

January 27, 2006

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
KC 9-36D: 900' FSL, 650' FEL SE/4 SE/4 (Lot 3),
Section 36, T10S, R18E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the Application for Permit to Drill (APD) for the above referenced tribal well. A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
Carla Christian, Dominion
Ken Secrest, Dominion

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JAN 30 2006
DIV. OF OIL, GAS & MINING

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T10S, R18E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, KINGS CANYON #9-36D, located as shown in the SE 1/4 SE 1/4 of Section 36, T10S, R18E, S.L.B.&M. Uintah County Utah. (Lot 3)

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

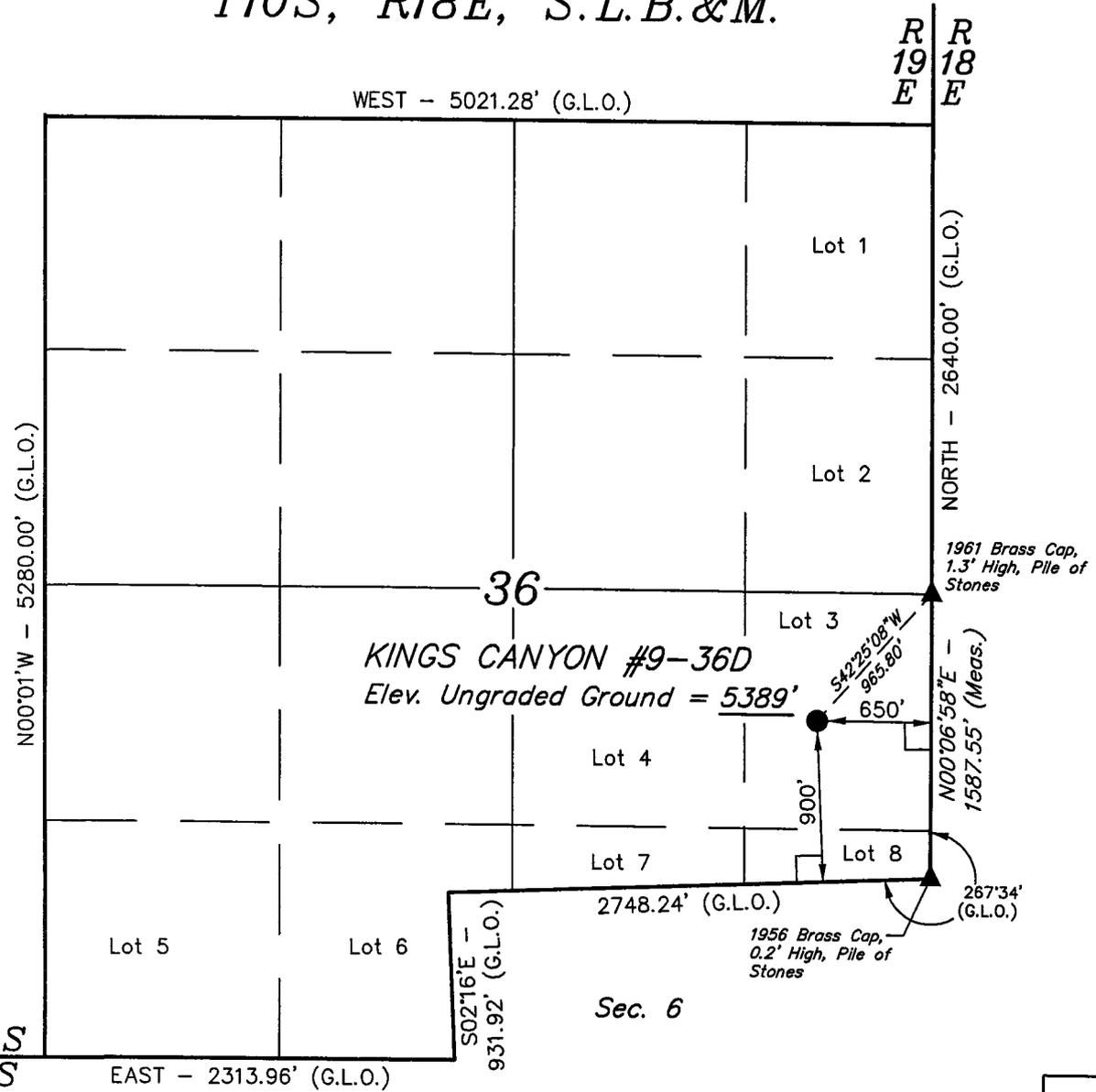


S C A L E

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°53'54.87" (39.898575)
LONGITUDE = 109°50'08.75" (109.835764)
(NAD 27)
LATITUDE = 39°53'55.00" (39.898611)
LONGITUDE = 109°50'06.24" (109.835067)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-15-05	DATE DRAWN: 3-22-05
PARTY B.B. J.M. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Kings Canyon 9-36D
900' FSL & 650' FEL
Section 36-10S-18E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,900'
Green River Tongue	4,240'
Wasatch	4,370'
Chapita Wells	5,350'
Uteland Buttes	6,600'
Mesaverde	7,500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,900'	Oil
Green River Tongue	4,240'	Oil
Wasatch	4,370'	Gas
Chapita Wells	5,350'	Gas
Uteland Buttes	6,600'	Gas
Mesaverde	7,500'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,700'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP “stack” will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0’ – 2,000’	8.4	Air foam mist, rotating head and diverter
2,000’ – 9,700’	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A “target tee” connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- “Target tee” connections will be a minimum of 50’ from wellhead.
- The blooie line discharge will be a minimum of 100’ from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. **CEMENT SYSTEMS**

a. **Surface Cement:**

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. **Production Casing Cement:**

- Drill 7-7/8" hole to 9,700'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	60	3,570'-4,370'	11.5 ppg	3.12 CFS	139 CF	187 CF
Tail	540	4,370'-9,700'	13.0 ppg	1.75 CFS	700 CF	945 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: May 1, 2006
 Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
Well Location:	Kings Canyon 9-36D 900' FSL & 650' FEL Section 36-10S-18E Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection, is pending at this time.

1. Existing Roads:

- a. The proposed well site is located approximately 15.55 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Kings Canyon area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way will be required to access the wellsite and is being applied for through a separate application with the BLM – Vernal Field Office
- h. The county road to the KC 10-36D has been previously upgraded through a temporary use permit associated with the KC 10-36D.

2. Planned Access Roads:

- a. From the existing county road that presently accesses the KC 10-36SD an access is proposed trending north approximately 2,250' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. SITLA approval to construct and utilize the on-lease portion of the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the spur access roads are only 2,250' long and adequate site distance exists in all directions.
- f. No culverts or low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from SITLA or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the south side of the well site and traverse 2,240' south to the existing pipeline corridor that services the KC 10-36D. The pipeline crosses both SITLA and BLM surface.
- i. The new gas pipeline will be an 8" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 2,250' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or SITLA lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.

- c. The reserve pit will be located outboard of the location and along the east side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the south.
- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors, and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office. On Ute Tribal and SITLA administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Additional information:
 - a. No drainage crossings that require additional State or Federal approval are being crossed.
 - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State and BLM bonds. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 1-27-06

ORIGINAL

DOMINION EXPLR. & PROD., INC.
KINGS CANYON #9-36D
SECTION 36, T10S, R18E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 6.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 160' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 63.2 MILES.

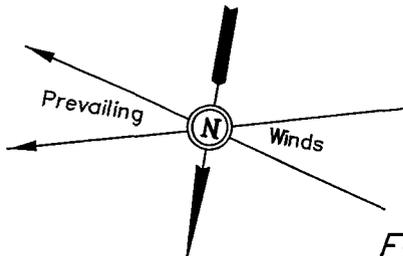
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

KINGS CANYON #9-36D
SECTION 36, T10S, R18E, S.L.B.&M.

900' FSL 650' FEL

Proposed Access Road



SCALE: 1" = 50'
DATE: 3-22-05
Drawn By: K.G.

F-10.2'
El. 74.1'

F-0.3'
El. 84.0'

F-11.2'
El. 73.1'

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

El. 81.8'
C-5.5'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

El. 87.0'
C-10.7'
(btm. pit)

Total Pit Capacity
W/2' of Freeboard
= 10,750 Bbls. ±
Total Pit Volume
= 3,120 Cu. Yds.

RESERVE PITS
(8' Deep)

20' WIDE BENCH

F-0.6'
El. 83.7'

C-7.8'
El. 92.1'

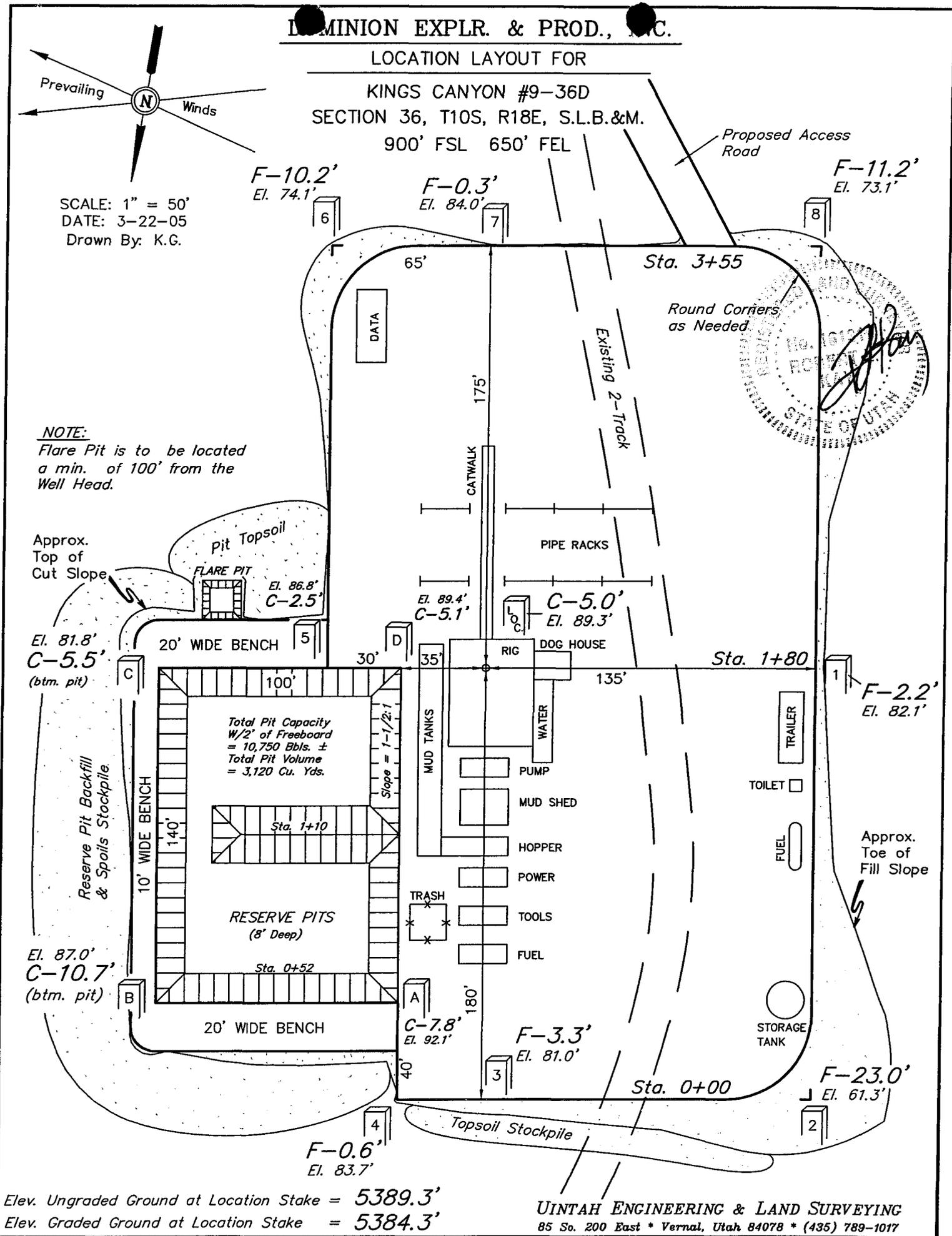
F-3.3'
El. 81.0'

F-23.0'
El. 61.3'

Topsoil Stockpile

Elev. Ungraded Ground at Location Stake = 5389.3'
Elev. Graded Ground at Location Stake = 5384.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



DOMINION EXPLR. & PROD., INC.

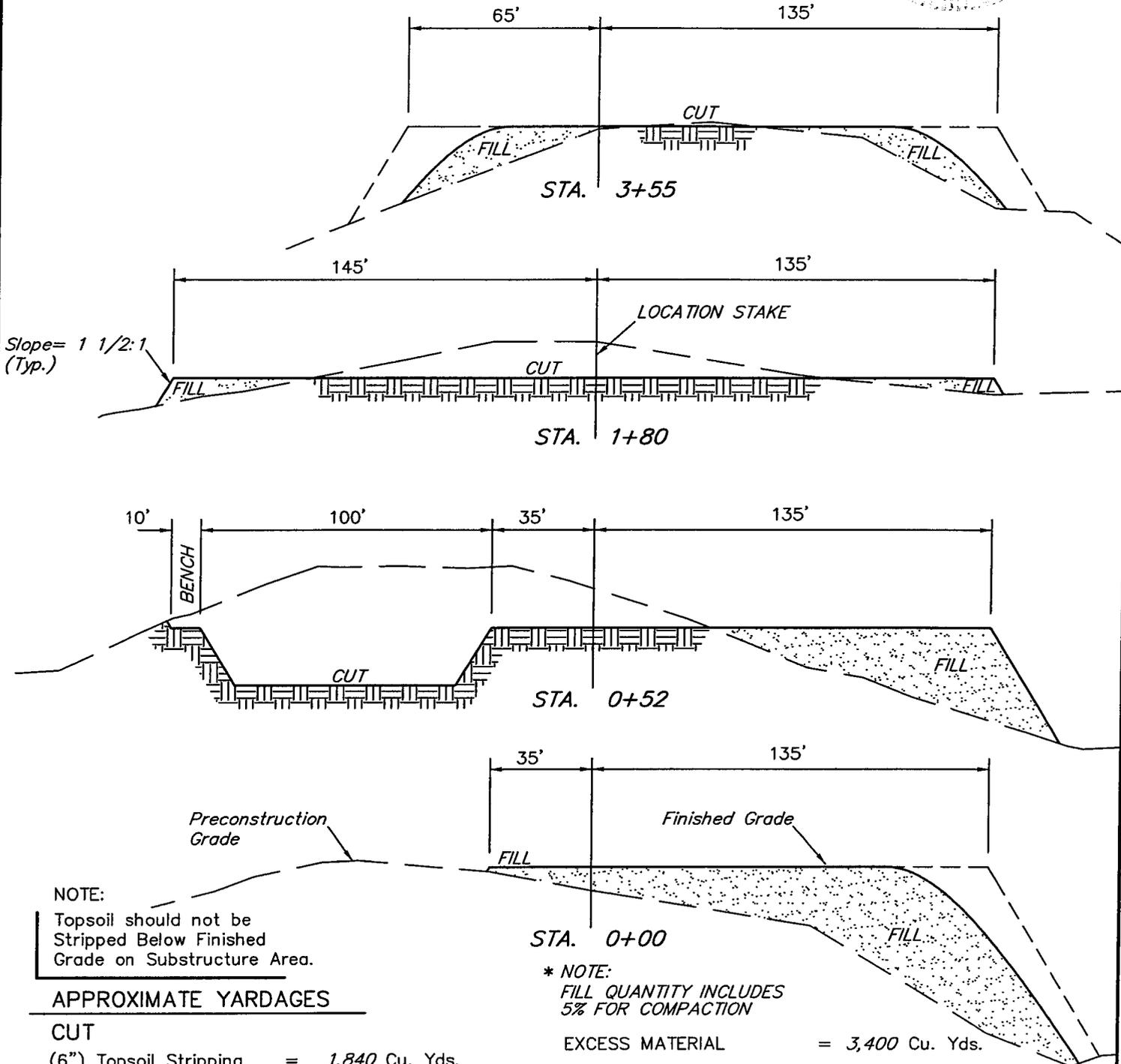
TYPICAL CROSS SECTIONS FOR

KINGS CANYON #9-36D
SECTION 36, T10S, R18E, S.L.B.&M.
900' FSL 650' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 3-22-05
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,840 Cu. Yds.
Remaining Location	= 9,220 Cu. Yds.
TOTAL CUT	= 11,060 CU.YDS.
FILL	= 7,660 CU.YDS.

EXCESS MATERIAL	= 3,400 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,400 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

DOMINION EXPLR. & PROD., INC.

KINGS CANYON #9-36D

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T10S, R18E, S.L.B.&M.

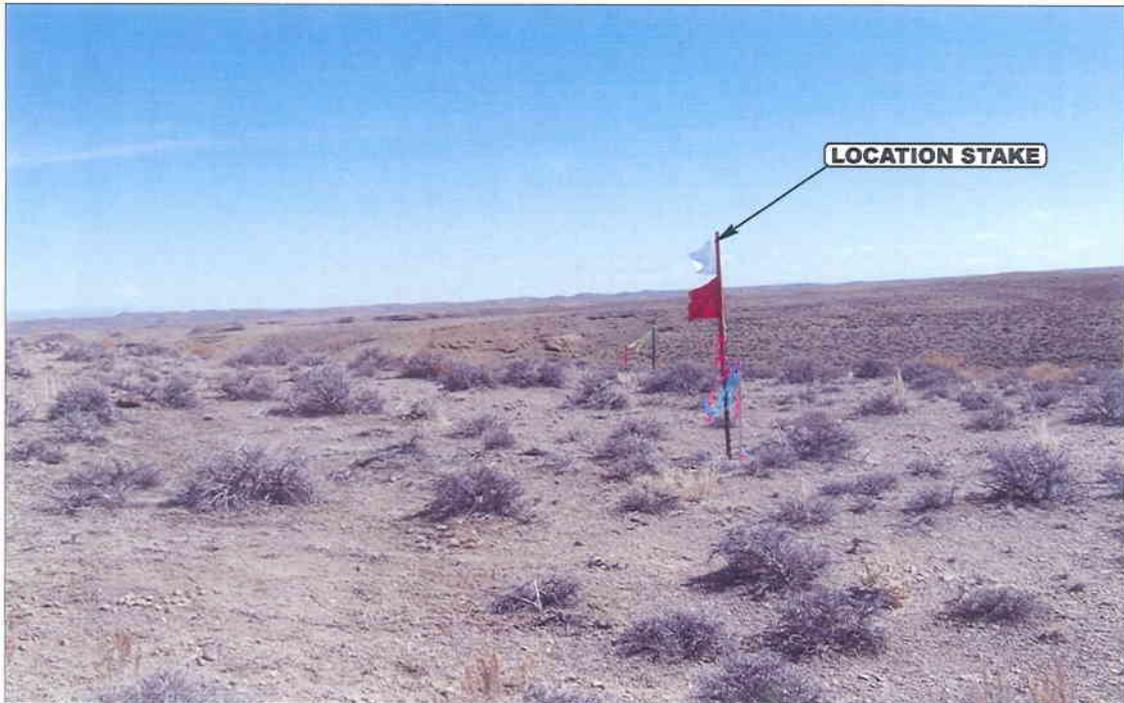


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

**U
E
L
S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

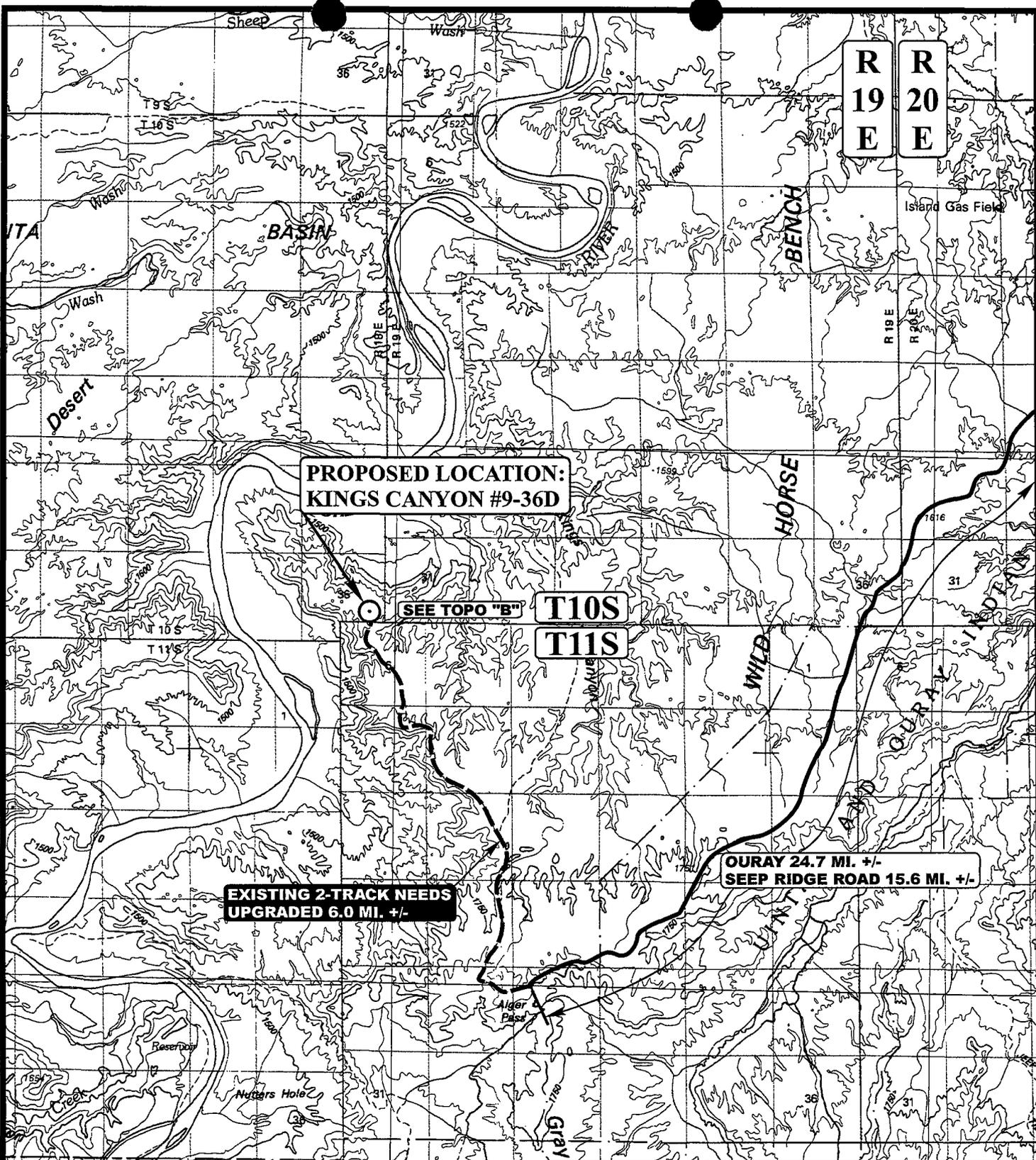
03 17 05
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

