

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 19, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
WILD HORSE FEDERAL 108-34
SE/SE, SEC. 34, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO.: U-3405
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,

Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

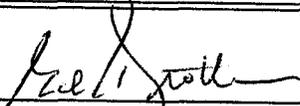
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-3405
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. WILD HORSE FEDERAL 108-34
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 472' FSL, 693' FEL <i>605953X 39.897552 SE/SE</i> At proposed prod. Zone <i>4416912Y -109.760643</i>		9. API Well No. <i>43-047-37668</i>
14. Distance in miles and direction from nearest town or post office* 24.37 MILES SOUTHWEST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 472' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1600	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 34, T10S, R19E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8050'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5391.8 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well 40
20. BLM/BIA Bond No. on file NM-2308		23. Estimated duration 45 DAYS

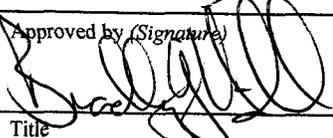
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date January 19, 2006
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Title
Agent

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 02-06-06
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Title
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

FEB 01 2006

DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

EOG RESOURCES, INC.

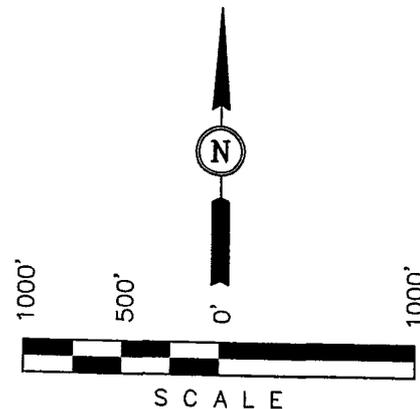
Well location, WILD HORSE FEDERAL #108-34, located as shown in the SE 1/4 SE 1/4 of Section 34, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

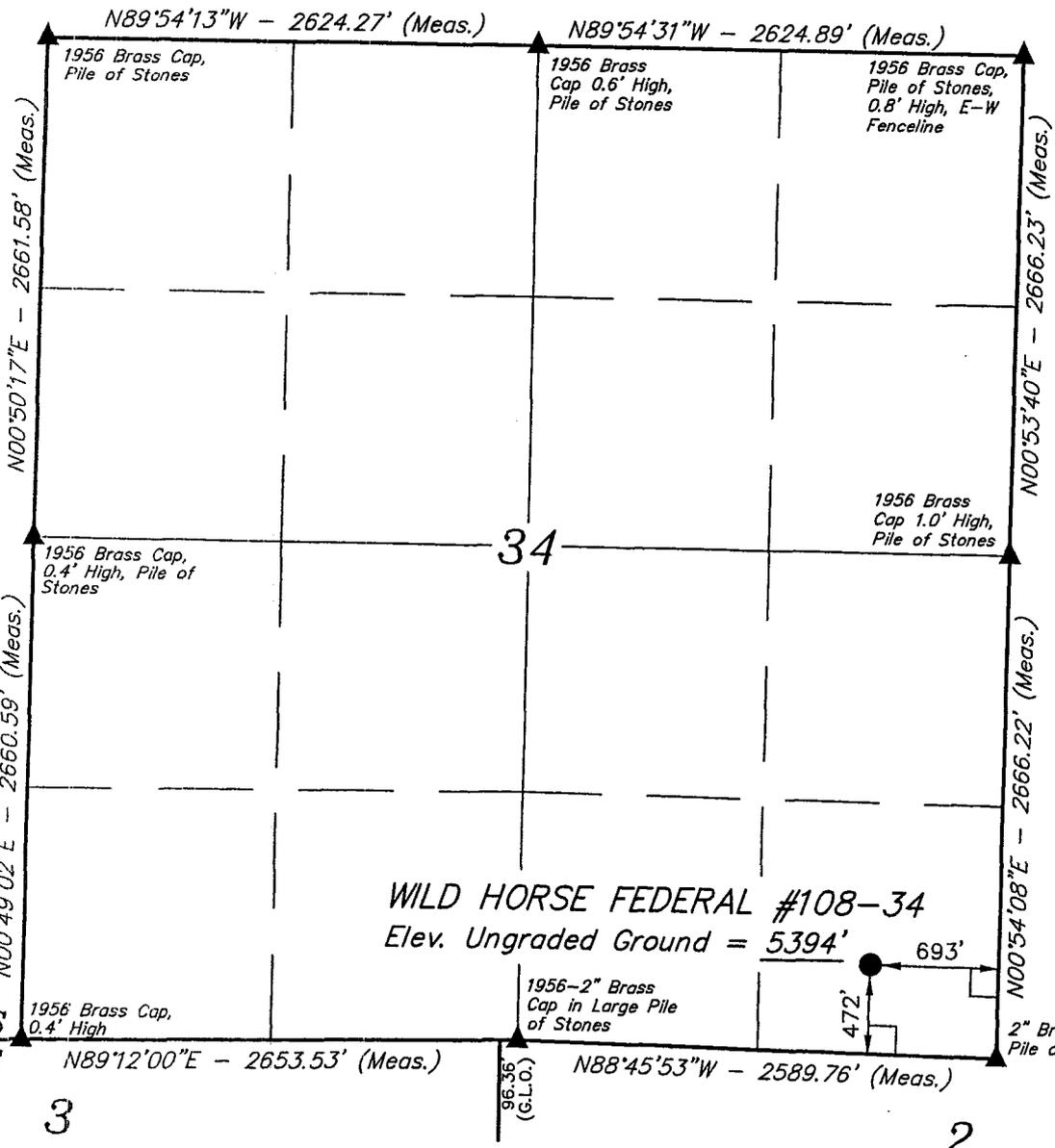
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Gray

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-2-05	DATE DRAWN: 6-29-05
PARTY G.S. T.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°53'51.16" (39.897544)
LONGITUDE = 109°45'41.08" (109.761411)

(NAD 27)
LATITUDE = 39°53'51.29" (39.897581)
LONGITUDE = 109°45'38.58" (109.760717)

EIGHT POINT PLAN
WILD HORSE FEDERAL 108-34
SE/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,427'
Wasatch	4,299'
Chapita Wells	4,916'
Buck Canyon	5,611'
North Horn	6,464'
KMV Price River	7,867'

Estimated TD: **8,055' or 200'± below Price River top**

Anticipated BHP: 4,185 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
WILD HORSE FEDERAL 108-34
SE/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.0 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
WILD HORSE FEDERAL 108-34
SE/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 107 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 735 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

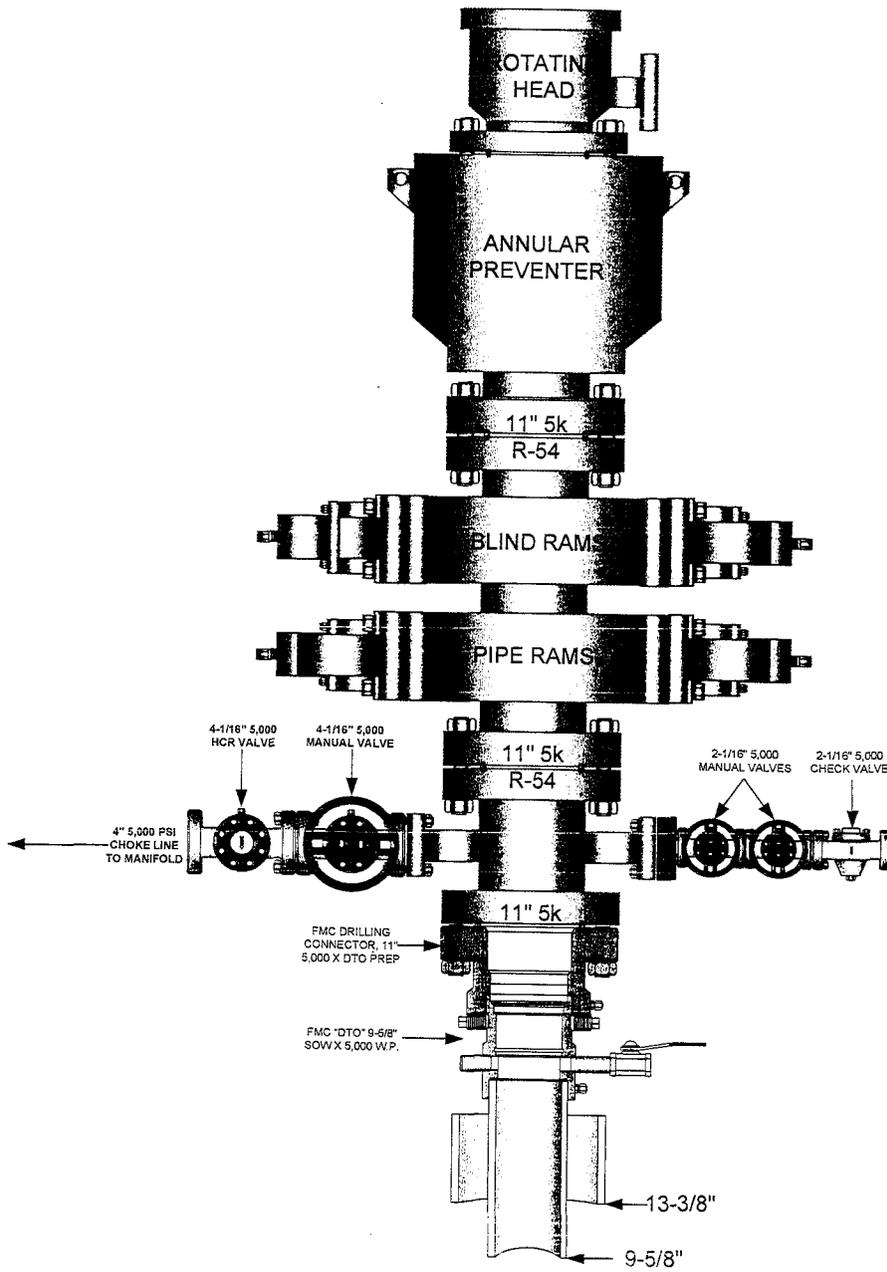
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

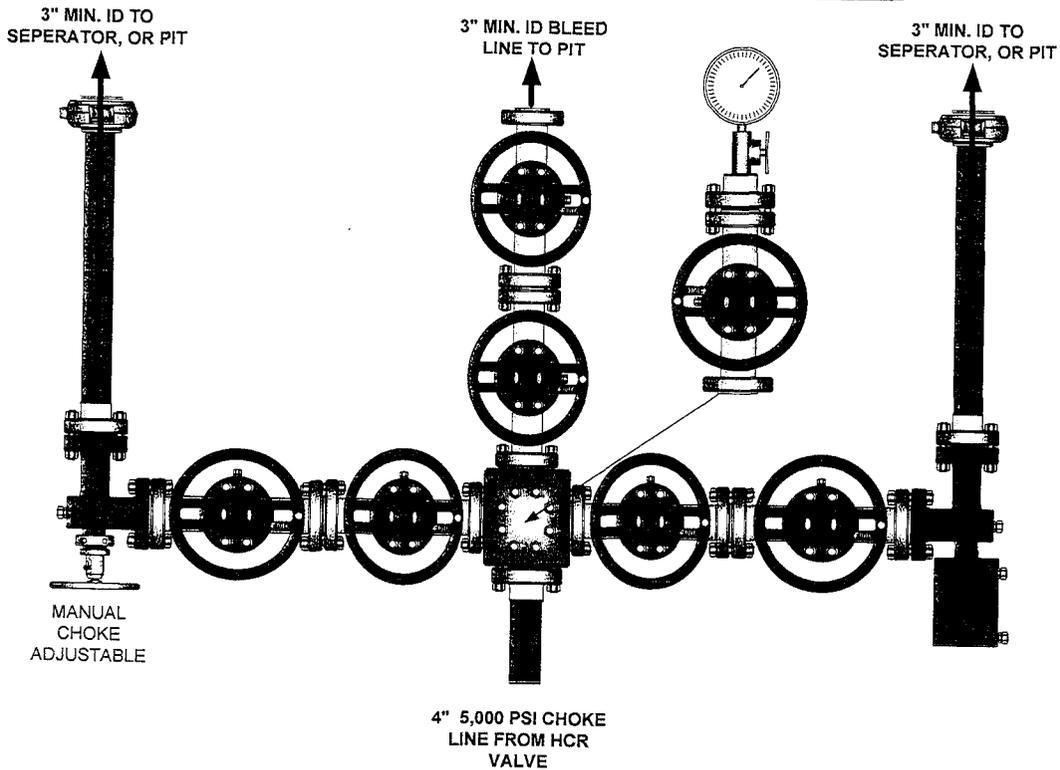
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Wild Horse Federal 108-34
Lease Number: U-3405
Location: 472' FSL & 693' FEL, SE/SE, Sec. 34,
T10S, R19E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24.37 miles southwest of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 350 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 6*

C. Shut in wells - 3*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 140' from proposed location to a point in the SE/SE of Section 34, T10S, R19E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeastern corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored Northeast and Southeast of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the

approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction of access road or location shall be conducted during wet weather due to critical soils stipulations.

Fill material will be kept out of the pond and the pond will be cleaned out after completion of construction of the location.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Wild Horse Federal 108-34 Well, located in the SE/SE of Section 34, T10S, R19E, Uintah County, Utah; Lease #U-3405**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-19-2006
Date


Agent

EOG RESOURCES, INC.
WILD HORSE FEDERAL #108-34
SECTION 34, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING RE-HABED ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 350' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.4 MILES.

EOG RESOURCES, INC.
WILD HORSE FEDERAL #108-34
LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T10S, R19E, S.L.B.&M.

