

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 19, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
WILD HORSE FEDERAL 110-35
SW/SE, SEC. 35, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO.: U-3405
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

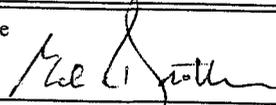
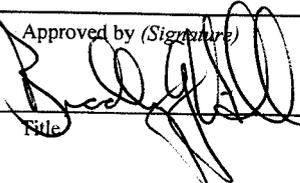
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-3405
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. WILD HORSE FEDERAL 110-35
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 733' FSL, 1910' FEL At proposed prod. Zone 4417016f		9. API Well No. 43047-37669
14. Distance in miles and direction from nearest town or post office* 23.8 MILES SOUTHWEST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 733' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1600	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 35, T10S, R19E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8125'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5399.3 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well 40
20. BLM/BIA Bond No. on file NM-2308		23. Estimated duration 45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date January 19, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 02-06-06
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

EOG RESOURCES, INC.

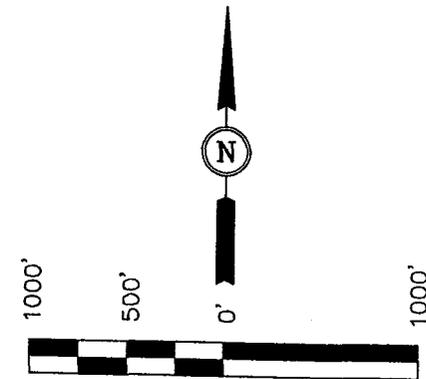
Well location, WILD HORSE FEDERAL #110-35, located as shown in the SW 1/4 SE 1/4 of Section 35, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

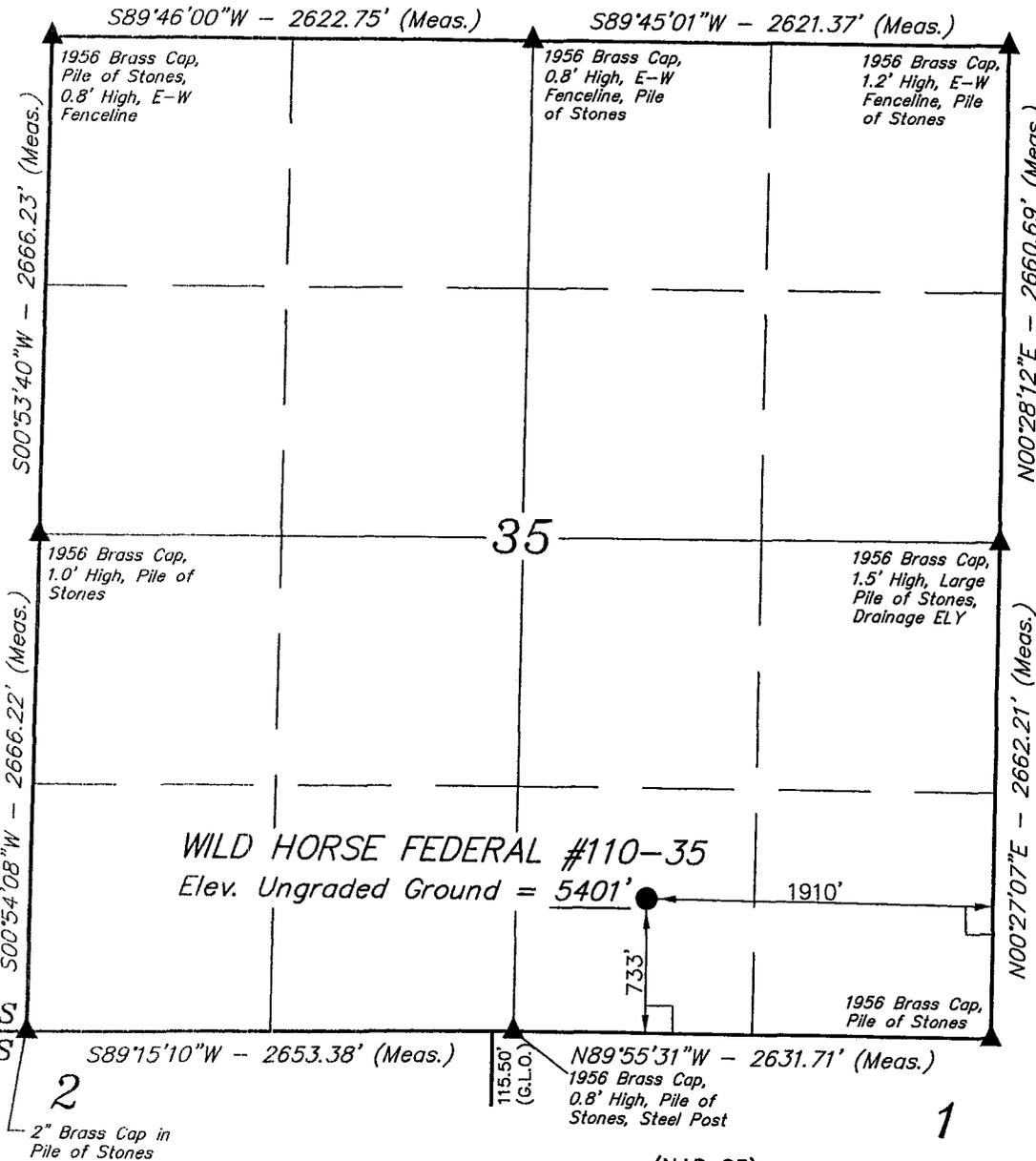


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kenyon
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°53'53.95" (39.898319)
 LONGITUDE = 109°44'48.92" (109.746922)

(NAD 27)
 LATITUDE = 39°53'54.08" (39.898356)
 LONGITUDE = 109°44'46.42" (109.746228)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-17-05	DATE DRAWN: 06-23-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
WILD HORSE FEDERAL 110-35
SW/SE, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,416'
Wasatch	4,290'
Chapita Wells	4,884'
Buck Canyon	5,617'
North Horn	6,507'
KMV Price River	7,927'

Estimated TD: **8,125' or 200'± below Price River top**

Anticipated BHP: 4,225 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
WILD HORSE FEDERAL 110-35
SW/SE, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.0 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
WILD HORSE FEDERAL 110-35
SW/SE, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 107 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 750 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

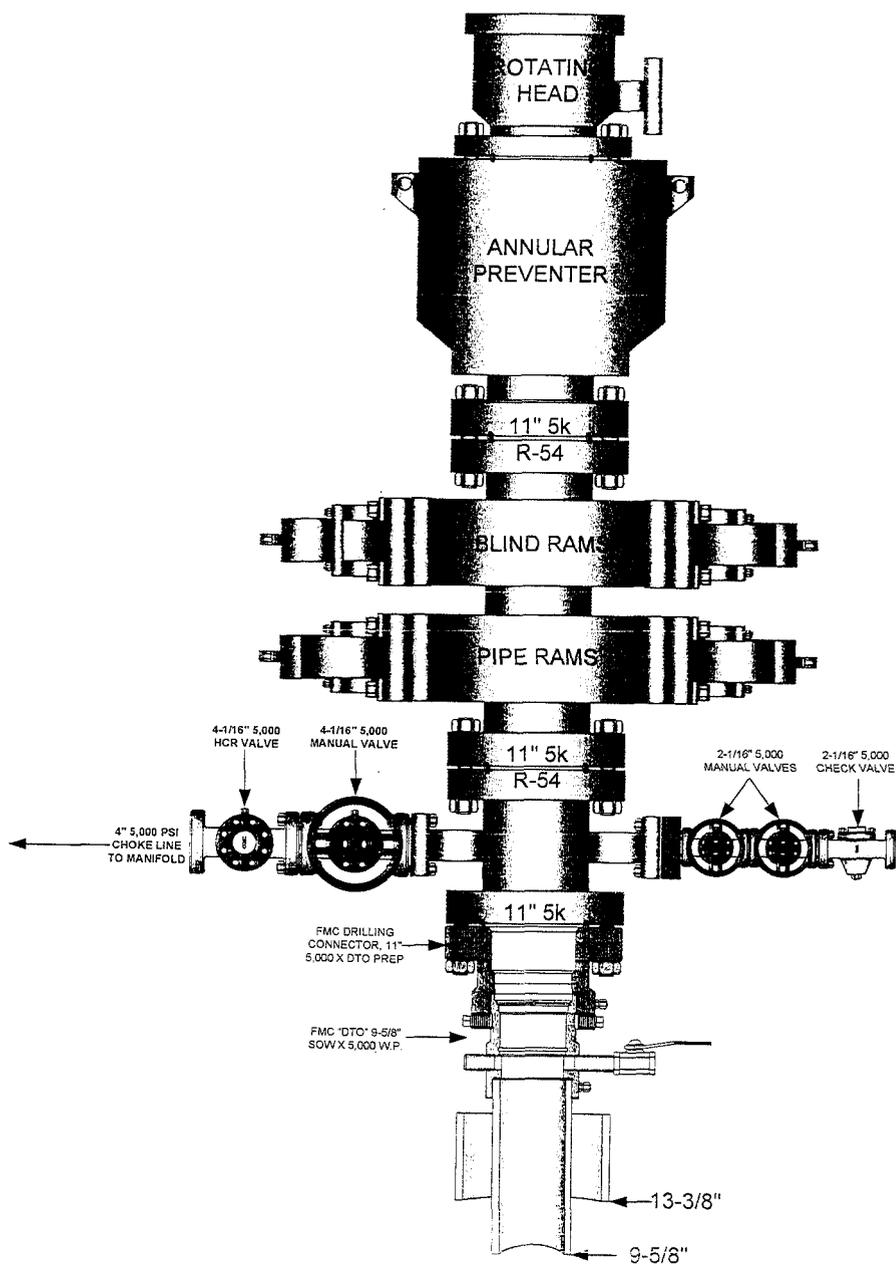
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

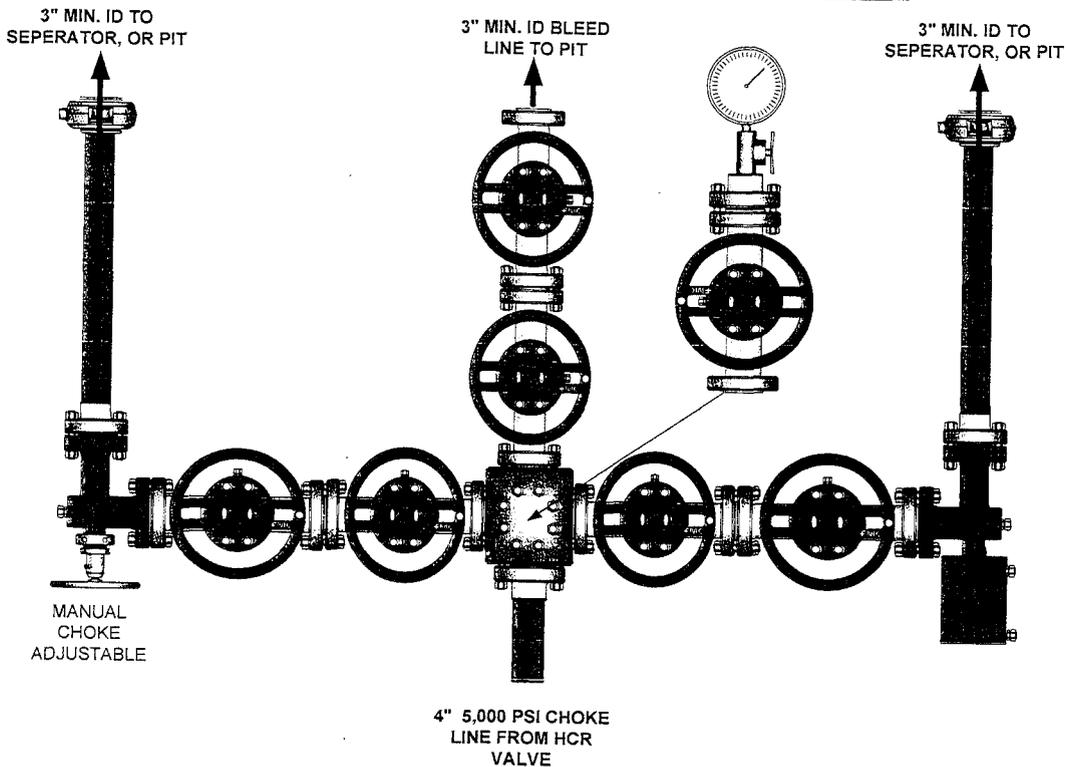
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Wild Horse Federal 110-35
Lease Number: U-3405
Location: 733' FSL & 1910' FEL, SW/SE, Sec. 35,
T10S, R19E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.8 miles southwest of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A high-water crossing will be installed in the access road, with a 36" culvert in the spillway.** All other Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 11*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1295' from proposed location to a point in the NW/SE of Section 35, T10S, R19E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The interim approved seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corner #5. The stockpiled location topsoil will be stored Northeast of Corner #6. Upon completion of construction, the stockpiled

topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.
If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction of access road or location shall be conducted during wet weather due to critical soils stipulations.

A high-water crossing will be installed in the access road, with a 36" culvert in the spillway.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Wild Horse Federal 110-35 Well, located in the SW/SE of Section 35, T10S, R19E, Uintah County, Utah; Lease #U-3405;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-19-2006
Date


Agent

EOG RESOURCES, INC.
WILD HORSE FEDERAL #110-35
SECTION 35, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE WHF #119-35 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.9 MILES.

EOG RESOURCES, INC.
WILD HORSE FEDERAL #110-35
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 35, T10S, R19E, S.L.B.&M.