KINGS CANYON #9-36D
SECTION 36, T10S, R18E, S.L.B.&M.
900' FSL 650' FEL

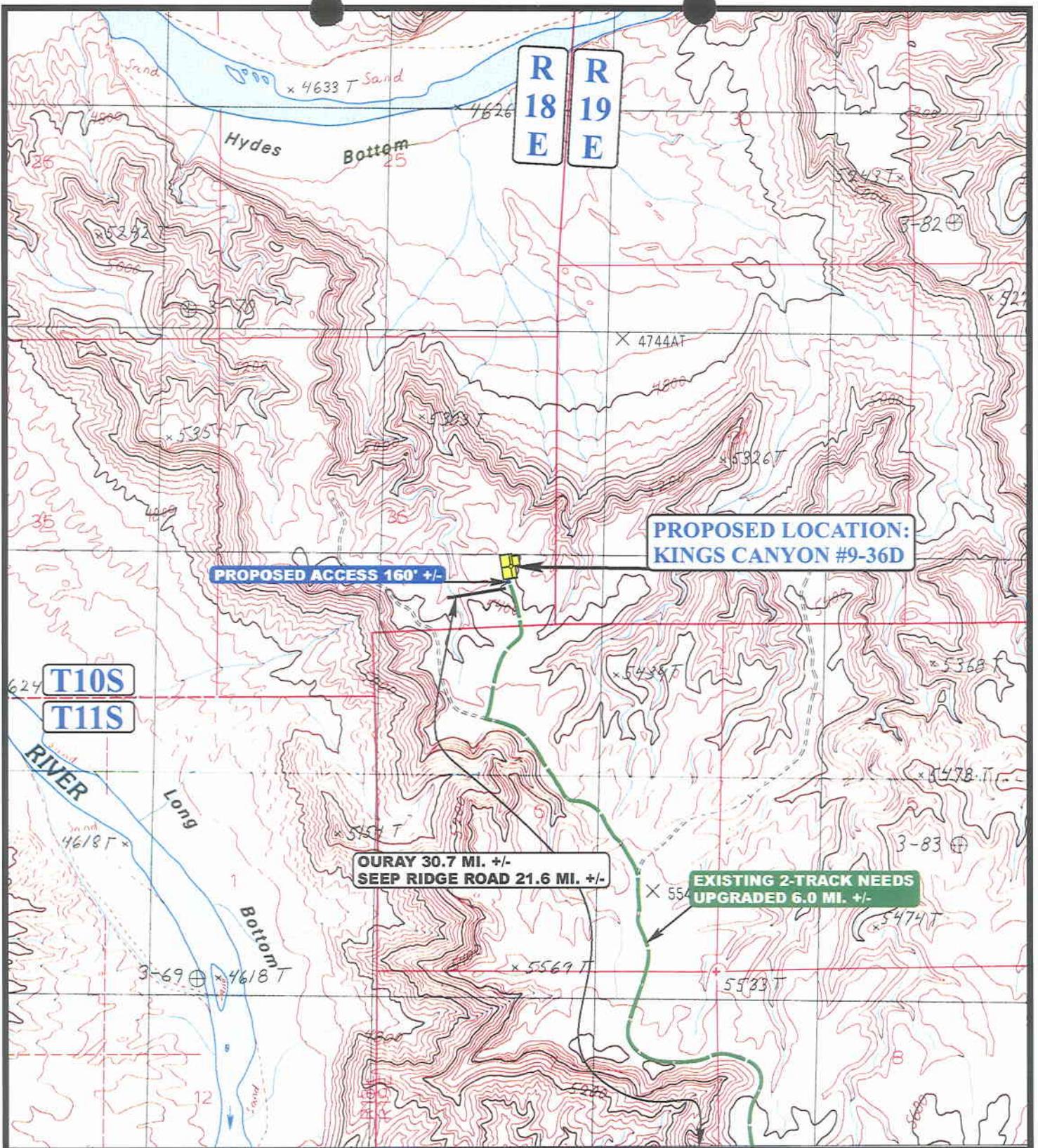


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 17 05
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 09-08-05





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

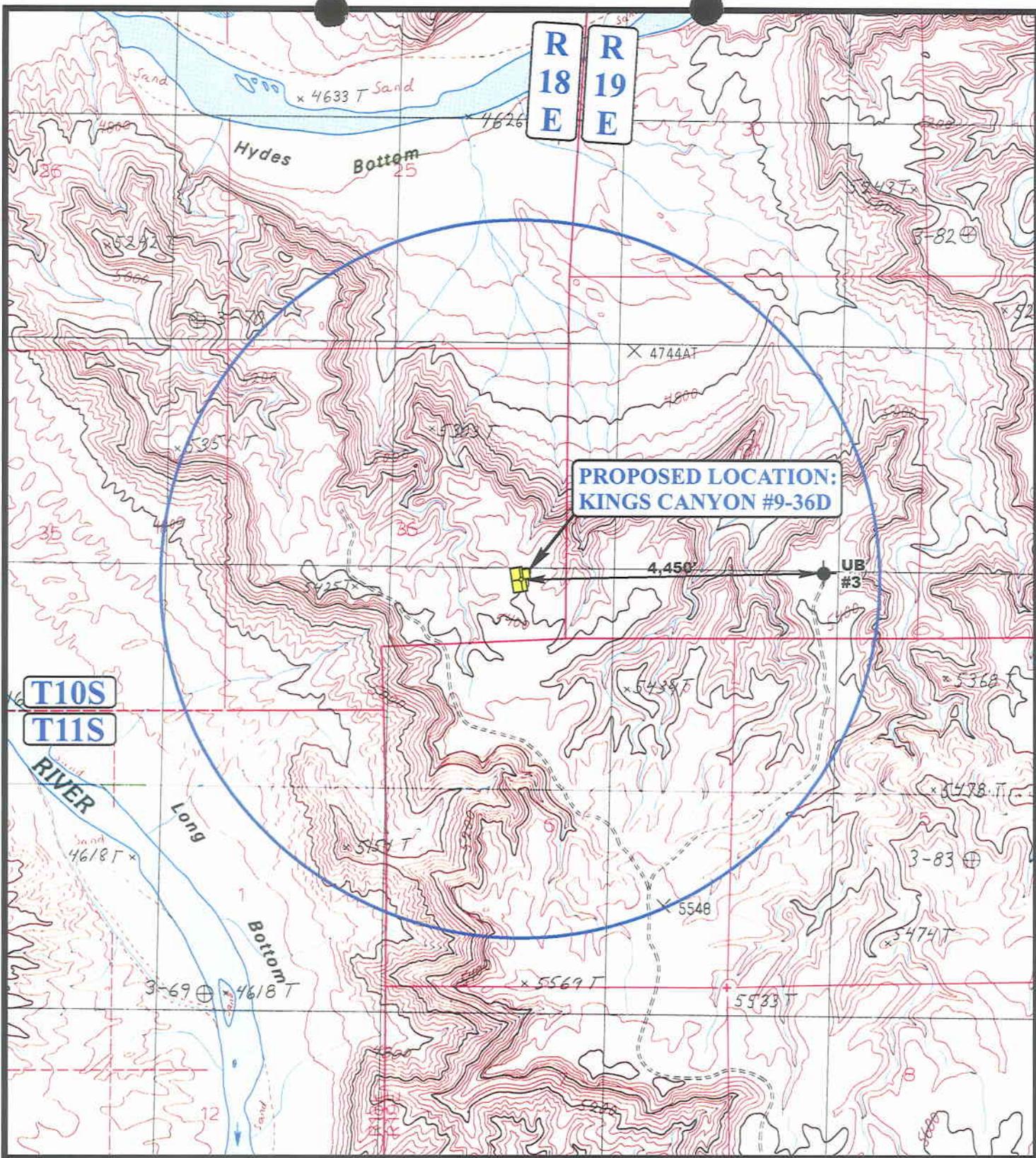
DOMINION EXPLR. & PROD., INC.

KINGS CANYON #9-36D
SECTION 36, T10S, R18E, S.L.B.&M.
900' FSL 650' FEL

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 03 17 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 09-08-05 **B**
TOPO



**PROPOSED LOCATION:
KINGS CANYON #9-36D**

**T10S
T11S**

**R 18 E
R 19 E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

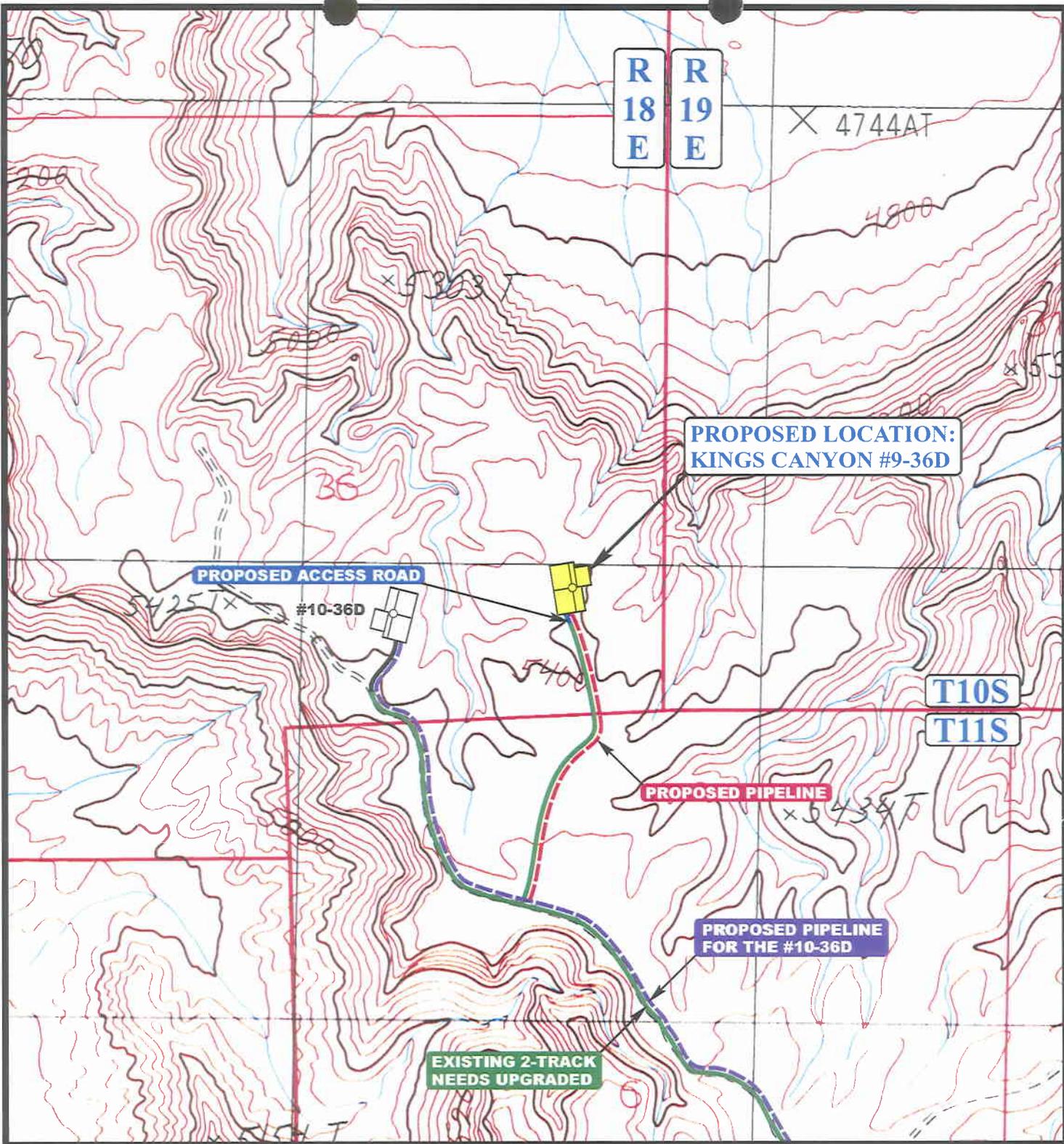
DOMINION EXPLR. & PROD., INC.

**KINGS CANYON #9-36D
SECTION 36, T10S, R18E, S.L.B.&M.
900' FSL 650' FEL**



U&Ls Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 17 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,240' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

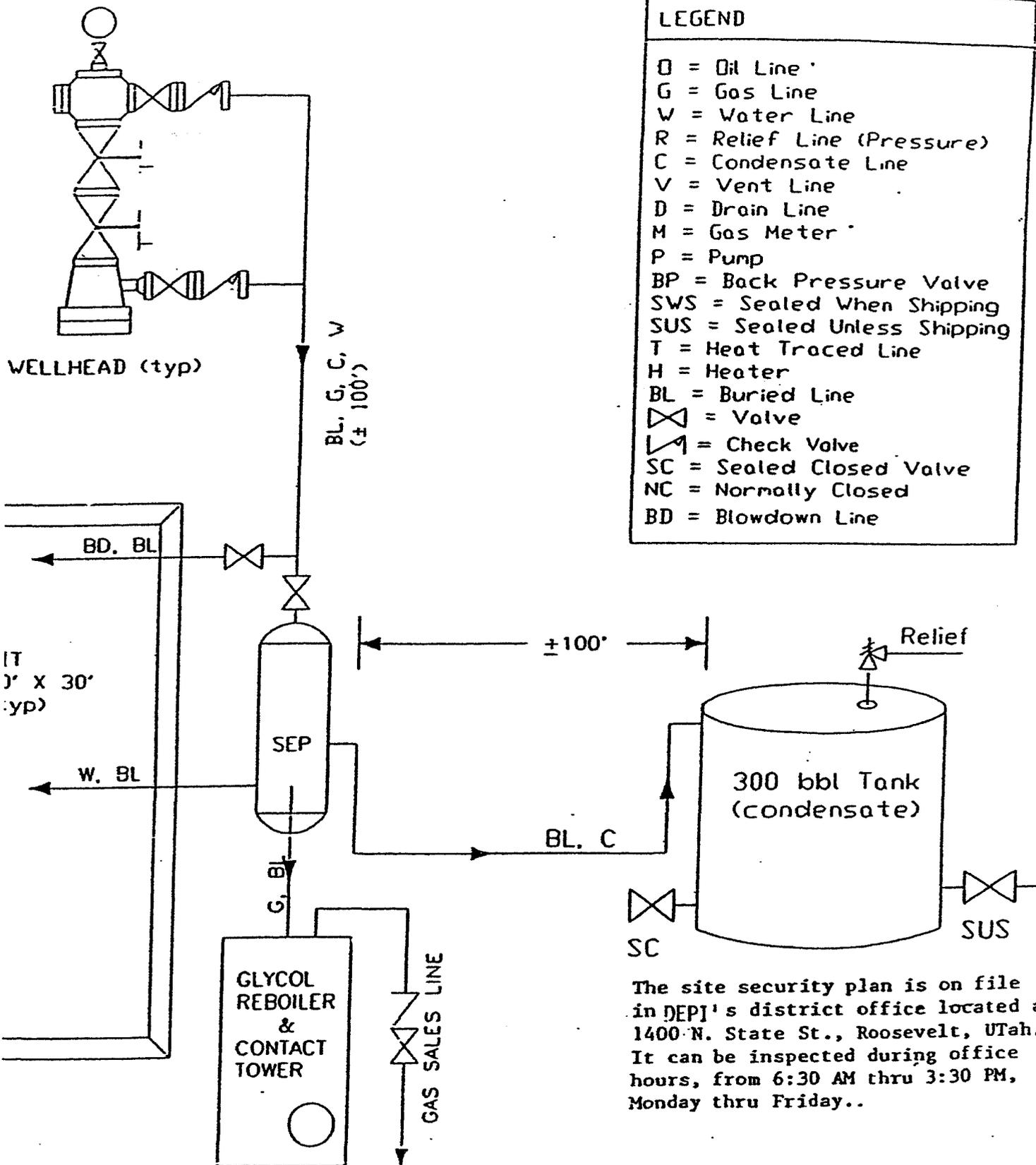


DOMINION EXPLR. & PROD., INC.

KINGS CANYON #9-36D
 SECTION 36, T10S, R18E, S.L.B.&M.
 900' FSL 650' FEL

TOPOGRAPHIC MAP 03 17 05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 09-08-05

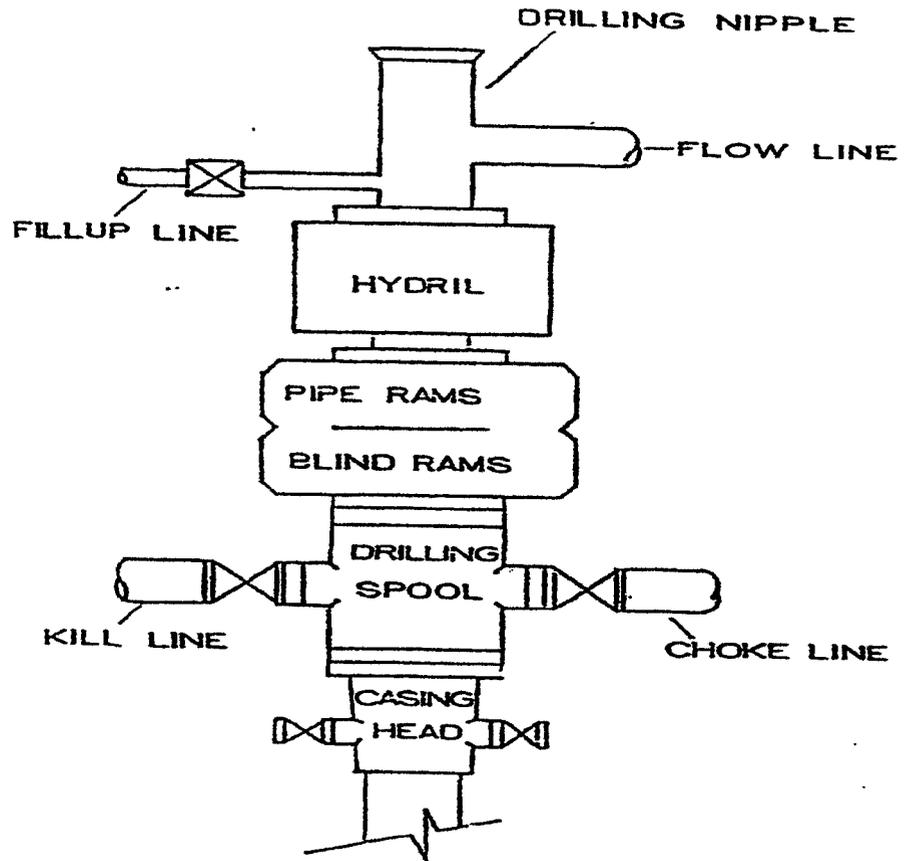
D
 TOPO



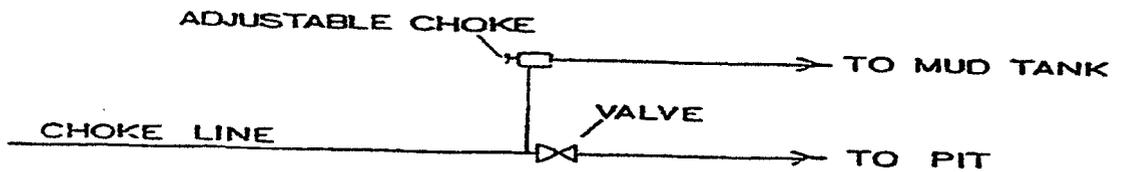
The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP STACK