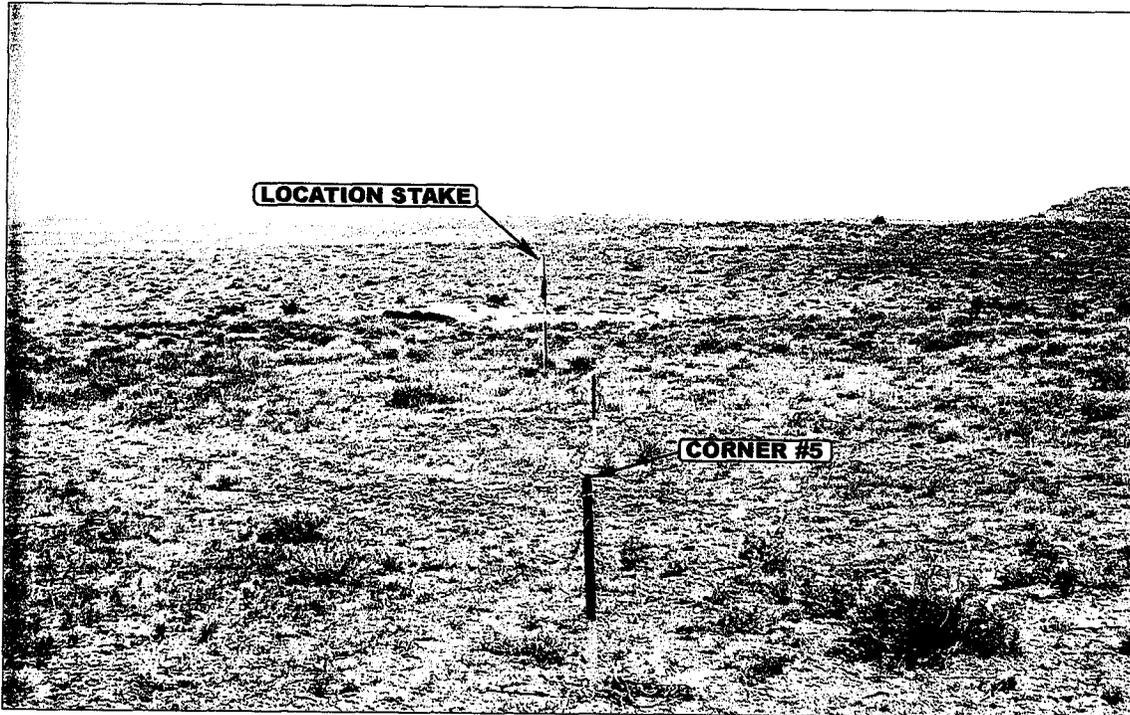


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

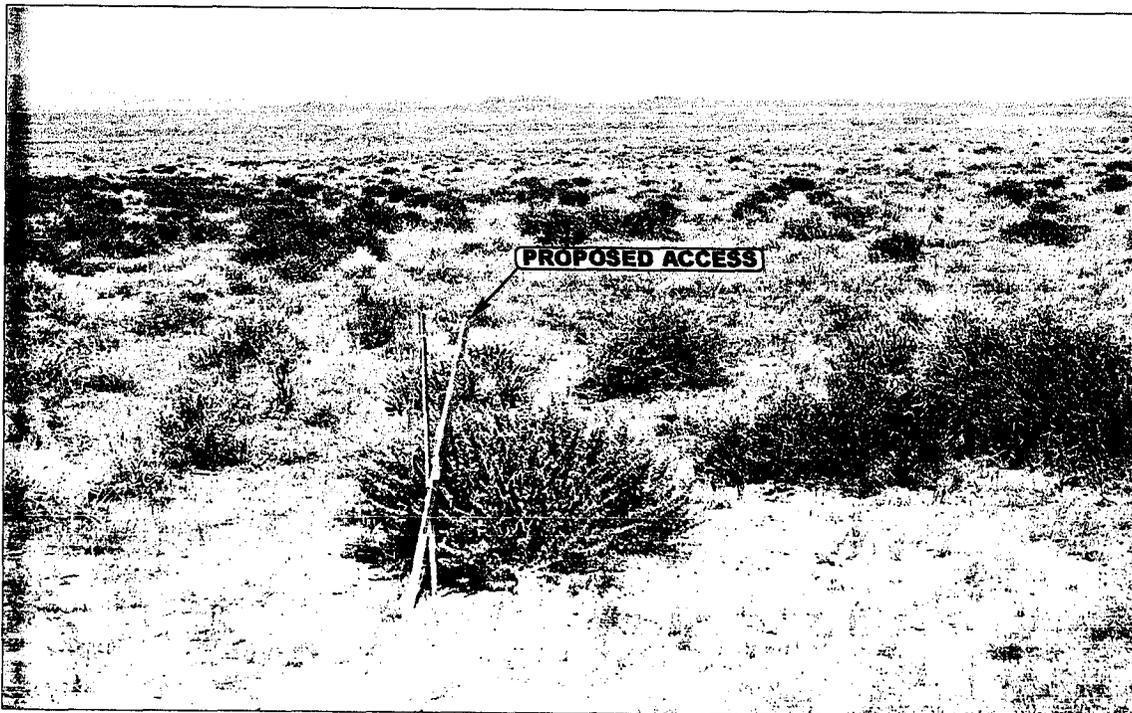


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



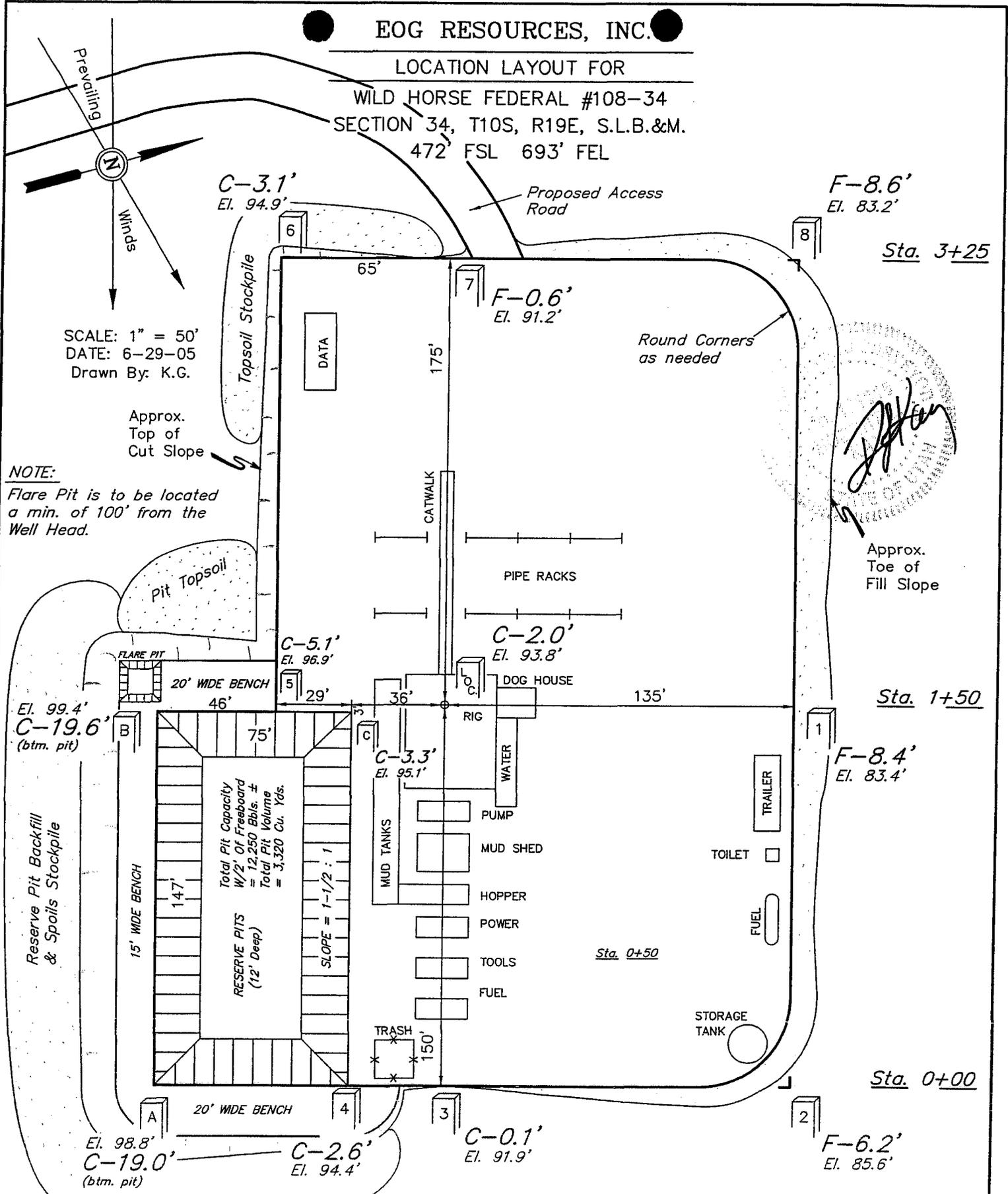
E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	06	30	05	PHOTO
TAKEN BY: T.B.	MONTH	DAY	YEAR	
DRAWN BY: S.L.	REVISED: 00-00-00			

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 WILD HORSE FEDERAL #108-34
 SECTION 34, T10S, R19E, S.L.B.&M.
 472' FSL 693' FEL



SCALE: 1" = 50'
 DATE: 6-29-05
 Drawn By: K.G.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

Approx.
 Top of
 Cut Slope

pit Topsoil

FLARE PIT
 20' WIDE BENCH
 46'

El. 99.4'
 C-19.6'
 (btm. pit)

Reserve Pit Backfill
 & Spoils Stockpile

15' WIDE BENCH

Total Pit Capacity
 W/2' Of Freeboard
 = 12,250 Bbls. ±
 Total Pit Volume
 = 3,320 Cu. Yds.

RESERVE PITS
 (12' Deep)

SLOPE = 1-1/2 : 1

El. 98.8'
 C-19.0'
 (btm. pit)

C-2.6'
 El. 94.4'

C-0.1'
 El. 91.9'

F-6.2'
 El. 85.6'

C-3.1'
 El. 94.9'

Topsail Stockpile

65'

DATA

CATWALK

F-0.6'
 El. 91.2'

Round Corners
 as needed

PIPE RACKS

C-2.0'
 El. 93.8'

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

TRAILER

TOILET

FUEL

STORAGE TANK

F-8.6'
 El. 83.2'

Sta. 3+25

Approx.
 Toe of
 Fill Slope

Sta. 1+50

F-8.4'
 El. 83.4'

Sta. 0+50

Sta. 0+00

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5393.8'

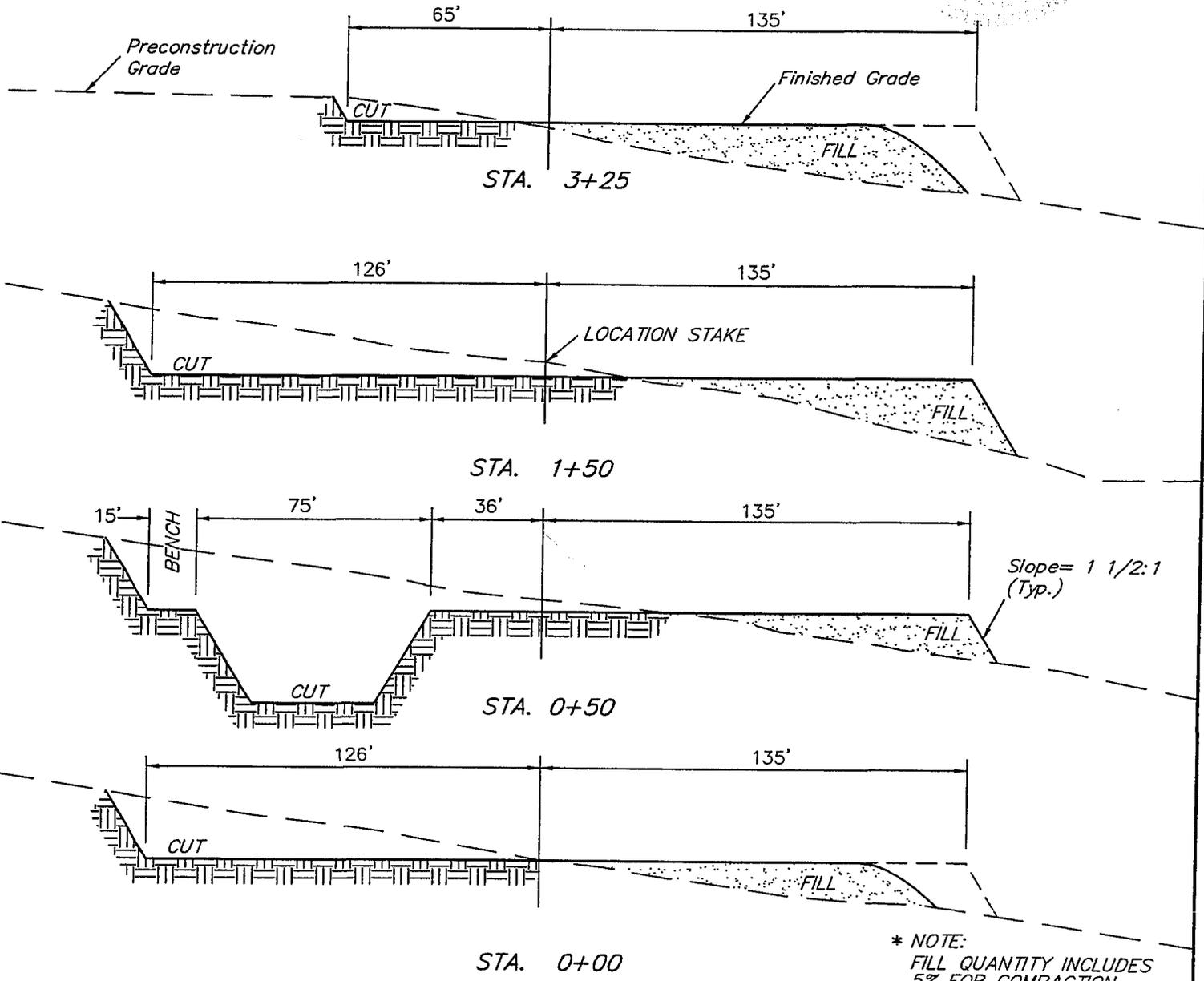
FINISHED GRADE ELEV. AT LOC. STAKE = 5391.8'

FIGURE #1

TYPICAL CROSS SECTIONS FOR
 WILD HORSE FEDERAL #108-34
 SECTION 34, T10S, R19E, S.L.B.&M.
 472' FSL 693' FEL

1" = 20'
 X-Section Scale
 1" = 50'

DATE: 6-29-05
 Drawn By: K.G.

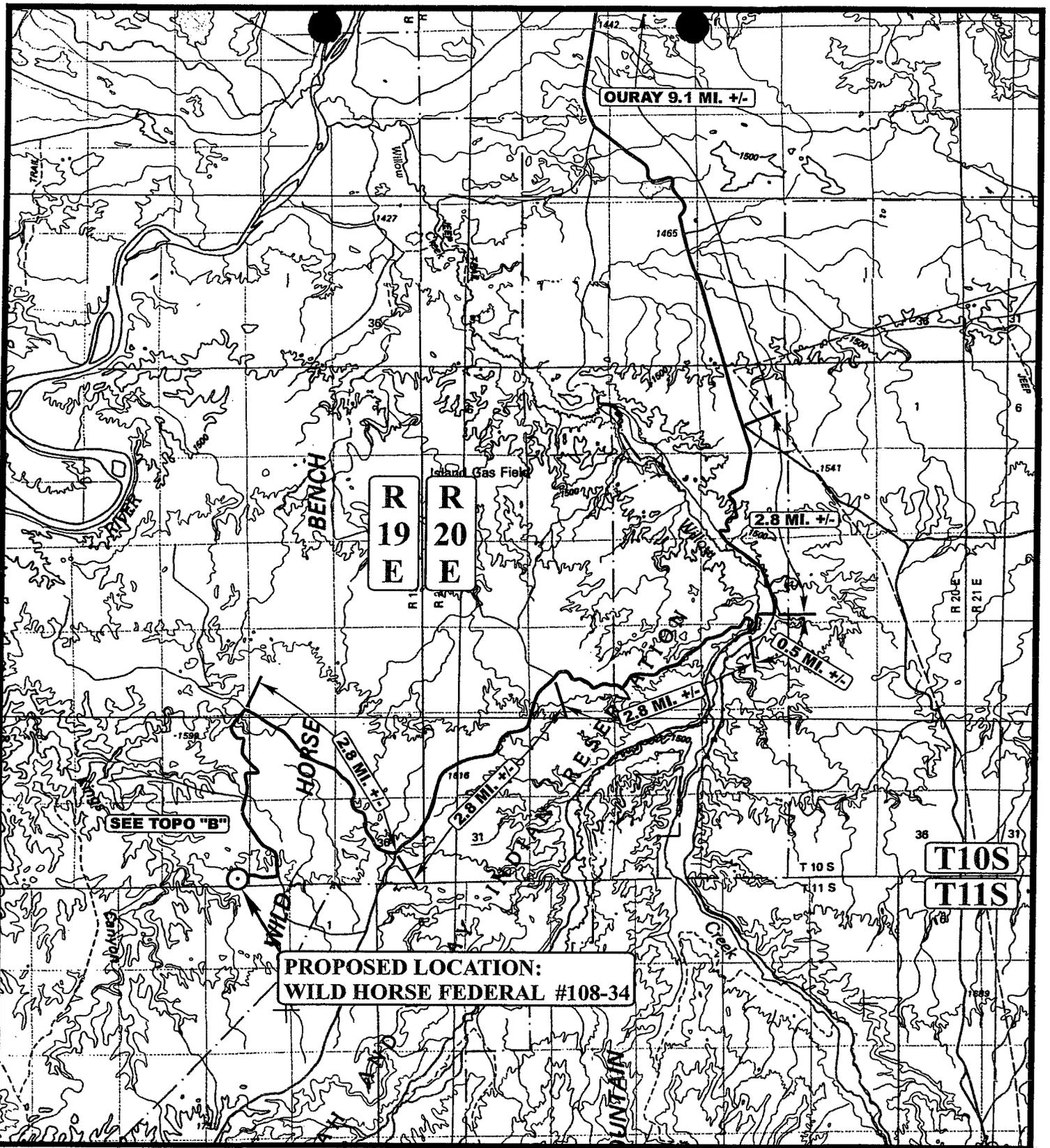


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,690 Cu. Yds.
Remaining Location	= 8,590 Cu. Yds.
TOTAL CUT	= 10,280 CU.YDS.
FILL	= 6,930 CU.YDS.

EXCESS MATERIAL	= 3,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,350 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
WILD HORSE FEDERAL #108-34**

LEGEND:

○ PROPOSED LOCATION



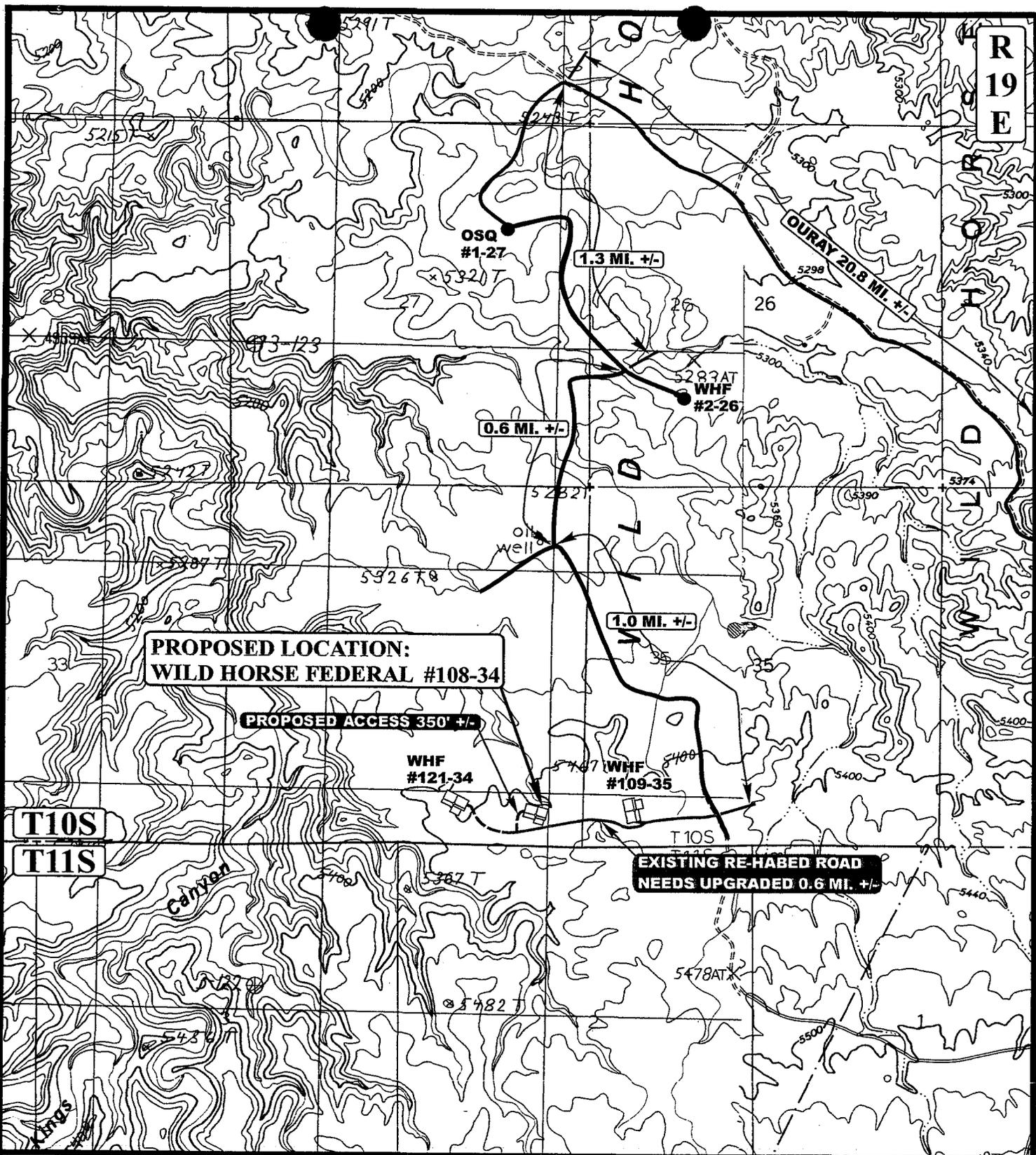
EOG RESOURCES, INC.

