRILLING PLAN

☐ EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OW

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs

SIGNATURE Jan Nelson DATE 1/25/06

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37671 APPROVAL: _____

(11/2001)

(See Instruction on Reverse Side)

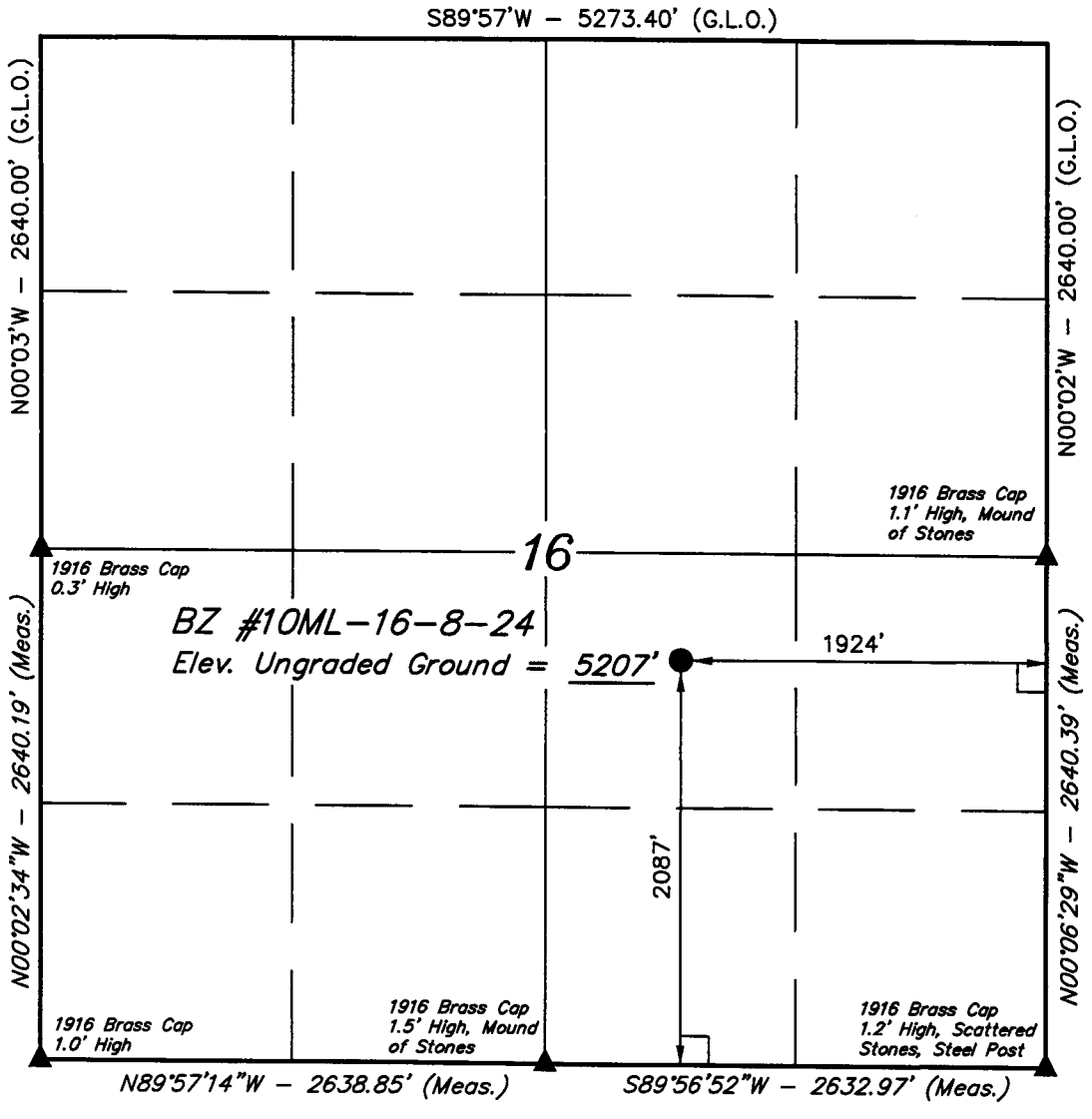
Approved by the
Utah Division of
Oil, Gas and Mining
Date: 03-15-06
By:

RECEIVED
FEB 01 2006
DIV. OF OIL, GAS & MINING

QUESTAR EXPLR. & PROD.

Well location, BZ #10ML-16-8-24, located as shown in the NW 1/4 SE 1/4 of Section 16, T8S, R24E, S.L.B.&M. Uintah County, Utah.

T8S, R24E, S.L.B.&M.



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

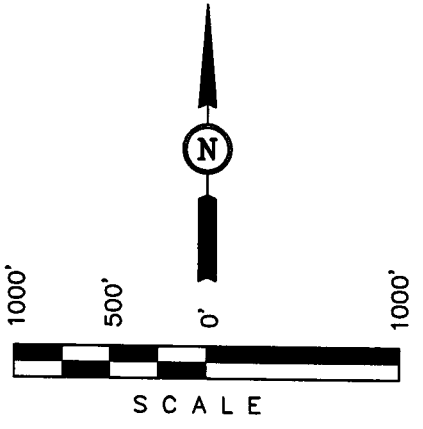
(AUTONOMOUS NAD 83)
LATITUDE = 40°07'15.73" (40.121036)
LONGITUDE = 109°12'59.76" (109.216600)
(AUTONOMOUS NAD 27)
LATITUDE = 40°07'15.85" (40.121069)
LONGITUDE = 109°12'57.33" (109.215925)

BASIS OF ELEVATION

BENCH MARK 45EAM LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA, QUADRANGLE UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 161319

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 01-05-06 L.K.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	11-15-05	11-21-05
PARTY: D.A. L.G. D.R.B.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL	FILE: QUESTAR EXPLR. & PROD.	

Additional Operator Remarks

Questar Explorations & Production Co. proposes to drill a well to 8450' to test the Mesa Verde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirement.

See Onshore Order No. 1 attached

See attached notice of intent to complete into multiple pools.

Please be advised that QEP agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. 04127294. The principal is QEP via surety as consent as provided for the 43 CFR 3104.2.

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION & PRODUCTION CO.
BZ 10ML-16-8-24

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth	Prod. Phase Anticipated
Uinta	Surface	
Green River	1200'	
Wasatch	4410'	Gas
Mesa Verde	6050'	
TD	8450'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Mesa Verde	8450'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or Red Wash water right # 49-2153 to supply fresh water for drilling purposes.
All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION & PRODUCTION CO.
BZ 10ML-16-8-24

DRILLING PROGRAM

3. Operator's Specification for Pressure Control Equipment:

A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)

B. Functional test daily

C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, (or 70% of burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.

D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

	Depth	Hole Size	Csg Size	Type	Weight
Surface	450'	12 1/4"	9-5/8"	J-55	36 lb/ft (new) LT&C
TD	8450'	7 –7/8"	4 –1/2"	M-80	11.60 lb/ft (new)LT&C

5. Auxiliary Equipment

A. Kelly Cock – yes

B. Float at the bit – no

C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show

D. Full opening safety valve on the rig floor – yes

E. Rotating Head – yes

If drilling with air the following will be used:

F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').

H. Compressor shall be tied directly to the blooie line through a manifold.

DRILLING PROGRAM

I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

A. Cores – none anticipated

B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

C. Formation and Completion Interval: Mesa Verde interval, final determination 0f completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

7. Cementing Program

Casing	Volume	Type & Additives
Surface	257sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Cement to surface with 160 cf (1541sx) calculated. Tail plug used. Allowed to set under pressure
Production	Lead-617sx* Tail-889sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Tail to 5550' (±500' above production zone). Cement Characteristics: Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Lead to surface. Tail plug used. Allowed to set under pressure.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

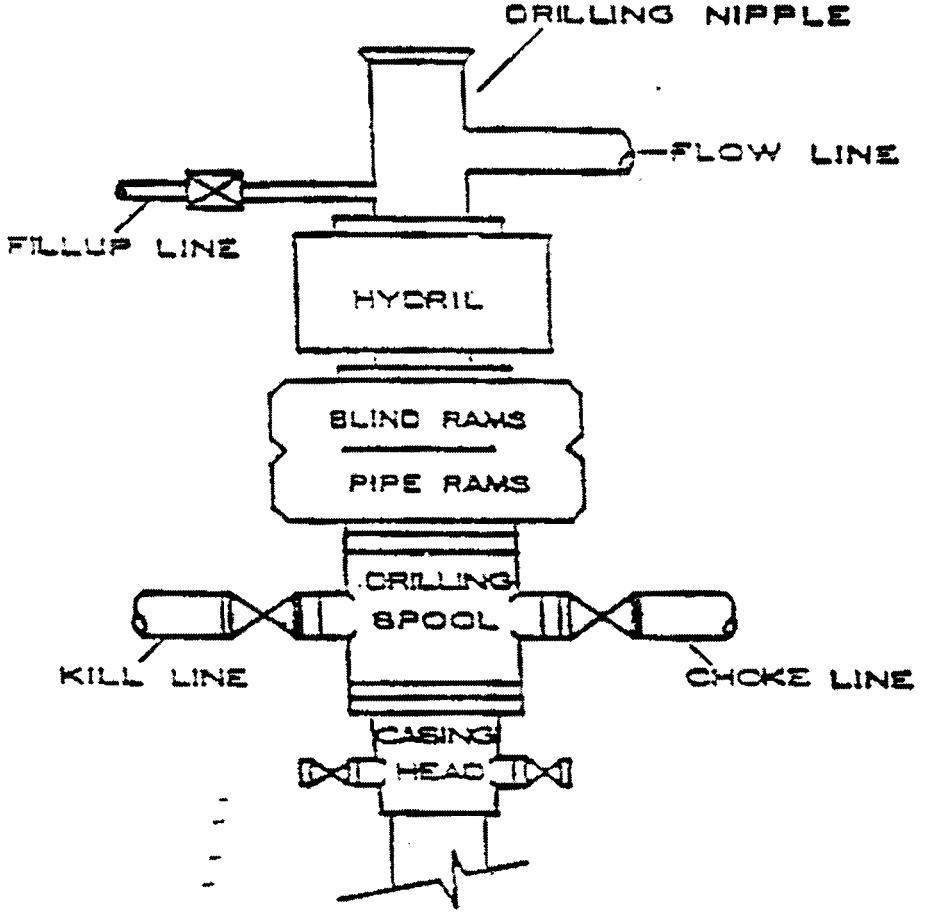
8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

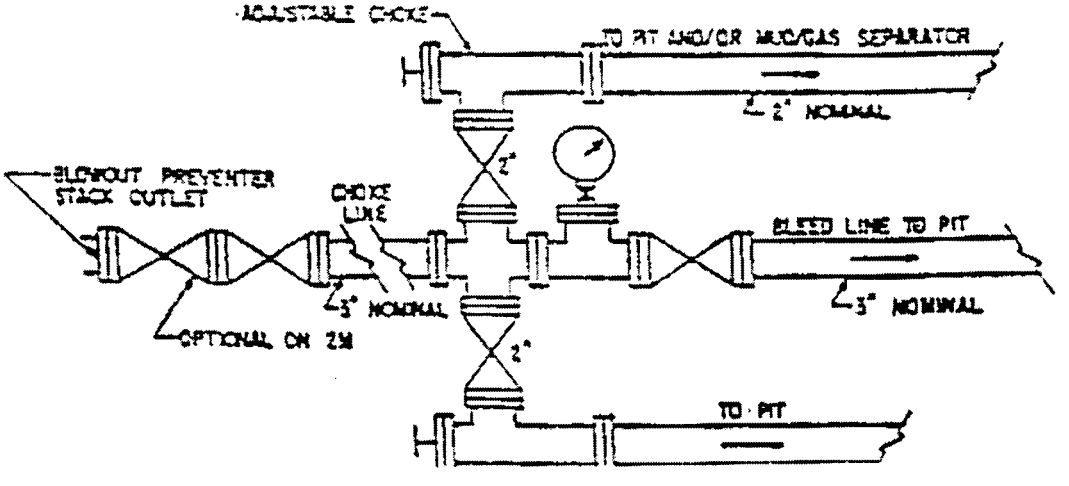
No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3665.0 psi. Maximum anticipated bottom hole temperature is 140° F.

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION & PRODUCTION CO.
BZ 10ML-16-8-24

DRILLING PROGRAM

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK





Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
Questar Exploration & Production, Co.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson
Red Wash Representative

25-Jan-06
Date

QUESTAR EXPLR. & PROD.

BZ #10ML-16-8-24

LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T8S, R24E, S.L.B.&M.

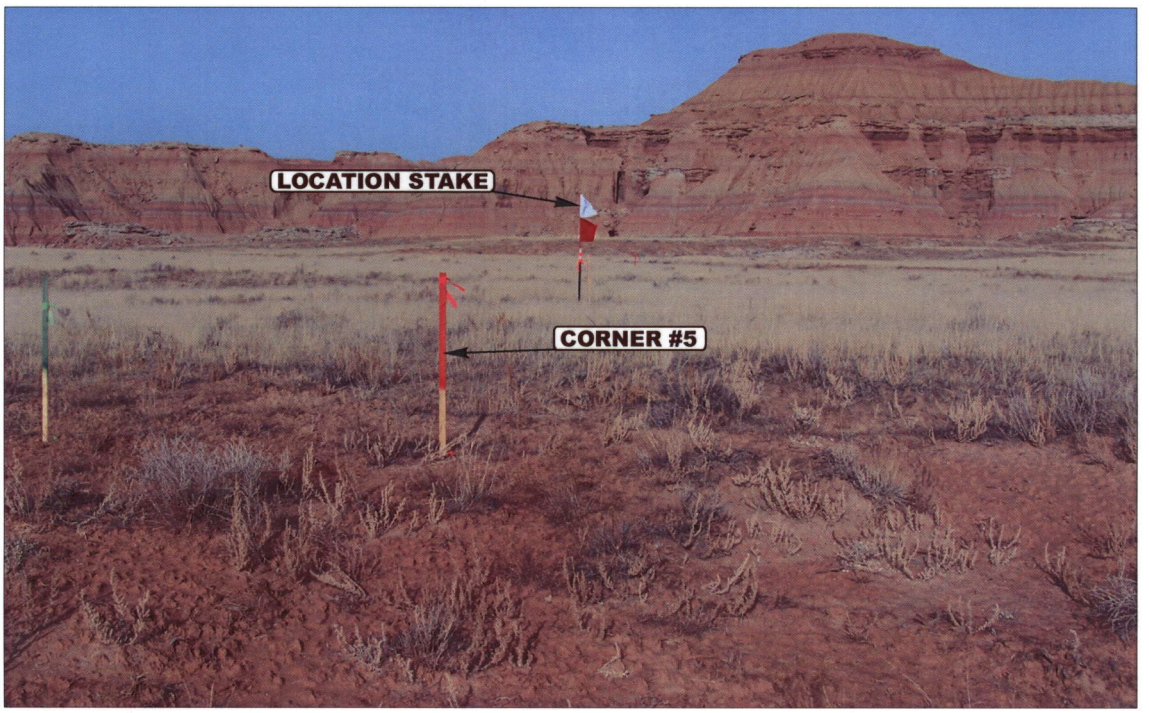


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHWESTERLY**

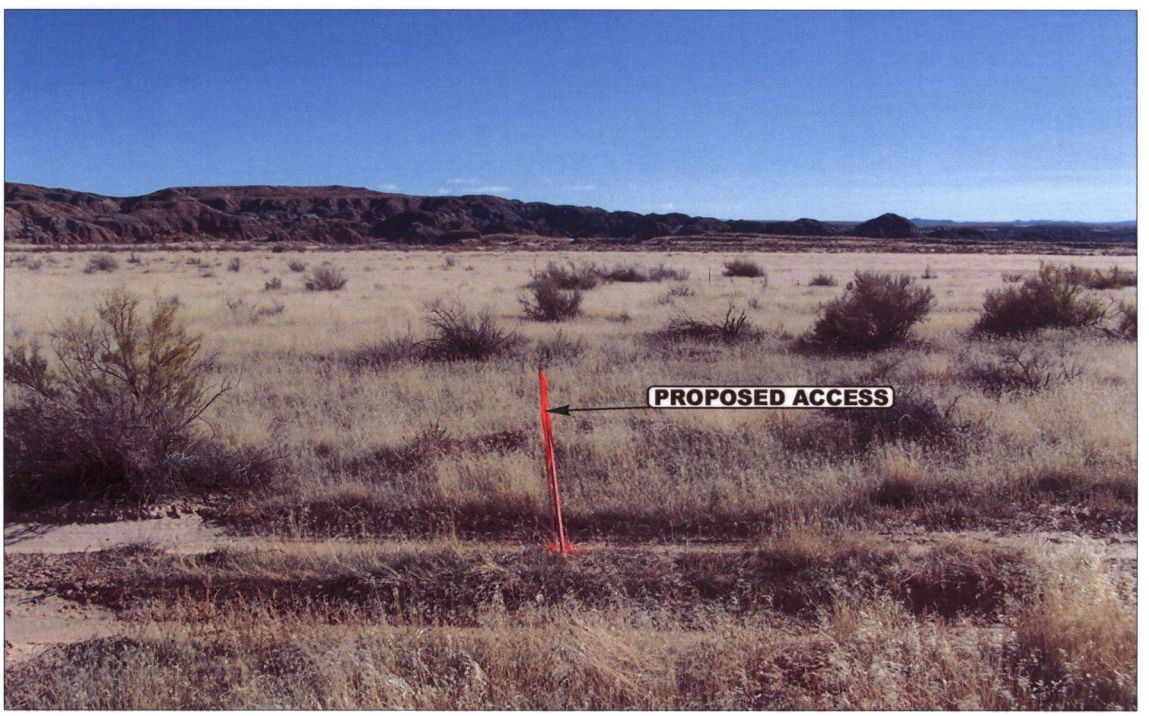


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: SOUTHEASTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

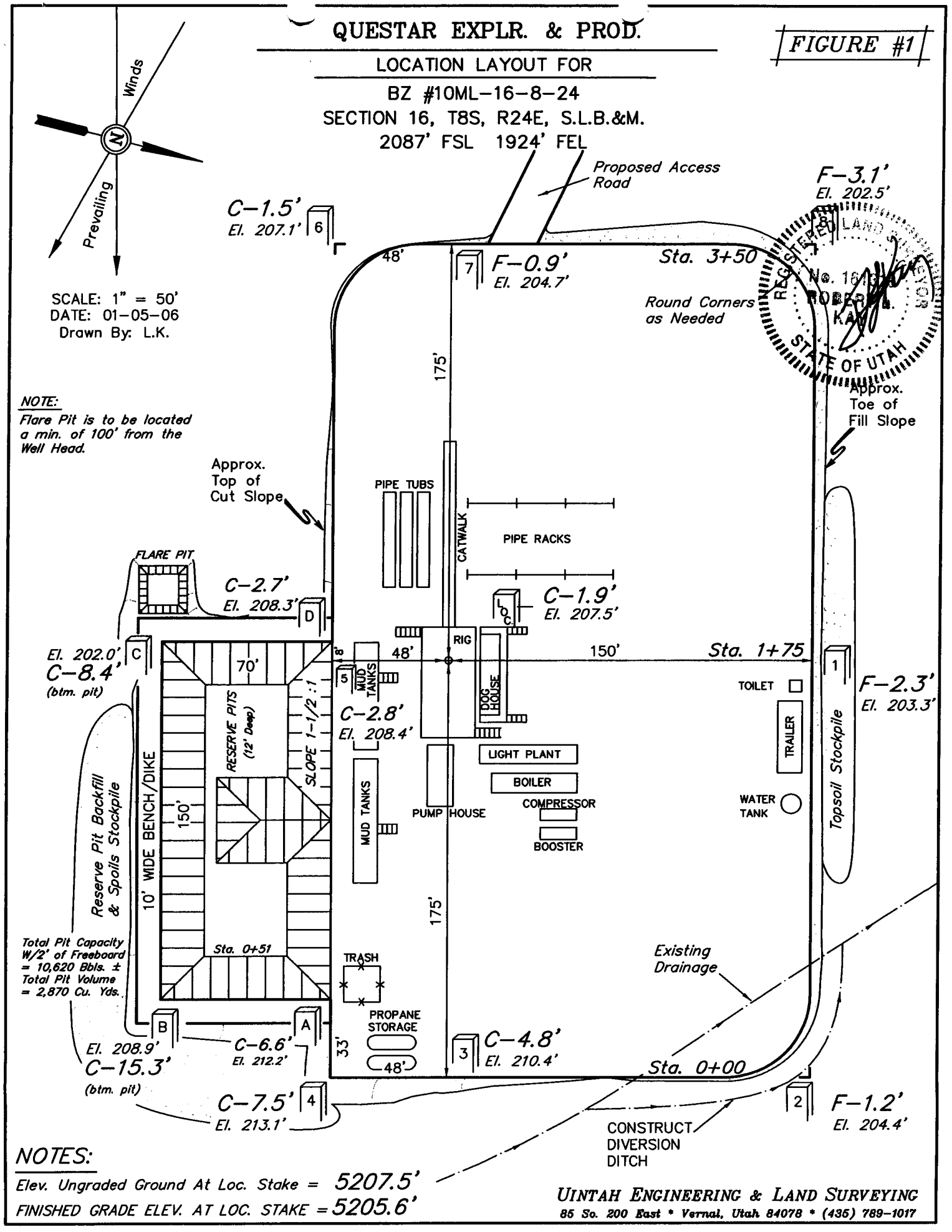
LOCATION PHOTOS	11 MONTH	23 DAY	05 YEAR	PHOTO
TAKEN BY: S.H.	DRAWN BY: C.P.	REVISED: 12-30-05		

QUESTAR EXPLR. & PROD.

LOCATION LAYOUT FOR

BZ #10ML-16-8-24
SECTION 16, T8S, R24E, S.L.B.&M.
2087' FSL 1924' FEL

FIGURE #1



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5207.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 5205.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLR. & PROD.

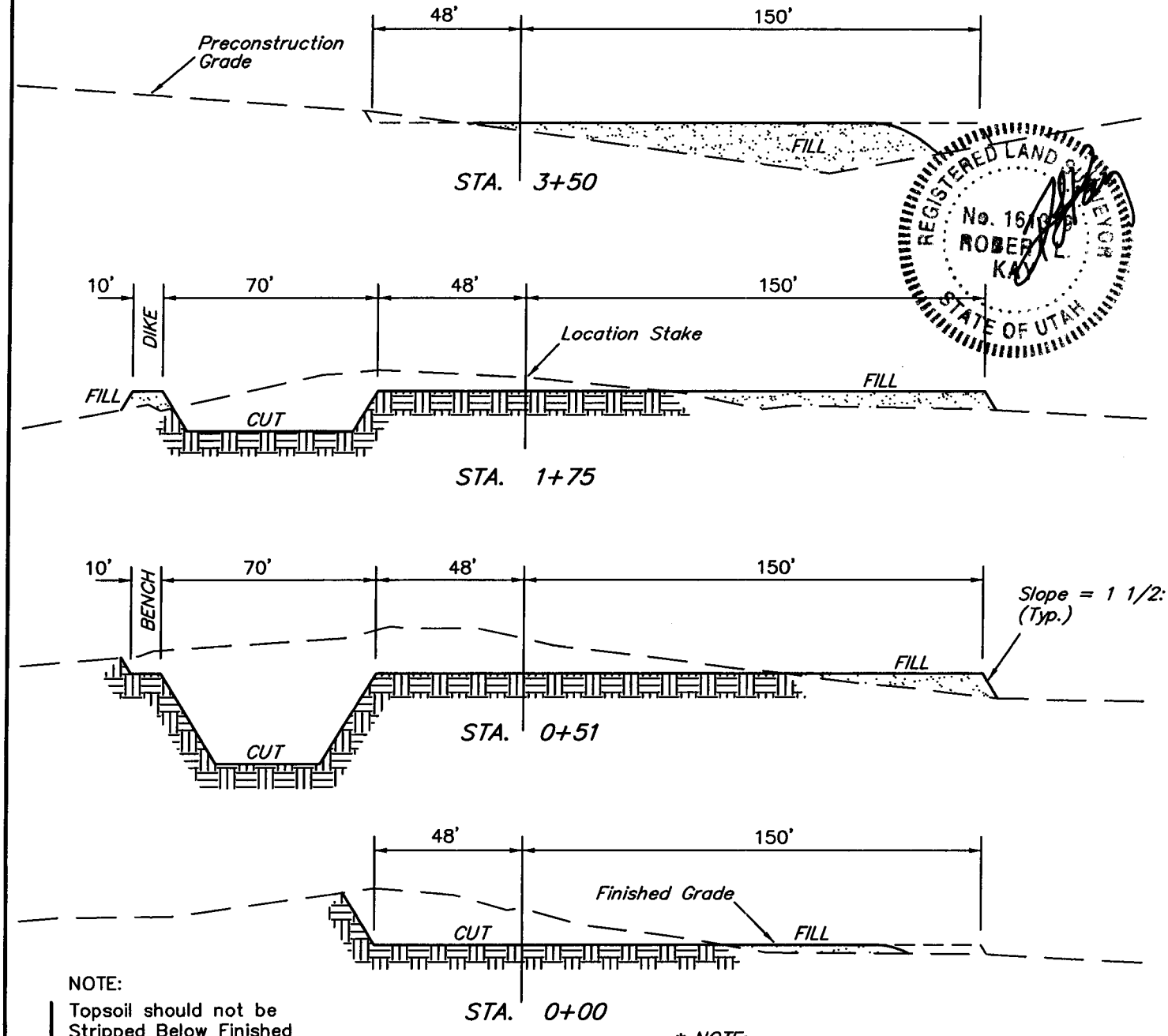
TYPICAL CROSS SECTIONS FOR

BZ #10ML-16-8-24
SECTION 16, T8S, R24E, S.L.B.&M.
2087' FSL 1924' FEL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 01-05-06
Drawn By: L.K.



REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping	=	*1,690* Cu. Yds.
Remaining Location	=	*6,460* Cu. Yds.
TOTAL CUT	=	*8,150* CU.YDS.
FILL	=	*5,040* CU.YDS.

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

Excess Material	=	*3,110* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	*3,110* Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	*0* Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

QUESTAR EXPLR. & PROD.

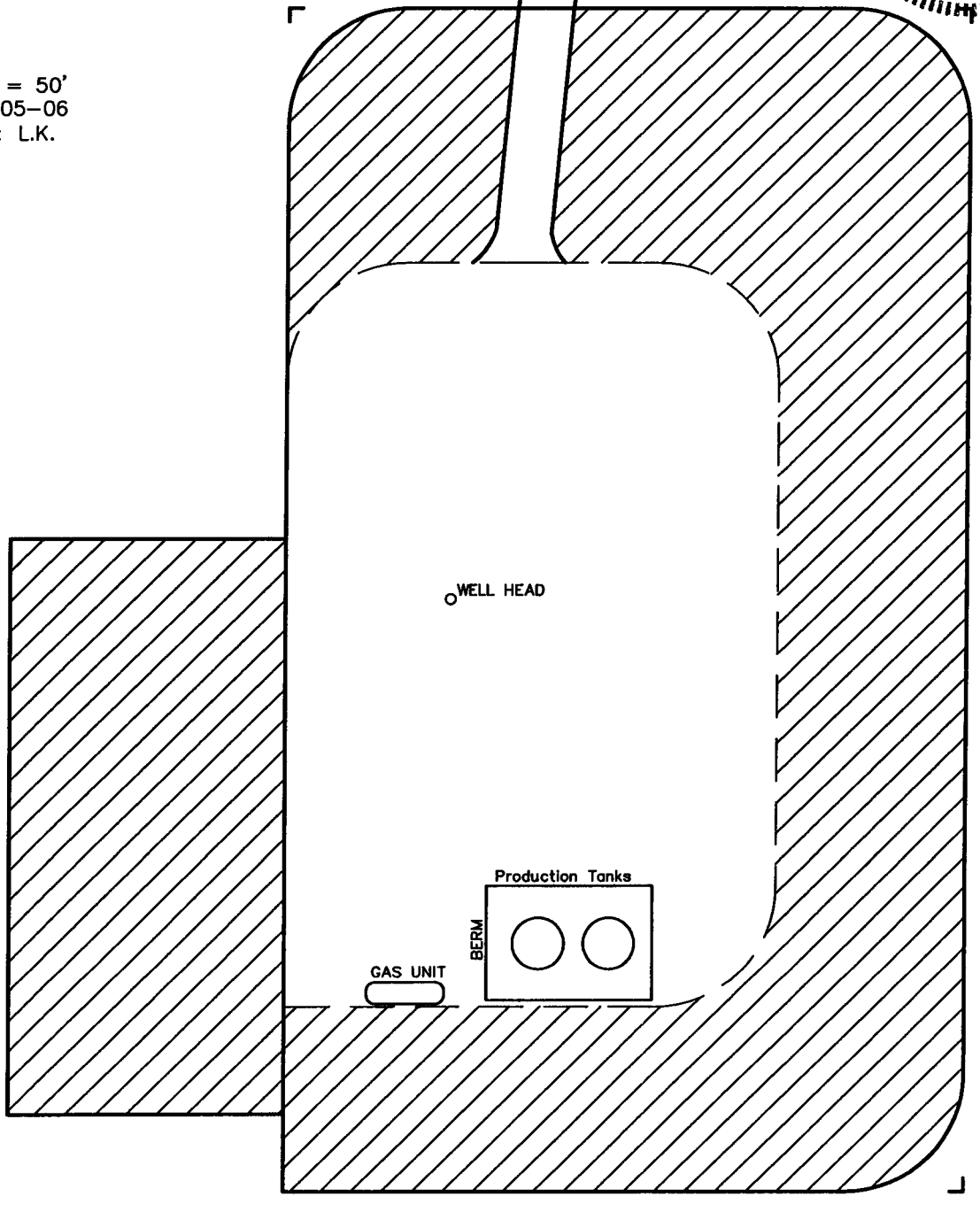
INTERIM RECLAMATION PLAN FOR

BZ #10ML-16-8-24
SECTION 16, T8S, R24E, S.L.B.&M.
2087' FSL 1924' FEL

FIGURE #3

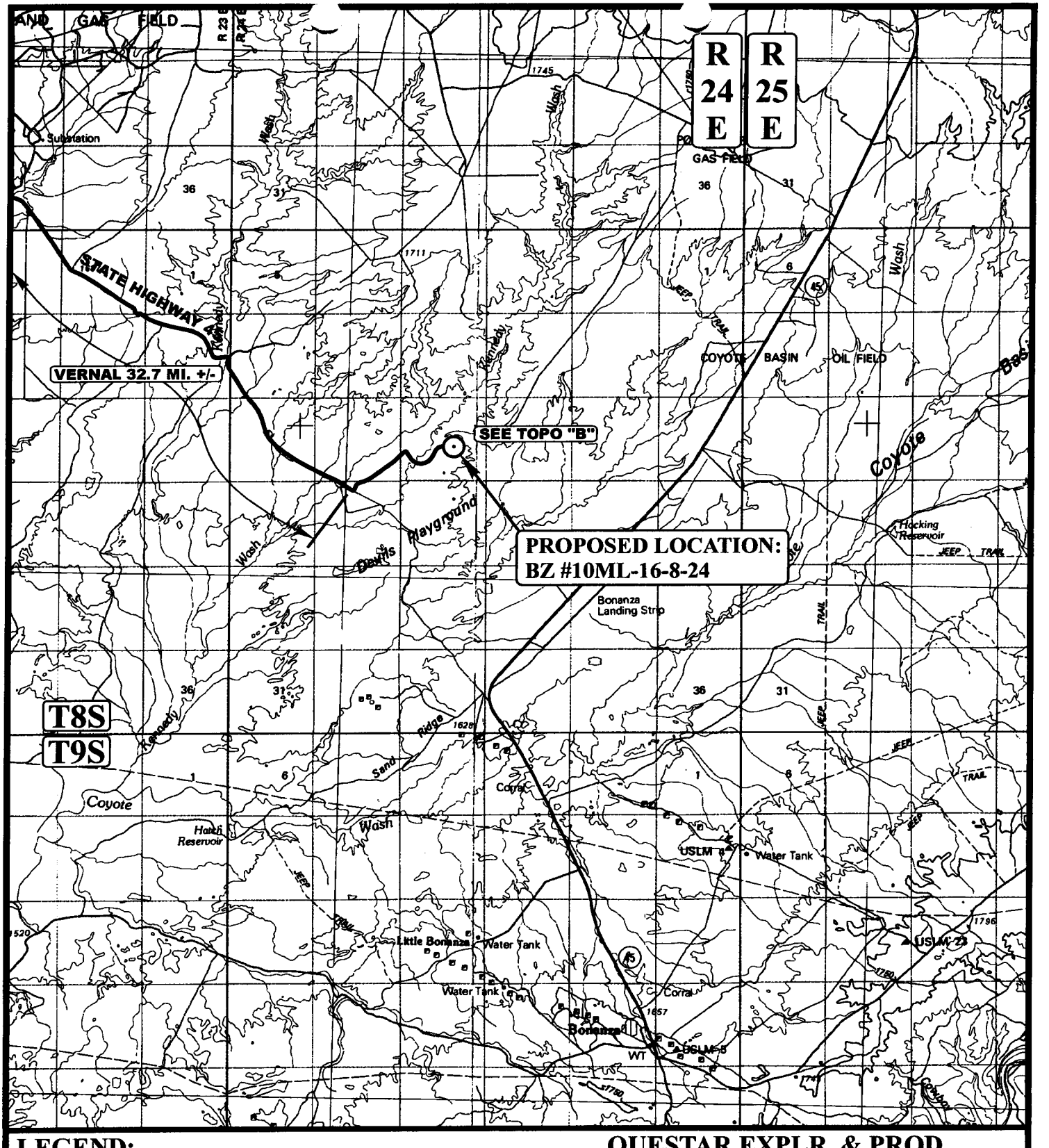
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

SCALE: 1" = 50'
DATE: 01-05-06
Drawn By: L.K.



INTERIM RECLAMATION

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*



LEGEND:

⊙ PROPOSED LOCATION

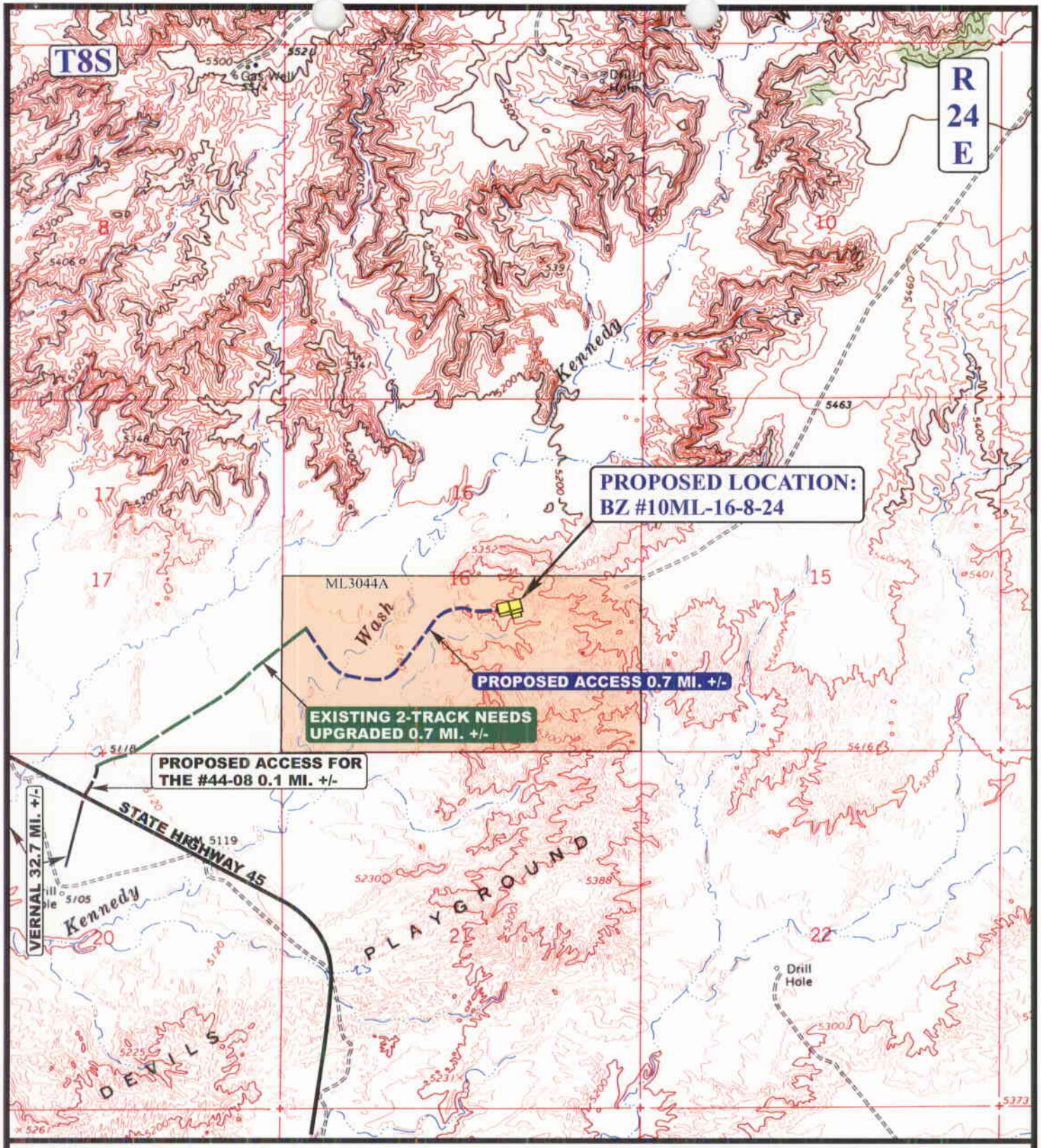
N

QUESTAR EXPLR. & PROD.

BZ #10ML-16-8-24
SECTION 16, T8S, R24E, S.L.B.&M.
2087' FSL 1924' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11 MONTH	23 DAY	05 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 12-30-05		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

EXISTING 2-TRACK NEEDS UPGRADED

N

QUESTAR EXPLR. & PROD.

BZ #10ML-16-8-24
SECTION 16, T8S, R24E, S.L.B.&M.
2087' FSL 1924' FEL

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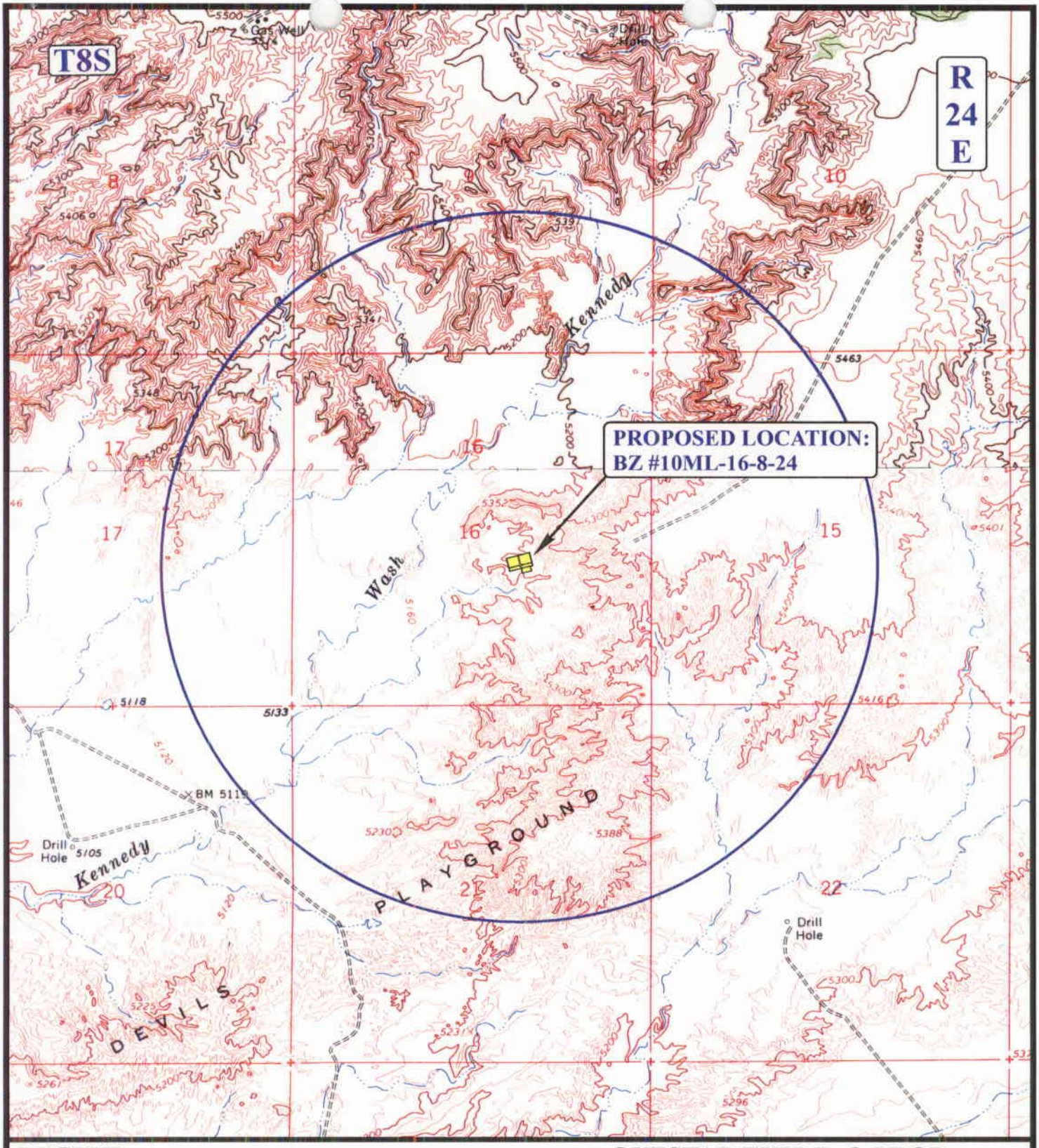
TOPOGRAPHIC MAP	11 MONTH	23 DAY	05 YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 12-30-05	B TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

QUESTAR EXPLR. & PROD.

BZ #10ML-16-8-24
SECTION 16, T8S, R24E, S.L.B.&M.
2087' FSL 1924' FEL

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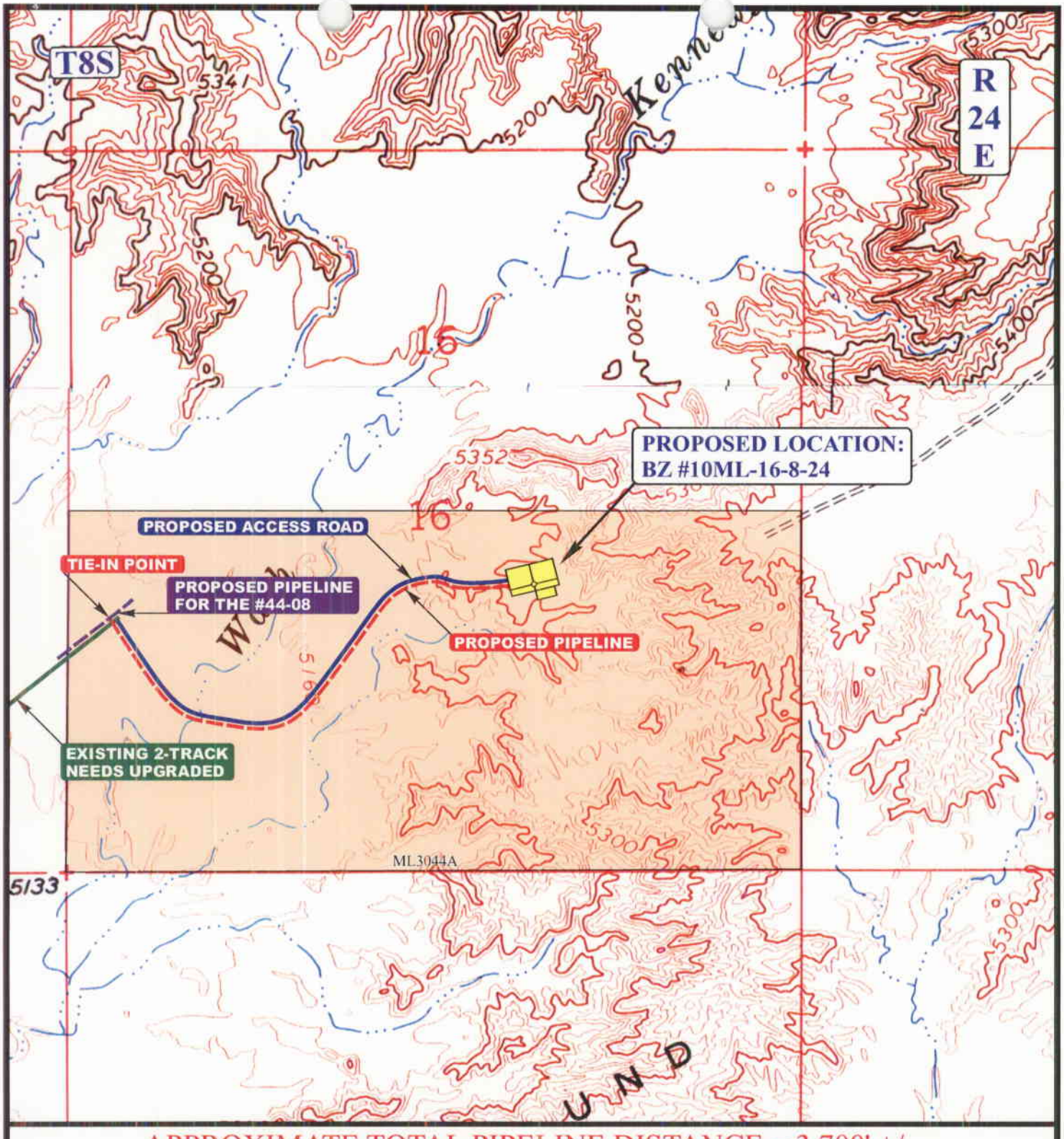
TOPOGRAPHIC MAP	11 MONTH	23 DAY	05 YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 12-30-05	C TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 3,700' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

QUESTAR EXPLR. & PROD.