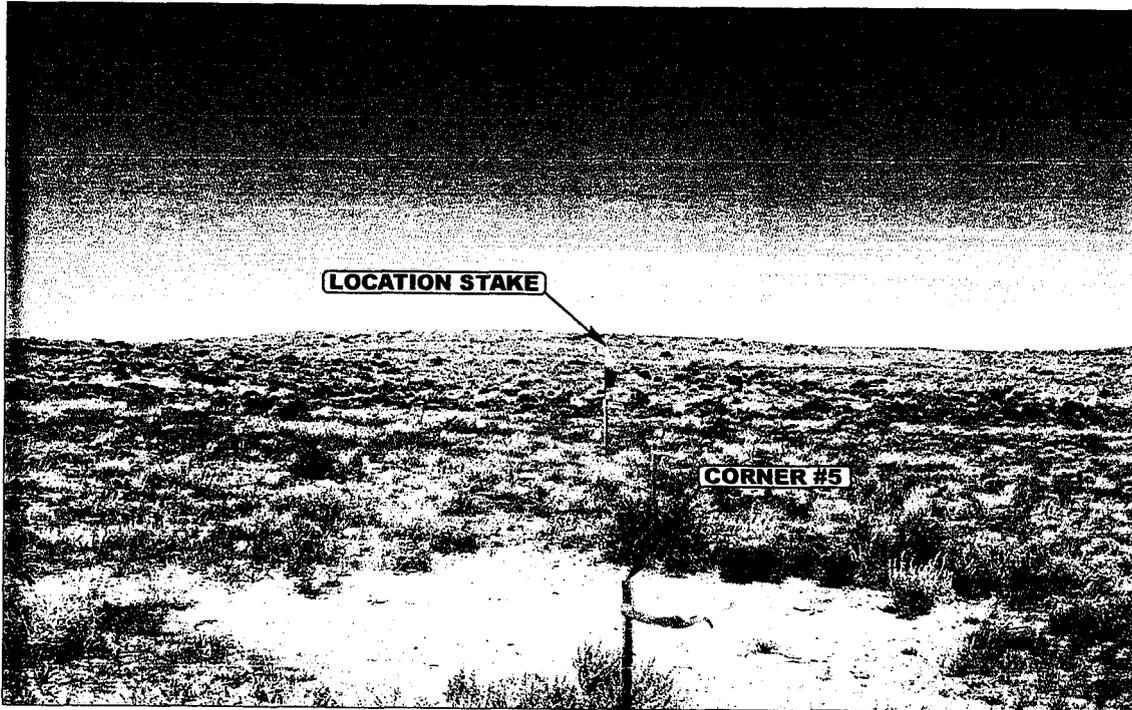


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



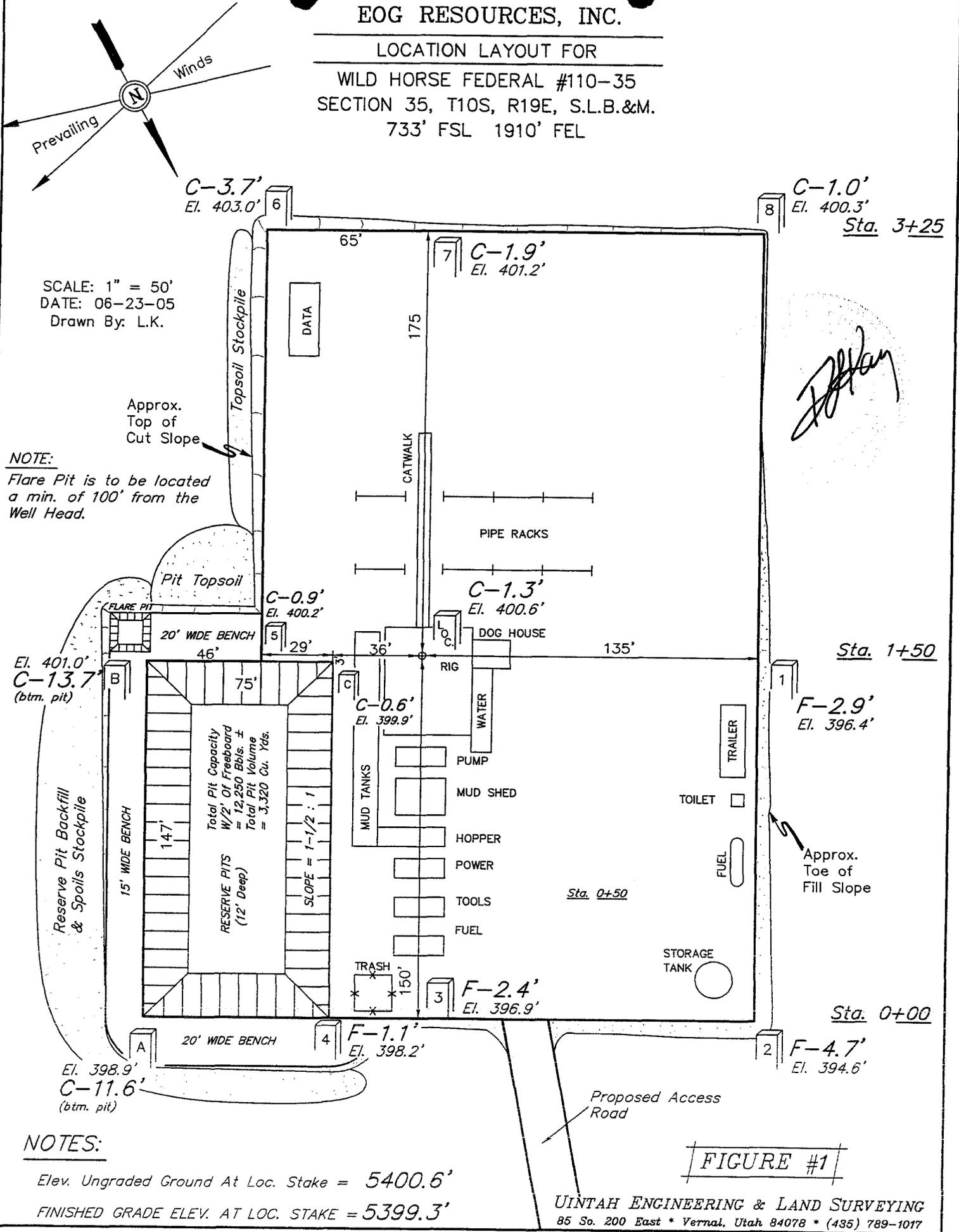
- Since 1964 -

E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	06	21	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: C.H.		REVISED: 00-00-00	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 WILD HORSE FEDERAL #110-35
 SECTION 35, T10S, R19E, S.L.B.&M.
 733' FSL 1910' FEL



SCALE: 1" = 50'
 DATE: 06-23-05
 Drawn By: L.K.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

NOTES:
 Elev. Ungraded Ground At Loc. Stake = 5400.6'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5399.3'

FIGURE #1

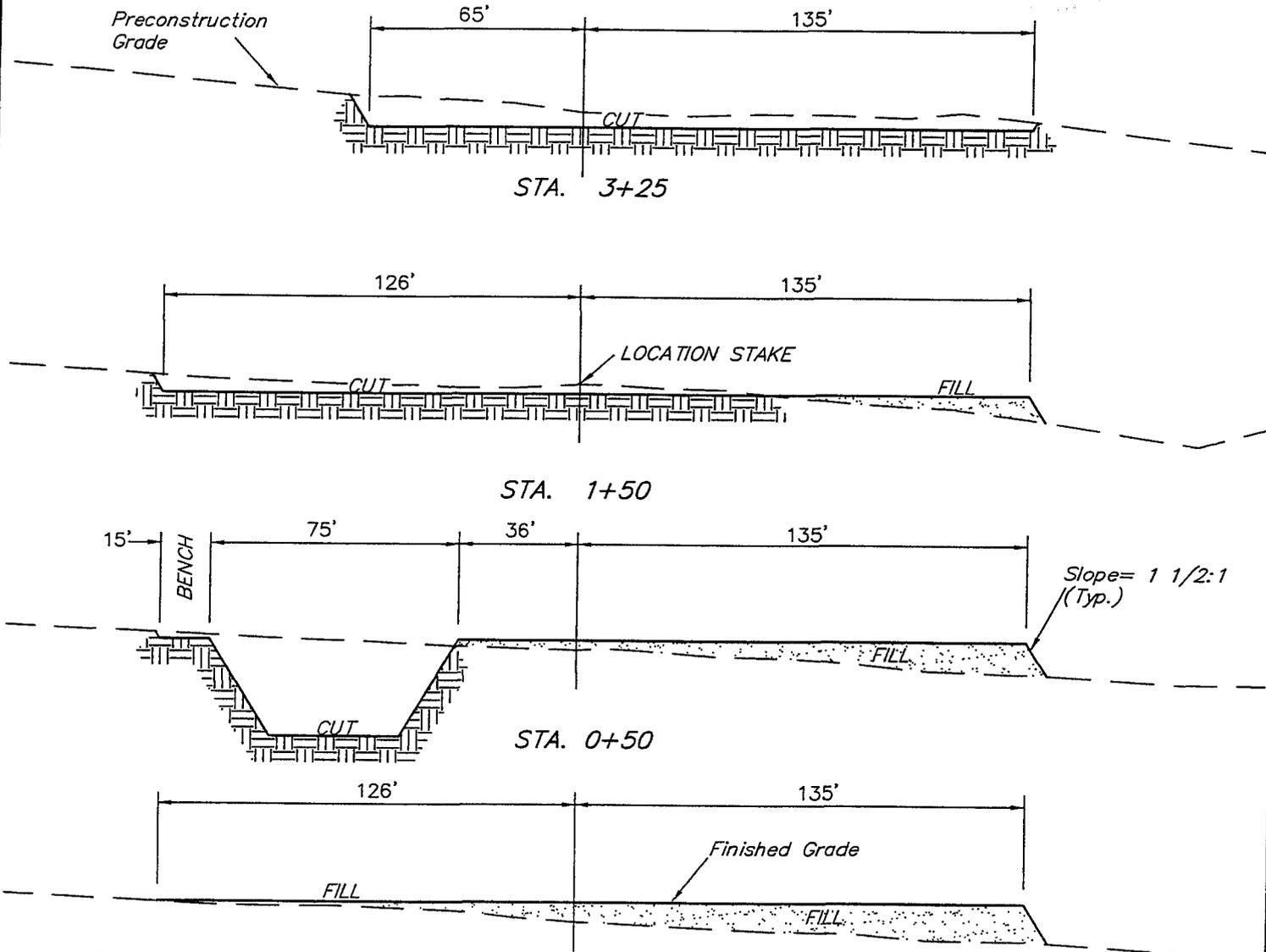
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 WILD HORSE FEDERAL #110-35
 SECTION 35, T10S, R19E, S.L.B.&M.
 733' FSL 1910' FEL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 06-23-05
 Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

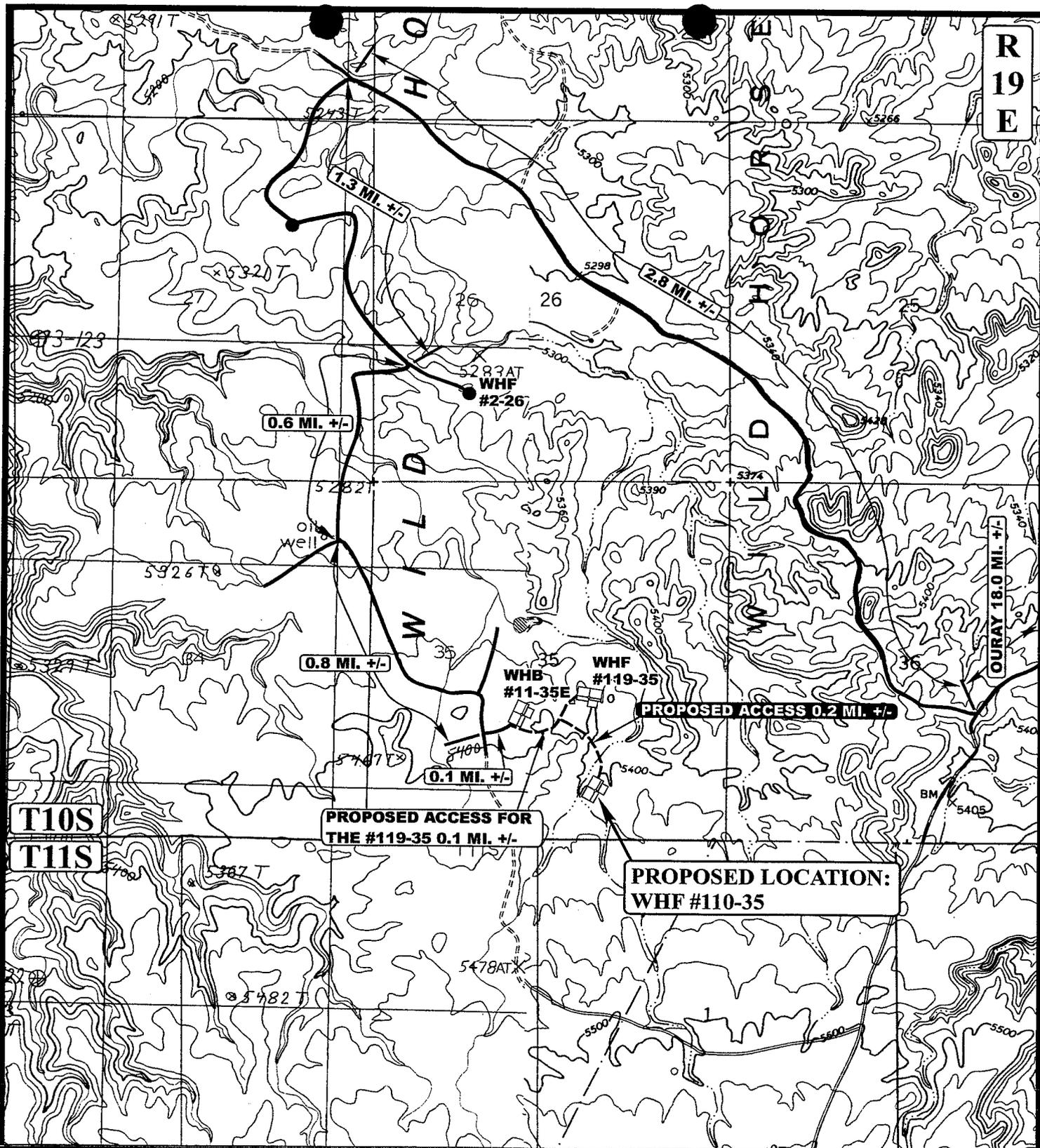
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,730 Cu. Yds.
Remaining Location	= 4,650 Cu. Yds.
TOTAL CUT	= 6,380 CU.YDS.
FILL	= 2,990 CU.YDS.

