

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

December 22, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 1084-30  
SW/NW (Lot 2), SEC. 30, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0337  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,

  
Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

CWU 1084-30 B

**RECEIVED**

**JAN 09 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 1084-30**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-3761D**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **1580' FNL, 980' FWL** *638711X 40.010008*  
At proposed prod. Zone *44299234 SW/NW (Lot 2)*  
*-109.374830*

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 30, T9S, R23E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**20.15 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish  
**UINTAH**

13. State  
**UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **980'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2344**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9020'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5086.8 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]*

Name (Printed/Typed)  
**Ed Trotter**

Date  
**December 22, 2005**

Title  
**Agent**

Approved by (Signature) *[Signature]*

Name (Printed/Typed)  
**BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III**

Date  
**01-17-06**

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action Is Necessary

RECEIVED

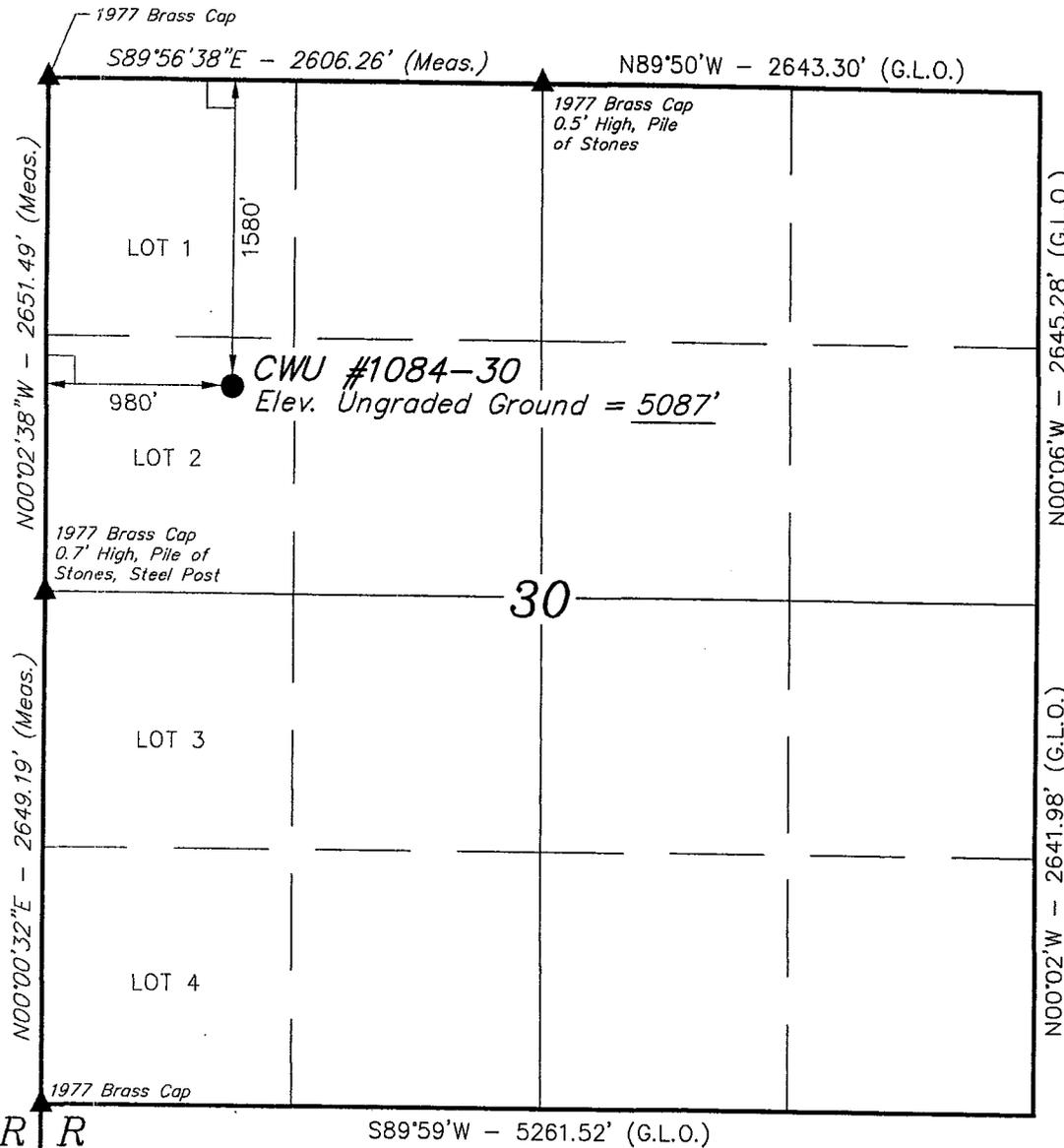
JAN 09 2006

DIV. OF OIL, GAS & MINING

# T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1084-30, located as shown in the SW 1/4 NW 1/4 (LOT 2) of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

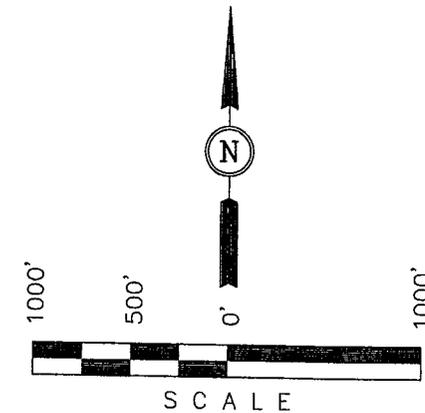


### BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John A. King*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

R  
22  
E

R  
23  
E

S89°59'W - 5261.52' (G.L.O.)

(NAD 83)

LATITUDE = 40°00'35.78" (40.009939)

LONGITUDE = 109°22'31.48" (109.375411)

(NAD 27)

LATITUDE = 40°00'35.90" (40.009972)

LONGITUDE = 109°22'29.03" (109.374731)

### LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

## UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-28-05	DATE DRAWN: 08-01-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1084-30**  
**SW/NW (Lot 2), SEC. 30, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,568'
Wasatch	4,571'
North Horn	6,496'
Island	6,777'
KMV Price River	6,963'
KMV Price River Middle	7,643'
KMV Price River Lower	8,390'
Sego	8,817'

Estimated TD: **9,020' or 200'± below Sego top**

**Anticipated BHP: 4,925 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1084-30**  
**SW/NW (Lot 2), SEC. 30, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1084-30**  
**SW/NW (Lot 2), SEC. 30, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 125 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 870 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

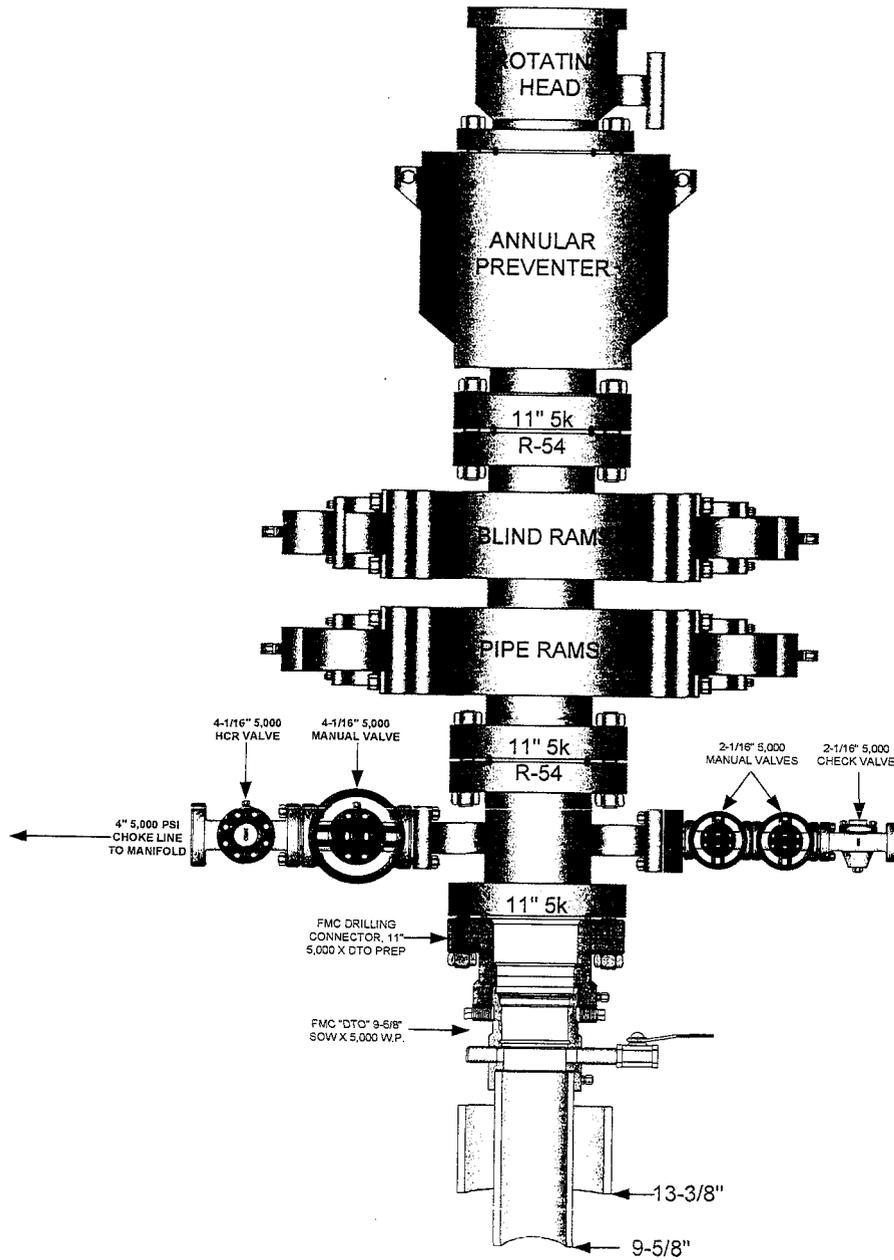
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION





**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 1084-30  
Lease Number: U-0337  
Location: 1580' FNL & 980' FWL, SW/NW (Lot 2),  
Sec. 30, T9S, R23E, S.L.B.&M.,  
Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production  
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.15 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.15 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 8\*
- B. Producing wells - 21\*
- C. Shut in wells - 2\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 303' from proposed location to a point in the SW/NW of Section 30, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
  
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 mill plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:  
Hi-Crest Crested Wheatgrass – 9 pounds per acre  
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored East of Corner #6. Upon completion of construction, the stockpiled topsoil

from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corner #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## 10. PLANS FOR RESTORATION OF SURFACE

### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

### B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

## 11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

## 12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

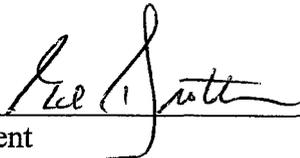
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1084-30 Well, located in the SW/NW (Lot 2) of Section 30, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

12-22-2005  
Date

  
Agent

**Request for Exception to Buried Pipeline Requirement  
For the Chapita Wells Unit 1084-30  
SW/NW (Lot 2), Sec. 30, T9S, R23E  
Lease Number U-0337**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .35 acre.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.  
CWU #1084-30  
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #947-30 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.15 MILES.

# EOG RESOURCES, INC.

CWU #1084-30

LOCATED IN UINTAH COUNTY, UTAH

SECTION 30, T9S, R23E, S.L.B.&M.