3,000 #



CHOKER MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/30/2006

API NO. ASSIGNED: 43-047-37660

WELL NAME: KC 9-36D

OPERATOR: DOMINION EXPL & PROD (N1095)

PHONE NUMBER: 435-650-1886

CONTACT: DON HAMILTON

PROPOSED LOCATION:

SESE 36 100S 180E
 SURFACE: 0900 FSL 0650 FEL
 BOTTOM: 0900 FSL 0650 FEL
 COUNTY: UINTAH
 LATITUDE: 39.89816 LONGITUDE: -109.8350
 UTM SURF EASTINGS: 599594 NORTHINGS: 4416893
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	2/17/06
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-047058

SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 76563050.00)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

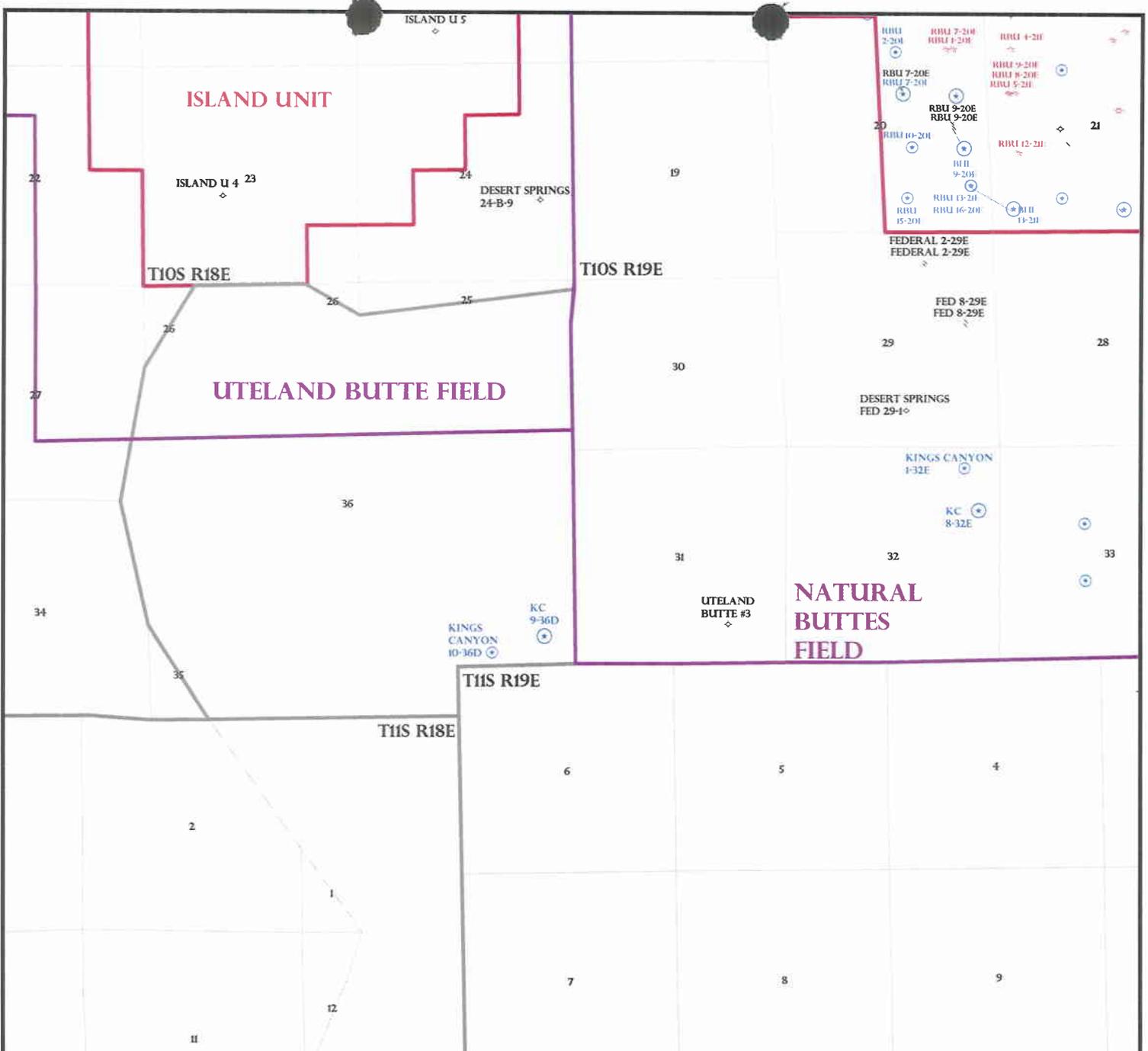
- ____ R649-2-3.
- Unit: _____
- ____ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ____ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ____ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (02-09-06)

STIPULATIONS:

- 1- Spacing Strip
- 2- STATEMENT OF BASIS
- 3- Surface Csg Cont Strip
- 4- Cont Strip # 3 (5 1/2" production string, 3570' MD)



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 36 T. 10S R. 18E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

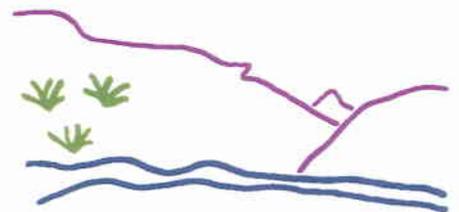
SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-JANUARY-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: _____ DOMINION EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: _____ KC 9-36D
API NUMBER: _____ 43-047-37660
LOCATION: 1/4,1/4 SE/SE Sec:36 TWP:10S RNG: 18E 900' FSL 650' FEL

Geology/Ground Water:

Dominion proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,400 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole.

Reviewer: _____ Brad Hill _____ **Date:** _____ 02-15-2006 _____

Surface:

The pre-drill investigation of the surface was performed on 02/09/2006. This site is on State surface with State minerals. Ed Bonner, SITLA and Ben Williams, Utah Division of Wildlife Resources were invited to the presite. Mr. Williams attended. Mr. Williams stated the area is classified as yearlong critical habitat for antelope but water not forage is the factor limiting the growth of the herd. It is also classified as limited value yearlong habitat for deer and elk. He did not recommend any restrictions for any of these species. He also gave Don Hamilton (Consultant for Dominion) a recommended seed mix for revegetating the site.

The pre-drill investigation did not reveal any significant issues or situations, which should prohibit drilling of this well

Reviewer: _____ Floyd Bartlett _____ **Date:** _____ 02/09/2006 _____

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.

WELL NAME & NUMBER: KC 9-36D

API NUMBER: 43-047-37660

LEASE: State ML-047058 **FIELD/UNIT:** Undesignated

LOCATION: 1/4,1/4 SE/SE **Sec:** 36 **TWP:** 10S **RNG:** 18E 900' FSL 650' FEL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 599594 X; 4416893 Y **SURFACE OWNER:** S.I.T.L.A.

PARTICIPANTS

Floyd Bartlett (DOGM), (Don Hamilton, Buys and Associates-Consultant), Ken Secrist (Dominion), Ben Williams (UDWR), Brandon Bowthorpe (U.E.L.S.), Matt Cook (U.E.L.S), Bill McClure and Randy Jackson, (Dirt Contractors).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The general area is located approximately 25 miles southwest of Ouray, Utah and is known as Wild Horse Bench. Drainages are into Kings Canyon which drains into the Green River. All drainages in the area are dry or ephemeral. The only known water is in the Green River. The area consists of several large open flats with somewhat frequent and steep side-draws. The Uintah and Ouray Indian Reservation is to the east. This location is on a ridge top or narrow mesa with breaks into side draws to the south, west and north. The bench has a poor to fair native desert shrub-grass vegetation cover with open spaces protected by a brown rock pavement. Surface run-off is light.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and Livestock Grazing, Hunting.

PROPOSED SURFACE DISTURBANCE: Location will be 355' by 270' with the reserve pit and stock piles of spoils outside this area. Approximately 2270 feet of low standard two-track road will be upgraded leading to the north from the recently constructed road to the KC 10-36D well.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: KC 10-36D which is about ½ mile to the west.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will follow access road to a main line, which will be constructed to serve other wells in the area.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): Unlikely. Area is isolated. Most activity in general area
is oilfield related.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will
be allowed to evaporate. Formation water will be confined to storage
tanks. Sewage facilities, storage and disposal will be handled by
commercial contractor. Trash will be contained in trash baskets and
hailed to an approved land fill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Mostly dead black sagebrush, halogeton, ,shadscale, curly
mesquite, globe mallow, gutierrezia: Pronghorn, coyotes, songbirds,
raptors, rodents, rabbits, deer, elk, wild horses.

SOIL TYPE AND CHARACTERISTICS: Brown gravelly sandy loam with brown
fractured rock pavement.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion

PALEONTOLOGICAL POTENTIAL: Survey has been completed and will be
submitted.

RESERVE PIT

CHARACTERISTICS: 140' by 100' and eight feet deep. Reserve pit is
located primarily within a cut.

LINER REQUIREMENTS (Site Ranking Form attached): Although not required
by the pit characteristics, a 12 mil liner is proposed by the operator
for the reserve pit. Sensitivity level II.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: SITLA lease.

CULTURAL RESOURCES/ARCHAEOLOGY: An archeologist has inspected the
site. A copy of this report has been submitted to the State of Utah.

OTHER OBSERVATIONS/COMMENTS

Ben Williams representing the UDWR stated the area is classified as
yearlong critical habitat for antelope but water, not forage is the
factor limiting the growth of the herd. It is also classified as limited
value yearlong habitat for deer and elk. He did not recommend any
restrictions for any of these species.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

02/09/2006 10:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

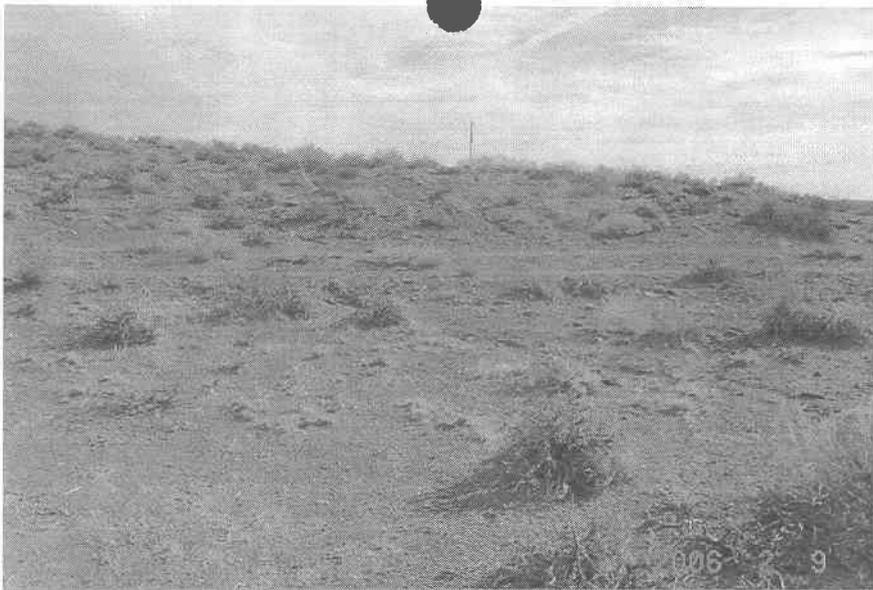
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

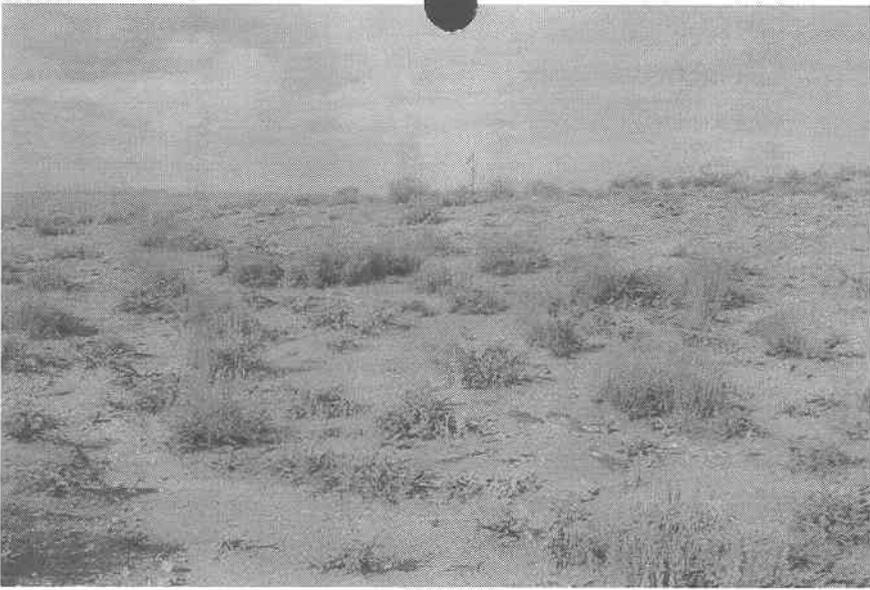
Final Score 15 (Level II)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

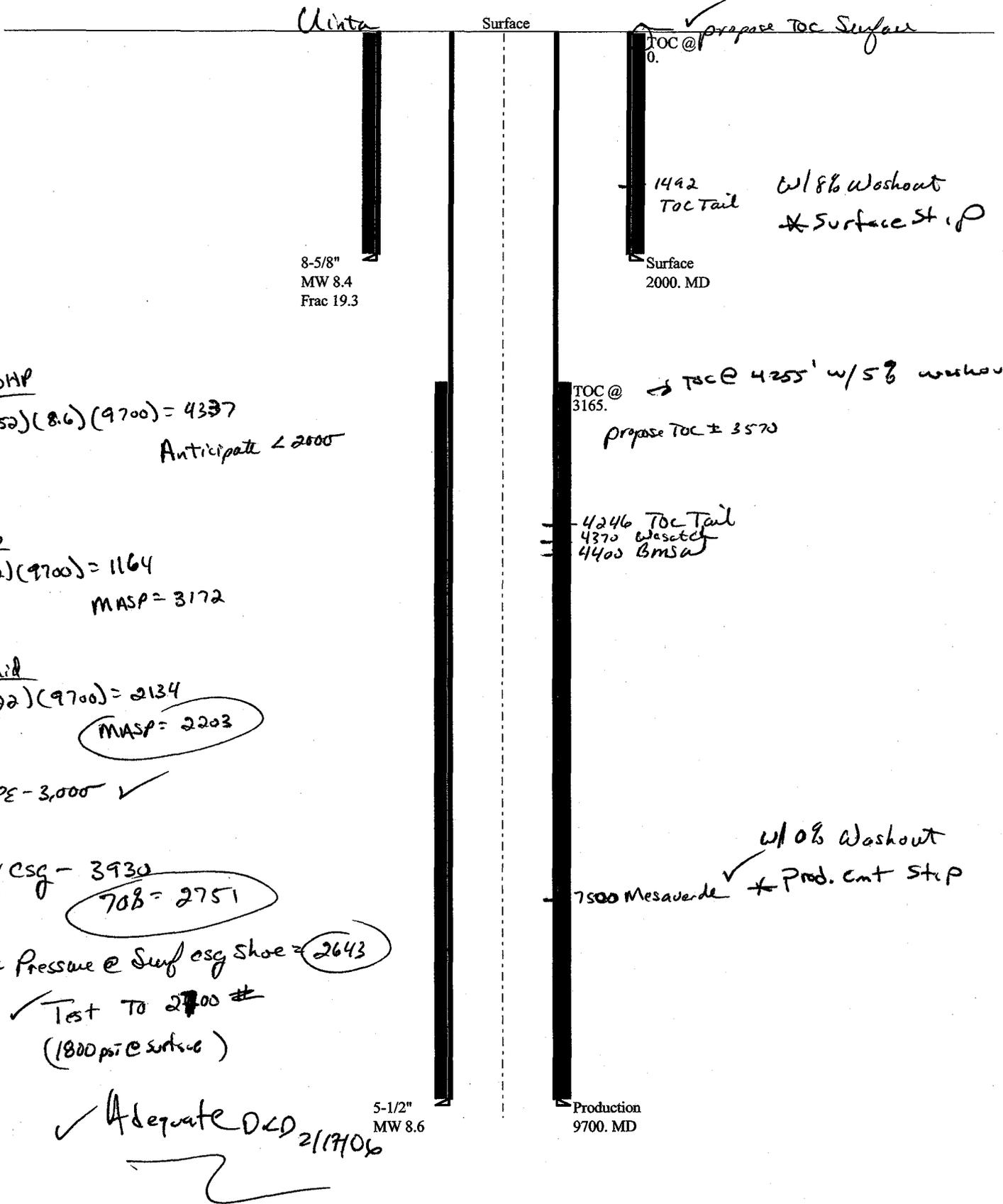
Sensitivity Level III = below 15; no specific lining is required.





02-06 Dominion KC 9-300

Casing Schematic



8-5/8"
MW 8.4
Frac 19.3

Surface
2000. MD

BHP
 $(.052)(8.6)(9700) = 4337$
 Anticipate < 2000

Gas
 $(.12)(9700) = 1164$
 MASP = 3172

Fluid
 $(.22)(9700) = 2134$
 MASP = 2203

BOPE - 3,000 ✓

Surf csg - 3930
 $708 = 2751$

Max Pressure @ Surf csg Shoe = 2643

✓ Test to 2700 #
 (1800 psi @ surface)

✓ Adequate OGD 2/17/06
 MW 8.6

TOC @ 0.

✓ propose TOC Surface

1442
TOC Tail

w/ 8% Washout
~~* Surface Stop~~

TOC @ 3165.

→ TOC @ 4255' w/ 5% washout

propose TOC ± 3570

4246 TOC Tail
 4370 Washout
 4400 BMSA

7500 Mesaverde ✓ w/ 0% Washout
~~* Prod. cnt stop~~

Production
9700. MD

Well name:	02-06 Dominion KC 9-36D		
Operator:	Dominion Exploration & Production		
String type:	Surface	Project ID:	43-047-37660
Location:	Uintah County		

<p>Design parameters:</p> <p><u>Collapse</u> Mud weight: 8.400 ppg Design is based on evacuated pipe.</p> <p><u>Burst</u> Max anticipated surface pressure: 1,760 psi Internal gradient: 0.120 psi/ft Calculated BHP: 2,000 psi No backup mud specified.</p>	<p>Minimum design factors:</p> <p><u>Collapse:</u> Design factor: 1.125</p> <p><u>Burst:</u> Design factor: 1.00</p> <p><u>Tension:</u> 8 Round STC: 1.80 (J) 8 Round LTC: 1.80 (J) Buttress: 1.60 (J) Premium: 1.50 (J) Body yield: 1.50 (B)</p> <p>Tension is based on buoyed weight. Neutral point: 1,750 ft</p>	<p>Environment:</p> H2S considered? No Surface temperature: 65 °F Bottom hole temperature: 93 °F Temperature gradient: 1.40 °F/100ft Minimum section length: 250 ft <p>Cement top: Surface</p> <p>Non-directional string.</p> <p>Re subsequent strings:</p> Next setting depth: 9,700 ft Next mud weight: 8.600 ppg Next setting BHP: 4,334 psi Fracture mud wt: 19.250 ppg Fracture depth: 2,000 ft Injection pressure: 2,000 psi
--	---	---

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	32.00	J-55	ST&C	2000	2000	7.875	127.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	2530	2.899	2000	3930	1.97	56	372	6.64 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: February 16, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

02-06 Dominion KC 9-36D

Operator: **Dominion Exploration & Production**

String type: Production

Project ID:
43-047-37660

Location: Uintah County

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 201 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,165 ft

Burst

Max anticipated surface pressure: 3,169 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 4,333 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 8,435 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9700	5.5	17.00	Mav-80	LT&C	9700	9700	4.767	334.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4333	6290	1.451	4333	7740	1.79	143	273	1.90 B

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: February 16, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9700 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Whitney, Diana
Date: 4/11/2006 11:58:38 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company
Utah 23-1026
Utah 02-1264
Utah 04-1267
Utah 09-1237

Dominion Exploration & Production, Inc
KC 9-36D
KC 8-32E

Enduring Resources, LLC
Asphalt Wash 10-23-41-32
Asphalt Wash 10-23-42-32
Rock House 11-23-22-2
Rock House 10-22-33-36
Rock House 10-22-42-36
Rock House 10-22-41-36

EOG Resources, Inc
NBU 555-18E

Westport Oil & Gas Company
NBU 921-27N
NBU 921-33N

XTO Energy, Inc
State of Utah 17-8-8-14
State of Utah 17-8-17-32
State of Utah 17-8-18-31
State of Utah 17-8-18-43

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 13, 2006

Dominion Exploration & Production, Inc
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: KC 9-36D Well, 900' FSL, 650' FEL, SE SE, Sec. 36, T. 10 South, R. 18 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37660.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
7. Surface casing shall be cemented to the surface.
8. Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 3570' MD as indicated in the submitted drilling plan.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

5. LASE DESIGNATION AND SERIAL NUMBER:

ML-047058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Undesignated

8. WELL NAME and NUMBER:

KC 9-36D

9. API NUMBER:

43-047-37660

10. FIELD AND POOL, OR WILDCAT:

Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600
CITY Oklahoma City STATE OK ZIP 73134 PHONE NUMBER: (405) 749-5237

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 900' FSL & 650' FEL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 10S 18E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

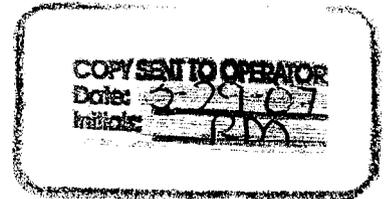
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The State APD for this well expires April 13, 2007. Dominion requests a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-24-07
By: [Signature]



NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist

SIGNATURE [Signature] DATE 3/19/2007

(This space for State use only)

RECEIVED

MAR 26 2007



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37660
Well Name: KC 9-36D
Location: 900' FSL & 650' FEL, Sec. 36-10S-18E
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 4/13/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Barbara Gresh
Signature

3/19/2007
Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
MAR 26 2007
 DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBV 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBV 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBV 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBV 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBV 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBV 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737660	KINGS CANYON 9-36D		SESE	36	10	18	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16425	9/21/2007		10/17/07		
Comments: <u>MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736780	LCU 11-2H		NESW	2	11	20S	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16426	9/29/2007		10/17/07		
Comments: <u>MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)
Holly C. Perkins
Signature
Regulatory Compliance Tech 10/17/2007
Title Date

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OCT 17 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-047058

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
KINGS CANYON

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
KC 9-36D

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304737660

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **900' FSL & 650' FEL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 36 10S 18E**

COUNTY: **UINTAH**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/21/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 12 1/4" hole to 2200' on 9/21/2007. Ran 49 joints 8-5/8", 32#, J-55, St&C surface casing & set @ 2177' with 450 sx Hill Fill Prem Lite Cement. Circ cmt to surf.