EXCESS MATERIAL	= 3,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



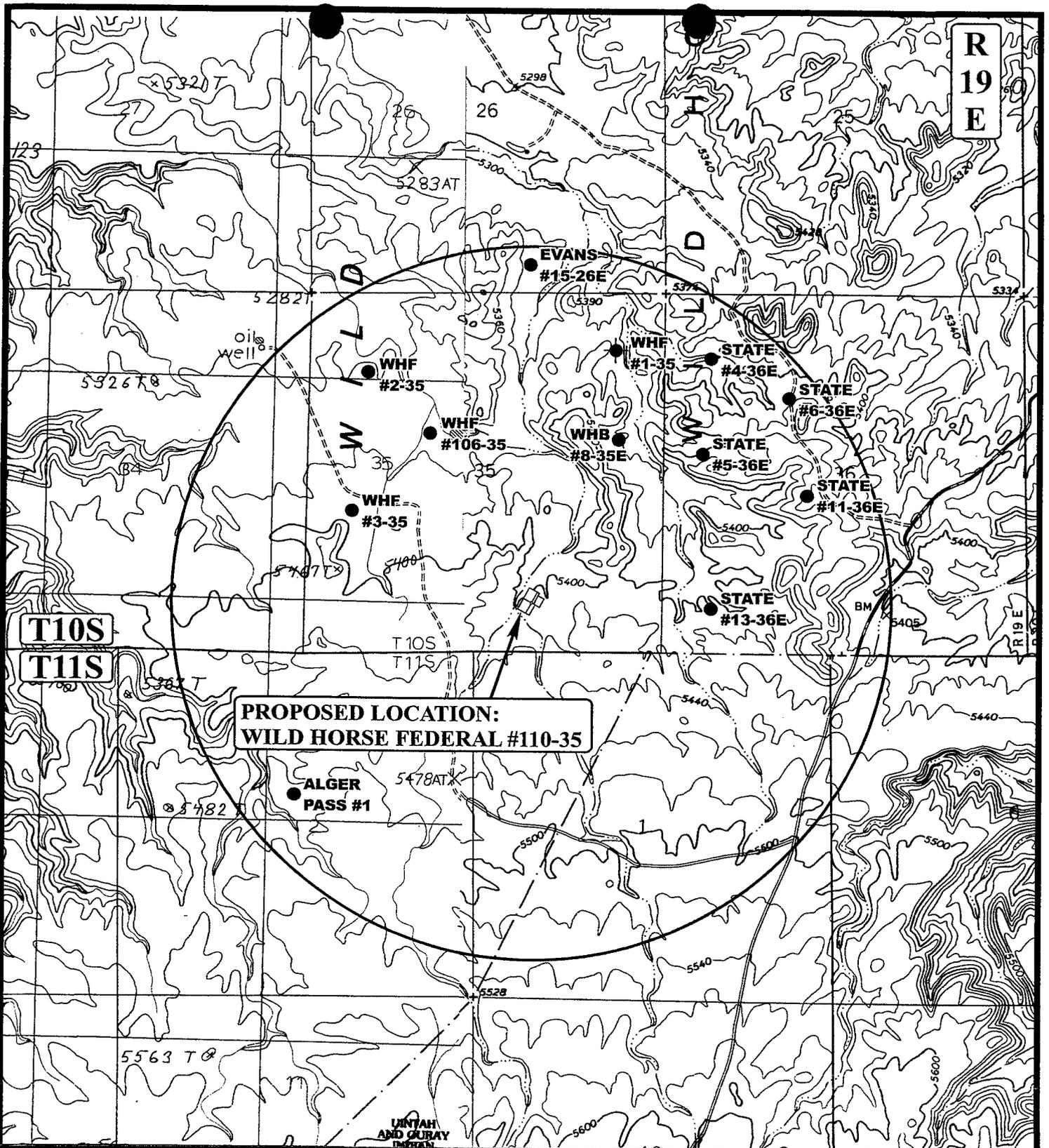
EOG RESOURCES, INC.
WILD HORSE FEDERAL #110-35
SECTION 35, T10S, R19E, S.L.B.&M.
733' FSL 1910' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 21 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





**PROPOSED LOCATION:
WILD HORSE FEDERAL #110-35**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

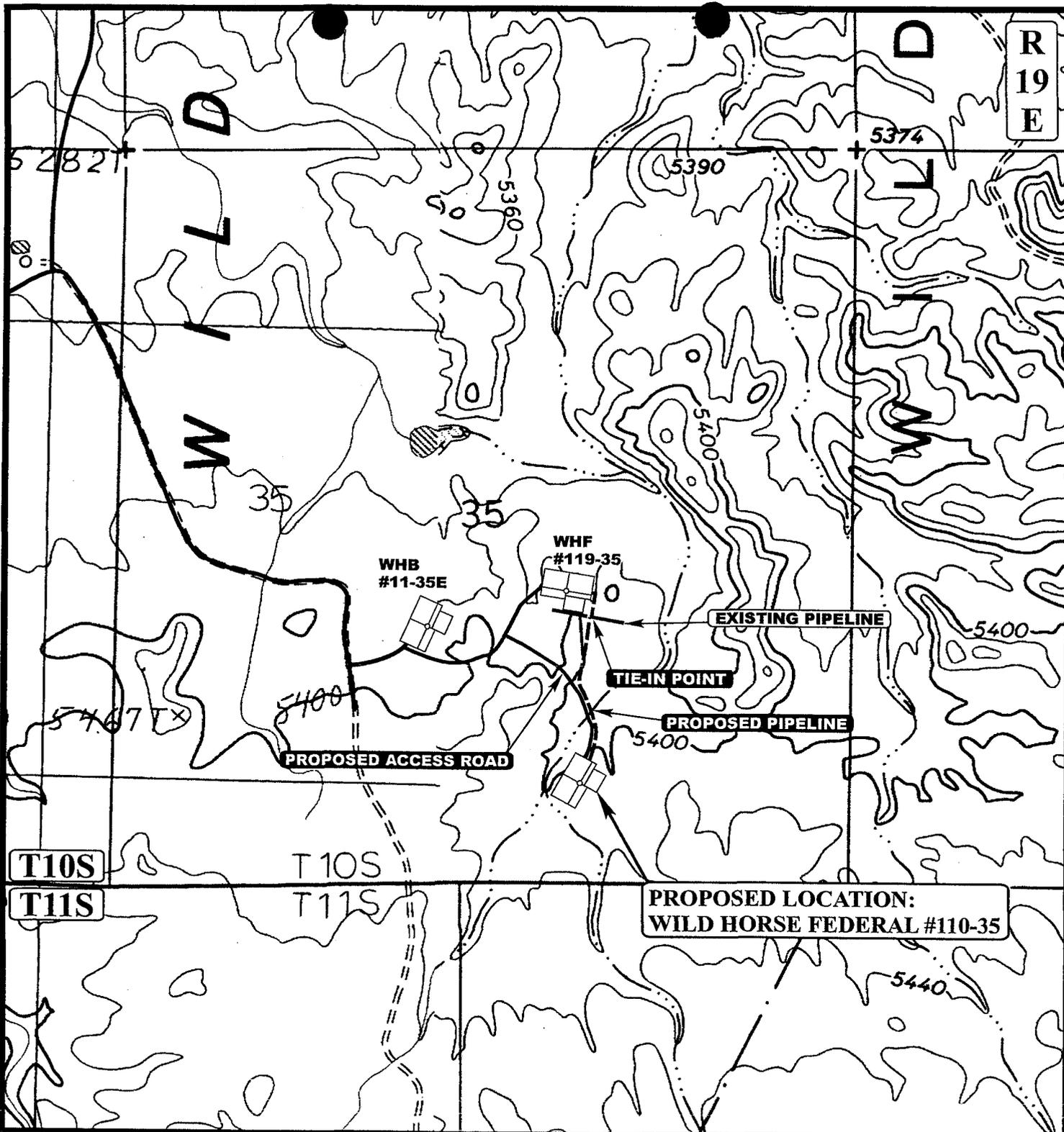
**WILD HORSE FEDERAL #110-35
SECTION 35, T10S, R19E, S.L.B.&M.
733' FSL 1910' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
06 21 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1295' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE



EOG RESOURCES, INC.

**WILD HORSE FEDERAL #110-35
SECTION 35, T10S, R19E, S.L.B.&M.
733' FSL 1910' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	06	21	05
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: C.H.		REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/01/2006

API NO. ASSIGNED: 43-047-37669

WELL NAME: WH FED 110-35
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 35 100S 190E
 SURFACE: 0733 FSL 1910 FEL
 BOTTOM: 0733 FSL 1910 FEL
 COUNTY: UINTAH
 LATITUDE: 39.89833 LONGITUDE: -109.7460
 UTM SURF EASTINGS: 607208 NORTHINGS: 4417016
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-3405
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

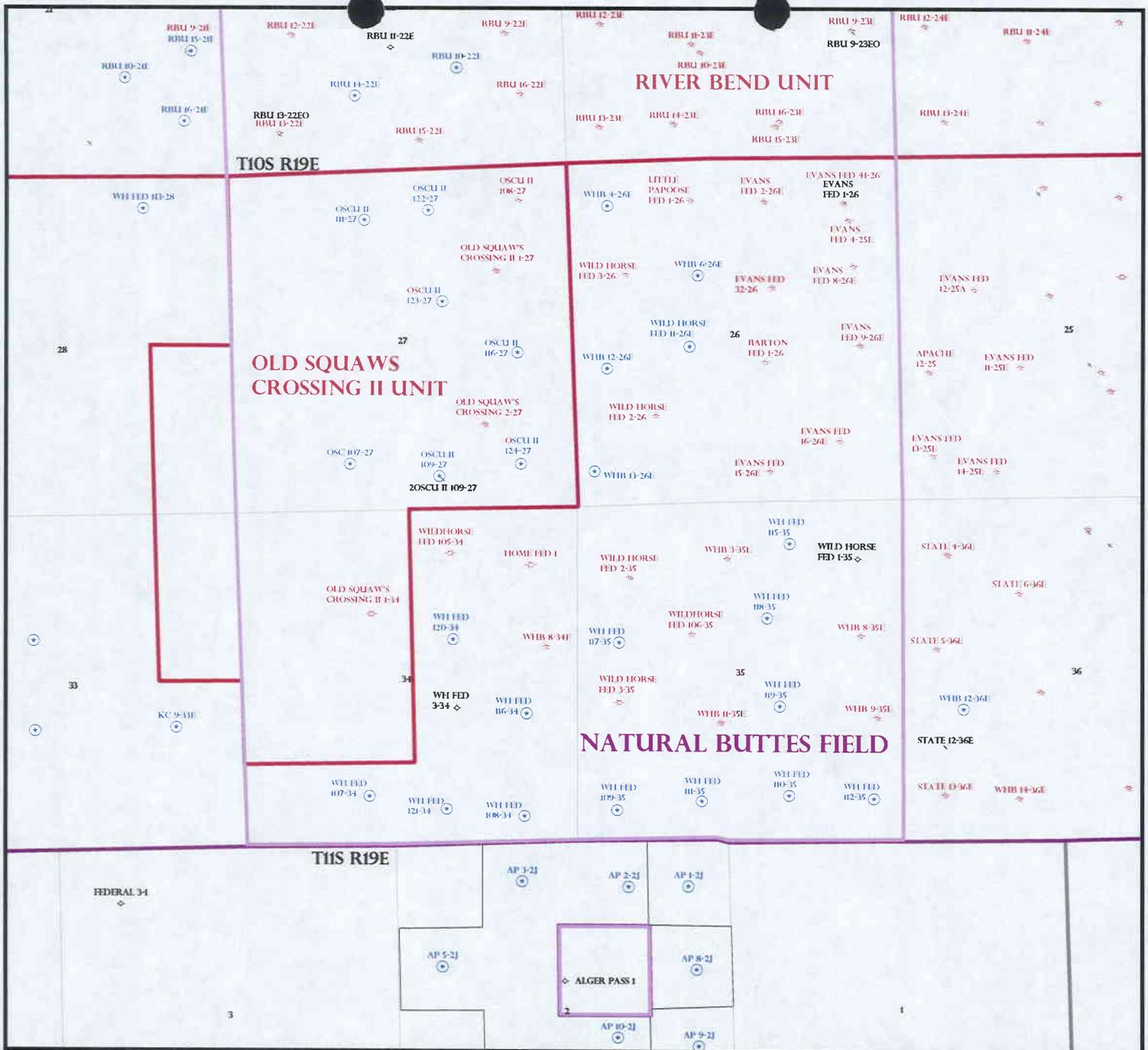
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Slip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 27,34,35 T. 10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status

	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 3-FEBRUARY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 6, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Wild Horse Federal 110-35 Well, 733' FSL, 1910' FEL, SW SE, Sec. 35,
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37669.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Wild Horse Federal 110-35
API Number: 43-047-37669
Lease: U-3405

Location: SW SE Sec. 35 T. 10 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 31 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-3405
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
WILD HORSE FEDERAL 110-35

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
430047027669

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **733' FSL, 1910' FEL SW/SE**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 35, T10S, R19E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
23.8 MILES SOUTHWEST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **733'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1600

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8125'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5399.3 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Ed Trotter
Title
Agent

Name (Printed/Typed)
Ed Trotter
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date
January 19, 2006

RECEIVED
NOV 07 2006

Approved by (Signature)
Jerry Kenczka
Title
**Assistant Field Manager
Lands & Mineral Resources**

Name (Printed/Typed)
JERRY KENCZKA
Office
DIV. OF OIL, GAS & MINING

Date
10-12-2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

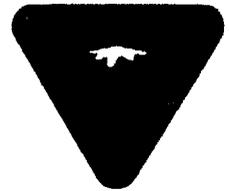
*(Instructions on page 2) *UDOGM*

NOTICE OF APPROVAL
020106

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. Location: SWSE, Sec. 35, T10S, R19E
Well No: Wild Horse Federal 110-35 Lease No: UTU-3405
API No: 43-047-37669 Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Construct one high water crossing with a 36" culvert where the access road crosses the major wash.
2. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
3. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A surface casing shoe integrity test shall be performed.
2. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored"
 - i. Blooie line can be 75 feet.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.

13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-3405
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 733' FSL & 1910' FEL (SW/SE) Sec. 35-T10S-R19E 39.898319 LAT 109.746922		8. Well Name and No. Wild Horse Federal 110-35
		9. API Well No. 43-047-37669
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the referenced well:

From: 8125'

To: 10,115'

A revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-15-06
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 11/15/06
Initials: *[Signature]*

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

[Signature]

Date

11/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Federal Approval of this
Action is Necessary

NOV 14 2006
DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

WILD HORSE FEDERAL 110-35
SW/SE, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,417'
Wasatch	4,291'
Chapita Wells	4,885'
Buck Canyon	5,618'
North Horn	6,513'
KMV Price River	7,833'
KMV Price River Middle	8,812'
KMV Price River Lower	9,516'
Sego	9,915'

Estimated TD: **10,115' or 200'± below Sego top**

Anticipated BHP: 5,522 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

WILD HORSE FEDERAL 110-35 **SW/SE, SEC. 35, T10S, R19E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.0 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

WILD HORSE FEDERAL 110-35 **SW/SE, SEC. 35, T10S, R19E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 115 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 1115 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

WILD HORSE FEDERAL 110-35
SW/SE, SEC. 35, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Wild Horse Federal 110-35
2. NAME OF OPERATOR: EOG RESOURCES, INC.			9. API NUMBER: 43-047-37669
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-9111	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 733 FSL 1910 FEL 39.898319 LAT 109.746922 LON			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 35 10S 19E S.L.B. & M			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-07-07
By: [Signature]

PERMIT TO OPERATOR
2-9-07
pm

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/2/2007</u>

(This space for State use only)

RECEIVED

FEB 05 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37669
Well Name: Wild Horse Federal 110-35
Location: 733 FSL 1910 FEL (SWSE), SECTION 35, T10S, R19E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/6/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

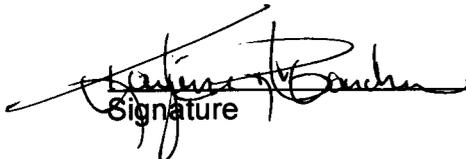
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

2/2/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

FEB 05 2007

DEPT OF OIL GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: WH FED 110-35

Api No: 43-047-37669 Lease Type: FEDERAL

Section 35 Township 10S Range 19E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 04/25/07

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 04/25/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**733' FSL & 1910' FEL (SW/SE)
Sec. 35-T10S-R19E 39.898319 LAT 109.746922**

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 110-35

9. API Well No.
43-047-37669

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling application
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR

Date: 5/9/07
Initials: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 5/14/07
By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED

APR 1 / 2007

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

[Signature: Mary A. Maestas]

Date

04/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc. EOG Resources, Inc. is the operator of the following described well:

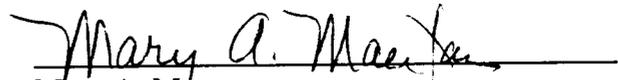
**Wild Horse Federal 110-35
733' FSL - 1910' FEL (SWSE)
SECTION 35, T10S, R19E
UINTAH COUNTY, UTAH**

EOG Resources, Inc. and Dominion Exploration & Production, Inc. are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 16th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Dominion Exploration & Production, Inc.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 16th day of April, 2007.



