

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

December 22, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 1040-10  
SW/SW, SEC. 10, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0281  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

CWU 1040-10 B

**RECEIVED**

**JAN 09 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-0281**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 1040-10**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-37607**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **1150' FSL, 1070' FWL 633845X 40.046473 SW/SW**  
At proposed prod. Zone **4433884Y -109.431003**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 10, T9S, R22E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**16.1 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish  
**UINTAH**

13. State  
**UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **1070'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2558**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9820'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4771.6 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

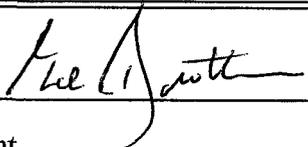
23. Esti mated duration  
**45 DAYS**

24. Attachments

**Attachments**

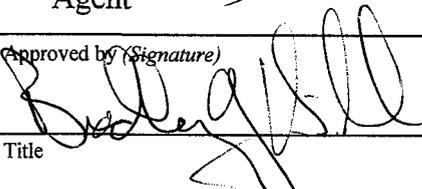
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature   
Title  
**Agent**

Name (Printed/Typed)  
**Ed Trotter**

Date  
**December 22, 2005**

Approved by (Signature)   
Title

Name (Printed/Typed)  
**BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III**

Date  
**01-17-06**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

\*(Instructions on page 2)

**Federal Approval of this  
Action Is Necessary**

**JAN 09 2006**

**DIV. OF OIL, GAS & MINING**

# T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

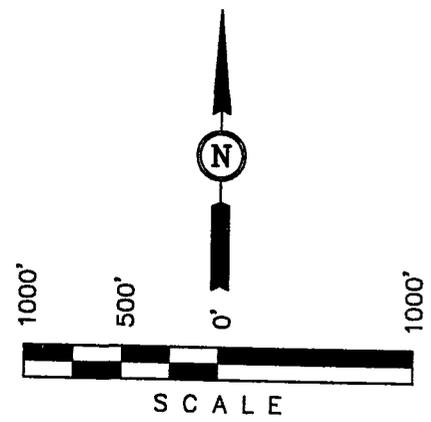
Well location, CWU #1040-10, located as shown in the SW 1/4 SW 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

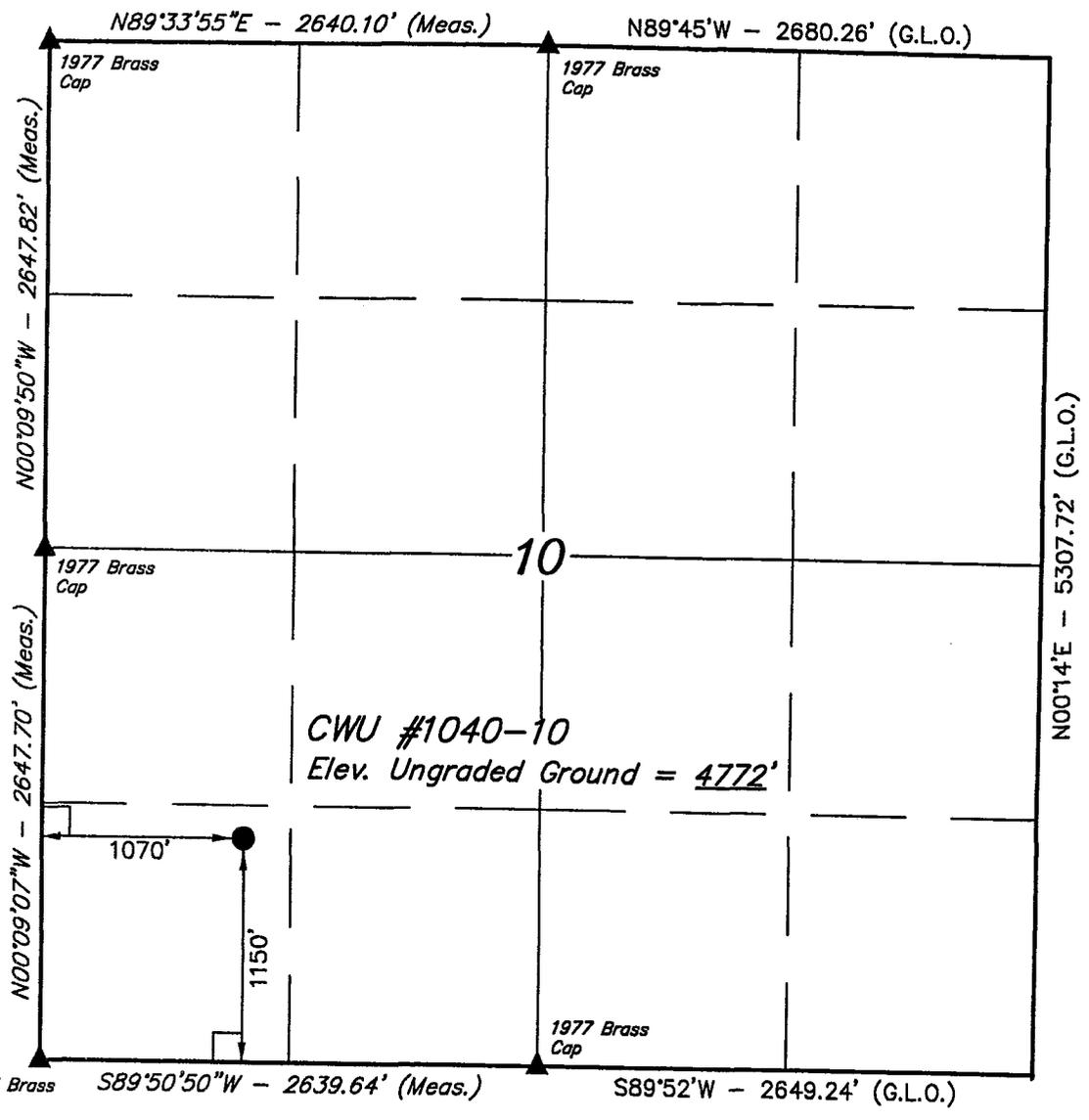


### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John H. ...*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161318  
 STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-28-05	DATE DRAWN: 05-09-05
PARTY G.S. B.C. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



- LEGEND:**
- └ = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - ▲ = SECTION CORNERS LOCATED.
- (NAD 83)
- LATITUDE = 40°02'47.12" (40.046422)
- LONGITUDE = 109°25'54.14" (109.431706)
- (NAD 27)
- LATITUDE = 40°02'47.25" (40.046458)
- LONGITUDE = 109°25'51.68" (109.431022)

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1040-10**  
**SW/SW, SEC. 10, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,916'
Wasatch	4,960'
North Horn	6,858'
Island	7,337'
KMV Price River	8,685'
KMV Price River Middle	8,337'
KMV Price River Lower	9,158'
Sego	9,613'

Estimated TD: **9,820' or 200'± below Sego top**

**Anticipated BHP: 5,360 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1040-10**  
**SW/SW, SEC. 10, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1040-10**  
**SW/SW, SEC. 10, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 150 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

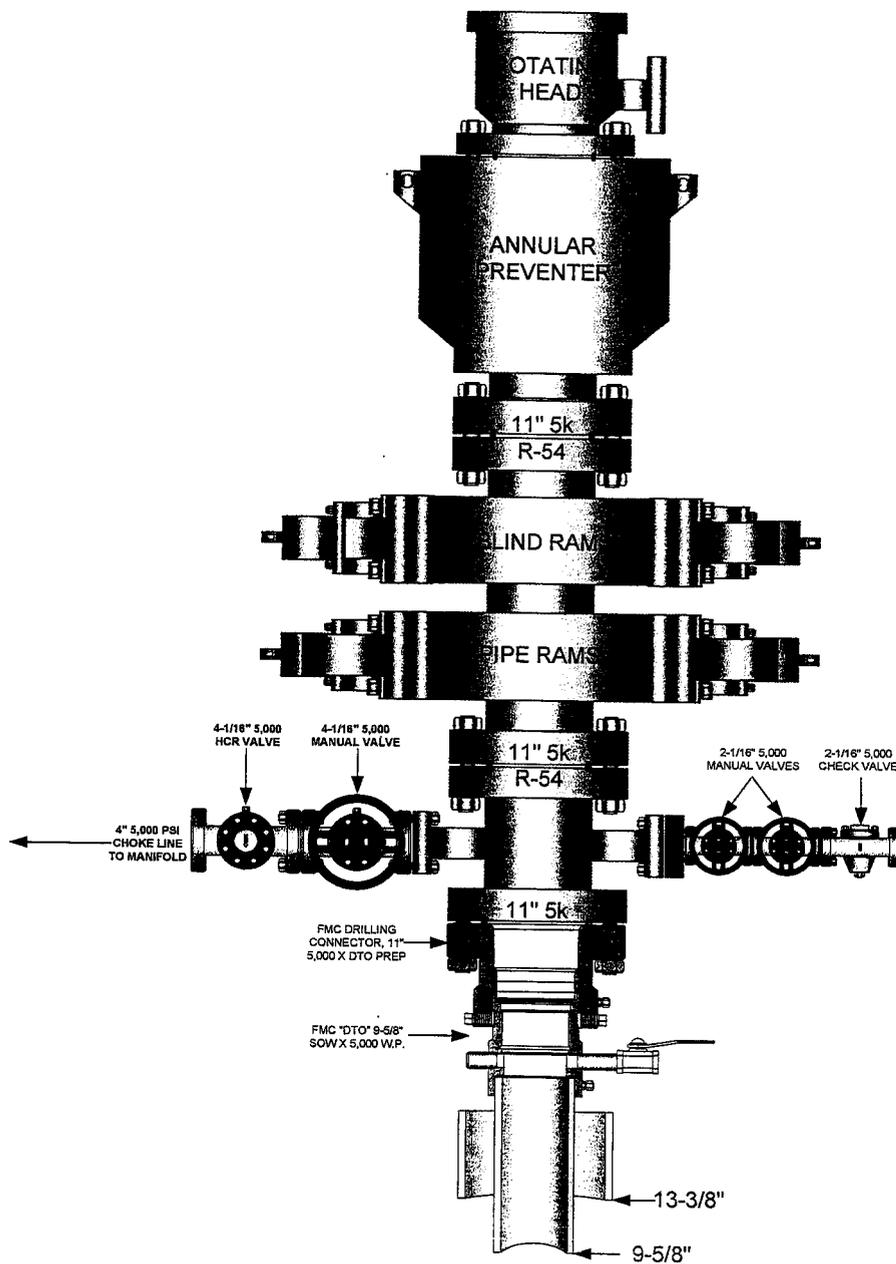
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