Drilling ahead . . .

NAME (PLEASE PRINT) **HOLLY C. PERKINS** TITLE **REGULATORY COMPLIANCE TECH**
SIGNATURE *Holly C. Perkins* DATE **10/18/2007**

(This space for State use only)

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OCT 23 2007
DIV. OF OIL, GAS & MINING

43-047-37660
30 10s 18e

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2612422	Quote #:	Sales Order #: 5491532
Customer: XTO ENERGY INC		Customer Rep: SEELY, SCOTT	
Well Name: KINGS CANYON	Well #: 9-36D	API/UWI #: 43-047-37660	
Field: NATURAL BUTTES	City (SAP): VERNAL	County/Parish: Uintah	State: Utah
Contractor: Frontier Drilling	Rig/Platform Name/Num: FRONNTIER6		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: KRUGER, ROBERT	Srvc Supervisor: DEARING, KEN	MBU ID Emp #: 239372	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEARING, KEN A	8.50	239372	FOLDEN, TRISTEN J	8.50	419767	LASSILA, AARON K.	8.50	380417
NUNEZ HUERTA, RICARDO	8.50	391224	PORTER, EDWARD	8.50	436550	STEVENS, WILL	8.50	358056
WALLACE, TYLER	8.50	408055						

Equipment

HES Unit #	Distance-1 way						
10719781	60 mile	10741243	60 mile	10744715C	60 mile	10925547	60 mile
10991613	60 mile	10994447	60 mile	422595	60 mile	52827	60 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-18-07	7	4	11-19-07	1.5	1			

TOTAL

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD)	From	To	Called Out	Date	Time	Time Zone
				BHST	9700. ft					18 - Nov - 2007	13:00	MST	
				150 degF						18 - Nov - 2007	17:00	MST	
					Job Depth TVD					18 - Nov - 2007	20:15	MST	
					Wk Ht Above Floor					18 - Nov - 2007	22:45	MST	
						4. ft				19 - Nov - 2007	01:30	MST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8 5/8 INTERMEDIATE	Used		8.625	7.921	32.		J-55		2200.		
7 7/8" Open Hole				7.875				2200.	9700.		
5 1/2" Production	New		5.5	4.892	17.				9696.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5.5	1	DAVIS
Float Shoe	5.5	1	DAVIS	9696	Bridge Plug					Bottom Plug			
Float Collar	5.5	1	DAVIS	9653	Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	HES
Stage Tool										Centralizers	5.5	30	DAVIS

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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DEC 06 2007

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	50.00	bbl	8.4	.0	.0	5.0	
2	3% KCL Water		10.00	bbl	8.48	.0	.0	5.0	
3	Lead Cement	HIGHFILL CEMENT - SBM (17579)	130.0	sacks	11.6	3.12	17.83	5.0	17.83
	17.804 Gal	FRESH WATER							
4	Tail Cement	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)	1040.0	sacks	13.	1.75	9.06	5.0	9.06
	3 %	POTASSIUM CHLORIDE 7% (100001585)							
	1 %	ECONOLITE (100001580)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.2 %	HR-5, 50 LB SK (100005050)							
	9.06 Gal	FRESH WATER							
5	3% KCL Displacement		224.00	bbl	8.48	.0	.0	5.0	
Calculated Values		Pressures			Volumes				
Displacement	223.9	Shut In: Instant	3600	Lost Returns	0	Cement Slurry	396.3	Pad	
Top Of Cement	1800	5 Min	3600	Cement Returns	0	Actual Displacement	224	Treatment	
Frac Gradient		15 Min		Spacers	70	Load and Breakdown		Total Job	
Rates									
Circulating	3.5	Mixing	6	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2612422	Quote #:	Sales Order #: 5491532
Customer: XTO ENERGY INC		Customer Rep: SEELY, SCOTT	
Well Name: KINGS CANYON	Well #: 9-36D	API/UWI #: 43-047-37660	
Field: NATURAL BUTTES	City (SAP): VERNAL	County/Parish: Uintah	State: Utah
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Frontier Drilling	Rig/Platform Name/Num: FRONNTIER6		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: KRUGER, ROBERT	Srvc Supervisor: DEARING, KEN	MBU ID Emp #: 239372	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/18/2007 13:00							
Pre-Convoy Safety Meeting	11/18/2007 13:45							
Crew Leave Yard	11/18/2007 14:00							
Arrive At Loc	11/18/2007 17:00							
Assessment Of Location Safety Meeting	11/18/2007 17:05							
Casing on Bottom	11/18/2007 17:05							
Other	11/18/2007 17:15							RIG STARTS CIRCULATING.
Pre-Rig Up Safety Meeting	11/18/2007 17:25							
Other	11/18/2007 17:30							SPOT TRUCKS.
Pre-Rig Up Safety Meeting	11/18/2007 17:40							
Rig-Up Equipment	11/18/2007 17:45							RIG UP IRON.
Pre-Rig Up Safety Meeting	11/18/2007 19:10							
Rig-Up Equipment	11/18/2007 19:15							RIG IRON TO RIG FLOOR.
Safety Meeting - Pre Job	11/18/2007 19:30							SAFETY MEETING WITH RIG CREW AND CO.MAN.
Pre-Rig Up Safety Meeting	11/18/2007 19:50							
Rig-Up Equipment	11/18/2007 19:55							RIG UP CEMENT HEAD AND IRON TO WELL HEAD.
Pump Water	11/18/2007 20:15							PUMP H2O TO FILL LINES.

Sold To #: 301599

Ship To #: 2612422

Quote #:

Sales Order #:

5491532

SUMMIT Version: 7.20.130

Sunday, November 18, 2007 11:28:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pressure Test	11/18/2007 20:17						4400. 0	PRESSURE TEST PUMPS AND LINES.
Pump Spacer	11/18/2007 20:19		2	10			345.0	START H2O SPACER.
Other	11/18/2007 20:21		3.5		7		420.0	INCREASE RATE.
Pump Spacer	11/18/2007 20:22		3.5	50			430.0	START MUD FLUSH.
Pump Spacer	11/18/2007 20:40		3.5	10			680.0	START KCL SPACER.
Pump Lead Cement	11/18/2007 20:44		5	72.2			650.0	START 11.6# LEAD CEMENT, 72.2bbls, 130sks, 3.12 YEILD.
Other	11/18/2007 20:51		6		35		800.0	INCREASE RATE.
Pump Tail Cement	11/18/2007 21:00		6	324.1			250.0	START 13.0# TAIL CEMENT, 324.1bbls, 1040sks, 1.75 YEILD.
Shutdown	11/18/2007 21:55							END CEMENT-SHUT DOWN.
Clean Lines	11/18/2007 21:56							WASH PUMPS AND LINES TO PIT.
Drop Top Plug	11/18/2007 21:57							DROP TOP LATCH DOWN PLUG.
Pump Displacement - Start	11/18/2007 21:58		8				220.0	START KCL DISPLACEMENT W/ CLOROX & SUGAR IN 1st 10bbls.
Displ Reached Cmnt	11/18/2007 22:02		8		45		500.0	SEE CEMENT LIFT PRESSURE.
Other	11/18/2007 22:02		6		45		350.0	SLOW RATE.
Other	11/18/2007 22:20		5		160		1800. 0	SLOW RATE.
Other	11/18/2007 22:24		4		180		2100. 0	SLOW RATE.
Other	11/18/2007 22:29		3		200		2400. 0	SLOW RATE
Other	11/18/2007 22:33		2		210		2575. 0	SLOW RATE.
Bump Plug	11/18/2007 22:38		2		224		2900. 0	BUMP PLUG @ 2900psi.
Shutdown	11/18/2007 22:38						3600. 0	PRESSURE OVER 700psi TO 3600psi, SHUT DOWN.

Sold To # : 301599

Ship To # :2612422

Quote # :

Sales Order # :

5491532

SUMMIT Version: 7.20.130

Sunday, November 18, 2007 11:28:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	11/18/2007 22:42							CHECK FLOATS- FLOATS HOLD-GOOD CIRCULATION THROUGH OUT JOB.
Safety Meeting	11/18/2007 23:00							
Other	11/18/2007 23:10							PUMP KCL TRANSPORT EMPTY TO PIT, WASH UP RCM, PUMP FRAC TANK EMPTY TO PIT, AS PER TOOL PUSHER.
Safety Meeting - Pre Rig-Down	11/18/2007 23:40							
Rig-Down Equipment	11/18/2007 23:45							RIG IRON OFF OF RIG FLOOR.
Safety Meeting - Pre Rig-Down	11/19/2007 00:10							
Rig-Down Equipment	11/19/2007 00:15							RACK UP IRON.
Safety Meeting - Departing Location	11/19/2007 01:15							
Crew Leave Location	11/19/2007 01:30							RELEASED BY CO.MAN-LEAVE LOCATION.

Sold To # : 301599

Ship To # :2612422

Quote # :

Sales Order # :

5491532

SUMMIT Version: 7.20.130

Sunday, November 18, 2007 11:28:00



Survey Report

Well Name: KC 9-36D

43-047-37660
36 10s 18e

Hint: Enter the date by the survey type for when this survey type started and that will control which surveys appear on the daily report.

Wellbores							
Wellbore Name	Deviation Survey	VS Dir (°)	Kick Off Depth (ftKB)	Kick Off Method	Lat/Long Datum	Latitude (DMS)	Longitude (DMS)
Original Hole							

Deviation Surveys					
Date	Description				Declination (°)
11/8/2007					0.00
MD Tie In (ftKB)	Inclination Tie In (°)	Azimuth Tie In (°)	TVDTie In (ftKB)	NSTie In (ft)	EWTie In (ft)
2,200.00	0.00	0.00	2,200.00		

Survey Data										
MD (ftKB)	Incl (°)	Azm (°)	Survey Company	Bad Data	Override Calc?	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
2,351.00	1.50			No	No					
2,790.00	1.75			No	No					
3,689.00	2.00			No	No					
4,207.00	2.00			No	No					
5,219.00	2.50			No	No					
6,021.00	2.00			No	No					
7,066.00	3.00			No	No					
8,710.00	2.00			No	No					
9,605.00	3.00			No	No					

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JAN 14 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML047058

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
KINGS CANYON 9-36D

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304737660

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **900' FSL & 650' FEL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 36 10S 18E S**

COUNTY: **UINTAH**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK
SIGNATURE *Dolena Johnson* DATE 1/15/2008

(This space for State use only)

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JAN 18 2008

Farmington Well Workover Report

KINGS CANYON	Well # 9-36D	MV/WSTC
Objective:	Drill & Complete	
First Report:	09/20/2007	
AFE:	714052	
10/5/07	Cont welding an add'l 210' of 8" .188W X52 bare pipe. Compl 9 – 8" welds. Compl inst of 45' of 8" .188W X 42/52 FB welded gas line for road x-ing. SDFN.	
10/6/07	Compl 8" .188W X42/52 FB welded gas line for road x-ing. Std pre-fabrication of 8" .188W X42/52 FB welded gas line to exist 8" .188W X42 FB bare surf gas line. Compl 6 – 8" welds. SDFWE.	
10/9/07	Compl tie-in of 8" .188W X42/52 FB welded gas line to road x-ing. Compl 1-8" .188W X42 FB bare surf gas line for future well. Compl 5 – 8" welds. SDFN.	
10/10/07	Compl tie-in of 8" .188W X42/52 FB welded gas line into exist 8" .188W X42 FB bare surf gas line. Compl 3 – 8", 1 – 2" tie in welds. Compl pigging 8" .188W X42/52 FB welded gas line & 8" .188W X42 FB bare surf gas line. SDWO x-ray & PT sched for week of 10/15/07.	
10/16/07	Compl x-raying 20 – 8" welds. SDWO PT sched for week of 10/15/07.	
10/17/07	Compl x-raying an add'l 20 – 8" welds. SDWO PT sched for week of 10/15/07.	
10/18/07	Compl x-raying an add'l 12 – 8" welds. SDWO PT sched for week of 10/15/07.	
10/20/07	Compl X-Ray of 15 – 8" welds. SDWO PT sched for week of 10/22/07.	
11/19/07	MI equip. Std pre-fab for 3" mtr run tie in & 2" bd. Compl 10-2", 2-4" & 2-3" welds. SDFN.	
11/20/07	Wellview has all the drilling details and accumulated cost.	
11/29/07	Compl pre-fab for 3" mtr run tie in & 2" bd. Compl tie in of 3" mtr run to the 8" .188W X42 steel bare gas line. Compl inst of 1-8" future. Compl 3-2", 5-8", 1-3" & 4-4" welds. SDFN.	
11/30/07	Compl an addl 2-2", 4-8" & 2-4" welds. Compl 8" tie in welds to 3" mtr run. Compl inst of 8" .188W X42 steel gas pipeline anchor. Compl inst 3-2" bd. SDWE X-ray & PT sched for week of 12/3/07.	
12/1/07	SDWE X-ray & PT sched for week of 12/3/07.	
12/4/07	Compl x-ray of 1-2" weld, 3-3" welds, 4-4" welds & 11-8" welds. Compl PT on 8" .188WX42 steel gas pipeline @ 950 psig for 8 hrs. PT Good.	
12/5/07	Compl rmvl of skids from 8" .188WX42 steel gas pipeline. Compl x-ray 2-8" welds.	
12/6/07	Rpt for AFE #714052 to D&C. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' Enertech O tk (SN 10557) w/500K htr & 12' x 15' Enertech wtr tk (SN 10564) w/500k htr. Set 3 ph Cimarron sep/dehy combo unit w/pre htr w/500k heater & 20" X 9' sep (SN 1454) & 16" x 16' absorber tower (SN 1466) & dehy w/250k htr (SN0710-803). Build pad & set 3" sales mtr run w/Daniels Simplex w/600 psig flgs. Run 2" sch 80 TBE bare pipe fr/WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/combo unit to sales mtr. Run 1/2" steel tbg for heat tr to tk & WH. Inst tk containment ring 44" x 52' x 16 ga painted Carlsbad Tan. Ins & tin flw ln & tk ln. Susp rpt pending further activity.	
12/21/07	Contd rpt for AFE #714052 to D&C. MIRU Schlumberger WL un. PU & RIH w/logging tls & tgd TD @ 9,650' FS. Run RST fr/9617' to 3,500' FS & GR/CCL/CBL fr/9,640' to surf w/1,000 psig held on csg. Est TOC @ 600', 5-1/2" csg marker jts @ 1828' - 1834' & 7370' - 7,374'. RDMO Schlumberger WL un. Susp rpt pending further activity.	

UINTAH

KC 9-36D

LOCATION: SESE, Sec 36, T1S, R18E
CONTRACTOR: Frontier Drilling, 6

DATE: 11/7/2007

OPERATION: MI&RU

DFS: -1.04

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC: 21,778.00

CWC: 187,071.40

TIME DIST: (24.00) MI&RU.

DATE: 11/8/2007

OPERATION: DRILL CMT. & FLOAT EQ.

DFS: -0.04

Footage Made: 0

Measured Depth: 2,200

MW: 8.4

VISC: 27

WOB:

RPM:

DMC:

CMC:

DWC: 47,951.00

CWC: 235,022.40

TIME DIST: (9.00) RIG UP & NIPPLE UP BOP. (3.00) CLEAN OUT RAT HOLE WITH MUD MOTOR. (7.00) PRESS. TEST BOP & CHOKE TO 3000 PSI ANNULAR & CSG. TO 1500 PSI & SET WEAR BUSHING. (3.00) PICK UP BHA & D.P. T/2150'. (2.00) DRILL CMT & FLOAT EQ. F/2150' T/2180'.

DATE: 11/9/2007

OPERATION: DRILLING @ 4422'

DFS: 0.96

Footage Made: 2,222

Measured Depth: 4,422

MW: 8.5

VISC: 27

WOB: 20

RPM: 105

DMC:

CMC:

DWC: 31,675.00

CWC: 266,697.40

TIME DIST: (1.00) DRILL OUT @ 2200'. (2.00) DRILL F/2200' T/2351'. (0.50) SURVEY @ 2351' / 1.5. (4.50) DRILL F/2351' T/2860'. (0.50) SURVEY @ 2790' / 1.75. (1.00) DRILL F/2860' T/3020'. (0.05) RIG SEVICE. (7.00) DRILL F/3020' T/3781'. (0.50) SURVEY @ 3689' / 2. (4.50) DRILL F/3781' T/4290'. (0.50) SURVEY @ 4207' / 2. (1.50) DRILL F/4290' T/4422'.

DATE: 11/10/2007

OPERATION: DRILLING @ 6355'

DFS: 1.96

Footage Made: 1,933

Measured Depth: 6,355

MW: 8.5

VISC: 27

WOB: 20

RPM: 105

DMC:

CMC:

DWC: 36,136.00

CWC: 302,833.40

TIME DIST: (3.50) DRILL F/4422' T/4544'. (0.50) RIG SERVICE. (5.00) DRILL F/4544' T/5307'. (0.50) SURVEY @ 5219' 2 1/2 Deg.. (10.00) DRILL F/5307' T/6104'. (0.50) SURVEY @ 6021' 2 Deg.. (4.00) DRILL F/6104' T/6355'.

DATE: 11/11/2007

OPERATION: DRILLING @ 7465'

DFS: 2.96

Footage Made: 1,110

Measured Depth: 7,465

MW: 8.5

VISC: 27

WOB: 20

RPM: 105

DMC:

CMC:

DWC: 53,771.00

CWC: 356,604.40

TIME DIST: (2.00) DRILL F/6355' T/6514. (0.50) RIG SERVICE. (0.50) RIG REPAIR (DRIVE LINE). (0.50) CHANGE ROT. HEAD RUBBER. (14.00) DRILL F/6514' T/7149'. (0.50) SURVEY @ 7066' 3 Deg.. (6.00) DRILL F/7149' T/7465'.

DATE: 11/12/2007

OPERATION: DRILLING @ 8671'

DFS: 3.96

Footage Made: 1,206

Measured Depth: 8,671

MW: 8.5

VISC: 27

WOB: 20

RPM: 105

DMC:

CMC:

DWC: 32,569.00

CWC: 389,173.40

TIME DIST: (10.00) DRILL F/7465' T/8003'. (0.50) RIG SERVICE. (13.50) DRILL F/8003' T/8671'.

DATE: 11/13/2007

OPERATION: DRILLING @ 9303'

DFS: 4.96

Footage Made: 503

Measured Depth: 9,303

MW: 8.6

VISC: 28

WOB: 20

RPM: 105

DMC:

CMC:

DWC: 138,733.00

CWC: 527,906.40

TIME DIST: (3.00) DRILL F/8671' T/8800'. (3.00) TRIP FOR BIT #2 (DROP SURVEY). (0.50) CHANGE BIT & MOTOR. (3.00) TRIP IN HOLE - BRIDGE @ 8667'. (2.50) WASH & REAM TO BTM. @ 8800'. (12.00) DRILL F/8800' 9303'.

DATE: 11/14/2007
OPERATION: DRILLING @ 9659'
DFS: 5.96 Footage Made: 356 Measured Depth: 9,659
MW: 8.8 VISC: 35
WOB: 28 RPM: 101
DMC: CMC: DWC: 31,358.00 CWC: 559,264.40
TIME DIST: (19.50) DRILL F/9303' T/9621. (0.50) RIG SERVICE. (4.00) DRILL F/9621' T/9659'.