Jacqueline L. Warner
Notary Public



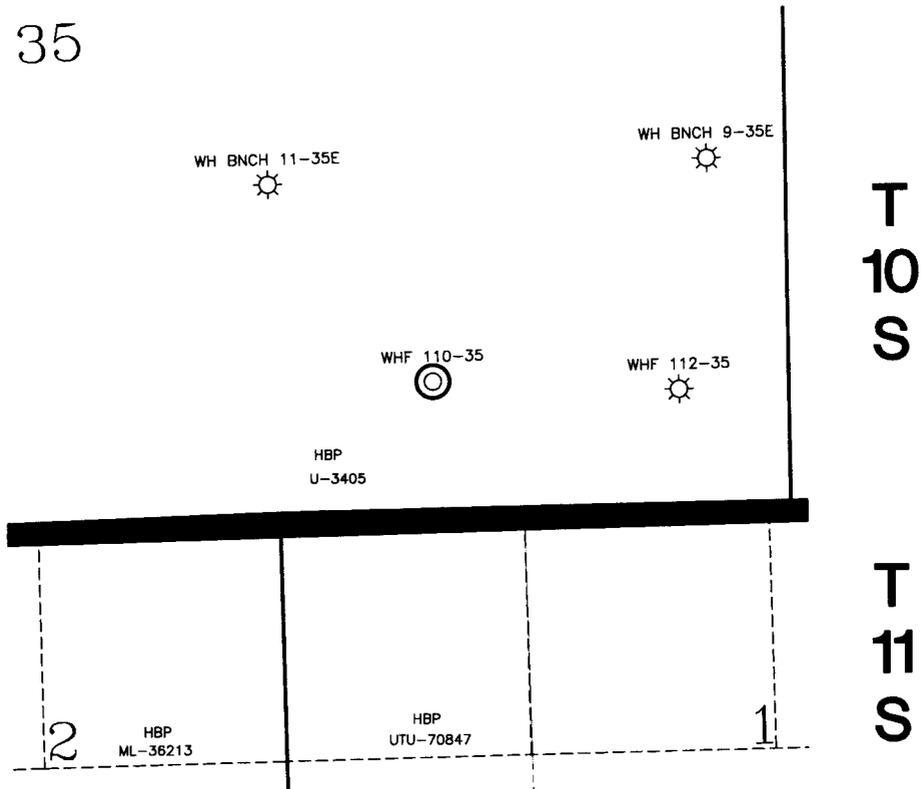
Expires: 2/13/2010

Exhibit "A" to Affidavit
Wild Horse Federal 110-35 Application to Commingle

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attention: Mr. Rusty Waters

R 19 E

35

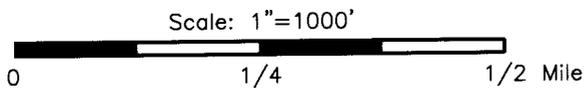


RECEIVED

APR 17 2007

DIV. OF OIL, GAS & MINING

○ WILD HORSE FEDERAL 110-35



Geog resources

Denver Division

EXHIBIT "A"

WILD HORSE FEDERAL 110-35

Commingling Application

Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingled\ page_WHF110-35_commingling.dwg WELL	Author TLM	Mar 06, 2007 - 2:32pm
----------------------	---	---------------	--------------------------

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38716	HOSS 23-32		SWNW	32	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16080	4/25/2007		5/10/07		
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37669	WILD HORSE FEDERAL 110-35		SWSE	35	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16081	4/25/2007		5/10/07		
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37850	CHAPITA WELLS UNIT 508-25F		NWNW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	13650	4/26/2007		5/10/07		
Comments: <u>PRRU = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

4/26/2007

Date

RECEIVED

APR 30 2007

DIV. OF OIL & GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-3405
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 733' FSL & 1,910' FEL (SWSE) Sec. 35-T10S-R19E 39.898319 LAT 109.746922 LON		8. Well Name and No. Wild Horse Federal 110-35
		9. API Well No. 43-047-37669
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/25/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

04/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**733' FSL & 1,910' FEL (SWSE)
 Sec. 35-T10S-R19E 39.898319 LAT 109.746922 LON**

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 110-35

9. API Well No.
43-047-37669

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

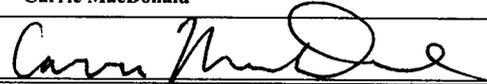
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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **04/26/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**733' FSL & 1910' FEL (SW/SE)
 Sec. 35-T10S-R19E 39.898319 LAT 109.746922**

5. Lease Serial No.

U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wild Horse Federal 110-35

9. API Well No.

43-047-37669

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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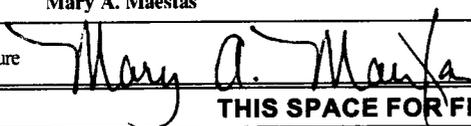
The referenced well was turned to sales on 8/2/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

08/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

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(Instructions on page 2)

RECEIVED

AUG 10 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-08-2007

Well Name	WHF 110-35	Well Type	DEVG	Division	DENVER
Field	OLD SQUAW'S CROSSING	API #	43-047-37669	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-01-2007	Class Date	
Tax Credit	N	TVD / MD	10,115/ 10,115	Property #	056115
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	5,418/ 5,399				
Location	Section 35, T10S, R19E, SWSE, 733 FSL & 1910 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	40.75

AFE No	303292	AFE Total	398,200	DHC / CWC	80,800/ 317,400
Rig Contr	PIONEER	Rig Name	PIONEER #59	Start Date	02-28-2006
				Release Date	06-14-2007
02-28-2006 Reported By					
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 733' FSL & 1910' FEL (SW/SE) SECTION 35, T10S, R19E UINTAH COUNTY, UTAH
-------	-------	------	--

LAT 39.898319, LONG 109.746922 (NAD 83)
LAT 39.898356, LONG 109.746228 (NAD 27)

RIG: PIONEER #59
OBJECTIVE: 10,115' TD, MESAVERDE
DW/GAS
OLD SQUAWS CROSSING PROSPECT
DD&A: OLD SQUAWS CROSSING AREA
NATURAL BUTTES FEILD

LEASE: U-3405
ELEVATION: 5400.6' NAT GL, 5399.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5399'), 5418' KB (19')

EOG WI 50%, NRI 40.75%

04-16-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

04-17-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-18-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

04-19-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

04-20-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING MONDAY.

04-23-2007 Reported By TERRY CSERE

06:00 06:00 24.0 MIRU BILL JR'S AIR RIG #10 ON 4/28/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2412.90') OF 9-5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2431' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/220 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/182 BBLS FRESH WATER. BUMPED PLUG W/850# @ 1:20 PM, 4/30/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 50 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO BIG 4 CEMENTERS.

TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNS, HOLE STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2320', 1 DEGREE. TAGGED @ 2330'.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/29/2007 @ 12:15 PM.

05-30-2007		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$4,000	Completion	\$0	Daily Total	\$4,000						
Cum Costs: Drilling	\$285,290	Completion	\$0	Well Total	\$285,290						
MD	2.431	TVD	2.431	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN. MAKE MODIFICATIONS TO MAST. PREPARE FOR TRUCKS.
07:00	15:00	8.0	HOLD JOB DISCUSSION / SAFETY MEETING W/ JONES TRUCKING. HAVE 7 TRUCKS, 2 FORKLIFTS. RIG HAS 9 HANDS AND 2 PUSHERS. MOVE RIG TO WHF 110-35. ALL LOADS ON LOCATION AND IN PLACE. TRUCKS RELEASED @ 15:00 HRS 5/29.
15:00	06:00	15.0	RIG UP. FIRE UP ENGINES, RAISE MAST. PREPARE TO REPLACE HYDROMATIC .

SAFETY MEETING: MOVING UP, RIGGING UP, 100% TIE OFF.
 DAYLIGHTS, 9 MEN, 12 HRS. EVENING TOUR 1 MAN SHORT.
 ANTICIPATE DRILL OUT EARLY THURSDAY (5/31) AM.

NOTE: RIG PITS ABOUT 4' AWAY FROM RESERVE PIT

05-31-2007 Reported By TERRY BEHREND

Daily Costs: Drilling	\$51,993	Completion	\$0	Daily Total	\$51,993
Cum Costs: Drilling	\$337,283	Completion	\$0	Well Total	\$337,283

MD	2,431	TVD	2,431	Progress	0	Days	0	MW	8.4	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	17:30	11.5	WORK ON HYDROMATIC. HAD TO SEND HYDROMATIC TO TOWN TO HAVE COUPLING INSTALLED ON SHAFT. INSPECT KELLY, SUBS, AND D.C.. BUILD RAMP BEHIND PITS TO TRANSPORT CUTTINGS INTO PIT AND COVER THE 4' DISTANCE BETWEEN RESERVE PIT AND RIG SUCTION PITS. COVER RAMP WITH PIT LINER AND ANCHOR SAME IN PLACE. INSPECT KELLY & BHA.
17:30	21:30	4.0	NU BOPE. HAD TO REPLACE 2-SLIP SEGMENTS THAT WERE DAMAGED ON SLIP FLANGE FOR BOP STACK. NU CHOKE & KILL LINES, HOOK UP KOOMEY LINES FUNCTION TEST BOP. RIG ON DAYRATE 18:00 HRS, 5/30/07.
21:30	01:00	3.5	TEST BOPS. TEST UPPER & LOWER KELLY COCK TO 250 PSI LOW, 0000 PSI HIGH, TEST PIPE RAMS, CHOKE MAINFOLD VALVES, HCR, MANUAL VALVES ON BOP & BLIND RAMS TO 250 PSI LOW, 5000 PSI HIGH. TEST ANNUALR TO 250 PSI LOW, 3000 PSI HIGH. TEST CSG TO 1500 PSI FOR 30 MINUTES. ALL TEST'S GOOD NO PROBLEMS.
01:00	05:00	4.0	RE-INSTALL OLD HYDROMATIC. COULD NOT GET SPROCKET FOR NEW HYDROMATIC, SO REPAIRS TO HYDROMATIC TO BE COMPLETED ON NEXT RIG MOVE.
05:00	05:30	0.5	INSTALL WEAR BUSHING.
05:30	06:00	0.5	RU CALIBER L/DN /PU MACHINE. PU BHA.

CONDUCTED SAFETY MEETINGS: REMOVE HYDROMATIC & INSTALL HYDROMATIC.
 NO ACCIDENTS REPORTED THE LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 6866 GALLONS.
 FUEL ON HAND - 8236 GALLONS
 FUEL USED PAST 24 HOURS - 103 GALLONS
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.

06-01-2007 Reported By TERRY BEHREND

Daily Costs: Drilling	\$62,641	Completion	\$0	Daily Total	\$62,641
Cum Costs: Drilling	\$399,924	Completion	\$0	Well Total	\$399,924

MD	2,754	TVD	2,754	Progress	294	Days	1	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISH RU OF L/DN, PU UNIT.
07:30	12:30	5.0	HOLD PJSM. PU BHA & BIT #1. TIH W/DP TO +/- 2377'.
12:30	13:30	1.0	RD CALIBER L/DN MACHINE.
13:30	15:30	2.0	SLIP & CUT DRILL LINE 175'.
15:30	16:00	0.5	SERVICE RIG.

16:00 17:00 1.0 TIGHTEN DRIVE BUSHING ON KELLY FOR ROTATE HEAD RUBBER. INSTALL RUBBER IN ROTATING HEAD, HOOK UP LUBRICATION LINES.

17:00 18:00 1.0 DRILL OUT CMT & FLT EQUIP. COULD NOT CIRCULATE AFTER FILLING PIPE. BLEED PRESSURE OF PULL SINGLE OF DP, VERIFY CIRCULATION ON SURFACE (GOOD). SCREW INTO SINGLE IN ROTARY WITH KELLY STILL COULD NOT CIRCULATE.

18:00 21:00 3.0 POOH TO CHECK DRILLING ASSEMBLY & BHA. PLUGGED DRILL STRING PULLED 2-RAGS OUT OF RLR RMR ABOVE MOTOR. HAVE #9 SCREEN IN SUCTIONS ON MUD PUMPS.

21:00 23:30 2.5 TIH AFTER PULLING RAGS OUT OF BHA. PUMP THROUGH MOTOR, PUMP THROUGH DC. PUMP THROUGH HWDP, TIH W/DP TO TOP OF CMT @2390'

23:30 01:30 2.0 DRILL CEMENT/FLOAT EQUIP F/2390' - TO/2360', 110 SPM, 383 GPM, 890 PSI 0-10KWOB. DRILL 15' OF FORMATION F/2460' - TO/2475', USING SAME PERAMITERS AS DRLG CMT.

01:30 02:00 0.5 CIRCULATE & SPOT 20/BBL 80/VIS PILL W/SAWDUST TO PERFORM F.I.T.
F.I.T. TO 335 PSI, 11.11 PPG M.W.E., @ 2475', GOOD TEST.

02:00 03:00 1.0 DRILL F/2475' - TO/ 2533', 50 RPM RT, 130 SPM, 453 GPM, 900 PSI, 10-15K WOB, 100 RPM M/MTR.

03:00 03:30 0.5 DEVIATION SURVEY @ 2533' BIT DEPTH, 2460' SURVEY DEPTH, 1.31 DEG.

03:30 06:00 2.5 DRILL F/2533' - TO/ 2754', 50 RPM RT, 130 SPM, 453 GPM, 900 PSI, 10-15K WOB, 100 RPM M/MTR.
PUMP HI-VIS SWEEP EVERY 5TH CONNECTION, PUMP TWO VIS CUPS OF POLY+ EVERY CONNECTION.

CONDUCTED SAFETY MEETINGS: P/U BHA W/L/DN MACHINE, MAKING CONNECTIONS.
NO ACCIDENTS REPORTED THE LAST 24 HOURS.
FULL CREWS ON BOTH TOURS.
FUEL RECEIVED - 0 GALLONS.
FUEL ON HAND - 7840 GALLONS.
FUEL USED PAST 24 HOURS - 396 GALLONS.
FUNCTION TEST CROWN-O-MATIC.
INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUDLOGGER REPORT:

BG GAS: 10-20 U.
CONN. GAS: 20-30U.
HIGH FORMATION GAS: 29U @ 2533'.
TRIP GAS: NA UNITS.
FORMATION: GREEN RIVER 1414'.
LITHOLOGY:
30% SANDSTONE.
60% SHALE.
10% LIMESTONE.

06:00 18.0 SPUD 7 7/8" HOLE AT 01:30 HRS, 6/1/07.