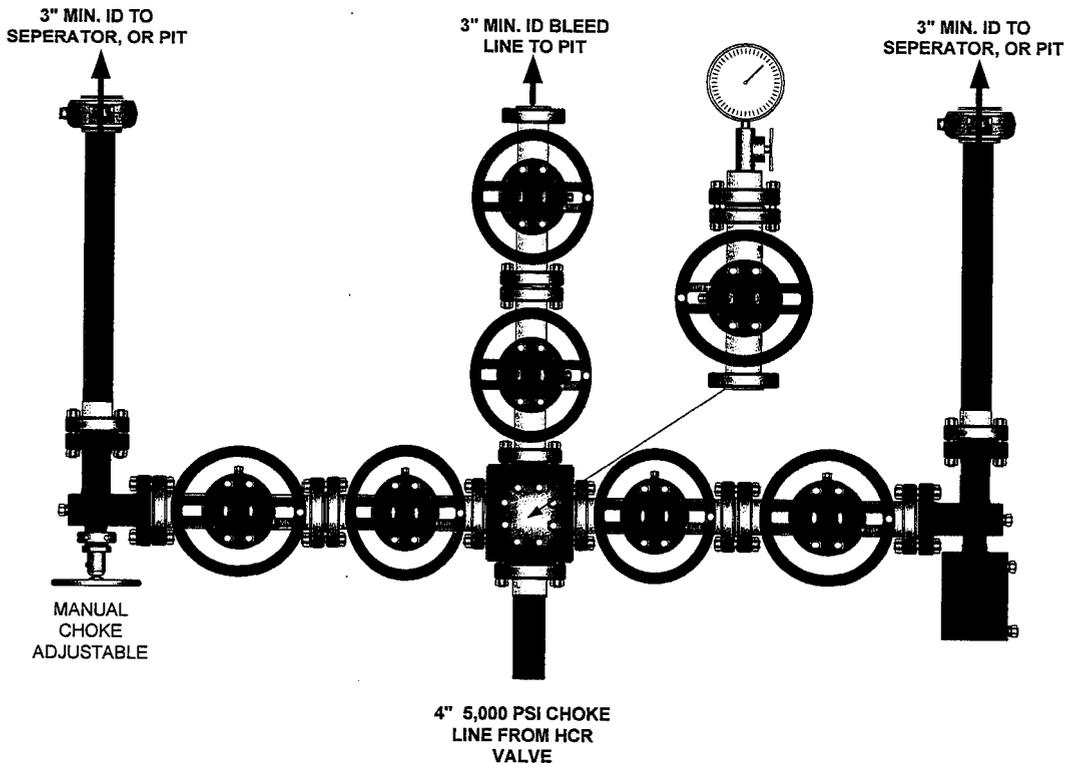
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 1040-10  
Lease Number: U-0281  
Location: 1150' FSL & 1070' FWL, SW/SW, Sec. 10,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A high water crossing will be installed in the access road East of the pond to be constructed.** All other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **Two 18" culverts will be installed in the drainages.** No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4\*
- B. Producing wells - 44\*
- C. Shut in wells - 1\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 mill plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:  
Needle and Thread Grass – 6 pounds per acre  
Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

- Four-Wing Salt Bush – 3 pounds per acre  
Indian Rice Grass – 2 pounds per acre  
Needle and Thread Grass – 2 pounds per acre  
Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**A pond will be constructed Southwest of Corner A, and a high water crossing will be installed in the access road East of that pond.**

**Two 18" culverts will be installed in the drainages.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1040-10 Well, located in the SW/SW of Section 10, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

12-22-05  
Date

  
Agent

EOG RESOURCES, INC.  
CWU #1040-10  
SECTION 10, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE CWU #44-10 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.1 MILES.

# EOG RESOURCES, INC.

CWU #1040-10

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 10, T9S, R22E, S.L.B.&M.

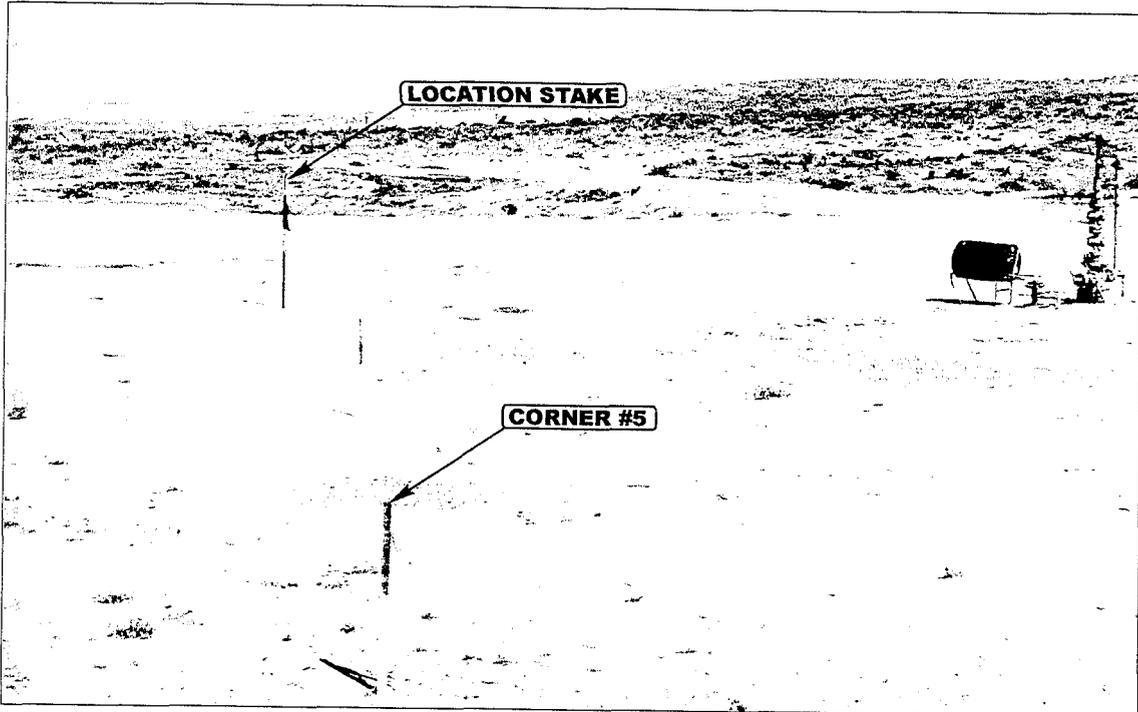


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

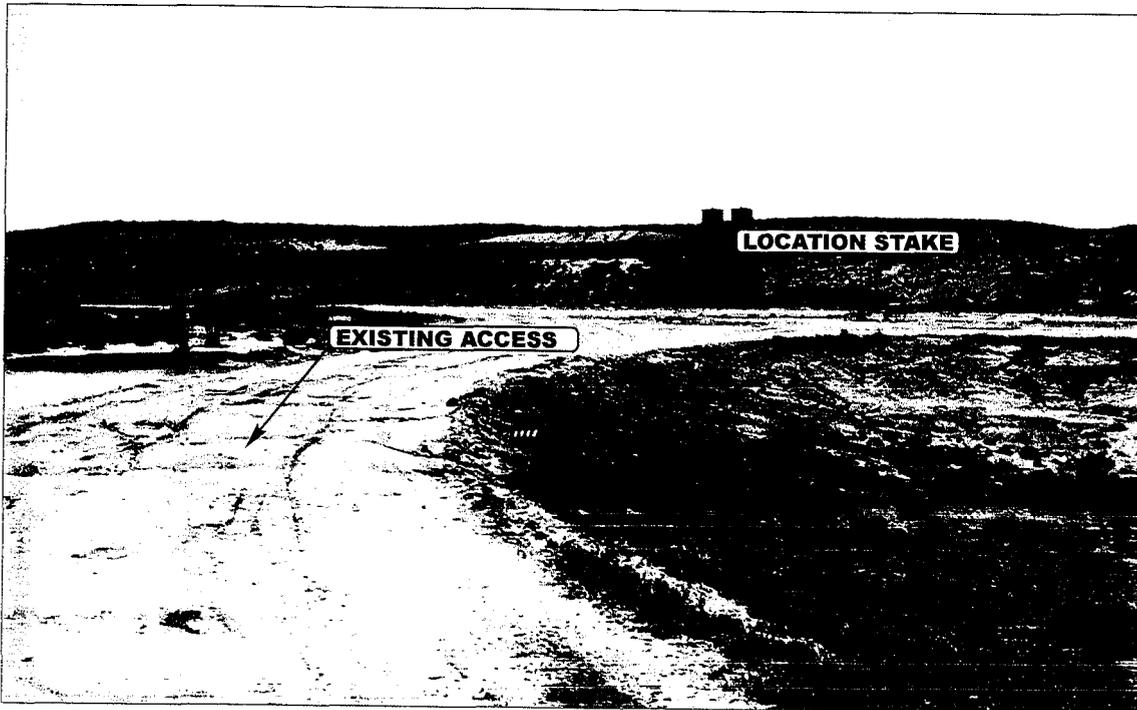


PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

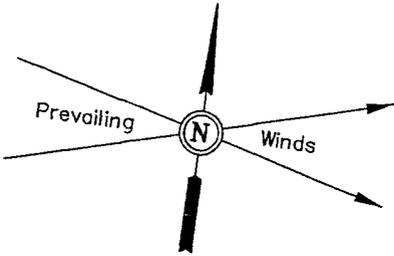
**E&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 ueis@ueisinc.com

LOCATION PHOTOS	05	04	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: S.L.		REVISED: 00-00-00	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1040-10  
SECTION 10, T9S, R22E, S.L.B.&M.  
1150' FSL 1070' FWL



C-11.0'  
El. 82.6'

Topsoil Stockpile

SCALE: 1" = 50'  
DATE: 05-09-05  
Drawn By: C.G.

Approx. Top of Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Existing Road

C-3.4'  
El. 75.0'

Sta. 3+25

Existing Drainage

Approx. Toe of Fill Slope

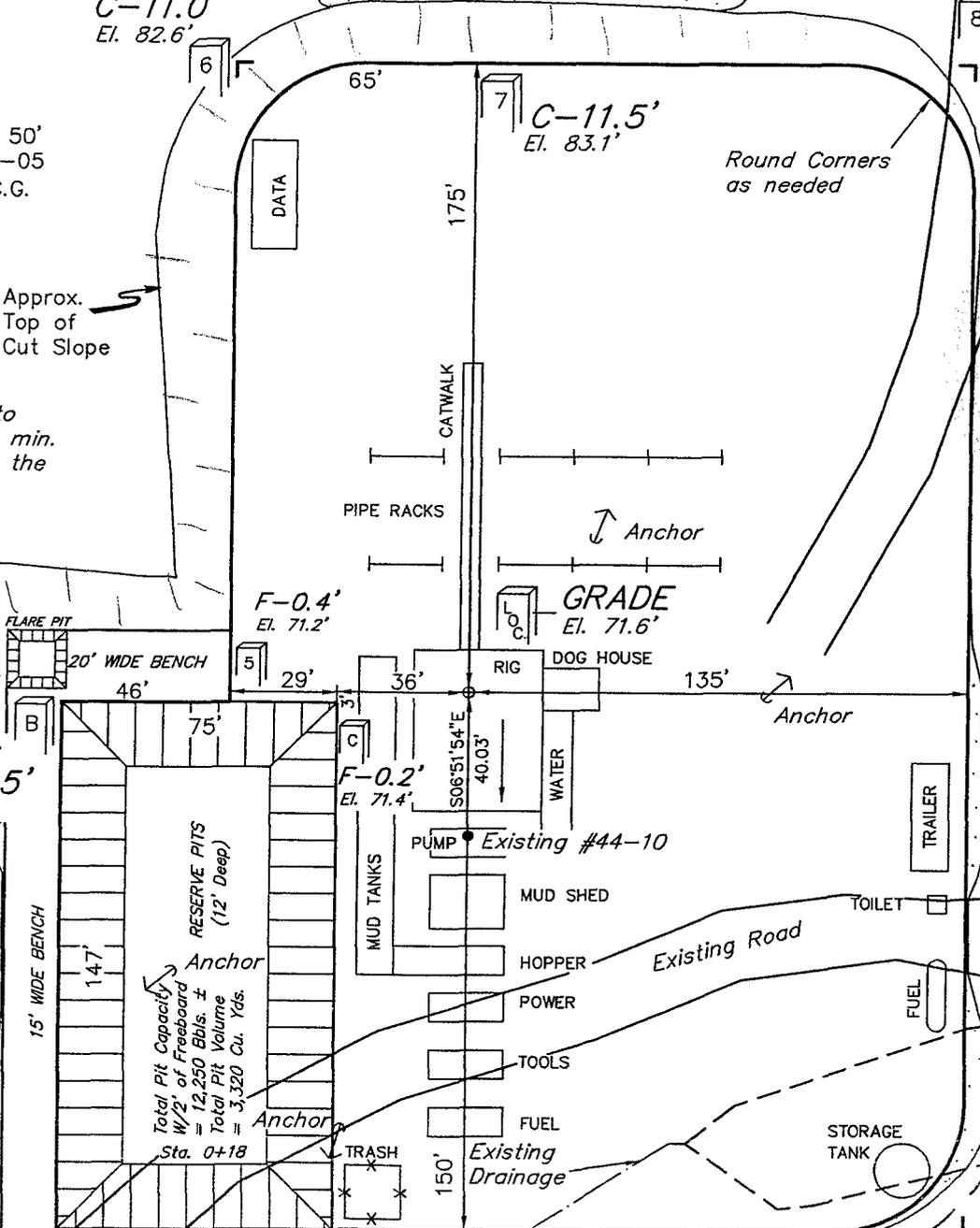
Sta. 1+50

F-2.0'  
El. 69.6'

Pond

Sta. 0+00

F-1.0'  
El. 70.6'



El. 79.1'  
C-19.5'  
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

Total Pit Capacity  
W/2' of Freeboard  
= 12,250 Bbls. ±  
Total Pit Volume  
= 3,320 Cu. Yds.