**WILD HORSE FEDERAL #108-34
SECTION 34, T10S, R19E, S.L.B.&M.
472' FSL 693' FEL**

ELS	Utah Engineering & Land Surveying
	85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	06	30	05
MAP	MONTH	DAY	YEAR
SCALE: 1:100,000	DRAWN BY: S.L.		REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

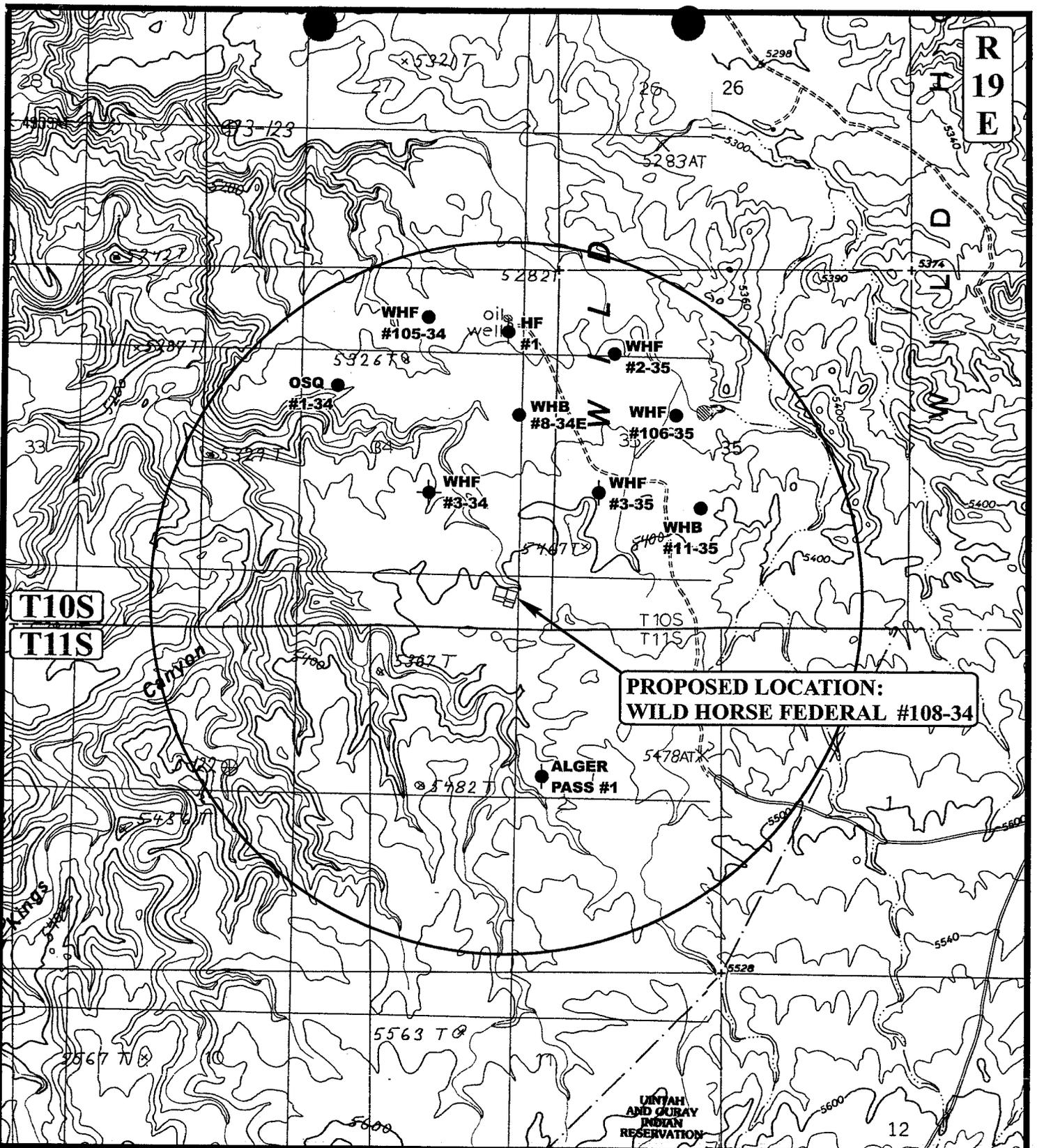
**WILD HORSE FEDERAL #108-34
SECTION 34, T10S, R19E, S.L.B.&M.
472' FSL 693' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
06 MONTH 30 DAY 05 YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

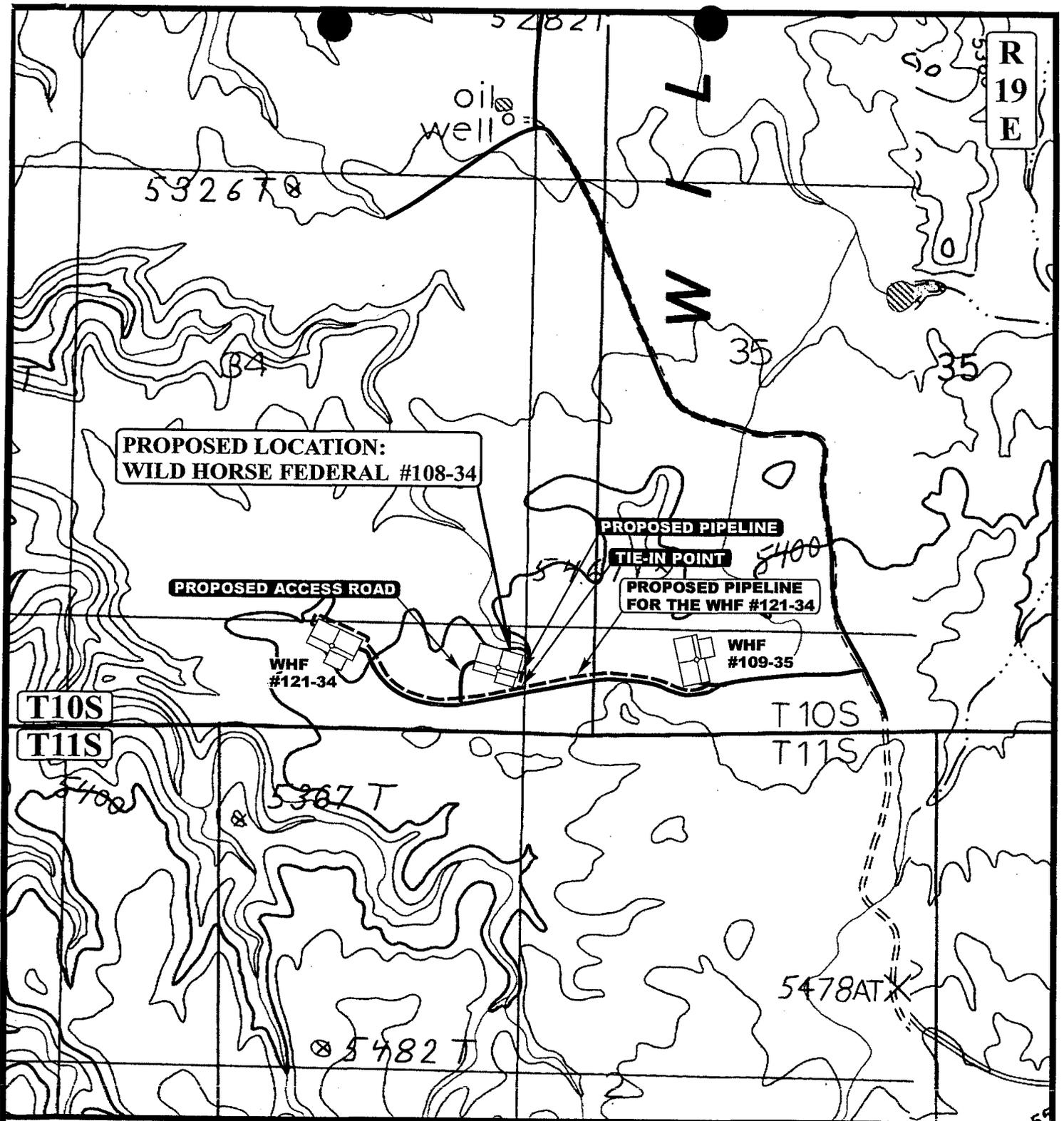
U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

WILD HORSE FEDERAL #108-34
 SECTION 34, T10S, R19E, S.L.B.&M.
 472' FSL 693' FEL

TOPOGRAPHIC MAP 06 30 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00 **C**
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 140' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

WILD HORSE FEDERAL #108-34
 SECTION 34, T10S, R19E, S.L.B.&M.
 472' FSL 693' FEL



U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06	30	05	D TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 1000'		DRAWN BY: S.L.		REVISED: 00-00-00

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/01/2006

API NO. ASSIGNED: 43-047-37668

WELL NAME: WH FED 108-34
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SESE 34 100S 190E
 SURFACE: 0472 FSL 0693 FEL
 BOTTOM: 0472 FSL 0693 FEL
 COUNTY: UINTAH
 LATITUDE: 39.89755 LONGITUDE: -109.7606
 UTM SURF EASTINGS: 605953 NORTHINGS: 4416912
 FIELD NAME: NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-3405
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

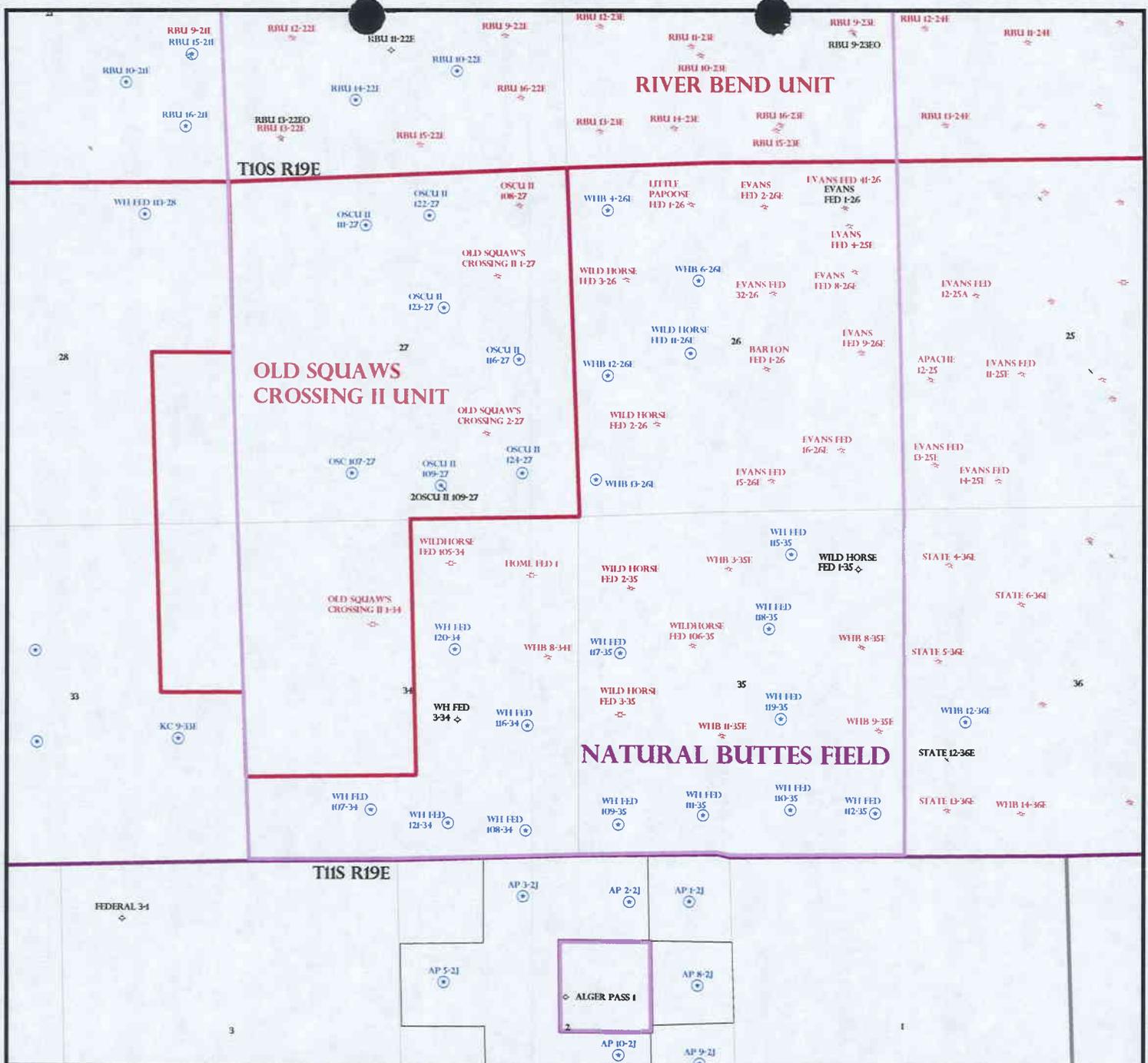
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)
SEC: 27,34,35 T. 10S R. 19E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- * GAS INJECTION
 - * GAS STORAGE
 - x LOCATION ABANDONED
 - o NEW LOCATION
 - * PLUGGED & ABANDONED
 - * PRODUCING GAS
 - * PRODUCING OIL
 - * SHUT-IN GAS
 - * SHUT-IN OIL
 - x TEMP. ABANDONED
 - o TEST WELL
 - * WATER INJECTION
 - * WATER SUPPLY
 - * WATER DISPOSAL
 - * DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 3-FEBRUARY-2006



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 6, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Wild Horse Federal 108-34 Well, 472' FSL, 693' FEL, SE SE, Sec. 34,
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37668.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Wild Horse Federal 108-34
API Number: 43-047-37668
Lease: U-3405

Location: SE SE Sec. 34 T. 10 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

RECEIVED

UNITED STATES
JAN 31 2006 DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 31 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address P.O. BOX 1815
VERNAL, UT 84078

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 472' FSL, 693' FEL SE/SE
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
24.37 MILES SOUTHWEST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. 472'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1600

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8050'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5391.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Paul D. Smith

Name (Printed/Typed)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

January 19, 2006

Title
Agent

FOR RECORD ONLY

RECEIVED

Approved by (Signature)

Name (Printed/Typed)

NOV 07 2006

Date

10-12-2006

Title

Assistant Field Manager
Lands & Mineral Resources

Office

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

UNAPPROVED
NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. Location: SESE, Sec. 34, T10S, R19E
Well No: Wild Horse Federal 108-34 Lease No: UTU-3405
API No: 43-047-37668 Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Construct one high water crossing with a 36" culvert where the access road crosses the major wash.
2. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
 - a. During interim management of the surface, use the following seed mix:
3. 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A surface casing shoe integrity test shall be performed.
2. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored"
 - i. Blooie line can be 75 feet.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.

13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
472' FSL & 693' FEL (SE/SE)
Sec. 34-T10S-R19E 39.897544 LAT 109.761411 LON

5. Lease Serial No.

U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wild Horse Federal 108-34

9. API Well No.

43-047-37668

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the referenced well:

From: 8050'

To: 10,100'

A revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-15-06
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 11-15-06
Initials: PM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

[Signature: Mary A. Maestas]

Date

11/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

NOV 14 2006

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

WILD HORSE FEDERAL 100-34 **SE/SE, SEC. 34, T10S, R19E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,428'
Wasatch	4,300'
Chapita Wells	4,917'
Buck Canyon	5,612'
North Horn	6,465'
KMV Price River	7,837'
KMV Price River Middle	8,826'
KMV Price River Lower	9,503'
Sego	9,893'

Estimated TD: **10,100' or 200'± below Sego top**

Anticipated BHP: 5,515 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

WILD HORSE FEDERAL 108-34 **SE/SE, SEC. 34, T10S, R19E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.0 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

WILD HORSE FEDERAL 100-34 **SE/SE, SEC. 34, T10S, R19E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 1105 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

WILD HORSE FEDERAL 108-34
SE/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Wild Horse Federal 108-34
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-37668
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-9111	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 472 FSL 693 FEL 39.897544 LAT 109.761411 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 34 10S 19E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 02-02-07
By: [Signature]

RECORD SERVICE
FEB 02 2-9-07 PM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/2/2007</u>

(This space for State use only)

FEB 05 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37668
Well Name: Wild Horse Federal 108-34
Location: 472 FSL 693 FEL (SESE), SECTION 34, T10S, R19E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/6/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

2/2/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

FEB 05 2007

OFFICE OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-3405
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 472' FSL & 693' FEL (SE/SE) Sec. 34-T10S-R19E 39.897544 LAT 109.761411 LON		8. Well Name and No. Wild Horse Federal 108-34
		9. API Well No. 43-047-37668
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling application</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingling in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR
Date: 5/19/07
Initials: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 5/14/07
By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Mary A. Maestas Title Regulatory Assistant

Signature Mary A. Maestas Date 04/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 1 / 2007

DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc. EOG Resources, Inc. is the operator of the following described well:

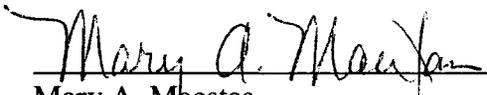
**Wild Horse Federal 108-34
472' FSL – 693' FEL (SESE)
SECTION 34, T10S, R19E
UINTAH COUNTY, UTAH**

EOG Resources, Inc. and Dominion Exploration & Production, Inc. are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 16th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Dominion Exploration & Production, Inc.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 16th day of April, 2007.