06-02-2007		Reported By		TERRY BEHREND							
Daily Costs: Drilling		\$31,505		Completion		\$0		Daily Total		\$31,505	
Cum Costs: Drilling		\$431,430		Completion		\$0		Well Total		\$431,430	
MD	4,716	TVD	4,716	Progress	1,962	Days	2	MW	8.4	Visc	26.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING AHEAD											
Start	End	Hrs	Activity Description								

06:00 06:30 0.5 DRILL F/2754' - TO/ 2818', 50 RPM RT, 130 SPM, 453 GPM, 900 PSI, 10-15K WOB, 100 RPM M/MTR.
 PUMP HI-VIS SWEEP EVERY 5TH CONNECTION, PUMP TWO VIS CUPS OF POLY+ EVERY CONNECTION.

06:30 07:00 0.5 SERVICE RIG.

07:00 08:00 1.0 EQUIPMENT REPAIR. HAD TO REPAIR DRIVE LINE TO ROTARY TABLE. (CARRIER BEARING)

08:00 17:00 9.0 DRILL F/2818' - TO/ 3546', 50 RPM RT, 130 SPM, 453 GPM, 900 PSI, 10-15K WOB, 100 RPM M/MTR.
 PUMP HI-VIS SWEEP EVERY 5TH CONNECTION, PUMP TWO VIS CUPS OF POLY+ EVERY CONNECTION.
 HELD BOP DRILL WHILE DRILLING, HANDS TO STATIONS IN 57 SEC.

17:00 17:30 0.5 DEVIATION SURVEY BIT DEPTH 3546', SURVEY DEPTH 3472', 1.90 DEG.

17:30 04:00 10.5 DRILL F/3546' - TO/ 4558', 50 RPM RT, 130 SPM, 453 GPM, 900 PSI, 10-15K WOB, 100 RPM M/MTR.
 PUMP HI-VIS SWEEP EVERY 5TH CONNECTION, PUMP TWO VIS CUPS OF POLY+ EVERY CONNECTION.

04:00 04:30 0.5 DEVIATION SURVEY @ 4558' BIT DEPTH, 4486' SURVEY DEPTH 1.57 DEG.

04:30 06:00 1.5 DRILL F/4558' - TO/ 4716', 50 RPM RT, 130 SPM, 453 GPM, 900 PSI, 10-15K WOB, 100 RPM M/MTR.
 PUMP HI-VIS SWEEP EVERY 5TH CONNECTION, PUMP TWO VIS CUPS OF POLY+ EVERY CONNECTION.

CONDUCTED SAFETY MEETINGS: CHANGING OUT DRIVE LINE & LOCK OUT TAG OUT.
 DERRICKMAN ON MORNING TOUR STRAINED LEFT WRIST.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 7048 GALLONS.
 FUEL USED PAST 24 HOURS - 792 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 EVENING TOUR BOP DRILL 57 SEC.
 MORNING TOUR BOP DRILL 22 MIN. 15 SEC.

MUDLOGGER REPORT:
 BG GAS: 25-40 U.
 CONN. GAS: 60-1750U.
 HIGH FORMATION GAS: 2832U @ 4170'.
 TRIP GAS: NA UNITS.
 FORMATION: WASATCH 4300'.
 LITHOLOGY:
 -40% SANDSTONE.
 20% SHALE.
 -40% LIMESTONE.

06-03-2007		Reported By	TERRY BEHREND								
Daily Costs: Drilling	\$29,769	Completion	\$0	Daily Total	\$29,769						
Cum Costs: Drilling	\$461,199	Completion	\$0	Well Total	\$461,199						
MD	6.140	TVD	6.140	Progress	1.424	Days	3	MW	8.5	Visc	26.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	16:30	10.5	DRILL F/4716' - TO/ 5412', 50 RPM RT, 130 SPM, 453 GPM, 900 PSI, 10-15K WOB, 100 RPM M/MTR. PUMP HI-VIS SWEEP EVERY 5TH CONNECTION, PUMP TWO VIS CUPS OF POLY+ EVERY CONNECTION.								
16:30	17:00	0.5	SERVICE RIG.								

17:00 19:30 2.5 DRILL F/5412' - TO/ 5570', 50 RPM RT, 130 SPM, 453 GPM, 900 PSI, 10-15K WOB, 100 RPM M/MTR.
 PUMP HI-VIS SWEEP EVERY 5TH CONNECTION, PUMP TWO VIS CUPS OF POLY+ EVERY CONNECTION.
 19:30 20:00 0.5 DEVIATION SURVEY @ 5570' BIT DEPTH, 5500' SURVEY DEPTH 1.45 DEG.
 20:00 06:00 10.0 DRILL F/5570' - TO/ 6140', 50 RPM RT, 130 SPM, 453 GPM, 900 PSI, 10-15K WOB, 100 RPM M/MTR.
 PUMP HI-VIS SWEEP EVERY 5TH CONNECTION, PUMP TWO VIS CUPS OF POLY+ EVERY CONNECTION.
 CLOSED PIT SYSTEM IN @ 5658' BUILD VIS. TO 38.

CONDUCTED SAFETY MEETINGS: WORKING ON MUD PUMPS.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 6177 GALLONS.
 FUEL USED PAST 24 HOURS - 871 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 34 VIS. 8.8 PPG.
 SOLIDS CONTROL RUNNING.

MUDLOGGER REPORT:
 BG GAS: 30-60 U.
 CONN. GAS: 70-7800 U.
 HIGH FORMATION GAS: 7066 U @ 5649'.
 TRIP GAS: NA UNITS.
 FORMATION: BUCK CANYON 5608'.
 LITHOLOGY:
 40% SANDSTONE.
 25% SHALE.
 35% LIMESTONE.

06-04-2007		Reported By	TERRY BEHREND								
Daily Costs: Drilling	\$29,753		Completion	\$0		Daily Total	\$29,753				
Cum Costs: Drilling	\$490,953		Completion	\$0		Well Total	\$490,953				
MD	7.056	TVD	7.056	Progress	916	Days	4	MW	9.1	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/6140' - TO/ 6551', 50 RPM RT, 130 SPM, 453 GPM, 900 PSI, 15-20K WOB, 100 RPM M/MTR. PUMP HI-VIS SWEEP EVERY 5TH CONNECTION, PUMP TWO VIS CUPS OF POLY+ EVERY CONNECTION.
16:00	16:30	0.5	DEVIATION SURVEY @ 6551' BIT DEPTH, 6481' SURVEY DEPTH 1.86 DEG.
16:30	17:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS.
17:00	06:00	13.0	DRILL F/6551' - TO/ 7056', 50 RPM RT, 130 SPM, 453 GPM, 900 PSI, 15-20K WOB, 100 RPM M/MTR. PUMP HI-VIS SWEEP EVERY 5TH CONNECTION OR AS NEEDED TO CLEAN WELL BORE.

CONDUCTED SAFETY MEETINGS: HOUSE KEEPING/MIXING CHEMICALS.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.

FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 4752 GALLONS.
 FUEL USED PAST 24 HOURS - 1425 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 35 VIS. 9.1 PPG.
 SOLIDS CONTROL RUNNING.

MUDLOGGER REPORT:
 BG GAS: 50-70 U.
 CONN. GAS: 90-1900 U.
 HIGH FORMATION GAS: 2880 U @ 6982'.
 TRIP GAS: NA UNITS.
 FORMATION: NORTH HORN 6517'.
 LITHOLOGY:
 50% SANDSTONE.
 20% SHALE.
 30% LIMESTONE.

06-05-2007 Reported By TERRY BEHREND

Daily Costs: Drilling	\$29,357	Completion	\$8,528	Daily Total	\$37,885
Cum Costs: Drilling	\$520,311	Completion	\$8,528	Well Total	\$528,839
MD	7,452	TVD	7,452	Progress	396
				Days	5
				MW	9.1
				Visc	34.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/7056' - TO/ 7373', 50 RPM RT, 130 SPM, 453 GPM, 1560 PSI, 15-25K WOB, 100 RPM M/MTR. PUMP HI-VIS SWEEP'S TO CLEAN WELL BORE & MAINTAIN 35-38 VIS.
16:00	16:30	0.5	SERVICE RIG.
16:30	21:00	4.5	DRILL F/7373' - TO/ 7452', 50 RPM RT, 130 SPM, 453 GPM, 1560 PSI, 15-25K WOB, 100 RPM M/MTR. PUMP 20 BBL OF 30 VIS MUD W/SAW DUST TO UNBALL BIT. RAISE VIS TO 38 TO 40 FOR TRIP OUT.
21:00	04:00	7.0	MIX & PUMP SLUG. DROP SURVEY. POOH FOR BIT #2 & BHA #2. NO TIGHT SPOTS OR OVER PULLS ABOVE 10K. HAD TO REPAIR TRIP TANK PUMP ELECTRICAL SWITCH. TOOK PROPER FILL ON TRIP OUT.
04:00	05:30	1.5	LD BHA & RLR RMR'S. P/U & M/U BIT #2 & BHA #2 SLICK ASSEMBLY.
05:30	06:00	0.5	TRIP IN HOLE W/BHA #2.

CONDUCTED SAFETY MEETINGS: WELL CONTROL/TRIPPING PIPE.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 3960 GALLONS.
 FUEL USED PAST 24 HOURS - 792 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 40 VIS. 9.2+ PPG.

TOOK PROPER FIL ON TRIP OUT.

MUDLOGGER REPORT:

BG GAS: 50-70 U.

CONN. GAS: 90-1900 U.

HIGH FORMATION GAS: 4280 U @ 7211'.

TRIP GAS: NA UNITS.

FORMATION: NORTH HORN 6517'.

LITHOLOGY:

45% SANDSTONE.

35% SHALE.

20% LIMESTONE.

06-06-2007 Reported By TERRY BEHREND

Daily Costs: Drilling	\$0	Completion	\$725	Daily Total	\$725
Cum Costs: Drilling	\$550,432	Completion	\$9,253	Well Total	\$559,685

MD	7,961	TVD	7,961	Progress	509	Days	6	MW	9.5	Visc	35.0
Formation :	PBSD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE W/BHA.
06:30	07:00	0.5	SLIP & CUT DRILLING LINE, 100'.
07:00	12:00	5.0	TIH W/BHA & BIT #2 ON DP, FILL PIPE @ SHOE, @ +/- 4500'. NO TIGHT SPOTS OR PROBLEMS ON TRIP.
12:00	12:30	0.5	WASH/REAM, F/7393' - T/7452', 50 RPM RT, 130 SPM, 452 GPM, 72 RPM MTR, 0-5K WOB.
12:30	17:00	4.5	DRILL F/7452' - TO/7583', 50 RPM RT, 130 SPM, 452 GPM, 1400 PSI, 10-15K WOB, 72 RPM M/MTR.
17:00	17:30	0.5	SERVICE RIG, FUNCTION TEST PIPE RAMS.
17:30	06:00	12.5	DRILL F/7583' - T/7961', 50 RPM RT, 130 SPM, 452 GPM, 1579 PSI, 10-15K WOB, 72 RPM M/MTR.

CONDUCTED SAFETY MEETINGS: TRIPPING PIPE/CHANGING SHAKER SCREENS.

NO ACCIDENTS REPORTED LAST 24 HOURS.

FULL CREWS ON BOTH TOURS.

FUEL RECEIVED - 0 GALLONS.

FUEL ON HAND - 3326 GALLONS.

FUEL USED PAST 24 HOURS - 634 GALLONS.

FUNCTION TEST CROWN-O-MATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

PRESENT MUD 40 VIS. 9.3 PPG.

FUNCTION TEST PIPE RAMS.

FUNCTION TEST BLIND RAMS ON TRIP.

MUDLOGGER REPORT:

BG GAS: 50-90 U.

CONN. GAS: 150-5200 U.

HIGH FORMATION GAS: 4872 U @ 7653'.

TRIP GAS: 366 U @ 7452'.

FORMATION: PRICE RIVER 7824'.

LITHOLOGY:
 50% SANDSTONE.
 40% SHALE.
 10% LIMESTONE

06-07-2007 Reported By TERRY BEHREND

Daily Costs: Drilling	\$56,827	Completion	\$0	Daily Total	\$56,827
Cum Costs: Drilling	\$607,259	Completion	\$9,253	Well Total	\$616,512
MD	8,640	TVD	8,640	Progress	679
		Days	7	MW	9.6
		Visc			38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/7961' - TO/8246'. 50-60 RPM RT, 130 SPM, 452 GPM, 1382-1579 PSI, 12-18K WOB, 72 RPM M/MTR.
16:00	16:30	0.5	SERVICE RIG. TIGHTEN GUIDE WIRES ON DERRICK. FUNCTION ANNULAR & HCR VALVE.
16:30	06:00	13.5	DRILL F/8246' - TO/8640', 50-60 RPM RT, 130 SPM, 452 GPM, 1382-1579 PSI, 12-18K WOB, 72 RPM M/MTR.

CONDUCTED SAFETY MEETINGS: ELECTRICAL/WORKING ON PUMPS.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 4500 GALLONS.
 FUEL ON HAND - 6732 GALLONS.
 FUEL USED PAST 24 HOURS - 1094 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 40 VIS. 9.6 PPG.
 FUNCTION TEST ANNULAR.
 FUNCTION TEST HCR.

MUDLOGGER REPORT:
 BG GAS: 50-100 U.
 CONN. GAS: 150-700 U.
 HIGH FORMATION GAS: 1019 U @ 8289'.
 TRIP GAS: NA.
 FORMATION: PRICE RIVER 7824'.
 LITHOLOGY:
 40% SANDSTONE.
 45% SHALE.
 15% LIMESTONE.
 MUD LOGGER: JONATHAN ARRIETA.
 DAYS ON LOCATION: 8 DAYS

06-08-2007 Reported By TERRY BEHREND

Daily Costs: Drilling	\$30,643	Completion	\$0	Daily Total	\$30,643
Cum Costs: Drilling	\$637,903	Completion	\$9,253	Well Total	\$647,156
MD	8,748	TVD	8,748	Progress	108
		Days	8	MW	9.6
		Visc			40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL F/8640' - TO/8700', 50-60 RPM RT, 130 SPM, 385 GPM, 1382-1579 PSI, 12-18K WOB, 61 RPM M/MTR.
09:00	11:00	2.0	CIRCULATE FOR TRIP OUT TO SHOE TO REPAIR HYDROMATIC.
11:00	14:00	3.0	PUMP SLUG. POOH TO SHOE @ 2431' TO REPAIR LEAK ON HYDROMATIC. NIPPLE ON HYDROMATIC RETURN LINE LEAKING.
14:00	21:00	7.0	RIG REPAIR. REMOVE HYDROMATIC REPAIR PLUMBING FROM HYDROMATIC TO HYDROMATIC TANK, RETURN LINE. RE-INSTALL HYDROMATIC. TEST HYDROMATIC. EVERYTHING WORKING GOOD.
21:00	02:30	5.5	RIH AFTER REPAIRS TO HYDROMATIC W/ BHA #2 & BIT #2. FILL PIPE @ 5369', FILL PIPE @ 8658'. NO WELL BORE PROBLEMS IN GOOD CONDITION.
02:30	03:00	0.5	WASH/REAM F/8658' - TO/8700', 130 SPM, 385 GPM, 1430 PSI, 50-60 RPM, 0-10K WOB, 61 RPM M/MTR. NO FILL ENCOUNTERED.
03:00	06:00	3.0	DRILL F/8700' - TO/8748', 50-60 RPM RT, 130 SPM, 385 GPM, 1382-1579 PSI, 12-18K WOB, 61 RPM M/MTR.