Sta. 0+18

El. 72.3'  
C-12.7'  
(btm. pit)

Proposed Road Re-Route

Construct Diversion Ditch

Elev. Ungraded Ground at Location Stake = 4771.6'  
Elev. Graded Ground at Location Stake = 4771.6'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

Handwritten notes: "Water processing"

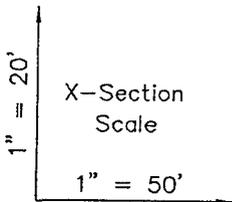
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

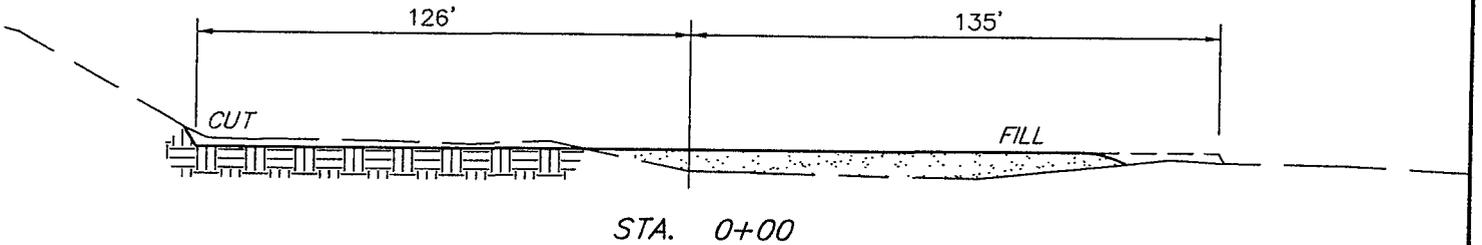
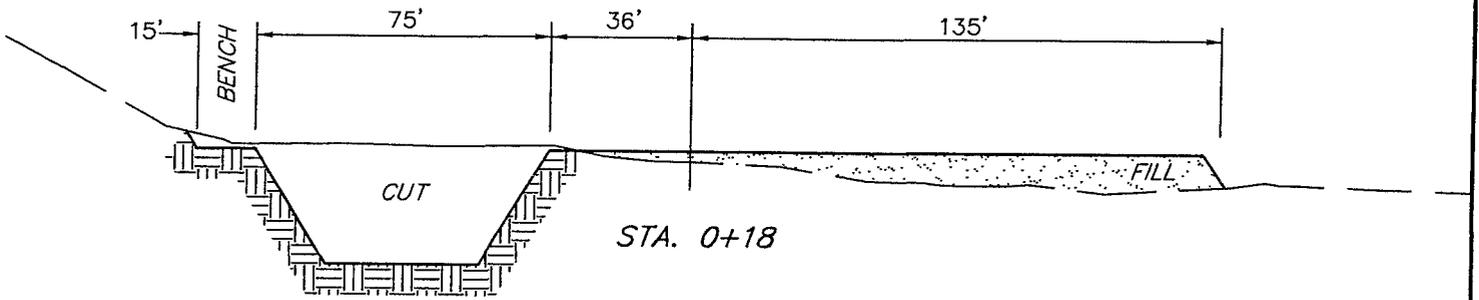
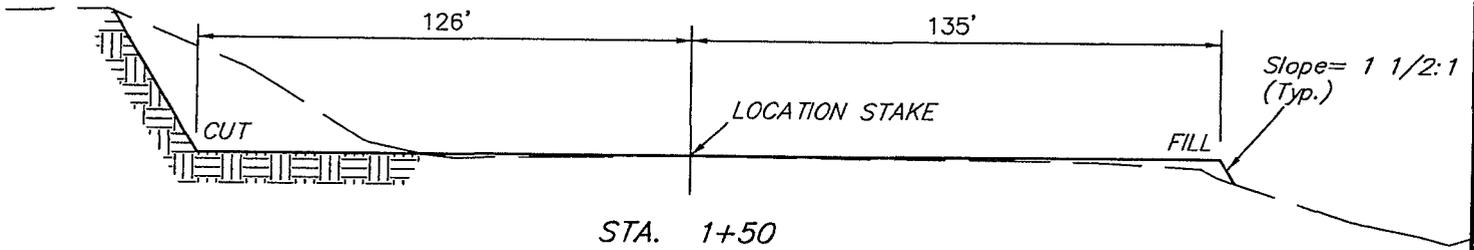
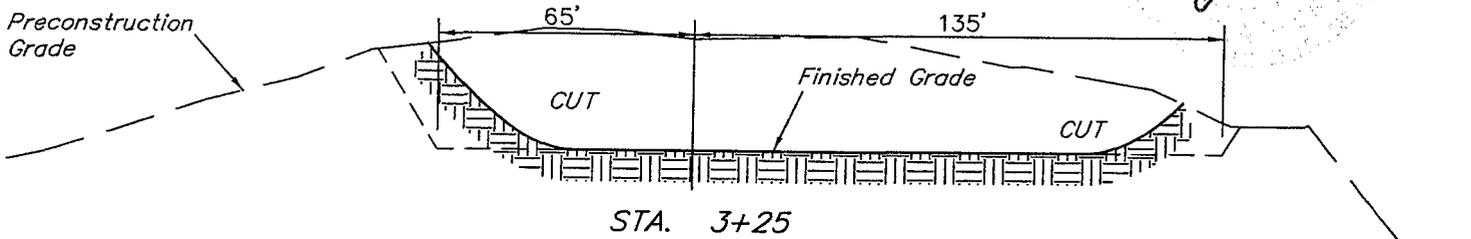
CWU #1040-10

SECTION 10, T9S, R22E, S.L.B.&M.

1150' FSL 1070' FWL



DATE: 05-09-05  
Drawn By: C.G.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 930 Cu. Yds.  
(New Construction Only)

Remaining Location = 11,790 Cu. Yds.

TOTAL CUT = 12,720 CU.YDS.

FILL = 1,450 CU.YDS.

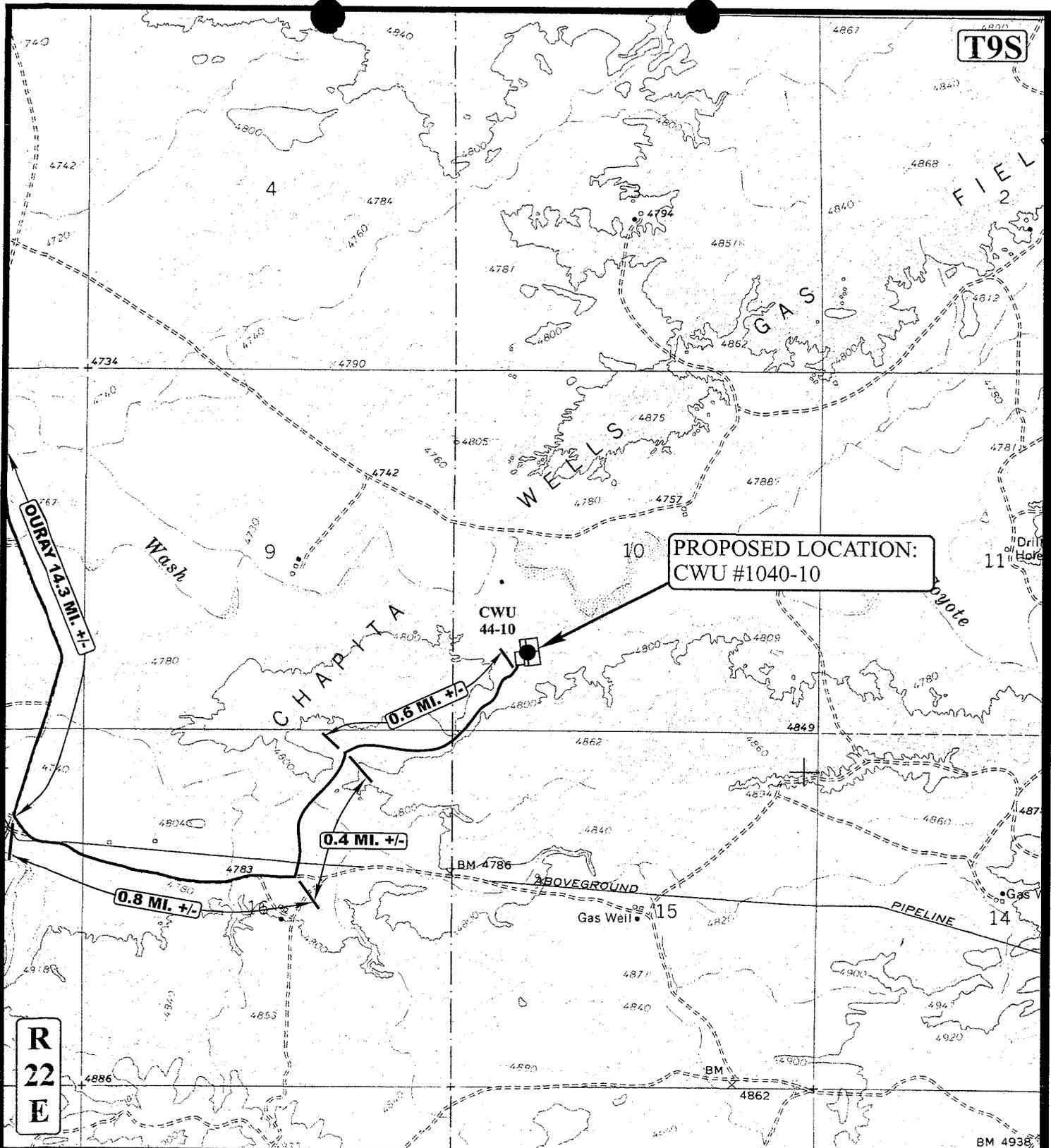
EXCESS MATERIAL = 11,270 Cu. Yds.

Topsoil & Pit Backfill = 2,590 Cu. Yds.  
(1/2 Pit Vol.)