Notary Public

My Commission Expires: 2/13/2010

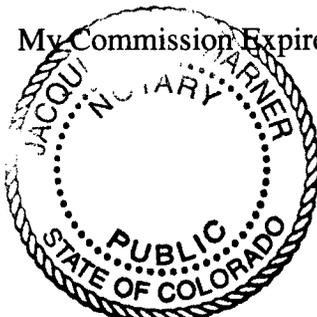
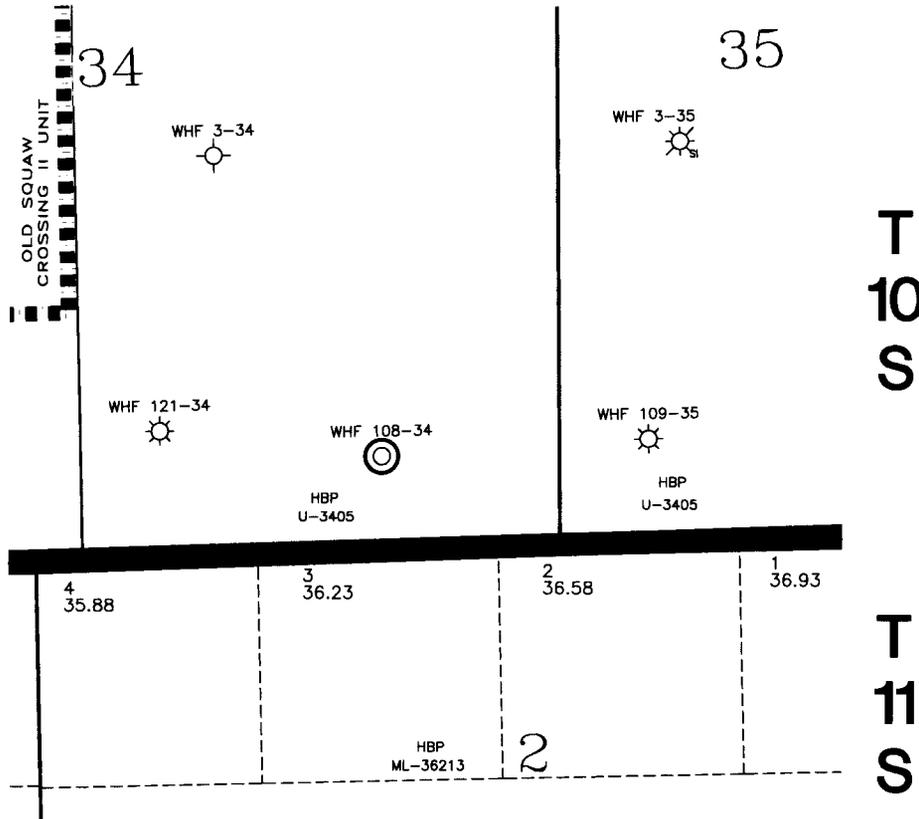


Exhibit "A" to Affidavit
Wild Horse Federal 108-34 Application to Commingle

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attention: Mr. Rusty Waters

R 19 E

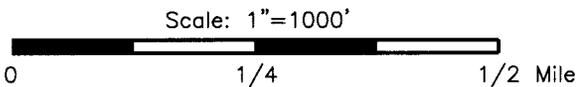


RECEIVED

APR 17 2007

DIV. OF OIL, GAS & MINING

○ WILD HORSE FEDERAL 108-34



Geog resources
Denver Division

EXHIBIT "A"
WILD HORSE FEDERAL 108-34
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingled\ page_WHF108-34_commingled.dwg WELL	Author TLM	Mar 06, 2007 - 3:05pm
----------------------	--	---------------	--------------------------

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: White Horse Fed 108-34

API No: 43-047-37668 Lease Type: Federal

Section 34 Township 10S Range 19E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Bucket

SPUDDED:

Date 5-17-07

Time 12:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 5-18-07 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37698	CHAPITA WELLS UNIT 1176-10		NENE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16114	5/15/2007			5/30/07	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37668	WILD HORSE FEDERAL 108-34		SESE	34	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16115	5/17/2007			5/30/07	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

5/17/2007

Date

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**472' FSL & 693' FEL (SESE)
 Sec. 34-T10S-R19E 39.897544 LAT 109.761411 LON**

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 108-34

9. API Well No.
43-047-37668

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/17/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 18 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**472' FSL & 693' FEL (SESE)
 Sec. 34-T10S-R19E 39.897544 LAT 109.761411 LON**

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 108-34

9. API Well No.
43-047-37668

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

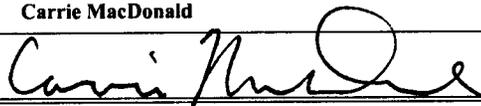
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

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(Instructions on page 2)

**RECEIVED
MAY 18 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 108-34

9. API Well No.
43-047-37668

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**472' FSL & 693' FEL (SESE)
Sec. 34-T10S-R19E 39.897544 LAT 109.761411 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **05/17/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40, Vernal UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**472' FSL & 693' FEL (SESE)
 Sec. 34-T10S-R19E 39.897544 LAT 109.761411 LON**

5. Lease Serial No.
U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Federal 108-34

9. API Well No.
43-047-37668

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal per Jim Ashley, Vernal-BLM, EOG Resources, Inc. requests authorization to patch 9-5/8" casing as per the attached procedure.

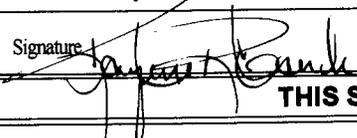
7-2-07
RM

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene B. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

06/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Federal Approval Of This
 Action Is Necessary

Office

Date:

6/29/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 29 2007

DIV. OF OIL, GAS & MINING

Wild Horse Federal #108-34
API # 43-047-37668
34-10S-19E
Uintah County, UT

Sundry to patch 9 5/8" casing

While drilling the production hole at 7800', it was noticed that fluid was leaking from the 9 5/8" casing, about 6" below the wellhead. A 6" crack had formed longitudinally in the 9 5/8" casing.

Current Well Information

9 5/8", 36ppf, J55, STC casing set at 2511'
TD 7809'

Composite bridge plug set at 1963'

64 arm caliper run from 200' to surface – Casing look good, except for the last 4 feet from surface, below the wellhead. Irregular shape and reduced wall thickness was seen in this area.

Plan forward

1. Remove cement/dirt from cellar to +5' below the wellhead.
2. Weld 10 3/4", 45.5ppf, J55 casing patch around the 9 5/8" casing. 10 3/4" casing will be split in half and then put around the 9 5/8" casing. Seams will be welded on the 10 3/4" casing and then the top and bottom of the 10 3/4" casing welded to the 9 5/8" casing.
3. Pressure test casing to 1500psi against the composite bridge plug.
4. Fill cellar with cement to just below the wellhead to provide additional support to the casing patch.
5. Proceed ahead with drilling the well as per the approved APD.

Notified and discussed these plans with Jim Ashley at 1035 hrs on 6/26/07.

Brett Thompson
Drilling Enigneer/Superintendent
EOG Resources

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

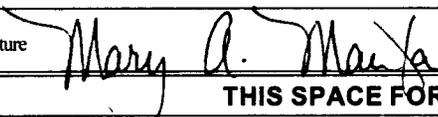
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-3405
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or C/A Agreement, Name and/or No.
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Wild Horse Federal 108-34
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 472' FSL & 693' FEL (SE/SE) Sec. 34-T10S-R19E 39.897544 LAT 109.761411 LON		9. API Well No. 43-047-37668
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to sales on 8/4/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 08/08/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

RECEIVED

AUG 10 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-08-2007

Well Name	WHF 108-34	Well Type	DEVG	Division	DENVER
Field	OLD SQUAW'S CROSSING	API #	43-047-37668	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-21-2007	Class Date	
Tax Credit	N	TVD / MD	10,100/ 10,100	Property #	056113
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5.411/ 5.392				
Location	Section 34, T10S, R19E, SESE, 472 FSL & 693 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	40.75

AFE No 303290 **AFE Total** 2,259,900 **DHC / CWC** 1,078,900/ 1,181,000

Rig Contr PIONEER **Rig Name** PIONEER #59 **Start Date** 02-28-2006 **Release Date** 07-08-2007

02-28-2006 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (SUNDRY TD CHANGE 3/22/07)

472' FSL & 693' FEL (SE/SE)

SECTION 34, T10S, R19E

UINTAH COUNTY, UTAH

LAT 39.897544, LONG 109.761411 (NAD 83)

LAT 39.897581, LONG 109.760717 (NAD 27)

RIG: PIONEER #59

OBJECTIVE: 10100' TD, MESAVERDE(SUNDRY TD CHANGE 3/22/07)

DW/GAS

OLD SQUAWS CROSSING PROSPECT

DD&A: OLD SQUAWS CROSSING AREA

NATURAL BUTTES FEILD

LEASE: U-3405

ELEVATION: 5393.8' NAT GL, 5391.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5392'), 5411' KB (19')

EOG WI 50%, NRI 40.75%

05-02-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-03-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

05-04-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES. WILL SHOOT MONDAY.

05-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES. WILL SHOOT MONDAY.

05-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING WILL SHOOT MONDAY.

05-09-2007 Reported By TERRY CSERE

06-05-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$209,124 Completion \$0 Daily Total \$209,124

Cum Costs: Drilling \$247,124 Completion \$0 Well Total \$247,124

MD 2,511 TVD 2,511 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU MAJOR AIR RIG #28 ON 5/17/2007. DRILLED 12-1/4" HOLE TO 2550' GL. ENCOUNTERED NO WATER. RAN 58 JTS (2492.87') OF 9-5/8", 36.0#/ FT. J-55, ST&C CASING WITH TOP-CO GUIDE SHOE. NO FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2511' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BJ CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1350 PSIG. PUMPED 20 BBLS KCL WATER, 10 BBLS CACL2 WATER, 5 BBLS KCL WATER, 10 BBLS FLOW GUARD, 5 BBLS KCL WATER AHEAD OF CEMENT. MIXED & PUMPED 100 SX (71.4 BBLS) OF SCAVENGER CEMENT W/35:65:10 (POZ-TYPE 2-GEL), 3% CACL2, 2% SODIUM METASILICATE, & 1/4#/SX CELLO FLAKE. MIXED SCAVENGER CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX. FOLLOWED SCAVENGER CEMENT W/245 SX (139.6 BBLS) PREMIUM LEAD CEMENT W/35:65:10 (POZ-TYPE 2-GEL), 2% CACL2, & 1% SODIUM METASILICATE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.2 CF/SX.

TAILED IN W/118 SX (25 BBLS) OF PREMIUM TYPE 2 CEMENT W/2 % CACL2 & 1/4 #/SX CELLO FLAKE. MIXED TAIL CEMENT TO 14.2 PPG W/YIELD OF 1.48 CF/SX. DISPLACED CEMENT W/187.5 BBLS FRESH WATER. SHUT IN CASING W/0 # @ 3:36 AM, 5/25/2007. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/3% CaCl2. MIXED CEMENT @ 16.1 PPG W/YIELD OF 1.12 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/3% CaCl2. MIXED CEMENT @ 16.1 PPG W/YIELD OF 1.12 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB # 3: MIXED & PUMPED 205 SX (41.6 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.14 CF/SX. HOLE FILLED & STOOD FULL. RDMO BJ CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2440'. BULLS EYE. TAGGED @ 2455'.

DAVID FOREMAN NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/24/2007 @ 1:15 PM.

06-15-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$247,124 Completion \$0 Well Total \$247,124

MD 2,511 TVD 2,511 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO MIRURT

Start End Hrs Activity Description

06:00 06:00 24.0 PREP TO MIRURT.

06-16-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$24,939 **Completion** \$0 **Daily Total** \$24,939
Cum Costs: Drilling \$272,063 **Completion** \$0 **Well Total** \$272,063

MD 2.511 **TVD** 2.511 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREPARE FOR RIG MOVE ON.

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIGGING DOWN ON WHF 110-35. PREPARE FOR TRUCKS SATURDAY 6/16.
18:00	06:00	12.0	SHUT DOWN FOR NIGHT.

SAFETY MEETING: 100% TIE OFF, RIGGING DOWN.
 WORKED 2 FULL CREWS DAYLIGHTS ONLY.
 NOTIFIED JAMIE SPARGER/VERNAL BLM OF IMPENDING BOP TEST (6/15 @ 10:00 HRS.)

06-17-2007 **Reported By** KIT HATFIELD

Daily Costs: Drilling \$37,924 **Completion** \$0 **Daily Total** \$37,924
Cum Costs: Drilling \$309,987 **Completion** \$0 **Well Total** \$309,987

MD 2.511 **TVD** 2.511 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RIG UP.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MOVE RIG FROM WHF 110-35. RIG UP. RIG IN PLACE AND ALL TRUCKS OFF LOCATION @ 14:30 HRS, 6/16. WILL HAVE MECHANICS AND WELDERS IN PLACE TO REPAIR CATHEADS SUNDAY AM. HAVE 8 HANDS (12 hrs) ON DAYLIGHTS. EVENING TOUR FULL.

SAFETY MEETING: RIG MOVE, HAND SIGNALS, WORKING AROUND LOADS.
 TRANSFER 800 GAL FUEL FROM WHF 110-35.

06-18-2007 **Reported By** KIT HATFIELD

Daily Costs: Drilling \$23,189 **Completion** \$0 **Daily Total** \$23,189
Cum Costs: Drilling \$333,176 **Completion** \$0 **Well Total** \$333,176

MD 2.511 **TVD** 2.511 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: REPLACE CATHEADS.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SET ON AND NIPPLE UP BOP.
07:00	09:30	2.5	RIG UP FLARE LINES AND YELLOW DOG. FILL MUD PITS W/ WATER
09:30	06:00	20.5	PERFORM SCHEDULED MAINTAINENCE AND REPAIRS. REPLACE/REPOSITION CATHEADS AND WINCHES: REMOVE CATHEADS AND WINCHES. CUT OFF EXISTING STRUCTURES FROM UNIT. (PIONEER REP FROM TEXAS SUPPOSED TO BE HERE TO DIRECT WORK/WELDING OF NEW BRACES ON UNIT TO REPOSITION CATHEADS. HIS PLANE WAS DELAYED. WILL BE ARRIVING IN AM ON MONDAY 6/18.) DRILL PIPE DUE 200,000' SCHEDULED INSPECTION (CURRENTLY HAS 214,000 FEET). HAVE PIPE SET OUT ON RACKS TO BEGIN INSPECTING MONDAY MORNING 6/18. DSI WILL BEGIN ANNUAL VISUAL INSPECTION ON MAST TODAY. ANTICIPATE DRILL OUT TUESDAY PM.

SAFETY MEETINGS: RIGGING UP. WELDING ON RIG / FIRE HAZARDS. FULL CREWS.
 FUEL ON HAND=5000 GAL.

06-19-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$6,324 Completion \$0 Daily Total \$6,324

Cum Costs: Drilling \$339,500 Completion \$0 Well Total \$339,500

MD 2,511 TVD 2,511 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start End Hrs Activity Description

06:00 06:00 24.0 RIG REPAIR: PREPARE UNIT TO INSTALL CATHEADS. WELD IN 3/4" FLOOR PLATES & BRACES FOR CATHEADS. HAVE 4 WELDERS WORKING. PIONEER REP. HERE FROM TEXAS DIRECTING WORK.
DSI REP DID NOT SHOW UP FOR DERRICK INSPECTION.
INSPECTED 90 JTS 4 1/2" DRILL PIPE. ALL DOUBLE WHITE BAND.
ANTICIPATE DRILL OUT WEDNESDAY PM.

SAFETY MEETING: WELDING ON UNIT, FIREWATCH. WATCH OUT FOR 3RD PARTY CONTRACTORS ON LOCATION. BOTH CREWS FULL.

06-20-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$41,031 Completion \$0 Daily Total \$41,031

Cum Costs: Drilling \$380,531 Completion \$0 Well Total \$380,531

MD 2,511 TVD 2,511 Progress 0 Days 0 MW 8.3 Visc 26.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WELDING IN CATHEADS.

Start End Hrs Activity Description

06:00 06:00 24.0 RIG REPAIR: CONTINUE TO INSTALL CATHEADS. BOTH CATHEADS IN POSITION. FINISH UP WELDING IN BRACING AND RE-INSTALLING WINCHES.
DSI REPRESENTATIVE INSPECTED MAST AND SUB (YEARLY VISUAL INSPECTION). NO PROBLEMS OBSERVED.
CONTINUE TO INSPECT DRILL PIPE. HAVE 78 JOINTS REMAINING TO CHECK.

SAFETY MEETING: FORKLIFT HAND SIGNALS, COMMUNICATING W/ 3RD PARTY CONTRACTORS.
SHOULD FINISH UP WELDING PHASE OF INSTALLATION THIS MORNING, THEN WILL HAVE TO FABRICATE/HOOK UP ALL HYDDRAULIC LINES, AND FINALLY FUNCTION TEST NEWLY INSTALLED CATHEADS AND WINCHES. ANTICIPATE COMPLETION OF PROJECT AROUND 15:00 HOURS.

HAVE 4672 GAL FUEL / USED 300.
NIGHT CREW 1 MAN SHORT.

06-21-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$15,709 Completion \$0 Daily Total \$15,709

Cum Costs: Drilling \$396,240 Completion \$0 Well Total \$396,240

MD 2,511 TVD 2,511 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: COMPLETE BOP TEST.