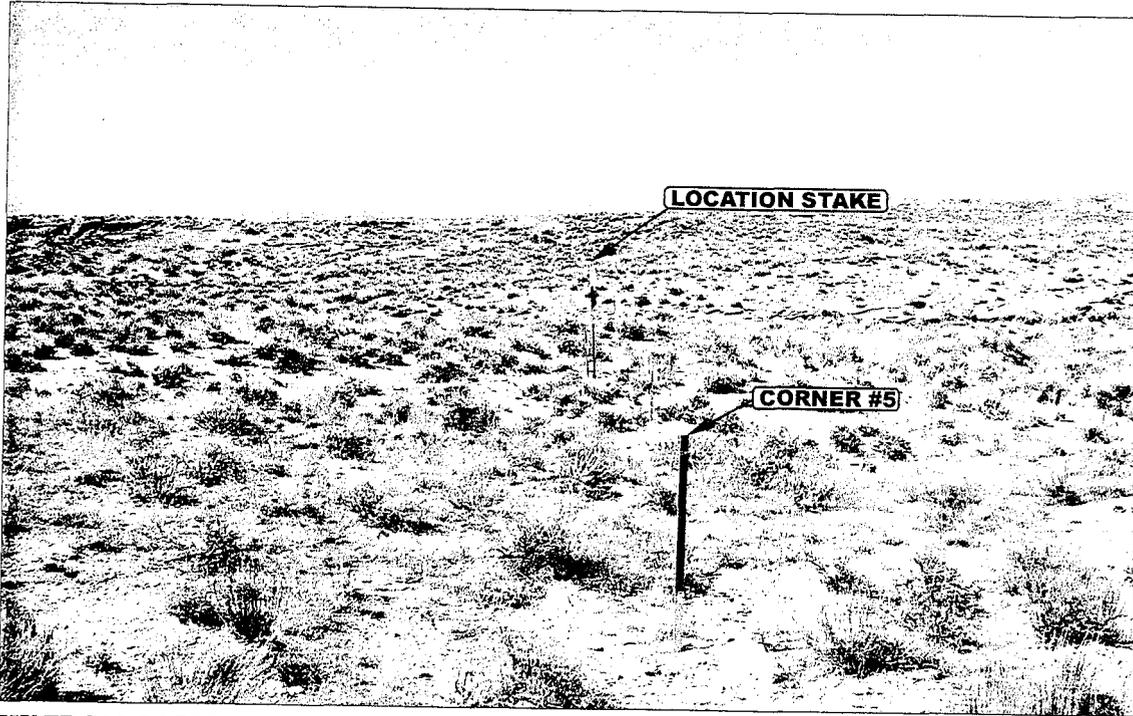


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

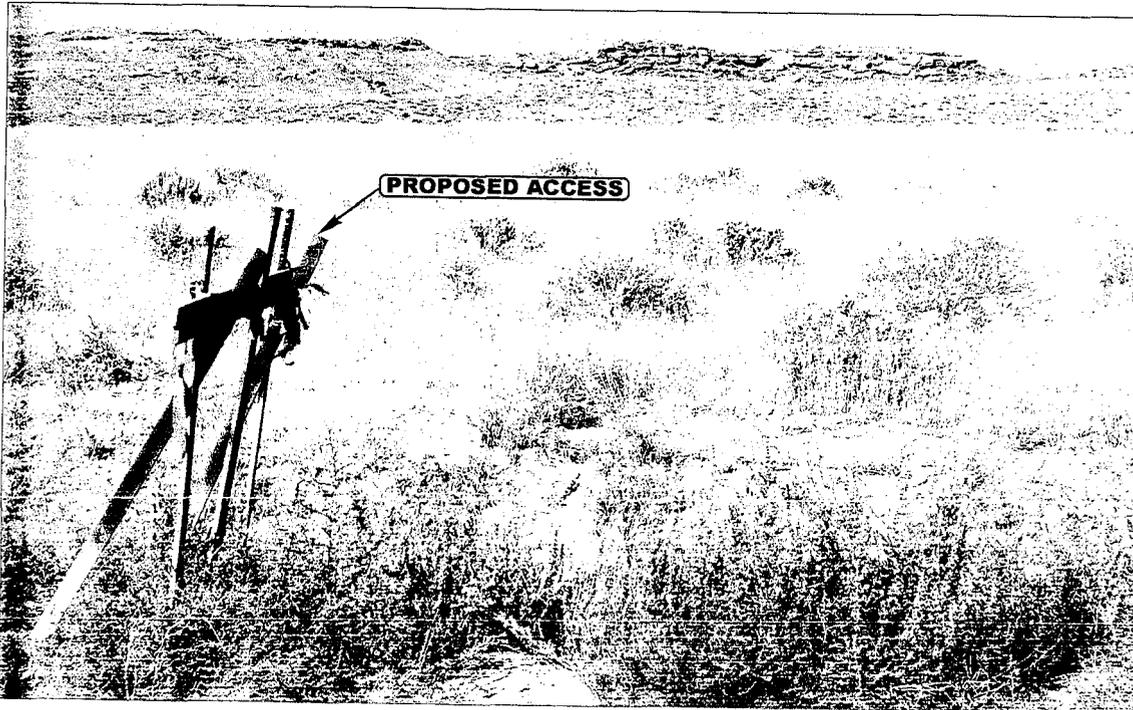


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

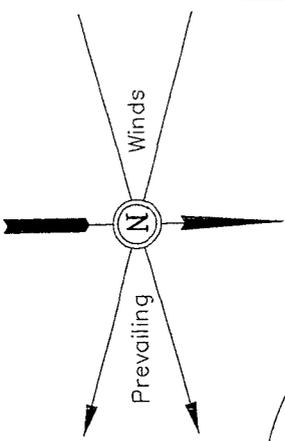
DATE	08	01	05
MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: L.K.	REVISED: 00 00 00	

PHOTO

EOG RESOURCES, INC.

FIGURE #1

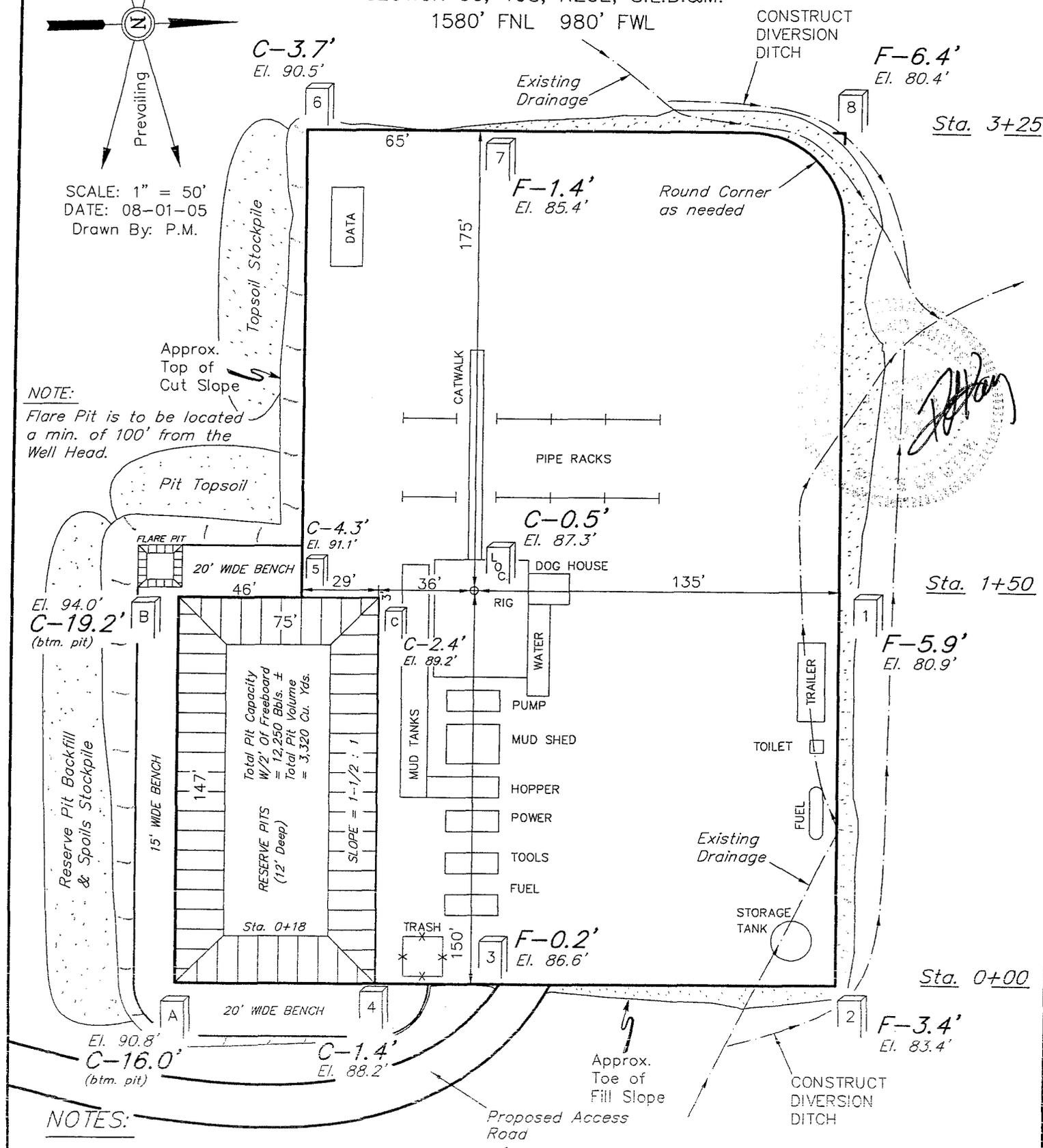
LOCATION LAYOUT FOR  
 CWU #1084-30  
 SECTION 30, T9S, R23E, S.L.B.&M.  
 1580' FNL 980' FWL



SCALE: 1" = 50'  
 DATE: 08-01-05  
 Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5087.3'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 5086.8'

EOG RESOURCES, INC.