BZ #10ML-16-8-24
SECTION 16, T8S, R24E, S.L.B.&M.
2087' FSL 1924' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11 MONTH	23 DAY	05 YEAR
SCALE: 1" = 1000'	DRAWN BY: C.P.	REVISED: 12-30-05	D TOPO

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/01/2006

API NO. ASSIGNED: 43-047-37671

WELL NAME: BZ 10ML-16-8-24

OPERATOR: QUESTAR EXPL & PROD CO (N5085)

PHONE NUMBER: 435-781-4331

CONTACT: JAN NELSON

PROPOSED LOCATION:

NWSE 16 080S 240E

SURFACE: 2087 FSL 1924 FEL

BOTTOM: 2087 FSL 1924 FEL

COUNTY: UINTAH

LATITUDE: 40.12103 LONGITUDE: -109.2160

UTM SURF EASTINGS: 652025 NORTHINGS: 4442505

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	3/14/06
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-3044A

PROPOSED FORMATION: MVRD

SURFACE OWNER: 3 - State

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 965003033)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-2153)

N RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

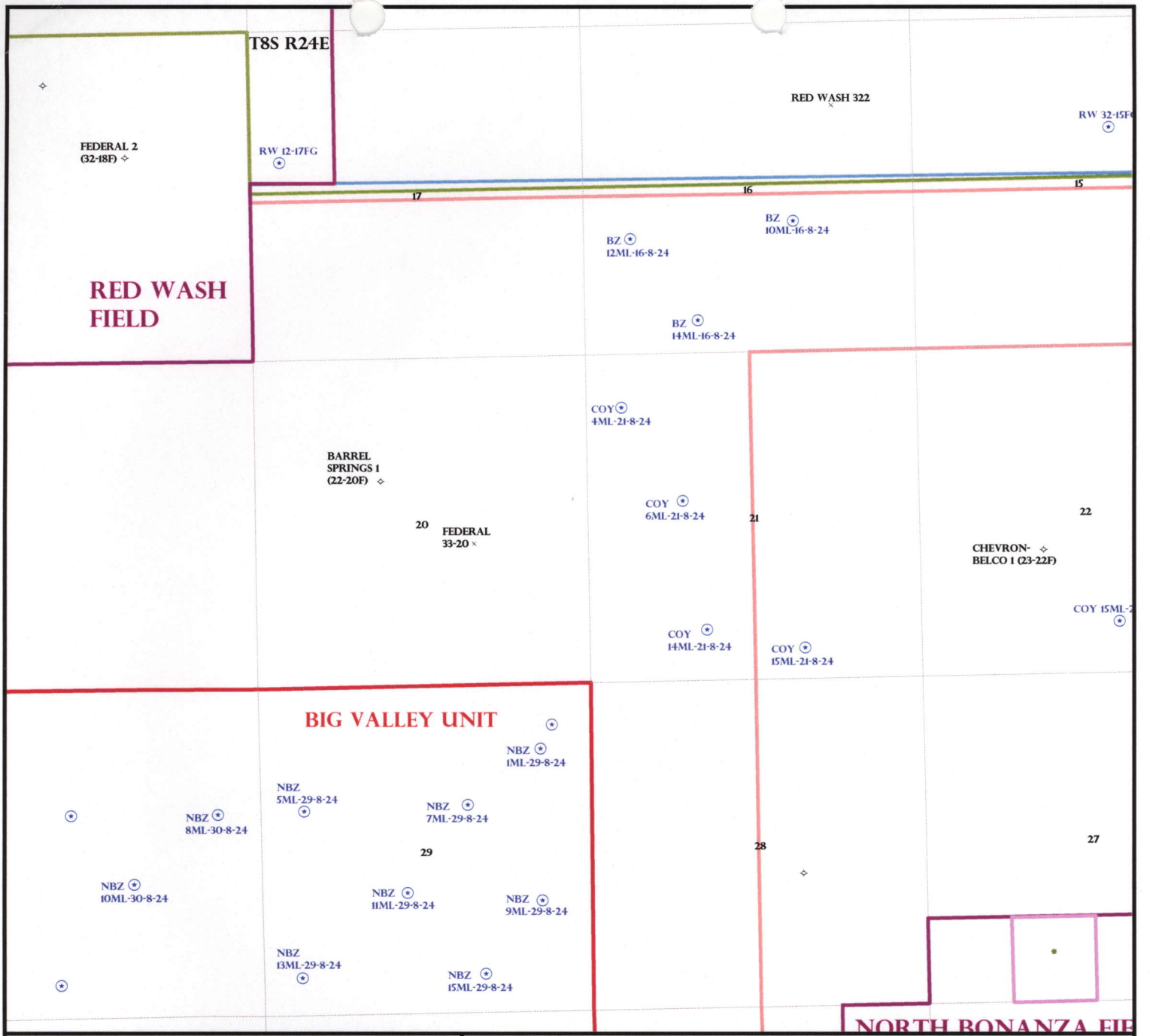
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___

___ R649-3-11. Directional Drill

COMMENTS: Needs Presite (02-16-06)

STIPULATIONS: 1- Spacing Slip
2- STATEMENT OF BASIS



OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 16 T. 8S R. 24E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 7-FEBRUARY-2006

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Questar Exploration and Production, Co.
WELL NAME & NUMBER: BZ 10ML-16-8-24
API NUMBER: 43-047-37671
LOCATION: 1/4,1/4 NW/SE Sec:16 ***TWP***: 08S ***RNG***: 24 E 2087' *FSL* 1924' *FEL*

Geology/Ground Water:

QEP proposes to set 450 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,200 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Reviewer: Brad Hill **Date:** 02-27-06

Surface:

At the request of Questar Exploration and Production, Co., a pre-site for this well was completed on 02/16/2006. The State of Utah (SITLA) owns both the surface and minerals. Mr. Jim Davis, SITLA and Ben Williams, UDWR were invited to the evaluation on 2/08/2006. Both attended. Jan Nelson represented Questar.

Mr. Williams representing the UDRW stated the area is classified as critical year-long habitat for antelope. He however did not recommend any use restrictions, as the construction and operation of the location would not significantly reduce the forage in the area. The lack of water not forage is the factor limiting the antelope population. He gave SITLA and QEP copies of his evaluation and a recommended seed mix for revegetating the site. A pit liner is not required for this site however the operator plans to line the pit with a 12.0 mil liner and an appropriate sub-liner.

The area poses no problems for drilling a well.

Reviewer: Floyd Bartlett **Date**: February 16, 2006

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Questar Exploration and Production, Co.
WELL NAME & NUMBER: BZ 10ML-16-8-24
API NUMBER: 43-047-37671
LEASE: ML-3044A ***FIELD/UNIT***: Wildcat
LOCATION: 1/4,1/4 NW/SE ***Sec***:16 ***TWP***: 08S ***RNG***: 24 E 2087' *FSL* 1924' *FEL*
LEGAL WELL SITING: 460 F ***SEC. LINE***; 460 F ***1/4,1/4 LINE***; 920 F ***ANOTHER WELL.***
GPS COORD (UTM): 4442505 Y 0652025 X ***SURFACE OWNER***: State of Utah (SITLA)

PARTICIPANTS

Floyd Bartlett (DOGM), Jim Davis (SITLA), Jan Nelson (QEP), Ben Williams (Utah Division of Wildlife Resources)

REGIONAL/SETTING TOPOGRAPHY

Site is in Uintah County, Utah in the Bonanza Power Plant area approximately 30 miles south east of Vernal, UT. The area drains into the East Fork of Kennedy Wash, which drains approximately 13 miles southwesterly into the White River. No streams or springs are known in the immediate area. Drainages are ephemeral containing flows only during spring runoff and intense summer storms. The topography is characterized by broad open flats or gentle ravines intersected by sometimes steep sided hills or plateaus.

Access to the site from Vernal, UT is following the Bonanza State Highway southeasterly approximately 30 miles. Approximately 0.1 miles of new road will be constructed off the Bonanza highway then an existing two-track road across the BLM and SITLA will be upgraded approximately 0.7 miles. An additional 0.7 miles of new road with a low water crossing across the drainage will be constructed to the location. It also will serve other planned wells.

This location is on a slight rise in the south east corner of a broad flat valley approximately 1 ½ miles east of the Bonanza Power Plant. A draw exist immediately south of the location. A small swale in the north east corner will be diverted around the location. Higher barren clay hills with some bedrock outcrops are located to the east and south.

SURFACE USE PLAN

CURRENT SURFACE USE: Winter sheep grazing, limited antelope and rabbit hunting and general recreation.

PROPOSED SURFACE DISTURBANCE: Location of 350'x 198' and a reserve pit 70' x 150' with a 10' wide bench and stock piles of spoils outside this area. Approximately 0.7 miles two-track road will be improved and 0.8 miles of new road constructed. Gravel base will be hauled for this road as needed. A pipeline 3,700 feet in length will be laid next to the access road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None currently exist but several are planned. See Topographic Map "C".

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. A pipeline 3700 feet in length will be laid adjacent to the road to a tie in point with the pipeline for the RW 44-08 FG well which is northwest of this location.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be obtained from the site.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). No public concerns or interests are expected from drilling this well.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved land fill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Poorly vegetated with a cheat grass desert type community consisting of cheat grass, halogeton, shadscale and curly mesquite. Antelope, deer, coyote and other small mammals and birds.

SOIL TYPE AND CHARACTERISTICS: Deep sandy loam alluvium. No surface rock.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. Sedimentation and stability are not a problem and location construction shouldn't cause an increase in stability or erosion problems.

PALEONTOLOGICAL POTENTIAL: The location was moved 49' feet to the west at the recommendation of a Paleontologist.

RESERVE PIT

CHARACTERISTICS: 70' x 150' x 12' deep, located on the southeast corner of the location. , The reserve pit is primarily within an area of cut. A 10' wide bench is planned around the outer edges. Two feet of freeboard is provided.

LINER REQUIREMENTS (Site Ranking Form attached): Rating of 15, Level II sensitivity. A pit liner is not required for this site however the operator plans to line the pit with a 12.0,mil liner and an appropriate sub-liner.

SURFACE RESTORATION/RECLAMATION PLAN

As per Land Owner Agreement (SITLA).

SURFACE AGREEMENT:
SITLA

ARCULTURAL RESOURCES/ARCHAEOLOGY: A Cultural/Archeological survey was completed by MOAC on 12/1/2005 and will be submitted to SITLA.

OTHER OBSERVATIONS/COMMENTS

Ben Williams representing the UDRW stated the area is classified as critical year-long habitat for antelope. He however did not recommend any use restrictions as the construction and operation of the location would not significantly reduce the forage in the area. The lack of water not forage is the factor limiting the antelope population. He gave SITLA and QEP copies of his evaluation and a recommended seed mix for revegetating the site

. .

ATTACHMENTS

Photos of this site were taken and placed on file.

FLOYD BARTLETT
DOGM REPRESENTATIVE

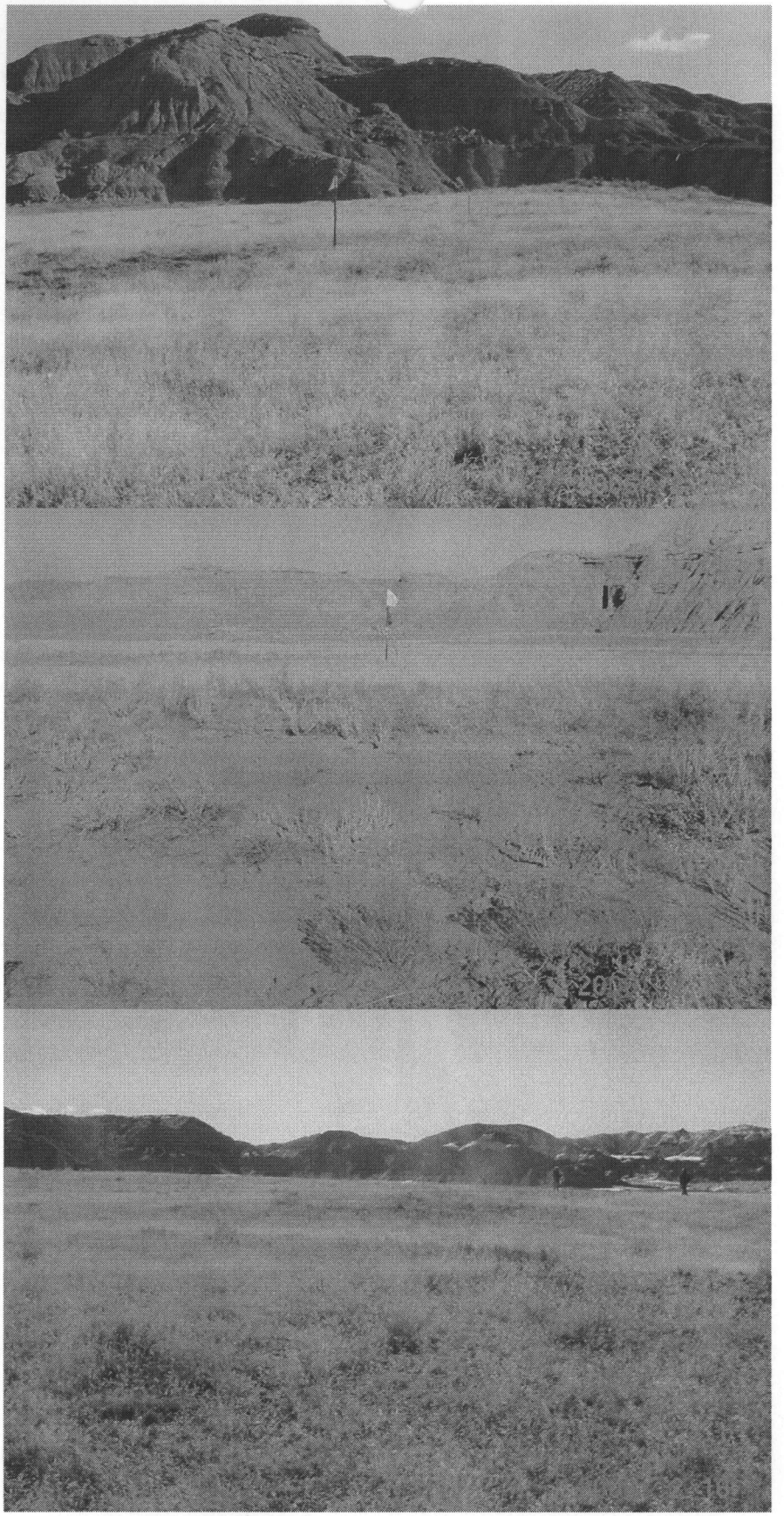
February 16, 2006; 10:00 AM
DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	0
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	10
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15 20	5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

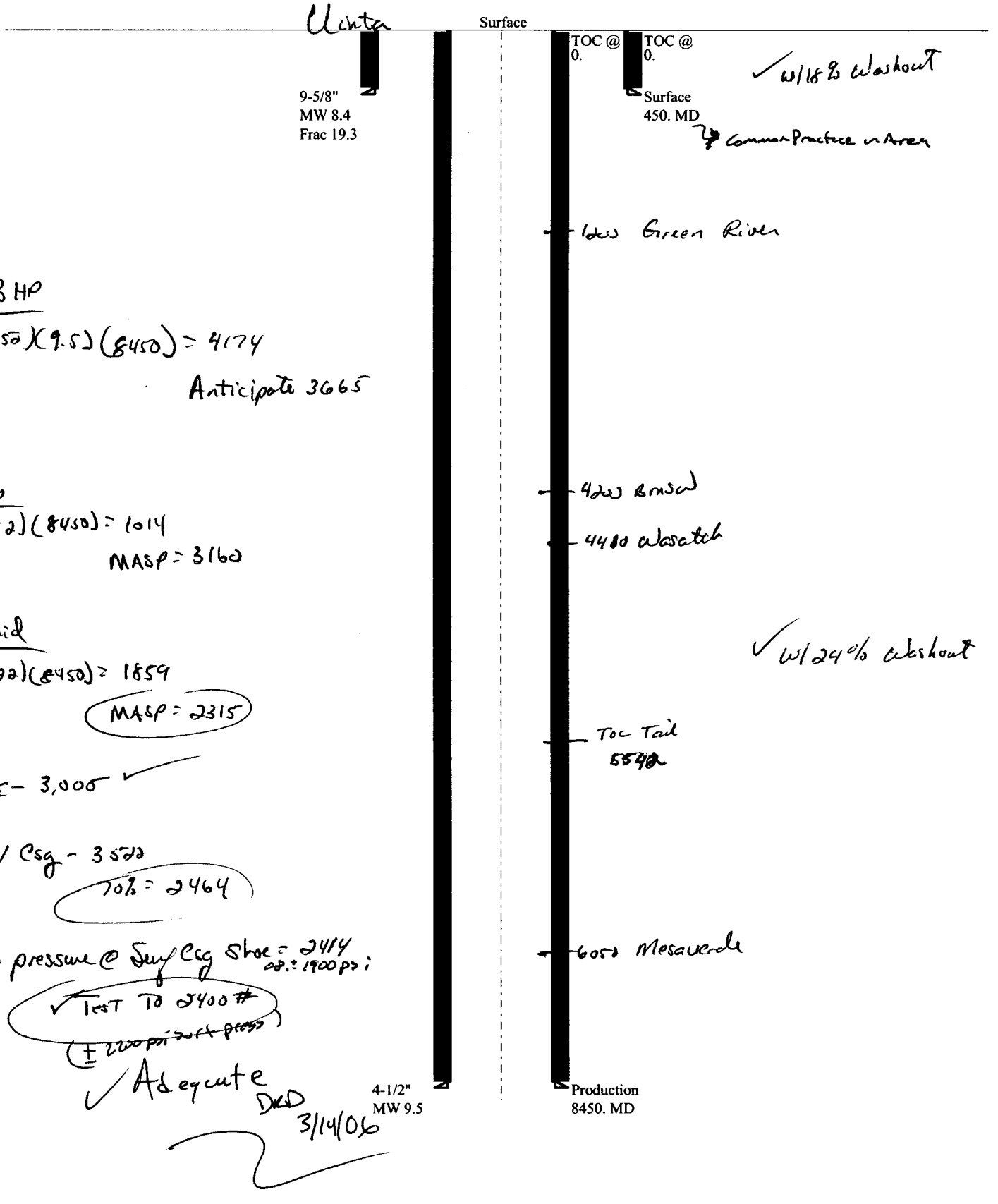
Final Score 15 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level I = 15-19; lining is discretionary.
Sensitivity Level II = below 15; no specific lining is required.



02-06 Questar BZ 10ML-16-24

Casing Schematic



BHP

(.052)(9.5)(8450) = 4174

Anticipate 3665

Gas

(.12)(8450) = 1014

MASP = 3160

fluid

(.22)(8450) = 1859

MASP = 2315

BOPE - 3,000 ✓

Surf Csg - 3520

70% = 2464

Max pressure @ Surf Csg Shoe = 2414 psi

✓ Test To 2400 #

(± 200 psi safety press)

✓ Adequate DKD 3/14/06

Well name:	**02-06 Questar BZ 10ML-16-8-24**
Operator:	**Questar Exploration and Production**
String type:	Surface
Project ID:	43-047-37671
Location:	Uintah County

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 396 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 450 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 394 ft

Environment:
H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 71 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:
Next setting depth: 8,450 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,170 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 450 ft
Injection pressure 450 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	450	9.625	36.00	J-55	LT&C	450	450	8.796	32

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	196	2020	10.287	450	3520	7.82	14	453	31.93 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 810-359-3940
Date: February 27,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 450 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**02-06 Questar BZ 10ML-16-8-24**
Operator:	**Questar Exploration and Production**
String type:	Production
Project ID:	43-047-37671
Location:	Uintah County

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 3,156 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 4,170 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 7,250 ft

Environment:
H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 183 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	8450	4.5	11.60	M-80	LT&C	8450	8450	3.875	195.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4170	6350	1.523	4170	7780	1.87	84	267	3.18 B

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 810-359-3940
Date: February 27,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 8450 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Whitney, Diana
Date: 2/28/2006 4:02:30 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company
- Utah 26-1198
- Utah 26-1197
- Utah 13-1167
- Utah 11-1157
- Utah 11-1159
- Utah 11-1158
- Utah 07-1230
- Utah 07-1229
- Utah 06-1228
- Utah 35-1080
- Utah 26-1055

Questar Exploration & Production
- BZ 10ML-16-8-24
- BZ 12ML-16-8-24
- BZ 14ML-16-8-24

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

March 15, 2006

Questar Exploration & Production, Co.
11002 E 17500 S
Vernal, UT 84078

Re: BZ 10ML-16-8-24 Well, 2087' FSL, 1924' FEL, NW SE, Sec. 16, T. 8 South, R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37671.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: Questar Exploration & Production, Co.
Well Name & Number BZ 10ML-16-8-24
API Number: 43-047-37671
Lease: ML-3044A

Location: NW SE **Sec.** 16 **T.** 8 South **R.** 24 East

Conditions of Approval

1. **General**
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):
   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

State of Utah
Division of Oil, Gas and Mining

OPERATOR: QUESTAR E+P
ADDRESS: 1571 E. 1700 S.
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N5085

(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	15979	43-047-37671	BZ 16ML 16 8 24	NWSE	16	8S	24E	Uintah	6/9/2006	3/12/07

WELL 1 COMMENTS: MVRD CONFIDENTIAL

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

Signature

Office Administrator II 6/12/06
Title Date

Phone No. (435)781-4342

CONFIDENTIAL

RECEIVED
MAR 05 2007
DIV. OF OIL, GAS & MINING

(3/89)

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT–" for such proposals

5. Lease Designation and Serial No.
ML-3044A

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
N/A

1. Type of Well
Oil Well [ ] Gas Well [X] Other [ ]

CONFIDENTIAL

8. Well Name and No.
EZ, 16ML 16 8 24

2. Name of Operator
QEP, UINTA BASIN, INC.

9. API Well No.
43-047-37671

3. Address and Telephone No
1571 E. 1700 S. VERNAL, UT 84078
Contact: Dahn.Caldwell@questar.com
435-781-4342 Fax 435-781-4357

10. Field and Pool, or Exploratory Area
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2087'FSL, 1924' FEL, NWSE, SEC 16-T8S-R24E

11. County or Parish, State
UINTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans	
	[ ] Recompletion	[ ] New Construction	
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing	
	[ ] Casing Repair	[ ] Water Shut-Off	
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection	
	[X] Other SPUD	[ ] Dispose Water	

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 6/9/06 – Drilled 40' of 20" conductor hole. Set 40' of 14" conductor pipe. Cmtd w/ Ready Mix.

3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed Dahn F. Caldwell Title Office Administator II Date 6/12/2006

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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RECEIVED
MAR 05 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3044A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: BZ 10ML-16-8-24

2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION, CO.

9. API NUMBER: 4304737671

3. ADDRESS OF OPERATOR: 1571 E. 1700 S. CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 781-4032

10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2087' FSL 1924' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 8S 24E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☑ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
_____	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production, CO. proposes to change the well name from BZ 10ML-16-8-24 to BZ 10D-16-8-24.

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs

SIGNATURE Jan Nelson DATE 3/12/2007

(This space for State use only)

RECEIVED
MAR 14 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3044A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: BZ 10D-16-8-24

2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION, CO.

9. API NUMBER: 4304737671

3. ADDRESS OF OPERATOR: 1571 E 1700 S CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 781-4032

10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2087' FSL 1924' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 8S 24E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☑ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Uinta Basin, Inc. proposes to drill this well to the Dakota formation. The proposed TD was 8450' the new proposed TD will be 13,500'. Please see revised drilling program, casing and cement changes.

RECEIVED
MAR 2 2 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs

SIGNATURE Jan Nelson DATE 3/21/2007

(This space for State use only)

COPY SENT TO OPERATOR
Date: 3/26/07
Initials: KM

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 3/26/07
BY: (See Instructions on Reverse Side)

☐ CONFIDENTIAL

(5/2000)

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	1,839'
Mahogany	2,454'
Wasatch	4,452'
Mesaverde	6,304'
Sego	8,354'
Castlegate	8,504'
Mancos Shale	8,975'
Mancos B	9,795'
Frontier	12,109'
Dakota Silt	12,947'
Dakota Sandstone	13,129'
Morrison	13,529'
TD	13,550'

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Gas	Green River	1,839'
Gas	Wasatch	4,452'
Gas	Mesaverde	6,304'
Gas	Mancos Shale	8,975'
Gas	Dakota Sandstone	13,129'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

DRILLING PROGRAM

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment:

A. 10,000 psi double gate, 10,000 psi single gate, 10,000 psi annular BOP (schematic attached)

B. Functional test daily

C. All casing strings shall be pressure tested (0.22 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.

D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 10M system and individual components shall be operable as designed.

4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.
17-1/2""	14"	sfc	40'	Steel	Cond.	None	Used
12-1/4"	9-5/8"	sfc	2,200'	36.0	J-55	STC	New
8-3/4"	7"	sfc	9,100'	26.0	HCP-110	LTC	New
6-1/8"	4-1/2"	sfc	13,550'	13.5	P-110	LTC	New

DRILLING PROGRAM

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36.0 lb.	J-55	STC	2,020 psi	3,520 psi	394,000 lb.
7"	26.0 lb.	HCP-110	LTC	7,800 psi	9,950 psi	693,000 lb.
4-1/2"	13.5 lb.	P-110	LTC	10,680 psi	12,410 psi	338,000 lb.