Start End Hrs Activity Description

06:00 21:00 15.0 CONTINUE CATHEAD INSTALLATION. COMPLETE WELDING BRACES AND POSITIONING CATHEADS.
PLUMB IN ALL HYDRAULICS AND TEST.

21:00 22:30 1.5 START DAYWORK: PICK UP KELLY: KELLY HAD BEEN SENT IN TO REBUILD FLATS ON SECTION THAT WAS DAMAGED DURING FISHING JOB BY POWER TONGS.
 22:30 06:00 7.5 TEST STACK.. TEST BLIND RAMS, PIPE RAMS, UPPER & LOWER KELLY VALVES, TIW VALVE & DART VALVE, CHOKE & KILL LINE, CHOKE MANIFOLD TO 250/5000 PSI. TEST CASING TO 1500 PSI FOR 30 MIN. ALL TESTS OK. BLM DID NOT WITNESS TEST.

BEGIN DAYWORK 21:00 HRS 6/20/07
 SAFETY MEETINGS: WORKING ON HYDRAULIC LINES. TESTING BOPS. FULL CREWS
 FUEL=4276 GAL., USED 416 GAL.
 MUD LOGGER (JONATHAN ARRIETA) ON LOCATION & RIGGED UP 6/20/07.

06-22-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$39,646 Completion \$0 Daily Total \$39,646
 Cum Costs: Drilling \$435,886 Completion \$0 Well Total \$435,886

MD 3,350 TVD 3,350 Progress 839 Days 1 MW 8.4 Visc 26.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	HOLD SAFETY MEETING /JOB DISCUSSION. RIG UP LAY DOWN MACHINE. PICK UP BHA AND DRILL PIPE. TAG UP @ 2481' (JOINT #47 W/ 26' DOWN)
12:30	13:00	0.5	RIG SERVICE. CHANGE OUT CABLE ON DRILLER SIDE CATHEAD FOR LONGER ONE.
13:00	16:00	3.0	RIG UP KELLY STRAIGHTNER AND ATTEMPT TO STRAIGHTEN KELLY. RIG DOWN SAME.
16:00	16:30	0.5	PICK UP ROTATING HEAD RUBBER AND FILL PIPE.
16:30	18:30	2.0	DRILL OUT CEMENT AND SHOE @ 2511'. (16' IN ON JT #47). CLEAN OUT RATHOLE TO 2527'.
18:30	19:00	0.5	RUN FIT: PRESSURE UP TO 340 PSI W/ 8.4 PPG WTR (EMW OF 11 PPG) HELD FOR 15 MIN. TEST OK.
19:00	01:30	6.5	DRILLING: 2511- 2843' (332') AVG 51 FPH. 12-17K WOB, 45 RPM TABLE/95 AT 2700' BEGIN RUNNING BOTH PUMPS FOR 430 GPM AND MOTOR RPM @ 95 RPM. PMP PRESSURE = 1300 PSI. PIPE SPINNERS BROKE, SHOULD HAVE REPLACEMENT BACK ON FRIDAY.
01:30	02:00	0.5	SURVEY @ 2920' = .33°
02:00	06:00	4.0	DRILLING: 2843-3350' (507') AVG 127 FPH. 15-18K WOB, 45-50 RPM TABLE

SAFETY MEETING: PICKING UP DP, RUNNING FIT. MAKING CONN. W/O SPINNERS.
 DRILL PIPE INSPECTION COMPLETED 6/20/07. CHECKED 320 JOINTS TOTAL. 3 YELLOW BAND. 2 W/ TUBE DAMAGE (FROM FISHING JOB/SLIP DAMAGE) ONE NEEDED REFACE.
 FUEL: 3722 GAL., USED 550 GAL.

06:00 18.0 SPUD 7 7/8" HOLE AT 19:00 HRS, 6/21/07.

06-23-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$28,692 Completion \$0 Daily Total \$28,692
 Cum Costs: Drilling \$464,579 Completion \$0 Well Total \$464,579

MD 5,400 TVD 5,400 Progress 2,050 Days 2 MW 8.4 Visc 26.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5400'.

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING: 3350-4012' (662') AVG 78 FPH. 10-16K WOB, 45 RPM TABLE/95 MOTOR. RUNNING BOTH PUMPS @ 430 GPM & 1200 PSI.

14:30 15:30 1.0 RIG SERVICE AND SURVEY @ 3937' = 1.3°
 INSTALL NEW DRIVE BUSHING FOR ROTATING HEAD.
 15:30 06:00 14.5 DRILLING: 4012 - 5400'. (1388') AVG 96 FPH. 12-18K WOB, 45-60 RPM TABLE, 84 MOTOR. ONE PUMP AT 380 GPM & 1100 PSI. BOTH PUMPS ON AT 5000'.

SAFETY MEETING: MAKING CONNECTIONS. ADDING CHEMICAL DOWN DP. EVENING TOUR I MAN SHORT. CHECK COM. BOP DRILLS 1:45 DAYLIGHTS / 1:30 NIGHTS

FUEL: 2613 GAL, USED 1100 GAL.

HAD ACCIDENT: DRILLER SCOTT WINTERS CUT FINGER. TOOL PUSHER TOOK TO TOWN FOR STICHES. WAITING ON REPORT FROM HOSPITAL. BEFORE DRILLER WENT TO TOWN. HE INDICATED THAT HE DIDN'T THINK IT WAS TOO SERIOUS.

06-24-2007 Reported By KIT HATFIELD

Daily Costs: Drilling	\$30,673	Completion	\$0	Daily Total	\$30,673
Cum Costs: Drilling	\$495,253	Completion	\$0	Well Total	\$495,253
MD	6.765	TVD	6.765	Progress	1.365
				Days	3
				MW	8.4
				Visc	27.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6765'.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLING: 5400-5563' (163') AVG 82 FPH. 10-16K WOB, 45 RPM TABLE/95 MOTOR. RUNNING BOTH PUMPS @ 430 GPM & 1200 PSI. CIRCULATING THRU RESERVE PIT.
08:00	08:30	0.5	SURVEY @ 5497' = 0.8°
08:30	09:00	0.5	RIG SERVICE
09:00	19:30	10.5	DRILLING: 5563-6196' (633') AVG 60 FPH. PARAMETERS AS ABOVE.
19:30	20:00	0.5	RIG REPAIR: TWISTED OFF DRIVE SHAFT OF #2 MOTOR. REMOVE AND RUN W/ #1 MOTOR ONLY.
20:00	06:00	10.0	DRILLING: 6196-6765' (569') AVG 57 FPH. PARAMETERS AS ABOVE.

MUD LOGGER: 35% SS, 20% SH, 45% SH. BGG=60, CG=300. NORTH HORN @ 6525'.

SAFETY MEETING: CHANGING OUT DRIVE LINE, KICK DETECTION. FULL CREWS.

CHECK COM. FUEL: 1663 GAL, USED 950 GAL.

06-25-2007 Reported By KIT HATFIELD

Daily Costs: Drilling	\$44,135	Completion	\$0	Daily Total	\$44,135
Cum Costs: Drilling	\$539,388	Completion	\$0	Well Total	\$539,388
MD	7.500	TVD	7.500	Progress	7.35
				Days	4
				MW	8.4
				Visc	28.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7500'.

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLING: 6765-6924' (159') AVG 32 FPH. 17-20K WOB, 45 RPM TABLE/95 MOTOR. RUNNING BOTH PUMPS @ 430 GPM & 1400 PSI. CIRCULATING THRU RESERVE PIT.
11:00	11:30	0.5	SURVEY @ 6857' = 1.6°
11:30	12:00	0.5	RIG SERVICE
12:00	06:00	18.0	DRILLING: 6924-7500' (576') AVG 32 FPH. 18-22K WOB, 50 RPM TABLE, 85 MOTOR. ONE PUMP @ 380 GPM. CLOSE IN PITS AND BEGIN MUD UP @ 6924'. AT REPORT TIME MW= 8.9, VIS=32. DRILLING VERY ERRATIC. ROP RANGES FROM 10 TO 70 FPH. SIMILAR TO WELL WHF 107-34. ALL SOLIDS CONTROL EQUIPMENT RUNNING, SHAKER HAS API 140 SCREENS.

MUD LOGGER: 35% SS, 20% SH, 45% RED SH. BGG=60, CG=300.

SAFETY MEETING: MIXING CHEMICALS, HEAT EXHAUSTION. CHECK COM.

FUEL: 5306 GAL, USED 900 GAL.

DAYLIGHT CREW FULL / EVENING TOUR: DRILLER AND 2 HANDS WALKED OFF AT MIDNIGHT.

06-26-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$56,176 Completion \$0 Daily Total \$56,176
 Cum Costs: Drilling \$595,564 Completion \$0 Well Total \$595,564

MD 7.809 TVD 7.809 Progress 309 Days 5 MW 9.2 Visc 32.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LAY DOWN SETTING TOOL.

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILLING: 7500-7809 (309') AVG 27 FPH. 18-22K WOB, 50 RPM TABLE, 85 MOTOR, ONE PUMP @ 380 GPM.
17:30	18:30	1.0	FOUND CRACK IN SURFACE CASING BELOW WELLHEAD. MIX SLUG & PREPARE TO TRIP OUT.
LONGITUDINAL CRACK BEGINNING ABOUT 2" BELOW WELD ON DTO WELL HEAD. CRACK IS ABOUT 6" LONG AND TERMINATES 6" ABOVE THE FLOOR OF CELLAR. 9 5/8" CASING IS CEMENTED TO SURFACE. WITH HAND NEXT TO CRACK, CAN FEEL VIBRATION AND HEAT GENERATED BY ROTATING KELLY RUBBING ON CASING.			
18:30	02:00	7.5	PUMP SLUG AND TRIP OUT. SPIN OUT. NO TIGHT SPOTS ON TRIP OUT. LAY DOWN REAMERS, MOTOR AND BIT. TRIP OUT W/ 107 STANDS + SINGLE.
02:00	06:00	4.0	MAKE UP COMPOSITE BRIDGE PLUG AND RUN IN ON 31 STDS DP AND SET AT 1963'. TEST VALVE TO 1000 PSI / OK. TRIP OUT WITH SETTING TOOL AND LAY DOWN SAME. (HALLIBURTON 5K 250 F, FAS DRILL SVB, BRIDGE PLUG)

WEATHERFORD WIRELINE ON LOCATION. PREPARE TO RUN CASING CALIPER LOG.

MUD LOGGER: 45% SS, 40% SH, 15% RED SH. BGG=60, CG=800.

SAFETY MEETING: PICKING UP DOWNHOLE TOOLS, TRIPPING. CHECK COM

FUEL: 4514 GAL, USED 792 GAL.

FULL CREWS

BWT

06-27-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$49,724 Completion \$0 Daily Total \$49,724
 Cum Costs: Drilling \$645,288 Completion \$0 Well Total \$645,288

MD 7.809 TVD 7.809 Progress 0 Days 6 MW 9.5 Visc 34.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DIG OUT CELLAR W/ JACKHAMMER.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONTINUE LAYING DOWN HALLIBURTON SETTING TOOL. CLEAR FLOOR AND V-DOOR.
07:00	10:30	3.5	HOLD SAFETY MEETING / JOB DISCUSSION. RIG UP WEATHERFORD WIRELINE AND RUN 60 ARM CALIPER TO 200'. CALIPER INDICATES TOP 4' BELOW WELL HEAD HAS REDUCED WALL THICKNESS & ABNORMAL WEAR. RIG DOWN WIRELINE CREW.
10:30	12:00	1.5	CUT DRILLING LINE.
12:00	14:30	2.5	BREAK AND LAY DOWN KELLY. WILL REPLACE BENT KELLY WITH NEW ONE.

14:30 15:00 0.5 RIG SERVICE
 15:00 06:00 15.0 DIG OUT CELLAR TO REPAIR SURFACE CASING. HIT SOLID ROCK 2' BELOW BOTTOM OF WELLHEAD. JACK HAMMER ROCK OUT OF CELLAR. HAVE BEEN ABLE TO LOWER BOTTOM OF CELLAR TO ABOUT 3' BELOW BOTTOM OF WELL HEAD. CASING IS SET IN 100% HARD LIMESTONE ROCK. VERY DIFFICULT EVEN TO JACKHAMMER OUT.

SAFETY MEETING: WORKING W/ 3RD PARTY CONTRACTORS. EXTENSION CORD SAFETY.
 FUEL: 4197 GAL, 317 GAL USED.
 FULL CREWS

06-28-2007 Reported By TERRY BEHREND

Daily Costs: Drilling	\$23,720	Completion	\$0	Daily Total	\$23,720
Cum Costs: Drilling	\$669,008	Completion	\$0	Well Total	\$669,008
MD	7.809	TVD	7.809	Progress	0
				Days	7
				MW	9.5
				Visc	34.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DIG OUT CELLER W/TRACK HOE HAMMER

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DIG OUT CELLAR TO REPAIR SURFACE CASING. JACK HAMMER ROCK OUT OF CELLAR. HAVE BEEN ABLE TO LOWER BOTTOM OF CELLAR TO ABOUT 5' BELOW BOTTOM OF WELL HEAD. CASING IS SET IN 100% HARD LIMESTONE ROCK. VERY DIFFICULT EVEN TO JACKHAMMER OUT. RAN THICKNESS TEST ON CSG TO 2' BELOW HOLE IN CSG 0.214". NOMINAL THICKNESS 0.352". (WELL HEAD TOTALLY WORE OUT ON SAME SIDE AS CRACK IN CASING, NO LOAD SHOULDER FOR CSG HANGER, CUT WELL HEAD OFF. CSG EGG SHAPED.)
08:00	09:30	1.5	NIPPLE DOWN BOPE.
09:30	17:30	8.0	DIG OUT CELLAR W/JACKHAMMER. MOVE BOP OUT OF SUB, LAY V-DOOR OVER IN PREPARATION FOR ARRIVAL OF TRACKHOE DRILLING HAMMER. CONTINUE TO USE JACKHAMMER TO REMOVE ROCK FROM CELLER. UNTIL EQUIPMENT ARRIVES. GAINED 6 TO 8" W/JACKHAMMER.
17:30	06:00	12.5	DRILLING W/JACKHAMMER @ 22:00 HOURS START DRILLING W/TRACKHOE AIR HAMMER IN CELLER AROUND CONDUCTOR & 9-5/8" CSG. HAVE GAINED 3'-6" OF DEPTH AROUND CSG, (TOTAL DEPTH OF CELLAR 8 1/2', NEED 1-2' MORE. STARTED CONFINED SPACE ENTRY PERMIT WORK FOR CELLER OPERATIONS @ 02:30 HOURS.

CONDUCTED SAFETY MEETINGS: DIGGING OUT CELLER/CONFINED SPACE ENTRY.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 4039 GALLONS.
 FUEL USED PAST 24 HOURS - 158 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 34 VIS. 9.4 PPG.

MUDLOGGER REPORT:
 BG GAS: NA U.
 CONN. GAS: NA U.
 HIGH FORMATION GAS: NA U.
 TRIP GAS: NA.
 FORMATION: NORTH HORN 6525'.

LITHOLOGY:
 NA% SANDSTONE.
 NA% SHALE.
 NA% SILTSTONE.
 MUD LOGGER: JONATHAN ARRIETA.
 DAYS ON LOCATION: 13 DAYS

06-29-2007 **Reported By** TERRY BEHREND

Daily Costs: Drilling	\$50,737	Completion	\$901	Daily Total	\$51,638
Cum Costs: Drilling	\$719,745	Completion	\$901	Well Total	\$720,646

MD 7.809 **TVD** 7.809 **Progress** 0 **Days** 8 **MW** 9.3 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING RETAINER

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING W/TRACKHOE AIR HAMMER IN CELLER AROUND CONDUCTOR & 9-5/8" CSG TO EFFECT REPAIRS ON 9-5/8" SURFACE CSG. FOUND NOMINAL CSG THICKNESS @ 6' BELOW WELL HEAD.
09:00	13:30	4.5	WELDER MAKING REPAIRS TO SURFACE CSG. CUT OLD CSG OFF WELD SLIP ON FLANGE WITH 8' 9-5/8" CSG PUP ON TO OLD CSG. CUT CSG PATCH TO LENGTH APROXIMATELY 5' OF CSG PATCH. WELD NEW WELL HEAD. TESTED WELD ON WELL HEAD GOOD TEST. LET WELD COOL.
13:30	14:00	0.5	SERVICE RIG.
14:00	18:00	4.0	WAIT ON GIN POLE TRUCK TO SPOT BOP, IN SUB STRUCTURE. SET BOP IN CELLER AND CATWALK IN PLACE.
18:00	20:00	2.0	NIPPLE UP BOPE & ROTATING HEAD, INSTALL FLOW LINE.
20:00	22:00	2.0	RIG UP TESTER ON CSG PRESSURE TEST CSG TO 1500 PSI. FOR 30-MIN. 0-BLEED OFF. TEST WELL HEAD TO BOP FLANGE, PIPE RAMS CHOKE LINE, KILL LINE & INSIDE CHOKE VALVES ON MANIFOLD TO 250 PSI LOW, 5000 PSI HIGH. PUMP CELLER FULL OF CMT. MIX 2% CACL IN MIX WATER. START MIXING LEAD SLURRY 1.15 YIELD, 4.96 GPS, 15.8 PPG, 127 SKS, G NEAT, 26 BBLs.
			TEST WITNESSED BY ALLEN WALKER W/ BLM.
22:00	22:30	0.5	INSTALL WEAR BUSHING IN WELL HEAD.
22:30	00:00	1.5	P/U & M/U BHA #2 & BIT #2, TIH W/BHA ON DP TO 1900'.
00:00	00:30	0.5	INSTAL ROTATING HEAD RUBBER.
00:30	03:30	3.0	WOC IN CELLER TO HARDEN BEFORE DRILLING COMPOSITE RETAINER.
03:30	05:00	1.5	DRILLOUT COMPOSITE PLUG @ 1963', VERY RPM ON RT 45-65, SPM 55-90, WOB 2-15K, AS PER HALLIBURTON INSTRUCTIONS.
05:00	05:30	0.5	TIH 93' TAGGED RETAINER AGAIN P/U KELLY.
05:30	06:00	0.5	DRILLING ON RETAINER VARY PERAMITERS, 0-6k WOB, 65-90 SPM, 45-65 RT.