EXCESS UNBALANCE = 8,680 Cu. Yds.  
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017





**R  
22  
E**

**EOG RESOURCES, INC.**

**CWU #1040-10  
SECTION 10, T9S, R22E, S.L.B.&M.  
1150' FSL 1070' FWL**



EXISTING ROAD



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

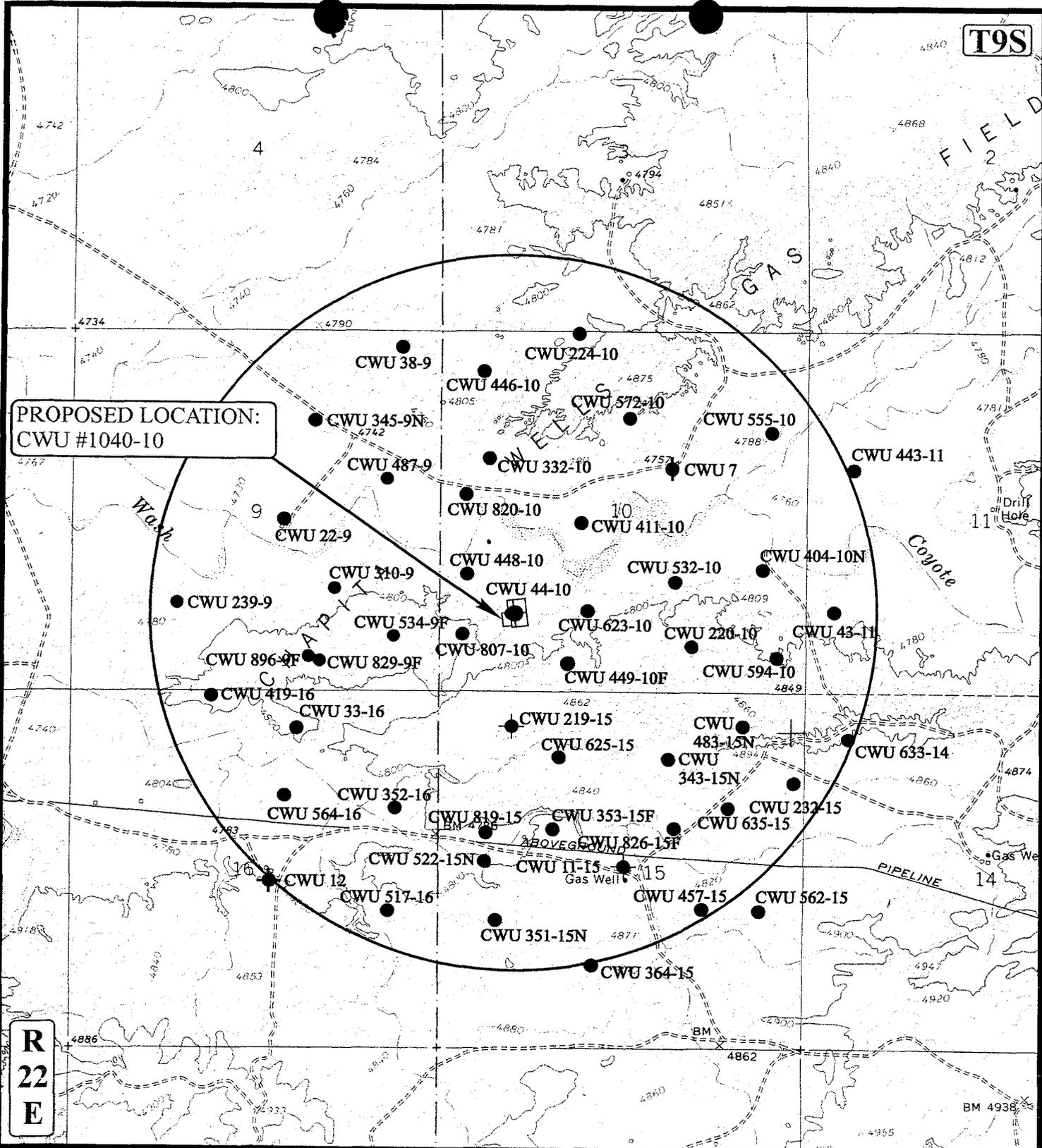
**TOPOGRAPHIC MAP** 05 | 04 | 05  
MONTH | DAY | YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



T9S

PROPOSED LOCATION:  
CWU #1040-10



R  
22  
E

- LEGEND:**
- DISPOSAL WELLS
  - PRODUCING WELLS
  - SHUT IN WELLS
  - WATER WELLS
  - ABANDONED WELLS
  - TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

CWU #1040-10  
SECTION 10, T9S, R22E, S.L.B.&M.  
1150' FSL 1070' FWL

**UES** Uintah Engineering & Land Surveying  
35 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP 05 | 04 | 05  
MONTH | DAY | YEAR  
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

**C**  
TOPO

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/09/2006

API NO. ASSIGNED: 43-047-37607

WELL NAME: CWU 1040-10  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 10 090S 220E  
 SURFACE: 1150 FSL 1070 FWL  
 BOTTOM: 1150 FSL 1070 FWL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LAT: 40.04647 SURF EASTINGS: 633845  
 LONG: -109.4310 SURF NORTHINGS: 4433884

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0281  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179.8  
Eff Date: 8-10-1999  
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval

2- OIL SHALE

T8S R22E

T9S R22E

N CHAPITA 141-4X  
N CHAPITA 141-4

N CHAPITA 141-4

### NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 3,10 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

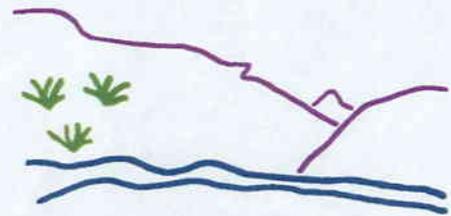
CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 11-JANUARY-2006

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

January 12, 2006

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-047-37493	CWU 3005-6GR Sec 06 T09S R23E 2081	FSL 0473 FWL
(Proposed PZ Wasatch)		
43-047-37504	CWU 696-25 Sec 25 T09S R22E 2151	FNL 1963 FEL
43-047-37503	CWU 702-25 Sec 25 T09S R22E 0624	FNL 1954 FWL
43-047-37499	CWU 681-28 Sec 28 T09S R23E 0646	FSL 0754 FWL
43-047-37500	CWU 703-29 Sec 29 T09S R23E 1777	FSL 0540 FEL
43-047-37494	CWU 689-33 Sec 33 T09S R23E 1831	FSL 2061 FWL
(Proposed PZ Price River)		
43-047-37495	CWU 1118-22 Sec 22 T09S R23E 1859	FSL 0463 FEL
43-047-37496	CWU 1117-22 Sec 22 T09S R23E 1952	FSL 2134 FWL
43-047-37501	CWU 1082-30 Sec 30 T09S R23E 1050	FNL 0380 FWL
43-047-37497	CWU 1147-18 Sec 18 T09S R23E 0680	FNL 0680 FEL
43-047-37498	CWU 1142-18 Sec 18 T09S R23E 0737	FNL 1928 FWL
43-047-37505	CWU 1076-25 Sec 25 T09S R22E 1687	FSL 2224 FEL
43-047-37502	CWU 1088-22 Sec 22 T09S R22E 2400	FNL 2392 FEL
43-047-37506	CWU 1042-28 Sec 28 T09S R22E 0313	FNL 1172 FEL
43-047-37607	CWU 1040-10 Sec 10 T09S R22E 1150	FSL 1070 FWL
43-047-37606	CWU 833-3 Sec 03 T09S R22E 0808	FSL 2129 FEL
43-047-37608	CWU 1086-22 Sec 22 T09S R22E 0323	FNL 0174 FEL
43-047-37609	CWU 1089-22 Sec 22 T09S R22E 2256	FNL 0939 FEL
43-047-37610	CWU 1084-30 Sec 30 T09S R23E 1580	FNL 0980 FWL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:1-12-06



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 17, 2006

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 1040-10 Well, 1150' FSL, 1070' FWL, SW SW, Sec. 10,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37607.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1040-10

API Number: 43-047-37607

Lease: U-0281

Location: SW SW                      Sec. 10                      T. 9 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 05

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No.  
**U-0281**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 1040-10**

9. API Well No.  
**43047.37607**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 10, T9S, R22E,  
S.L.B.&M.**

12. County or Parish  
**UINTAH**

13. State  
**UTAH**

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **1150' FSL, 1070' FWL** **SW/SW**  
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**16.1 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **1070'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2558**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9820'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4771.6 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

24. Attachments  
Attachments  
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Date December 22, 2005

Title Agent

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED  
DEC 01 2006

Approved by (Signature) *[Signature]* Name (Printed/Typed) **JERRY KENCZKA** Date 11-22-2006

Title Assistant Field Manager Lands & Mineral Resources Office **VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* (Instructions on page 2)



**NOTICE OF APPROVAL**



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources, Inc. Location: SWSW, Sec 10, T9S, R22E  
Well No: Chapita Wells Unit 1040-10 Lease No: UTU-0281  
API No: 43-047-37607 Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck MacDonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata

### ***DOWNHOLE CONDITIONS OF APPROVAL***

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Wellologs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.  
  
All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.

13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

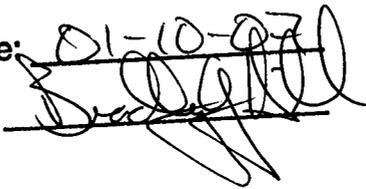
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-0281</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>CHAPITA WELLS UNIT</b>
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>		8. WELL NAME and NUMBER: <b>CHAPITA WELLS UNIT 1040-10</b>
3. ADDRESS OF OPERATOR: <b>1060 East Highway 40</b> CITY <b>Vernal</b> STATE <b>UT</b> ZIP <b>84078</b>		9. API NUMBER: <b>43-047-37607</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1150 FSL 1070 FWL 40.046473 Lat 109.431003 Lon</b>		10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSW 10 9S 22E S.L.B. &amp; M</b>		COUNTY: <b>UINTAH</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

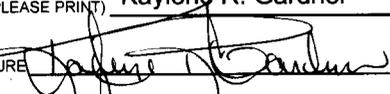
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APD EXTENSION REQUEST</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-10-07  
By: 

APD OPERATOR  
1-11-07  
RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>1/8/2007</u>

(This space for State use only)

**RECEIVED**  
**JAN 10 2007**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37607  
**Well Name:** CHAPITA WELLS UNIT 1040-10  
**Location:** 1150 FSL 1070 FWL (SWSW), SECTION 10, T9S, R22E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 1/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

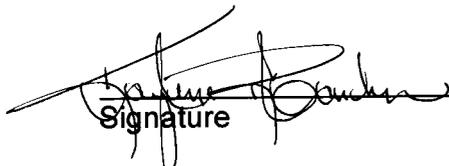
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

1/8/2007  
Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED  
JAN 10 2007  
DIV. OF OIL, GAS & MINING

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG Resources, Inc

Well Name: CWU 1040-10

API No: 43-047-37607 Lease Type: Federal

Section 10 Township 09S Range 22E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Rathole

### **SPUDDED:**

Date 7-4-07

Time 4:00 PM

How Dry

**Drilling will Commence:** \_\_\_\_\_

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 7-9-07 Signed RM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,150' FSL & 1,070' FWL (SWSW)  
 Sec. 10-T9S-R22E 40.046422 LAT 109.431706 LON**

5. Lease Serial No.  
**U-0281**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 1040-10**

9. API Well No.  
**43-047-37607**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 7/4/2007.**

**RECEIVED  
 JUL 09 2007**

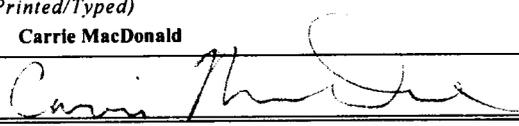
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**07/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1,150' FSL & 1,070' FWL (SWSW)  
Sec. 10-T9S-R22E 40.046422 LAT 109.431706 LON**

5. Lease Serial No.  
**U-0281**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 1040-10**

9. API Well No.  
**43-047-37607**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

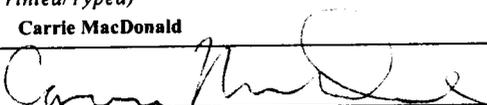
Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED  
JUL 09 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **07/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38430	CHAPITA WELLS UNIT 1226-11		NESW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16231	7/3/2007			7/23/07	
Comments: <u>PRRV = MVRD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-013-33202	PETE'S WASH 14-24GR		NWNW	24	10S	16E	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16232	7/4/2007			7/23/07	
Comments: <u>WSTC</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37607	CHAPITA WELLS UNIT 1040-10		SWSW	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<del>A</del> B	99999	13650	7/4/2007			7/23/07	
Comments: <u>PRRV = MVRD</u>							

**RECEIVED**  
JUL 09 2007

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING  
Carrie MacDonald

Name (Please Print) \_\_\_\_\_  
Signature Carrie MacDonald  
Operations Clerk \_\_\_\_\_ Date 7/6/2007  
Title \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0281

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1040-10

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-37607

3a. Address  
600 17TH ST., SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526  
Fx: 303-824-5527

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 10 T9S R22E SWSW 1150FSL 1070FWL  
40.04642 N Lat, 109.43171 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 9/9/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED  
OCT 01 2007  
DIV. OF OIL & GAS

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #56552 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 09/27/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 1040-10

9. API Well No.  
43-047-37607

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 10 T9S R22E SWSW 1150FSL 1070FWL  
40.04642 N Lat, 109.43171 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle produced fluids from the Chapita Wells Unit 44-10 and the subject well.