MINIMUM DESIGN FACTORS:

COLLAPSE: 1.125
BURST: 1.10
TENSION: 1.80

Area Fracture Gradient: 0.9 psi/foot
Maximum anticipated mud weight: 13.5 ppg
Maximum surface treating pressure: 7,800 psi

5. Auxiliary Equipment

A. Kelly Cock – yes

B. Float at the bit – no

C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show

D. Full opening safety valve on the rig floor – yes

E. Rotating Head – yes
If drilling with air the following will be used:

F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').

H. Compressor shall be tied directly to the blooie line through a manifold.

I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

DRILLING PROGRAM

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 13.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

A. Cores – none anticipated

B. DST – none anticipated

C. Logging – Mud logging – 2000' to TD
GR-SP-Induction, Compensate Neutron Density, Sonic

D. Formation and Completion Interval: Dakota, Mancos, Mesaverde and Wasatch intervals, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

7. Cementing Program

20" Conductor:
Cement to surface with construction cement.

9-5/8" Surface Casing: sfc – 2,200' (MD)
Lead/Tail Slurry: 0' – 2,200'. 760 sks (1375 cu ft) Rockies LT cement + 0.25 lb/sk Kwik Seal + 0.125 lb/sk Poly-E-Flake. Slurry wt: 13.5 ppg, Slurry yield: 1.81 ft^3/sk, Slurry volume: 12-1/4" hole + 100% excess.

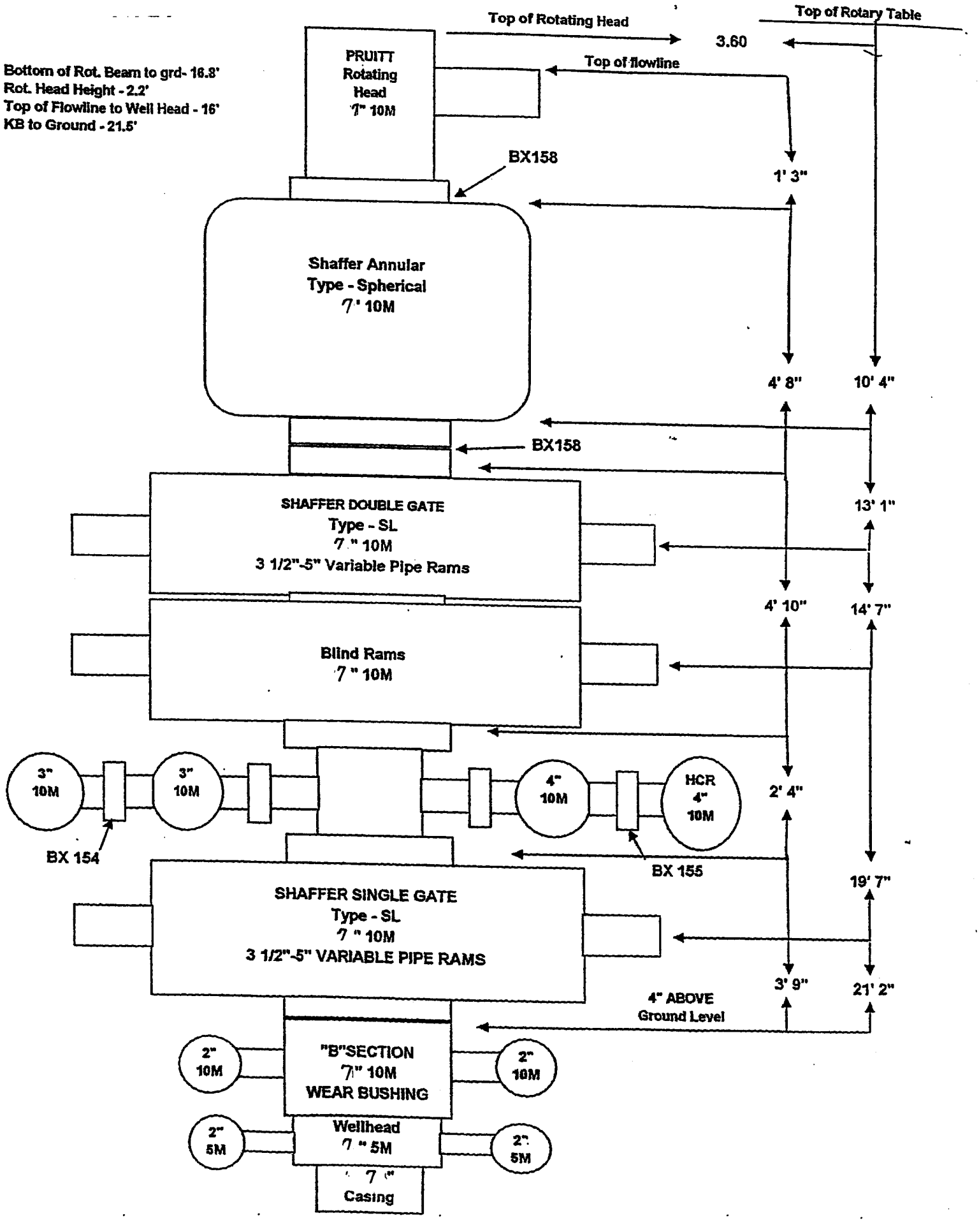
7" Intermediate Casing: sfc - 9,100' (MD)
Lead Slurry: 0' – 4,200'. 215 sks (825 cu ft) Halliburton Hi-Fill cement. Slurry wt: 11.0 ppg, Slurry yield: 3.84 ft^3/sk, Slurry volume: 8-3/ 4" hole + 50% excess in open hole section.
Tail Slurry: 4,200' – 9,100'. 890 sks (1105 cu ft) 50/50 Poz Premium + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.125 lb/sk Poly-E-Flake. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft^3/sk, Slurry volume: 8-3/4" hole + 50% excess.

4-1/2" Production Casing: sfc - 13,550' (MD)
Lead Slurry: 0' - 4,200'. 115 sks (445 cu ft) Halliburton Hi-Fill cement + 5 lb/sk Gilsonite loss circulation additive + 3 lb/sk Granulite TR ¼ loss circulation additive + 0.8% HR-7 retarder. Slurry wt: 11.0 ppg, Slurry yield: 3.85 ft^3/sk, Slurry volume: 4-1/2" casing inside 7" casing.
Tail Slurry: 4,200' – 13,550'. 1060 sks (1315 cu ft) of 50/50 Poz Premium + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.2% HR-5 retarder + 0.125 lb/sk Poly-E-Flake loss circulation. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft^3/sk, Slurry volume: 6-1/8" hole + 20% excess in open hole section.

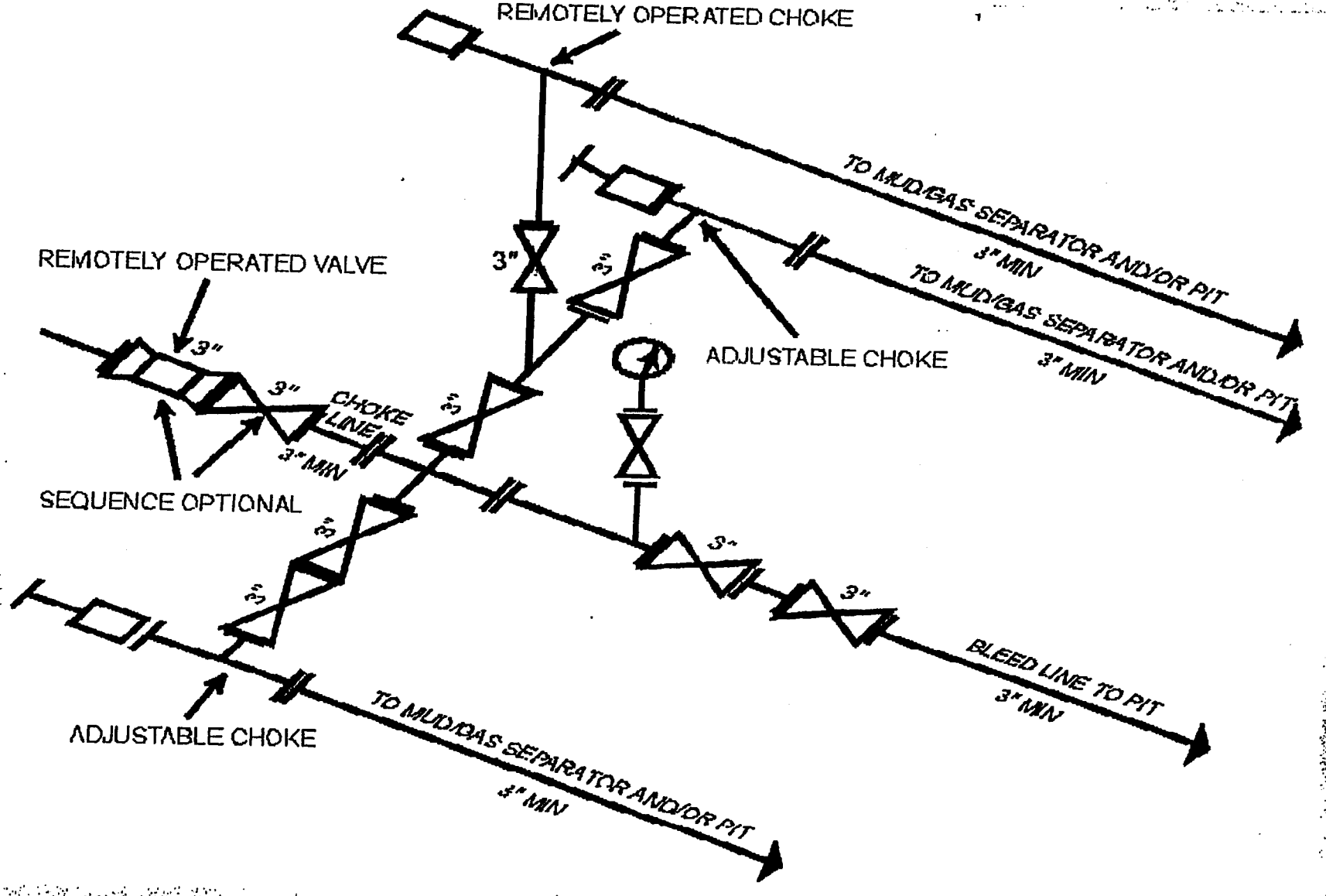
*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface on the intermediate string and 4,000' on the production string. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 9,440 psi. Maximum anticipated bottom hole temperature is 240° F.


Bottom of Rot. Beam to grd- 16.3'
Rot. Head Height - 2.2'
Top of Flowline to Well Head - 16'
KB to Ground - 21.5'
Top of Rotating Head
Top of Rotary Table
3.60
Top of flowline
PRUITT
Rotating
Head
7" 10M
BX158
1' 3"
Shaffer Annular
Type - Spherical
7' 10M
4' 8"
10' 4"
BX158
SHAFFER DOUBLE GATE
Type - SL
7 " 10M
3 1/2"-5" Variable Pipe Rams
13' 1"
4' 10"
14' 7"
Blind Rams
7 " 10M
3"
10M
3"
10M
4"
10M
HCR
4"
10M
2' 4"
BX 154
BX 155
19' 7"
SHAFFER SINGLE GATE
Type - SL
7 " 10M
3 1/2"-5" VARIABLE PIPE RAMS
3' 9"
21' 2"
4" ABOVE
Ground Level
2"
10M
"B"SECTION
7" 10M
WEAR BUSHING
2"
10M
2"
5M
Wellhead
7 " 5M
2"
5M
7 "
Casing

Attachment I. Diagrams of Choke Manifold Equipment

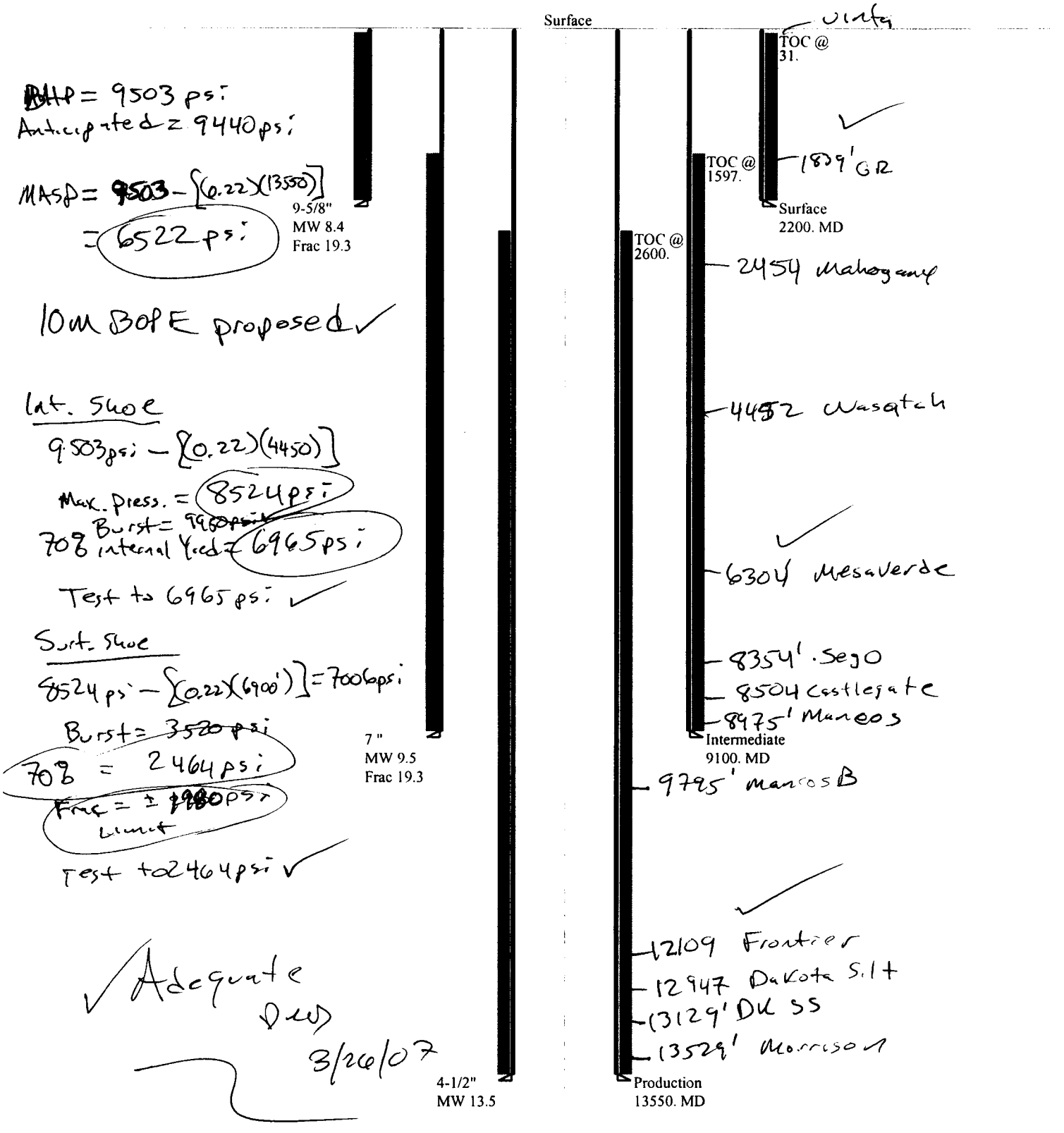


I-4 10M and 15M Choke Manifold Equipment -- Configuration of chokes may vary

[54 FR 39528, Sept. 27, 1989]

02-06 Questar BZ 10D-16-8-24rev.

Casing Schematic



~~MASP~~ = 9503 psi

Anticipated = 9440 psi

MASP = ~~9503~~ − [(0.22)(13550)]

= 6522 psi

10M BOPE proposed ✓

Int. Shoe

9503 psi − [(0.22)(4450)]

Max. press. = 8524 psi

70% Burst = ~~9960 psi~~

70% Internal Yield = 6965 psi

Test to 6965 psi ✓

Surf. Shoe

8524 psi − [(0.22)(6900')] = 7006 psi

Burst = ~~3520 psi~~

70% = 2464 psi

~~Frac = ± 7980 psi~~

Limit

Test to 2464 psi ✓

✓ Adequate

DWJ

3/26/07

Well name:	**02-06 Questar BZ 10D-16-8-24rev.**
Operator:	**Questar Exploration and Production**
String type:	Production
Project ID:	43-047-37671
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 13.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 7,877 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 9,503 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 10,850 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 255 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 2,600 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	13550	4.5	13.50	P-110	LT&C	13550	13550	3.795	1135.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	9503	10680	1.124 ✓	9503	12410	1.31 ✓	146	338	2.31 J ✓

Prepared by: Dustin K. Doucet
Div of Oil,Gas & Minerals
Phone: 801-538-5281
FAX: 810-359-3940
Date: March 26,2007
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 13550 ft, a mud weight of 13.5 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**02-06 Questar BZ 10D-16-8-24rev.**
Operator:	**Questar Exploration and Production**
String type:	Intermediate
Project ID:	43-047-37671
Location:	Uintah County

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 6,522 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 8,524 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 7,796 ft

Environment:
H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 192 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,597 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 13,550 ft
Next mud weight: 13.500 ppg
Next setting BHP: 9,503 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 9,100 ft
Injection pressure: 9,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	9100	7	26.00	HCP-110	LT&C	9100	9100	6.151	1954.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4491	7800	1.737 ✓	8524	9950	1.17 ✓	203	693	3.42 J ✓

Prepared by: Dustin K. Doucet
Div of Oil,Gas & Minerals
Phone: 801-538-5281
FAX: 810-359-3940
Date: March 26,2007
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9100 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**02-06 Questar BZ 10D-16-8-24rev.**
Operator:	**Questar Exploration and Production**
String type:	Surface
Project ID:	43-047-37671
Location:	Uintah County

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,936 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,200 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,927 ft

Environment:
H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 96 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 31 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 8,450 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,170 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,200 ft
Injection pressure: 2,200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2200	9.625	36.00	J-55	ST&C	2200	2200	8.796	954.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	960	2020	2.104 ✓	2200	3520	1.60 ✓	69	394	5.68 J ✓

Prepared by: Dustin K. Doucet, Div of Oil,Gas & Minerals
Phone: 801-538-5281
FAX: 810-359-3940
Date: March 26,2007
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2200 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: **ML-3044A**

6. If Indian, Allottee or Tribe Name: **N/A**

7. If Unit or CA, Agreement Designation: **N/A**

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.: **BZ 10D 16 8 24**

2. Name of Operator: **QUESTAR EXPLORATION & PRODUCTION, CO.**

9. API Well No.: **43-047-37671**

3. Address and Telephone No.: **1571 E. 1700 S. - VERNAL, UT 84078-8526**
Contact: Dahn.Caldwell@questar.com
435-781-4342 Fax 435-781-4357

10. Field and Pool, or Exploratory Area: **UNDESIGNATED**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2087' FSL, 1924' FEL, NWSE, SEC 16-T8S-R24E

11. County or Parish, State: **UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans	
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction	
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing	
	[ ] Casing Repair	[ ] Water Shut-Off	
	[ ] Altering Casing	[ ] Conversion to Injection	
	[X] Other **SPUD**	[ ] Dispose Water	

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 5/9/07 - Drilled 40' of 20" conductor hole. Set 40' of 14" conductor pipe. Cement w/ Ready Mix.

On 5/18/07 – Drilled 12-1/4" hole to 2430'. Set 51 jts 9-5/8" J-55 36# csg @ 2242'. Cmt surface csg w/ 670 sxs Premium Cmt.

RECEIVED
JUN 13 2007
DIV. OF OIL, GAS & MINING

3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file Word file-server

14. I hereby certify that the foregoing is true and correct
Signed **Dahn F. Caldwell** Title **Office Administrator II** Date **6/8/07**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

CONFIDENTIAL

Questar E & P

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: TRUE

43-047-37671

Spud Date: 5/17/2007
Rig Release: 6/20/2007
Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/20/2007	-		DRL	1	ON 5/9/2007 MIRU PETE MARTIN BUCKET RIG ,DRILL 40' OF 20" CONDUCTOR HOLE,SET 40' OF 14" CONDUCTOR PIPE ,CEMENT WITH REDI-MIX ,DRILL RODENT HOLES .ON 5/18/2007 MIRU BILL-JR AIR RIG DRILL 2430' OF 12.250 HOLE ,SET 2330' OF 9.625 ,36# ,J-55 ,53-JTS CSG . MIRU BIG-4 CEMENTERS CEMENT SURFACE CASING WITH 670 SX PREIMUM CEMENT ,CEMENT TO SURFACE EST 9 BBL SLURRY TO PIT HOLE STAYED FULL NO FALL BACK.,
6/5/2007	06:00 - 19:00	13.00	LOC	3	MOVE TRUE-26 FROM SSU 14G 4-8-21 TO BZ 10D 16-8-24 ,90% RIGGED UP SDON.
6/6/2007	06:00 - 10:30	4.50	LOC	4	RIG UP TRUE-26
	10:30 - 14:30	4.00	BOP	2	3000 PSI PRESSURE TEST WITH SINGLE JACK TESTERS.TEST INCLUDES PIPE ,BLIND ,CHOKE LINE ,KILL LINE ,UPPER KELLY , SAFETY VALVES ,CHOKE MANIFOLD ,TO 3000 PSI ,ANNULAR BOP TO 1500 PSI , CASING TO 1500 PSI ,ACCUMULATOR PSI 3000 , ACCUMULATOR MANIFOLD 1500 PSI ,
	14:30 - 19:00	4.50	TRP	1	PICK UP BHA AND DRLG PIPE
	19:00 - 23:30	4.50	DRL	1	TAG CEMENT,FLOAT AT 2134 DRILL CEMENT FLOAT SHOE TO 2430
	23:30 - 00:30	1.00	DRL	1	DRILL F/ 2430 T/ 2513
	00:30 - 01:00	0.50	SUR	1	SURVEY AT 2443 4.5 DEG
	01:00 - 06:00	5.00	DRL	1	DRILL F/ 2513 T/ 2828
6/7/2007	06:00 - 06:30	0.50	SUR	1	SURVEY AT 2828 ,3.75 DEG
	06:30 - 08:30	2.00	DRL	1	DRILL F/ 2828 T/ 3110
	08:30 - 09:00	0.50	SUR	1	SURVEY AT 3043 3.0-DEG
	09:00 - 11:30	2.50	DRL	1	DRILL F/ 3110 T/ 3401
	11:30 - 12:00	0.50	SUR	1	SURVEY AT 3355 2.25-DEG
	12:00 - 16:00	4.00	DRL	1	DRILL F/ 3401 T/ 4000
	16:00 - 16:30	0.50	SUR	1	SURVEY AT 3930 2.0-DEG
	16:30 - 22:30	6.00	DRL	1	DRILL F/ 4000 T/ 4574
	22:30 - 23:00	0.50	SUR	1	SURVEY AT 4528 1.75-DEG
	23:00 - 03:30	4.50	DRL	1	DRILL F/ 4574 T/ 5100
	03:30 - 04:00	0.50	SUR	1	SURVEY AT 5035 2.0-DEG
	04:00 - 06:00	2.00	DRL	1	DRILL F/ 5100 T/ 5270
6/8/2007	06:00 - 09:00	3.00	DRL	1	DRILL F/ 5270 T/ 5601
	09:00 - 09:30	0.50	SUR	1	SURVEY AT 5535 2.0 DEG ,RIG SERVICE
	09:30 - 16:00	6.50	DRL	1	DRILL F/ 5601 T/ 6174
	16:00 - 16:30	0.50	SUR	1	SURVEY AT 6100 2.25 DEG,START MUD UP.
	16:30 - 22:00	5.50	DRL	1	DRILL F/ 6174 T/ 6680
	22:00 - 22:30	0.50	SUR	1	SURVEY AT 6617 2.75 DEG
	22:30 - 06:00	7.50	DRL	1	DRILL F/ 6680 T/ 7034 ,LOOSING 20 BBL/HR MUD ,CONTROL LOSS WITH 5% LCM,FIRST LOSS AT 6800 KBM TOTAL MUD LOST 80 BHBL.
6/9/2007	06:00 - 08:00	2.00	DRL	1	DRILL F/ 7034 T/ 7190
	08:00 - 08:30	0.50	RIG	1	RIG SERVICE , SURVEY AT 7117 3.5-DEG
	08:30 - 14:00	5.50	DRL	1	DRILL F/ 7190 T/ 7445
	14:00 - 14:30	0.50	CIRC	1	MIX / PUMP PILL FOR TRIP FOR BIT #2
	14:30 - 17:00	2.50	TRP	10	TRIP OOH FOR BIT WORK TIGHT HOLE ON TRIP OUT F / 7402 T/ 6305
	17:00 - 18:00	1.00	TRP	10	TRIP OOH LOOSING MUD ON TRIP OUT , LOST 110-BBL , SHUT DOWN ON TRIP OUT AT 4510 KBM TO BUILD VOLUME AND HEAL LOSS.
	18:00 - 19:30	1.50	CIRC	1	BUILD VOLUME , CONDITION MUD WITH 10% LCM , HEAL LOSS , MIX / PUMP PILL TO CONTINUE TRIP OOH.
	19:30 - 21:00	1.50	TRP	10	TRIP OOH
	21:00 - 22:30	1.50	TRP	1	LAY DOWN / PICK UP BHA
	22:30 - 02:00	3.50	TRP	10	TRIP IN HOLE
	02:00 - 02:30	0.50	REAM	1	WASH / REAM F/ 7430 T/ 7445
	02:30 - 06:00	3.50	DRL	1	DRILL F/ 7445 T/ 7550
6/10/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/ 7550 T/ 7670