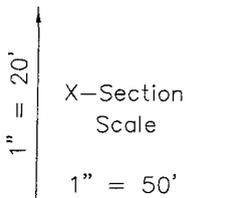
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1084-30

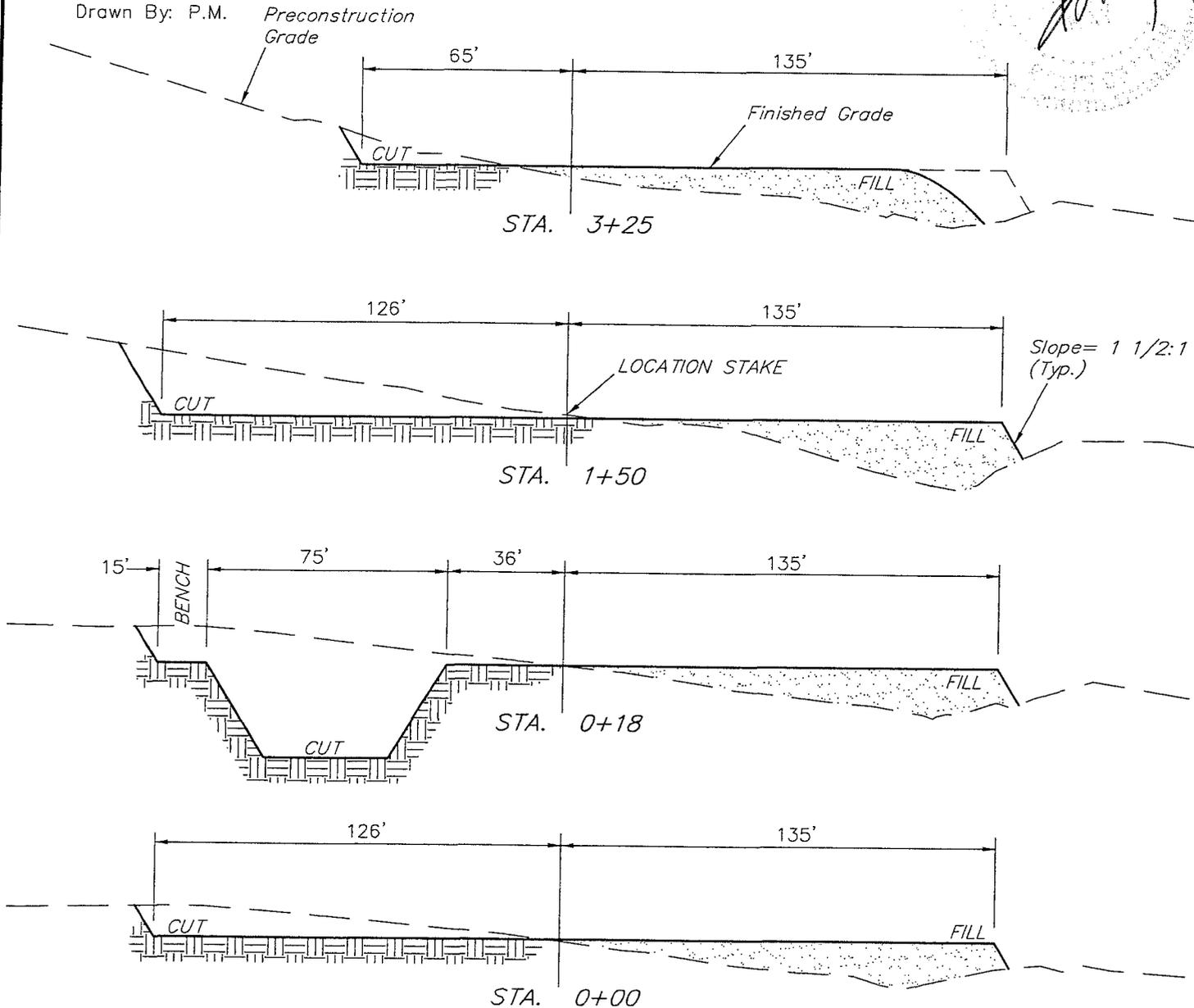
SECTION 30, T9S, R23E, S.L.B.&M.

1580' FNL 980' FWL



DATE: 08-01-05

Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

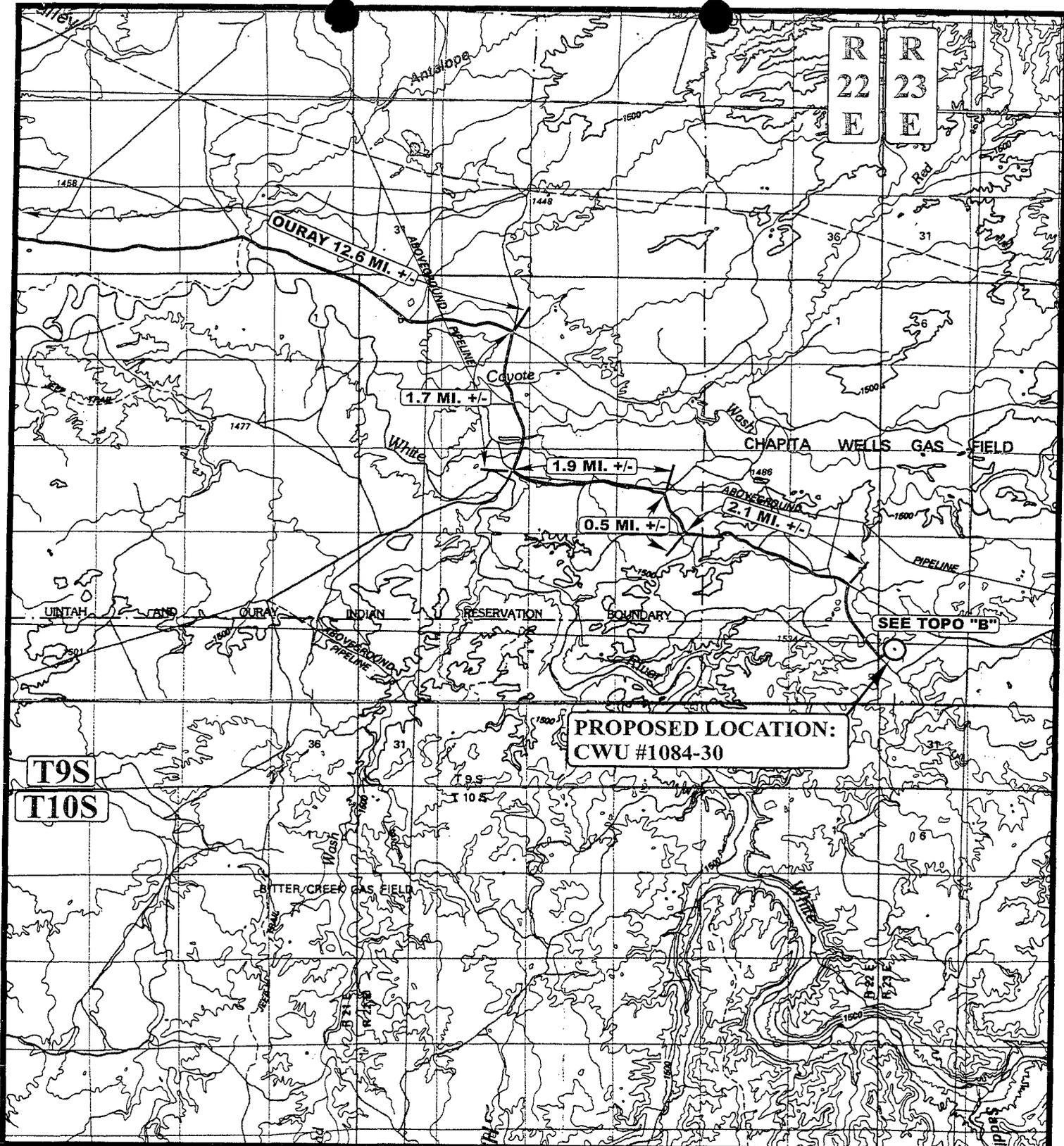
\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,640 Cu. Yds.
Remaining Location	= 7,640 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 9,280 CU.YDS.</b>
<b>FILL</b>	<b>= 5,980 CU.YDS.</b>

EXCESS MATERIAL	= 3,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,300 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:  
CWU #1084-30**

**LEGEND:**

○ PROPOSED LOCATION

**EOG RESOURCES, INC.**

CWU #1084-30  
SECTION 30, T9S, R23E, S.L.B.&M.  
1530' FNL 980' FWL

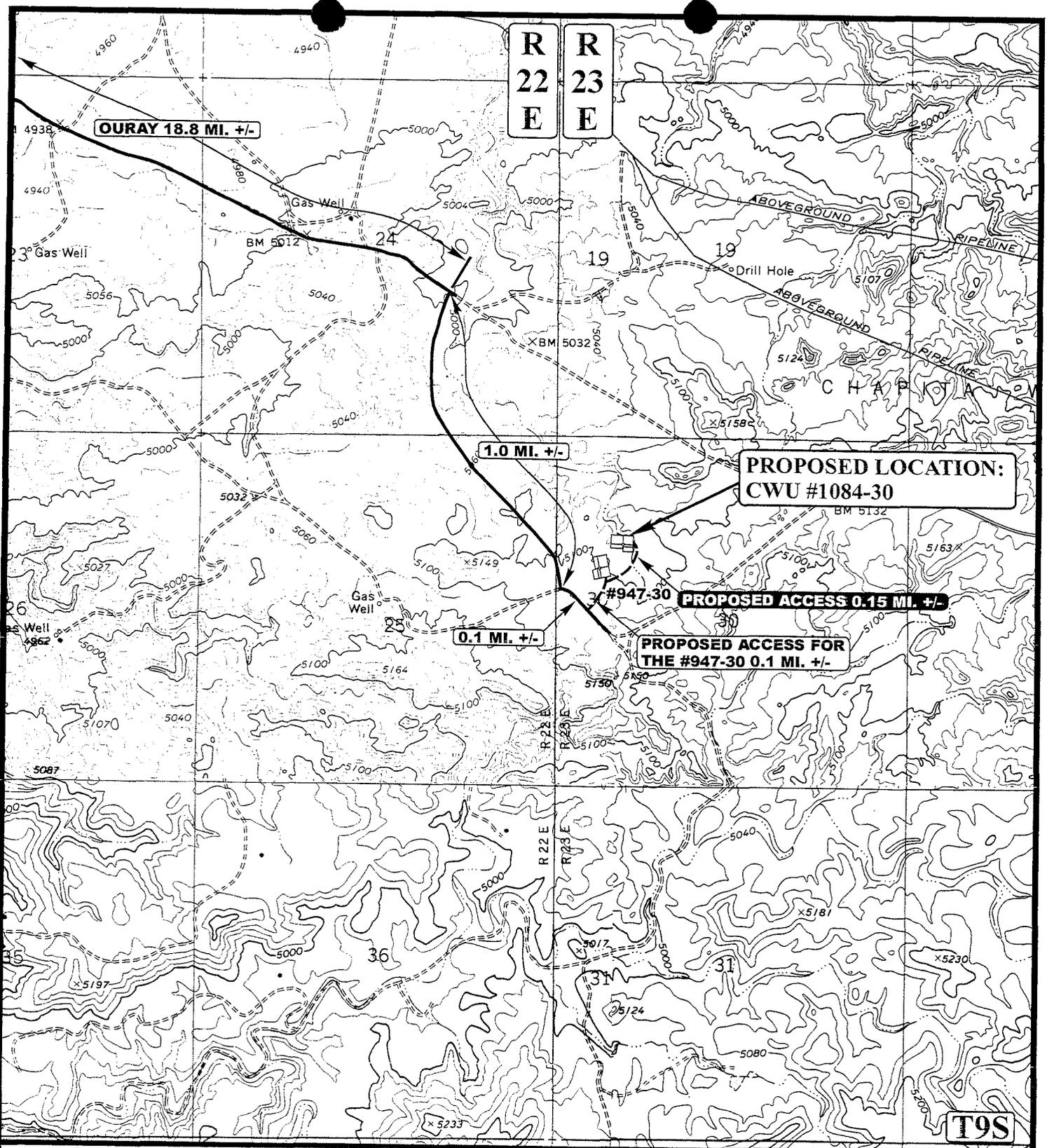


Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC MAP 08 | 01 | 05  
MONTH | DAY | YEAR  
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