CONDUCTED SAFETY MEETINGS: MIXING CAUSTIC/INSTALLING HYDROMATIC.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 6098 GALLONS.
 FUEL USED PAST 24 HOURS - 654 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 40 VIS. 9.7 PPG.
 FUNCTION TEST PIPE RAMS.

MUDLOGGER REPORT:
 BG GAS: 50-100 U.
 CONN. GAS: 150-250 U.
 HIGH FORMATION GAS: 1132 U @ 8646'.
 TRIP GAS: 10460U @ 8702'.
 FORMATION: PRICE RIVER 7824'.
 LITHOLOGY:
 35% SANDSTONE.
 55% SHALE.
 10% SILTSTONE.
 MUD LOGGER: JONATHAN ARRIETA.
 DAYS ON LOCATION: 9 DAYS

06-09-2007		Reported By	TERRY BEHREND								
Daily Costs: Drilling	\$29,381	Completion	\$0	Daily Total	\$29,381						
Cum Costs: Drilling	\$667,284	Completion	\$9,253	Well Total	\$676,537						
MD	9.121	TVD	9.121	Progress	373	Days	9	MW	9.6	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CIRCULATE FOR TRIP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL F/8748' - TO/8816', 50-60 RPM RT, 130 SPM, 385 GPM, 1382-1579 PSI, 12-18K WOB, 61 RPM M/MTR. RAISE MUD WEIGHT TO 9.9 PPG HAD SOME CAVEINGS AT SHAKERS.

10:00	10:30	0.5 C/O ROT. HEAD RUBBER @ 8816'.
10:30	17:30	7.0 DRILL F/8816' - TO/8942', 50-60 RPM RT, 130 SPM, 385 GPM, 1382-1579 PSI, 12-18K WOB, 61 RPM M/MTR. SLOW PUMPS TO 110 SPM, 326 GPM, 52 RPM M/MTR.
17:30	18:00	0.5 SERVICE RIG.
18:00	05:30	11.5 DRILL F/8942' - TO/9121', 50-60 RPM RT, 130 SPM, 385 GPM, 1382-1579 PSI, 18-24K WOB, 61 RPM M/MTR. SLOW PUMPS TO 110 SPM, 326 GPM, 52 RPM M/MTR.
05:30	06:00	0.5 CIRCULATE OUT SWEEP TO TRIP OUT FOR BIT #3 / BHA #3. MIX DRY JOB.

CONDUCTED SAFETY MEETINGS: MAINTAINENCE OF MOTORS/FORKLIFT SAFETY.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 5227 GALLONS.
 FUEL USED PAST 24 HOURS - 871 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 40 VIS, 9.9 PPG.

MUDLOGGER REPORT:
 BG GAS: 100-200 U.
 CONN. GAS: 250-7500 U.
 HIGH FORMATION GAS: 7598 U @ 9079'.
 TRIP GAS: NA.
 FORMATION: MIDDLE PRICE RIVER 8820'.
 LITHOLOGY:
 50% SANDSTONE.
 35% SHALE.
 15% SILTSTONE.
 MUD LOGGER: JONATHAN ARRIETA.
 DAYS ON LOCATION: 10 DAYS

06-10-2007	Reported By	TERRY BEHREND									
Daily Costs: Drilling	\$45,571	Completion	\$0	Daily Total	\$45,571						
Cum Costs: Drilling	\$712,856	Completion	\$9,253	Well Total	\$722,109						
MD	9,240	TVD	9,240	Progress	119	Days	10	MW	10.1	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	POOH W/ BIT #2 & BHA #2. NO TIGHT SPOTS OR OVERPULLS ABOVE 10K .
11:00	13:00	2.0	POOH W/BHA, L/DN MTR #2 & BIT #2. PULL ROTATING RUBBER @ HWDP. FUNCTION BLIND RAMS.
13:00	16:00	3.0	PU BHA MTR #3 & BIT #3. TIH W/BHA.
16:00	17:30	1.5	SLIP & CUT DRILL LINE.
17:30	18:00	0.5	SERVICE RIG.
18:00	21:30	3.5	TIH FILL PIPE @ 6123'. L/DN SGL DP. NO TIGHT SPOTS OR HOLE PROBLEMS ENCOUNTERED.

21:30 22:30 1.0 WASH/REAM F/9069' - TO/9121', 0-5K WOB, 130 SPM, 50-60 RPM RT. 61 RPM M/MTR, 385 GPM. HAD 15' FLARE AT BU.
 22:30 06:00 7.5 DRILL F/9121' - TO/9240', 10-15K WOB, 50-60 RPM, 130 SPM, 385 GPM, 1536 PSI, 61 RPM M/MTR. DRILLING ON DEGASSER F/9163', 15-20' FLARE.

CONDUCTED SAFETY MEETINGS: TRIPPING PIPE.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 4593 GALLONS.
 FUEL USED PAST 24 HOURS - 634 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 39 VIS. 10.1 PPG.
 FUNTION TEST BLIND RAMS.

MUDLOGGER REPORT:
 BG GAS: 1700-2000 U.
 CONN. GAS: 3500-3800 U.
 HIGH FORMATION GAS: 7598 U @ 9079'.
 TRIP GAS: 5135 U @ 9121'.
 FORMATION: MIDDLE PRICE RIVER 8820'.
 LITHOLOGY:
 45% SANDSTONE.
 40% SHALE.
 15% SILTSTONE.
 MUD LOGGER: JONATHAN ARRIETA.
 DAYS ON LOCATION: 11 DAYS

06-11-2007		Reported By	TERRY BEHREND								
Daily Costs: Drilling	\$29,485	Completion	\$0	Daily Total	\$29,485						
Cum Costs: Drilling	\$742,341	Completion	\$9,253	Well Total	\$751,594						
MD	9,555	TVD	9,555	Progress	315	Days	11	MW	10.1	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	19:00	13.0	DRILL F/9121' - TO/9417', 10-15K WOB, 50-60 RPM, 130 SPM, 385 GPM, 1536 PSI, 61 RPM M/MTR. 10-15 FLARE. SOME SLUFFING SHALE @ SHAKERS.
19:00	19:30	0.5	SERVICE RIG.
19:30	06:00	10.5	DRILL F/9417' - TO/9555', 10-15K WOB, 50-60 RPM, 130 SPM, 385 GPM, 1536 PSI, 61 RPM M/MTR. RAISE MUD WEIGHT TO 10.4 PPG DUE TO SLUFFING SHALES. HAVE 10-15' FLARE. HAD FILL ON BOTTOM AFTER LAST CONNECTION, MIXING HI-VIS SWEEP.

CONDUCTED SAFETY MEETINGS: GENERAL MAINTINENCE/BLOW OUT PROCEDURE.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.

FUEL ON HAND - 3643 GALLONS.
 FUEL USED PAST 24 HOURS - 950 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 41 VIS. 10.4 PPG.

MUDLOGGER REPORT:
 BG GAS: 3100-7500 U.
 CONN. GAS: 3200-7500 U.
 HIGH FORMATION GAS: 7598 U @ 9286'.
 TRIP GAS: NA.
 FORMATION: LOWER PRICE RIVER 9516'.
 LITHOLOGY:
 30% SANDSTONE.
 55% SHALE.
 15% SILTSTONE.
 MUD LOGGER: JONATHAN ARRIETA.
 DAYS ON LOCATION: 12 DAYS

06-12-2007	Reported By	TERRY BEHREND									
Daily Costs: Drilling	\$53,003	Completion	\$1,895	Daily Total	\$54,898						
Cum Costs: Drilling	\$795,344	Completion	\$11,148	Well Total	\$806,492						
MD	9,891	TVD	9,891	Progress	336	Days	12	MW	10.4	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL F/9555' - TO/9575', 10-18K WOB, 50-60 RPM, 130 SPM, 385 GPM, 1536 PSI, 61 RPM M/MTR.
07:30	08:00	0.5	SERVICE RIG.
08:00	06:00	22.0	DRILL F/9575' - TO/9891', 10-18K WOB, 50-60 RPM, 130 SPM, 385 GPM, 1536 PSI, 61 RPM M/MTR. HELD BOP DRILL HANDS TO STATIONS 1-MIN. 23 SEC. FUNCTION TEST PIPE RAMS & HCR VALVE.

CONDUCTED SAFETY MEETINGS: 100% TIE OFF/MIXING CHEMICALS.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 2772 GALLONS.
 FUEL USED PAST 24 HOURS - 871 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 41 VIS. 10.5 PPG.

MUDLOGGER REPORT:
 BG GAS: 3500-8000 U.
 CONN. GAS: 3800-8300 U.
 HIGH FORMATION GAS: 8160 U @ 9549'.
 TRIP GAS: NA.

FORMATION: LOWER PRICE RIVER 9516'

LITHOLOGY:

30% SANDSTONE.

60% SHALE.

10% SILTSTONE.

MUD LOGGER: JONATHAN ARRIETA.

DAYS ON LOCATION: 13 DAYS.

06-13-2007 **Reported By** TERRY BEHREND / KIT HATFIELD

Daily Costs: Drilling	\$32,380	Completion	\$0	Daily Total	\$32,380
Cum Costs: Drilling	\$827,724	Completion	\$11,148	Well Total	\$838,872

MD 10,085 **TVD** 10,085 **Progress** 194 **Days** 13 **MW** 10.5 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATE BTMS UP AFTER SHORT TRIP.

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/9891' - TO/9986', 18-28K WOB, 50-60 RPM, 130 SPM, 385 GPM, 1736 PSI, 61 RPM M/MTR. FLOW CHECK ON CONNECTION "NO FLOW".
15:00	15:30	0.5	SERVICE RIG.
15:30	01:00	9.5	DRILL 9986' - 10085' (99') AVG 10 FPH, 22-28K WOB, 50-60 RPM, 130 SPM, 385 GPM, 1900 PSI, 61 RPM M/MTR. REACHED TD @ 01:00 HRS 6/13/07. CONFIRMED SHORT TD W/ BRETT THOMPSON & GEORGE ROSS.
01:00	03:00	2.0	PUMP HI VIS SWEEP AND CIRCULATE OUT. NO UNUSUAL CUTTINGS.
03:00	05:00	2.0	SHORT TRIP UP TO 9000'. HOLE LOOKED OK.
05:00	06:00	1.0	CIRCULATE BOTTOMS UP, PREPARE TO TRIP OUT LAYING DOWN. CIRCULATING THRU BUSTER W/ LAZY 10-15' FLARE.

MUD LOGGER: 55% SH, 45% SS, 10% SLTST. BGG=3700, CG = 5000. THRU BUSTER. SEGO TOP @ 9907'.
 SAFETY MEETINGS: MAKING CONNECTIONS, WET & SLICK SURFACES. FULL CREWS.
 FUEL = 1663 GAL.
 CHECK COM

06-14-2007 **Reported By** KIT HATFIELD

Daily Costs: Drilling	\$27,813	Completion	\$135,084	Daily Total	\$162,897
Cum Costs: Drilling	\$855,537	Completion	\$146,232	Well Total	\$1,001,769

MD 10,085 **TVD** 10,085 **Progress** 0 **Days** 14 **MW** 10.5 **Visc** 43.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATING W/ CASING ON BOTTOM.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE AFTER SHORT TRIP. HOLD SAFETY MEETING. RIG UP LAY DOWN MACHINE.
07:00	16:30	9.5	TRIP OUT LAYING DOWN DRILL PIPE. BREAK KELLY & LD BHA. PULL WEAR RING. PULLING TIGHT FROM ABOUT 3000' TO 2600'. PULLED STEADY 20-30K OVER.
16:30	03:30	11.0	RUN CASING: HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP CASING CREW AND RUN 4 1/2" CASING. RUN 236 JTS 4 1/2" 11.6# HCP-110, LTC CASING. (TAG ON JT 237 @ 10085' TD / LAY DOWN #237) SHOE @ 10,070', COLLAR @ 10,024. MARKER JOINTS @ 7382' & 3880. CASING RAN RIGHT TO BOTTOM W/ NO PROBLEMS. MAKE UP LANDING JOINT AND SET CASING W/ HANGER 18" ABOVE WHD. RIG UP TO CIRCULATE.
03:30	06:00	2.5	CIRCULATE WITH CASING ON BOTTOM. HAD STRONG 30-40' FLARE AT BOTTOMS UP. HAVE SHOW OF CONDENSATE ON PITS. RIG DOWN CASING CREW. RIG UP CEMENTERS AND PREPARE TO CEMENT.

SAFETY MEETINGS: LAYING DOWN DP AND PICKING UP CASING, CIRCULATING OUT GAS. FULL CREWS.
 FUEL: 1108 GAL ON HAND. USED 550 GAL.
 CHECKED COM

06-15-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$25,687 Completion \$54,600 Daily Total \$80,287
 Cum Costs: Drilling \$881,224 Completion \$200,832 Well Total \$1,082,056

MD 10.085 TVD 10.085 Progress 0 Days 15 MW 10.5 Visc 40.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE W/ CASING ON BOTTOM. HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP CEMENT HEAD & LINES.
07:00	09:00	2.0	CEMENT CASING: TEST TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH, 20 BW. LEAD IN W/ 285 SX 35/65 POZ W/ 6% D20+ 2% D174+ .125 #/SX D-130+ .2% D46+ .75% D112+ .3% D13+ 0.2% D65 MIXED AT 12 PPG. TAIL IN W/ 1870 SX 50/50 POZ W/ 2% D20+ .2% D65+ .2% D167+ .1% D46+ .1% D13 MIXED AT 14.1 PPG. DROP PLUG & DISPLACE W/ 156 BBLS WATER W/ 2% CLAY STABILIZER AT 8 BPM. BUMPED PLUG W/ 500 PSI OVER. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE. CEMENT IN PLACE @ 09:00 HRS 6/14/07. RIG DOWN CEMENTERS.
09:00	09:30	0.5	LAND CASING IN HEAD W/ 85,000#. (HOOK LOAD W/ CMT IN PLACE = 110K) TEST HANGER W/ 5000 PSI. OK. RIG DOWN CEMENTERS. BACK OUT LANDING JOINT.
09:30	14:00	4.5	CLEAN MUD TANKS. NIPPLE DOWN STACK. INSTALL DRY HOLE CAP.
14:00	06:00	16.0	WILL MOVE SATURDAY TO WHF 108-34.

SAFETY MEETING: CEMENTING CASING. WORKING UNDER SUB. CREW WORK DAYLIGHTS ONLY.
 NOTIFIED JAMIE SPARGER W/ VERNAL BLM OF CASING & CEMENTING JOB AT 13:00 HRS, 6/13.

CASING POINT COST = \$885,345 / RIG RELEASE COST = \$1,170,000
 MUD LOGGER: JONATHAN ARRIETA, 5/31-6/13.

06:00 18.0 RIG RELEASED ON 6/14/07 @ 14:00 HRS.
 CASING POINT COST \$881,225

06-20-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$45,122 Daily Total \$45,122
 Cum Costs: Drilling \$881,224 Completion \$245,954 Well Total \$1,127,178

MD 10.085 TVD 10.085 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : PBTD : 10023.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 760'. EST CEMENT TOP @ 1340'. RD SCHLUMBERGER.