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: TRUE

Spud Date: 5/17/2007
Rig Release: 6/20/2007
Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/10/2007	08:30 - 10:00	1.50	CIRC	1	CONTROL GAS FLOW , 50-60' FLARE ,CONDITION MUD TO 9.9#/ V 45
	10:00 - 21:00	11.00	DRL	1	DRILL F/ 7670 T/ 7797
	21:00 - 21:30	0.50	CIRC	1	MIX PUMP PILL FOR TRIP FOR BIT #3
	21:30 - 00:30	3.00	TRP	10	TRIP OOH FOR BIT #3
	00:30 - 01:00	0.50	TRP	1	LAY DOWN / PICK UP BHA
	01:00 - 04:00	3.00	TRP	10	TRIP IN HOLE , FILL PIPE AT 4622
	04:00 - 05:00	1.00	REAM	1	WASH / REAM F/ 7735 T/ 7797
	05:00 - 06:00	1.00	DRL	1	DRILL F/ 7797 T/ 8726
6/11/2007	06:00 - 14:00	8.00	DRL	1	DRILL F/ 7826 T/ 7911
	14:00 - 14:30	0.50	FISH	5	LOST 900-PSI PUMP PRESSURE ,PICK UP DRILL STRING ,LOST 20000# OF STRING WEIGHT ,MIX/PUMP PILL FOR TRIP OOH.
	14:30 - 17:30	3.00	FISH	5	TRIP OOH FOR FISHING TOOLS ,
	17:30 - 18:30	1.00	FISH	5	DRILLING JARS PARTED ,FISH IS BIT,MOTOR,1-DC,IBS ,9DC,15' OF DRILLING JARS TOTAL FISH LENGTH 350.89' LAY DOWN PART OF JARS.
	18:30 - 20:30	2.00	FISH	5	PICK UP / MAKE UP FISHING TOOLS ,OVERSHOT ,BUMPER SUB ,JARS ,DRILL COLLARS INTENSIFIER ,TOTAL LENGTH OF FISHING STRING 273.85'
	20:30 - 21:00	0.50	RIG	6	CUT DRILLING LINE
	21:00 - 01:00	4.00	TRP	2	TRIP IN HOLE WITH FISHING TOOLS TO TOP OF FISH .
	01:00 - 02:00	1.00	CIRC	1	CIRC GAS , CLEAN UP ON TOP OF FISH , TOP OF FISH AT 7532.41 KBM.
	02:00 - 03:00	1.00	FISH	5	CIRC OVER FISH ,GET A BITE ,GRAPPLE PULLED OFF TOP OF FISH ,CONTINUE TO ATTEMPT TO GET A BITE ON FISH ,GRAPPLE PULLS LOOSE WHEN TAKING WEIGHT
	03:00 - 06:00	3.00	TRP	13	TRIP OOH TO CHANGE GRAPPLE IN OVERSHOT .MARKS IN GRAPPLE INDICATE THE GRAPPLE IS TOO SMALL TO GET A GOOD BITE ON FISH.
6/12/2007	06:00 - 06:30	0.50	FISH	5	P/U FISH TOOL.(6 3/8" GRAPPLE)
	06:30 - 09:30	3.00	TRP	2	TRIP IN HOLE TO TOP FISH.
	09:30 - 10:30	1.00	CIRC	1	CIRC OUT GAS. (7500 UNITS THRU GAS BUSTER. 20' FLARE)
	10:30 - 11:30	1.00	FISH	5	WORK OVER FISH.
	11:30 - 13:00	1.50	TRP	2	PUMP OUT 10 JTS.
	13:00 - 16:30	3.50	TRP	2	TRIP OUT. NO FISH. (LOOK LIKE GRAPPLE OVER SIZE)
	16:30 - 17:00	0.50	FISH	5	BRAKE DOWN OVER SHOT.
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE.
	17:30 - 18:30	1.00	FISH	5	P/U 6 1/8" GRAPPLE
	18:30 - 21:30	3.00	TRP	2	TRIP IN TOP FISH.
	21:30 - 23:00	1.50	CIRC	1	CIRC OUT GAS.(5400 UNITS THRU BUSTER. 15' / 20' FLARE.)
	23:00 - 01:00	2.00	FISH	5	WORK OVER FISH.
	01:00 - 06:00	5.00	TRP	2	TRIP OUT WITH FISH. CHAIN OUT .(WET)
6/13/2007	06:00 - 09:00	3.00	TRP	13	TRIP OUT W/ FISH
	09:00 - 10:30	1.50	TRP	13	L/D FISH & TOOLS
	10:30 - 11:00	0.50	TRP	13	FINISH TRIP OUT.
	11:00 - 16:00	5.00	TRP	13	TRIP IN HOLE (P/U NEW 506Z)
	16:00 - 17:30	1.50	REAM	1	WASH 125' BTM
	17:30 - 20:00	2.50	DRL	1	DRILL F/ 7911' T/ 8020'
	20:00 - 20:30	0.50	RIG	1	RIG SERVICE.
	20:30 - 06:00	9.50	DRL	1	DRILL F/ 8020' T/ 8320'
6/14/2007	06:00 - 10:30	4.50	DRL	1	DRILL F/ 8320' T/ 8399'
	10:30 - 11:00	0.50	RIG	1	RIG SERVICE.
	11:00 - 15:00	4.00	DRL	1	DRILL F/ 8399' T/ 8453'
	15:00 - 15:30	0.50	SUR	1	PUMP PILL. SURVEY.
	15:30 - 23:00	7.50	TRP	10	TRIP F/ BIT# 5
	23:00 - 23:30	0.50	REAM	1	WASH 60' BTM.
	23:30 - 06:00	6.50			DRILL F/ 8453' T/ 8570'
6/15/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/ 8570' T/ 8616'

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: TRUE

Spud Date: 5/17/2007
Rig Release: 6/20/2007
Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/15/2007	08:30 - 09:00	0.50	RIG	1	RIG SERVICE.
	09:00 - 15:00	6.00	DRL	1	DRILL F/ 8616' T/ 8678'
	15:00 - 19:00	4.00	TRP	10	TRIP F/ BIT # 6
	19:00 - 20:00	1.00	RIG	6	CUT DRILLING LINE.
	20:00 - 22:30	2.50	TRP	10	TRIP IN HOLE. (BRIDGE @ 4140')
	22:30 - 00:00	1.50	REAM	1	WASH & REAM. (20' OUT GAGE HOLE)
	00:00 - 06:00	6.00	DRL	1	DRILL F / 8678' T/ 8790'
6/16/2007	06:00 - 07:30	1.50	DRL	1	DRILL F/ 8790' T / 8806'
	07:30 - 08:00	0.50	RIG	1	RIG SERVICE.
	08:00 - 10:00	2.00	DRL	1	DRILL F/ 8806' T/ 8821'
	10:00 - 10:30	0.50	SUR	1	SURVEY. PUMP PILL.
	10:30 - 19:30	9.00	TRP	10	TRIP F/ BIT # 7. (P/U NEW MOTOR. & 3 DC)
	19:30 - 20:00	0.50	REAM	1	WASH 50' BTM.
	20:00 - 06:00	10.00	DRL	1	DRILL F/ 8821' T/ 8905'
6/17/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/ 8905 T/ 8928
	08:30 - 09:00	0.50	RIG	1	RIG SERVICE
	09:00 - 11:30	2.50	DRL	1	DRILL F/ 8928 T/ 8953
	11:30 - 12:30	1.00	RIG	2	RIG REPAIR WORK ON PUMPS
	12:30 - 06:00	17.50	DRL	1	DRILL F/ 8953 T/ 9090 .
6/18/2007	06:00 - 09:30	3.50	DRL	1	DRILL F/ 9090' T/ 9115'
	09:30 - 10:30	1.00	TRP	14	SHORT TRIP. (10 STD)
	10:30 - 11:30	1.00	CIRC	1	CIRC BTM UP.
	11:30 - 12:00	0.50	SUR	1	PUMP PILL & SURVEY.
	12:00 - 16:00	4.00	TRP	2	TRIP OUT F/ LOGS. (SLM)
	16:00 - 17:00	1.00	LOG	1	R/U LOGGERS (SAFTY MEETING)
	17:00 - 21:00	4.00	LOG	1	LOGGING (LOGS STOP @ 6982' LOG OUT)
	21:00 - 21:30	0.50	LOG	1	R/D LOGGERS.
	21:30 - 01:30	4.00	TRP	2	TRIP IN HOLE.
	01:30 - 02:00	0.50	REAM	1	WASH 60' BTM.
	02:00 - 04:00	2.00	CIRC	1	CIRC & COND.
	04:00 - 06:00	2.00	TRP	2	TRIP OUT F/ LOGS.
6/19/2007	06:00 - 07:30	1.50	TRP	2	TRIP OUT F/ LOGS.
	07:30 - 08:00	0.50	LOG	1	R/U LOGGERS.
	08:00 - 11:30	3.50	LOG	1	LOGGING.
	11:30 - 12:00	0.50	LOG	1	R/D LOGGERS
	12:00 - 12:30	0.50	RIG	1	RIG SERVICE.
	12:30 - 15:30	3.00	TRP	2	TRIP IN HOLE.
	15:30 - 17:00	1.50	CIRC	1	CIRC & COND.
	17:00 - 18:00	1.00	CSG	1	R/IU L/D CREW. (SAFTY MEETING)
	18:00 - 00:30	6.50	TRP	3	L/D DRILL STRING.
	00:30 - 01:30	1.00	OTH		WAIT ON CSG CREW OUT OF WYO.
	01:30 - 03:00	1.50	CSG	1	R/U CSG CREW. (SAFTY MEETING)
	03:00 - 06:00	3.00	CSG	2	RUN 7" CSG.
6/20/2007	06:00 - 07:30	1.50	CSG	2	RUN 7" CSG T/ 4500' (STOP DISP.)
	07:30 - 10:30	3.00	CIRC	1	TRYING TO CIRC. BUILD VOLUME.(LOST 500 BBL)REGAIN CIRC.
	10:30 - 14:30	4.00	CSG	1	RUN CSG. (STAGE IN 10/15 JTS,@ A TIME. CIRC 5/10 MIN EACH TIME)
	14:30 - 15:30	1.00	CSG	1	R/D CSG. R/U CEMENTERS.
	15:30 - 16:30	1.00	CIRC	1	CIRC BTM UP. (LOST 50 BBL MUD) (SAFTY MEETING)
	16:30 - 20:00	3.50	CMT	2	CMT W/ 220 SKS LEAD. 890 SKS TAIL. DISP. W/ 347 BBL MUD.TAIL CMT TO 4200' (LOST 143 BBL MUD) RETURNS THROUGH JOB. NO CMT TO SURF.
	20:00 - 20:30	0.50	CMT	1	R/D CEMENTERS
	20:30 - 22:00	1.50	BOP	1	N/D BOP. SET SLIPS W/ 200,000
	22:00 - 02:00	4.00	LOC	7	CLEAN PITS (RIG RELEASE @ 02:00 6/20/2007)

Questar E & P

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: TRUE

Spud Date: 5/17/2007
Rig Release: 6/20/2007
Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/20/2007	02:00 - 06:00 00:00 -	4.00	LOC	4	R.D.R.T (FUEL ON HAND 2169 GAL.)

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
ML-3044A

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
N/A

1. Type of Well
Oil Well [X] Gas Well [ ] Other

8. Well Name and No.
BZ 10ML 16 8 24

2. Name of Operator
QEP, UINTA BASIN, INC.

9. API Well No.
43-047-37671

3. Address and Telephone No
1571 E. 1700 S. VERNAL, UT 84078
Contact: Dahn.Caldwell@questar.com
435-781-4342 Fax 435-781-4357

10. Field and Pool, or Exploratory Area
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2087'FSL, 1924' FEL, NWSE, SEC 16-T8S-R24E

11. County or Parish, State
UINTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other SPUD	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 6/9/06 – Drilled 40' of 20" conductor hole. Set 40' of 14" conductor pipe. Cmtd w/ Ready Mix.

RECEIVED
JUL 18 2007
DIV. OF OIL, GAS & MINING

3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed Dahn F. Caldwell Office Administator II Date 6/12/2006

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

CONFIDENTIAL

Questar E & P

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: UNIT

43-047-37671

Spud Date: 5/17/2007
Rig Release: 7/25/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/20/2007	-		DRL	1	ON 5/9/2007 MIRU PETE MARTIN BUCKET RIG ,DRILL 40' OF 20" CONDUCTOR HOLE,SET 40' OF 14" CONDUCTOR PIPE ,CEMENT WITH REDI-MIX ,DRILL RODENT HOLES .ON 5/18/2007 MIRU BILL-JR AIR RIG DRILL 2430' OF 12.250 HOLE ,SET 2330' OF 9.625 ,36# ,J-55 ,53-JTS CSG . MIRU BIG-4 CEMENTERS CEMENT SURFACE CASING WITH 670 SX PREIMUM CEMENT ,CEMENT TO SURFACE EST 9 BBL SLURRY TO PIT HOLE STAYED FULL NO FALL BACK.,
6/5/2007	06:00 - 19:00	13.00	LOC	3	MOVE TRUE-26 FROM SSU 14G 4-8-21 TO BZ 10D 16-8-24 ,90% RIGGED UP SDON.
6/6/2007	06:00 - 10:30	4.50	LOC	4	RIG UP TRUE-26
	10:30 - 14:30	4.00	BOP	2	3000 PSI PRESSURE TEST WITH SINGLE JACK TESTERS.TEST INCLUDES PIPE ,BLIND ,CHOKE LINE ,KILL LINE ,UPPER KELLY , SAFETY VALVES ,CHOKE MANIFOLD ,TO 3000 PSI ,ANNULAR BOP TO 1500 PSI , CASING TO 1500 PSI ,ACCUMULATOR PSI 3000 , ACCUMULATOR MANIFOLD 1500 PSI ,
	14:30 - 19:00	4.50	TRP	1	PICK UP BHA AND DRLG PIPE
	19:00 - 23:30	4.50	DRL	1	TAG CEMENT,FLOAT AT 2134 DRILL CEMENT FLOAT SHOE TO 2430
	23:30 - 00:30	1.00	DRL	1	DRILL F/ 2430 T/ 2513
	00:30 - 01:00	0.50	SUR	1	SURVEY AT 2443 4.5 DEG
	01:00 - 06:00	5.00	DRL	1	DRILL F/ 2513 T/ 2828
6/7/2007	06:00 - 06:30	0.50	SUR	1	SURVEY AT 2828 ,3.75 DEG
	06:30 - 08:30	2.00	DRL	1	DRILL F/ 2828 T/ 3110
	08:30 - 09:00	0.50	SUR	1	SURVEY AT 3043 3.0-DEG
	09:00 - 11:30	2.50	DRL	1	DRILL F/ 3110 T/ 3401
	11:30 - 12:00	0.50	SUR	1	SURVEY AT 3355 2.25-DEG
	12:00 - 16:00	4.00	DRL	1	DRILL F/ 3401 T/ 4000
	16:00 - 16:30	0.50	SUR	1	SURVEY AT 3930 2.0-DEG
	16:30 - 22:30	6.00	DRL	1	DRILL F/ 4000 T/ 4574
	22:30 - 23:00	0.50	SUR	1	SURVEY AT 4528 1.75-DEG
	23:00 - 03:30	4.50	DRL	1	DRILL F/ 4574 T/ 5100
	03:30 - 04:00	0.50	SUR	1	SURVEY AT 5035 2.0-DEG
	04:00 - 06:00	2.00	DRL	1	DRILL F/ 5100 T/ 5270
6/8/2007	06:00 - 09:00	3.00	DRL	1	DRILL F/ 5270 T/ 5601
	09:00 - 09:30	0.50	SUR	1	SURVEY AT 5535 2.0 DEG ,RIG SERVICE
	09:30 - 16:00	6.50	DRL	1	DRILL F/ 5601 T/ 6174
	16:00 - 16:30	0.50	SUR	1	SURVEY AT 6100 2.25 DEG,START MUD UP.
	16:30 - 22:00	5.50	DRL	1	DRILL F/ 6174 T/ 6680
	22:00 - 22:30	0.50	SUR	1	SURVEY AT 6617 2.75 DEG
	22:30 - 06:00	7.50	DRL	1	DRILL F/ 6680 T/ 7034 ,LOOSING 20 BBL/HR MUD ,CONTROL LOSS WITH 5% LCM,FIRST LOSS AT 6800 KBM TOTAL MUD LOST 80 BHBL.
6/9/2007	06:00 - 08:00	2.00	DRL	1	DRILL F/ 7034 T/ 7190
	08:00 - 08:30	0.50	RIG	1	RIG SERVICE , SURVEY AT 7117 3.5-DEG
	08:30 - 14:00	5.50	DRL	1	DRILL F/ 7190 T/ 7445
	14:00 - 14:30	0.50	CIRC	1	MIX / PUMP PILL FOR TRIP FOR BIT #2
	14:30 - 17:00	2.50	TRP	10	TRIP OOH FOR BIT WORK TIGHT HOLE ON TRIP OUT F / 7402 T/ 6305
	17:00 - 18:00	1.00	TRP	10	TRIP OOH LOOSING MUD ON TRIP OUT , LOST 110-BBL , SHUT DOWN ON TRIP OUT AT 4510 KBM TO BUILD VOLUME AND HEAL LOSS.
	18:00 - 19:30	1.50	CIRC	1	BUILD VOLUME , CONDITION MUD WITH 10% LCM , HEAL LOSS , MIX / PUMP PILL TO CONTINUE TRIP OOH.
	19:30 - 21:00	1.50	TRP	10	TRIP OOH
	21:00 - 22:30	1.50	TRP	1	LAY DOWN / PICK UP BHA
	22:30 - 02:00	3.50	TRP	10	TRIP IN HOLE
	02:00 - 02:30	0.50	REAM	1	WASH / REAM F/ 7430 T/ 7445
	02:30 - 06:00	3.50	DRL	1	DRILL F/ 7445 T/ 7550
6/10/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/ 7550 T/ 7670

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 5/17/2007
Rig Release: 7/25/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/10/2007	08:30 - 10:00	1.50	CIRC	1	CONTROL GAS FLOW , 50-60' FLARE ,CONDITION MUD TO 9.9#/ V 45
	10:00 - 21:00	11.00	DRL	1	DRILL F/ 7670 T/ 7797
	21:00 - 21:30	0.50	CIRC	1	MIX PUMP PILL FOR TRIP FOR BIT #3
	21:30 - 00:30	3.00	TRP	10	TRIP OOH FOR BIT #3
	00:30 - 01:00	0.50	TRP	1	LAY DOWN / PICK UP BHA
	01:00 - 04:00	3.00	TRP	10	TRIP IN HOLE , FILL PIPE AT 4622
	04:00 - 05:00	1.00	REAM	1	WASH / REAM F/ 7735 T/ 7797
	05:00 - 06:00	1.00	DRL	1	DRILL F/ 7797 T/ 8726
6/11/2007	06:00 - 14:00	8.00	DRL	1	DRILL F/ 7826 T/ 7911
	14:00 - 14:30	0.50	FISH	5	LOST 900-PSI PUMP PRESSURE ,PICK UP DRILL STRING ,LOST 20000# OF STRING WEIGHT ,MIX/PUMP PILL FOR TRIP OOH.
	14:30 - 17:30	3.00	FISH	5	TRIP OOH FOR FISHING TOOLS ,
	17:30 - 18:30	1.00	FISH	5	DRILLING JARS PARTED ,FISH IS BIT,MOTOR,1-DC,IBS ,9DC,15' OF DRILLING JARS TOTAL FISH LENGTH 350.89' LAY DOWN PART OF JARS.
	18:30 - 20:30	2.00	FISH	5	PICK UP / MAKE UP FISHING TOOLS ,OVERSHOT ,BUMPER SUB ,JARS ,DRILL COLLARS INTENSIFIER ,TOTAL LENGTH OF FISHING STRING 273.85'
	20:30 - 21:00	0.50	RIG	6	CUT DRILLING LINE
	21:00 - 01:00	4.00	TRP	2	TRIP IN HOLE WITH FISHING TOOLS TO TOP OF FISH .
	01:00 - 02:00	1.00	CIRC	1	CIRC GAS , CLEAN UP ON TOP OF FISH , TOP OF FISH AT 7532.41 KBM.
	02:00 - 03:00	1.00	FISH	5	CIRC OVER FISH ,GET A BITE ,GRAPPLE PULLED OFF TOP OF FISH ,CONTINUE TO ATTEMPT TO GET A BITE ON FISH ,GRAPPLE PULLS LOOSE WHEN TAKING WEIGHT
	03:00 - 06:00	3.00	TRP	13	TRIP OOH TO CHANGE GRAPPLE IN OVERSHOT .MARKS IN GRAPPLE INDICATE THE GRAPPLE IS TOO SMALL TO GET A GOOD BITE ON FISH.
6/12/2007	06:00 - 06:30	0.50	FISH	5	P/U FISH TOOL.(6 3/8" GRAPPLE)
	06:30 - 09:30	3.00	TRP	2	TRIP IN HOLE TO TOP FISH.
	09:30 - 10:30	1.00	CIRC	1	CIRC OUT GAS. (7500 UNITS THRU GAS BUSTER. 20' FLARE)
	10:30 - 11:30	1.00	FISH	5	WORK OVER FISH.
	11:30 - 13:00	1.50	TRP	2	PUMP OUT 10 JTS.
	13:00 - 16:30	3.50	TRP	2	TRIP OUT. NO FISH. (LOOK LIKE GRAPPLE OVER SIZE)
	16:30 - 17:00	0.50	FISH	5	BRAKE DOWN OVER SHOT.
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE.
	17:30 - 18:30	1.00	FISH	5	P/U 6 1/8" GRAPPLE
	18:30 - 21:30	3.00	TRP	2	TRIP IN TOP FISH.
	21:30 - 23:00	1.50	CIRC	1	CIRC OUT GAS.(5400 UNITS THRU BUSTER. 15' / 20' FLARE.)
	23:00 - 01:00	2.00	FISH	5	WORK OVER FISH.
	01:00 - 06:00	5.00	TRP	2	TRIP OUT WITH FISH. CHAIN OUT .(WET)
6/13/2007	06:00 - 09:00	3.00	TRP	13	TRIP OUT W/ FISH
	09:00 - 10:30	1.50	TRP	13	L/D FISH & TOOLS
	10:30 - 11:00	0.50	TRP	13	FINISH TRIP OUT.
	11:00 - 16:00	5.00	TRP	13	TRIP IN HOLE (P/U NEW 506Z)
	16:00 - 17:30	1.50	REAM	1	WASH 125' BTM
	17:30 - 20:00	2.50	DRL	1	DRILL F/ 7911' T/ 8020'
	20:00 - 20:30	0.50	RIG	1	RIG SERVICE.
	20:30 - 06:00	9.50	DRL	1	DRILL F/ 8020' T/ 8320'
6/14/2007	06:00 - 10:30	4.50	DRL	1	DRILL F/ 8320' T/ 8399'
	10:30 - 11:00	0.50	RIG	1	RIG SERVICE.
	11:00 - 15:00	4.00	DRL	1	DRILL F/ 8399' T/ 8453'
	15:00 - 15:30	0.50	SUR	1	PUMP PILL. SURVEY.
	15:30 - 23:00	7.50	TRP	10	TRIP F/ BIT# 5
	23:00 - 23:30	0.50	REAM	1	WASH 60' BTM.
	23:30 - 06:00	6.50			DRILL F/ 8453' T/ 8570'
6/15/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/ 8570' T/ 8616'