The Chapita Wells Unit 44-10 produced no fluid in the past year. *\*sameless\**

Approved by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
Date: 11-5-09  
Initials: CMO

11/10/07  
Signature: *Mary A Maestas*

*\* Operator should ensure proper reporting of production/disposition from each well*

14. I hereby certify that the foregoing is true and correct.  
 Electronic Submission #56724 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 10/10/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

RECEIVED

OCT 15 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
U-0281

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator  
EOG Resources, Inc.

7. If Unit of CA/Agreement, Name and/or No.  
Chapita Wells Unit

8. Well Name and No.  
Chapita Wells Unit 1040-10

3a. Address  
600 17th Street, Suite 1000N  
Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

9. API Well No.  
43-047-37607

10. Field and Pool or Exploratory Area  
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1150' FSL & 1070' FWL (SWSW)  
Sec. 10-T9S-R22E 40.046422 LAT 109.431706 LON

11. Country or Parish, State  
Uintah County, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

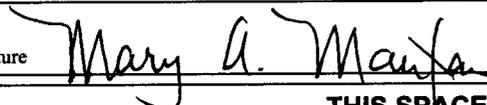
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 10/16/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**RECEIVED**

(Instructions on page 2)

**OCT 19 2007**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0281

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1040-10

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-37607

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 10 T9S R22E SWSW 1150FSL 1070FWL  
40.04642 N Lat, 109.43171 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle produced fluids from the Chapita Wells Unit 44-10 and the subject well.

The Chapita Wells Unit 44-10 produced no fluid in the past year and it is not anticipated that any measurable quantities of fluid will be produced in the future. - Last fluid produced prior to 1984 DRW

The Chapita Wells Unit 1040-10 is in the 1st Revision of the Consolidated Mesaverde Formation P.A. "A-B-D-E-F-G-H-I-J-K-L-M-N-P".

The Chapita Wells Unit 44-10 is in the 3rd Revision of the Consolidated Wasatch Formation P.A. "B-C-D-E-F".

Accepted by the  
Utah Division of Federal Approval Of This  
Oil, Gas and Mining Action Is Necessary

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #56997 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 11/01/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

NOV 05 2007

DIV. OF OIL, GAS & MINING

COPIES SENT TO OPERATOR:  
Date: 11-13-07  
Initials: RM

**Additional data for EC transaction #56997 that would not fit on the form**

**32. Additional remarks, continued**

Attached is a 5-year production history for the CWU 44-10.

**RECEIVED**  
**NOV 05 2007**  
**DIV. OF OIL, GAS & MINING**

# Monthly Prod History (DM)

January 2002 Through October 2007

RECEIVED

NOV 05 2007

Select By : Completions

Pressure Base : None

Page No : 3

Units : A.P.I.

DIV. OF OIL, GAS & MINING

Report Number : R\_027

Rounded (y/n) : No

Print Date : 10/30/2007, 8:23:42 AM

Sort By : None selected in Report Options.

Well:	Prod Month	Type	Status	PM	Days On	Oil		Gas			Water		Supply
						Produced	Sold	Produced	Sold	Injected	Produced	Injected	
	February 2002	PG	S	FL	28	0.00	0.00	1,314	1,308	0.00	0	0	0.00
	March 2002	PG	S	FL	7	0.00	0.00	296	296	0.00	0	0	0.00
	April 2002	PG	S	FL	22	0.00	0.00	1,369	1,369	0.00	0	0	0.00
	May 2002	PG	S	FL	31	0.00	0.00	1,277	1,274	0.00	0	0	0.00
	June 2002	PG	S	FL	23	0.00	0.00	731	725	0.00	0	0	0.00
	July 2002	PG	S	FL	6	0.00	0.00	486	483	0.00	0	0	0.00
	August 2002	PG	S	FL	31	0.00	0.00	1,562	1,554	0.00	0	0	0.00
	September 2002	PG	S	FL	30	0.00	0.00	1,560	1,549	0.00	0	0	0.00
	October 2002	PG	S	FL	31	0.00	0.00	1,187	1,179	0.00	0	0	0.00
	November 2002	PG	S	FL	30	0.00	0.00	1,246	1,238	0.00	0	0	0.00
	December 2002	PG	S	FL	31	0.00	0.00	923	915	0.00	0	0	0.00
<b>Totals--</b>	<b>2002</b>					<b>0.00</b>	<b>0.00</b>	<b>13,940.90</b>	<b>13,877</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	January 2003	PG	S	FL	31	0.00	0.00	991	980	0.00	0	0	0.00
	February 2003	PG	S	FL	28	0.00	0.00	951	926	0.00	0	0	0.00
	March 2003	PG	S	FL	31	0.00	0.00	1,117	1,111	0.00	0	0	0.00
	April 2003	PG	S	FL	30	0.00	0.00	1,076	1,076	0.00	0	0	0.00
	May 2003	PG	S	FL	31	0.00	0.00	1,027	1,019	0.00	0	0	0.00
	June 2003	PG	S	FL	30	0.00	0.00	945	939	0.00	0	0	0.00
	July 2003	PG	S	FL	29	0.00	0.00	760	757	0.00	0	0	0.00
	August 2003	PG	S	FL	30	0.00	0.00	1,123	1,112	0.00	0	0	0.00
	September 2003	PG	S	FL	30	0.00	0.00	1,055	1,049	0.00	0	0	0.00
	October 2003	PG	S	FL	31	0.00	0.00	1,066	1,063	0.00	0	0	0.00
	November 2003	PG	S	FL	30	0.00	0.00	1,079	1,076	0.00	0	0	0.00
	December 2003	PG	S	FL	31	0.00	0.00	674	663	0.00	0	0	0.00
<b>Totals--</b>	<b>2003</b>					<b>0.00</b>	<b>0.00</b>	<b>11,862.75</b>	<b>11,771</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	January 2004	PG	S	FL	24	0.00	0.00	512	506	0.00	0	0	0.00
	February 2004	PG	S	FL	7	0.00	0.00	413	413	0.00	0	0	0.00
	March 2004	PG	S	FL	22	0.00	0.00	700	700	0.00	0	0	0.00
	April 2004	PG	S	FL	25	0.00	0.00	921	915	0.00	0	0	0.00
	May 2004	PG	S	FL	30	0.00	0.00	1,213	1,205	0.00	0	0	0.00
	June 2004	PG	S	FL	30	0.00	0.00	1,267	1,256	0.00	0	0	0.00
	July 2004	PG	S	FL	29	0.00	0.00	1,229	1,210	0.00	0	0	0.00
	August 2004	PG	S	FL	17	0.00	0.00	543	538	0.00	0	0	0.00
	September 2004	PG	S	FL	21	0.00	0.00	1,122	1,122	0.00	0	0	0.00
	October 2004	PG	S	FL	31	0.00	0.00	852	852	0.00	0	0	0.00
	November 2004	PG	S	FL	11	0.00	0.00	947	944	0.00	0	0	0.00
	December 2004	PG	S	FL	23	0.00	0.00	875	872	0.00	0	0	0.00
<b>Totals--</b>	<b>2004</b>					<b>0.00</b>	<b>0.00</b>	<b>10,593.48</b>	<b>10,533</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	January 2005	PG	S	FL	20	0.00	0.00	564	564	0.00	0	0	0.00

# Monthly Prod History (DM)

January 2002 Through October 2007

**RECEIVED**

**NOV 05 2007**

Select By : Completions

Pressure Base : None

Page No : 4

Units : A.P.I.

Report Number : R\_027

Rounded (y/n) : No

Print Date : 10/30/2007, 8:23:42 AM

Sort By : None selected in Report Options.

**DIV. OF OIL, GAS & MINING**

Well:	Prod Month	Type	Status	PM	Days On	Oil		Gas			Water		Supply
						Produced	Sold	Produced	Sold	Injected	Produced	Injected	
CWU 44-10	February 2005	PG	S	FL	4	0.00	0.00	346	346	0.00	0	0	0.00
	March 2005	PG	S	FL	15	0.00	0.00	740	740	0.00	0	0	0.00
	April 2005	PG	S	FL	21	0.00	0.00	624	621	0.00	0	0	0.00
	May 2005	PG	S	FL	20	0.00	0.00	539	539	0.00	0	0	0.00
	June 2005	PG	S	FL	2	0.00	0.00	242	242	0.00	0	0	0.00
	July 2005	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	August 2005	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	September 2005	PG	S	FL	6	0.00	0.00	969	969	0.00	0	0	0.00
	October 2005	PG	S	FL	20	0.00	0.00	1,352	1,352	0.00	0	0	0.00
	November 2005	PG	S	FL	30	0.00	0.00	856	856	0.00	0	0	0.00
	December 2005	PG	S	FL	31	0.00	0.00	772	769	0.00	0	0	0.00
	Totals--	2005					0.00	0.00	7,003.20	6,998	0.00	0.00	0.00
CWU 44-10	January 2006	PG	S	FL	31	0.00	0.00	739	736	0.00	0	0	0.00
	February 2006	PG	S	FL	28	0.00	0.00	657	654	0.00	0	0	0.00
	March 2006	PG	S	FL	31	0.00	0.00	1,014	1,014	0.00	0	0	0.00
	April 2006	PG	S	FL	30	0.00	0.00	805	805	0.00	0	0	0.00
	May 2006	PG	S	FL	31	0.00	0.00	556	556	0.00	0	0	0.00
	June 2006	PG	S	FL	30	0.00	0.00	475	475	0.00	0	0	0.00
	July 2006	PG	S	FL	31	0.00	0.00	471	471	0.00	0	0	0.00
	August 2006	PG	S	FL	31	0.00	0.00	643	643	0.00	0	0	0.00
	September 2006	PG	S	FL	30	0.00	0.00	570	570	0.00	0	0	0.00
	October 2006	PG	S	FL	31	0.00	0.00	787	787	0.00	0	0	0.00
	November 2006	PG	S	FL	30	0.00	0.00	702	702	0.00	0	0	0.00
	December 2006	PG	S	FL	31	0.00	0.00	735	735	0.00	0	0	0.00
Totals--	2006					0.00	0.00	8,153.20	8,148	0.00	0.00	0.00	0.00
CWU 44-10	January 2007	PG	S	FL	18	0.00	0.00	265	262	0.00	0	0	0.00
	February 2007	PG	S	FL	28	0.00	0.00	720	704	0.00	0	0	0.00
	March 2007	PG	S	FL	29	0.00	0.00	700	690	0.00	0	0	0.00
	April 2007	PG	S	FL	29	0.00	0.00	838	827	0.00	0	0	0.00
	May 2007	PG	S	FL	27	0.00	0.00	775	770	0.00	0	0	0.00
	June 2007	PG	S	FL	13	0.00	0.00	389	389	0.00	0	0	0.00
	July 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	August 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	September 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
Totals--	2007					0.00	0.00	3,686.46	3,642	0.00	0.00	0.00	0.00
Totals--	CWU 44-10					0.00	0.00	55,239.99	54,969	0.00	0.00	0.00	0.00
CWU 234-23	January 2002	PG	S	FL	30	0.00	0.00	1,887	1,876	0.00	0	0	0.00
	February 2002	PG	S	FL	28	0.00	0.00	1,662	1,661	0.00	0	0	0.00