DATE: 11/15/2007
OPERATION: WORK STUCK LOGGING TOOLS @ 3911'
DFS: 6.96 Footage Made: 41 Measured Depth: 9,700
MW: 9.1 VISC:
WOB: 20 RPM: 101
DMC: CMC: DWC: 61,587.00 CWC: 620,851.40
TIME DIST: (3.00) DRILLING 5' DEPTH CORRICTION T/9659'. (3.50) TRIP OUT FOR BIT #3 - DROP SURVEY. (1.00) CHANGE BIT & RECOVER SURVEY. (4.50) TRIP IN HOLE. (0.50) WASH 30' TO BTM.. (1.50) DRILL F/9659' T/9700'. (1.50) CIRC. & COND. FOR LOGS. (4.00) TRIP OUT TO LOG - NO TIGHT HOLE. (4.50) RIG UP SCHLUMBERGER AND RAN IN TO 3911' SET DOWN ON BRIDGE AND STUCK TOOLS @ 4:45 AM - WORK STUCK TOOLS.

DATE: 11/16/2007
OPERATION: FISHING FOR SCHLUMBERGER LINE
DFS: 7.96 Footage Made: 0 Measured Depth: 9,700
MW: 9.2 VISC: 40
WOB: RPM:
DMC: CMC: DWC: 28,403.00 CWC: 649,254.40
TIME DIST: (7.00) WORK STUCK LOGGING TOOLS & WAIT ON OVERSHOT. (10.00) TRIP IN WITH SIDEDOOR OVERSHOT & WASH 10 JTS. TO FISH @ 3911' - WORK OVERSHOT. (4.00) TRIP OUT WITH LOGGING TOOLS - WIRE LINE STILL STUCK. (2.00) LAY DOWN SCHLUMBERGER LOGGING TOOLS. (1.00) TRIP IN WITH SIDEDOOR OVERSHOT TO FREE WIRE LINE.

DATE: 11/17/2007
OPERATION: WORK STUCK LOGGING TOOLS
DFS: 8.96 Footage Made: 0 Measured Depth: 9,700
MW: 9.2 VISC: 50
WOB: RPM:
DMC: CMC: DWC: 85,187.00 CWC: 734,441.40
TIME DIST: (6.50) TRIP IN WITH SIDEDOOR OVERSHOT & RETRIVE SCHLUMBERGER WIRE LINE. (1.50) TRIP IN WITH BIT TO 2200'. (1.00) SLIP & CUT DRLG. LINE. (0.50) RIG SERVICE. (3.50) TRIP IN TO 9700' (NO TIGHT HOLE). (4.00) CIRC. & COND.. (4.00) TRIP OUT TO LOG (NO TIGHT HOLE). (3.00) R/U SCHLUMBERGER & RAN IN TO 3620' AND GOT STUCK ON WIRE LINE - WORK STUCK WIRE.

DATE: 11/18/2007
OPERATION: LAY DOWN D.P.
DFS: 9.96 Footage Made: 0 Measured Depth: 9,700
MW: 9.2 VISC: 45
WOB: RPM:
DMC: CMC: DWC: 65,023.00 CWC: 799,464.40
TIME DIST: (2.00) WORK STUCK LOGGING TOOLS. (8.00) CUT & THREAD OVER SCHLUMBERGER WIRE LINE - PULL TOOLS INTC OVERSHOT - PART WEAK POINT & RECOVER WIRE. (3.00) TRIP OUT WITH FISH. (1.50) LAY DOWN LOGGING TOOLS (4.00) TRIP IN TO COND. FOR 5 1/2" CSG.. (0.50) WASH 60' TO BTM.. (4.00) CIRC. & COND.. (1.00) LAY DOWN D.P..

DATE: 11/19/2007
OPERATION: CLEAN MUD TANKS
DFS: 10.96 Footage Made: 0 Measured Depth: 9,700
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 204,662.00 CWC: 1,004,126.40
TIME DIST: (3.50) LAY DOWN D.P. & D.C.. (7.50) RIG UP WESTERFORD & RAN 233 JTS. 5 1/2" 17# N-80 WITH DIFF. FILL SHOE AND FLOAT 9696'. (3.00) CIRC. & COND. FOR CMT. JOB. (3.50) RIG UP HALLIBURTON PUMPED 50 BBL SPACER LEAD = 130 SK HIGHFILL 11.6# YIELD 3.15 72 BBL - TAIL = 1040 SK LIGHT 13.0# YIELD 1.75 324 BBL - DROP PLUG & DISP. WITH 224 BBL 3% KCL - PLUG BUMPED FLOATS HELD. LANDED CSG WITH 150K. (6.50) NIPPLE DOWN BOP & CLEAN MUD TANKS - RIG RELEASED @ 6:00 AM 11/19/2007.

DATE: 11/20/2007
OPERATION: RIGGING DOWN

DFS: 11.96 Footage Made: 0 Measured Depth: 9,700
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 19,251.00 CWC: 1,023,377.40
TIME DIST: (24.00) RIGGING DOWN.

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: XTO Energy, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 37660
KC 9-36D
10S 18E 36

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
RBU 9-13E	drlg rpts/wcr	4304731605	08/07/2007
Kings Cyn 2-32E	drlg rpts/wcr	4304738261	12/20/2006
RBU 27-18F	drlg rpts/wcr	4304738555	01/07/2007
RBU 15-9E	drlg rpts/wcr	4304737747	02/21/2007
RBU 1-3E	drlg rpts/wcr	4304736810	03/02/2007
RBU 13-16F	drlg rpts/wcr	4304735348	03/19/2007
RBU 17-15E	drlg rpts/wcr	4304738596	06/22/2007
RBU 32-13E	drlg rpts/wcr	4304738548	06/23/2007
RBU 28-18F	drlg rpts/wcr	4304738543	06/24/2007
Skyline U 1-6	drlg rpts/wcr	4301530633	07/29/2007
HCU 7-30F	drlg rpts/wcr	4304737284	08/06/2007
AP 2-2J	drlg rpts/wcr	4304737040	09/01/2007
COP 16-7-26-42	drlg rpts/wcr	4301530700	09/06/2007
KC 9-36D	drlg rpts/wcr	4304737660	09/18/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML047058
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT OF CO. AGREEMENT NAME:
		8. WELL NAME and NUMBER: KC 9-36D
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4304737660
3. ADDRESS OF OPERATOR: 382 CR 3100 AZTEC NM 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL OR WILDCAT: NATURAL BUTTES/MESAVERD

4. LOCATION OF WELL

FOOTAGES AT SURFACE **900' FSL & 650' FEL** COUNTY **UINTAH**

TRACT, SECTION, TOWNSHIP, RANGE MERIDIAN **SESE 36 10S 18E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR'S CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMENCE PRODUING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc, has not done any work to this well from 12/21/2007 thru 01/31/2008.

NAME (PLEASE PRINT) **DOLENA JOHNSON** TITLE **OFFICE CLERK**

SIGNATURE *Dolena Johnson* DATE **2/21/2008**

(This space for State use only)

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FEB 22 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: KC 9-36D
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304737660
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES / MV
4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FSL & 650' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 10S 18E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>3/1/2008</u>

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RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

KINGS CANYON	Well # 009-36D	MV/WSTC
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Objective: Drill & Complete

First Report: 09/20/2007

AFE: 714052

2/25/08 Cont fr/AFE #714052 to D&C. MIRU WLU. RIH w/GR/CCL/CBL logging t/s. Tgd PBTB @ 9650' WL measment. Run CBL fr/ 9640'-surf under 750 psig. Log indic TOC @ 550'. POH & LD logging t/s. MIRU pmp trk. PT frac vlv & csg to 5000 psig. RIH w/4" csg gun. Perf stage #1 MV intvs 9560'-9568' & 9543'-9549' w/4" csg gun, 3JSPP & 44 ttl holes. (Titan EXP 3323-32IT,25 gm, 120 deg phasing, .41dia, 45.16 penion) POH & LD csg gun. RDMO WLU. SWI & WO frac.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: KINGS CANYON 9-36D	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304737660
3. ADDRESS OF OPERATOR: 382 CR 3100	CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES / MV		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FSL & 650' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 10S 18E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/3/2008</u>

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APR 09 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: KINGS CANYON 9-36D
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304737660
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES / MV
4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FSL & 650' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 10S 18E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for this period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) <u>JENNIFER HEMBRY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u><i>Jennifer Hembry</i></u>	DATE <u>5/2/2008</u>

(This space for State use only)

RECEIVED
MAY 08 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

KINGS CANYON	Well # 009-36D	MV/WSTC
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Objective: Drill & Complete

First Report: 09/20/2007

AFE: 714052

4/15/08 SICP 0 psig. MIRU HES and Casedhole Solutions. Held safety mtg & PT all surface lines to 7,000 psig, held gd. W/MV stg #1 perforated w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/9,543' - 9,549', 9,560' - 9,568', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 44 holes). BD MV stg #1 perfs w/2% KCL wtr & EIR. A. MV perfs fr/9,543' - 9,568' w/875 gals of 7-1/2% NEFE HCL ac & 66 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,262 psig, 5" SIP 3,152 psig, 10" SIP 3,107 psig, surge balls off perfs & SD 20". Fracd MV stg #1 perfs fr/9,543' - 9,568', dwn 5-1/2" csg w/34,292 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 75,600 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,599 psig, 5" SIP 3,276 psig, used 110 tons of CO2, 817 BLWTR. RIH & set 10K CBP @ 9,460'. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #2 intv fr/9,135' - 9,140', 9,257' - 9,262', 9,280' - 9,290', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 63 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr and EIR. Acidize MV perfs fr/9,135' - 9,290' w/1,250gals of 7-1/2% NEFE HCL acid and 95 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 2,828 psig, 5" 2,619 psig, 10" 2,558 psig, surge balls off perfs, wait 20". Fracd MV stg #2 perfs fr/9,135' - 9,290', dwn 5-1/2" csg w/33,244 gallons wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 70,300# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 3,075 psig, 5" SIP 2,783 psig, used 103 tons of CO2, 792 BLWTR. RIH & set 10K CBP @ 9,120'. RIH w/ 3-3/8" csg guns loaded w/ Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #3 intv fr/8,869' - 8,875', 8,918' - 9,925', 9,022' - 9,026', 9,041' - 9,044', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 64 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR. Acidize MV perfs fr/8,869' - 9,044' w/1,250gals of 7-1/2% NEFE HCL acid and 96 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 3,258 psig, 5" 3,098 psig, 10" 3,050 psig, surge balls off perfs, wait 20". Fracd MV stg #3 perfs fr/8,869' - 9,044', dwn 5-1/2" csg w/35,844 gallons wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 88,100# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 3,667 psig, 5" SIP 3,168 psig, used 137 tons of CO2, 854 BLWTR. RIH & set 10K CBP @ 8,860'. RIH w/ 3-3/8" csg guns loaded w/ Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #4 intv fr/8,747' - 8,750', 8,757' - 8,762', 8,817' - 8,827', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 57 holes). POH & LD perf guns. BD MV stg #4 perfs w/2% KCL wtr and EIR. Acidize MV perfs fr/8,747' - 8,827' w/1,150gals of 7-1/2% NEFE HCL acid and 86 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 3,018 psig, 5" 2,911 psig, 10" 2,895 psig, surge balls off perfs, wait overnight. SWI & SDFN. 2463 BLWTR Ttl.

4/16/08 SICP 0 psig. Held safety mtg. W/MV stg #4 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/8,747' - 8,750', 8,757' - 8,762' & 8,817' - 8,827' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 57 holes). Fracd MV stg #4 perfs fr/8,747' - 8,827', dwn 5-1/2" csg w/31,442 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 60,700 lbs Premium White 30/50 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,642 psig, 5" SIP 3,192 psig, used 81 tons of CO2, 749 BLWTR. RIH & set 10K CBP @ 8,710'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #5 intv fr/8,534' - 8,540', 8,578' - 8,582' & 8,623' - 8,630' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 54 holes). POH & LD perf guns. BD MV stg #5 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,534' - 8,630' w/1,050 gals of 7-1/2% NEFE HCL ac & 81 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,097 psig, 5" 2,982 psig, 10" SIP 2,945 psig, surge balls off perfs & SD 20". Fracd MV stg #5 perfs fr/8,534' - 8,630', dwn 5-1/2" csg w/34,749 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 90,400 lbs Premium White 30/50 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,319 psig, 5" SIP 2,785 psig, used 88 tons of CO2, 827 BLWTR. RIH & set 10K CBP @ 8,520'. PT plg to 6000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #6 intv fr/8,360' - 8,364', 8,386' - 8,389', 8,428' - 8,432' & 8,448' - 8,452' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 49 holes). POH & LD perf guns. BD MV stg #6 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,360' - 8,452' w/950 gals of 7-1/2% NEFE HCL ac & 74 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 2,596 psig, 5" SIP 2,391 psig, 10" SIP 2,347 psig, surge balls off perfs & SD 20". Fracd MV stg #6 perfs fr/8,360' - 8,452', dwn 5-1/2" csg w/26,026 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 50,300 lbs Premium White 30/50 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,956 psig, 5" SIP 2,587 psig, used 45 tons of CO2, 620 BLWTR. RIH & set 10K CBP @ 8,330'. PT plg to 6,000 psig, gd tst. RIH w/ 3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #7 intv fr/8,166' - 8,176', 8,211' - 8,214' & 8,221' - 8,227', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 60 holes). POH & LD perf guns. BD MV stg #7 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,166' - 8,227' w/1,200 gals of 7-1/2% NEFE HCL ac & 86 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 2,290 psig, 5" SIP 1,812 psig, 10" SIP 1,715 psig, surge balls off perfs, wait overnight. SWI & SDFN. 4659 BLWTR ttl. Note: SD ops for 40 hrs to re-load CO2, wtr, & sd.

4/18/08 SICP 2200 psig. Held safety mtg. W/MV stg #7 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/8,166' - 8,176', 8,211' - 8,214' & 8,221' - 8,227' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 60 holes). Fracd MV stg #7 perfs fr/8,166' - 8,227', dwn 5-1/2" csg w/40,186 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 140,500 lbs Premium White 30/50 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,970 psig, 5" SIP 2,681 psig, used 133 tons of CO2, 957 BLWTR (stg 7). RIH & set 10K CBP @ 7,900'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #8 intv fr/7,496' - 7,503', 7,615' - 7,620' & 7,630' - 7,635' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 54 holes). POH & LD perf guns. BD MV stg #8 perfs w/2% KCL wtr &

EIR. A. MV perfs fr/7,496' - 7,635' w/1,050 gals of 7-1/2% NEFE HCL ac & 81 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,377 psig, 5" SIP 2,768 psig, 10" SIP 2,663 psig, surge balls off perfs & SD 20". Fracd MV stg #8 perfs fr/7,496' - 7,635', dwn 5-1/2" csg w/30,129 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 61,400 lbs Premium White 30/50 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,488 psig, 5" SIP 3,355 psig, used 66 tons of CO2, 717 BLWTR (stg 8). RIH & set 10K CBP @ 7,400'. PT plg to 6000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #9 intv fr/6,951' - 6,958', & 7,158' - 7,166', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 47 holes). POH & LD perf guns. BD MV stg #9 perfs w/2% KCL wtr & EIR. A. MV perfs fr/6,951' - 7,166' w/950 gals of 7-1/2% NEFE HCL ac & 71 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 2,793 psig, 5" SIP 2,633 psig, 10" SIP 2,615 psig, surge balls off perfs & SD 20". Fracd MV stg #9 perfs fr/6,951' - 7,166', dwn 5-1/2" csg w/22,007 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 46,200 lbs Premium White 30/50 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,123 psig, 5" SIP 2,844 psig, used 46 tons of CO2, 524 BLWTR (stg 9). RIH & set 10K CBP @ 6,800'. PT plg to 6,000 psig, gd tst. RIH w/ 3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #10 intv fr/6,440' - 6,450', & 6,610' - 6,618', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 56 holes). POH & LD perf guns. BD UB/CW stg #10 perfs w/2% KCL wtr & EIR. A. MV perfs fr/6,440' - 6,618' w/1,150 gals of 7-1/2% NEFE HCL ac & 84 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 2,922 psig, 5" SIP 2,305 psig, 10" SIP 2,286 psig, surge balls off perfs & SD 20". Fracd UB/CW stg #10 perfs fr/6,440' - 6,618', dwn 5-1/2" csg w/20,342 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 47,000 lbs Premium White 30/50 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,494 psig, 5" SIP 2,371 psig, used 47 tons of CO2, 484 BLWTR (stg 10). SWI & SDFN. 7341 BLWTR ttl. Stg #9 UB 6951' - 7166' Stg #10 UB/CW 6440' - 6618'

4/19/08 FCP 2200 psig. F. 0 BO, 183 BLW, 15 hrs, FCP 2200 - 600 psig, 12-18/64" ck. Rets of fld, tr sd, wtr, & gas. 7158 BLWTR. Perfs: Stg #9 UB 6951' - 7166' Stg #10 UB/CW 6440' - 6618'

Flow	Zone:	CASTLE GATE		Top Interval:	6,440	Bottom Interval:	6,618
	Event Desc:	FLOW BACK					
		Avg	Choke	BBLs			
	Time	Press	Size	Rec	Comments		
	2:00:00 PM	2,200	12/64	0	Lt sd, fl, gas.		
	3:00:00 PM	2,150	12/64	26	Lt sd, fl, gas.		
	4:00:00 PM	1,900	12/64	21	Lt sd, fl, gas.		
	5:00:00 PM	1,850	12/64	19	Lt sd, fl, gas.		
	6:00:00 PM	1,650	12/64	15	Lt sd, fl, gas.		
	7:00:00 PM	1,400	12/64	11	Lt sd, fl, gas.		
	8:00:00 PM	1,200	12/64	11	Lt sd, fl, gas.		
	9:00:00 PM	900	12/64	10	Lt sd, fl, gas.		
	10:00:00 PM	800	12/64	9	Lt sd, fl, gas.		
	11:00:00 PM	750	12/64	7	Lt sd, fl, gas.		
	12:00:00 AM	700	12/64	9	Lt sd, fl, gas.		
	1:00:00 AM	650	12/64	8	Lt sd, fl, gas.		
	2:00:00 AM	600	12/64	9	Lt sd, fl, gas, chng ck.		
	3:00:00 AM	650	18/64	10	Lt sd, fl, gas.		
	4:00:00 AM	650	18/64	9	Lt sd, fl, gas.		
	5:00:00 AM	650	18/64	9	Lt sd, fl, gas.		
				Ttl Bbls:	183		

4/20/08 FCP 600 psig. F. 0 BO, 144 BLW, 24 hrs, FCP 600 - 100 psig, 18/64" ck. Rets of fld, tr sd, wtr, & gas. 7014 BLWTR. Perfs: Stg #9 UB 6951' - 7166' Stg #10 UB/CW 6440' - 6618'

Flow	Zone:	CASTLE GATE		Top Interval:	6,440	Bottom Interval:	6,618
	Event Desc:	FLOW BACK					
		Avg	Choke	BBLs			
	Time	Press	Size	Rec	Comments		
	6:00:00 AM	600	18/64	9	Lt sd, fl, gas.		
	7:00:00 AM	450	18/64	8	Lt sd, fl, gas.		
	8:00:00 AM	325	18/64	7	Lt sd, fl, gas.		
	9:00:00 AM	350	18/64	5	Lt sd, fl, gas.		

10:00:00 AM	350	18/64	5	Lt sd, fl, gas.
11:00:00 AM	350	18/64	6	Lt sd, fl, gas.
12:00:00 PM	350	18/64	5	Lt sd, fl, gas.
1:00:00 PM	350	18/64	4	Lt sd, fl, gas.
2:00:00 PM	350	18/64	5	Lt sd, fl, gas.
3:00:00 PM	350	18/64	6	Lt sd, fl, gas.
4:00:00 PM	350	18/64	3	Lt sd, fl, gas.
5:00:00 PM	350	18/64	3	Lt sd, fl, gas.
6:00:00 PM	300	18/64	9	Lt sd, fl, gas.
7:00:00 PM	200	18/64	9	Lt sd, fl, gas.
8:00:00 PM	100	18/64	8	Lt sd, fl, gas, chng ck.
9:00:00 PM	100	18/64	9	Lt sd, fl, gas.
10:00:00 PM	100	18/64	8	Lt sd, fl, gas.
11:00:00 PM	100	18/64	6	Lt sd, fl, gas.
12:00:00 AM	100	18/64	5	Lt sd, fl, gas.
1:00:00 AM	100	18/64	6	Lt sd, fl, gas.
2:00:00 AM	100	18/64	4	Lt sd, fl, gas.
3:00:00 AM	100	18/64	5	Lt sd, fl, gas.
4:00:00 AM	100	18/64	4	Lt sd, fl, gas.
5:00:00 AM	100	18/64	5	Lt sd, fl, gas.