07-21-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,305 Daily Total \$2,305
 Cum Costs: Drilling \$881,224 Completion \$248,259 Well Total \$1,129,483

MD 10.085 TVD 10.085 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : PBTBTD : 10023.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

07-24-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$11,480	Daily Total	\$11,480
Cum Costs: Drilling	\$881,224	Completion	\$259,739	Well Total	\$1,140,963

MD 10.085 TVD 10.085 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTBTD : 10023.0 Perf : 8943-9843 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP- 0 PSIG. MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 9842'-43', 9837'-38', 9829'-30', 9823'-24', 9800'-01', 9763'-64', 9730'-31', 9704'-05', 9689'-90', 9674'-75', 9670'-71', 9659'-60', 9610'-11' AND 9584'-85' @ 3 SPF @ 120° PHASING. (NOTE- NO HOLES AT 9716'-17'- GUN MISFIRED). RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4151 GAL YF116ST+ PAD, 48,937 GAL YF116ST+ WITH 132,800# 20/40 SAND @ 1-5 PPG. MTP 7863 PSIG. MTR 48.7 BPM. ATP 4617 PSIG. ATR 41.9 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9500'. PERFORATE MPR FROM 9454'-55', 9436'-37', 9427'-28', 9407'-08', 9399'-9400', 9372'-73', 9358'-59', 9342'-43', 9333'-34', 9309'-10', 9300'-01', 9292'-93', 9284'-85' AND 9269'-70' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4162 GAL YF116ST+ PAD, 52,803 GAL YF116ST+ WITH 141,800# 20/40 SAND @ 1-4 PPG. SCREENED OUT 35 BBLs SHORT OF FLUSH. MTP 8837 PSIG. MTR 50.4 BPM. ATP 6844 PSIG. ATR 43.9 BPM. ISIP- (SCREENED). RD SCHLUMBERGER.

FLOW WELL 2HRS ON 16/64 CHOKE TO CLEAN UP.

RUWL. SET 10K CFP AT 9230'. PERFORATE MPR FROM 9205'-06', 9169'-70', 9152'-53', 9141'-42', 9118'-119', 9102'-03', 9095'-96', 9072'-73', 9055'-56', 9034'-35', 9025'-26', 9014'-15', 9001'-02' AND 8943'-44' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5173 GAL YF116ST+ PAD, 62,195 GAL YF116ST+ WITH 173,300# 20/40 SAND @ 1-4 PPG. MTP 8195 PSIG. MTR 51.5 BPM. ATP 6258 PSIG. ATR 46.7 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

SWIFN.

07-25-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$43,256	Daily Total	\$43,256
Cum Costs: Drilling	\$881,224	Completion	\$302,995	Well Total	\$1,184,219

MD 10.085 TVD 10.085 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTBTD : 10023.0 Perf : 7838-9843 PKR Depth : 0.0

Activity at Report Time: FRAC WASATCH.

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP- 2400 PSIG. RUWL. SET 10K CFP AT 8890'. PERFORATE MPR FROM 8856'-57', 8849'-50', 8838'-39', 8832'-33', 8817'-18', 8807'-08', 8796'-97', 8788'-89', 8779'-80', 8765'-66', 8748'-49' AND 8739'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5617 GAL YF116ST+ PAD, 56,291 GAL YF116ST+ WITH 156,450# 20/40 SAND @ 1-5 PPG. MTP 7253 PSIG. MTR 52.3 BPM. ATP 4251 PSIG. ATR 46.9 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8720'. PERFORATE MPR FROM 8699'-8700', 8694'-95', 8676'-77', 8670'-71', 8639'-40', 8630'-31', 8621'-22', 8600'-01', 8572'-73', 8566'-67', 8543'-44' AND 8538'-39' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4136 GAL YF116ST+ PAD, 46,474 GAL YF116ST+ WITH 126,500# 20/40 SAND @ 1-5 PPG. MTP 8108 PSIG. MTR 50.3 BPM. ATP 4998 PSIG. ATR 47.4 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8495'. PERFORATE MPR FROM 8479'-80', 8453'-54', 8446'-47', 8425'-26', 8413'-14', 8403'-04', 8398'-99', 8335'-36', 8323'-24', 8319'-20', 8310'-11' AND 8302'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4135 GAL YF116ST+ PAD, 51,053 GAL YF116ST+ WITH 140,700# 20/40 SAND @ 1-5 PPG. MTP 7899 PSIG. MTR 50.4 BPM. ATP 4974 PSIG. ATR 46.0 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8270'. PERFORATE UPR FROM 8250'-52', 8237'-38', 8215'-16', 8207'-08', 8201'-02', 8177'-78', 8172'-73', 8166'-67', 8131'-32', 8123'-24' AND 8115'-16' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4143 GAL YF116ST+ PAD, 54,237 GAL YF116ST+ WITH 155,300# 20/40 SAND @ 1-5 PPG. MTP 7204 PSIG. MTR 50.3 BPM. ATP 4777 PSIG. ATR 47.6 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8090'. PERFORATE UPR FROM 8073'-74', 8058'-59', 8050'-51', 8028'-29', 7994'-95', 7988'-89', 7971'-72', 7932'-33', 7877'-78', 7863'-64', 7852'-53' AND 7838'-39' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL YF116ST+ PAD, 52,668 GAL YF116ST+ WITH 148,500# 20/40 SAND @ 1-5 PPG. MTP 7938 PSIG. MTR 50.0 BPM. ATP 5526 PSIG. ATR 47.0 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

SWIFN.

07-26-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$516,001	Daily Total	\$516,001
Cum Costs: Drilling	\$881,224	Completion	\$818,996	Well Total	\$1,700,220
MD	10.085	TVD	10.085	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 10023.0	Perf : 5032-9843	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	17:30	11.5	RUWL. SET 10K CFP AT 7775'. PERFORATED NORTH HORN FROM 7761'-62', 7746'-47', 7731'-32', 7722'-23', 7688'-90', 7666'-68', 7650'-52', 7634'-36' AND 7622'-24' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 4135 GAL YF116ST+ PAD, 57,437 GAL YF116ST+ WITH 170500# 20/40 SAND @ 1-5 PPG. MTP 7538 PSIG. MTR 45.6 BPM. ATP 5404 PSIG. ATR 43.7 BPM. ISIP 3850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7310'. PERFORATED NORTH HORN FROM 7274'-75', 7228'-29', 7208'-09', 7198'-99', 7191'-92', 7105'-06', 7061'-62', 7047'-48', 7008'-09', 6978'-79', 6972'-73' AND 6905'-06' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 4140 GAL YF116ST+ PAD, 44076 GAL YF116ST+ WITH 122600# 20/40 SAND @ 1-5 PPG. MTP 8165 PSIG. MTR 39.6 BPM. ATP 5536 PSIG. ATR 37.2 BPM. ISIP 3320 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6710'. PERFORATED NORTH HORN FROM 6685'-87', 6677'-78', 6647'-49', 6591'-92', 6583'-84', 6579'-80', 6519'-20', 6516'-17', 6489'-90' AND 6474'-75' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 4133 GAL YF116ST+ PAD, 41941 GAL YF116ST+ WITH 115200# 20/40 SAND @ 1-5 PPG. MTP 6478 PSIG. MTR 45.3 BPM. ATP 4438 PSIG. ATR 43.0 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6300'. PERFORATED Ba FROM 6276'-77', 6188'-90', 6180'-82', 6174'-75', 6109'-10', 6008'-11' AND 6002'-04' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 4136 GAL YF116ST+ PAD, 40720 GAL YF116ST+ WITH 98200# 20/40 SAND @ 1-5 PPG. MTP 5461 PSIG, MTR 46.1 BPM, ATP 3799 PSIG, ATR 40.0 BPM, ISIP 2535 PSIG, RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5760'. PERFORATED Ba FROM 5735'-36', 5731'-32', 5720'-21', 5680'-81', 5673'-74', 5664'-66', 5652'-54', 5639'-41' AND 5629'-30' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 4144 GAL YF116ST+ PAD, 51674 GAL YF116ST+ WITH 150000# 20/40 SAND @ 1-5 PPG. MTP 4204 PSIG, MTR 40.6 BPM, ATP 2989 PSIG, ATR 38.9 BPM, ISIP 2350 PSIG, RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5310'. PERFORATED Ca FROM 5277'-78', 5263'-64', 5253'-54', 5193'-94', 5182'-84', 5167'-68', 5156'-57', 5063'-62', 5057'-58', 5049'-50' AND 5032'-33' @ 3 SPF & 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 4147 GAL YF116ST+ PAD, 38105 GAL YF116ST+ WITH 105100# 20/40 SAND @ 1-5 PPG. MTP 5606 PSIG, MTR 43.8 BPM, ATP 2832 PSIG, ATR 34.5 BPM, ISIP 2146 PSIG, RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 4928'. BLEED OFF PRESSURE. RDWL. SDFN.

07-28-2007		Reported By		HISLOP							
Daily Costs: Drilling	\$0			Completion	\$11,562			Daily Total	\$11,562		
Cum Costs: Drilling	\$881,224			Completion	\$830,558			Well Total	\$1,711,782		
MD	10.085	TVD	10.085	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10023.0		Perf : 5032-9843		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG, ND FRAC VALVE, NU BOP, RIH WITH 3-7/8" HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 4928'. SDFN.

08-01-2007		Reported By		HISLOP							
Daily Costs: Drilling	\$0			Completion	\$15,696			Daily Total	\$15,696		
Cum Costs: Drilling	\$881,224			Completion	\$846,254			Well Total	\$1,727,478		
MD	10.085	TVD	10.085	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10023.0		Perf : 5032-9843		PKR Depth : 0.0					

Activity at Report Time: DRILL CFPS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG, SICP 0 PSIG, CLEANED OUT & DRILLED OUT CBP @ 4928', CFPS @ 5310', 5760', 6300', 6710', 7310', 7775', 8090', 8270', 8495', 8720' & 8890'. CIRCULATE CLEAN, POH TO EOT @ 8270'. SWI, SDFD.

08-02-2007		Reported By		HISLOP							
Daily Costs: Drilling	\$0			Completion	\$95,644			Daily Total	\$95,644		
Cum Costs: Drilling	\$881,224			Completion	\$941,898			Well Total	\$1,823,122		
MD	10.085	TVD	10.085	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10023.0		Perf : 5032-9843		PKR Depth : 0.0					

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SITP 0 PSIG. SICP 2000 PSIG. RIH FROM EOT @ 8265'. CLEAN OUT & DRILL OUT CFPS @ 9230' & 9500'. RIH CLEANED OUT TO 9960'. CIRCULATE CLEAN. LAND TUBING @ 7915' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 17 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1600 PSIG. 48 BFPH. RECOVERED 780 BLW. 17,220 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'
 1 JT 2-3/8" L-80 8RD 4.7# 31.13'
 XN NIPPLE 1.30'
 253 JTS 2-3/8" L-80 8RD 4.7# 7862.81'
 BELOW KB 19.00'
 LANDED @ 7915.15' KB

08-03-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,975	Daily Total	\$2,975			
Cum Costs: Drilling	\$881,224	Completion	\$944,873	Well Total	\$1,826,097			
MD	10,085	TVD	10,085	Progress	0			
			Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10023.0	Perf : 5032-9843	PKR Depth : 0.0				

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1500 PSIG. CP 1500 PSIG. 32 BFPH. RECOVERED 988 BLW. 16232 BLWTR. 664 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 & CP 1500 PSI. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 8/2/07. FLOWED 620 MCFD RATE ON 20/64" POS CHOKE. STATIC 278.

08-04-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$11,034	Daily Total	\$11,034			
Cum Costs: Drilling	\$881,224	Completion	\$955,907	Well Total	\$1,837,131			
MD	10,085	TVD	10,085	Progress	0			
			Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10023.0	Perf : 5032-9843	PKR Depth : 0.0				

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 22/64" CHOKE. FTP 1500 PSIG. CP 1900 PSIG. 40 BFPH. RECOVERED 1092 BLW. 15140 BLWTR. 747 MCFD RATE.

FLOWED 456 MCF, 28 BC & 988 BW IN 24 HRS ON 22/64" CHOKE, TP 1400 PSIG & CP 1700 PSIG.

08-05-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,975	Daily Total	\$2,975			
Cum Costs: Drilling	\$881,224	Completion	\$958,882	Well Total	\$1,840,106			
MD	10,085	TVD	10,085	Progress	0			
			Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10023.0	Perf : 5032-9843	PKR Depth : 0.0				

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1350 PSIG. CP 2000 PSIG. 48 BFPH. RECOVERED 1172 BLW. 13968 BLWTR. 769 MCFD RATE. MEDIUM TO HEAVY SAND FROM 1:00 PM TO 4:00 PM. CHANGE CHOKE TO 20/64" @ 4:00 PM. LIGHT SAND THIS AM.

FLOWED 663 MCF, 32 BC & 873 BW IN 24 HRS ON 24/64" CHOKE, TP 1300 PSIG & CP 2000 PSIG.

08-06-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,975	Daily Total	\$2,975
Cum Costs: Drilling	\$881,224	Completion	\$961,857	Well Total	\$1,843,081

MD	10.085	TVD	10.085	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH **PBTD :** 10023.0 **Perf :** 5032-9843 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1100 PSIG. CP 2000 PSIG. 40 BFPH. RECOVERED 1176 BLW. 12792 BLWTR. 877 MCFD RATE. LIGHT SAND.

FLOWED 704 MCF, 20 BC & 1172 BW IN 24 HRS ON 20/64" CHOKE, TP 1200 PSIG & CP 2000 PSIG.

08-07-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,975	Daily Total	\$2,975
Cum Costs: Drilling	\$881,224	Completion	\$964,832	Well Total	\$1,846,056

MD	10.085	TVD	10.085	Progress	0	Days	27	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH **PBTD :** 10023.0 **Perf :** 5032-9843 **PKR Depth :** 0.0

Activity at Report Time: INSULATE FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT ON 20/64" CHOKE. FTP 1200 PSIG. CP 2000 PSIG. 20 BFPH. RECOVERED 700 BLW. 12092 BLWTR. 1220 MCFD RATE. SI. PREP TO INSULATE FACILITIES.