CONDUCTED SAFETY MEETINGS: WELDING IN CELLER/TRIPPING PIPE.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 3722 GALLONS.
 FUEL USED PAST 24 HOURS - 317 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 34 VIS. 9.4 PPG.
 FUNCTION TEST BLIND RAMS.

MUDLOGGER REPORT:

BG GAS: NA U.
 CONN. GAS: NA U.
 HIGH FORMATION GAS: NA U.
 TRIP GAS: NA.
 FORMATION: NORTH HORN 6525'.
 LITHOLOGY:
 NA% SANDSTONE.
 NA% SHALE.
 NA% SILTSTONE.
 MUD LOGGER: JONATHAN ARRIETA.
 DAYS ON LOCATION: 10 DAYS

06-30-2007 Reported By TERRY BEHREND

Daily Costs: Drilling	\$36,980	Completion	\$0	Daily Total	\$36,980
Cum Costs: Drilling	\$756,725	Completion	\$901	Well Total	\$757,626

MD	7.989	TVD	7.989	Progress	180	Days	9	MW	9.5	Visc	33.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TIH, PUSH BRIDGE PLUG TO 3,300'. KELLY UP DRILL OUT REMAINING BRIDGE PLUG, TIH TO 7,420', HIT TIGHT SPOT.
11:00	12:00	1.0	WORK PIPE FREE JAR UP W/225,000. JAR 7 TIMES PIPE MOVING STOP JARRING. WORK SINGLE OUT AND M/U KELLY. PIPE FREED UP W/CIRCULATION.
12:00	14:30	2.5	WASH & REAM F/7420' - TO/7530', 0-8K WOB, 45-60 RPM RT, 130-SPM, 386 GPM, 61 RPM MTR. CAN NOT RUN MORE THEN 8K WOB WITHOUT STALLING MUD MOTOR. HAVE A LARGE QUANTITY OF CAVINGS FROM 3/8" TO 3/4" AT SHAKERS, PUMPING HI-VIS SWEEPS, LET MUD WEIGHT RAISE TO 9.5 PPG, 35 VIS.
14:30	15:00	0.5	SERVICE RIG.
15:00	21:00	6.0	WASH & REAM F/7530' - TO/7809', 0-8K WOB, 45-60 RPM RT, 130-SPM, 386 GPM, 61 RPM MTR. CAN NOT RUN MORE THEN 8K WOB WITHOUT STALLING MUD MOTOR. CAVINGS ARE CLEANING UP SIZE REMAINS THE SAME AS ABOVE REPORTED. CONTINUE TO PUMP HI-VIS SWEEPS.
21:00	22:00	1.0	DRILL F/7809' - TO/7830', 15-20K WOB, 45-60 RPM RT, 145 SPM, 429 GPM, 1765 PSI, 68 RPM MTR. RUNNING TWO PUMPS @ 72 SPM #1, 73SPM #2. 21 FPH AVG. ROP.
22:00	06:00	8.0	DRILL F/7830' - TO/7989', 15-20K WOB, 45-60 RPM RT, 130 SPM, 385 GPM, 1474 PSI, 61 RPM MTR. AVG ROP=21.2 FPH.

CONDUCTED SAFETY MEETINGS: USE OF BOARDS/HANDELING PIPE IN MOUSE HOLE.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 3009 GALLONS.
 FUEL USED PAST 24 HOURS - 713 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 34 VIS. 9.5 PPG.

MUDLOGGER REPORT:

BG GAS: 40-60 U.
 CONN. GAS: 100-210 U.
 HIGH FORMATION GAS: 111 U @ 7901'.
 TRIP GAS: 3415 U @ 7809.
 FORMATION: PRICE RIVER 7845'.
 LITHOLOGY:
 35% SANDSTONE.
 50% SHALE.
 15% SILTSTONE.
 MUD LOGGER: JONATHAN ARRIETA.
 DAYS ON LOCATION: 11 DAYS

07-01-2007	Reported By	TERRY BEHREND									
Daily Costs: Drilling	\$42,141	Completion	\$4,209	Daily Total	\$46,350						
Cum Costs: Drilling	\$798,866	Completion	\$5,110	Well Total	\$803,976						
MD	8,315	TVD	8,315	Progress	326	Days	10	MW	9.4	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL F/7989' - TO/8179', 15-20K WOB, 45-60 RPM RT, 130 SPM, 385 GPM, 1474 PSI, 61 RPM MTR. AVG ROP= 20 FPH.
15:30	16:00	0.5	SERVICE RIG. CHANGE PADDLE ON FLOW SENSOR.
16:00	06:00	14.0	DRILL F/8179' - TO/8315', 15-20K WOB, 45-60 RPM RT, 130 SPM, 385 GPM, 1474 PSI, 61 RPM MTR. AVG ROP= 9.7 FPH.

CONDUCTED SAFETY MEETINGS: GENERAL MAINTANENCE/MAKING CONNECTIONS.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 4000 GALLONS.
 FUEL ON HAND - 5464 GALLONS.
 FUEL USED PAST 24 HOURS - 1545 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 34 VIS. 9.5 PPG.
 FUNCTION TEST PIPE RAMS.
 MAN CAMP TOOK 500 GAL FUEL.

MUDLOGGER REPORT:
 BG GAS: 45-65 U.
 CONN. GAS: 110-650 U.
 HIGH FORMATION GAS: 301 U @ 8046'.
 TRIP GAS: NA U.
 FORMATION: PRICE RIVER 7845'.
 LITHOLOGY:
 40% SANDSTONE.
 45% SHALE.

15% SILTSTONE.

MUD LOGGER: JONATHAN ARRIETA.

DAYS ON LOCATION: 12 DAYS

07-02-2007 Reported By TERRY BEHREND

Daily Costs: Drilling	\$27,729	Completion	\$3,628	Daily Total	\$31,357
Cum Costs: Drilling	\$826,595	Completion	\$8,738	Well Total	\$835,333
MD	8,474	TVD	8,474	Progress	159
		Days	11	MW	9.6
		Visc			37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/8315' - TO/8463', 20-24K WOB, 45-60 RPM RT, 130 SPM, 385 GPM, 1474 PSI, 61 RPM MTR. AVG ROP= 16.4 FPH.
15:00	15:30	0.5	SERVICE RIG.
15:30	16:00	0.5	DROP SURVEY, PUMP DRY JOB. COULD NOT COME OFF BOTTOM AFTER SETTING KELLY BACK. M/U KELLY, WHEN PUMPING, PIPE IS FREE.
16:00	18:30	2.5	DRILL F/8463' - TO/8474', 20-24K WOB, 45-60 RPM RT, 130 SPM, 385 GPM, 1474 PSI, 61 RPM MTR. AVG ROP= 4.4 FPH. RAISE MUD WEIGHT FROM 9.5 PPG TO 9.8 PPG FOR TRIP OUT.
18:30	00:00	5.5	PUMP DRY JOB & POOH FOR BIT #3 & BHA#3. L/DN MTR #2 & BIT #2.
00:00	06:00	6.0	P/U MTR #3 & BIT #3. TIH FILL PIPE @ SHOE & 6500'.

CONDUCTED SAFETY MEETINGS: DRILL LINE INSPECTION/OPERATING WENCHES.

NO ACCIDENTS REPORTED LAST 24 HOURS.

FULL CREWS ON BOTH TOURS.

FUEL RECEIVED - 0 GALLONS.

FUEL ON HAND - 4593 GALLONS.

FUEL USED PAST 24 HOURS - 871 GALLONS.

FUNCTION TEST CROWN-O-MATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

PRESENT MUD 34 VIS. 9.8 PPG.

MUDLOGGER REPORT:

BG GAS: 50-65 U.

CONN. GAS: 120-230 U.

HIGH FORMATION GAS: 256 U @ 8374'.

TRIP GAS: NA U.

FORMATION: PRICE RIVER 7845'.

LITHOLOGY:

35% SANDSTONE.

50% SHALE.

15% SILTSTONE.

MUD LOGGER: JONATHAN ARRIETA.

DAYS ON LOCATION: 13 DAYS.

07-03-2007 Reported By TERRY BEHREND

Daily Costs: Drilling	\$43,764	Completion	\$0	Daily Total	\$43,764
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Cum Costs: Drilling \$869,751 **Completion** \$8,738 **Well Total** \$878,489
MD 8,894 **TVD** 8,894 **Progress** 420 **Days** 12 **MW** 9.9 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TIH TO 8400' L/DN TWO SINGLES TO REAM WITH. NO TITGHT SPOTS OR WELL BORE PROBLEMS ENCOUNTERED ON ROUND TRIP.
07:00	08:00	1.0	WASH/REAM F/8400' - TO/ 8474', 45 RPM RT, 5-10K WOB, 130 SPM, 385 GPM, 62 RPM M/MTR, 1538 PSI.
08:00	15:00	7.0	DRILL F/8474' - TO/ 8622', 45-65 RPM RT, 62 RPM M/MTR, 15-18K WOB, 130 SPM, 385 GPM, 1530-1720 PSI, 21.1 FPH.
15:00	15:30	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
15:30	06:00	14.5	DRILL F/8622' - TO/ 8894', 45-65 RPM RT, 62 RPM M/MTR, 15-18K WOB, 130 SPM, 385 GPM, 1530-1720 PSI, 18.7 FPH. RAISE MUD WEIGHT TO 10.1 PPG HAD A LOT OF CAVEING'S AT SHAKERS.

CONDUCTED SAFETY MEETINGS: COMMUNICATIONS/MAKING CONNECTIONS.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 3643 GALLONS.
 FUEL USED PAST 24 HOURS - 950 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 37 VIS. 10.1 PPG.

MUDLOGGER REPORT:
 BG GAS: 50-140 U.
 CONN. GAS: 120-440 U.
 HIGH FORMATION GAS: 1124 U @ 8696'.
 TRIP GAS: 1202 U.
 FORMATION: MIDDLE PRICE RIVER 8823'.
 LITHOLOGY:
 30% SANDSTONE.
 60% SHALE.
 10% SILTSTONE.
 MUD LOGGER: JONATHAN ARRIETA.
 DAYS ON LOCATION: 14 DAYS

07-04-2007 **Reported By** TERRY BEHREND

Daily Costs: Drilling \$32,926 **Completion** 50 **Daily Total** \$32,926
Cum Costs: Drilling \$902,677 **Completion** \$8,738 **Well Total** \$911,415
MD 9,204 **TVD** 9,204 **Progress** 310 **Days** 13 **MW** 10.1 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP OUT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/8894' - TO/ 8937', 45-65 RPM RT, 62 RPM M/MTR, 15-18K WOB, 130 SPM, 385 GPM, 1530 - 1720 PSI, 17.2 FPH.

08:30 09:00 0.5 SERVICE RIG.
 09:00 05:00 20.0 DRILL F/8937' - TO/ 9204', 45-65 RPM RT. 62 RPM M/MTR. 18-20K WOB, 130 SPM, 385 GPM, 1530 - 1720 PSI, 13.35 FPH.
 05:00 05:30 0.5 DROP SURVEY. MIX & PUMP SLUG FOR TRIP OUT.
 05:30 06:00 0.5 POOH FOR BIT #4 & BHA #4. P-RATE REASON FOR TRIP. PIPE DID NOT DRY UP FIRST 10 STANDS. NO TIGHT SPOTS.

CONDUCTED SAFETY MEETINGS: MAKING CONNECTIONS/PAAINTING ON DERRICK.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 2613 GALLONS.
 FUEL USED PAST 24 HOURS - 1030 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 37 VIS. 10.1 PPG.

MUDLOGGER REPORT:
 BG GAS: 80-200 U.
 CONN. GAS: 250-1220 U.
 HIGH FORMATION GAS: 1034 U @ 9177'.
 TRIP GAS: 1202 U.
 FORMATION: MIDDLE PRICE RIVER 8823'.
 LITHOLOGY:
 40% SANDSTONE.
 40% SHALE.
 20% SILTSTONE.
 MUD LOGGER: LELAND CHAPMAN.
 DAYS ON LOCATION: 1 DAYS

07-05-2007	Reported By	TERRY BEHREND									
Daily Costs: Drilling	\$39,284	Completion	\$0	Daily Total	\$39,284						
Cum Costs: Drilling	\$941,962	Completion	\$8,738	Well Total	\$950,700						
MD	9.313	TVD	9.313	Progress	109	Days	14	MW	10.1	Visc	43.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE FIRST SLUG OUT & PUMP SECOND SLUG TO DRY PIPE.
07:30	12:30	5.0	PUMP SLUG. POOH W/BIT #3 & BHA #3. NO TIGHT SPOTS OR WELL BORE PROBLEMS ON TRIP OUT.
12:30	13:30	1.0	PU MTR #4 & BIT #4. TIH W/BHA. (FUNCTION TESTED BLIND RAMS.)
13:30	15:30	2.0	TIH TO SHOE @ 2400'.
15:30	17:00	1.5	SLIP & CUT DRILL LINE 90'.
17:00	17:30	0.5	SERVICE RIG. REMOVE CSG FLOAT RUBBER FROM FLOW LINE.
17:30	21:30	4.0	TIH FILL PIPE @ SHOE & 6037'. HAD TO SPEND EXTRA TIME TRIPPING DUE TO HIGH WINDS.
21:30	22:30	1.0	WASH/REAM F/9127' - TO/9204', 130 SPM, 385 GPM 61 RPM MTR, 45 RPM RT. 0-5K WOB, 1750 PSI.

22:30 06:00 7.5 DRILL F/9204' - TO/ 9313', 130 SPM, 385 GPM, 1780-1900 PSI, 61 RPM RT MTR, 45-60 RPM RT, 15-18K WOB.

CONDUCTED SAFETY MEETINGS: TRIPPING PRACTICES.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 1980 GALLONS.
 FUEL USED PAST 24 HOURS - 6.33 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 37 VIS. 10.1 PPG.

MUDLOGGER REPORT:
 BG GAS: 300-800 U.
 CONN. GAS: 640-2350 U.
 HIGH FORMATION GAS: 1948 U @ 9242'.
 TRIP GAS: 7174 U.
 FORMATION: MIDDLE PRICE RIVER 8823'.
 LITHOLOGY:
 50% SANDSTONE.
 40% SHALE.
 10% SILTSTONE.
 MUD LOGGER: LELAND CHAPMAN
 DAYS ON LOCATION: 2 DAYS

07-06-2007		Reported By		TERRY BEHREND							
Daily Costs: Drilling	\$67,068			Completion	\$0			Daily Total	\$67,068		
Cum Costs: Drilling	\$1,009,030			Completion	\$8,738			Well Total	\$1,017,768		
MD	9.720	TVD	9.720	Progress	407	Days	15	MW	10.0	Visc	37.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/9313' - TO/ 9470', 130 SPM, 385 GPM, 1780-1900 PSI, 61 RPM RT MTR, 45-60 RPM RT, 15-18K WOB.
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL F/9470' - TO/ 9720', 130 SPM, 385 GPM, 1780-1900 PSI, 61 RPM RT MTR, 45-60 RPM RT, 18-20K WOB.

CONDUCTED SAFETY MEETINGS: FIRE SAFETY/MIXING CHEMICALS.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 4500 GALLONS.
 FUEL ON HAND - 5464 GALLONS.
 FUEL USED PAST 24 HOURS - 1016 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 37 VIS. 10.1 PPG.

MUDLOGGER REPORT:

BG GAS: 600-1000 U.
 CONN. GAS: 1000-5500 U.
 HIGH FORMATION GAS: 5563 U @ 9654'.
 TRIP GAS: 7174 U.
 FORMATION: LOWER PRICE RIVER 9508'.
 LITHOLOGY:
 60% SANDSTONE.
 30% SHALE.
 10% SILTSTONE.
 MUD LOGGER: LELAND CHAPMAN
 DAYS ON LOCATION: 3 DAYS

07-07-2007 Reported By TERRY BEHREND

Daily Costs: Drilling	\$32,379	Completion	\$0	Daily Total	\$32,379
Cum Costs: Drilling	\$1,041,410	Completion	\$8,738	Well Total	\$1,050,148
MD	10.100	TVD	10.100	Progress	380
				Days	16
				MW	10.1
				Visc	37.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: CIRCULATE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/9720' - TO/ 9723', 130 SPM, 385 GPM, 1780-1900 PSI, 61 RPM RT MTR, 45-60 RPM RT, 18-20K WOB.
06:30	07:00	0.5	SERVICE RIG.
07:00	04:30	21.5	DRILL F/9723' - TO/ 10,100' TD, 130 SPM, 385 GPM, 1780-1900 PSI, 61 RPM RT MTR, 45-60 RPM RT, 18-24K WOB. REACHED TD AT 04:30 HRS, 7/7/07.
04:30	06:00	1.5	CIRCULATE FOR SHORT TRIP AND RAISE MUD WEIGHT TO 10.4 PPG.

CONDUCTED SAFETY MEETINGS: MIXING CHEMICALS.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 4276 GALLONS.
 FUEL USED PAST 24 HOURS - 1188 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 37 VIS. 10.3 PPG.