Ttl Bbls: 144

4/21/08 FCP 100 psig. F. 0 BO, 24 BLW, 24 hrs, FCP 100 - 50 psig, 18/64" ck. Rets of fld, tr sd, wtr, & gas. 6990 BLWTR. Perfs: Stg #9 UB 6951' - 7166' Stg #10 UB/CW 6440' - 6618'

<i>Flow</i>	Zone:	CASTLE GATE			
	Event Desc:	FLOW BACK		Top Interval: 6,440	Bottom Interval: 6,618
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	100	18/64	1	Lt sd, fl, gas.
	7:00:00 AM	100	18/64	1	Lt sd, fl, gas.
	8:00:00 AM	100	18/64	1	Lt sd, fl, gas.
	9:00:00 AM	50	18/64	0	Lt sd, fl, gas.
	10:00:00 AM	50	18/64	0	Lt sd, fl, gas.
	11:00:00 AM	50	18/64	2	Lt sd, fl, gas.
	12:00:00 PM	50	18/64	1	Lt sd, fl, gas.
	1:00:00 PM	50	18/64	0	Lt sd, fl, gas.
	2:00:00 PM	50	18/64	1	Lt sd, fl, gas.
	3:00:00 PM	50	18/64	1	Lt sd, fl, gas.
	4:00:00 PM	50	18/64	2	Lt sd, fl, gas.
	5:00:00 PM	50	18/64	3	Lt sd, fl, gas.
	6:00:00 PM	50	18/64	1	Lt sd, fl, gas.
	7:00:00 PM	50	18/64	0	Lt sd, fl, gas.
	8:00:00 PM	50	18/64	0	Lt sd, fl, gas.
	9:00:00 PM	50	18/64	0	Lt sd, fl, gas.
	10:00:00 PM	50	18/64	2	Lt sd, fl, gas.
	11:00:00 PM	50	18/64	2	Lt sd, fl, gas.
	12:00:00 AM	50	18/64	1	Lt sd, fl, gas.
	1:00:00 AM	50	18/64	1	Lt sd, fl, gas.
	2:00:00 AM	50	18/64	0	Lt sd, fl, gas.
	3:00:00 AM	50	18/64	1	Lt sd, fl, gas.
	4:00:00 AM	50	18/64	2	Lt sd, fl, gas.

5:00:00 AM 50 18/64 1 Lt sd, fl, gas.
Ttl Bbls: 24

4/22/08 FCP 50 psig, F. 0 BO, 32 BLW, 24 hrs, FCP 50 psig, 18/64" ck. Rets of fld, tr sd, wtr, & gas. 6958 BLWTR. Perfs: Stg #9 UB 6951' - 7166' Stg #10 UB/CW 6440' - 6618'

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 6,440 **Bottom Interval:** 6,618

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:00:00 AM	50	18/64	1	Lt sd, fl, gas.
7:00:00 AM	50	18/64	1	Lt sd, fl, gas.
8:00:00 AM	50	18/64	2	Lt sd, fl, gas.
9:00:00 AM	50	18/64	1	Lt sd, fl, gas.
10:00:00 AM	50	18/64	1	Lt sd, fl, gas.
11:00:00 AM	50	18/64	1	Lt sd, fl, gas.
12:00:00 PM	50	18/64	2	Lt sd, fl, gas.
1:00:00 PM	50	18/64	1	Lt sd, fl, gas.
2:00:00 PM	50	18/64	1	Lt sd, fl, gas.
3:00:00 PM	50	18/64	3	Lt sd, fl, gas.
4:00:00 PM	50	18/64	1	Lt sd, fl, gas.
5:00:00 PM	50	18/64	1	Lt sd, fl, gas.
6:00:00 PM	50	18/64	1	Lt sd, fl, gas.
7:00:00 PM	50	18/64	2	Lt sd, fl, gas.
8:00:00 PM	50	18/64	3	Lt sd, fl, gas.
9:00:00 PM	50	18/64	1	Lt sd, fl, gas.
10:00:00 PM	50	18/64	1	Lt sd, fl, gas.
11:00:00 PM	50	18/64	1	Lt sd, fl, gas.
12:00:00 AM	50	18/64	1	Lt sd, fl, gas.
1:00:00 AM	50	18/64	1	Lt sd, fl, gas.
2:00:00 AM	50	18/64	1	Lt sd, fl, gas.
3:00:00 AM	50	18/64	1	Lt sd, fl, gas.
4:00:00 AM	50	18/64	2	Lt sd, fl, gas.
5:00:00 AM	50	18/64	1	Lt sd, fl, gas.

Ttl Bbls: 32

4/23/08 FCP 50 psig, F. 0 BO, 27 BLW, 24 hrs, FCP 50 - 0 psig, 18/64" ck. Rets of fld, tr sd, wtr, & gas. 6931 BLWTR. Perfs: Stg #9 UB 6951' - 7166' Stg #10 UB/CW 6440' - 6618'

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 6,440 **Bottom Interval:** 6,618

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:00:00 AM	50	18/64	1	Lt sd, fl, gas.
7:00:00 AM	50	18/64	1	Lt sd, fl, gas.
8:00:00 AM	50	18/64	1	Lt sd, fl, gas.
9:00:00 AM	50	18/64	2	Lt sd, fl, gas.
10:00:00 AM	50	18/64	2	Lt sd, fl, gas.
11:00:00 AM	50	18/64	1	Lt sd, fl, gas.
12:00:00 PM	50	18/64	1	Lt sd, fl, gas.
1:00:00 PM	50	18/64	1	Lt sd, fl, gas.
2:00:00 PM	50	18/64	2	Lt sd, fl, gas.

3:00:00 PM	50	18/64	1	Lt sd, fl, gas.
4:00:00 PM	50	18/64	1	Lt sd, fl, gas.
5:00:00 PM	50	18/64	3	Lt sd, fl, gas.
6:00:00 PM	50	18/64	1	Lt sd, fl, gas.
7:00:00 PM	50	18/64	1	Lt sd, fl, gas.
8:00:00 PM	50	18/64	1	Lt sd, fl, gas.
9:00:00 PM	50	18/64	2	Lt sd, fl, gas.
10:00:00 PM	50	18/64	1	Lt sd, fl, gas.
11:00:00 PM	50	18/64	2	Lt sd, fl, gas.
12:00:00 AM	50	18/64	1	Lt sd, fl, gas.
1:00:00 AM	50	18/64	1	Lt sd, fl, gas.
2:00:00 AM	50	18/64	0	Lt sd, fl, gas.
3:00:00 AM	50	18/64	0	Lt sd, fl, gas.
4:00:00 AM	50	18/64	0	Lt sd, fl, gas.
5:00:00 AM	50	18/64	0	Lt sd, fl, gas.

Ttl Bbls: 27

4/24/08 FCP 50 psig. F. 0 BO, 2 BLW, 2 hrs, FCP 50-0 psig, 18/64" ck to sales line. Rets of fld, tr sd, wtr, & gas. 6929 BLWTR. Rpts suspd until further activity. Perfs: Stg #9 UB 6951' - 7166' Stg #10 UB/CW 6440' - 6618'

<i>Flow</i>	Zone:	MV/WSTC			
	Event Desc:	FLOW BACK		Top Interval: 6,440	Bottom Interval: 6,618
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	50	18/64	1	Lt sd, fl, gas.
	7:00:00 AM	50	18/64	1	Lt sd, fl, gas.
	8:00:00 AM	0	18/64	0	Shut weill in 0 psig.
				Ttl Bbls:	2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: KINGS CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FSL & 650' FEL		8. WELL NAME and NUMBER: KC 9-36D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 10S 18E S		9. API NUMBER: 43-047-376 <i>60</i>
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/ MESA VERD
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/20/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. first delivered this well to Questar through Tap #1 CDP @ 12:30 p.m., 05/20/2008. IFR @ 608 MCFPD.
Meter #388205

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 5/21/2008

(This space for State use only)

RECEIVED
MAY 27 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: KINGS CANYON 9-36D	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304737660
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES / MV
4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FSL & 650' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 10S 18E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/31/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MAY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for this period of 05/01/2008 thru 05/31/2008.

RECEIVED

JUN 06 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 6/3/2008

(This space for State use only)

Farmington Well Workover Report

KINGS CANYON	Well # 009-36D	MV/WSTC
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Objective: Drill & Complete

First Report: 09/20/2007

AFE: 714052

5/3/08 SICP 0 psig. MIRU Key Energy #6013. Observe & Bd well. ND frac vlv. NU BOP. PU & TIH w/4.75" bit, BRS, SN & 179 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg. Pmp 30 bbls 2% KCl wtr & flshd tbg. SWI & SDFWE. 6959 BLWTR.

5/6/08 SITP 0 psig, SICP 30 psig. Cont TIH w/28 jts tbg (207 ttl). Tgd 60' sd fill @ 6740'. RU pwr swivel & estb circ. CO to & DO # 1 CFP @ 6800'. TIH w/tbg, tgd 50' sd fill @ 7350'. CO to & DO # 2 CFP @ 7400'. Cont TIH w/tbg, tgd 250' sd fill @ 7650'. CO fill & DO #3 CFP @ 7900'. TIH w/tbg & tgd 90' sd @ 8240'. CO fill & DO # 4 CFP @ 8330'. Cont TIH w/tbg. Tgd 20' sd fill @ 8500'. CO fill & DO # 5 CFP @ 8520'. TIH w/tbg & tgd # 6 CFP @ 8710'. DO plg & cont TIH w/tbg. Tgd 30' sd fill @ 8830'. CO fill & DO # 7 CFP @ 8860'. TIH w/tbg & Tgd 50' sd fill @ 9070'. Unable to CO & DO hd fill. TOH w/200 jts tbg. OWU on 36/64" ck @ 4:00 pm. FCP 750 psig. F. 0 BO, 892 BLW, FCP 750 - 400 psig, 36/64" ck., 14 hrs. Rets of CO2, gas, wtr, tr sd. 6067 BLWTR.

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 6,440 **Bottom Interval:** 9,044

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
4:00:00 PM	750	36/64	70	OWU.
5:00:00 PM	700	36/64	80	
6:00:00 PM	600	36/64	80	
7:00:00 PM	500	36/64	73	
8:00:00 PM	450	36/64	67	
9:00:00 PM	450	36/64	63	
10:00:00 PM	450	36/64	62	
11:00:00 PM	450	36/64	55	
12:00:00 AM	400	36/64	67	
1:00:00 AM	400	36/64	60	
2:00:00 AM	400	36/64	60	
3:00:00 AM	400	36/64	45	
4:00:00 AM	400	36/64	40	
5:00:00 AM	400	36/64	35	
6:00:00 AM	400	36/64	35	

Ttl Bbls: 892

5/7/08 SITP 0 psig, SICP 400 psig. OWU 48/64 ck. Bd well to 250 psig. Pmp 50 bbls trtd 2% KCl wtr. TOH w/35 jts tbg, BRS & bit. Found missing cone on bit & 2 loose w/exposed bearings. TIH w/4.75" fang mill, BRS & 235 jts tbg. Tgd bit debris @ 9070'. RU AFU & estb circ. DO cone & remains of 7th CBP. CO fill & DO # 8 CBP @ 9120'. TIH w/tbg & tgd 30' sd fill @ 9430'. CO fill & DO # 9 CBP @ 9460'. TIH w/tbg. Tgd 50' sd fill @ 9600'. CO fill to PBD @ 9650'. Circ well cln. TOH & LD 20 jts tbg. Ld on hgr w/274 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, SN & BRS. EOT @ 9005'. SN @ 9004'. WA/MV perfs fr/6440' - 9568'. RU swb tls. RIH w/1.90" tbg broach to SN @ 9004'. No ti spots. LD broach & SWI w/TCA flwg on 36/64 ck @ 4:30 pm. SDFN. FCP 1000 psig. F. 0 BO, 893 BLW, FCP 1000 - 500 psig, 36 - 24/64" ck., 14 hrs. Rets of CO2, gas, wtr, tr sd. 5174 BLWTR.

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 6,440 **Bottom Interval:** 9,568

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
4:00:00 PM	1,000	38/64	0	Drilling of CBP completed.
5:00:00 PM	1,050	38/64	120	
6:00:00 PM	1,000	38/64	115	

7:00:00 PM	800	38/64	80	
8:00:00 PM	700	38/64	75	
9:00:00 PM	650	38/64	75	
10:00:00 PM	600	38/64	50	
11:00:00 PM	550	38/64	40	
12:00:00 AM	550	38/64	55	
1:00:00 AM	525	38/64	50	
2:00:00 AM	400	24/64	63	Chng ck to 24/64 flwg to open top tk.
3:00:00 AM	500	24/64	20	
4:00:00 AM	500	24/64	30	
5:00:00 AM	500	24/64	25	
6:00:00 AM	500	24/64	25	
Ttl Bbls:			823	

5/8/08 SITP 0 psig, FCP 500 psig. ND BOP. NU WH. Dropd ball & pmp to seat w/18 BW. Sheared BRS @ 2000 psig & ppd of mill. RU & RIH w/swb t/s. BFL @ 2,000' FS. S. 18 BLW, 3 runs & KO well flwg @ 10:00 a.m. RDMO Key Energy #6013. Turned well over to flw tst svc. FTP 150 psig, SICP 900 psig. F. 0 BO, 628 BLW, FTP 150 - 80 psig, SICP 900 - 850 psig, 64/64" ck., 20 hrs. Rets of CO2, gas, wtr, tr sd. 4546 BLWTR.

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 6,440 **Bottom Interval:** 9,568

	Avg	Choke	BBLs	
Time	Press	Size	Rec	Comments
10:00:00 AM	0	48/64	0	KWO.
11:00:00 AM	900	48/64	27	
12:00:00 PM	900	48/64	55	
1:00:00 PM	950	48/64	50	
2:00:00 PM	975	48/64	45	
3:00:00 PM	1,018	48/64	29	
4:00:00 PM	1,045	48/64	38	
5:00:00 PM	1,052	48/64	36	
6:00:00 PM	1,069	48/64	38	
7:00:00 PM	1,020	48/64	30	
8:00:00 PM	994	48/64	30	
9:00:00 PM	973	48/64	18	
10:00:00 PM	950	48/64	22	
11:00:00 PM	926	48/64	27	
12:00:00 AM	909	48/64	25	
1:00:00 AM	892	48/64	35	
2:00:00 AM	874	48/64	45	
3:00:00 AM	859	48/64	20	
4:00:00 AM	849	48/64	20	
5:00:00 AM	846	48/64	18	
6:00:00 AM	837	24/64	20	CHNG CK.
Ttl Bbls:			628	

5/9/08 FTP 80 psig, SICP 812 psig. F. 0 BO, 321 BLW, FTP 80 - 100 psig, SICP 812 - 763 psig, 48/64" ck., 24 hrs. Rets of CO2, gas, wtr, tr sd. 4225 BLWTR.

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 6,440 **Bottom Interval:** 9,568

	Avg	Choke	BBLs	
Time	Press	Size	Rec	Comments

7:00:00 AM	812	64/64	18	7:30 chng ck to 24/64.
8:00:00 AM	875	24/64	5	Flwg to open-top tk.
9:00:00 AM	950	24/64	8	9:15 chng ck to 64/64.
10:00:00 AM	1,055	64/64	0	Flwg to open-top tk.
11:00:00 AM	1,059	64/64	3	Flwg to open-top tk.
12:00:00 PM	1,092	64/64	0	Flwg to open-top tk.
1:00:00 PM	1,135	64/64	0	Flwg to open-top tk.
2:00:00 PM	1,166	64/64	3	Flwg to open-top tk.
3:00:00 PM	1,171	64/64	23	Flwg to open-top tk.
4:00:00 PM	920	64/64	32	Flwg to open-top tk.
5:00:00 PM	847	48/64	20	17:00 chng ck to 48/64.
6:00:00 PM	873	48/64	15	Flwg to open-top tk.
7:00:00 PM	875	48/64	13	Flwg to open-top tk.
8:00:00 PM	839	48/64	20	Flwg to open-top tk.
9:00:00 PM	830	48/64	13	Flwg to open-top tk.
10:00:00 PM	823	48/64	18	Flwg to open-top tk.
11:00:00 PM	814	48/64	13	Flwg to open-top tk.
12:00:00 AM	806	48/64	13	Flwg to open-top tk.
1:00:00 AM	795	48/64	27	Flwg to open-top tk.
2:00:00 AM	794	48/64	9	Flwg to open-top tk.
3:00:00 AM	776	48/64	18	Flwg to open-top tk.
4:00:00 AM	777	48/64	15	Flwg to open-top tk.
5:00:00 AM	765	48/64	15	Flwg to open-top tk.
6:00:00 AM	763	48/64	20	Flwg to open-top tk.
Ttl Bbls:			321	

5/10/08 FTP 125 psig, SICP 752 psig. F. 0 BO, 339 BLW, FTP 125 - 70 psig, SICP 752 - 657 psig, 48/64" ck., 24 hrs. Rets of CO2, gas, wtr, tr sd. 3886 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 6,440	Bottom Interval: 9,568
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	7:00:00 AM	752	48/64	23	Flwg to open-top tk.
	8:00:00 AM	748	48/64	10	Flwg to open-top tk.
	9:00:00 AM	739	48/64	25	Flwg to open-top tk.
	10:00:00 AM	747	48/64	15	Flwg to open-top tk.
	11:00:00 AM	737	48/64	18	Flwg to open-top tk.
	12:00:00 PM	741	48/64	10	Flwg to open-top tk.
	1:00:00 PM	726	48/64	18	Flwg to open-top tk.
	2:00:00 PM	731	48/64	13	Flwg to open-top tk.
	3:00:00 PM	719	48/64	15	Flwg to open-top tk.
	4:00:00 PM	709	48/64	15	Flwg to open-top tk.
	5:00:00 PM	726	48/64	15	Flwg to open-top tk.
	6:00:00 PM	696	48/64	18	Flwg to open-top tk.
	7:00:00 PM	706	48/64	18	Flwg to open-top tk.
	8:00:00 PM	687	48/64	13	Flwg to open-top tk.
	9:00:00 PM	687	48/64	18	Flwg to open-top tk.
	10:00:00 PM	684	48/64	9	Flwg to open-top tk.
	11:00:00 PM	680	48/64	13	Flwg to open-top tk.
	12:00:00 AM	676	48/64	9	Flwg to open-top tk.
	1:00:00 AM	673	48/64	9	Flwg to open-top tk.

2:00:00 AM	668	48/64	9	Flwg to open-top tk.
3:00:00 AM	661	48/64	18	Flwg to open-top tk.
4:00:00 AM	662	48/64	9	Flwg to open-top tk.
5:00:00 AM	653	48/64	9	Flwg to open-top tk.
6:00:00 AM	657	48/64	10	Flwg to open-top tk.

Ttl Bbls: 339

5/11/08 FTP 60 psig, SICP 604 psig, F. 0 BO, 268 BLW, FTP 60 -110 psig, SICP 640 - 604 psig, 48-36/64" ck., 24 hrs. Rets of CO2, gas, wtr, tr sd. 3618 BLWTR.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 6,440 Bottom Interval: 9,568

Time	Avg Press	Choke Size	BBLS Rec	Comments
7:00:00 AM	640	48/64	15	Flwg to open-top tk.
8:00:00 AM	642	48/64	15	Flwg to open-top tk.
9:00:00 AM	639	48/64	15	Flwg to open-top tk.
10:00:00 AM	628	48/64	10	Flwg to open-top tk.
11:00:00 AM	625	48/64	10	Flwg to open-top tk.
12:00:00 PM	623	48/64	15	Flwg to open-top tk.
1:00:00 PM	621	48/64	13	Flwg to open-top tk.
2:00:00 PM	617	48/64	15	Flwg to open-top tk.
3:00:00 PM	614	48/64	10	Flwg to open-top tk.
4:00:00 PM	611	48/64	13	Flwg to open-top tk.
5:00:00 PM	606	48/64	10	Flwg to open-top tk.
6:00:00 PM	600	48/64	13	Flwg to open-top tk.
7:00:00 PM	601	38/64	10	Chng ck to 38/64, Flwg to open-top tk.
8:00:00 PM	609	38/64	9	Flwg to open-top tk.
9:00:00 PM	605	38/64	10	Flwg to open-top tk.
10:00:00 PM	614	38/64	9	Flwg to open-top tk.
11:00:00 PM	606	38/64	9	Flwg to open-top tk.
12:00:00 AM	610	38/64	9	Flwg to open-top tk.
1:00:00 AM	610	38/64	13	Flwg to open-top tk.
2:00:00 AM	603	38/64	9	Flwg to open-top tk.
3:00:00 AM	607	38/64	9	Flwg to open-top tk.
4:00:00 AM	603	38/64	9	Flwg to open-top tk.
5:00:00 AM	602	38/64	9	Flwg to open-top tk.
6:00:00 AM	604	38/64	9	Flwg to open-top tk.

Ttl Bbls: 268

5/12/08 FTP 80 psig, SICP 596 psig, F. 0 BO, 216 BLW, FTP 80 - 90 psig, SICP 596 - 567 psig, 36/64" ck., 24 hrs. Rets of CO2, gas, wtr, 3402 BLWTR.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 6,440 Bottom Interval: 9,568

Time	Avg Press	Choke Size	BBLS Rec	Comments
7:00:00 AM	596	38/64	15	Gas, fld.
8:00:00 AM	594	38/64	8	Gas, fld.
9:00:00 AM	591	38/64	8	Gas, fld.
10:00:00 AM	588	38/64	13	Gas, fld.
11:00:00 AM	588	38/64	13	Gas, fld.