JRS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv. .
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **733' FSL & 1910' FEL (SWSE) 39.898319 LAT 109.746922 LON**
At top prod. interval reported below **Same**
At total depth **Same**

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Wild Horse Federal 110-35

9. AFI Well No.
43-047-37669

10. Field and Pool, or Exploratory
Natural Buttes/Wasatch/MV

11. Sec., T., R., M., on Block and Survey or Area **Sec. 35-T10S-R19E**

12. County or Parish **Utah County** 13. State **UT**

14. Date Spudded **04/25/2007** 15. Date T.D. Reached **06/13/2007** 16. Date Completed **08/02/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5401' NAT GL

18. Total Depth: MD **10.085** 19. Plug Back T.D.: MD **10.023** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2431		865 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-10,070		2155 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7915							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch/Mesaverde	5032	9843	9584-9843		2/spf	
B)			9269-9455		2/spf	
C)			8943-9206		2/spf	
D)			8739-8857		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9584-9843	53.253 GALS GELLED WATER & 132.800# 20/40 SAND
9269-9455	57.130 GALS GELLED WATER & 141.800# 20/40 SAND
8943-9206	67.533 GALS GELLED WATER & 173.300# 20/40 SAND
8739-8857	62.073 GALS GELLED WATER & 156.450# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/02/2007	08/13/2007	24	→	10	262	160			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	SI 1200	2100	→	10	262	160			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED
AUG 17 2007

*iSee instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch/ Mesaverde	5032	9843		Wasatch	4284
				Chapita Wells	4886
				Buck Canyon	5597
				Mesaverde	7809
				Middle Price River	8562
				Lower Price River	9441
				Sego	9896

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 08/15/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wild Horse Federal 110-35 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8538-8700	3/spf
8302-8480	3/spf
8114-8252	3/spf
7838-8074	3/spf
7622-7762	2/spf
6905-7275	3/spf
6474-6687	3/spf
6002-6277	3/spf
5629-5736	3/spf
5032-5278	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8538-8700	50,775 GALS GELLED WATER & 126,500# 20/40 SAND
8302-8480	55,353 GALS GELLED WATER & 140,700# 20/40 SAND
8114-8252	58,545 GALS GELLED WATER & 155,300# 20/40 SAND
7838-8074	56,991 GALS GELLED WATER & 148,500# 20/40 SAND
7622-7762	250 GALS HCL; 61,757 GALS GELLED WATER & 170,500# 20/40 SAND
6905-7275	250 GALS HCL; 48,401 GALS GELLED WATER & 122,600# 20/40 SAND
6474-6687	250 GALS HCL; 46,259 GALS GELLED WATER & 115,200# 20/40 SAND
6002-6277	250 GALS HCL; 45,041 GALS GELLED WATER & 98,200# 20/40 SAND
5629-5736	250 GALS HCL; 56,003 GALS GELLED WATER & 150,000# 20/40 SAND
5032-5278	250 GALS HCL; 42,437 GALS GELLED WATER & 105,100# 20/40 SAND

Perforated the Lower Price River from 9584-9585', 9610-9611', 9659-9660', 9670-9671', 9674-9675', 9689-9690', 9704-9705', 9730-9731', 9763-9764', 9800-9801', 9823-9824', 9829-9830', 9837-9838' & 9842-9843' w/ 2 spf.

Perforated the Middle Price River from 9269-9270', 9284-9285', 9292-9293', 9300-9301', 9309-9310', 9333-9334', 9342-9343', 9358-9359', 9372-9373', 9399-9400', 9407-9408', 9427-9428', 9436-9437' & 9454-9455' w/ 2 spf.

Perforated the Middle Price River from 8943-8944', 9001-9002', 9014-9015', 9025-9026', 9034-9035', 9055-9056', 9072-9073', 9095-9096', 9102-9103', 9118-9119', 9141-9142', 9152-9153', 9169-9170' & 9205-9206' w/ 2 spf.

Perforated the Middle Price River from 8739-8740', 8748-8749', 8765-8766', 8779-8780', 8788-8789', 8796-8797', 8807-8808', 8817-8818', 8832-8833', 8838-8839', 8849-8850' & 8856-8857' w/ 3 spf.

Perforated the Middle Price River from 8538-8539', 8543-8544', 8566-8567', 8572-8573', 8600-8601', 8621-8622', 8630-8631', 8639-8640', 8670-8671', 8676-8677', 8694-8695' & 8699-8700' w/ 3 spf.

Perforated the Upper Price River from 8302-8303', 8310-8311', 8319-8320', 8323-8324', 8335-8336', 8398-8399', 8403-8404', 8413-8414', 8425-8426', 8446-8447', 8453-8454' & 8479-8480' w/ 3 spf.

Perforated the Upper Price River from 8114-8115', 8123-8124', 8131-8132', 8156-8157', 8172-8173', 8177-8178', 8201-8202', 8207-8208', 8215-8216', 8237-8238' & 8250-8252' w/ 3 spf.

Perforated the Upper Price River from 7838-7839', 7852-7853', 7863-7864', 7877-7878', 7932-7933', 7971-7972', 7988-7989', 7994-7995', 8028-8029', 8050-8051', 8058-8059' & 8073-8074' w/ 3 spf.

Perforated the North Horn from 7622-7624', 7634-7636', 7650-7652', 7666-7668', 7688-7690', 7722-7723', 7731-7732', 7746-7747' & 7761-7762' w/ 2 spf.

Perforated the North Horn from 6905-6906', 6972-6973', 6978-6979', 7008-7009', 7047-7048', 7061-7062', 7105-7106', 7191-7192', 7198-7199', 7208-7209', 7228-7229' & 7274-7275' w/ 3 spf.

Perforated the North Horn from 6474-6475', 6489-6490', 6516-6517', 6519-6520', 6579-6580', 6583-6584', 6591-6592', 6647-6649', 6677-6678' & 6685-6687' w/ 3 spf.

Perforated the Buck Canyon from 6002-6004', 6008-6011', 6109-6110', 6174-6175', 6180-6182', 6188-6190' & 6276-6277' w/ 3 spf.

Perforated the Buck Canyon from 5629-5630', 5639-5641', 5652-5654', 5664-5666', 5673-5674', 5680-5681', 5720-5721', 5731-5732' & 5735-5736' w/ 3 spf.

Perforated the Chapita Wells from 5032-5033', 5049-5050', 5057-5058', 5063-5064', 5156-5157', 5167-5168', 5182-5184', 5193-5194', 5253-5254', 5263-5264' & 5277-5278' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: WHF 110-35

API number: 4304737669

Well Location: QQ SWSE Section 35 Township 10S Range 19E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR. RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 8/15/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WILD HORSE FEDERAL 110-35
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-37669
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T10S R19E SWSE 733FSL 1910FEL 39.89832 N Lat, 109.74692 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

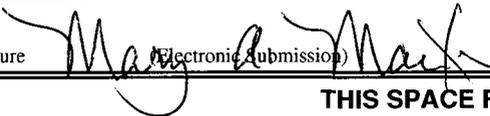
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58271 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 01/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JAN 28 2008

FEDERAL GAS DIVISION

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2011

FROM: (Old Operator): N9550-EOG Resources, Inc. 1060 E Highway 40 Vernal, UT 84078 Phone: 1 (435) 781-9145	TO: (New Operator): N3755-Koch Exploration Company, LLC. 9777 Pyramid Court, Suite 210 Englewood, CO 80112 Phone: 1 (303) 325-2561
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 28 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/29/2011
- Is the new operator registered in the State of Utah: _____ Business Number: 5078823-0161
- (R649-9-2)Waste Management Plan has been received on: _____ Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc **N9550**

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

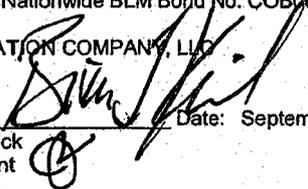
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB00296.

KOCH EXPLORATION COMPANY, LLC

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

RECEIVED

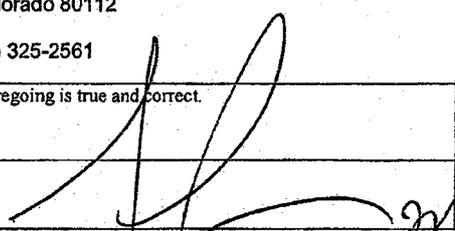
NOV 09 2011

DIV. OF OIL, GAS & MINING

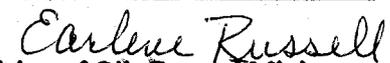
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature  Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED 12/19/2011

Approved by 
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)

HOME FED 1	34	100S	190E	4304730223	10	Federal	GW	S
LITTLE PAPOOSE FED 1-26	26	100S	190E	4304731779	10715	Federal	GW	P
WH FED 2-26	26	100S	190E	4304731882	11051	Federal	GW	P
WH FED 2-35	35	100S	190E	4304731901	11254	Federal	GW	P
WH FED 3-26	26	100S	190E	4304732377	11439	Federal	GW	P
WH FED 3-35	35	100S	190E	4304732389	11444	Federal	GW	P
WILDHORSE FED 105-34	34	100S	190E	4304733419	12689	Federal	GW	S
WILDHORSE FED 106-35	35	100S	190E	4304733420	12688	Federal	GW	P
WHB 8-35E	35	100S	190E	4304735038	14118	Federal	GW	S
WHB 8-34E	34	100S	190E	4304735044	14404	Federal	GW	P
WHB 11-35E	35	100S	190E	4304735053	14426	Federal	GW	P
WHB 3-35E	35	100S	190E	4304735066	14403	Federal	GW	P
WHB 9-35E	35	100S	190E	4304735067	14405	Federal	GW	P
WH FED 120-34	34	100S	190E	4304736744	15224	Federal	GW	P
WH FED 121-34	34	100S	190E	4304736745	15602	Federal	GW	S
WH FED 116-34	34	100S	190E	4304736746	15616	Federal	GW	P
WH FED 109-35	35	100S	190E	4304736747	15252	Federal	GW	P
WH FED 112-35	35	100S	190E	4304736748	15613	Federal	GW	S
WH FED 115-35	35	100S	190E	4304736749	15221	Federal	GW	P
WH FED 118-35	35	100S	190E	4304736750	15222	Federal	GW	S
WH FED 117-35	35	100S	190E	4304736751	15251	Federal	GW	P
WH FED 108-34	34	100S	190E	4304737668	16115	Federal	GW	P
WH FED 110-35	35	100S	190E	4304737669	16081	Federal	GW	P
WH FED 107-34	34	100S	190E	4304737681	15958	Federal	GW	P
WH FED 111-35	35	100S	190E	4304737682	16001	Federal	GW	P
WH FED 119-35	35	100S	190E	4304737683	16047	Federal	GW	P
WH FED 122-34	34	100S	190E	4304739436	16900	Federal	GW	P
WH FED 123-35	35	100S	190E	4304739437	16960	Federal	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 22 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Natural Buttes
2. Name of Operator EOG Resources, Inc		8. Well Name and No. Multiple Wells
3a. Address 1060 EAST HIGHWAY 40, VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9145	9. API Well No. See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Attached		10. Field and Pool or Exploratory Area Natural Buttes
		11. Country or Parish, State Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

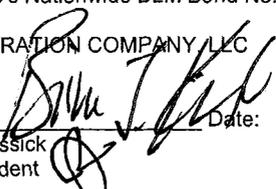
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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KOCH EXPLORATION COMPANY, LLC

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

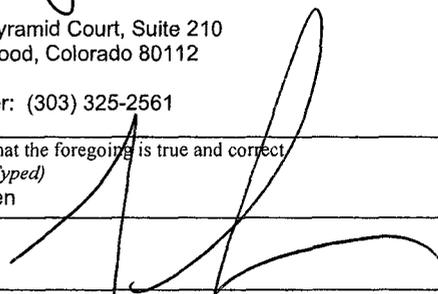
RECEIVED

NOV 04 2011

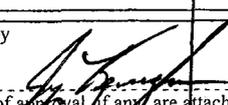
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) J. Michael Schween Title Agent and Attorney-in-Fact

Signature  Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Assistant Field Manager
Lands & Mineral Resources Date NOV 02 2011

Office **VERNAL FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM



EXHIBIT A

API #	Well Name	Lease #	Unit Name	Unit #	Legal Description
4304730223	HOME FEDERAL 1-34	UTU3405	N/A	N/A	10S-19E-34-NENE
4304731722	OSCU II 1-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SENE
4304731898	OSCU II 2-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWSE
4304733463	OSCU II 108-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NENE
4304736269	OSCU II 109-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWSE
4304737680	OSCU II 116-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NESE
4304737678	OSCU II 122-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWNE
4304736743	OSCU II 123-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWNE
4304737679	OSCU II 124-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SESE
4304738902	OSCU II 125-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NENNW
4304738901	OSCU II 126-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NESW
4304735066	WHB 3-35E	UTU3405	N/A	N/A	10S-19E-35-NENNW
4304735044	WHB 8-34E	UTU3405	N/A	N/A	10S-19E-34-SENE
4304735038	WHB 8-35E	UTU3405	N/A	N/A	10S-19E-35-SENE
4304735067	WHB 9-35E	UTU3405	N/A	N/A	10S-19E-35-NESE
4304735053	WHB 11-35E	UTU3405	N/A	N/A	10S-19E-35-NESW
4304731901	WILD HORSE FED 2-35	UTU3405	N/A	N/A	10S-19E-35-NWNW
4304732389	WILD HORSE FED 3-35	UTU3405	N/A	N/A	10S-19E-35-NWSW
4304733419	WILD HORSE FED 105-34	UTU3405	N/A	N/A	10S-19E-34-NWNE
4304733420	WILD HORSE FED 106-35	UTU3405	N/A	N/A	10S-19E-35-SENW
4304737681	WILD HORSE FED 107-34	UTU49523	N/A	N/A	10S-19E-34-SESW
4304737668	WILD HORSE FED 108-34	UTU3405	N/A	N/A	10S-19E-34-SESE
4304736747	WILD HORSE FED 109-35	UTU3405	N/A	N/A	10S-19E-35-SWSW
4304737669	WILD HORSE FED 110-35	UTU3405	N/A	N/A	10S-19E-35-SWSE
4304737682	WILD HORSE FED 111-35	UTU3405	N/A	N/A	10S-19E-35-SESW
4304736748	WILD HORSE FED 112-35	UTU3405	N/A	N/A	10S-19E-35-SESE
4304736749	WILD HORSE FED 115-35	UTU3405	N/A	N/A	10S-19E-35-NWNE
4304736746	WILD HORSE FED 116-34	UTU3405	N/A	N/A	10S-19E-34-NESE
4304736751	WILD HORSE FED 117-35	UTU3405	N/A	N/A	10S-19E-35-SWNW
4304736750	WILD HORSE FED 118-35	UTU3405	N/A	N/A	10S-19E-35-SWNE
4304737683	WILD HORSE FED 119-35	UTU3405	N/A	N/A	10S-19E-35-NWSE
4304736744	WILD HORSE FED 120-34	UTU3405	N/A	N/A	10S-19E-34-SWNE
4304736745	WILD HORSE FED 121-34	UTU3405	N/A	N/A	10S-19E-34-SWSE
4304739436	WILD HORSE FED 122-34	UTU3405	N/A	N/A	10S-19E-34-NWSE
4304739437	WILD HORSE FED 123-35	UTU3405	N/A	N/A	10S-19E-35-NENE

United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



43-047-37669

IN REPLY REFER TO:
3162.3 (UTG011)

NOV 02 2011

Brian J. Kissick
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Change of Operator
Well No. Wild Horse Federal 110-35
SWSE, Sec. 35, T10S, R19E
Uintah County, Utah
Lease No. UTU-3405

Dear Mr. Kissick:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective October 1, 2011, Koch Exploration Company, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. COB000296, for all operations conducted on the referenced well on the leased land.

If you have any questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
XTO Energy, Inc.
EOG Resources, Inc.

bcc: Well File
Reading File

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NOV 04 2011
DIV. OF OIL, GAS & MINING