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 5/17/2007
Rig Release: 7/25/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/15/2007	08:30 - 09:00	0.50	RIG	1	RIG SERVICE.
	09:00 - 15:00	6.00	DRL	1	DRILL F/ 8616' T/ 8678'
	15:00 - 19:00	4.00	TRP	10	TRIP F/ BIT # 6
	19:00 - 20:00	1.00	RIG	6	CUT DRILLING LINE.
	20:00 - 22:30	2.50	TRP	10	TRIP IN HOLE. (BRIDGE @ 4140')
	22:30 - 00:00	1.50	REAM	1	WASH & REAM. (20' OUT GAGE HOLE)
	00:00 - 06:00	6.00	DRL	1	DRILL F / 8678' T/ 8790'
6/16/2007	06:00 - 07:30	1.50	DRL	1	DRILL F/ 8790' T / 8806'
	07:30 - 08:00	0.50	RIG	1	RIG SERVICE.
	08:00 - 10:00	2.00	DRL	1	DRILL F/ 8806' T/ 8821'
	10:00 - 10:30	0.50	SUR	1	SURVEY. PUMP PILL.
	10:30 - 19:30	9.00	TRP	10	TRIP F/ BIT # 7. (P/U NEW MOTOR. & 3 DC)
	19:30 - 20:00	0.50	REAM	1	WASH 50' BTM.
	20:00 - 06:00	10.00	DRL	1	DRILL F/ 8821' T/ 8905'
6/17/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/ 8905 T/ 8928
	08:30 - 09:00	0.50	RIG	1	RIG SERVICE
	09:00 - 11:30	2.50	DRL	1	DRILL F/ 8928 T/ 8953
	11:30 - 12:30	1.00	RIG	2	RIG REPAIR WORK ON PUMPS
	12:30 - 06:00	17.50	DRL	1	DRILL F/ 8953 T/ 9090 .
6/18/2007	06:00 - 09:30	3.50	DRL	1	DRILL F/ 9090' T/ 9115'
	09:30 - 10:30	1.00	TRP	14	SHORT TRIP. (10 STD)
	10:30 - 11:30	1.00	CIRC	1	CIRC BTM UP.
	11:30 - 12:00	0.50	SUR	1	PUMP PILL & SURVEY.
	12:00 - 16:00	4.00	TRP	2	TRIP OUT F/ LOGS. (SLM)
	16:00 - 17:00	1.00	LOG	1	R/U LOGGERS (SAFTY MEETING)
	17:00 - 21:00	4.00	LOG	1	LOGGING (LOGS STOP @ 6982' LOG OUT)
	21:00 - 21:30	0.50	LOG	1	R/D LOGGERS.
	21:30 - 01:30	4.00	TRP	2	TRIP IN HOLE.
	01:30 - 02:00	0.50	REAM	1	WASH 60' BTM.
	02:00 - 04:00	2.00	CIRC	1	CIRC & COND.
	04:00 - 06:00	2.00	TRP	2	TRIP OUT F/ LOGS.
6/19/2007	06:00 - 07:30	1.50	TRP	2	TRIP OUT F/ LOGS.
	07:30 - 08:00	0.50	LOG	1	R/U LOGGERS.
	08:00 - 11:30	3.50	LOG	1	LOGGING.
	11:30 - 12:00	0.50	LOG	1	R/D LOGGERS
	12:00 - 12:30	0.50	RIG	1	RIG SERVICE.
	12:30 - 15:30	3.00	TRP	2	TRIP IN HOLE.
	15:30 - 17:00	1.50	CIRC	1	CIRC & COND.
	17:00 - 18:00	1.00	CSG	1	R/IU L/D CREW. (SAFTY MEETING)
	18:00 - 00:30	6.50	TRP	3	L/D DRILL STRING.
	00:30 - 01:30	1.00	OTH		WAIT ON CSG CREW OUT OF WYO.
	01:30 - 03:00	1.50	CSG	1	R/U CSG CREW. (SAFTY MEETING)
	03:00 - 06:00	3.00	CSG	2	RUN 7" CSG.
6/20/2007	06:00 - 07:30	1.50	CSG	2	RUN 7" CSG T/ 4500' (STOP DISP.)
	07:30 - 10:30	3.00	CIRC	1	TRYING TO CIRC. BUILD VOLUME.(LOST 500 BBL)REGAIN CIRC.
	10:30 - 14:30	4.00	CSG	1	RUN CSG. (STAGE IN 10/15 JTS,@ A TIME. CIRC 5/10 MIN EACH TIME)
	14:30 - 15:30	1.00	CSG	1	R/D CSG. R/U CEMENTERS.
	15:30 - 16:30	1.00	CIRC	1	CIRC BTM UP. (LOST 50 BBL MUD) (SAFTY MEETING)
	16:30 - 20:00	3.50	CMT	2	CMT W/ 220 SKS LEAD. 890 SKS TAIL. DISP. W/ 347 BBL MUD.TAIL CMT TO 4200' (LOST 143 BBL MUD) RETURNS THROUGH JOB. NO CMT TO SURF.
	20:00 - 20:30	0.50	CMT	1	R/D CEMENTERS
	20:30 - 22:00	1.50	BOP	1	N/D BOP. SET SLIPS W/ 200,000
	22:00 - 02:00	4.00	LOC	7	CLEAN PITS (RIG RELEASE @ 02:00 6/20/2007)

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 5/17/2007
Rig Release: 7/25/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/20/2007	02:00 - 06:00	4.00	LOC	4	R.D.R.T
	00:00 -				(FUEL ON HAND 2169 GAL.)
7/5/2007	06:00 - 09:00	3.00	LOC	4	RIG DOWN
	09:00 - 18:00	9.00	LOC	3	MOVE OUT BACK AND FRONT YARD. START MOVING LOADS TO BZ 10D-16-8-24
7/6/2007	06:00 - 14:00	8.00	LOC	4	FINISH MOVING OFF CWD 14D-32-8-24
	14:00 - 21:00	7.00	LOC	4	RIG UP ON BZ 10D-16-8-24, 85% OF RIG IN
7/7/2007	06:00 - 06:00	24.00	LOC	4	RIG UP, 2 CREWS UNTIL 1030 HRS, THEN DAYS ONLY UNTIL MORNING TOUR, THEN JUST MORNING, DERRICK IN AIR AT 1900 HRS.SHOULD START PRESSURE TESTING AROUND 0900 HRS. WILL HAVE TO REFAB FLOW NIPPLE WHILE PRESSURE TESTING.
7/8/2007	06:00 - 12:30	6.50	LOC	4	RIG UP, RIG ON DAYWORK AT 1230 HRS., 7/7/2007
	12:30 - 21:30	9.00	BOP	2	TEST ALL BOP EQUIPMENT TO 10K FRO 10 MINS, ANNULAR TO 5K. CASING TO 800 PSI FOR 30 MINS
	21:30 - 23:00	1.50	CSG	1	RIG UP CALIBER PICK UP MACHINE, HOLD SAFETY MEETING
	23:00 - 06:00	7.00	TRP	2	PICK UP BHA AND 4" PIPE, BROKE CIRCULATION AT 1300' AT 4000' AT 0600 HRS.
7/9/2007	06:00 - 13:30	7.50	TRP	2	PICK UP 4" DRILL PIPE, BROKE CIRCULATION AT 5000', TAG CEMENT AT 9055', FLOAT AT 9070'. INSTALLED PIPE RUBBERS.
	13:30 - 14:30	1.00	DRL	4	DRILL CEMENT FROM 9055 TO 9103 WITH RESERVE PIT WATER
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE, INSTALL ROTATING HEAD
	15:00 - 15:30	0.50	OTH		INSTALL ROTATING HEAD
	15:30 - 16:30	1.00	DRL	4	DRILL CEMENT FROM 9103 TO 9115, STARTED DISPLACING HOLE WITH MUD AT 9103. OLD MUD IN HOLE WAS ROTTEN.
	16:30 - 17:00	0.50	EQT	2	PERFORM FIT TEST EQUIVALENT TO 13.5 PPG AT SHOE
	17:00 - 04:00	11.00	DRL	1	DRILL FROM 9115 TO 9650
	04:00 - 05:00	1.00	RIG	2	WORK ON PUMPS
	05:00 - 05:30	0.50	TRP	2	TRIP OUT TO SHOE
	05:30 - 06:00	0.50	RIG	2	1 MODULE ON EACH PUMP WORE OUT TO WEAR CAP GASKETS WON'T SEAL. CHANGE OUT MODULES, ONE ON HAND, ANOTHER IN THE YARD
7/10/2007	06:00 - 12:00	6.00	RIG	2	RIG REPAIR.(CHANGE OUT MOBULE #1 PUMP)
	12:00 - 12:30	0.50	TRP	13	TRIP IN HOLE
	12:30 - 13:00	0.50	REAM	1	WASH 35' BTM
	13:00 - 16:00	3.00	DRL	1	DRILL F/ 9650' T/ 9752'
	16:00 - 16:30	0.50	RIG	2	RIG SERVICE
	16:30 - 17:00	0.50	RIG	2	RIG REPAIR.(CHANGE BAFFLES #1 MOTOR)
	17:00 - 06:00	13.00	DRL	1	DRILL F/ 9752' T/ 10200'
7/11/2007	06:00 - 16:30	10.50	DRL	1	DRILL F/ 10200' T/ 10435'
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE.
	17:00 - 06:00	13.00	DRL	1	DRILL F/ 10435' T/ 10875'
7/12/2007	06:00 - 15:30	9.50	DRL	1	DRILL F/ 10875' T/ 11116'
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE.
	16:00 - 06:00	14.00	DRL	1	DRILL F/ 11116' T/ 11525' (WT 10.6 VIS 44)
7/13/2007	06:00 - 16:30	10.50	DRL	1	DRILL F/ 11525' T/ 11796'
	16:30 - 17:00	0.50	RIG	1	RIG SFRVICE.
	17:00 - 06:00	13.00	DRL	1	DRILL F/ 11796' T/ 12265' (WT 11.2 VIS 47)
7/14/2007	06:00 - 16:00	10.00	DRL	1	DRILL F/ 12265' T/ 12704'
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 06:00	13.50	DRL	1	DRILL F/ 12704' T/ 12995 (WT 13.2 VIS 48)
7/15/2007	06:00 - 15:30	9.50	DRL	1	DRILL F/ 12995' T/ 13127'
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE.
	16:00 - 19:00	3.00	DRL	1	DRILL F/ 13127' T/ 13166'
	19:00 - 06:00	11.00	TRP	10	MIX & PUMP PILL. DROP SURVEY. TRIP F/ BIT.#10 (PUMP WT PILL @ SHOE)

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 5/17/2007
Rig Release: 7/25/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/16/2007	06:00 - 08:30	2.50	TRP	10	TRIP IN HOLE. FILL PIPE
	08:30 - 09:00	0.50	REAM	1	WASH 40' BTM. NO FILL
	09:00 - 14:00	5.00	DRL	1	DRILL F/ 13166' T/ 13201'
	14:00 - 15:00	1.00	RIG	2	RIG REPAIR. (AIR COMP)
	15:00 - 16:30	1.50	DRL	1	DRILL F/ 13201' T/ 13216'
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 06:00	13.00			DRILL F/ 13216' T/ 13315'
7/17/2007	06:00 - 14:00	8.00	DRL	1	DRILL F/ 13315' T/ 13378'
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE
	14:30 - 20:30	6.00	DRL	1	DRILL F/ 13378' T/ 13399'
	20:30 - 06:00	9.50	TRP	10	PUMP PILL. TRIP F/ BIT# 11. SPOT WT PILL 9000' (SLM) CHANGE BIT & MOTOR .26
	00:00 -				TRIP OUT GOOD NO TIGHT SPOTS.
7/18/2007	06:00 - 08:00	2.00	TRP	10	TRIP IN HOLE.
	08:00 - 09:30	1.50	RIG	6	CUT DRILL LINE. (FILL PIPE)
	09:30 - 11:00	1.50	TRP	10	TRIP
	11:00 - 11:30	0.50	REAM	1	WASH 55' BTM.
	11:30 - 14:00	2.50	DRL	1	DRILL F/ 13399' T/ 13411'
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE.
	14:30 - 06:00	15.50	DRL	1	DRILL F/ 13411' T/ 13475'
7/19/2007	06:00 - 14:00	8.00	DRL	1	DRILL F/ 13476 TO 13509
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE
	14:30 - 23:00	8.50	DRL	1	DRILL F/ 13509-13541- HAD ONE STICKY SPOT @ DEPTH 13530 25 OVER PULL WORK OUT OK
	23:00 - 06:00	7.00	TRP	10	TRIP OUT OF HOLE F/ BIT & MOTOR PUMPED TWO PILL 40 BBLS 2PPG OVER ONE AT THE START OF TRIP AND ONE AT THE SHOE
7/20/2007	06:00 - 08:00	2.00	TRP	10	TRIP OUT OF HOLE LAY DOWN MUD MOTOR & BIT
	08:00 - 08:30	0.50	RIG	1	RIG SERVICE
	08:30 - 15:30	7.00	TRP	2	PICK UP NEW MUD MOTOR .17 AND BIT TRIP IN HOLE FILL PIPE THREE TIMES
	15:30 - 16:30	1.00	REAM	1	WASH AND REAM F/ 13476 TO 13541-REAM OK
	16:30 - 06:00	13.50	DRL	1	DRILLING F/ 13541 TO 13615
7/21/2007	06:00 - 16:30	10.50	DRL	1	DRILLING F/ 13615 TO 13672
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 20:30	3.50	DRL	1	DRILLING F/ 13672 TO 13694 T.D. @ 13694
	20:30 - 23:00	2.50	CIRC	2	LOST TOTAL RETURNS @ 13694 PUMPED LCM SWEEPS TO REGAIN CIRCULATION LOST APROX. 250-300BBLS OF MUD
	23:00 - 06:00	7.00	CIRC	1	CIRCULATE AND COND. MUD BUILD VOLUME AND MAIN TANE 13.4 MUD WT.
7/22/2007	06:00 - 08:00	2.00	CIRC	1	CIRCULATE & CONDITION MUD BUILD VOLUME BACK TO 850 BBLS-WORK PIPE F/13088-13671
	08:00 - 09:00	1.00	TRP	14	SHORT TRIP 5 STDS
	09:00 - 12:00	3.00	CIRC	1	CIRCULATE & CONDITION MUD WORKED TIGHT HOLE F/ 13680-13645 LAYED DOWN ONE JNT- SPOTED LCM SWEEP @ 13631
	12:00 - 20:00	8.00	TRP	2	TRIP OUT F/ LOGS
	20:00 - 21:00	1.00	LOG	1	RIG UP SCHLUMBERGER & HELD SAFETY MEETING
	21:00 - 06:00	9.00			LOGGING- FIRST RUN-GAMMA, DENSITY,PROSSITY,&RESISTIVTY, SECOND RUN= SONIC
7/23/2007	06:00 - 08:30	2.50	LOG	1	SECOND RUN WIRELINE LOGS-SONIC DEPTH 13642FT
	08:30 - 09:00	0.50	LOG	1	RIG F/ SIDE WALL CORES WIRE LINE LOGS
	09:00 - 18:00	9.00	LOG	1	WIRELINE LOGS- RUN IN W/ SIDE WALL CORES- CORE F/ DAKOTA 13432 UP TO THE KENNILWORTH @ AROUND 9525- 43 CORES IN ALL 5 MISFIRE
	18:00 - 18:30	0.50	LOG	1	RIG DOWN SCHLUMBERGER WIRELINE SIDE WALL CORES
	18:30 - 01:30	7.00	TRP	15	TRIP IN HOLE F/ CONDITIONING TO LAY DOWN 4" DRILL PIPE AND RUN 4.5 "

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 5/17/2007
Rig Release: 7/25/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/23/2007	18:30 - 01:30	7.00	TRP	15	CSG. BREAK CIRCULATION THREE TIMES GOING IN.
	01:30 - 02:30	1.00	CIRC	1	CIRCULATE BTMS UP GOT 10 BBL GAIN BUT NOT NO FLARE
	02:30 - 06:00	3.50			WASH AND REAM F/ 13610 TO 13675 GUMMY SPOT @ 13650
7/24/2007	06:00 - 08:00	2.00	REAM	1	WASH & REAM F/ 13650 TO 13684- STOP 10' FT FROM T. D. SO WE DID NOT OPEN THAT BTM FT UP AND LOSE CIRCULATION.
	08:00 - 09:30	1.50	CIRC	1	CIRCULATE AND CONDITION -WHILE RIGGING UP LAY DOWN MACHINE
	09:30 - 17:30	8.00	TRP	3	TRIP OUT OF HOLE- LAY DOWN 4" DRILL PIPE DOWN TO 4000FT
	17:30 - 19:00	1.50	TRP	3	PICK UP AND BREAK OUT KELLY
	19:00 - 23:00	4.00	TRP	3	TRIP OUT FINISH LAYING DOWN DRILL PIPE & BHA
	23:00 - 00:30	1.50	CSG	1	RIG UP WEATHERFORD CASING TOOLS-HELD SAFETY MEETING
	00:30 - 06:00	5.50	CSG	2	RUN 4.5 CASING- SHOE JNT IS 10' 15.10, FIRST `18 JNTS 15.10 740.97', MARKER JNT @ 1081, 2061, 3042- FROM BTM.- TORQ IS 3660- 13.50, 4400-15.10. CENTERLIZERS FISRT THREE JNT AND THEN EVERY THRID JNT 20 TOTAL FIRST TWO BTM MARKER JNTS 15.10
7/25/2007	06:00 - 12:30	6.50	CSG	2	RUN CASING- 4.5" PRODUCTION CASING 21JTS 15.10# 18 JTS ON BTM 3 JTS ON TOP- 281 JTS13.50#- 4 MARKER JTS ONE USED AS A SHOE JTS 3 OF THEM WERE 15.10#AND 1- 13.50 #. SET @ 13677 -SHOE DEPTH 13677-FLOAT COLLAR DEPTH 13667-COUNTING THE SHOE, FLOAT COLLAR & MARKER JTS 308JTS
	12:30 - 13:00	0.50	REAM	1	WASH LAST JNT OF CASING TO BTM.
	13:00 - 15:30	2.50	CIRC	1	CIRCULATE BTMS UP CLEAN HOLE
	15:30 - 16:00	0.50	CMT	1	RIG UP HALLIBURTON AND HOLD SAFETY MEETING
	16:00 - 18:00	2.00	CMT	2	CEMENT W/ HALLIBURTON- PUMPED 20 BBLS MUD FLUSH-PUMPED 25 BBLS TUNED SPACER- PUMP 213 BBLS CEMENT 14.3PPG SLURRY- PUMPED 204 BBLS 8.4 CLAYFIX WATER.
	18:00 - 18:30	0.50	CMT	1	RIG DOWN HALLIBURTON
	18:30 - 22:00	3.50	BOP	1	NIPPLE DOWN BOPS
	22:00 - 23:30	1.50	CSG	7	SET 4.5 CASING SLIPS AND CUT OFF CASING - STRING WT @ 140 K
	23:30 - 03:30	4.00	BOP	1	FINISH NIPPLE DOWN
	03:30 - 06:00	2.50	LOC	7	CLEAN MUD TANKS
7/26/2007	06:00 - 07:00	1.00	LOC	8	CLEAN MUD TANKS- RIG RELEASED F/ THE BZ10D-16-8--24 @ 0700 7/25/07
	07:00 - 18:00	11.00	LOC	4	RIG DOWN-LAY DERRICK OVER READY FOR TRUCKS
	18:00 - 06:00	12.00	LOC	3	WAT ON DAYLIGHT

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Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 5/17/2007
Rig Release: 7/25/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/24/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE!!! Initial Comletion report.On 8/23/07 MIRU Cutters WL & Quick Test. RIH w/ 3.625" gauge ring to tag @ 13,607'. POOH w/ gauge ring. RIH w/ CBL tools, run CBL f/ 13,607' to 2,996'. TOC @ 3400#. Pressure test csg & frac head to 9400#. OK. RIH w/ 3-1/8" csg guns & perforate Dakota intervals @ 3 SPF w/ Power Pack charges. Dakota intervals as follows: 13,524' - 13,532'; 13494' - 13498'; 13432' - 13,436'; 13,234' - 13,238'; 13,204' - 13,210'; & 13,150' - 13,156'. RDMO Cutters WL & Quick Test. 24 Hour Forecast: Will frac well on Monday, 8/27/07. Discontinue report until then. Csg Size: 4-1/2" 13.5# & 15.1# P-110 Csg Depth: 13,677' Pers DAKOTA 13,524' - 13,532' 13,494' - 13,498' 13,432' - 13,436' 13,234' - 13,238' 13,204' - 13,210' 13,150' - 13,156'
8/29/2007	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE!!! On 8/27/07, MIRU Halliburton, OWP WL, Parchman Flow Back & Quick Test. Zone 1 - Dakota - (13,150' - 13,532'). Break @ 6291#. Pump 800 gals 15% HCL & 284 bbls pad. Ramp .5 - 1# 100 mesh sand & 1-4# 20/40 AcFrac sand in 759 bbls 30# Hybor G fluid. Flush w/ 188 bbls water. Avg rate = 36 BPM; max rate = 51 BPM; avg psi = 8073#; max psi = 8814#; Total fluid = 1166 bbls. Total Sand = 5,000# of 100 mesh & 60,000# of 20/40 sand. ISIP = 6586#. FG = .93. Zone 2 - Frontier - (12724' - 12980'). Wireline set a comp frac plug @ 13020'. Perforate per the CBL log the following intervals @ 3 JPF (120* phasing) using a 2-1/2" csg gun. Frontier - 12978' - 12980'; 12929' - 12931'; 12814' - 12818'; 12800' - 12804'; 12785' - 12787'; 12753' - 12755'; 12724' - 12726' (54 holes). Frac gross perforated Frontier interval 12724' - 12980' down csg using a linear gel system as follows: Pump 800 gals of 15% HCL followed by a 357 bbl pad and ramp 0.5 to 2 ppg AcFrac 20/40 sand in 913 bbls of water. Flush w/ 205 bbls water. Avg rate = 43 BPM; max rate = 45 BPM; avg psi = 8584#; max psi = 8811#; Total fluid = 1529 bbls. Total sand = 45,800# of 20/40 sand ISIP = 6350#. FG = 93. Break @ 6774#. Set a comp frac plug @ 12660'. Zone 3 - Frontier - (12204 - 12614') Perforate per the CBL log per above gun @ 3 JPF the following Frontier intervals: 12204' - 12206'; 12359' - 12361'; 12377' - 12379'; 12393' - 12395'; 12433' - 12435'; 12468' - 12470'; 12536' - 12538'; & 12612' - 12614' (48 Holes). Frac the Frontier - (12204' - 12614') interval using a slick water 2% KCL water system as follows: Pump 800 gals of 15% HCL followed by a 19000 gal pad and stage 0.25 to 1.25 ppg 20/40 mesh SB Excel sand in 38,000 gals of fluid w/ 2 water spacers of 12,200 gals and 13,000 gals and flush with 9300 gals of slick water. Total of 25,700# of sand and a total load of 2,180 bbls. Max rate = 42.7 BPM; avg rate = 35 BPM; max psi = 8983#; avg psi = 8370#. ISIP = 6227#. (.94). Lubricate in a comp frac plug and set at 12100'. Zone 4 - Mancos - (11724' - 12068') Perforate per the above gun and log the