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
U-0281

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
Chapita Wells Unit

8. Well Name and No.  
Chapita Wells Unit 1040-10

2. Name of Operator  
EOG Resources, Inc.

9. API Well No.  
43-047-37607

3a. Address  
600 17th Street, Suite 1000N  
Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

10. Field and Pool or Exploratory Area  
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1150' FSL & 1070' FWL (SWSW)  
Sec. 10-T9S-R22E 40.046422 LAT 109.431708 LON

11. Country or Parish, State  
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

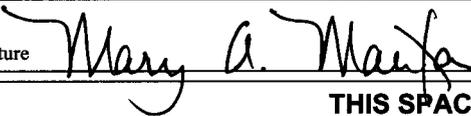
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 11/27/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**NOV 29 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0281
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 1040-10
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T9S R22E SWSW 1150FSL 1070FWL 40.04642 N Lat, 109.43171 W Lon		9. API Well No. 43-047-37607
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle produced fluids from the Chapita Wells Unit 44-10 and the subject well. The Chapita Wells Unit 44-10 produced no fluid in the past year and it is not anticipated that any measurable quantities of fluid will be produced in the future. In the event the Chapita Wells Unit 44-10 does start producing fluids, commingling will cease and a secondary tank will be installed. *→ No reported water prod. since 1984*

The Chapita Wells Unit 1040-10 is in the 1st Revision of the Consolidated Mesaverde Formation P.A. "A-B-D-E-F-G-H-I-J-K-L-M-N-P".

The Chapita Wells Unit 44-10 is in the 3rd Revision of the Consolidated Wasatch Formation P.A. "B-C-D-E-F".

**COPY SENT TO OPERATOR**

Date: 2-7-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #58232 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 01/23/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>Accepted by the Utah Division of Oil, Gas and Mining</b>	Federal Approval of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>2/16/08</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

JAN 25 2008

DIV. OF OIL, GAS & MINING

**Additional data for EC transaction #58232 that would not fit on the form**

**32. Additional remarks, continued**

Attached is a 5-year production history for the CWU 44-10.

# Monthly Prod History (DM)

January 2002 Through October 2007

Select By : Completions

Pressure Base : None

Page No : 3

Units : A.P.I.

Report Number : R\_027

Rounded (y/n) : No

Print Date : 10/30/2007, 8:23:42 AM

Sort By : None selected in Report Options.

Well:	Prod Month	Type	Status	PM	Days On	Oil		Gas			Water		Supply
						Produced	Sold	Produced	Sold	Injected	Produced	Injected	
	February 2002	PG	S	FL	28	0.00	0.00	1,314	1,308	0.00	0	0	0.00
	March 2002	PG	S	FL	7	0.00	0.00	296	296	0.00	0	0	0.00
	April 2002	PG	S	FL	22	0.00	0.00	1,369	1,369	0.00	0	0	0.00
	May 2002	PG	S	FL	31	0.00	0.00	1,277	1,274	0.00	0	0	0.00
	June 2002	PG	S	FL	23	0.00	0.00	731	725	0.00	0	0	0.00
	July 2002	PG	S	FL	6	0.00	0.00	486	483	0.00	0	0	0.00
	August 2002	PG	S	FL	31	0.00	0.00	1,562	1,554	0.00	0	0	0.00
	September 2002	PG	S	FL	30	0.00	0.00	1,560	1,549	0.00	0	0	0.00
	October 2002	PG	S	FL	31	0.00	0.00	1,187	1,179	0.00	0	0	0.00
	November 2002	PG	S	FL	30	0.00	0.00	1,246	1,238	0.00	0	0	0.00
	December 2002	PG	S	FL	31	0.00	0.00	923	915	0.00	0	0	0.00
<b>Totals--</b>	<b>2002</b>					<b>0.00</b>	<b>0.00</b>	<b>13,940.90</b>	<b>13,877</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	January 2003	PG	S	FL	31	0.00	0.00	991	980	0.00	0	0	0.00
	February 2003	PG	S	FL	28	0.00	0.00	951	926	0.00	0	0	0.00
	March 2003	PG	S	FL	31	0.00	0.00	1,117	1,111	0.00	0	0	0.00
	April 2003	PG	S	FL	30	0.00	0.00	1,076	1,076	0.00	0	0	0.00
	May 2003	PG	S	FL	31	0.00	0.00	1,027	1,019	0.00	0	0	0.00
	June 2003	PG	S	FL	30	0.00	0.00	945	939	0.00	0	0	0.00
	July 2003	PG	S	FL	29	0.00	0.00	760	757	0.00	0	0	0.00
	August 2003	PG	S	FL	30	0.00	0.00	1,123	1,112	0.00	0	0	0.00
	September 2003	PG	S	FL	30	0.00	0.00	1,055	1,049	0.00	0	0	0.00
	October 2003	PG	S	FL	31	0.00	0.00	1,066	1,063	0.00	0	0	0.00
	November 2003	PG	S	FL	30	0.00	0.00	1,079	1,076	0.00	0	0	0.00
	December 2003	PG	S	FL	31	0.00	0.00	674	663	0.00	0	0	0.00
<b>Totals--</b>	<b>2003</b>					<b>0.00</b>	<b>0.00</b>	<b>11,862.75</b>	<b>11,771</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	January 2004	PG	S	FL	24	0.00	0.00	512	506	0.00	0	0	0.00
	February 2004	PG	S	FL	7	0.00	0.00	413	413	0.00	0	0	0.00
	March 2004	PG	S	FL	22	0.00	0.00	700	700	0.00	0	0	0.00
	April 2004	PG	S	FL	25	0.00	0.00	921	915	0.00	0	0	0.00
	May 2004	PG	S	FL	30	0.00	0.00	1,213	1,205	0.00	0	0	0.00
	June 2004	PG	S	FL	30	0.00	0.00	1,267	1,256	0.00	0	0	0.00
	July 2004	PG	S	FL	29	0.00	0.00	1,229	1,210	0.00	0	0	0.00
	August 2004	PG	S	FL	17	0.00	0.00	543	538	0.00	0	0	0.00
	September 2004	PG	S	FL	21	0.00	0.00	1,122	1,122	0.00	0	0	0.00
	October 2004	PG	S	FL	31	0.00	0.00	852	852	0.00	0	0	0.00
	November 2004	PG	S	FL	11	0.00	0.00	947	944	0.00	0	0	0.00
	December 2004	PG	S	FL	23	0.00	0.00	875	872	0.00	0	0	0.00
<b>Totals--</b>	<b>2004</b>					<b>0.00</b>	<b>0.00</b>	<b>10,593.48</b>	<b>10,533</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	January 2005	PG	S	FL	20	0.00	0.00	564	564	0.00	0	0	0.00

# Monthly Prod History (DM)

January 2002 Through October 2007

Select By : Completions

Pressure Base : None

Page No : 4

Units : A.P.I.

Report Number : R\_027

Rounded (y/n) : No

Print Date : 10/30/2007, 8:23:42 AM

Sort By : None selected in Report Options.

Well:	Prod Month	Type	Status	PM	Days On	Oil		Gas			Water		Supply
						Produced	Sold	Produced	Sold	Injected	Produced	Injected	
	<b>CWU 44-10</b>												
	February 2005	PG	S	FL	4	0.00	0.00	346	346	0.00	0	0	0.00
	March 2005	PG	S	FL	15	0.00	0.00	740	740	0.00	0	0	0.00
	April 2005	PG	S	FL	21	0.00	0.00	624	621	0.00	0	0	0.00
	May 2005	PG	S	FL	20	0.00	0.00	539	539	0.00	0	0	0.00
	June 2005	PG	S	FL	2	0.00	0.00	242	242	0.00	0	0	0.00
	July 2005	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	August 2005	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	September 2005	PG	S	FL	6	0.00	0.00	969	969	0.00	0	0	0.00
	October 2005	PG	S	FL	20	0.00	0.00	1,352	1,352	0.00	0	0	0.00
	November 2005	PG	S	FL	30	0.00	0.00	856	856	0.00	0	0	0.00
	December 2005	PG	S	FL	31	0.00	0.00	772	769	0.00	0	0	0.00
<b>Totals--</b>	<b>2005</b>					<b>0.00</b>	<b>0.00</b>	<b>7,003.20</b>	<b>6,998</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	January 2006	PG	S	FL	31	0.00	0.00	739	736	0.00	0	0	0.00
	February 2006	PG	S	FL	28	0.00	0.00	657	654	0.00	0	0	0.00
	March 2006	PG	S	FL	31	0.00	0.00	1,014	1,014	0.00	0	0	0.00
	April 2006	PG	S	FL	30	0.00	0.00	805	805	0.00	0	0	0.00
	May 2006	PG	S	FL	31	0.00	0.00	556	556	0.00	0	0	0.00
	June 2006	PG	S	FL	30	0.00	0.00	475	475	0.00	0	0	0.00
	July 2006	PG	S	FL	31	0.00	0.00	471	471	0.00	0	0	0.00
	August 2006	PG	S	FL	31	0.00	0.00	643	643	0.00	0	0	0.00
	September 2006	PG	S	FL	30	0.00	0.00	570	570	0.00	0	0	0.00
	October 2006	PG	S	FL	31	0.00	0.00	787	787	0.00	0	0	0.00
	November 2006	PG	S	FL	30	0.00	0.00	702	702	0.00	0	0	0.00
	December 2006	PG	S	FL	31	0.00	0.00	735	735	0.00	0	0	0.00
<b>Totals--</b>	<b>2006</b>					<b>0.00</b>	<b>0.00</b>	<b>8,153.20</b>	<b>8,148</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	January 2007	PG	S	FL	18	0.00	0.00	265	262	0.00	0	0	0.00
	February 2007	PG	S	FL	28	0.00	0.00	720	704	0.00	0	0	0.00
	March 2007	PG	S	FL	29	0.00	0.00	700	690	0.00	0	0	0.00
	April 2007	PG	S	FL	29	0.00	0.00	838	827	0.00	0	0	0.00
	May 2007	PG	S	FL	27	0.00	0.00	775	770	0.00	0	0	0.00
	June 2007	PG	S	FL	13	0.00	0.00	389	389	0.00	0	0	0.00
	July 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	August 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	September 2007	PG	S	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
<b>Totals--</b>	<b>2007</b>					<b>0.00</b>	<b>0.00</b>	<b>3,686.46</b>	<b>3,642</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Totals--</b>	<b>CWU 44-10</b>					<b>0.00</b>	<b>0.00</b>	<b>55,239.99</b>	<b>54,969</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>CWU 234-23</b>												
	January 2002	PG	S	FL	30	0.00	0.00	1,887	1,876	0.00	0	0	0.00
	February 2002	PG	S	FL	28	0.00	0.00	1,662	1,661	0.00	0	0	0.00