12:00:00 PM	587	38/64	10	Gas, fld.
1:00:00 PM	582	38/64	10	Gas, fld.
2:00:00 PM	579	38/64	10	Gas, fld.
3:00:00 PM	574	38/64	5	Gas, fld.
4:00:00 PM	575	38/64	5	Gas, fld.
5:00:00 PM	572	38/64	10	Gas, fld.
6:00:00 PM	569	38/64	10	Gas, fld.
7:00:00 PM	568	38/64	5	Gas, fld.
8:00:00 PM	566	38/64	5	Gas, fld.
9:00:00 PM	564	38/64	5	Gas, fld.
10:00:00 PM	563	38/64	13	Gas, fld.
11:00:00 PM	560	38/64	5	Gas, fld.
12:00:00 AM	558	38/64	9	Gas, fld.
1:00:00 AM	557	38/64	9	Chk ck.
2:00:00 AM	559	38/64	9	Gas, fld.
3:00:00 AM	556	38/64	9	Gas, fld.
4:00:00 AM	555	38/64	10	Gas, fld.
5:00:00 AM	569	38/64	10	Gas, fld.
6:00:00 AM	567	38/64	10	Gas, fld.

Ttl Bbls: 216

5/13/08 FTP 180 psig, SICP 584 psig, F. 0 BO, 177 BLW, FTP 180 - 120 psig, SICP 584 - 563 psig, 32/64" ck., 24 hrs. Rets of CO2, gas, wtr, 3225 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 6,440 Bottom Interval: 9,568

Time	Avg Press	Choke Size	BBLS Rec	Comments
7:00:00 AM	584	38/64	5	Gas, fld.
8:00:00 AM	574	32/64	10	Chng ck.
9:00:00 AM	600	32/64	8	Gas, fld.
10:00:00 AM	588	32/64	5	Gas, fld.
11:00:00 AM	576	32/64	10	Gas, fld.
12:00:00 PM	577	32/64	8	Gas, fld.
1:00:00 PM	582	32/64	5	Gas, fld.
2:00:00 PM	593	32/64	8	Gas, fld.
3:00:00 PM	603	32/64	10	Gas, fld.
4:00:00 PM	596	32/64	10	Gas, fld.
5:00:00 PM	589	32/64	8	Gas, fld.
6:00:00 PM	582	32/64	8	Gas, fld.
7:00:00 PM	581	32/64	5	Gas, fld.
8:00:00 PM	574	32/64	5	Gas, fld.
9:00:00 PM	588	32/64	8	Gas, fld.
10:00:00 PM	582	32/64	5	Gas, fld.
11:00:00 PM	592	32/64	10	Gas, fld.
12:00:00 AM	572	32/64	9	Gas, fld.
1:00:00 AM	570	32/64	5	Gas, fld.
2:00:00 AM	563	32/64	10	Gas, fld.
3:00:00 AM	576	32/64	5	Gas, fld.
4:00:00 AM	569	32/64	10	Gas, fld.
5:00:00 AM	567	32/64	5	Gas, fld.
6:00:00 AM	563	32/64	5	Gas, fld.

Ttl Bbls: 177

5/14/08 FTP 100 psig, SICP 558 psig. F. 0 BO, 173 BLW, FTP 100 - 120 psig, SICP 558 - 512 psig, 32/64" ck., 24 hrs. Rets of CO2, gas, wtr, 3052 BLWTR.

Tubing **Location:** Lower
ZONE 1 Desc: Mesaverde Top Perf: 6,440 Btm Perf: 9,568 OH: No

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top Depth</u>	<u>Btm Depth</u>	<u>Length</u>
274	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	New	22	9,003	8,980.98'
1	Tubing	2-3/8" SN	New	9,003	9,004	1.10'
1	manual	BRS	New	9,005	9,005	0.95'
					Total	8,983.03'
					Landed @	8,983.03'

Flow **Zone:** MV
Event Desc: Flow Back **Top Interval:** 6,440 **Bottom Interval:** 9,568

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
7:00:00 AM	100	32/64"	8	Csg Press 558. Gas, fld.
8:00:00 AM	130	32/64"	8	Csg Press 551. Gas, fld.
9:00:00 AM	120	32/64"	10	Csg Press 545. Gas, fld.
10:00:00 AM	100	32/64"	10	Csg Press 544. Gas, fld.
11:00:00 AM	110	32/64"	10	Csg Press 540. Gas, fld.
12:00:00 PM	140	32/64"	8	Csg Press 537. Check ck.
1:00:00 PM	150	32/64"	10	Csg Press 534. Gas, fld.
2:00:00 PM	160	32/64"	10	Csg Press 532. Gas, fld.
3:00:00 PM	180	32/64"	5	Csg Press 530. Gas, fld.
4:00:00 PM	130	32/64"	5	Csg Press 529. Gas, fld.
5:00:00 PM	150	32/64"	10	Csg Press 526. Gas, fld.
6:00:00 PM	110	32/64"	5	Csg Press 523. Gas, fld.
7:00:00 PM	160	32/64"	5	Csg Press 524. Gas, fld.
8:00:00 PM	140	32/64"	5	Csg Press 522. Gas, fld.
9:00:00 PM	120	32/64"	5	Csg Press 524. Gas, fld.
10:00:00 PM	130	32/64"	10	Csg Press 521. Gas, fld.
11:00:00 PM	130	32/64"	5	Csg Press 519. Gas, fld.
12:00:00 AM	170	32/64"	5	Csg Press 519. Gas, fld.
1:00:00 AM	100	32/64"	5	Csg Press 519. Gas, fld.
2:00:00 AM	150	32/64"	10	Csg Press 516. Gas, fld.
3:00:00 AM	130	32/64"	5	Csg Press 514. Gas, fld.
4:00:00 AM	140	32/64"	5	Csg Press 515. Gas, fld.
5:00:00 AM	150	32/64"	9	Csg Press 513. Gas, fld.
6:00:00 AM	120	32/64"	5	Csg Press 512. Gas, fld.

Ttl Bbls: 173

5/15/08 FTP 150 psig, SICP 515 psig. F. 0 BO, 162 BLW, FTP 150 - 150 psig, SICP 512 - 495 psig, 32/64" ck., 23 hrs. Rets of CO2, gas, wtr, 2890 BLWTR. GAS SAMPLE SHOWED 54% CO2

Tubing **Location:** Lower
ZONE 1 Desc: MV/WSTC Top Perf: 6,440 Btm Perf: 9,568 OH: No

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top Depth</u>	<u>Btm Depth</u>	<u>Length</u>
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274	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	New	22	9,003	8,980.98'
1	Tubing	2-3/8" SN	New	9,003	9,004	1.10'
1	manual	BRS	New	9,005	9,005	0.92'
					Total	8,983.00'
					Landed @	8,983.00'

Flow Zone: MV/WSTC
 Event Desc: Flow Back Top Interval: 6,440 Bottom Interval: 9,568

Time	Avg Press	Choke Size	BMLS Rec	Comments
7:00:00 AM	150	32/64	8	Csg Press 515. Gas, fld.
8:00:00 AM	180	32/64	5	Csg Press 511. Gas, fld.
9:00:00 AM	120	32/64	10	Csg Press 508. 9:45 Questar on loc. (53.9% CO2)
10:00:00 AM	0	32/64	8	Csg Press 506. 10:00 SWI to rig up for sales.
11:00:00 AM	0	32/64	0	Csg Press 603. SWI to rig up for sales.
12:00:00 PM	220	32/64	0	Csg Press 692. 12:00 Opened well back up.
1:00:00 PM	240	32/64	10	Csg Press 618. Gas, fld.
2:00:00 PM	160	32/64	10	Csg Press 527. Gas, fld.
3:00:00 PM	150	32/64	5	Csg Press 518. Gas, fld.
4:00:00 PM	130	32/64	10	Csg Press 519. Gas, fld.
5:00:00 PM	150	32/64	10	Csg Press 519. Gas, fld.
6:00:00 PM	140	32/64	8	Csg Press 515. Gas, fld.
7:00:00 PM	180	32/64	8	Csg Press 514. Gas, fld.
8:00:00 PM	140	32/64	10	Csg Press 510. Gas, fld.
9:00:00 PM	160	32/64	5	Csg Press 508. Gas, fld.
10:00:00 PM	140	32/64	10	Csg Press 506. Gas, fld.
11:00:00 PM	140	32/64	5	Csg Press 503. Gas, fld.
12:00:00 AM	160	32/64	5	Csg Press 502. Gas, fld.
1:00:00 AM	120	32/64	10	Csg Press 501. Gas, fld.
2:00:00 AM	180	32/64	5	Csg Press 500. Gas, fld.
3:00:00 AM	130	32/64	5	Csg Press 498. Gas, fld.
4:00:00 AM	130	32/64	5	Csg Press 497. Gas, fld.
5:00:00 AM	130	32/64	5	Csg Press 496. Gas, fld.
6:00:00 AM	150	32/64	5	Csg Press 495. Gas, fld.
Ttl Bbls:			162	

5/16/08 FTP 160 psig, SICP 495 psig. F. 0 BO, 166 BLW, FTP 150 - 200 psig, SICP 495 - 522 psig, 32-24/64" ck., 24 hrs. Rets of CO2, gas, wtr, 2724 BLWTR.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 6,440 Bottom Interval: 9,568

Time	Avg Press	Choke Size	BMLS Rec	Comments
7:00:00 AM	495	32/64	8	Gas, fld.
8:00:00 AM	495	32/64	5	Gas, fld.
9:00:00 AM	492	32/64	10	Gas, fld.
10:00:00 AM	490	32/64	8	Gas, fld.
11:00:00 AM	488	32/64	10	Gas, fld.
12:00:00 PM	488	32/64	5	Gas, fld.
1:00:00 PM	488	32/64	8	Gas, fld.
2:00:00 PM	487	32/64	10	Gas, fld.

3:00:00 PM	486	32/64	5	Gas, fld.
4:00:00 PM	485	32/64	5	Gas, fld.
5:00:00 PM	484	32/64	5	Gas, fld.
6:00:00 PM	483	32/64	8	Gas, fld.
7:00:00 PM	481	32/64	8	Gas, fld.
8:00:00 PM	481	32/64	5	Gas, fld.
9:00:00 PM	480	32/64	5	Gas, fld.
10:00:00 PM	479	32/64	5	Gas, fld.
11:00:00 PM	484	24/64	8	Chng ck.
12:00:00 AM	511	24/64	10	Gas, fld.
1:00:00 AM	512	24/64	5	Gas, fld.
2:00:00 AM	513	24/64	5	Gas, fld.
3:00:00 AM	516	24/64	8	Gas, fld.
4:00:00 AM	518	24/64	5	Gas, fld.
5:00:00 AM	520	24/64	10	Gas, fld.
6:00:00 AM	522	24/64	5	Gas, fld.

Ttl Bbls: 166

5/17/08 FTP 190 psig, SICP 523 psig, F. 0 BO, 134 BLW, FTP 190 - 200 psig, SICP 522 - 531 psig, 24/64" ck., 24 hrs. Rets of CO2, gas, wtr, 2590 BLWTR.

Flow Zone: MV
 Event Desc: FLOW BACK Top Interval: 6,440 Bottom Interval: 9,568

Time	Avg Press	Choke Size	BBLS Rec	Comments
7:00:00 AM	523	24/64	5	Gas, fld.
8:00:00 AM	522	24/64	5	Gas, fld.
9:00:00 AM	524	24/64	5	Gas, fld.
10:00:00 AM	525	24/64	5	Gas, fld.
11:00:00 AM	526	24/64	3	Gas, fld.
12:00:00 PM	527	24/64	5	Gas, fld.
1:00:00 PM	528	24/64	8	Gas, fld.
2:00:00 PM	528	24/64	8	Gas, fld.
3:00:00 PM	528	24/64	5	Gas, fld.
4:00:00 PM	529	24/64	5	Gas, fld.
5:00:00 PM	530	24/64	5	Gas, fld.
6:00:00 PM	531	24/64	3	Gas, fld.
7:00:00 PM	530	24/64	5	Gas, fld.
8:00:00 PM	532	24/64	8	Gas, fld.
9:00:00 PM	531	24/64	5	Gas, fld.
10:00:00 PM	533	24/64	8	Gas, fld.
11:00:00 PM	533	24/64	8	Gas, fld.
12:00:00 AM	532	24/64	5	Gas, fld.
1:00:00 AM	532	24/64	8	Gas, fld.
2:00:00 AM	533	24/64	5	Gas, fld.
3:00:00 AM	533	24/64	5	Gas, fld.
4:00:00 AM	532	24/64	5	Gas, fld.
5:00:00 AM	530	24/64	5	Gas, fld.
6:00:00 AM	531	24/64	5	Gas, fld.

Ttl Bbls: 134

5/18/08 FTP 210 psig, SICP 530 psig, F. 0 BO, 134 BLW, FTP 210 - 180 psig, SICP 531 psig, 24/64" ck., 24 hrs. Rets of CO2, gas,

wtr, 2456 BLWTR.

Flow	Zone:	MV			Top Interval:	6,440	Bottom Interval:	9,568
	Event Desc:	FLOW BACK						
	Time	Avg Press	Choke Size	BBLs Rec	Comments			
	7:00:00 AM	534	24/64	5	Gas, fld.			
	8:00:00 AM	534	24/64	5	Gas, fld.			
	9:00:00 AM	533	24/64	5	Gas, fld.			
	10:00:00 AM	531	24/64	5	Gas, fld.			
	11:00:00 AM	531	24/64	8	Gas, fld.			
	12:00:00 PM	531	24/64	8	Gas, fld.			
	1:00:00 PM	532	24/64	5	Gas, fld.			
	2:00:00 PM	532	24/64	3	Gas, fld.			
	3:00:00 PM	532	24/64	8	Gas, fld.			
	4:00:00 PM	531	24/64	5	Gas, fld.			
	5:00:00 PM	530	24/64	5	Gas, fld.			
	6:00:00 PM	532	24/64	8	Gas, fld.			
	7:00:00 PM	532	24/64	5	Gas, fld.			
	8:00:00 PM	528	24/64	8	Gas, fld.			
	9:00:00 PM	531	24/64	5	Gas, fld.			
	10:00:00 PM	529	24/64	5	Gas, fld.			
	11:00:00 PM	530	24/64	3	Gas, fld.			
	12:00:00 AM	530	24/64	5	Gas, fld.			
	1:00:00 AM	530	24/64	5	Gas, fld.			
	2:00:00 AM	530	24/64	8	Gas, fld.			
	3:00:00 AM	530	24/64	5	Gas, fld.			
	4:00:00 AM	529	24/64	5	Gas, fld.			
	5:00:00 AM	528	24/64	5	Gas, fld.			
	6:00:00 AM	530	24/64	5	Gas, fld.			
			Ttl Bbls:	134				

5/19/08 FTP 210 psig, SICP 530 psig. F. 0 BO, 124 BLW, FTP 210 - 200 psig, SICP 530 - 537 psig, 24/64" ck., 24 hrs. Rets of CO2, gas, wtr, 2332 BLWTR.

Flow	Zone:	MV			Top Interval:	6,440	Bottom Interval:	9,568
	Event Desc:	FLOW BACK						
	Time	Avg Press	Choke Size	BBLs Rec	Comments			
	7:00:00 AM	530	24/64	5	Gas, fld.			
	8:00:00 AM	530	24/64	5	Gas, fld.			
	9:00:00 AM	530	24/64	5	Gas, fld.			
	10:00:00 AM	529	24/64	5	Gas, fld.			
	11:00:00 AM	529	24/64	5	Gas, fld.			
	12:00:00 PM	529	24/64	5	Gas, fld.			
	1:00:00 PM	529	24/64	5	Gas, fld.			
	2:00:00 PM	529	24/64	5	Gas, fld.			
	3:00:00 PM	530	24/64	5	Gas, fld.			
	4:00:00 PM	530	24/64	5	Gas, fld.			
	5:00:00 PM	530	24/64	5	Gas, fld.			
	6:00:00 PM	531	24/64	5	Gas, fld.			
	7:00:00 PM	528	24/64	5	Gas, fld.			

8:00:00 PM	542	24/64	5	Gas, fld.
9:00:00 PM	560	24/64	3	Gas, fld.
10:00:00 PM	548	24/64	5	Gas, fld.
11:00:00 PM	542	24/64	8	Gas, fld.
12:00:00 AM	538	24/64	8	Gas, fld.
1:00:00 AM	538	24/64	5	Gas, fld.
2:00:00 AM	537	24/64	5	Gas, fld.
3:00:00 AM	538	24/64	5	Gas, fld.
4:00:00 AM	536	24/64	5	Gas, fld.
5:00:00 AM	536	24/64	5	Gas, fld.
6:00:00 AM	537	24/64	5	Gas, fld.

Ttl Bbls: 124

5/20/08 FTP 200 psig, SICP 603 psig, F. 0 BO, 86 BLW, FTP 200 - 280 psig, SICP 600 psig, 18/64" ck., 24 hrs. Rets of CO2, gas, wtr. 2246 BLWTR.

Tubing **Location:** Lower
ZONE 1 Desc: MV/WSTC Top Perf: 6,440 Btm Perf: 9,568 OH: No

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top Depth</u>	<u>Btm Depth</u>	<u>Length</u>
					Total	0.00'
				Landed @		0.00'

Flow **Zone:** MV
Event Desc: Flow Back **Top Interval:** 6,440 **Bottom Interval:** 9,568

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BMLS Rec</u>	<u>Comments</u>
7:00:00 AM	200	18/64	5	Changed choke. Csg Press 535.
8:00:00 AM	250	18/64	5	Gas, fld. Csg Press 539.
9:00:00 AM	280	18/64	5	Gas, fld. Csg Press 552.
10:00:00 AM	300	18/64	5	Gas, fld. Csg Press 567.
11:00:00 AM	290	18/64	3	Gas, fld. Csg Press 571.
12:00:00 PM	310	18/64	3	Gas, fld. Csg Press 575.
1:00:00 PM	320	18/64	3	Gas, fld. Csg Press 580.
2:00:00 PM	320	18/64	3	Gas, fld. Csg Press 582.
3:00:00 PM	310	18/64	3	Gas, fld. Csg Press 582.
4:00:00 PM	300	18/64	3	Gas, fld. Csg Press 583.
5:00:00 PM	310	18/64	3	Gas, fld. Csg Press 585.
6:00:00 PM	320	18/64	5	Gas, fld. Csg Press 588.
7:00:00 PM	310	18/64	3	Gas, fld. Csg Press 589.
8:00:00 PM	330	18/64	3	Gas, fld. Csg Press 591.
9:00:00 PM	300	18/64	3	Gas, fld. Csg Press 592.
10:00:00 PM	300	18/64	5	Gas, fld. Csg Press 593.
11:00:00 PM	320	18/64	3	Gas, fld. Csg Press 595.
12:00:00 AM	290	18/64	5	Gas, fld. Csg Press 596.
1:00:00 AM	280	18/64	3	Gas, fld. Csg Press 598.
2:00:00 AM	310	18/64	3	Gas, fld. Csg Press 599.
3:00:00 AM	300	18/64	3	Gas, fld. Csg Press 600.
4:00:00 AM	320	18/64	3	Gas, fld. Csg Press 601.
5:00:00 AM	300	18/64	3	Gas, fld. Csg Press 602.
6:00:00 AM	280	18/64	3	Gas, fld. Csg Press 603.

Ttl Bbls: 86

5/21/08 FTP 350 psig, SICP 650 psig. F. 0 BO, 14 BLW, FTP 280 - 359 psig, SICP 600 psig, 18/64" ck., 24 hrs. Rets of gas, wtr. 2232 BLWTR. CO2 was 11.9% @ 11:00 am. Rpt for XTO KC 9-36D, AFE # 714052, to D&C WA / MV well. FTP 250 psig, SICP 690 psig. OWU @ 12:30 p.m., 05/20/08. Delv first gas sales to Questar via XTO TAP # 1CDP. IFR 608 MCFPD.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 6,440	Bottom Interval: 9,568
		Avg	Choke	BBS	
	Time	Press	Size	Rec	Comments
	7:00:00 AM	604	18/64	3	Gas, fld.
	8:00:00 AM	604	18/64	3	Gas, fld.
	9:00:00 AM	605	18/64	3	9:05 J & A service tec on loc.
	10:00:00 AM	607	18/64	3	9:30 Gas sample 11.9% co2.
	11:00:00 AM	656	18/64	2	10:30 started hook up to sales.
			Ttl Bbls:	14	

5/22/08 F. 1 , 106 , 243 MCF, FTP 240 psig, FCP 560 psig, 32/64, LP 75 psig, SP 0 psig, DP 0 psig, 12 hrs.

5/23/08 F. 0 , 75 , 105 MCF, FTP 130 psig, FCP 520 psig, 32/64, LP 79 psig, SP 0 psig, DP 0 psig, 24 hrs.

5/24/08 F. 10 , 80 , 389 MCF, FTP 99 psig, FCP 472 psig, 48/64, LP 65 psig, SP 0 psig, DP 0 psig, 24 hrs.

5/25/08 F. 0 , 100 , 402 MCF, FTP 80 psig, FCP 452 psig, 48/64, LP 68 psig, SP 0 psig, DP 0 psig, 24 hrs.