CWU #1084-30  
 SECTION 30, T9S, R23E, S.L.B.&M.  
 1580' FNL 980' FWL

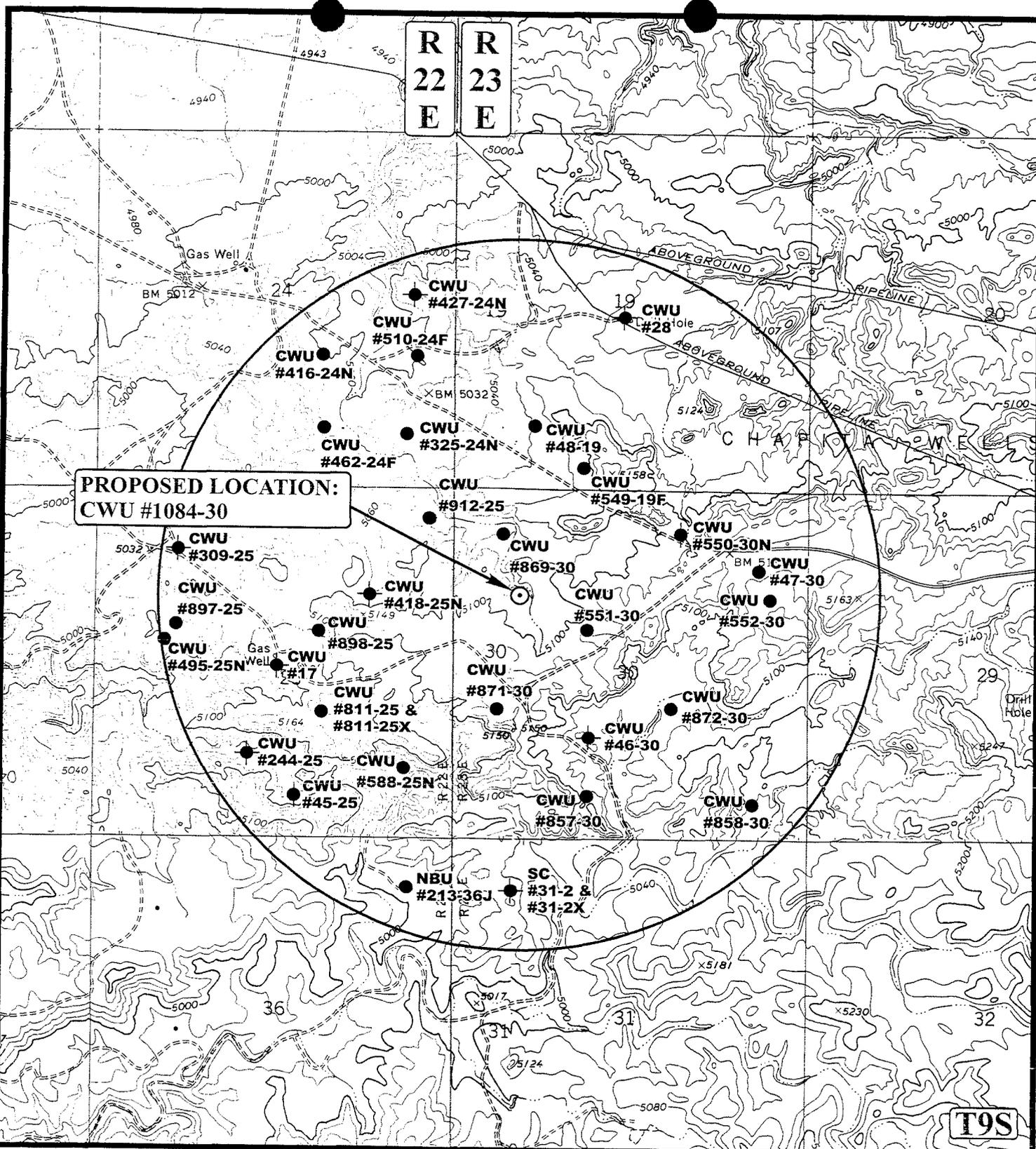
**UES**  
 Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC 08 | 01 | 05  
 MAP MONTH | DAY | YEAR  
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-001



R 22  
E

R 23  
E



**PROPOSED LOCATION:**  
CWU #1084-30

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

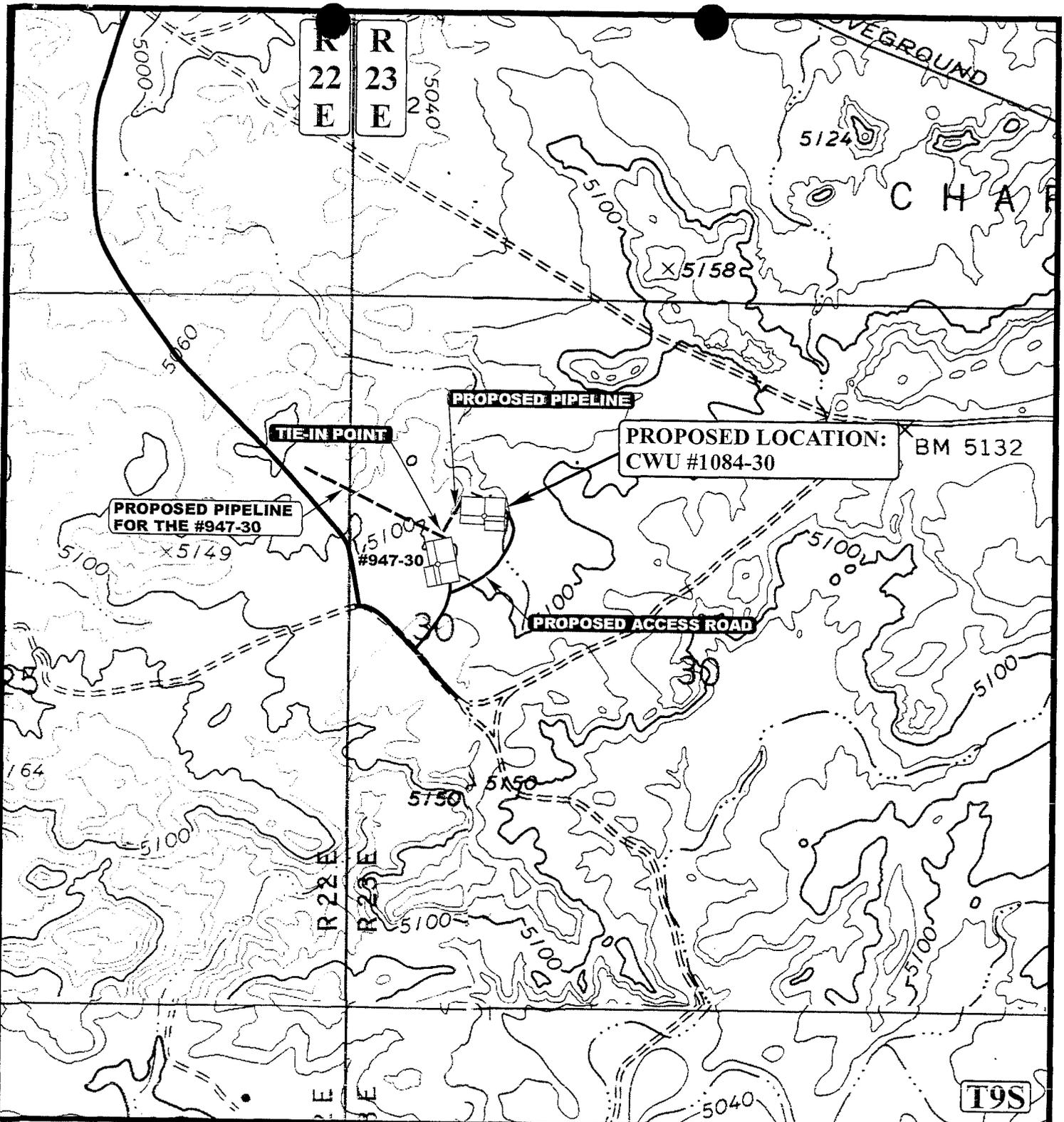
CWU #1084-30  
SECTION 30, T9S, R23E, S.L.B.&M.  
1580' FNL 980' FWL

**UES**  
Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP 08/01/05  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

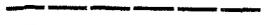
**T9S**





APPROXIMATE TOTAL PIPELINE DISTANCE = 303' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

**EOG RESOURCES, INC.**

CWU #1084-30  
 SECTION 30, T9S, R23E, S.L.B.&M.  
 1580' FNL 980' FWL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC 08/01/05  
 MAP MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/09/2006

API NO. ASSIGNED: 43-047-37610

WELL NAME: CWU 1084-30  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 30 090S 230E  
 SURFACE: 1580 FNL 0980 FWL  
 BOTTOM: 1580 FNL 0980 FWL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LAT: 40.01001 SURF EASTINGS: 638711  
 LONG: -109.3748 SURF NORTHINGS: 4429923

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0337  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

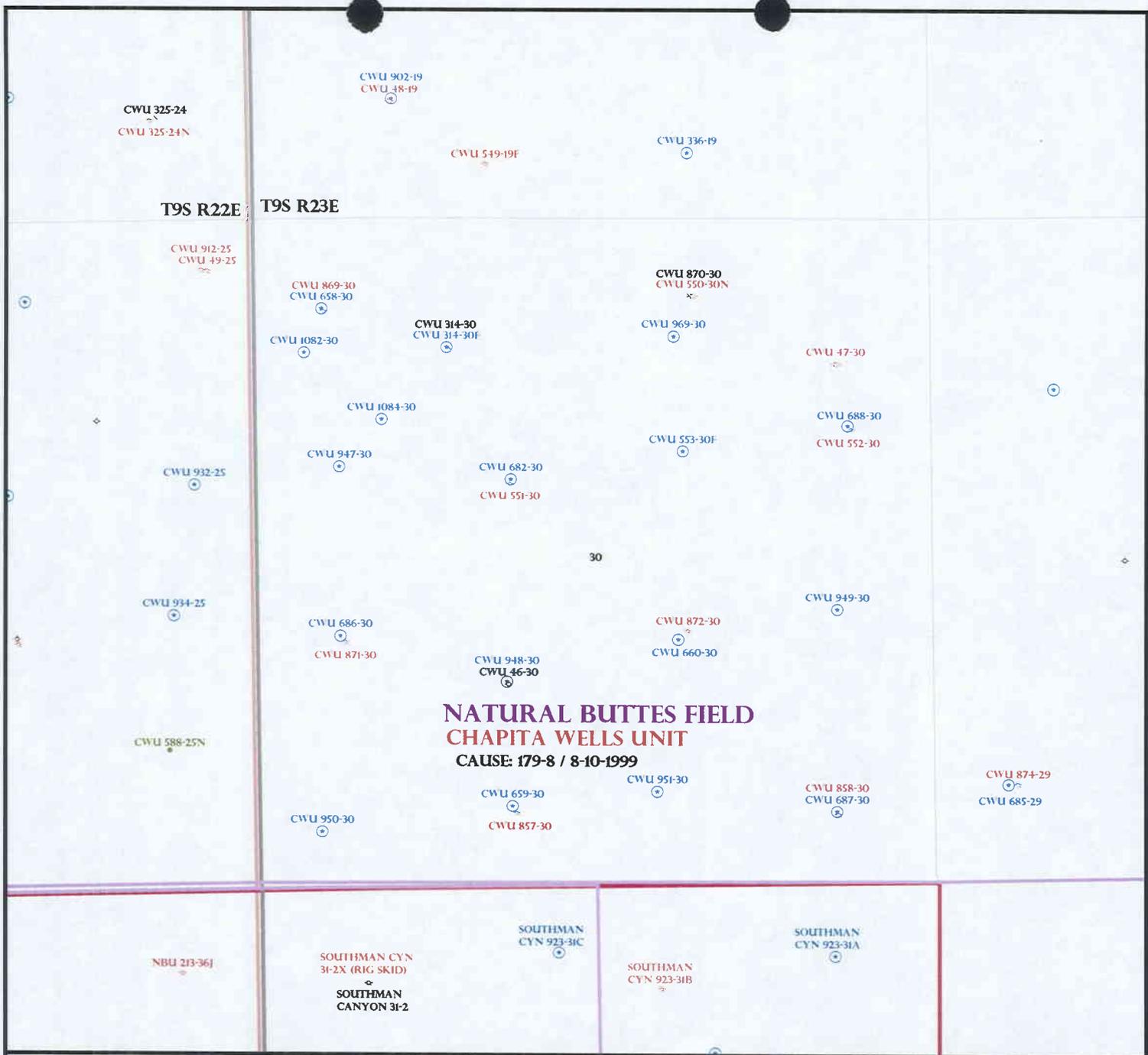
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval



**NATURAL BUTTES FIELD  
CHAPITA WELLS UNIT**

CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 30 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

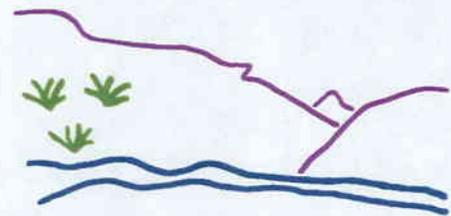
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 11-JANUARY-2006

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

January 12, 2006

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-047-37493	CWU 3005-6GR Sec 06 T09S R23E 2081 FSL 0473 FWL	
(Proposed PZ Wasatch)		
43-047-37504	CWU 696-25 Sec 25 T09S R22E 2151 FNL 1963 FEL	
43-047-37503	CWU 702-25 Sec 25 T09S R22E 0624 FNL 1954 FWL	
43-047-37499	CWU 681-28 Sec 28 T09S R23E 0646 FSL 0754 FWL	
43-047-37500	CWU 703-29 Sec 29 T09S R23E 1777 FSL 0540 FEL	
43-047-37494	CWU 689-33 Sec 33 T09S R23E 1831 FSL 2061 FWL	
(Proposed PZ Price River)		
43-047-37495	CWU 1118-22 Sec 22 T09S R23E 1859 FSL 0463 FEL	
43-047-37496	CWU 1117-22 Sec 22 T09S R23E 1952 FSL 2134 FWL	
43-047-37501	CWU 1082-30 Sec 30 T09S R23E 1050 FNL 0380 FWL	
43-047-37497	CWU 1147-18 Sec 18 T09S R23E 0680 FNL 0680 FEL	
43-047-37498	CWU 1142-18 Sec 18 T09S R23E 0737 FNL 1928 FWL	
43-047-37505	CWU 1076-25 Sec 25 T09S R22E 1687 FSL 2224 FEL	
43-047-37502	CWU 1088-22 Sec 22 T09S R22E 2400 FNL 2392 FEL	
43-047-37506	CWU 1042-28 Sec 28 T09S R22E 0313 FNL 1172 FEL	
43-047-37607	CWU 1040-10 Sec 10 T09S R22E 1150 FSL 1070 FWL	
43-047-37606	CWU 833-3 Sec 03 T09S R22E 0808 FSL 2129 FEL	
43-047-37608	CWU 1086-22 Sec 22 T09S R22E 0323 FNL 0174 FEL	
43-047-37609	CWU 1089-22 Sec 22 T09S R22E 2256 FNL 0939 FEL	
43-047-37610	CWU 1084-30 Sec 30 T09S R23E 1580 FNL 0980 FWL	

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:1-12-06



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 17, 2006

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 1084-30 Well, 1580' FNL, 980' FWL, SW NW, Sec. 30,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37610.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 1084-30  
API Number: 43-047-37610  
Lease: U-0337

Location: SW NW                      Sec. 30                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 05 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 1084-30**

9. API Well No.  
**43-047-3761D**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 30, T9S, R23E,  
S.L.B.&M.**

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078** 3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **1580' FNL, 980' FWL SW/NW (Lot 2)**  
At proposed prod. Zone

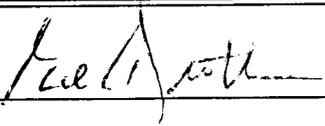
12. County or Parish **UINTAH** 13. State **UTAH**

14. Distance in miles and direction from nearest town or post office\*  
**20.15 MILES SOUTHEAST OF OURAY, UTAH**  
15. Distance from proposed\* location to nearest property or lease line, ft. **980'**  
(Also to nearest drig. Unit line, if any)  
16. No. of Acres in lease **2344**  
17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C  
19. Proposed Depth **9020'**  
20. BLM/BIA Bond No. on file **NM-2308**

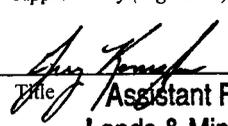
21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5086.8 FEET GRADED GROUND**  
22. Approximate date work will start\* **UPON APPROVAL**  
23. Esti mated duration **45 DAYS**

24. Attachments  
Attachments  
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:  
1. Well plat certified by a registered surveyor.  
2. A Drilling Plan.  
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).  
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).  
5. Operator certification.  
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **DEC 01 2005**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **JERRY KENCOSA** Date **11-21-2006**

Title **Assistant Field Manager  
Lands & Mineral Resources** Office **VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**NOTICE OF APPROVAL**

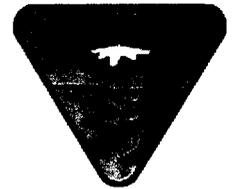


NOV 10 11 2005



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources, Inc. **Location:** SWNW Lot 2, Sec 30, T9S, R23E  
**Well No:** Chapita Wells Unit 1084-30 **Lease No:** UTU-0337  
**API No:** 43-047-37610 **Agreement:** Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck MacDonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
<b>After Hours Contact Number:</b>	<b>435-781-4513</b>	<b>Fax:</b> 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

### ***DOWNHOLE CONDITIONS OF APPROVAL***

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Wellologs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.  
  
All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.

13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-0337</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Chapita Wells Unit</b>
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>		8. WELL NAME and NUMBER: <b>Chapita Wells Unit 1084-30</b>
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>		9. API NUMBER: <b>43-047-37610</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1580 FNL 980 FWL 40.009939 LAT 109.375411 LON</b>		10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNW 30 9S 23E S.L.B. &amp; M</b>		COUNTY: <b>UINTAH</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u><b>APD Extension Request</b></u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12-21-06  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 12-22-06  
Initials: RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>12/20/2006</u>

(This space for State use only)

**RECEIVED**  
**DEC 21 2006**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37610  
**Well Name:** Chapita Wells Unit 1084-30  
**Location:** 1580 FNL 980 FWL (SWNW), Section 30, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 1/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

12/20/2006  
\_\_\_\_\_  
Date

**Title:** Sr. Regulatory Assistant

**Representing:** EOG RESOURCES, INC.

**RECEIVED  
DEC 21 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40, Vernal, UT 8078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1580' FNL & 980' FWL (SW/NW) Sec. 30-T9S-R23E 40.009939 LAT 109.375411 LON		8. Well Name and No. Chapita Wells Unit 1084-30
		9. API Well No. 43-047-37610
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

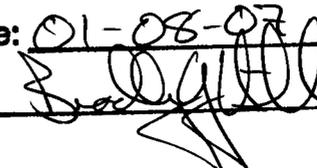
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to change the TD for the referenced well,

From: 9020  
To: 9170

A revised drilling plan is attached.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-08-07  
By: 

COPY SENT TO OPERATOR  
Date: 1-8-07  
Initials: RM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Sr. Regulatory Assistant
Signature 		Date 12/28/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

JAN 04 2007

Federal Approval of this  
Action is necessary

DIV. OF OIL, GAS & MINING

**EIGHT POINT PLAN**

**CHAPITA WELL UNIT 1084-30**  
**SW/NW, SEC. 30, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	1,540		Shale	
Wasatch	4,564		Sandstone	
Chapita Wells	5,734		Sandstone	
Buck Canyon	5,819		Sandstone	
North Horn	6,489		Sandstone	
KMV Price River	6,778	Primary	Sandstone	Gas
KMV Price River Middle	7,636	Primary	Sandstone	Gas
KMV Price River Lower	8,383	Primary	Sandstone	Gas
Sego	8,962		Sandstone	
<b>TD</b>	<b>9,170</b>			

Estimated TD: **9,170' or 200'± below Sego top**

**Anticipated BHP: 5,005 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b>HOLE SIZE</b>	<b>INTERVAL</b>	<b>LENGTH</b>	<b>SIZE</b>	<b>WEIGHT</b>	<b>GRADE</b>	<b>THREAD</b>	<b>RATING FACTOR</b>		
							<b>COLLAPSE</b>	<b>BURST</b>	<b>TENSILE</b>
<b>Conductor:</b>	<b>26"</b>	<b>0' – 45'</b>	<b>13 ¾"</b>	<b>48.0#</b>	<b>H-40</b>	<b>STC</b>	<b>770 PSI</b>	<b>1730 PSI</b>	<b>322,000#</b>
<b>Surface:</b>	<b>17 ½"</b>	<b>45' – 2,300'KB±</b>	<b>9-5/8"</b>	<b>36.0#</b>	<b>J-55</b>	<b>STC</b>	<b>2020 PSI</b>	<b>3520 Psi</b>	<b>394,000#</b>
<b>Production:</b>	<b>7-7/8"</b>	<b>2,300'± – TD</b>	<b>4-½"</b>	<b>11.6#</b>	<b>N-80</b>	<b>LTC</b>	<b>6350 PSI</b>	<b>7780 Psi</b>	<b>223,000#</b>

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.  
**All casing will be new or inspected.**

## **EIGHT POINT PLAN**

### **CHAPITA WELL UNIT 1084-30** **SW/NW, SEC. 30, T9S, R23E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### **7. VARIANCE REQUESTS:**

##### **Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**EIGHT POINT PLAN**

**CHAPITA WELL UNIT 1084-30**  
**SW/NW, SEC. 30, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** **130 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** **900 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**EIGHT POINT PLAN**

**CHAPITA WELL UNIT 1084-30**  
**SW/NW, SEC. 30, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 1084-30

Api No: 43-047-37610 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

**SPUDDED:**

Date 10/27/07

Time 4:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/29/07 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 1084-30

9. API Well No.  
43-047-37610

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State  
UINTAH COUNTY COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD  
E-Mail: carrie\_macdonald@eogresources.com

3a. Address  
600 17TH STREET, SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-262-2812  
Fx: 303-262-2813

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T9S R23E SWNW 1580FNL 980FWL  
40.00994 N Lat, 109.37541 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/27/2007.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #56963 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) CARRIE E MACDONALD	Title OPERATIONS CLERK
Signature (Electronic Submission)	Date 10/31/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**NOV 01 2007**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37610	CHAPITA WELLS UNIT 1084-30		SWNW	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	10/27/2007			<i>11/30/07</i>	
Comments: <i>PRRV = MVRD.</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