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 1040-10

9. API Well No.  
43-047-37607

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202  
3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 10 T9S R22E SWSW 1150FSL 1070FWL  
40.04642 N Lat, 109.43171 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/5/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

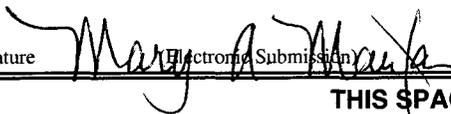
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58470 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/06/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**FEB 11 2008**

DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 02-06-2008

<b>Well Name</b>	CWU 1040-10	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-37607	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	08-28-2007	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,820/ 9,820	<b>Property #</b>	056829
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,788/ 4,772				
<b>Location</b>	Section 10, T9S, R22E, SWSW, 1150 FSL & 1070 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	82.082

<b>AFE No</b>	303406	<b>AFE Total</b>	1,942,900	<b>DHC / CWC</b>	1,010,500/ 932,400
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<b>Rig Contr</b>	ENSIGN	<b>Rig Name</b>	ENSIGN #72	<b>Start Date</b>	02-06-2006	<b>Release Date</b>	09-10-2007
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02-06-2006      Reported By

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
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<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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1150' FSL & 1070' FWL (SW/SW)  
SECTION 10, T9S, R22E  
UINTAH COUNTY, UTAH

LAT 40.046422, LONG 109.431706 (NAD 83)  
LAT 40.046458, LONG 109.431022 (NAD 27)

RIG: ENSIGN #72  
OBJECTIVE: 9820' TD, MESAVERDE  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-0281  
ELEVATION: 4771.6' NAT GL, 4771.6' PREP GL, 4788' KB (16')

EOG BPO WI 100%, NRI 82.08197%  
EOG BPO WI 46.0352%, NRI 53.4768%  
includes EOG'S 2.09081% ORRI

06-26-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000

MD            0      TVD            0      Progress      0      Days            0      MW            0.0      Visc            0.0

Formation :                      PBTD : 0.0                      Perf :                      PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

06-27-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000

MD            0      TVD            0      Progress      0      Days            0      MW            0.0      Visc            0.0

Formation :                      PBTD : 0.0                      Perf :                      PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 5% COMPLETE.

06-28-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000

MD            0      TVD            0      Progress      0      Days            0      MW            0.0      Visc            0.0

Formation :                      PBTD : 0.0                      Perf :                      PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

07-02-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000

MD            0      TVD            0      Progress      0      Days            0      MW            0.0      Visc            0.0

Formation :                      PBTD : 0.0                      Perf :                      PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 45% COMPLETE.

07-03-2007      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000

MD            0      TVD            0      Progress      0      Days            0      MW            0.0      Visc            0.0

Formation :                      PBTD : 0.0                      Perf :                      PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 75% COMPLETE.

07-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

07-06-2007 Reported By KAYLENE GARDNER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SERVICE SPUD A 20" HOLE ON 7/4/2007 @ 4:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED RACHEAL MEDINA W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 7/4/2007 @ 3:30 PM.

07-17-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$189,516 Completion \$0 Daily Total \$189,516

Cum Costs: Drilling \$227,516 Completion \$0 Well Total \$227,516

MD 2,429 TVD 2,429 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 7/5/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1030'. RAN 58 JTS (2413.40') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2429' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/ YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/183.1 BBLs FRESH WATER. BUMP PLUG W/1000# @ 8:06 AM, 7-9-2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 2 BBLs INTO LEAD CEMENT. CIRCULATED 13 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 4 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 45 MINUTES.

TOP JOB # 2: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CAC12 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2285', 1 DEG. TAGGED AT 2300'.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/6/2007 @ 7:00 PM.

08-26-2007		Reported By		PETE AYOTTE							
<b>Daily Costs: Drilling</b>		\$18,240		<b>Completion</b>		\$0		<b>Daily Total</b>		\$18,240	
<b>Cum Costs: Drilling</b>		\$245,756		<b>Completion</b>		\$0		<b>Well Total</b>		\$245,756	
<b>MD</b>	2,429	<b>TVD</b>	2,429	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: MOVE RIG</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	RIG DOWN, CHANGE OUT TORQUE CONVERTER ON #2 DRAWWORKS MOTOR, CHANGE OUT HOPPER CENTRIFUGAL, CHANGE OUT AGITATOR ON PRE MIX TANK, MOVED TRAILERS TO NEW LOCATION.(2/10 OF A MILE), VARIOUS MINOR RIG REPAIRS.								
FULL CREWS, NO ACCIDENTS, SAFETY MEETINGS ON RIGGING DOWN											
FUEL ON HAND 3750, USED 186											

08-27-2007		Reported By		PETE AYOTTE							
<b>Daily Costs: Drilling</b>		\$35,152		<b>Completion</b>		\$0		<b>Daily Total</b>		\$35,152	
<b>Cum Costs: Drilling</b>		\$280,908		<b>Completion</b>		\$0		<b>Well Total</b>		\$280,908	
<b>MD</b>	2,429	<b>TVD</b>	2,429	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: RIGGING UP</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	11:30	5.5	HELD SAFETY MEETING WITH RIG, TRUCK AND CRANE CREWS. LOAD OUT RIG AND MOVE 2/10 MILE TO CWU 1040-10.								
11:30	18:00	6.5	SET IN RIG, TRUCKS DONE AT 1800 HRS.								
18:00	06:00	12.0	RIG UP, DERRICK IN AIR AT 2000 HRS., RAN OUT OF DAYLIGHT TO BRIDLE DOWN. FINISH RIG UP. SHOULD BE TESTING BOP AROUND 1000 HRS. HAULED IN EVAP WATER TO FILL WATER TANKS								
RIG UP WITH 6 HANDS ON DAYS, 6 HANDS ON MORNING TOUR											
NO ACCIDENTS, SAFETY MEETINGS HELD ON RIGGING UP											
FUEL ON HAND 8154, USED 152											

08-28-2007		Reported By		PETE AYOTTE							
<b>Daily Costs: Drilling</b>		\$41,477		<b>Completion</b>		\$0		<b>Daily Total</b>		\$41,477	
<b>Cum Costs: Drilling</b>		\$322,385		<b>Completion</b>		\$0		<b>Well Total</b>		\$322,385	
<b>MD</b>	2,532	<b>TVD</b>	2,532	<b>Progress</b>	103	<b>Days</b>	1	<b>MW</b>	8.4	<b>Visc</b>	27.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING / W.L. SURVEY

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RIG UP. ON DAYWORK AT 1200 HRS., 8/27/2007
12:00	17:30	5.5	TEST BOP, CHECKED BLIND AND PIPE RAMS, CHOKE AND KILL LINE VALVES, UPPER AND LOWER KELLY VALVES, SAFETY VALVES, CHOKE MANIFOLD AND SUPER CHOKE, ALL TO 250 PSI LOW FOR 5 MINUTES AND 5000 PSI FOR 10 MINUTES. CASING FOR 1500 PSI FOR 30 MINUTES, ANNULAR FOR 2500 PSI FOR 10 MINS., AND 250 PSI FOR 5 MINS.
17:30	18:00	0.5	INSTALL WEAR BUSHING
18:00	20:00	2.0	HELD PRE JOB SAFETY MEETING, RIG UP CALIBER PICKUP MACHINE, STRAP BHA AND DRILL PIPE.
20:00	00:00	4.0	PICK UP BHA AND DRILL PIPE, TAG CEMENT AT 2332'.
00:00	01:30	1.5	RIG DOWN CALIBER, TORQUE ALL KELLY BREAKS
01:30	02:00	0.5	INSTALL ROTATING HEAD
02:00	04:00	2.0	DRILL CEMENT/FLOAT EQUIP.
04:00	04:30	0.5	SPOT HIGH VIS PILL ON BOTTOM, PERFORMED FIT TEST TO 399 PSI, EQUIVALENT TO 11.65 PPG
04:30	05:30	1.0	DRILL FROM 2429 TO 2532', 103' @ 103'/HR, WOB 8-12K, RPM 40, MOTOR RPM 83, 75 STROKES ON EACH PUMP, 1400 PSI OFF BOTTOM, 2-300 PSI DIFFERENTIAL, 520 GPM.
05:30	06:00	0.5	SURVEY

FULL CREWS, NO ACCIDENTS, SAFETY MEETINGS ON PICKING UP KELLY AND PICKING UP PIPE  
 FUEL ON HAND 7849, USED 305  
 GREEN RIVER AT 2867'  
 BG GAS 300U, CONN GAS 300U  
 NO LITHOLOGY REPORTED  
 LOGGER JODY HALEY START AT 1300 HRS., 8/27/2007, 1 DAY  
 ON DAYWORK AT 1200 HRS., 8/27/2007

06:00 18.0 SPUD 12.25" HOLE AT 0430 HRS., 8/28/2007

08-29-2007 Reported By PETE AYOTTE

Daily Costs: Drilling	\$82,596	Completion	\$0	Daily Total	\$82,596						
Cum Costs: Drilling	\$404,982	Completion	\$0	Well Total	\$404,982						
MD	4,738	TVD	4,738	Progress	2,206	Days	2	MW	8.8	Visc	29.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL FROM 2532 TO 2997', 465' @ 116.25'/HR, 10-15K WOB, 45-50 RPM, MOTOR RPM 83, 75 STROKES ON EACH PUMP, 1550 PSI OFF BOTTOM, 200-400 PSI DIFFERENTIAL, 520 GPM.
10:00	10:30	0.5	SURVEY, 1.75*.
10:30	16:00	5.5	DRILL FROM 2997' TO 3554', 557' @ 101.27'/HR, SAME PARAMETERS AS ABOVE.
16:00	16:30	0.5	SERVICE RIG, OPERATE PIPE RAMS AND CROWN O MATIC.
16:30	19:00	2.5	DRILL FROM 3554' TO 3864', 310' @ 124'/HR, 10-15 WOB, 45-50 RPM, MOTOR RPM 83, 75 STROKES ON EACH PUMP, 520 GPM, 1650 PSI OFF BOTTOM, 200-350 PSI DIFFERENTIAL PSI.
19:00	19:30	0.5	SURVEY, 2*
19:30	06:00	10.5	DRILL FROM 3864 TO 4738', 874' @ 83.24'/HR, 8-10 WOB, 45 RPM, 83 MOTOR RPM, 75 STROKES ON BOTH PUMPS, 520 GPM, 1960 OFF BOTTOM PSI, 100-150 DIFFERENTIAL PSI.

FULL CREWS, NO ACCIDENTS, SAFETY MEETINGS ON RUNNING SURVEYS AND RADIATOR CHECKS.  
 FUEL ON HAND 6759 GALS., USED 1090 GALS.  
 MUD WT 9.5+, VIS 30.  
 WASATCH TOP AT 4956'.  
 LOGGER, JODY HALEY 2 DAYS.  
 LITHOLOGY: SS 35%, SH 50%, LS 15%.  
 BG GAS 150-300U, CONN GAS 800-1200U, DOWNTIME GAS 4191U AT 3865', HIGH GAS 7370U AT 2997'.

WILL BE GOING TO SINGLE PUMP OPERATION THIS MORNING, PUMP PRESSURE GETTING TO THE LIMIT.