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 5/17/2007
Rig Release: 7/25/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/29/2007	06:00 - 16:00	10.00	STIM	3	following Mancos intervals: 11724' - 11726'; 11796' - 11798'; 11851' - 11853'; 11906' - 11908'; 11950' - 11952'; 11974' - 11976'; 12020' - 12022' & 12066' - 12068' (48 Holes). Frac this interval using a linear gel 2% KCL water system as follows: Break down with 800 gals of 15% HCL acid followed by a 15,000 gal pad stage 0.5 to 2 ppg 20/40 sand in 32,000 gals of fluid and flush with 8164 gals of slick water. Total of 35,500# of sand and a total load of 1300 bbls. Max rate = 42.3 BPM; avg rate = 33.8 BPM; max psi = 8971#; avg psi = 8469#; ISIP = 5902# (.93). Zone 5 - Mancos - (11128' - 11466') Lubricate in a comp frac plug and set at 11500'. Perforate per the above gun and log the following Mancos intervals 11128' - 11130'; 11190' - 11192'; 11250' - 11252'; 11268' - 11270'; 11308' - 11310'; 11416' - 11418'; 11438' - 11440' & 11464' - 11466'. Frac this interval using a slickwater 2% KCL water system as follows: Pump 800 gals of 15% HCL followed by a 16000 gal pad & stage 0.25 to 1.25 ppg 20/40 mesh SB Excel sand in 51,500 gals of fluid w/ 3 water spacers of 10,067, 10,063 & 16,300 gals and flush w/ 7835 gals slick water. Total of 45,800# of sand & total load of 2662 bbls. Max rate = 47 BPM; avg rate = 43 BPM; max psi = 9195#; avg psi = 7999#; ISIP = 5406# (.92). Zone 6 - Mancos (10223' - 10365') Lubricate in a comp frac plug & set at 10420'. Perforate per the above gun & log the following Mancos intervals 10223' - 10225'; 10233' - 10235'; 10266' - 10268'; 10280' - 10282'; 10299' - 10401'; 10334' - 10336'; & 10361' - 10365'. Frac this interval using a linear gel 2% KCL water system as follows: Pump 800 gals of 15% HCL followed by a 15200 gal pad & stage 0.50 to 2 ppg 20/40 sand in 36900 gals of fluid & flush w/ 7300 gals of slick water. Total of 45,700# of sand & total load = 1415 bbls. Max rate = 46 BPM; avg rate = 37 BPM; max psi = 9161#; avg psi = 7872#; ISIP = 4888# (.91). Zone 7 - Mancos - (9783' - 10040') Lubricate in a comp frac plug & set @ 10090'. Perforate per the above gun & log the following Mancos intervals: 9783' - 9787'; 9798' - 9800'; 9804' - 9806'; 9865' - 9867'; 9893' - 9895'; 9994' - 9996' & 10038' - 10040'. Frac this interval using a slickwater 2% KCL water system as follows: Pump 800 gals of 15% HCL followed a 16000 gal pad & stage 0.5 to 1.25 ppg 20/40 mesh CRC sand in 22956 gal of fluid w/ 3 water spacers of 10,000, 5,000 & 5,000 gals and flush w/ 7000 gals of slick water. Total of 45,600# of sand & total load of 2261 bbls. Max rate = 46 BPM; avg rate = 42.5 BPM; max psi = 8430#; avg psi = 5879#; ISIP = 3985# (.84). Zone 8 - Lower Mesa Verde (7567' - 7839') - Lubricate in a comp frac plug & set at 7880'. Perforate per the above gun & log the following LMV intervals: 7567' - 7569'; 7599' - 7601'; 7642' - 7646'; 7711' - 7713'; 7715' - 7717'; 7831' - 7833' & 7837' - 7839'. Frac this interval using a linear gel 2% KCL water system as follows: Pump 800 gals of 15% HCL followed by a 15900 gal pad & stage 0.50 to 1.5 ppg 20/40 sand in 46,800 gals of fluid & flush w/ 5560 gals of slick water. Total of 46,300# of sand & total load = 1661 bbls. Max rate = 54 BPM; avg rate = 43 BPM; max psi = 9225#; avg psi = 6925#, ISIP = 3487# (.89). Zone 9 - Wasatch (5569' - 5822) - Lubricate in a comp frac plug & set at 5850'. Perforate per the above gun & log the following Wasatch intervals: 5569' - 5575' & 5812' - 5822'. Frac this interval using a x-link gel water system as follows: Pump 800 gals of 15% HCL followed by a 9100 gal pad & stage 1-5 ppg 20/40 sand in 20,200 gals of fluid and flush w/ 3490 gals slick water. Total of 78,500# of sand & total load of 782 bbls. Max rate = 42 BPM; avg rate = 27 BPM; max psi = 9410#; avg psi = 5831#; ISIP = 2341#. (.85). Shut well in for 2 hours. Turn well over to

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 5/17/2007
Rig Release: 7/25/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/29/2007	06:00 - 16:00	10.00	STIM	3	flow watch . RDMO OWP WL, Quick Test & Halliburton Frac crew. 24 Hour Forecast: Will flow back well. LLTR: 16435 BBLs Csg Size: 4-1/2" 13.5# & 15.1# P-110 Csg Depth: 13,677' Pers Zone 1 - DAKOTA 13,524' - 13,532' 13,494' - 13,498' 13,432' - 13,436' 13,234' - 13,238' 13,204' - 13,210' 13,150' - 13,156' Zoone 2 - FRONTIER 12,978' - 12,980' 12,929' - 12,931' 12814' - 12818' 12800' - 12804' 12785' - 12787' 12,753' - 12,755' 12,724' - 12,726' Zone 3 - FRONTIER 12612' - 12614' 12536' - 12538' 12468' - 12470' 12433' - 12435' 12393' - 12395' 12377' - 12379' 12359' - 12361' 12204' - 12206' 12066' - 12068' 12020' - 12022' 11974' - 11976' 11950' - 11952' 11906' - 11908' 11851' - 11853' 11796' - 11798' Zone 4 - MANCOS 11438' - 11440' 11416' - 11418' 11308' - 11310' 11268' - 11270' 11250' - 11252' 11190' - 11192' 11128' - 11130' Zone 6 - MANCOS 10361' - 10365' 10334' - 10336'

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 5/17/2007
Rig Release: 7/25/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/29/2007	06:00 - 16:00	10.00	STIM	3	10299' - 11301' 10280' - 10282' 10266' - 10268' 10233' - 10235' 10223' - 10225' Zone 7 - MANCOS 10038' - 10040' 9994' - 9996' 9893' - 9895' 9865' - 9867' 9804' - 9806' 9798' - 9800' 9783' - 9787' Zone 8 - LOWER MESA VERDE 7837' - 7839' 7831' - 7833' 7715' - 7717' 7711' - 7713' 7642' - 7646' 7599' - 7601' 7567' - 7569' Zone 9 - WASATCH 5812' - 5822' 5569' - 5575'
8/30/2007	06:00 - 16:00	10.00	PTST	2	TIGHT HOLE!!! Discontinue completion report until drill out. Parchman sendiing in flow back report daily. LLTR: 16435 BBLs Csg Size: 4-1/2" 13.5# & 15.1# P-110 Csg Depth: 13,677' Pers Zone 1 - DAKOTA 13,524' - 13,532' 13,494' - 13,498' 13,432' - 13,436' 13,234' - 13,238' 13,204' - 13,210' 13,150' - 13,156' Zoone 2 - FRONTIER 12,978' - 12,980' 12,929' - 12,931' 12814' - 12818' 12800' - 12804'

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 5/17/2007
Rig Release: 7/25/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/30/2007	06:00 - 16:00	10.00	PTST	2	12785' - 12787' 12,753' - 12,755' 12,724' - 12,726' Zone 3 - FRONTIER 12612' - 12614' 12536' - 12538' 12468' - 12470' 12433' - 12435' 12393' - 12395' 12377' - 12379' 12359' - 12361' 12204' - 12206' 12066' - 12068' 12020' - 12022' 11974' - 11976' 11950' - 11952' 11906' - 11908' 11851' - 11853' 11796' - 11798' Zone 4 - MANCOS 11438' - 11440' 11416' - 11418' 11308' - 11310' 11268' - 11270' 11250' - 11252' 11190' - 11192' 11128' - 11130' Zone 6 - MANCOS 10361' - 10365' 10334' - 10336' 10299' - 11301' 10280' - 10282' 10266' - 10268' 10233' - 10235' 10223' - 10225' Zone 7 - MANCOS 10038' - 10040' 9994' - 9996' 9893' - 9895' 9865' - 9867' 9804' - 9806' 9798' - 9800' 9783' - 9787' Zone 8 - LOWER MESA VERDE 7837' - 7839' 7831' - 7833' 7715' - 7717' 7711' - 7713' 7642' - 7646' 7599' - 7601' 7567' - 7569' Zone 9 - WASATCH

Questar E & P

Operations Summary Report

Well Name: BZ 10D-16-8-24
Location: 16- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 5/17/2007
Rig Release: 7/25/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/30/2007	06:00 - 16:00	10.00	PTST	2	5812' - 5822' 5569' - 5575'

Well:		API Number:	Commenced:
WV 5W-36-7-21	drlg rpts/wcr	4304734099	05/29/2003
WV 4D-12-8-21	drlg rpts/wcr	4304734268	09/26/2003
WV 9W-11-8-21	drlg rpts/wcr	4304734274	09/26/2003
Brennan 1	wcr	4304715417	07/19/2003
WV 8W-1-8-21	drlg rpts/wcr	4304734009	06/16/2003
OU SG 4W-11-8-22	drlg rpts/wcr	4304735071	06/11/2005
OU SG 5W-11-8-22	drlg rpts/wcr	4304735072	06/11/2005
OU SG 14W-11-8-22	drlg rpts/wcr	4304735114	06/16/2005
OU SG 13W-11-8-22	drlg rpts/wcr	4304735377	06/16/2005
GH 16W-19-8-21	drlg rpts/wcr	4304735325	06/27/2005
OU GB 8MU 10-8-22	drlg rpts/wcr	4304735422	03/22/2006
WV 3DML-13-8-21	drlg rpts/wcr	4304737923	09/27/2006
GB 12SG-29-8-22	drlg rpts/wcr	4304738766	04/25/2007
GB 4SG-36-8-21	drlg rpts/wcr	4304738764	05/03/2007
BZ 10D-16-8-24	drlg rpts/wcr	4304737671	05/09/2007
RW 34-34AD	drlg rpts/wcr	4304736351	06/07/2007
RWS 14D-6-9-24	drlg rtps/wcr	4304737414	07/20/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Questar Exploration & Production Co Today's Date: 11/27/2007

Well: API Number: Drilling Commenced:

See Attachment

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side).

CONFIDENTIAL

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: ML-3044A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL — OIL WELL [ ] GAS WELL [X] DRY [X] Other

b TYPE OF COMPLETION — NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: N/A

2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.

9. WELL NO.: BZ 10D 16 8 24

3. ADDRESS OF OPERATOR: 11002 E. 17500 S. - Vernal, UT 84078
Contact: Dahn Caldwell 435-781-4342
Fax # 435.781.4357

10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface: 2087' FSL, 1924' FEL, NWSE, SEC 16-T8S-R24E

At top rod. interval reported below: 2087' FSL, 1924' FEL, NWSE, SEC 16-T8S-R24E

At total depth: 2087' FSL, 1924' FEL, NWSE, SEC 16-T8S-R24E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC16-T8S-R24E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-37671		UINTAH	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6/9/06	7/23/07	8/30/07	KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
13,694'	13,607' AS OF 8/23/07		---->	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
See Attachment Page One

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Platform Express (GR, Array Induction, Neutron Density) Dipole Sonic & Sidewall Coring TDL

27. WAS WELL CORED: Side Wall Core - Yes

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2430'	12-1/4"	670 SXS	
7"	26#	9115'	8-3/4"	1110 SXS	
4-1/2"	15.1#/13.5#	13,677'	6-1/8"	775 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	10,007'	

31. PERFORATION RECORD (*Interval, size and number*)
See Attachment Page One

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment Page One	See Attachment Page One

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping--size and type of pump*)	WELL STATUS (*Producing or shut-in*)
8/30/07	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
9/1/07	24	30/64	---->	110	842	816	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
N/A	550	---->				

RECEIVED
JAN 23 2008
DIV. OF OIL, GAS & MINING

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Wellbore Schematic & Perforation Detail Attachment One

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JIM SIMONTON TITLE COMPLETION SUPERVISOR DATE 1/15/08

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
UINTA	SURFACE		
GREEN RIVER	1,839'		
MAHOGANY	2,454'		
WASATCH	4,452'		
MESA VERDE	6,304'		
SEGO	8,354'		
CASTLE GATE	8,504'		
MANCOS SHALE	8,975'		
MANCOS 'B'	9,795'		
FRONTIER	12,109'		
DAKOTA SILT	12,947'		
DAKOTA SANDSTONE	13,129'		
MORRISON	13,529'		
TD	13,694'		

THIS WELL HAD A DOFP ON 8/30/07 & THE TUBING WAS RAN ON 10/16 & 10/17/07

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38. GEOLOGIC MARKERS
BZ 10D 16 8 24

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE	
GREEN RIVER	1,839'	
MAHOGANY	2,454'	
WASATCH	4,452'	
MESA VERDE	6,304'	
SEGO	8,354'	
CASTLE GATE	8,504'	
MANCOS SHALE	8,975'	
MANCOS 'B'	9,795'	
FRONTIER	12,109'	
DAKOTA SILT	12,947'	
DAKOTA SANDSTONE	13,129'	
MORRISON	13,529'	
TD	13,694'	

BZ 10D 16 8 24 – ATTACHMENT PAGE ONE
PERFORATION DETAIL:

Open Perfs	Stimulation					Perf Status
5569′ – 5575′	Frac w/	78,500	Lbs in	32,844	Gals	Open - Wasatch
5812′ – 5822′						Open - Wasatch
7567′ – 7569′						Open – LMV
7599′ – 7601′						Open – LMV
7642′ – 7646′						Open – LMV
7711′ – 7713′	Frac w/	46,300	Lbs in	69,762	Gals	Open – LMV
7715′ – 7717′						Open – LMV
7831′ – 7833′						Open – LMV
7837′ – 7839′						Open – LMV
9,783′ – 9,787′						Open – Mancos
9,798′ – 9,800′						Open – Mancos
9,804′ – 9,806′	Frac w/	45,600	Lbs in	94,962	Gals	Open – Mancos
9,865′ – 9,867′						Open – Mancos
9,893′ – 9,895′						Open – Mancos
9,994′ – 9,996′						Open – Mancos
10,038′ – 10,040′						Open – Mancos
10,223′ – 10,225′						Open – Mancos
10,233′ – 10,235′						Open – Mancos
10,266′ – 10,268′	Frac w/	45,700	Lbs in	59,430	Gals	Open – Mancos
10,280′ – 10,282′						Open – Mancos
10,399′ – 10,401′						Open – Mancos
10,334′ – 10,336′						Open – Mancos
10,361′ – 10,365′						Open – Mancos
11,128′ – 11,130′						Open – Mancos
11,190′ – 11,192′						Open – Mancos
11,250′ – 11,252′						Open – Mancos
11,268′ – 11,270′	Frac w/	45,800	Lbs in	111,804	Gals	Open – Mancos
11,308′ – 11,310′						Open – Mancos
11,416′ – 11,418′						Open – Mancos
11,438′ – 11,440′						Open – Mancos
11,464′ – 11,466′						Open – Mancos
11,724′ – 11,726′						Open – Mancos
11,796′ – 11,798′						Open – Mancos
11,851′ – 11,853′						Open – Mancos
11,906′ – 11,908′	Frac w/	35,500	Lbs in	54,600	Gals	Open – Mancos
11,950′ – 11,952′						Open – Mancos
11,974′ – 11,976′						Open – Mancos
12,020′ – 12,022′						Open – Mancos
12,066′ – 12,068′						Open – Mancos

12,204' – 12,206'						Open – Frontier
12,359' – 12,361'						Open – Frontier
12,377' – 12,379'						Open – Frontier
12,393' – 12,395'	Frac w/	25,700	Lbs in	91,560	Gals	Open – Frontier
12,433' – 12,435'						Open – Frontier
12,468' – 12,470'						Open – Frontier
12,536' – 12,538'						Open – Frontier
12,612' – 12,614'						Open – Frontier
12,724' – 12,726'						Open – Frontier
12,753' – 12,755'						Open – Frontier
12785' – 12,787'						Open – Frontier
12,800' – 12,804'	Frac w/	45,800	Lbs in	64,218	Gals	Open – Frontier
12,814' – 12,818'						Open – Frontier
12,929' – 12,931'						Open – Frontier
12,978' – 12,980'						Open – Frontier
13,150' – 13,156'						Open – Dakota
13,204' – 13,210'						Open – Dakota
13,234' – 13,238'						Open – Dakota
13,432' – 13,436'	Frac w/	65,000	Lbs in	48,972	Gals	Open – Dakota
13,494' – 13,498'						Open – Dakota
13,524' – 13,532'						Open – Dakota

UT08686P02

FIELD: **Undesignated** | GL: 5,207 ' KBE: 5,218 ' | Spud Date: 5-18-2007 Completion date: 10/17/07

Well: **BZ 10D-16-8-24** | TD: 13,694 ' PBTD: 13,666 ' | Current Well Status: Flowing Gas Well

Location - surface: NW/SE Sec. 16, T8S, R24E 2087' FSL, 1924' FEL

Location - bottom hole: Same

API#:43-047- 37671 Uintah County, Utah

Reason for Pull/Workover: Initial completion

Deviation:

Wellbore Schematic

Surface casing
Size: 9.625"
Weight: 36#
Grade: J-55
Set @ 2330
Cmtd w/ 670
Hole size: 12.25

Intermediate Casing
Size: 7"
Weight: 26
Grade: P-110
Set @ 9115
Cmtd w/ 1110
Hole size: 8.75

EOT @ 10007'

Production Casing
Size: 4-1/2"
Weight: 15.1#
Grade: P-110
Set @ 119'

Size: 4-1/2"
Weight: 13.5#
Grade: P-110
Set @ 119'-12,915'

Size: 4-1/2"
Weight: 15.1#
Grade: P-110
Set @ 12,915'-13,677'
Cmtd w/ 775
Hole size: 6.125"

EXCLUDED PERFS

EXISTING PERFS

Wasatch
5569-75' w/ 3 spf
5812-22' w/ 3 spf

L. Mesa Verde
7567-69' w/ 3 spf
7599-601' w/ 3 spf
7642-46' w/ 3 spf
7711-13' w/ 3 spf
7715-17' w/ 3 spf
7831-33' w/ 3 spf
7837-39' w/ 3 spf

Mancos
9783-87' w/ 3 spf
9798-800' w/ 3 spf
9804-08' w/ 3 spf
9865-67' w/ 3 spf
9893-95' w/ 3 spf
9994-96' w/ 3 spf
10038-40' w/ 3 spf

Mancos
10223-25' w/ 3 spf
10233-35' w/ 3 spf
10266-68' w/ 3 spf
10280-82' w/ 3 spf
10299-301' w/ 3 spf
10334-36' w/ 3 spf
10361-65' w/ 3 spf

Mancos
11128-30' w/ 3 spf
11190-92' w/ 3 spf
11250-52' w/ 3 spf
11268-70' w/ 3 spf
11308-10' w/ 3 spf
11416-18' w/ 3 spf
11438-40' w/ 3 spf
11464-66' w/ 3 spf

Mancos
11724-26' w/ 3 spf
11796-98' w/ 3 spf
11851-53' w/ 3 spf
11906-08' w/ 3 spf
11950-52' w/ 3 spf
11974-76' w/ 3 spf
12020-22' w/ 3 spf
12066-68' w/ 3 spf

Frontier
12204-06' w/ 3 spf
12359-61' w/ 3 spf
12377-79' w/ 3 spf
12393-95' w/ 3 spf
12433-35' w/ 3 spf
12468-70' w/ 3 spf
12536-38' w/ 3 spf
12612-14' w/ 3 spf

Frontier
12724-26' w/ 3 spf
12755-57' w/ 3 spf
12785-87' w/ 3 spf
12800-04' w/ 3 spf
12814-18' w/ 3 spf
12929-31' w/ 3 spf
12978-80' w/ 3 spf

Dakota
13150-56' w/ 3 spf
13204-10' w/ 3 spf
13234-38' w/ 3 spf
13432-36' w/ 3 spf
13494-98' w/ 3 spf
13524-32' w/ 3 spf

PBTD @ 13666 '
TD @ 13694 '

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		11.00	11.00
Hanger		0.85	11.85
307 Jnts N-80 Tubing	2 3/8"	9,961.20	9,973.05
"F" Nipple (1.81" ID)	2 3/8"	0.90	9,973.95
1 Jnt N-80 Tubing	2 3/8"	32.52	10,006.47
Notched Collar	2 3/8"	0.41	10,006.88
EOT @			**10,006.88**

Tubing Information:
Condition:
New: _____ Used: _____ Rerun: _____
Grade: _____
Weight (#/ft): _____

Wellhead Detail: Example: 7-1/16" 3000#
4-1/16" 10,000#

Other:
Hanger: Yes _____ No x

SUMMARY

Dakota
Zone 1 - Gross interval 13150-13532'. Frac w/ 5000# 100 mesh & 60,000# 20/40 AcFrac PR-6000

Frontier
Zone 2 - Gross interval 12724-12980' Frac w/ 45,800# 20/40 AcFrac PR-6000
Zone 3 - Gross interval 12204-12614'. Frac w/ 25,700# 20/40 AvFrac PR-6000

Mancos
Zone 4 - Gross interval 11724-12068'. Frac w/ 35,500# 20/40 AcFrac PR-6000
Zone 5 - Gross interval 11128-11466'. Frac w/ 45,800# 20/40 AcFrac PR-6000
Zone 6 - Gross interval 10223-10365'. Frac w/ 45,700# 20/40 AcFrac PR-6000
Zone 7 - Gross interval 9783-10040'. Frac w/ 45,600# 20/40 AcFrac PR-6000

Lower Mesa Verde
Zone 8 - Gross interval 7567-7839'. Frac w/ 46,300# 20/40 AcFrac PR-6000

Wasatch
Zone 9 - Gross interval 5569-5822'. Frac w/ 78,500# 20/40 Ottawa sand

10-17-07 Run production tubing

Prepared By: Mike Stahl Date: 9/19/07

CONFIDENTIAL

Form 3150-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
ML-3044A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
Oil Well [ ] Gas Well [X] Other [ ]

8. Well Name and No.
BZ 10D-16-8-24

2. Name of Operator
QEPUinta Basin, Inc.

9. API Well No.
43047376710000

3. Address and Telephone No.
11002 E. 17500 S. Vernal, UT 84078, (435) 781-4331

10. Field and Pool, or Exploratory Area
Undesignated

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2087 FSL 1924 FEL, SECTION 16, T8S, R24E

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans	
	[ ] Recompletion	[ ] New Construction	
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing	
	[ ] Casing Repair	[ ] Water Shut-Off	
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection	
	[X] Other **Wildcat tax credit application**	[ ] Dispose Water	

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Questar requests that the wildcat tax credit be applied to the BZ 10D-16-8-24 well. This is the first well in the Mancos / Dakota pool within a one mile radius (see attached map). Offset wells include:

Well Name	API	TD	Formation at TD
- 44-08FG RW	**43047363490000**	**9600**	**Mancos**