**RECEIVED**  
10/31/2007  
Date

**NOV 01 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0337

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1084-30

2. Name of Operator  
EOG RESOURCES INC

Contact: MARY A MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-37610

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 30 T9S R23E SWNW 1580FNL 980FWL  
40.00994 N Lat, 109.37541 W Lon

11. County or Parish, and State  
  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/11/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

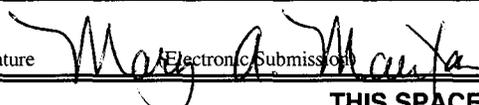
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58002 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 01/14/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**JAN 17 2008**

DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 01-14-2008

<b>Well Name</b>	CWU 1084-30	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-37610	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	11-21-2007	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,170/ 9,170	<b>Property #</b>	057453
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,103/ 5,087				
<b>Location</b>	Section 30, T9S, R23E, SWNW, 1580 FNL & 980 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	53.825	<b>NRI %</b>	46.289

<b>AFE No</b>	303565	<b>AFE Total</b>	1,746,800	<b>DHC / CWC</b>	838,700/ 908,100
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #31	<b>Start Date</b>	02-06-2006
		<b>Release Date</b>			11-26-2007
<b>02-06-2006</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (TD SUNDRY 3/5/07) 1580' FNL & 980' FWL (SW/NW)(LOT 2) SECTION 30, T9S, R23E UINTAH COUNTY, UTAH  LAT 40.009939, LONG 109.375411 (NAD 83) LAT 40.009972, LONG 109.374731 (NAD 27)  TRUE #31 OBJECTIVE: 9170' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD  LEASE: U-0337 ELEVATION: 5087.3' NAT GL, 5086.8' PREP GL (DUE TO ROUNDING 5087' IS THE PREP GL), 5103' KB (16')  EOG WI 53.8248%, NRI 46.28898%

10-22-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

10-23-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

10-24-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

10-25-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING HOLES IN ROCK.

10-26-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING OUT HOLES IN ROCK.

10-29-2007 Reported By TERRY CSERE



TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 175 SX (35.8 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 1 BBL CEMENT TO SURFACE. CEMENT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 185 SX (37.8 BBLs) OF PREMIUM CEMENT W/2% CACL2, & ¼ #/ SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2276', 1/4 DEGREE. TAGGED @ 2296'.

DAL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 10/31/2007 @ 3:00 PM.

<b>11-20-2007</b>		<b>Reported By</b>		JIM LOUDERMILK							
<b>Daily Costs: Drilling</b>		\$31,496	<b>Completion</b>		\$0	<b>Daily Total</b>		\$31,496			
<b>Cum Costs: Drilling</b>		\$305,545	<b>Completion</b>		\$0	<b>Well Total</b>		\$305,545			
<b>MD</b>	2,427	<b>TVD</b>	2,427	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: RURT</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	19:00	13.0	RDMO / MIRU. WESTROC TRUCKING MOVED RIG 1 MILE FROM THE CWU 1085-30 TO THE CWU 1084-30. UTILIZED 5 BED TRUCKS, 2 HAUL TRUCKS, 1 CRANE & 1 FORK LIFT. TRUCKS RELEASED @ 19:00 HRS ON 11/19/2007.								
19:00	06:00	11.0	RURT / ESTIMATE BOP TEST @ 16:00+/- HRS, SPUD @ 03:00+/- HRS ON 11/21/2007. NOTIFIED MICHAEL LEE ,(VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 11/19/2007 @ 18:00 OF BOP TEST TO TAKE PLACE ON 11/20/2007 @ 22:00+/-. CREWS: SHORT1 / NO ACCIDENTS REPORTED / HSM: RIG MOVE. TRANSFER 4 JTS, (171.92' NET), OF 4.5", 11.6#, N80 LTC R3 CASING, 2 MKR JTS, (42.51' NET), 1 LANDING JT, (16.0' NET), OF 4.5", 11.6#, HCP110 LTC CASING AND 3288 GAL. #2 DIESEL FUEL, FROM THE CWU 1085-30 TO THE CWU 1084-30.								

<b>11-21-2007</b>		<b>Reported By</b>		JIM LOUDERMILK							
<b>Daily Costs: Drilling</b>		\$69,523	<b>Completion</b>		\$0	<b>Daily Total</b>		\$69,523			
<b>Cum Costs: Drilling</b>		\$375,068	<b>Completion</b>		\$0	<b>Well Total</b>		\$375,068			
<b>MD</b>	2,427	<b>TVD</b>	2,427	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: DRILLING SHOE JT.</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	18:00	12.0	RURT / RIG MOVE 40 HRS.								
18:00	20:00	2.0	NU BOP'S. DAYWORK BEGINS ON 11/20/2007 @ 18:00 HRS.								

20:00 00:30 4.5 TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD AND KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR VALVE & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 3000 PSI FOR 10 MINUTES. PERFORMED ACCUMULATOR FUNCTION TEST. INITIAL ACCUMULATOR PRESSURE WAS 3000 PSI & 1500 PSI AFTER FUNCTION TEST. TESTED CASING TO 1500 PSI FOR 30 MINUTES. WINTERIZED CHOKE MANIFOLD & INSTALLED WEAR BUSHING.  
NO BLM REP ON LOCATION TO WITNESS TEST.

00:30 01:00 0.5 INSTALL WEAR BUSHING.

01:00 02:00 1.0 HSM / RU WEATHERFORD TRS.

02:00 04:00 2.0 PU BHA & DP / RAN HC 506Z, (SN: 7113282) AND HUNTING ESX II .16 MUD MTR.

04:00 05:00 1.0 SLIP & CUT DRILL LINE.

05:00 06:00 1.0 DRILL CEMENT/FLOAT EQUIP. DETAILS TO FOLLOW.  
CREWS: SHORT1 / NO ACCIDENTS REPORTED / HSM: BOP TEST & PU BHA.  
FUEL

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<b>11-22-2007</b>	<b>Reported By</b>	JIM LOUDERMILK									
<b>Daily Costs: Drilling</b>	\$48,350	<b>Completion</b>	\$0	<b>Daily Total</b>	\$48,350						
<b>Cum Costs: Drilling</b>	\$423,418	<b>Completion</b>	\$0	<b>Well Total</b>	\$423,418						
<b>MD</b>	5,027	<b>TVD</b>	5,027	<b>Progress</b>	2,600	<b>Days</b>	1	<b>MW</b>	8.5	<b>Visc</b>	28.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 5027'</b>											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL CEMENT/FLOAT EQUIP. TAG CEMENT @ 2348', FLOAT @ 2384', SHOE @ 2427'.
06:30	07:00	0.5	DRILL TO 2435' & PERFORM 10.5 PPG EMW TEST, (240 PSI SPP). FUNCTIONED PIPE RAMS & HCR TO PERFORM EMW.
07:00	12:30	5.5	DRILLED 2427'-3085', (10-15 WOB / 60 RPM-68MTR / 420 GPM), 119.6 FPH.
12:30	13:00	0.5	WLS / 2 DEGREES @ 3026'.
13:00	01:00	12.0	DRILLED 3085'-4560', (10-15 WOB / 60 RPM-68MTR / 420 GPM), 122.9 FPH.
01:00	01:30	0.5	WLS / 2 DEGREES @ 4482'.
01:30	06:00	4.5	DRILLED 4560'-5027', (10-15 WOB / 60 RPM-68MTR / 420 GPM), 103.8 FPH. VIS 29 WT 8.9. MTR #1: 22 HRS. szwCREWS HELD BOP DRILL.
CREWS: FULL / NO ACCIDENTS REPORTED / HSM: MAKING CONNECTIONS - PINCH POINTS.			
FUEL: 5735 GAL USED 1400 GAL. BOILER: 14 HRS.			
MUD LOGGER ON LOCATION & OPERATIONAL @ 09:00 HRS ON 11/21/2007			
WASATCH @ 4570' BG 800-4140U CONN 600-1000U MAX 3525U @ 2883'.			

06:00 18.0 SPUD 7 7/8" HOLE @ 07:00 HRS, 11/21/2007.

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<b>11-23-2007</b>	<b>Reported By</b>	JIM LOUDERMILK									
<b>Daily Costs: Drilling</b>	\$41,993	<b>Completion</b>	\$0	<b>Daily Total</b>	\$41,993						
<b>Cum Costs: Drilling</b>	\$465,412	<b>Completion</b>	\$0	<b>Well Total</b>	\$465,412						
<b>MD</b>	6,720	<b>TVD</b>	6,720	<b>Progress</b>	1,693	<b>Days</b>	2	<b>MW</b>	9.3	<b>Visc</b>	32.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING</b>											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLED 5027'-5810', (15-20K WOB / 60 RPM-68MTR / 420 GPM), 82.4 FPH.

15:30 16:00 0.5 SERVICE RIG, FUNCTION ANNULAR PREVENTER & CHECK COM.  
 16:00 06:00 14.0 DRILLED 5810'-6720', (15-20K WOB / 60 RPM-68MTR / 420 GPM), 65 FPH. VIS 33 WT 9.9 .  
 MTR #1: 23.5 / 45.5 HRS.  
 CREWS: FULL / NO ACCIDENTS REPORTED / HSM: SLIPS, TRIPS & FALLS (WINTER CONDITIONS).  
 FUEL: 3252 GAL USED 2483 GAL. BOILER: 8 HRS.  
 NORTH HORN @ 6505' BG 50-160U CONN 200-400U MAX 5800U @ 6452'.

**11-24-2007**      **Reported By**                      JIM LOUDERMILK  
**Daily Costs: Drilling**              \$33,359                      **Completion**              \$0                      **Daily Total**              \$33,359  
**Cum Costs: Drilling**              \$498,771                      **Completion**              \$0                      **Well Total**              \$498,771  
**MD**              8,035      **TVD**              8,035      **Progress**              1,315      **Days**              3      **MW**              10.1      **Visc**              35.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time:** DRILLING @ 8035'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 6720'-7125', (15-20K WOB / 60 RPM-68MTR / 420 GPM), 54 FPH.
13:30	14:00	0.5	SERVICE RIG, FUNCTION ANNULAR PREVENTER & CHECK COM.
14:00	06:00	16.0	DRILLED 7125'-8035', (18-22K WOB / 60 RPM-64MTR / 401 GPM), 56.9 FPH. VIS 36 WT 10.7. MTR #1: 23.5 / 69 HRS. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: HOUSEKEEPING & CLEANING. FUEL: 1556 GAL USED 1696 GAL. BOILER: 20 HRS. KMV PRICE RIVER @ 6800', KMV MIDDLE PRICE RIVER @ 7650'. BG 700-120U CONN 2500-3500U MAX 7925U @ 7661'.