5/26/08 F. 10 , 90 , 394 MCF, FTP 86 psig, FCP 437 psig, 48/64, LP 75 psig, SP 0 psig, DP 0 psig, 24 hrs.

5/27/08 F. 10 , 71 , 325 MCF, FTP 110 psig, FCP 460 psig, 48/64, LP 66 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: 8. WELL NAME and NUMBER: KINGS CANYON 9-36D
---	---

2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4304737660
--	-------------------------------------

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES / MV
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FSL & 650' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 10S 18E S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/30/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JUNE 2008
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. has nothing to report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 7/1/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
			7. UNIT or CA AGREEMENT NAME:	
			8. WELL NAME and NUMBER: KINGS CANYON 9-36D	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			9. API NUMBER: 4304737660	
2. NAME OF OPERATOR: XTO ENERGY INC.			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES / MV	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FSL & 650' FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 10S 18E S			STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY 2008
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy has nothing to report on this well for the period of 7/01/2008 thru 7/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 8/4/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: KINGS CANYON 9-36D		
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304737660	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES / MV	
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 900' FSL & 650' FEL		COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 10S 18E S		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report on this well for the period of 8/01/2008 thru 08/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 9/3/2008

(This space for State use only)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/2/2008 at 4:58 PM

Kings Canyon 09-36D - Natural Buttes, 36, 10S, 18E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Flowing

Objective: SL the well and PWOPL

Rig Information: Production Logging Services, ,

8/12/2008

SITP 82 psig, SICP 95 psig. MIRU Production Logging Services SLU. SN @ 9,005'. PU & RIH w/1.906" tbg broach to SN, no tight spots found. POH & LD 1.906" tbg broach. Drpd a new Ferguson BHBS w/check. PU & RIH w/BB. Chased BHBS to SN. POH & LD BB. RWTP @ 12:00pm 8/12/2008. RDMO Production Logging Services SLU.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-047058

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
KINGS CANYON 9-36D

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304737660

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES / MV

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **900' FSL & 650' FEL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 36 10S 18E S**

COUNTY: **UINTAH**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **FILE CLERK**

SIGNATURE *Jennifer M. Hembry*

DATE **10/3/2008**

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-047058

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
KINGS CANYON 9-36D

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304737660

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES / MV

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **900' FSL & 650' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 36 10S 18E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **FILE CLERK**

SIGNATURE

Jennifer M. Hembry

DATE **11/5/2008**

(This space for State use only)

RECORD CLEANUP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.
 3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **900' FSL & 650' FEL**
 At top prod. interval reported below
 At total depth **SAME**

RECEIVED
NOV 17 2008

DIV. OF OIL, GAS & MINING

14. Date Spudded **9/20/2007** 15. Date T.D. Reached **11/14/2007** 16. Date Completed D & A Ready to Prod. **5/20/08**

18. Total Depth: MD **9,700** TVD **9,650** 19. Plug Back T.D.: MD **9,650** TVD **9,650** 20. Depth Bridge Plug Set: MD **9,650** TVD **9,650**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL, RST

5. Lease Serial No.
ML-047058
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
KC 9-36D
 9. API Well No.
43-047-37660
 10. Field and Pool, or Exploratory
WASATCH-MV
 11. Sec., T., R., M., or Block and Survey or Area
SESE Sec 36-T10S-R18E
 12. County or Parish **UINTAH** 13. State **UTAH**
 17. Elevations (DF, RKB, RT, GL)*
5,384' GL

23. Casing and Lifer Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8.63 J55	32#	0	2,176		HI FILL 450	0	SURF	0
7 7/8	5.5 N80	17#	600	9,696		HI FILL 1170	0	600'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	9,005							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSTCH/MV	6,440	9,568	6,440	0.41"	665	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSTCH/MV	6,440	9,568	6,440	0.41"	665	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6,440' - 9,568'	Acidized w/10,875 gals 7.5 HCL. Frac'd w/308,261 gls wtr with 70Q CO2 foam (Pur Gel 3), KCl wtr carrying 234,000# Premium White 20/40 sd & 495,600# Premium White 30/50 sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/20/2008	5/20/2008	24	→	1	528	106			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
18/64"	280	600	→	1	528	106			

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

DOG M COPY

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	910
				MAHOGENY BENCH	1,735
				WASATCH TONGUE	3,837
				UTELAND LIMESTONE	4,206
				WASATCH	4,376
				CHAPITA WELLS	5,247
				UTELAND BUTTE	6,599
				MESAVERDE	7,511

32. Additional remarks (include plugging procedure):

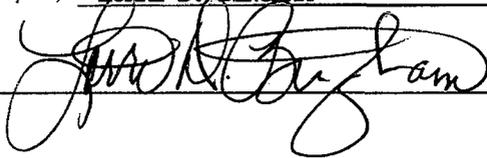
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 11/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KC 9-36D
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047376600000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0900 FSL 0650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 10.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/23/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has acidized this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 24, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/24/2009	

EXECUTIVE SUMMARY REPORT

9/23/2009 - 11/24/2009
Report run on 11/24/2009 at 11:13 AM

Kings Canyon 09-36D

Section 36-10S-18E, Uintah, Utah, Roosevelt

11/18/2009 MIRU Production Logging Services SLU. RU & RIH w/ fishing tls. Fish plngr & BHBS from SN @ 9,005'. LD fishing tls. RU & RIH w/1.625" BB tgd fill @ 9,235'. POH & LD BB. RU & RIH w/1.908" tbg broach to SN no tight spots. POH & LD tbg broach. SWI. RDMO Production Logging Services SLU.

===== Kings Canyon 09-36D =====

11/19/2009 MIRU FracTech Services. NU to csg, PT line to 2,500 psig. Good test. Begin flwg tbg dow sales line. Pmp 250 gal 15% HCL acid w/additives and follow it w/10 bbls 2% kcl flush w/additives. Wait 30 min. Pmp 250 gal 15% HCL acid w/additives and follow it w/45 bbls 2% kcl flush w/additives. ND from csg. SITP 1,250 psig, SICP 0 psig. NU to tbg, PT line to 2,500 psig. Good test. Pmp 250 gal 15% HCL acid w/additives and follow it w/40 bbl 2% kcl flush w/additives. ND from tbg. RDMO FracTech Services, SWI. Suspend test data.

===== Kings Canyon 09-36D =====

11/21/2009 MIRU D&S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 9,003'. BFL @ 4,600' FS. S 0 BO, 51 BW. 17 runs, 10 hrs, FFL @ 4,000' FS. SWI. SDFW.

===== Kings Canyon 09-36D =====

11/23/2009 D&S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 9,003'. BFL @ 4,700' FS, 0 BO, 22 BW, 11 runs, 6 hrs, FFL @ 5,200' FS. KO well flwg. RWTP @ 2:00 p.m., 11/23/09. Final rpt. Start test data.

===== Kings Canyon 09-36D =====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KC 9-36D
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047376600000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0900 FSL 0650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 10.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to put this well on pump with the intent of increasing production. Please see the attached procedure.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 20, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 1/15/2010

Kings Canyon Unit #09-36D
Sec 36, T 10 S, R 18 E
API: 43-047-37660
Uintah County, Utah
PWOP AFE# 1000164

Surf csg: 8-5/8", 32#, J-55, ST&C csg @ 2,208'. Circ cmt to surf.

Prod csg: 5-1/2", 17#, N-80, LT&C csg @ 9,720'. **PBTD (FC)@ 9,650'**. **Note: 1/2 BRS remain in the well.** TOC @660'.

Tbg: SN, 274 jts 2-3/8", 4.7#, L-80, EUE 8RD. SN @ 9,577, EOT @ 9,579'

Perforations: Wasatch: 6,440'-50', 6,610'-18', 6,951'-58', 7,158'-66', 7,496'-7,503'
Mesaverde: 7,615'-20', 7,630'-35', 8,166'-76', 8,211'-14', 8,221'-27', 8,360'-64', 8,386'-89',
8,428'-32', 8,448'-52', 8,534'-40', 8,578'-82', 8,623'-30', 8,747'-50', 8,757'-62', 8,817'-27',
8,869'-75', 8,918'-25', 9,022'-26', 9,041'-44', 9,135'-40', 9,257'-62', 9,280'-90', 9,543'-49',
9,560'-68'.

Recent Prod: Plngr lift, 30 mcf/d, 2.0 bwpd, 0.5 bopd. Well currently logged off

Objective: Well has not been running efficiently on plunger lift and is currently logged off. PWOP.

PWOP Procedure

- 1) MIRU PU. MI 200' 2-3/8", 4.7#, L-80 tbg. MI 1 -500 bbl tank & fill it w/KCl substitute water and a flow back tank.
- 2) Blow down and kill well w/KCl substitute water down tubing/casing annulus if necessary. ND WH. NU BOP.TIH w/2-3/8" tbg slowly and tag fill (PBTD @ 9,650'). Report fill to Mike Logan. PT, TOH, and visually inspect 2-3/8", L-80 tbg,PU and round trip bit and scraper on 2-3/8", L-80 tbg. LD bit and scraper.
- 3) PU and TIH with 4-3/4" shoe, bumper sub & SN on 2-3/8" tbg. CO to top of fish. Work BRS into shoe and drill out/clean out to PBTD (FC) @9,650'. DO FC @ 9,650' and part of the shoe joint to +/- 9,680'. TOH, LD BHA and fish.
- 4) Swab well until clean fluid is obtained. ND BOP, NU WH.
- 5) Put well on rod pump. Report pre and post start up data to Mike Logan.

Regulatory:

- Submit subsequent sundry after work has been completed

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KC 9-36D
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047376600000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0900 FSL 0650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 10.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PWOP
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/23/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has put this well on a pump per the attached summary report.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 March 01, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 2/26/2010	

EXECUTIVE SUMMARY REPORT

1/20/2010 - 2/26/2010
Report run on 2/26/2010 at 8:51 AM

Kings Canyon 09-36D

Section 36-10S-18E, Uintah, Utah, Roosevelt

1/21/2010 First rpt to PWOP. WA/MV perms fr/6,440' - 9,568'. PBSD 9,650'. MIRU 4CWS rig #5. Bd well. ND WH. NU BOP. LD donut tbg hgr. PU & TIH w/9 jts 2-3/8" tbg. Tgd @ 9,293' (357' abv PBSD). LD 1 jt 2-3/8" tbg. TOH w/282 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, 2-3/8" SN & top half of BRS. Tbg cln w/no sc BU inside or outside. TIH w/4-3/4" cone bit, 5-1/2" csg scr, SN & 234 jts 2-3/8" tbg. EOT @ 7,702'. SWI & SDFN.

==== Kings Canyon 09-36D =====

1/22/2010 Cont TIH w/bit, csg scr BHA & 49 jts 2-3/8" tbg. Tgd @ 9,293'. RU pwr swivel. RU TechFoam AFU. Estb circ. Unable to wk bit below 9,293' in 30" (suspect BRS). Circ well cln. Pmp 10 bbls trtd 2% kcl wtr & kill tbg. RD AFU. RD swivel. LD 1 jts 2-3/8" tbg. TOH w/282 jts 2-3/8" tbg. LD bit & scr (Bit ok). TIH WO shoe, BS & 20 jts 2-3/8" tbg. SWI & SDFWE.

==== Kings Canyon 09-36D =====

1/25/2010 Bd well. Contd to TIH w/4-3/4" WO shoe, bmpr sub & 2-3/8" tbg. Tgd debris @ 9293' (poss BRS). MIRU pwr swivel & AFU. Estb circion w/AFU in 2 hrs. DO approx 1' of debris to 9294' in 3 hrs hrd drlg. Circ cln & KW w/20 bbls 2% KCl wtr. RD pwr swivel & AFU. TOH w/144 jts 2-3/8" tbg. EOT @ 4526'. SWI & SDFN.

==== Kings Canyon 09-36D =====

1/26/2010 Bd well & KW w/20 bbls 2% KCl wtr. TOH w/139 jts 2-3/8" tbg & WO assy. LD 4-3/4" WO shoe. Found lt -med wear inside shoe. TIH w/4-3/4"x 3-3/4" OS, bmpr sub & 283 jts 2-3/8" tbg. Wrkd OS over TOF @ 9293'. TOH w/ tbg. LD fishing assy. No recy of BRS. TL showed 3-1/8" OD marks in top sub of OS. SWI & SDFN.

==== Kings Canyon 09-36D =====

1/27/2010 Bd well. TIH w/4-3/4"x 3-3/4" OS w/1' extn, bmpr sub & 283 jts 2-3/8" tbg. RU pwr swivel & AFU. Estb circion w/AFU. Wrk OS over & latch onto TOF @ 9293'. CIrc cln & KW w/20 bbls 2% KCl wtr. RD pwr swivel & AFU. TOH w/tbg. LD fishing assy. Recd BRS & 4-3/4" Fang mill. TIH w/4-3/4" bit & 186 jts 2-3/8" tbg. EOT @ 6122'. SWI & SDFN. 20 BLWTR.
DWC: \$10,595.00 CWC: \$65,611.32

==== Kings Canyon 09-36D =====

1/28/2010 SITP 640 psig. SICP 640 psig. Contd to TIH w/4-3/4" bit & 2-3/8" tbg. Tgd fill @ 9295'. RU pwr wivel & estb circion w/AFU. CO 44' of fill to 9339' & fell thru. Circ cln. TIH w/9 jts tbg & tgd fill @ 9645'. DO 13' of fill, FC @ 9658' (tbg measement) & 30' of cmt to new PBSD @ 9680'. Circ cln & KW w/20 bbls 2% KCl wtr. RDMO pwr swivel & AFU. TOH w/20 jts 2-3/8" tbg. EOT @ 9013'. SWI & SDFN.

==== Kings Canyon 09-36D =====

1/29/2010 Bd well. TOH w/275 jts 2-3/8" tbg. LD 4-3/4" bit. TIH w/5-1/2" Tech-TAC, BHA & prod tbg strg. Set 5-1/2" TAC @ 9623' w/ 15K tens. Ld prod tbg on hgr as follows: 292 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg, 2-3/8" SN, 12' of 2-3/8" tbg subs w/1/2" weep hole, 5-1/2" TAC & mule shoe col. SN @ 9607', TAC/ EOT @ 9623', WA/MV prefs fr/6440' - 9568' & new PBSD @ 9680'. ND BOP. NU B-1 adpt. SWI & SDFWE.

==== Kings Canyon 09-36D =====

2/1/2010 Bd tbg in 10". RU & RIH w/swab tls. BFL @ 2,000' FS. 0 BO, 50 BLW, 15 runs, 8 hrs FFL @ 7,000' FS. Left csg opn for fld entry. RD swb tls. Run #1 FL 2,000' well KO flwg for 45", F. 5 BLW w/lt gas flw, Run #2 FL scatd, flwd gas w/no fld, opnd csg for fld entry after run #2. Cln wtr on last 2 runs. SWI & SDFN.

==== Kings Canyon 09-36D =====

EXECUTIVE SUMMARY REPORT

1/20/2010 - 2/26/2010
Report run on 2/26/2010 at 8:51 AM

2/2/2010 Bd well. RU swb tls. BFL 7,000' FS. S. 0 BO, 10 BLW, 2 runs, 30". FFL scatd' FS, left csg opn for fluid entry. Cln wtr. RD swb tls. PU & loaded 2" x 1-1/4" x 19' RHBC-DV pmp (XTO #249) w/3/4" x 8' -0.012 mesh screen. TIH w/pmp BHA, 4' x 7/8" stabilizer rod, shear tl pinned to 21,000#, 12 - 1-1/4" sbs, 36 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 235 3/4" Norris 96 skr d w/T cplgs, 6' x 3/4" Norris 97 rod subs & 26' x 1-1/2" PR. Seated pmp. Ppd 25 bbls 2% kcl wtr & press tbg to 1,000 psig, bd to 0 psig in 2". Unable to get PT on tbg. SWI & SDFN.

=====
2/3/2010 Kings Canyon 09-36D =====
Inst new drlg line on rig. Bd well. LD 26' x 1-1/2" PR & 6' x 3/4" Norris 97 rod sub. TOH w/335 - 3/4" Norris 96 slick skr d, 36 - 3/4" Norris 96 skr d w/5 molded guides pr rod, 12 - 1-1/4" x 25' sbs, 22K shear tl, 1 - 7/8" x 4' stabilizer rod & National 2" x 1-1/4" x 19' RHBC-DV pmp (XTO #249) w/8' x 1-1/4" mesh screen. Sent pmp into National shop for insp & rep. Dropd 2-3/8" SV. Pmp 35 bbls 2% kcl wtr & fill tbg. Press tbg to 1,000 psig, bd to 0 psig in 2". Unable to get PT on tbg. ND WH. NU BOP. Rlsd TAC. TOH w/214 jts 2-3/8" tbg. Found 1/16" pin hole leak in jt #214 FS. PT remaining tbg in well to 1,500 psig. Tstd gd. Rlsd press. Retr SV. SWI & SDFN.

=====
2/4/2010 Kings Canyon 09-36D =====
Bd well. Cont TOH w/78 jts 2-3/8" tbg & pmp BHA. LD TAC. TIH w/2-3/8" MSC, new 5-1/2" x 2-3/8" TechTac TAC 10' x 2-3/8" tbg sub, 2' x 2-3/8" tbg sub w/1/2" weep hole 1' fr/top, 2-3/8" SN & 292 jts 2-3/8" tbg. Dropd 2-3/8" SV. Pmp 30 bbls 2% kcl wtr & PT tbg to 1,500 psig. Tstd gd. Rlsd press. Retr SV. ND BOP. Set TAC top @ 9,619'. Ld tbg in 15 K ten w/donut tbg hgr, SN @ 9,607'. EOT @ 9,624'. NU WH. RU swab tls. BFL @ 5,400' FS. 0 BO, 37 BLW, 7 runs, 2.5 hrs FFL @ 5,400' FS, 145 SICP, brn wtr w/tr silt. RD swb tls. SWI. SDFN.

=====
2/5/2010 Kings Canyon 09-36D =====
Bd tbg. RU & RIH w/swb tls. BFL @ 5,400' FS. S. 0 BO, 10 BLW, 2 runs, FFL @ 5,400' FS, SICP 735 psig, cln wtr w/no solids. RD swb tls. PU & loaded 2" x 1-1/4" x 19' RHBC-DV pmp (XTO #186) w/3/4" x 8' -0.012 mesh screen. PU & TIH w/pmp BHA, 4' x 7/8" stabilizer rod, shear tl pinned to 21K, 12 - 1-1/4" sbs, 36 - 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 235 - 3/4" Norris 96 skr d w/T cplgs, 6' x 3/4" Norris 97 rod subs & 26' x 1-1/2" PR. Seated pmp. PT tbg to 1500 psig w/20 bbls trtd 2% KCL wtr (30 gal diesel in WH) for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. Rlsd press. Clamp off rods for PU installation. SWI & RDMO 4CWS rig #5. Unable to RWTP, PU not in place. Rpts suspnd turn well over to facilities.

=====
2/24/2010 Kings Canyon 09-36D =====
The Kings Canyon Unit 9-36D PWOP is now complete. Stroke length 120". 3.00 SPM. This well is on Route #207. XTO allocation Meter # RS 0876 RS. RTU Group 10. Address 189. River Bend Unit CDP Check # RS 1764 C. RWTP @ 4:00 p.m., 2/23/10. IFR 900 MCFPD, FTP 46 psig, FCP 1420 psig. Final rpt. Start test data.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KC 9-36D
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047376600000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0900 FSL 0650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 10.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PARAFFIN TREATMENT"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/7/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed a paraffin treatment on this well per the following: 10/07/2010: MIRU Big Red Hot Oil. NU to csg. PT line, gd tst. 10 gal parafin solvent & 55 bbls 2% kcl w/additives @ 180 degrees. Re-started PU. ND from csg. RDMO Hot Oil Service. RWTP. Suspend test

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 21, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 10/14/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: KC 9-36D
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047376600000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0900 FSL 0650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 10.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="CHEMICAL TREATMENT"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/20/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed a chemical treatment on this well per the following: 01/19/2011: MIRU Multi-Chem Chemical Service. Ppd 15 gal MSO 2008 sc inhibitor & 5 gal 8850 biocide mxd in 100 bbls TFW dwn 5-1/2" x 2-3/8" TCA. SWI. SDFN. Let chem soak overnight. 01/20/2011: RWTP @ 11:00 a.m. ppg @ 3.5 SPM, 120" SL.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 1/21/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: KC 9-36D
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047376600000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0900 FSL 0650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 10.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/24/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 4/18/2014: MIRU. TOH rods to part. Ppd dwn csg w/60 bbls hot TFW. Latch onto parted rod with OS. Cont TOH rods. 4/21/2014: TOH tbg. Recd pmp in SN. 4/22/2014: Make bit & scr run. 4/23/2014: TIH prod tbg. 4/24/2014: MIRU acid crew. Pump 750 gals 15% HCl ac dwn csg. Flush w/38 bbls TFW. RDMO acid crew. Pump 5 gals H2S scav & 20 bbls TFW dwn csg. Swab. TIH new pmp & rods. RWTP. RDMO.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
May 05, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/5/2014	