MUDLOGGER REPORT:

BG GAS: 600-1000 U.
 CONN. GAS: 1000-5500 U.
 HIGH FORMATION GAS: 5563 U @ 9654'.
 TRIP GAS: 7174 U.
 FORMATION: SEGO 9884'.
 LITHOLOGY:
 60% SANDSTONE.
 30% SHALE.

10% SILTSTONE.
 MUD LOGGER: LELAND CHAPMAN
 DAYS ON LOCATION: 4 DAYS.

07-08-2007 **Reported By** TERRY BEHREND

Daily Costs: Drilling	\$30,339	Completion	\$0	Daily Total	\$30,339
Cum Costs: Drilling	\$1,071,750	Completion	\$8,738	Well Total	\$1,080,488

MD 10,100 **TVD** 10,100 **Progress** 0 **Days** 17 **MW** 10.4 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUN CSG

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE FOR SHORT TRIP. RAISE MUD WEIGHT TO 10.4 PPG, 38 VIS.
08:30	10:00	1.5	WIPER TRIP/SHORT TRIP, 20 STD. TO 8834', NO OVER PULLS ABOVE 30K OVER UP WEIGHT. NO TIGHT SPOTS ON TRIP IN HOLE.
10:00	12:30	2.5	CIRCULATE WELL BORE CLEAN FOR TRIPOUT TO RUN PRODUCTION CSG. RIG UP WEATHERFORD L/DN MACHINE.
12:30	20:30	8.0	HOLD PJSM WITH WEATHERFORD. PUMP SLUG, POOH L/DN DP.
20:30	21:30	1.0	PULL RT HEAD RUBBER. BREAK KELLY, L/DN LOWER KELLY COCK AND SAVER SUB.
21:30	00:00	2.5	LD BHA & TOOLS. PULL WEAR BUSHING. HAD ECCESSIVE WEAR IN THREE AREA'S 3/4" IN ONE AREA AND A 1/2" IN ANOTHER AREA.
00:00	01:00	1.0	HOLD PJSM W/CSG CREW. RIG UP CSG EQUIPMENT. BLIND RAMS CLOSED. NAILS FOR CENTRALIZERS NOT ON LOCATION.
01:00	02:30	1.5	WAIT ON NAILS FOR CENTRALIZERS FROM VERNAL.
02:30	03:30	1.0	RUN CASING, M/U FLT SHOE & FLT COLLAR TEST FLOATS (GOOD).
03:30	04:00	0.5	WORK ON CSG TONGS REPLACE TORQUE GAUGE.
04:00	06:00	2.0	RUN 4.5", 11.6 #, P-110. LT & C CASING.

CONDUCTED SAFETY MEETINGS: L/DN DP / BREAK KELLY DN.
 NO ACCIDENTS REPORTED LAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL RECEIVED - 0 GALLONS.
 FUEL ON HAND - 3722 GALLONS.
 FUEL USED PAST 24 HOURS - 544 GALLONS.
 FUNCTION TEST CROWN-O-MATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.
 PRESENT MUD 40 VIS, 10.4 PPG

07-09-2007 **Reported By** TERRY BEHREND

Daily Costs: Drilling	\$39,464	Completion	\$183,021	Daily Total	\$222,485
Cum Costs: Drilling	\$1,111,214	Completion	\$191,759	Well Total	\$1,302,973

MD 10,100 **TVD** 10,100 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:30	5.5	RUN PRODUCTION CSG 237 JT'S OF 11.6#, P-110, R-3, LTC, SET @ 10098', (TAG 33' IN ON JT #238 L/D JT.SHOE @ 10,096.50', FLT COLLAR @ 10,052.50' MARKER JOINTS @ 3878.79' & 7453.91', CSG RAN RIGHT TO BTM WITH NO FILL OR WELL BORE PROBLEMS.)

11:30 13:30 2.0 M/U CSG HAANGER ASSEMBLY. LAND CSG 18" ABOVE WELL HEAD. CIRCULATE THRU GAS BUSTER. R/DN WEATHERFORD EQUIPMENT. HOLD PJSM W/SCHLUMBERGER CMT CREW & R/U CMT LINES & EQUIPMENT.

13:30 16:30 3.0 HOLD PJSM DISCUSS CMT OPERATIONS. R/U CMT PLUG DROPPING HEAD ON CSG. TEST LINES TO 5000 PSI. PUMP 20 BBL OF CHEM WASH. PUMP 20 BBL FRESH WATER SPACER. MIX LEAD SLURRY 270 SX, 109 BBL, 12 PPG, 2.26 YIELD, 12.95 GPS, 35:65 POZ G+, W/6% D20+2% D174 + .125#/SX D-130 + .2% D46 + .75% D112 + .3% D113 + 0.2% D65. TAIL SLURRY 1875 SX, 431 BBL, 14.1 PPG, YIELD 1.29, 5.96 GPS, 50:50 POZ G + W/2% D20 + .2% D65 + .2% D167 + .1% D46 + .1% D13. DROP PLUG/DISPLACE W/WATER & 2% CLAY CHECK, 153 BBL. BUMPED PLUG W/1000PSI OVER LIFT PRESSURE 3600PSI. CHECK FLOAT 2 BBL BACK. FLOATS HELD. FULL RETURNS THROUGH OUT JOB. NO CMT TO SURFACE. CIP @16:18 HOURS 7/8/07.

16:30 17:00 0.5 LAND CASING IN HEAD W/ 95,000#. (HOOK LOAD @/ CIP = 105K) TEST HANGER W/ 5000 PSI. OK. RIG DOWN CEMENTERS. BACK OUT LANDING JOINT.

17:00 20:00 3.0 CLEAN MUD TANKS & NIPPLE DN BOPE. INSTALL DRY HOLE CAP.

20:00 06:00 10.0 WILL MOVE TO OSCII 122-27 TOMORROW MORNING. 3.5 MILE RIG MOVE.

06:00 18.0 RIG RELEASED 20:00:00 HRS, 7/8/07.

CASING POINT COST \$1,111,214

07-11-2007		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$45,148	Daily Total	\$45,148
Cum Costs: Drilling	\$1,111,214	Completion	\$236,907	Well Total	\$1,348,121
MD	10.100	TVD	10.100	Progress	0
		Days	19	MW	0.0
		Visc			0.0
Formation :		PBTD : 10052.0		Perf :	
				PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP 1550'. RD SCHLUMBERGER.		

07-29-2007		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,175	Daily Total	\$1,175
Cum Costs: Drilling	\$1,111,214	Completion	\$238,082	Well Total	\$1,349,296
MD	10.100	TVD	10.100	Progress	0
		Days	20	MW	0.0
		Visc			0.0
Formation :		PBTD : 10052.0		Perf :	
				PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
		24.0	PRESSURE TEST CASING TO 8500 PSIG. HELD OK. BLEED OFF & SWI. WAIT ON FRAC EQUIPMENT.		

07-31-2007		Reported By		HOOLEY	
Daily Costs: Drilling	\$0	Completion	\$900	Daily Total	\$900
Cum Costs: Drilling	\$1,111,214	Completion	\$238,982	Well Total	\$1,350,196
MD	10.100	TVD	10.100	Progress	0
		Days	20	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 10052.0		Perf : 9023-9929	
				PKR Depth : 0.0	
Activity at Report Time: FRAC MESAVERDE.					
Start	End	Hrs	Activity Description		

06:00 19:00 13.0 SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9928-29', 9899-9900', 9886-87', 9882-83', 9826-27', 9821-22', 9817-18', 9807-08', 9785-86', 9773-74' AND 9762-64' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4179 GAL WF120 PAD. 40341 GAL WF120 & YF116ST+ WITH 94400# 20/40 SAND @ 1-5 PPG. MTP 7531 PSIG. MTR 45.8 BPM. ATP 5206 PSIG. ATR 42.3 BPM. ISIP 3370 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9710'. PERFORATED LPR FROM 9698-90', 9681-82', 9664-65', 9655-56', 9611-12', 9597-98', 9579-80', 9555-56', 9551-52', 9539-40', 9532-33' AND 9762-64' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2076 GAL WF120 PAD. 46308 GAL WF120 & YF116ST+ WITH 118200# 20/40 SAND @ 1-5 PPG. MTP 7875 PSIG. MTR 51.3 BPM. ATP 5475 PSIG. ATR 38.8 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9490'. PERFORATED MPR FROM 9470-71', 9455-56', 9432-33', 9416-17', 9404-05', 9398-99', 9362-63', 9351-52', 9311-12', 9301-02', 9297-98', 9282-83', 9264-65' AND 9255-56' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2279 GAL WF120 PAD, 51691 GAL WF120 & YF116ST+ WITH 135800# 20/40 SAND @ 1-5 PPG. MTP 8430 PSIG. MTR 51.3 BPM. ATP 6499 PSIG. ATR 42.9 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9230'. PERFORATED MPR FROM 9205-06', 9190-91', 9184-85', 9163-64', 9149-50', 9137-38', 9116-17', 9107-08', 9101-02', 9065-66', 9047-48' AND 9023-24' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL WF120 PAD, 80661 GAL WF120 & YF116ST+ WITH 224200# 20/40 SAND @ 1-5 PPG. MTP 7742 PSIG. MTR 50.6 BPM. ATP 5557 PSIG. ATR 46.8 BPM. ISIP 3390 PSIG. RD SCHLUMBERGER. SDFN.

08-01-2007		Reported By	HOOLEY								
Daily Costs: Drilling	\$0	Completion	\$12,838	Daily Total	\$12,838						
Cum Costs: Drilling	\$1,111,214	Completion	\$251,820	Well Total	\$1,363,034						
MD	10.100	TVD	10.100	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10052.0		Perf : 7555-9929				PKR Depth : 0.0			

Activity at Report Time: FRAC WASATCH.

Start	End	Hrs	Activity Description
07:00	18:00	11.0	SICP 2600 PSIG. RUWL. SET 10K CFP AT 8970'. PERFORATED MPR FROM 8946-47', 8936-37', 8920-21', 8910-11', 8904-05', 8875-76', 8866-67', 8854-55', 8844-45', 8824-25', 8816-17' AND 8803-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2490 GAL WF120 PAD, 55176 GAL WF120 & YF116ST+ WITH 147200# 20/40 SAND @ 1-5 PPG. MTP 6221 PSIG. MTR 45.5 BPM. ATP 4368 PSIG. ATR 41.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8740'. PERFORATED MPR/UPR FROM 8720-21', 8710-11', 8700-01', 8692-93', 8687-88', 8680-81', 8665-66', 8623-24', 8605-06', 8540-41', 8536-37' AND 8530-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2072 GAL WF120 PAD, 39676 GAL WF120 & YF116ST+ WITH 101000# 20/40 SAND @ 1-5 PPG. MTP 7354 PSIG. MTR 46.0 BPM. ATP 5283 PSIG. ATR 42.8 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8460'. PERFORATED UPR FROM 8434-35', 8405-06', 8383-84', 8379-80', 8368-69', 8344-45', 8294-95', 8288-89', 8246-47', 8209-10', 8198-99' AND 8180-81' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2067 GAL WF120 PAD, 44931 GAL WF120 & YF116ST+ WITH 116500# 20/40 SAND @ 1-5 PPG. MTP 8138 PSIG. MTR 46.0 BPM. ATP 5495 PSIG. ATR 40.7 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8090'. PERFORATED UPR FROM 8061-62', 8055-56', 8031-32', 8020-21', 7971-72', 7964-65', 7940-41', 7931-32', 7898-99', 7892-93', 7887-88' AND 7880-81' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2272 GAL WF120 PAD, 50690 GAL WF120 & YF116ST+ WITH 135400# 20/40 SAND @ 1-5 PPG. MTP 8154 PSIG. MTR 45.7 BPM. ATP 5254 PSIG. ATR 41.1 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7850'. PERFORATED NORTH HORN FROM 7825-26', 7820-21', 7793-94', 7788-89', 7783-84', 7778-79', 7762-63', 7719-20', 7652-53', 7632-33' AND 7555-57' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 2269 GAL WF120 PAD, 25829 GAL WF120 & YF116ST+ WITH 6000# 20/40 SAND @ 1-4 PPG. MTP 7648 PSIG. MTR 45.8 BPM. ATP 6018 PSIG. ATR 40.2 BPM. ISIP 3870 PSIG. RD SCHLUMBERGER. SDFN.

08-02-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$506,714	Daily Total	\$506,714
Cum Costs: Drilling	\$1,111,214	Completion	\$758,534	Well Total	\$1,869,748

MD	10.100	TVD	10.100	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBDT : 10052.0 Perf : 5046-9929 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	17:00	11.0	SICP 2160 PSIG. RUWL. SET 10K CFP AT 7150'. PERFORATED NORTH HORN FROM 7118-19', 7112-13', 7010-11', 6996-97', 6909-10', 6898-99', 6890-91', 6821-22', 6812-13', 6784-85', 6746-47' AND 6732-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 2069 GAL WF120 PAD, 38,515 GAL WF120 & YF116ST+ WITH 100,500# 20/40 SAND @ 1-4 PPG. MTP 6096 PSIG. MTR 46.2 BPM. ATP 4631 PSIG. ATR 42.2 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP AT 6540'. PERFORATED Ba FROM 6510-11', 6473-74', 6460-61', 6432-33', 6419-20', 6375-76', 6358-59', 6305-06', 6295-96', 6284-85', 6274-75' AND 6256-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 2079 GAL WF120 PAD, 30,093 GAL WF120 & YF116ST+ WITH 75,800# 20/40 SAND @ 1-4 PPG. MTP 6983 PSIG. MTR 46.1 BPM. ATP 4844 PSIG. ATR 38.9 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6200'. PERFORATED Ba FROM 6170-71', 6165-66', 6159-60', 6153-54', 6140-41', 6119-20', 6094-95', 6040-41', 6035-36', 6030-31', 6019-20' AND 6012-13' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 2069 GAL WF120 PAD, 30,271 GAL WF120 & YF116ST+ WITH 76,300# 20/40 SAND @ 1-4 PPG. MTP 6861 PSIG. MTR 46.2 BPM. ATP 4413 PSIG. ATR 40.0 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5900'. PERFORATED Ba FROM 5877-78', 5801-02', 5794-95', 5787-88', 5780-81', 5772-73', 5684-86', 5659-60', 5631-32' AND 5624-25' @ 3 SPF @ 120° PHASING (NOTE- NO PERFS AT 5766-67', GUN MISFIRED). RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 2068 GAL WF120 PAD, 33,884 GAL WF120 & YF116ST+ WITH 89,600# 20/40 SAND @ 1-4 PPG. MTP 6526 PSIG. MTR 46.2 BPM. ATP 4415 PSIG. ATR 41.3 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5500'. PERFORATED Ca FROM 5478-80', 5471-73', 5463-64', 5458-60', 5450-52', 5440-41', 5436-37' AND 5429-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 2068 GAL WF120 PAD, 31,112 GAL WF120 & YF116ST+ WITH 80,500# 20/40 SAND @ 1-4 PPG. MTP 5172 PSIG. MTR 46.2 BPM. ATP 3611 PSIG. ATR 40.0 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5210'. PERFORATED Ca FROM 5176-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 2066 GAL WF120 PAD, 22,882 GAL WF120 & YF116ST+ WITH 57,000# 20/40 SAND @ 1-4 PPG. MTP 3946 PSIG. MTR 46.2 BPM. ATP 3034 PSIG. ATR 38.6 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5100'. PERFORATED Ca FROM 5077-79', 5063-71' AND 5046-48' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 20 GAL M295 H2S SCAVENGER, 2068 GAL WF120 PAD, 25,148 GAL WF120 & YF116ST+ WITH 66,700# 20/40 SAND @ 1-4 PPG. MTP 4573 PSIG. MTR 46.2 BPM. ATP 3090 PSIG. ATR 40.4 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 4968'. BLED OFF PRESSURE. RDWL. SDFN.

08-03-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$39,887	Daily Total	\$39,887						
Cum Costs: Drilling	\$1,111,214	Completion	\$798,421	Well Total	\$1,909,635						
MD	10,100	TVD	10,100	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10052.0	Perf : 5046-9929	PKR Depth : 0.0								

Activity at Report Time: POH

Start End Hrs Activity Description

06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 4968'. CLEANED OUT & DRILLED OUT PLUGS @ 4968', 5100', 5220', 5500', 5900' 7 6200'. POH TO 5863'. SDFN.
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08-04-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$21,161	Daily Total	\$21,161						
Cum Costs: Drilling	\$1,111,214	Completion	\$819,582	Well Total	\$1,930,796						
MD	10,100	TVD	10,100	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10052.0	Perf : 5046-9929	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00	06:00	24.0	SITP 0 PSIG. SICP 300 PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 6540', 7150', 7850', 8090', 8460', 8740', 8970', 9230', 9490' & 9700'. RIH. CLEANED OUT TO 10030'. LANDED TUBING @ 8502' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
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FLOWED 13 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 1300 PSIG. 40 BFPH. RECOVERED 591 BLW. 15809 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 32.82'
 XN NIPPLE 1.30'
 258 JTS 2-3/8" 4.7# L-80 TBG 8448.40'
 BELOW KB 19.00'
 LANDED @ 8502.43' KB

08-05-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,825	Daily Total	\$2,825						
Cum Costs: Drilling	\$1,111,214	Completion	\$822,407	Well Total	\$1,933,621						
MD	10,100	TVD	10,100	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10052.0	Perf : 5046-9929	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST TO SALES-FIRST GAS SALES

Start End Hrs Activity Description

06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1200 PSIG. CP 1450 PSIG. 44 BFPH. RECOVERED 982 BLW. 14827 BLWTR. 457 MCFD RATE.
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INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: 1325 TP & 1450 CP PSI. TURNED WELL TO QUESTAR SALES AT 1:30 PM, 8/4/07. FLOWED 564 MCFD RATE ON 20/64" POS CHOKE. STATIC 321.