**11-25-2007**      **Reported By**                      JIM LOUDERMILK  
**Daily Costs: Drilling**              \$54,970                      **Completion**              \$0                      **Daily Total**              \$54,970  
**Cum Costs: Drilling**              \$553,741                      **Completion**              \$0                      **Well Total**              \$553,741  
**MD**              8,540      **TVD**              8,540      **Progress**              505      **Days**              4      **MW**              10.8      **Visc**              35.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time:** TIH W/ BIT #2

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILLED 8035'-8445', (18-22K WOB / 60 RPM-64MTR / 401 GPM), 34.2 FPH.
18:00	18:30	0.5	SERVICE RIG, FUNCTION PIPE RAMS & CHECK COM.
18:30	22:00	3.5	DRILLED 8445'-8540', (18-22K WOB / 60 RPM-64MTR / 401 GPM), 27.2 FPH.
22:00	02:00	4.0	PUMP PILL / DROP SURVEY & TRIP OUT WITH BIT #1. NO TROUBLES.
02:00	03:00	1.0	DROP REAMERS, CHANGE OUT MOTORS & FUNCTION BLIND RAMS / PU HUNTING .16.
03:00	06:00	3.0	TRIP IN WITH BIT #2 / NO TROUBLES. VIS 40 WT 11.3. MTR #1: 15.5 / 84.5 HRS. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: PPE. FUEL: REC'D 4400 GAL / ON HAND 4258 GAL USED 1839 GAL. BOILER: 24 HRS. KMV LOWER PRICE RIVER @ 8400'. BG 4000-7500U CONN 6000-8350U MAX 8427U @ 8311'.

**11-26-2007**      **Reported By**                      JIM LOUDERMILK  
**Daily Costs: Drilling**              \$30,866                      **Completion**              \$0                      **Daily Total**              \$30,866  
**Cum Costs: Drilling**              \$584,607                      **Completion**              \$0                      **Well Total**              \$584,607  
**MD**              9,170      **TVD**              9,170      **Progress**              630      **Days**              5      **MW**              11.4      **Visc**              41.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: RU TO RUN PROD. CSG.**

Start	End	Hrs	Activity Description
06:00	06:30	0.5	REAM 60' TO BOTTOM / NO FILL.
06:30	16:30	10.0	DRILLED 8540'-9065, (18--22K WOB / 60 RPM--66MTR / 412 GPM), 52.5 FPH.
16:30	17:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS & CHECK COM.
17:00	19:30	2.5	DRILLED 9065'-9170' TD (18--22K WOB / 60 RPM--66MTR / 412 GPM), 52.5 FPH. REACHED TD AT 19:30 HRS, 11/25/07.
19:30	20:00	0.5	CBU / PUMP PILL.
20:00	21:00	1.0	SHORT TRIP 9170-8500' / NO TROUBLES.
21:00	22:00	1.0	CBU / HSM & RU WEATHERFORD TRS. CASING POINT ON 11/25/2007 @ 22:00 HRS.
22:00	06:00	8.0	LDDP / BREAK KELLY & RETRIEVE WEAR BUSHING. VIS 43 WT 11.5. MTR #2: 12.5 / 97 HRS. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: FORK LIFT OPERATION & MAINTENANCE. FUEL: 3000 GAL. USED 1258 GAL. BOILER: 24 HRS. SEGO @ 8980'. BG 4500-5500U CONN 6500-7300U MAX 5285U @ 8636' TRIP 7778U MUD LOGGER RELEASED ON 11/25/2007 @ 21:30 HRS, (5 DAYS). NOTIFIED JAMIE SPARGER, (VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 11/25/2007 @ 08:00 OF CASING RUN AND CEMENT JOB TO OCCUR ON 11/26/2007 @ 08:00 HRS+/-.
06:00		18.0	

**11-27-2007 Reported By JIM LOUDERMILK**

<b>Daily Costs: Drilling</b>	\$35,863	<b>Completion</b>	\$153,052	<b>Daily Total</b>	\$188,915
<b>Cum Costs: Drilling</b>	\$620,470	<b>Completion</b>	\$153,052	<b>Well Total</b>	\$773,522

<b>MD</b>	9,170	<b>TVD</b>	9,170	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	11.6	<b>Visc</b>	41.0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>		<b>PKR Depth :</b>	0.0				

**Activity at Report Time: RDRT/WO COMPLETION**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	HSM / RU WEATHERFORD TRS CASING CREW.
07:00	14:00	7.0	RAN TOPCO POSITIVE FILL FLOAT SHOE, (1.50"), 1 JOINT, (42.40"), OF 4.5", 11.6#. HCP110, LTC, R3 CASING AND TOPCO POSITIVE FILL FLOAT COLLAR, (1.50"). FOLLOWED BY 218 JOINTS, (9059.68"), OF 4.5", 11.6#, HCP110, LTC, R3 CASING, 2 MARKER JOINTS, (42.92"), 1 PUP JT, (6.0") AND 1 LANDING JOINT, (16.00"), ALL 4.5", 11.6#, HCP-110, LTC CASING. LANDED @ 9170', FLOAT COLLAR @ 9124.60' WITH MARKERS @ 6393.15' & 4183.03'.
14:00	15:00	1.0	CBU / HSM WITH SCHLUMBERGER & RIG UP.
15:00	17:30	2.5	TEST LINES TO 5K. PUMP 20 BBL'S MUD FLUSH & 20 BBL'S OF FRESH WATER SPACER. LEAD: 330 SKS OF 35/65 POZ "G" MIXED @ 12.0 PPG AND 2.26 YLD + 6% D020 + .2% D046 + .3% D0130 + .2% D174 + .75% D112 + 2% D065 FOR ADDITIVES. TAIL: 1505 SKS OF 50/50 POZ"G" MIXED @ 14.1 PPG AND 1.29 YLD + 2% D020 + .1% D046 + .2% D065+ .2% D167 + .1% D013 FOR ADDITIVES. DSPL: 141 BBL'S OF FRESH WATER PUMPED @ 7 BPM. FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 1000 PSI OVER FCP OF 2350 PSI. FLOATS HELD BLEED BACK 1.5 BBL'S. CEMENT IN PLACE ON 11/26/2007 @ 17:35 HRS.
17:30	18:30	1.0	LAND CASING WITH 85K. WAIT ON CEMENT. REMOVE CEMENT HEAD & BACK OUT LANDING JT. FMC REP ON LOCATION, TESTED DTO TO 5K AND REMOVED LANDING JT.
18:30	20:00	1.5	ND BOP & CLEAN MUD TANKS.
20:00	06:00	10.0	RD / PREPARE FOR TRUCKS.

WESTROC TRUCKING TO MOVE 12 MILES FROM THE CWU 1084-30 TO THE HOSS 68-29 ON 11/27/2007 @ 07:00 HRS. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: CMT & ND BOP.

TRANSFER 4 JTS, (171.92' NET), OF 4.5", 11.6#, N80 LTC R3 CASING FROM CWU 1084-30, (TRUE 31), TO THE CWU 1031-32, (TRUE 26). TRANSFER 7 JTS, (309.68' NET), OF 4.5", 11.6#, HCP110, LTC R3 CASING, 1 LANDING JT, (16.0' NET), OF 4.5", 11.6#, HCP110 LTC CASING AND 2000 GAL. #2 DIESEL FROM THE CWU 1084-30 TO THE HOSS 68-29. TRANSFER APPROXIMATELY 1100 BBL'S TO OF 11.5 PPG MUD TO STORAGE FACILITY.

06:00 18.0 RELEASED RIG ON 11/26/2007 @ 20:00 HRS.

CASING POINT COST \$614,696

<b>11-30-2007</b>	<b>Reported By</b>	SEARLE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$44,232	<b>Daily Total</b>	\$44,232						
<b>Cum Costs: Drilling</b>	\$620,470	<b>Completion</b>	\$197,284	<b>Well Total</b>	\$817,754						
<b>MD</b>	9,170	<b>TVD</b>	9,170	<b>Progress</b>	0	<b>Days</b>	7	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9125.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: PREP FOR FRACS</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 200'. RD SCHLUMBERGER.								

<b>12-08-2007</b>	<b>Reported By</b>	MCCURDY									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,305	<b>Daily Total</b>	\$2,305						
<b>Cum Costs: Drilling</b>	\$620,470	<b>Completion</b>	\$199,589	<b>Well Total</b>	\$820,059						
<b>MD</b>	9,170	<b>TVD</b>	9,170	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9125.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: WO COMPLETION</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
16:00	17:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION								

<b>12-11-2007</b>	<b>Reported By</b>	MCCURDY									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,755	<b>Daily Total</b>	\$1,755						
<b>Cum Costs: Drilling</b>	\$620,470	<b>Completion</b>	\$201,344	<b>Well Total</b>	\$821,814						
<b>MD</b>	9,170	<b>TVD</b>	9,170	<b>Progress</b>	0	<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9125.0</b>			<b>Perf : 7891'-8928'</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: FRAC UPR</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	18:30	12.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8777'-79', 8784'-85', 8815'-16', 8852'-53', 8865'-66', 8878'-79', 8887'-88', 8902'-03', 8905'-06' & 8926'-28' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL WF120 LINEAR PAD, 7794 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31298 GAL YF116ST+ W/80200# 20/40 SAND @ 1-4 PPG. MTP 8421 PSIG. MTR 53.2 BPM. ATP 5003 PSIG. ATR 46.8 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 8750'. PERFORATED MPR FROM 8556'-57', 8563'-64', 8679'-80', 8600'-01', 8610'-11', 8636'-37', 8675'-76', 8691'-92', 8703'-04', 8720'-21', 8724'-25' & 8733'-34' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4162 GAL WF120 LINEAR PAD, 7464 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35834 GAL YF116ST+ W/100900# 20/40 SAND @ 1-4 PPG. MTP 7143 PSIG. MTR 53.2 BPM. ATP 4052 PSIG. ATR 48.4 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8510'. PERFORATED MPR FROM 8352'-53', 8363'-64', 8400'-01', 8405'-06', 8421'-22', 8424'-25', 8439'-40', 8449'-50', 8458'-59', 8468'-69', 8473'-74' & 8491'-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4141 GAL WF120 LINEAR PAD, 5260 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29407 GAL YF116ST+ W/80300# 20/40 SAND @ 1-4 PPG. MTP 7374 PSIG. MTR 53.6 BPM. ATP 5320 PSIG. ATR 47.4 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8320'. PERFORATED MPR FROM 8106'-07', 8129'-30', 8135'-36', 8148'-49', 8158'-59', 8179'-80', 8234'-35', 8254'-55', 8262'-63', 8283'-84', 8294'-95' & 8305'-06' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6226 GAL WF120 LINEAR PAD, 7372 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 56090 GAL YF116ST+ W/165400# 20/40 SAND @ 1-4 PPG. MTP 7612 PSIG. MTR 53.2 BPM. ATP 5034 PSIG. ATR 47.4 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8075'. PERFORATED MPR FROM 7891'-92', 7895'-96', 7920'-21', 7937'-38', 7945'-46', 7955'-56', 7981'-82', 8007'-08', 8021'-22', 8049'-50', 8054'-55' & 8061'-62' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4141 GAL WF120 LINEAR PAD, 7361 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33270 GAL YF116ST+ W/97500# 20/40 SAND @ 1-4 PPG. MTP 8219 PSIG. MTR 52 BPM. ATP 4678 PSIG. ATR 39.3 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER. SDFN.