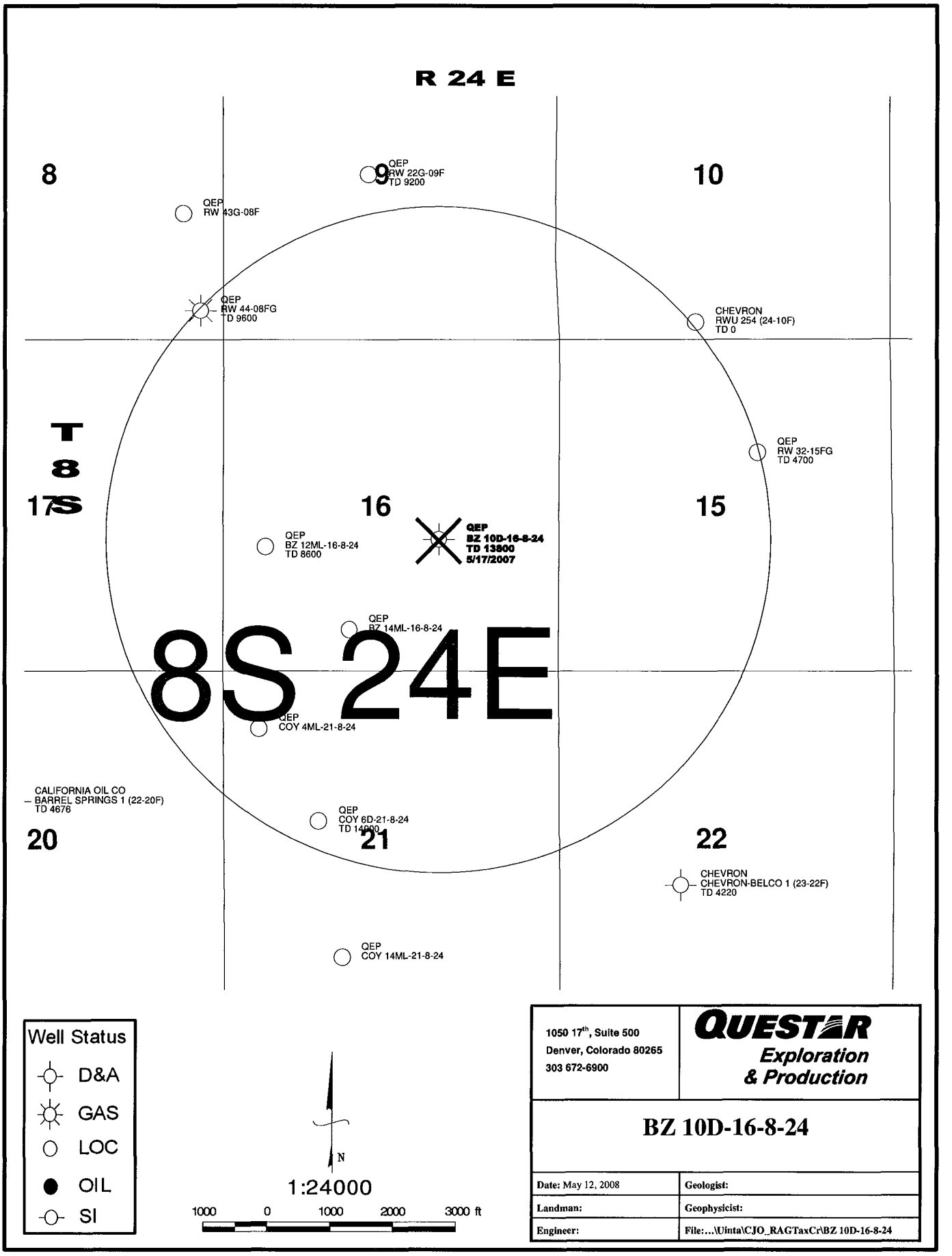
RECEIVED
JUN 0 2 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed [signature] Title Sr Geologist Date 29 May 08

(This space for Federal or State office use)
Approved by: * [signature] Title Pet Eng Docm Date 3/2/09
Conditions of approval, if any cc: tax commission (emailed)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* see attached Statement of Basis
** for Mancos, Frontier, Dakota formations only


R 24 E
8
9
10
QEP
RW 22G-09F
TD 9200
QEP
RW 43G-08F
QEP
RW 44-08FG
TD 9600
CHEVRON
RWU 254 (24-10F)
TD 0
T
8
17S
QEP
RW 32-15FG
TD 4700
16
15
QEP
BZ 12ML-16-8-24
TD 8600
QEP
BZ 10D-16-8-24
TD 13500
5/17/2007
QEP
BZ 14ML-16-8-24
8S 24E
QEP
COY 4ML-21-8-24
CALIFORNIA OIL CO
BARREL SPRINGS 1 (22-20F)
TD 4676
QEP
COY 6D-21-8-24
TD 14000
20
21
22
CHEVRON
CHEVRON-BELCO 1 (23-22F)
TD 4220
QEP
COY 14ML-21-8-24
Well Status
D&A
GAS
LOC
OIL
SI
N
1:24000
1000 0 1000 2000 3000 ft
1050 17th, Suite 500
Denver, Colorado 80265
303 672-6900
QUESTAR
Exploration
& Production
BZ 10D-16-8-24
Date: May 12, 2008
Geologist:
Landman:
Geophysicist:
Engineer:
File:...\Uinta\CJO_RAGTaxCr\BZ 10D-16-8-24

DIVISION OF OIL, GAS AND MINING

Wildcat Well Determination

STATEMENT OF BASIS

Applicant: QEP Uinta Basin, Inc.

Location: NWSE Sec. 16 T8S, R24E, Uintah County, Utah

WELL NAME: BZ 10D-16-8-24 **API #:** 43-047-37671

FINDINGS

1. This well was completed on August 30, 2007 in the Wasatch, Mesa Verde, Mancos, Frontier and Dakota formations.
2. This well was > 1 mile from any known production in the Mancos, Frontier and Dakota formations at the time of the completion and the start of commercial production. The Dakota formation is the deepest producing formation in this well.
3. This well also produces out of the Wasatch and Mesa Verde formations.
4. This well is approximately 5211' from the RW 44-08FG which produces from the Mesa Verde formation.
5. The Wildcat Tax Credit application was received 9 months after completion of the WV 13AD-8-8-22 well (see submittal requirements in R649-3-35-1).

CONCLUSIONS

Future requests for wildcat well determination should be submitted in accordance with R649-3-35-1.1. Based on the findings above the Division has determined the BZ 10-D-16-8-24 well was drilled into an unknown area for the Mancos, Frontier and Dakota formations. The Division finds that this well would qualify for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells for the **Mancos, Frontier and Dakota** formations. However due insufficient data provided by the operator the Division is unable to determine the amount of production attributed to the above qualifying formations for the wildcat tax credit. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35. If the operator disagrees with this determination, the decision may be appealed to the Board of Oil Gas and Mining.

Reviewer(s): Dustin K. Doucet DKD Date: 3/2/09

Joshua J. Payne Date: 19 February 2009

CC: Utah State Tax Commission
ATTN: Ken Petersen

ATTACHMENT A

1 Mile Area of Review

API	WELL_NAME	Well Status	QTR	Sec	Town	Range	Cum Oil	Cum Gas	Field Type	Dx from Well(ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
4304737672	BZ 14ML-16-8-24	LA	SESW	16	080S	240E	0	0	W	2202				
4304737671	BZ 10D-16-8-24	PGW	NWSE	16	080S	240E	4556	56444	E	0	6/6/2007	7/23/2007	8/30/2007	Wasatch-Mesa Verde-Mancos-Frontier-Dakota
4304737670	BZ 12ML-16-8-24	LA	NWSW	16	080S	240E	0	0	E	2617				
4304737585	COY 4ML-21-8-24	LA	NWNW	21	080S	240E	0	0	E	4058				
4304737584	COY 6D-21-8-24	LA	SENW	21	080S	240E	0	0	E	4826				
4304736443	RW 32-15FG	LA	SWNE	15	080S	240E	0	0	W	5247				
4304736349	RW 44-08FG	PGW	SESE	08	080S	240E	1363	117016	D	5211		4/13/2006	5/22/2006	Mesa Verde
4304732598	RED WASH 322	LA	C-NE	16	080S	240E	0	0	E	1946				

Form 3160-5
(August [illegible])

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other	5. Lease Serial No. ML-3044A
	6. If Indian, Allottee or Tribe Name N/A
	7. If Unit of CA/Agreement, Name and/or No. N/A
	8. Well Name and No. BZ 10D-16-8-24
2. Name of Operator QUESTAR EXPLORATION & PRODUCTION CO. CONTACT: Mike Stahl	9. API Well No. 43-047-37671
3a. Address 11002 EAST 17500 SOUTH, VERNAL, UTAH 84078 3b. Phone No. *(include area code)* (303) 308-3613	10. Field and Pool or Exploratory Area UNDESIGNATED
4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* 2087' FSL 1924' FEL, NWSE, SECTION 16, T8S, R24E	11. Country or Parish, State UINTAH, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other COMMINGLING
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In Compliance with the Administrative Utah code for drillling and operating practice R649-3-22, completion into two or more pools. Questar Exploration & Production Company hereby requests the commingling of production between intervals in the BZ 10D-16-8-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recevery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the gas streams.

Questar requests approval for the commingling of production of the Dakota to the Wasatch intervals. Based upon offset production logs, the proposed initial allocation is as follows: Dakota - 10%; Mancos - 40%; Mesa Verde - 5%; Wasatch - 45%.

On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinues after the fifth anniversary of the initial production.

COPY SENT TO OPERATOR
Date: 5·18·2009
Initials: KS

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* Laura Bills	Title Associate Regulatory Affairs Analyst
Signature Laura Bills	Date 04/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Pet. Eng.	Date 5/13/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGM	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 22 2009
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

AFFIDAVIT OF NOTICE

STATE OF COLORADO)
) ss:
COUNTY OF DENVER)

Nathan C. Koeniger, being duly sworn, deposes and says:

1. That I am employed by Questar Exploration and Production Company in the capacity as a Landman. My business address is:

   Independence Plaza
   1050 17th Street, Suite 500
   Denver, CO 80265

2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 649-3-22, I have provided a copy of Questar Exploration and Production Company's application for completion of the BZ 10D-16-8-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.

3. In my capacity as a Landman, I am authorized to provide such notice of Questar Exploration and Production Company's application to contiguous owners and to make this affidavit on this 13th day of April 2009.

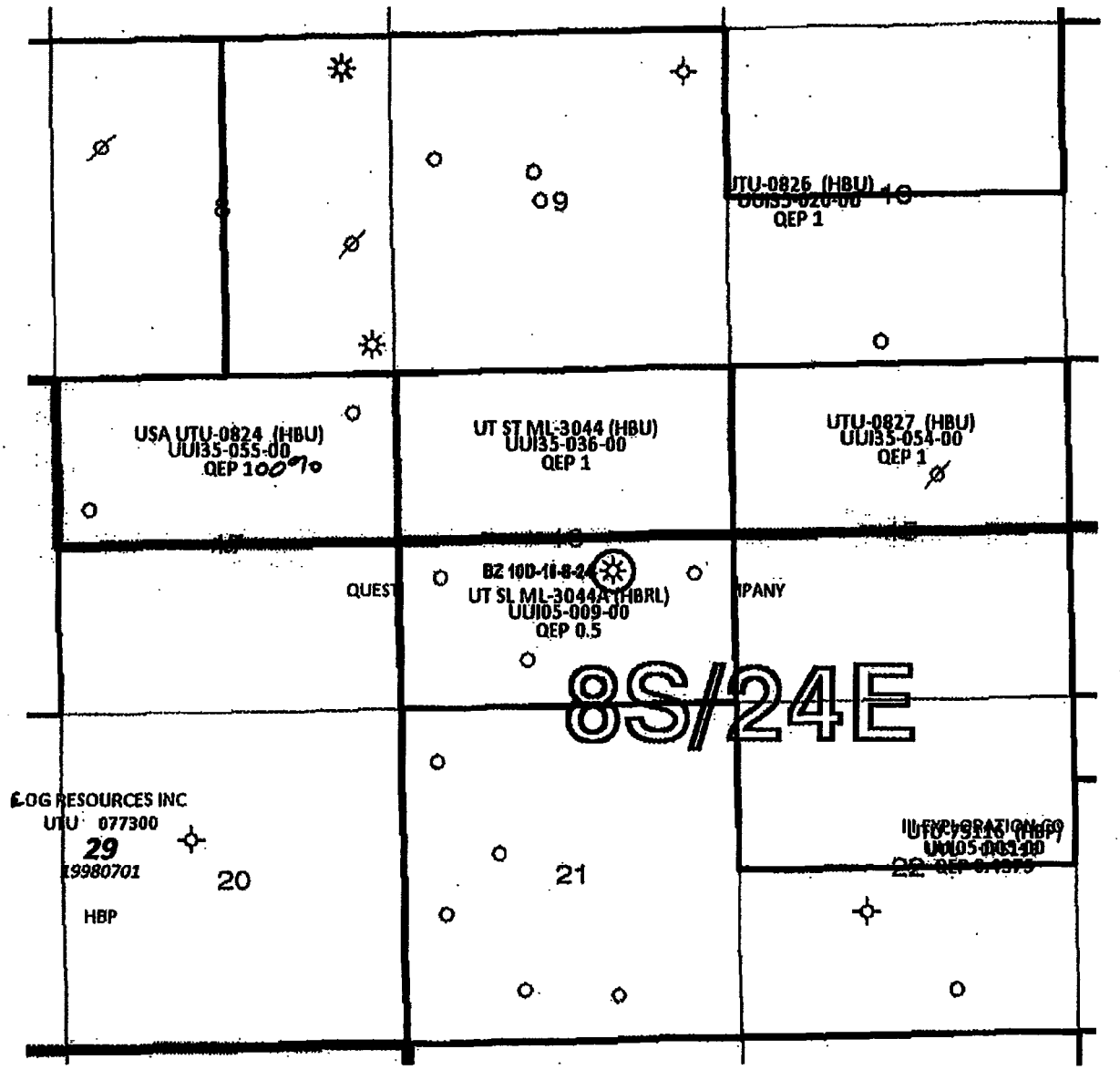
Printed Name: Nathan C. Koeniger

The foregoing instrument was sworn to and subscribed before me this 13th day of April 2009, by Nathan C. Koeniger.

Notary Public

THERESA CHATMAN
--NOTARY PUBLIC--
STATE OF COLORADO

MY COMMISSION EXPIRES: 7/7/11



T8S-R24E

○ Commingled well

Tw / Kmv
COMMINGLED PRODUCTION
Uinta Basin—Uintah County, Utah

Well: BZ 10D-16-8-24
Lease: ML 3044A

QUESTAR Exploration and Production
1050 17th St., # 500 Denver, CO 80265

Geologist:
Landman: Nate Koeniger/Chad Matney/Birgit Roesink
Date: March 25, 2009

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold) **X - Operator Name Change**

The operator of the well(s) listed below has changed, effective: **6/14/2010**

FROM: (Old Operator):	**TO:** (New Operator):
N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048

CA No. **Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/24/2010
4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
5a. (R649-9-2)Waste Management Plan has been received on: Requested
5b. Inspections of LA PA state/fee well sites complete on: n/a
5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached	
7. UNIT or CA AGREEMENT NAME: See attached	
1 TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER	8. WELL NAME and NUMBER: See attached
2 NAME OF OPERATOR: Questar Exploration and Production Company N5085	9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 672-6900
	10. FIELD AND POOL, OR WILDCAT: See attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/14/2010	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700
Utah State Bond Number: ~~965003033~~ 965010695
Fee Land Bond Number: ~~965003033~~ 965010695
BIA Bond Number: ~~799446~~ 965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE Morgan Anderson DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 2 8 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
Wr 16G-32-10-17	32	100S	170E	4301350370		State	OW	NEW	C
STATE 1	36	070S	240E	4304715128	5878	State	GW	P	
KAYE STATE 1-16	16	100S	230E	4304730609	5395	State	GW	P	
TOLL STATION ST 8-36-8-21	36	080S	210E	4304732724	12361	State	GW	S	
GB 8A-36-8-21	36	080S	210E	4304733037	12377	State	GW	P	
GB 6-36-8-21	36	080S	210E	4304733038	12378	State	GW	P	
GB 2-36-8-21	36	080S	210E	4304733252	12527	State	GW	P	
GH 1W-32-8-21	32	080S	210E	4304733570	12797	State	GW	P	
GH 3W-32-8-21	32	080S	210E	4304733571	12796	State	GW	P	
GH 5W-32-8-21	32	080S	210E	4304733572	12828	State	GW	P	
GH 7W-32-8-21	32	080S	210E	4304733573	12872	State	GW	P	
GH 2W-32-8-21	32	080S	210E	4304733744	13029	State	GW	P	
GH 4W-32-8-21	32	080S	210E	4304733745	13035	State	GW	P	
GH 8W-32-8-21	32	080S	210E	4304733746	13030	State	GW	P	
OU GB 3W-16-8-22	16	080S	220E	4304733751	13577	State	GW	P	
OU GB 5W-16-8-22	16	080S	220E	4304733752	13570	State	GW	P	
GH 6W-32-8-21	32	080S	210E	4304733753	13036	State	GW	P	
OU GB 11W-16-8-22	16	080S	220E	4304733754	13582	State	GW	P	
GH 5G-32-8-21	32	080S	210E	4304733866	13037	State	OW	P	
GB 1W-36-8-21	36	080S	210E	4304733944	13439	State	GW	P	
WV 2W-2-8-21	02	080S	210E	4304734034	13678	State	GW	P	
GB 6W-25-8-21	25	080S	210E	4304734121	13440	Fee	GW	P	
GB 7W-25-8-21	25	080S	210E	4304734122	13436	Fee	GW	P	
WV 9W-16-7-21	16	070S	210E	4304734324		State	GW	LA	
OU GB 11W-30-8-22	30	080S	220E	4304734392	13433	Fee	GW	P	
OU GB 4W-16-8-22	16	080S	220E	4304734598	13579	State	GW	P	
OU GB 10W-16-8-22	16	080S	220E	4304734616		State	GW	LA	
OU GB 12W-16-8-22	16	080S	220E	4304734617	13697	State	GW	P	
OU GB 13W-16-8-22	16	080S	220E	4304734618	13611	State	GW	P	
GB 14MU-16-8-22	16	080S	220E	4304734619	14196	State	GW	P	
OU GB 15W-16-8-22	16	080S	220E	4304734622	13595	State	GW	P	
OU GB 16W-16-8-22	16	080S	220E	4304734655	13815	State	GW	P	
OU GB 2W-16-8-22	16	080S	220E	4304734657	13721	State	GW	P	
OU GB 6W-16-8-22	16	080S	220E	4304734658	13592	State	GW	P	
OU GB 8W-16-8-22	16	080S	220E	4304734660	13769	State	GW	TA	
OU GB 9W-16-8-22	16	080S	220E	4304734692		State	GW	LA	
OU GB 15G-16-8-22	16	080S	220E	4304734829	13777	State	OW	S	
GB 7MU-36-8-21	36	080S	210E	4304734893	14591	State	GW	P	
GB 3W-36-8-21	36	080S	210E	4304734894	13791	State	GW	P	
NC 8M-32-8-22	32	080S	220E	4304734897		State	GW	LA	
NC 3M-32-8-22	32	080S	220E	4304734899		State	GW	LA	
GB 5W-36-8-21	36	080S	210E	4304734925	13808	State	GW	P	
GB 4MU-36-8-21	36	080S	210E	4304734926	14589	State	GW	P	
NC 11M-32-8-22	32	080S	220E	4304735040		State	GW	LA	
GB 5SG-36-8-21	36	080S	210E	4304735155	14015	State	GW	P	
SC 13ML-16-10-23	16	100S	230E	4304735281	14036	State	GW	P	
SC 3ML-16-10-23	16	100S	230E	4304735282	14014	State	GW	P	
SC 11ML-16-10-23	16	100S	230E	4304735311	14035	State	GW	P	
WH 13G-2-7-24	02	070S	240E	4304735484	14176	State	D	PA	
FR 9P-36-14-19	31	140S	200E	4304735880	14310	State	GW	P	
CB 13G-36-6-20	36	060S	200E	4304735969		State	OW	LA	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WH 2G-2-7-24	02	070S	240E	4304736259		State	GW	LA	
WH 4G-2-7-24	02	070S	240E	4304736261		State	GW	LA	
FR 1P-36-14-19	31	140S	200E	4304736300	14859	State	GW	P	
WK 3ML-2-9-24	02	090S	240E	4304736723		State	GW	LA	
WK 7ML-2-9-24	02	090S	240E	4304736724		State	GW	LA	
SC 5ML-16-10-23	16	100S	230E	4304736877	15125	State	GW	P	
SC 12ML-16-10-23	16	100S	230E	4304736878	15053	State	GW	P	
SC 14ML-16-10-23	16	100S	230E	4304736908	15070	State	GW	P	
SC 4ML-16-10-23	16	100S	230E	4304736912	15208	State	GW	P	
FR 3P-36-14-19	36	140S	190E	4304737376	15736	State	GW	P	
BZ 12ML-16-8-24	16	080S	240E	4304737670		State	GW	LA	
BZ 10D-16-8-24	16	080S	240E	4304737671	15979	State	GW	S	
BZ 14ML-16-8-24	16	080S	240E	4304737672		State	GW	LA	
BBE 9W-16-7-21	16	070S	210E	4304737745		State	GW	LA	
GB 10ML-16-8-22	16	080S	220E	4304737943		State	GW	LA	
GB 9ML-16-8-22	16	080S	220E	4304737944	15851	State	GW	P	
HR 2MU-2-12-23	02	120S	230E	4304738052		State	GW	LA	
HR 3MU-2-12-23	02	120S	230E	4304738053		State	GW	LA	
HR 6MU-2-12-23	02	120S	230E	4304738054		State	GW	LA	
HR 10MU-2-12-23	02	120S	230E	4304738055	15737	State	GW	S	
HR 12MU-2-12-23	02	120S	230E	4304738056		State	GW	LA	
HR 14MU-2-12-23	02	120S	230E	4304738057		State	GW	LA	
HR 16MU-2-12-23	02	120S	230E	4304738058		State	GW	LA	
FR 11P-36-14-19	36	140S	190E	4304738349	15899	State	GW	P	
GB 4SG-36-8-21	36	080S	210E	4304738764	16142	State	GW	P	
GB 7SG-36-8-21	36	080S	210E	4304738765	16144	State	GW	P	
WF 3D-32-15-19	32	150S	190E	4304738877		State	GW	APD	C
SCS 5C-32-14-19	32	140S	190E	4304738963	16759	State	GW	P	
FR 7P-36-14-19	31	140S	200E	4304738992	15955	State	GW	P	
SCS 10C-16-15-19	16	150S	190E	4304739683	16633	State	GW	P	
FR 6P-16-14-19	16	140S	190E	4304740350		State	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-3044A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER: BZ 10D-16-8-24

2. NAME OF OPERATOR:
QEP ENERGY COMPANY

9. API NUMBER: 43047376710000

3. ADDRESS OF OPERATOR:
11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER:
303 595-5919 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2087 FSL 1924 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 16 Township: 08.0S Range: 24.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/1/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	✓ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests a 3 month extension for the MIT test to be completed. Results will be submitted by May 1, 2015.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: April 01, 2015
By: Dark K Quist

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent
SIGNATURE		**DATE**
N/A		2/9/2015

RECEIVED: Feb. 09, 2015

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047376710000

No reason for extended SI/TA was given. The well has been SI/TA for almost 4 years. The reason for an extension to do an MIT or why one could not have been done in the previous 4 years was not given. No justification for extended SI/TA has been shown. For these reasons your request is being denied.

RECEIVED: Apr. 01, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-3044A

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
BZ 10D-16-8-24

2. NAME OF OPERATOR:
QEP ENERGY COMPANY

9. API NUMBER:
43047376710000

3. ADDRESS OF OPERATOR:
11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER:
303 595-5919 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2087 FSL 1924 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 16 Township: 08.0S Range: 24.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 4/3/2015	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above mentioned well returned to production on April 3, 2015.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 17, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent
SIGNATURE		**DATE**
N/A		4/7/2015

RECEIVED: Apr. 07, 2015