08-06-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,825 Daily Total \$2,825

Cum Costs: Drilling \$1,111,214 Completion \$825,232 Well Total \$1,936,446

MD 10,100 TVD 10,100 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 10052.0 Perf : 5046-9929 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1050 PSIG. CP 1450 PSIG. 36 BFPH. RECOVERED 930 BLW. 13,897 BLWTR. 454 MCFD RATE.

FLOWED 292 MCF, 10 BC & 980 BW IN 24 HRS ON 20/64" CHOKE. TP 1150 PSIG & CP 1450 PSIG.

08-07-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,825 Daily Total \$2,825

Cum Costs: Drilling \$1,111,214 Completion \$828,057 Well Total \$1,939,271

MD 10,100 TVD 10,100 Progress 0 Days 27 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 10052.0 Perf : 5046-9929 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT ON 22/64" CHOKE. FTP 950 PSIG. CP 1550 PSIG. 40 BFPH. RECOVERED 940 BLW. 12957 BLWTR. 548 MCFD RATE.

FLOWED 325 MCF, 60 BC & 930 BW IN 24 HRS ON 20/64" CHOKE. TP 9750 PSIG & CP 1500 PSIG.

08-08-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,825 Daily Total \$2,825

Cum Costs: Drilling \$1,111,214 Completion \$830,882 Well Total \$1,942,096

MD 10,100 TVD 10,100 Progress 0 Days 28 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 10052.0 Perf : 5046-9929 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 22/64" CHOKE. FTP 900 PSIG. CP 1750 PSIG. 34 BFPH. RECOVERED 862 BLW. 12095 BLWTR. 617 MCFD RATE.

FLOWED 404 MCF, 20 BC & 940 BW IN 24 HRS ON 22/64" CHOKE. TP 950 PSIG & CP 1600 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **472' FSL & 693' FEL (SESE) 39.897544 LAT 109.761411 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
05/17/2007

15. Date T.D. Reached
07/07/2007

16. Date Completed **08/04/2007**
 D & A Ready to Prod.

18. Total Depth: MD **10,100**
TVD

19. Plug Back T.D.: MD **10,052**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBI/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2511		868 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-10,098		2145 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8502							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch/Mesaverde	5046	9929	9762-9929		3/spf	
B)			9525-9690		3/spf	
C)			9255-9471		2/spf	
D)			9023-9206		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9762-9929	44,685 GALS GELLED WATER & 94,400# 20/40 SAND
9525-9690	48,549 GALS GELLED WATER & 118,200# 20/40 SAND
9255-9471	54,135 GALS GELLED WATER & 135,800# 20/40 SAND
9023-9206	84,963 GALS GELLED WATER & 224,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/04/2007	08/10/2007	24	→	10	622	788			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64"	SI 800	1600	→	10	622	788			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

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AUG 20 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch/ Mesaverde	5046	9929		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4299 4897 5617 7875 8635 9518 9959

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

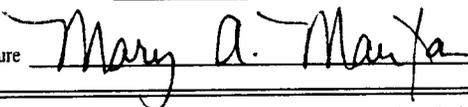
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 08/16/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wild Horse Federal 108-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8803-8947	3/spf
8530-8721	3/spf
8180-8435	3/spf
7880-8062	3/spf
7555-7826	3/spf
6732-7119	3/spf
6256-6511	3/spf
6012-6171	3/spf
5624-5878	3/spf
5429-5480	3/spf
5176-5188	3/spf
5046-5079	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8803-8947	57,831 GALS GELLED WATER & 147,200# 20/40 SAND
8530-8721	41,913 GALS GELLED WATER & 101,000# 20/40 SAND
8180-8435	47,163 GALS GELLED WATER & 116,500# 20/40 SAND
7880-8062	53,127 GALS GELLED WATER & 135,400# 20/40 SAND
7555-7826	250 GALS HCL; 28,283 GALS GELLED WATER & 60,000# 20/40 SAND
6732-7119	250 GALS HCL; 40,769 GALS GELLED WATER & 100,500# 20/40 SAND
6256-6511	250 GALS HCL; 32,192 GALS GELLED WATER & 75,800# 20/40 SAND
6012-6171	250 GALS HCL; 32,360 GALS GELLED WATER & 76,300# 20/40 SAND
5624-5878	250 GALS HCL; 35,972 GALS GELLED WATER & 89,600# 20/40 SAND
5429-5480	250 GALS HCL; 33,200 GALS GELLED WATER & 80,500# 20/40 SAND
5176-5188	250 GALS HCL; 24,968 GALS GELLED WATER & 57,000# 20/40 SAND
5046-5079	250 GALS HCL; 27,236 GALS GELLED WATER & 66,700 # 20/40 SAND

Perforated the Lower Price River from 9762-9764', 9773-9774', 9785-9786', 9807-9808', 9817-9818', 9821-9822', 9826-9827', 9882-9883', 9886-9887', 9899-9900' & 9928-9929' w/ 3 spf.

Perforated the Lower Price River from 9525-9526', 9532-9533', 9539-9540', 9551-9552', 9555-9556', 9579-9580', 9597-9598', 9611-9612', 9655-9656', 9664-9665', 9681-9682' & 9689-9690' w/ 3 spf.

Perforated the Middle Price River from 9255-9256', 9264-9265', 9282-9283', 9297-9298', 9301-9302', 9311-9312', 9351-9352', 9362-9363', 9398-9399', 9404-9405', 9416-9417', 9432-9433', 9455-9456' & 9470-9471' w/ 2 spf.

Perforated the Middle Price River from 9023-9024', 9047-9048', 9065-9066', 9101-9102', 9107-9108', 9116-9117', 9137-9138', 9149-9150', 9163-9164', 9184-9185', 9190-9191' & 9205-9206' w/ 3 spf.

Perforated the Middle Price River from 8803-8804', 8816-8817', 8824-8825', 8844-8845', 8854-8855', 8866-8867', 8875-8876', 8904-8905', 8910-8911', 8920-8921', 8936-8937' & 8946-8947' w/ 3 spf.

Perforated the Middle/Upper Price River from 8530-8531', 8536-8537', 8540-8541', 8605-8606', 8623-8624', 8665-8666', 8680-8681', 8687-8688', 8692-8693', 8700-8701', 8710-8711' & 8720-8721' w/ 3 spf.

Perforated the Upper Price River from 8180-8181', 8198-8199', 8209-8210', 8246-8247', 8288-8289', 8294-8295', 8344-8345', 8368-8369', 8379-8380', 8383-8384', 8405-8406' & 8434-8435' w/ 3 spf.

Perforated the Upper Price River from 7880-7881', 7887-7888', 7892-7893', 7898-7899', 7931-7932', 7940-7941', 7964-7965', 7971-7972', 8020-8021', 8031-8032', 8055-8056' & 8061-8062' w/ 3 spf.

Perforated the North Horn from 7555-7557', 7632-7633', 7652-7653', 7719-7720', 7762-7763', 7778-7779', 7783-7784', 7788-7789', 7793-7794', 7820-7821' & 7825-7826' w/ 3 spf.

Perforated the North Horn from 6732-6733', 6746-6747', 6784-6785', 6812-6813', 6821-6822', 6890-6891', 6898-6899', 6909-6910', 6996-6997', 7010-7011', 7112-7113' & 7118-7119' w/ 3 spf.

Perforated the Buck Canyon from 6256-6257', 6274-6275', 6284-6285', 6295-6296', 6305-6306', 6358-6359', 6375-6376', 6419-6420', 6432-6433', 6460-6461', 6473-6474' & 6510-6511' w/ 3 spf.

Perforated the Buck Canyon from 6012-6013', 6019-6020', 6030-6031', 6035-6036', 6040-6041', 6094-6095', 6119-6120', 6140-6141', 6153-6154', 6159-6160', 6165-6166' & 6170-6171' w/ 3 spf.

Perforated the Buck Canyon from 5624-5625', 5631-5632', 5659-5660', 5684-5686', 5772-5773', 5780-5781', 5787-5788', 5794-5795', 5801-5802' & 5877-5878' w/ 3 spf.

Perforated the Chapita Wells from 5429-5430', 5436-5437', 5440-5441', 5450-5452', 5458-5460', 5463-5464', 5471-5473' & 5478-5480' w/ 3 spf.

Perforated the Chapita Wells from 5176-5188' w/ 3 spf.

Perforated the Chapita Wells from 5046-5048', 5063-5071' & 5077-5079' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: WHF 108-34

API number: 4304737668

Well Location: QQ SESE Section 34 Township 10S Range 19E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: MAJOR

Address: 2200 S 4000 W

city SALT LAKE CITY state UT zip 84120

Phone: (801) 974-0645

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 8/16/2007

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2011

FROM: (Old Operator): N9550-EOG Resources, Inc. 1060 E Highway 40 Vernal, UT 84078 Phone: 1 (435) 781-9145	TO: (New Operator): N3755-Koch Exploration Company, LLC. 9777 Pyramid Court, Suite 210 Englewood, CO 80112 Phone: 1 (303) 325-2561
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 28 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/29/2011
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 5078823-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: _____ Requested 12/19/2011
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/19/2011
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2011
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: COB000296
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

2. Name of Operator
EOG Resources, Inc

N9550

9. API Well No.
See Attached

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

10. Field and Pool or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

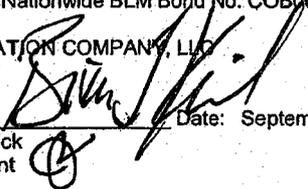
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB00296.

KOCH EXPLORATION COMPANY, LLC

N3755

By:  Date: September 1, 2011

Brian J. Kissick
Vice President

RECEIVED

NOV 09 2011

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

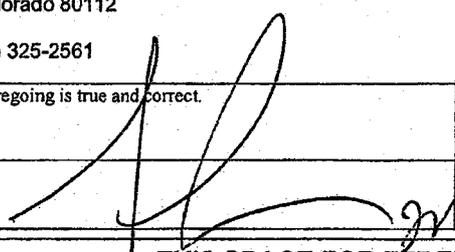
Telephone Number: (303) 325-2561

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

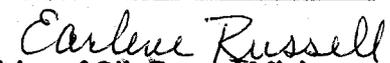
Signature 

Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED 12/19/2011

Approved by


Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)

HOME FED 1	34	100S	190E	4304730223	10	Federal	GW	S
LITTLE PAPOOSE FED 1-26	26	100S	190E	4304731779	10715	Federal	GW	P
WH FED 2-26	26	100S	190E	4304731882	11051	Federal	GW	P
WH FED 2-35	35	100S	190E	4304731901	11254	Federal	GW	P
WH FED 3-26	26	100S	190E	4304732377	11439	Federal	GW	P
WH FED 3-35	35	100S	190E	4304732389	11444	Federal	GW	P
WILDHORSE FED 105-34	34	100S	190E	4304733419	12689	Federal	GW	S
WILDHORSE FED 106-35	35	100S	190E	4304733420	12688	Federal	GW	P
WHB 8-35E	35	100S	190E	4304735038	14118	Federal	GW	S
WHB 8-34E	34	100S	190E	4304735044	14404	Federal	GW	P
WHB 11-35E	35	100S	190E	4304735053	14426	Federal	GW	P
WHB 3-35E	35	100S	190E	4304735066	14403	Federal	GW	P
WHB 9-35E	35	100S	190E	4304735067	14405	Federal	GW	P
WH FED 120-34	34	100S	190E	4304736744	15224	Federal	GW	P
WH FED 121-34	34	100S	190E	4304736745	15602	Federal	GW	S
WH FED 116-34	34	100S	190E	4304736746	15616	Federal	GW	P
WH FED 109-35	35	100S	190E	4304736747	15252	Federal	GW	P
WH FED 112-35	35	100S	190E	4304736748	15613	Federal	GW	S
WH FED 115-35	35	100S	190E	4304736749	15221	Federal	GW	P
WH FED 118-35	35	100S	190E	4304736750	15222	Federal	GW	S
WH FED 117-35	35	100S	190E	4304736751	15251	Federal	GW	P
WH FED 108-34	34	100S	190E	4304737668	16115	Federal	GW	P
WH FED 110-35	35	100S	190E	4304737669	16081	Federal	GW	P
WH FED 107-34	34	100S	190E	4304737681	15958	Federal	GW	P
WH FED 111-35	35	100S	190E	4304737682	16001	Federal	GW	P
WH FED 119-35	35	100S	190E	4304737683	16047	Federal	GW	P
WH FED 122-34	34	100S	190E	4304739436	16900	Federal	GW	P
WH FED 123-35	35	100S	190E	4304739437	16960	Federal	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 22 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Multiple Leases
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No. Natural Buttes
2. Name of Operator EOG Resources, Inc	8. Well Name and No. Multiple Wells
3a. Address 1060 EAST HIGHWAY 40, VERNAL, UT 84078	9. API Well No. See Attached
3b. Phone No. (include area code) 435-781-9145	10. Field and Pool or Exploratory Area Natural Buttes
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Attached	11. Country or Parish, State Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

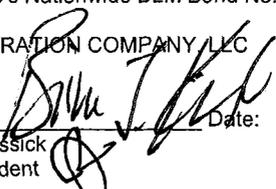
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB000296.

KOCH EXPLORATION COMPANY, LLC

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

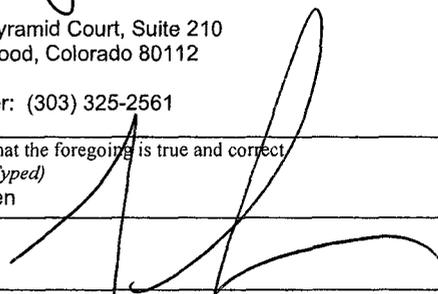
Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

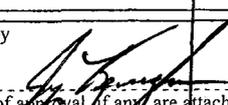
RECEIVED

NOV 04 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) J. Michael Schween	Title Agent and Attorney-in-Fact
Signature 	Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Assistant Field Manager Lands & Mineral Resources	Date NOV 02 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM



EXHIBIT A

API #	Well Name	Lease #	Unit Name	Unit #	Legal Description
4304730223	HOME FEDERAL 1-34	UTU3405	N/A	N/A	10S-19E-34-NENE
4304731722	OSCU II 1-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SENE
4304731898	OSCU II 2-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWSE
4304733463	OSCU II 108-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NENE
4304736269	OSCU II 109-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWSE
4304737680	OSCU II 116-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NESE
4304737678	OSCU II 122-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWNE
4304736743	OSCU II 123-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWNE
4304737679	OSCU II 124-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SESE
4304738902	OSCU II 125-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NENNW
4304738901	OSCU II 126-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NESW
4304735066	WHB 3-35E	UTU3405	N/A	N/A	10S-19E-35-NENNW
4304735044	WHB 8-34E	UTU3405	N/A	N/A	10S-19E-34-SENE
4304735038	WHB 8-35E	UTU3405	N/A	N/A	10S-19E-35-SENE
4304735067	WHB 9-35E	UTU3405	N/A	N/A	10S-19E-35-NESE
4304735053	WHB 11-35E	UTU3405	N/A	N/A	10S-19E-35-NESW
4304731901	WILD HORSE FED 2-35	UTU3405	N/A	N/A	10S-19E-35-NWNW
4304732389	WILD HORSE FED 3-35	UTU3405	N/A	N/A	10S-19E-35-NWSW
4304733419	WILD HORSE FED 105-34	UTU3405	N/A	N/A	10S-19E-34-NWNE
4304733420	WILD HORSE FED 106-35	UTU3405	N/A	N/A	10S-19E-35-SENW
4304737681	WILD HORSE FED 107-34	UTU49523	N/A	N/A	10S-19E-34-SESW
4304737668	WILD HORSE FED 108-34	UTU3405	N/A	N/A	10S-19E-34-SESE
4304736747	WILD HORSE FED 109-35	UTU3405	N/A	N/A	10S-19E-35-SWSW
4304737669	WILD HORSE FED 110-35	UTU3405	N/A	N/A	10S-19E-35-SWSE
4304737682	WILD HORSE FED 111-35	UTU3405	N/A	N/A	10S-19E-35-SESW
4304736748	WILD HORSE FED 112-35	UTU3405	N/A	N/A	10S-19E-35-SESE
4304736749	WILD HORSE FED 115-35	UTU3405	N/A	N/A	10S-19E-35-NWNE
4304736746	WILD HORSE FED 116-34	UTU3405	N/A	N/A	10S-19E-34-NESE
4304736751	WILD HORSE FED 117-35	UTU3405	N/A	N/A	10S-19E-35-SWNW
4304736750	WILD HORSE FED 118-35	UTU3405	N/A	N/A	10S-19E-35-SWNE
4304737683	WILD HORSE FED 119-35	UTU3405	N/A	N/A	10S-19E-35-NWSE
4304736744	WILD HORSE FED 120-34	UTU3405	N/A	N/A	10S-19E-34-SWNE
4304736745	WILD HORSE FED 121-34	UTU3405	N/A	N/A	10S-19E-34-SWSE
4304739436	WILD HORSE FED 122-34	UTU3405	N/A	N/A	10S-19E-34-NWSE
4304739437	WILD HORSE FED 123-35	UTU3405	N/A	N/A	10S-19E-35-NENE

United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/cn/fo/vernal.html>



43-047-37668

IN REPLY REFER TO:
3162.3 (UTG011)

NOV 02 2011

Brian J. Kissick
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Change of Operator
Well No. Wild Horse Federal 108-34
SESE, Sec. 34, T10S, R19E
Uintah County, Utah
Lease No. UTU-3405

Dear Mr. Kissick:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective October 1, 2011, Koch Exploration Company, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. COB000296, for all operations conducted on the referenced well on the leased land.

If you have any questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
XTO Energy, Inc.
EOG Resources, Inc.

bcc: Well File
Reading File

RECEIVED
NOV 04 2011
DIV. OF OIL, GAS & MINING