<b>12-12-2007</b>		<b>Reported By</b>		MCCURDY							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$330,562		<b>Daily Total</b>		\$330,562	
<b>Cum Costs: Drilling</b>		\$620,470		<b>Completion</b>		\$531,906		<b>Well Total</b>		\$1,152,377	
<b>MD</b>	9,170	<b>TVD</b>	9,170	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 9125.0</b>			<b>Perf : 6815'-8928'</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	16:30	10.5	SICP 1705 PSIG. RUWL. SET 10K CFP AT 7860'. PERFORATED UPR/MPR FROM 7652'-53', 7659'-60', 7665'-66', 7675'-76', 7679'-80', 7699'-700', 7708'-09', 7740'-41', 7755'-56', 7800'-01', 7806'-07', 7821'-22', 7833'-34' & 7848'-49' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6265 GAL WF120 LINEAR PAD, 7424 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 56661 GAL YF116ST+ W/166800# 20/40 SAND @ 1-4 PPG. MTP 6524 PSIG. MTR 50.1 BPM. ATP 4423 PSIG. ATR 47.6 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7630'. PERFORATED UPR FROM 7385'-86', 7392'-93', 7429'-30', 7437'-38', 7471'-72', 7479'-80', 7488'-89', 7574'-75', 7585'-86', 7588'-89' & 7610'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4160 GAL WF120 LINEAR PAD, 7417 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37017 GAL YF116ST+ W/108675# 20/40 SAND @ 1-4 PPG. MTP 6111 PSIG. MTR 50.1 BPM. ATP 4170 PSIG. ATR 46.8 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7350'. PERFORATED UPR FROM 7110'-11', 7119'-20', 7130'-31', 7184'-85', 7199'-200', 7221'-22', 7249'-50', 7274'-75', 7300'-01', 7314'-15', 7328'-29' & 7335'-36' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4126 GAL WF120 LINEAR PAD, 7360 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39040 GAL YF116ST+ W/117800# 20/40 SAND @ 1-4 PPG. MTP 6037 PSIG. MTR 50.1 BPM. ATP 4081 PSIG. ATR 47.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7010'. PERFORATED UPR FROM 6815'-16', 6820'-21', 6827'-28', 6838'-39', 6868'-69', 6874'-75', 6880'-81', 6904'-05', 6961'-62', 6968'-69', 6981'-82' & 6988'-89' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4138 GAL WF120 LINEAR PAD, 7356 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38906 GAL YF116ST+ W/115545# 20/40 SAND @ 1-4 PPG. MTP 4625 PSIG. MTR 50.1 BPM. ATP 3448 PSIG. ATR 46.4 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6690'. BLEED OFF PRESSURE. RDWL. SDFN.

<b>12-14-2007</b>		<b>Reported By</b>		HAL IVIE							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$28,260		<b>Daily Total</b>		\$28,260	

**Cum Costs: Drilling** \$620,470      **Completion** \$560,166      **Well Total** \$1,180,637  
**MD** 9,170 **TVD** 9,170 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9125.0**      **Perf : 6815'-8928'**      **PKR Depth : 0.0**  
**Activity at Report Time:** CLEAN OUT AFTER FRAC

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      17:00      11.0      MIRU ROYAL RIG # 1. ND TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6690'. RU TO DRILL OUT PLUGS. SDFN.

**12-15-2007**      **Reported By**      HAL IVIE

**DailyCosts: Drilling** \$0      **Completion** \$9,252      **Daily Total** \$9,252  
**Cum Costs: Drilling** \$620,470      **Completion** \$569,418      **Well Total** \$1,189,889  
**MD** 9,170 **TVD** 9,170 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9125.0**      **Perf : 6815'-8928'**      **PKR Depth : 0.0**  
**Activity at Report Time:** FLOW TEST

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6690', 7010', 7350', 7630', 7860', 8075', 8320', 8570', 8750', RIH. CLEANED OUT TO PBTD @ 9125'. LANDED TBG AT 7593.75' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 2150 PSIG, CP 2500 PSIG. 52 BFPH. RECOVERED 739 BBLs, 10443 BLWTR.

TUBING DETAIL:      LENGTH:

PUMP OFF SUB      1.00'  
 1 JT 2-3/8 4.7# N-80 TBG      32.30'  
 XN NIPPLE      1.10'  
 234 JTS 2-3/8 4.7# N-80 TBG      7543.35'  
 BELOW KB      16.00'  
 LANDED @      7593.75' KB

**12-16-2007**      **Reported By**      HAL IVIE

**DailyCosts: Drilling** \$0      **Completion** \$3,375      **Daily Total** \$3,375  
**Cum Costs: Drilling** \$620,470      **Completion** \$571,793      **Well Total** \$1,192,264  
**MD** 9,170 **TVD** 9,170 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9125.0**      **Perf : 6815'-8928'**      **PKR Depth : 0.0**  
**Activity at Report Time:** FLOW TEST

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      FLOWED 24 HRS. 16/64" CHOKE. FTP 2300 PSIG, CP 2600 PSIG. 37 BFPH. RECOVERED 896 BBLs, 9547 BLWTR.

**12-17-2007**      **Reported By**      HAL IVIE

**DailyCosts: Drilling** \$0      **Completion** \$2,375      **Daily Total** \$2,375  
**Cum Costs: Drilling** \$620,470      **Completion** \$574,168      **Well Total** \$1,194,639  
**MD** 9,170 **TVD** 9,170 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9125.0**      **Perf : 6815'-8928'**      **PKR Depth : 0.0**  
**Activity at Report Time:** FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2150 PSIG. CP 2700 PSIG. 32 BFPH. RECOVERED 784 BLW. 8762 BLWTR.

**12-18-2007**      **Reported By**      HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,560	<b>Daily Total</b>	\$2,560
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<b>Cum Costs: Drilling</b>	\$620,470	<b>Completion</b>	\$576,728	<b>Well Total</b>	\$1,197,199
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<b>MD</b>	9,170	<b>TVD</b>	9,170	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation : MESAVERDE**      **PBTD : 9125.0**      **Perf : 6815'-8928'**      **PKR Depth : 0.0**

**Activity at Report Time: WO FACILITIES**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2500 PSIG. CP 2600 PSIG. 24 BFPH. RECOVERED 565 BLW. 8198 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 12/17/07

**01-12-2008**      **Reported By**      DUANE COOK

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,560	<b>Daily Total</b>	\$2,560
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<b>Cum Costs: Drilling</b>	\$620,470	<b>Completion</b>	\$579,288	<b>Well Total</b>	\$1,199,759
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<b>MD</b>	9,170	<b>TVD</b>	9,170	<b>Progress</b>	0	<b>Days</b>	16	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation : MESAVERDE**      **PBTD : 9125.0**      **Perf : 6815'-8928'**      **PKR Depth : 0.0**

**Activity at Report Time: INITIAL PRODUCTION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1500 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT 4:30 PM, 01/11/08. FLOWED 332 MCFD RATE ON 12/64" POS CHOKE. STATIC 267.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. UTU0337

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI

8. Lease Name and Well No. CHAPITA WELLS UNIT 1084-30

9. API Well No. 43-047-37610

10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 30 T9S R23E Mer SLB

12. County or Parish UINTAH

13. State UT

14. Date Spudded 10/27/2007

15. Date T.D. Reached 11/25/2007

16. Date Completed  D & A  Ready to Prod. 01/11/2008

17. Elevations (DF, KB, RT, GL)\* 5087 GL

18. Total Depth: MD 9170 TVD

19. Plug Back T.D.: MD 9125 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/W/GR *Temp*

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2427		810			
7.875	4.500 P-110	11.6	0	9170		1835			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7594							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6815	8928	8777 TO 8928		3	
B)			8556 TO 8734		3	
C)			8352 TO 8492		3	
D)			8106 TO 8306		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8777 TO 8928	43,425 GALS GELLED WATER & 80,200# 20/40 SAND
8556 TO 8734	47,625 GALS GELLED WATER & 100,900# 20/40 SAND
8352 TO 8492	38,973 GALS GELLED WATER & 80,300# 20/40 SAND
8106 TO 8306	69,853 GALS GELLED WATER & 165,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/11/2008	01/18/2008	24	→	45.0	707.0	240.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1400	1800.0	→	45	707	240		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #58595 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**RECEIVED**  
**FEB 14 2008**

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6815	8928		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	1667 2270 4573 5153 5829 6789 7694 8495

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

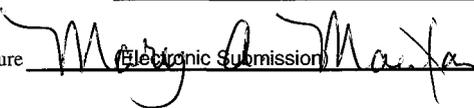
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58595 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Chapita Wells Unit 1084-30 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7891-8062	3/spf
7652-7849	2/spf
7385-7612	3/spf
7110-7336	3/spf
6815-6989	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7891-8062	44,937 GALS GELLED WATER & 97,500# 20/40 SAND
7652-7849	70,515 GALS GELLED WATER & 166,800# 20/40 SAND
7385-7612	48,759 GALS GELLED WATER & 108,675# 20/40 SAND
7110-7336	50,691 GALS GELLED WATER & 117,800# 20/40 SAND
6815-6989	50,565 GALS GELLED WATER & 115,545# 20/40 SAND

Perforated the Lower Price River from 8777-79', 8784-85', 8815-16', 8852-53', 8865-66', 8878-79', 8887-88', 8902-03', 8905-06' & 8926-28' w/ 3 spf.

Perforated the Middle Price River from 8556-57', 8563-64', 8679-80', 8600-01', 8610-11', 8636-37', 8675-76', 8691-92', 8703-04', 8720-21', 8724-25' & 8733-34' w/ 3 spf.

Perforated the Middle Price River from 8352-53', 8363-64', 8400-01', 8405-06', 8421-22', 8424-25', 8439-40', 8449-50', 8458-59', 8468-69', 8473-74' & 8491-92' w/ 3 spf.

Perforated the Middle Price River from 8106-07', 8129-30', 8135-36', 8148-49', 8158-59', 8179-80', 8234-35', 8254-55', 8262-63', 8283-84', 8294-95' & 8305-06' w/ 3 spf.

Perforated the Middle Price River from 7891-92', 7895-96', 7920-21', 7937-38', 7945-46', 7955-56', 7981-82', 8007-08', 8021-22', 8049-50', 8054-55' & 8061-62' w/ 3 spf.

Perforated the Upper/Middle Price River from 7652-53', 7659-60', 7665-66', 7675-76', 7679-80', 7699-7700', 7708-09', 7740-41', 7755-56', 7800-01', 7806-07', 7821-22', 7833-34' & 7848-49' w/ 2 spf.

Perforated the Upper Price River from 7385-86', 7392-93', 7429-30', 7437-38', 7471-72', 7479-80', 7488-89', 7574-75', 7585-86', 7588-89' & 7610-12' w/ 3 spf.

Perforated the Upper Price River from 7110-11', 7119-20', 7130-31', 7184-85', 7199-7200', 7221-22', 7249-50', 7274-75', 7300-01', 7314-15', 7328-29' & 7335-36' w/ 3 spf.

Perforated the Upper Price River from 6815-16', 6820-21', 6827-28', 6838-39', 6868-69', 6874-75', 6880-81', 6904-05', 6961-62', 6968-69', 6981-82' & 6988-89' w/ 3 spf.

**52. FORMATION (LOG) MARKERS:**

SEGO	9008
------	------

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 1084-30

API number: 4304737610

Well Location: QQ LOT2 Section 30 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
26	30	NO FLOW	NOT KNOWN
910	915	NO FLOW	NOT KNOWN
950	960	NO FLOW	NOT KNOWN

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas  
 SIGNATURE *Mary A. Maestas*

TITLE Regulatory Assistant  
 DATE 2/12/2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0337

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1084-30

9. API Well No.  
43-047-37610

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T9S R23E SWNW 1580FNL 980FWL  
40.00994 N Lat, 109.37541 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed in November 2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66303 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 01/14/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**JAN 20 2009**