<b>08-30-2007</b>		<b>Reported By</b>		DOUG GRINOLDS							
<b>Daily Costs: Drilling</b>	\$27,891			<b>Completion</b>	\$0			<b>Daily Total</b>	\$27,891		
<b>Cum Costs: Drilling</b>	\$432,873			<b>Completion</b>	\$0			<b>Well Total</b>	\$432,873		
<b>MD</b>	6,040	<b>TVD</b>	6,040	<b>Progress</b>	1,302	<b>Days</b>	3	<b>MW</b>	9.5	<b>Visc</b>	30.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: DRILLING</b>											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRLG 4738' TO 4949' [211'] [60.28' PH] WT 15, RPM 46/68, PSI 1600, SPM 113, GPM 417.
09:30	10:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC.
10:00	01:30	15.5	DRLG 4949' TO 5850' [901'] [58.12' PH] WT 15/18, RPM 45/68, PSI 1600, SPM 113, GPM 417.
01:30	02:00	0.5	SERVICE RIG.
02:00	06:00	4.0	DRLG 5850' TO 6040' [190'] [47.5' PH] WT 15/18, RPM 55/68, PSI 1700, SPM 113, GPM 417.

FORMATION: CHAPITA WELLS TOP 5611', SS:35%, SH:30%, LS:15%, RED SHALE: 20%  
 BACK GROUND GAS 45U-100U, CONN 300U-700U, HIGH FORMATION GAS 2428U @ 5506'

SAFETY MEETINGS ON MAKING CONNECTIONS, BLOW OUT RESPONSIBLTY  
 SHORT 1 HAND DAYLITES  
 NO ACCIDENTS

FUEL ON HAND 5178 GAL, USED 1581 GAL  
 MUD WT 10#, VIS 36

CK COM  
 MUD LOGGER JUDY HALEY 3 DAYS

<b>08-31-2007</b>		<b>Reported By</b>		DOUG GRINOLDS							
<b>Daily Costs: Drilling</b>	\$31,812			<b>Completion</b>	\$711			<b>Daily Total</b>	\$32,523		
<b>Cum Costs: Drilling</b>	\$464,686			<b>Completion</b>	\$711			<b>Well Total</b>	\$465,397		
<b>MD</b>	6,730	<b>TVD</b>	6,730	<b>Progress</b>	690	<b>Days</b>	4	<b>MW</b>	10.0	<b>Visc</b>	37.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: DRILLING</b>											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRLG 6040' TO 6436'[396'] [41.68' PH] WT 15/18, RPM 48/68, PSI 1600, SPM 113, GPM 417
15:30	16:00	0.5	SERVICE RIG, CK COM

16:00 02:00 10.0 DRLG 6436' TO 6684'[248']][24.80'PH]WT 15/20, RPM 46/68, PSI 1700, SPM 113, GPM 417  
 02:00 02:30 0.5 SERVICE RIG  
 02:30 06:00 3.5 DRLG 6684' TO 6730'[46][13.14'PH]WT 18/20, RPM 45/68, PSI 1750, SPM 113, GPM 417  
 FORMATION BUCK CANYON TOP 6274', SS: 45%, SH: 30%, REDSHALE: 25%  
 BACK GROUND GAS 45U-100U, CONN 100U-300U, HIGH FORMATION GAS 1424U @ 6684U, NO FLARE  
 SAFETY MEETINGS ON CLEANING LOCATION, BOP DRILLS  
 BOP DRILL 60 SECONDS  
 BOP DRILL 82 SECONDS  
 FULL CREWS  
 NO ACCIDENTS  
 FUEL ON HAND 4706 GAL, USED 472 GAL  
 MUD WT 10.3#, VIS 38  
 CK COM  
 MUD LOGGER JODY HALEY 4 DAYS

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<b>09-01-2007</b>	<b>Reported By</b>	DOUG GRINOLDS									
<b>Daily Costs: Drilling</b>	\$41,252	<b>Completion</b>	\$3,939	<b>Daily Total</b>	\$45,191						
<b>Cum Costs: Drilling</b>	\$505,938	<b>Completion</b>	\$4,650	<b>Well Total</b>	\$510,588						
<b>MD</b>	7.175	<b>TVD</b>	7.175	<b>Progress</b>	445	<b>Days</b>	5	<b>MW</b>	10.2	<b>Visc</b>	32.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRLG 6730 TO 6745[15']][30'PH]WT 18, RPM 45/68, PSI 1750, SPM 113, GPM 417, MIX WT PILL
06:30	07:00	0.5	PUMP PILL, DROP SURVEY, CK COM
07:00	08:00	1.0	TRIP OUT FOR BIT #2
08:00	09:00	1.0	WORK TIGHT HOLE, 5700' TO 5520'
09:00	12:00	3.0	FINISH TRIP OUT
12:00	13:00	1.0	LAY DOWN 2 REAMERS,MM,BIT#1, PKUP NEW MM, BIT #2
13:00	14:00	1.0	TRIP IN HOLE TO 2400', FILL PIPE
14:00	14:30	0.5	SERVICE RIG
14:30	16:00	1.5	REPAIR THROTTLE ON #1 PM, PACK SPEAR
16:00	19:00	3.0	TRIP IN HOLE , FILL PIPE 5700', WASH & REAM 30' TO BOTTOM, NO FILL
19:00	04:00	9.0	DRLG 6745' TO 7112'[367']][40.77'PH]WT 12/22, RPM 44/68, PSI 1900, SPM 113, GPM 417
04:00	04:30	0.5	SERVICE RIG
04:30	06:00	1.5	DRLG 7112' TO 7175'[63']][42'PH]WT 18/22, RPM 44/68, PSI 2000, SPM 113, GPM 417 FORMATION NORTH HORN TOP 6884', SS:60%, SH:35%, RED SHALE:5% BACK GROUND GAS 40U-80, CONN GAS 100-150U, TRIP GAS 586U @ 6745', DTG 566U@ 6745, HIGH GAS 566U @ 6745 SAFETY MEETINGS ON TRIPPING, TRIPPING IN HOLE FULL CREWS NO ACCIDENTS FUEL ON HAND 3633 GAL, USED 1073 GAL MUD WT, 10.4#, VIS 36 CK COM MUD LOGGER JODY HALEY 5 DAYS

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<b>09-02-2007</b>	<b>Reported By</b>	DOUG GRINOLDS									
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<b>Daily Costs: Drilling</b>	\$28,840	<b>Completion</b>	\$2,623	<b>Daily Total</b>	\$31,463
<b>Cum Costs: Drilling</b>	\$534,778	<b>Completion</b>	\$7,273	<b>Well Total</b>	\$542,051
<b>MD</b>	7,770	<b>TVD</b>	7,770	<b>Progress</b>	595
				<b>Days</b>	6
				<b>MW</b>	10.4
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRLG 7175' TO 7514'[339']][33.9'PH]WT 18/22, RPM 42/68, PSI 1925, SPM 112, GPM 413
16:00	16:30	0.5	SERVICE RIG, FUNCTION COM
16:30	17:00	0.5	RIG REPAIR, CHANGE WT INDICATOR
17:00	06:00	13.0	DRLG 7514' TO 7770'[256']][19.69'PH]WT 18/26, RPM 39/67, PSI 1850, SPM 113, GPM 417 FORMATION Kmv PRICE RIVER TOP 7463', SS:55%, SH:35%, RED SH:5%, SLTSTN:5% BACK GROUND GAS 200U-300U, CONN GAS 1200U-1500U, DOWN TIME GAS 4003U @ 7514', 10'FLARE, HIGH FORMATION GAS 7180U @ 7359' SAFETY MEETINGS ON RIG SERVICE, GOOD HOUSE KEEPING SHORT 1 HAND ON DAYLITES NO ACCIDENTS FUEL ON HAND 2472 GAL, USED 1161 GAL MUD WT 10.6#, VIS 36 CK COM LOGGER JUDY HALEY 6 DAYS

**09-03-2007**      **Reported By**      DOUG GRINOLDS

<b>Daily Costs: Drilling</b>	\$42,258	<b>Completion</b>	\$0	<b>Daily Total</b>	\$42,258
<b>Cum Costs: Drilling</b>	\$577,037	<b>Completion</b>	\$7,273	<b>Well Total</b>	\$584,310
<b>MD</b>	8,150	<b>TVD</b>	8,150	<b>Progress</b>	330
				<b>Days</b>	7
				<b>MW</b>	10.6
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRLG 7770' TO 7917'[147']][16.33'PH]WT 18/22, RPM 40/68, PSI 1900, SPM 113, GPM 417
15:00	15:30	0.5	SERVICE RIG, FUNCTION COM
15:30	02:00	10.5	DRLG 7917' TO 8100'[183']][17.42'PH]WT 20/26, RPM 40/68, PSI 1900, SPM 113, GPM 417
02:00	02:30	0.5	SERVICE RIG
02:30	06:00	3.5	DRLG 8100' TO 8150[50']][14.28'PH], WT 20/24, RPM 38/68, PSI 1950, SPM 112, GPM 413 FORMATION Kmv PRICE RIVER TOP 7463', SS:55%, SH:30%, SLTSTN:15% BACK GROUND GAS 150U-300U, CONN 800U-1500U, HIGH FORMATION GAS 2800U @ 8103' SAFETY MEETINGS ON JETTING CELLAR, MAKING CONNECTIONS FULL CREWS NO ACCIDENTS FUEL ON HAND 5810 GAL, USED 1073 GAL MUD WT 10.6#, 36 VIS CK COM MUD LOGGER JODY HALEY 7 DAYS

**09-04-2007**      **Reported By**      DOUG GRINOLDS

<b>Daily Costs: Drilling</b>	\$27,996	<b>Completion</b>	\$0	<b>Daily Total</b>	\$27,996
<b>Cum Costs: Drilling</b>	\$605,033	<b>Completion</b>	\$7,273	<b>Well Total</b>	\$612,306

MD 8,530 TVD 8,530 Progress 380 Days 8 MW 10.6 Visc 35.0  
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRLG 8150' TO 8320'[170'] [17.89'PH] WT 22/26, RPM 50/68, PSI 2000, SPM 112, GPM 413
15:30	16:00	0.5	SERVICE RIG, FUNCTION COM
16:00	06:00	14.0	DRLG 8320' TO 8530'[210'] [15'PH] WT 22/26, RPM 50/67, PSI 2075, SPM 112, GPM 413 FORMATION KmvPRICE RIVER MIDDLE TOP 8361', SS:45%, SH:30%, SLTSTN:15%, CARB SH:10% BACK GROUND GAS 500U-800U, CONN 2000U,2500U, HIGH FORMATION GAS 8032U @ 8475' SAFETY MEETINGS ON PULLING SLIPS, FORKLIFT OPERATIONS FULL CREWS NO ACCIDENTS FUEL ON HAND 4552 GAL, USED 1258 GAL MUD WT 11.2#, VIS 36 CK COM MUD LOGGER JODY HALEY 8 DAYS

09-05-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling \$37,347 Completion \$0 Daily Total \$37,347  
 Cum Costs: Drilling \$642,381 Completion \$7,273 Well Total \$649,654

MD 8,780 TVD 8,780 Progress 250 Days 9 MW 10.2 Visc 36.0  
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	06:30	0.5	REPAIR FLOW LINE
06:30	12:00	5.5	DRLG 8530' TO 8630'[100] [18.18'PH] WT 22/26, RPM 50/67, PSI 2100, SPM 112, GPM 413
12:00	12:30	0.5	SERVICE RIG, FUNCTION TEST PIPE RAMS & CROWN O MATIC
12:30	23:00	10.5	DRLG 8630' TO 8780'[150'] [14.28'PH] WT 22/28, RPM 50/67, PSI 2100, SPM 112, GPM 413
23:00	04:30	5.5	SAFETY MEETING, PUMP WT PILL, TRIP FOR BIT #3
04:30	05:30	1.0	LAY DOWN MM & BIT #2, FUNCTION BOP, PKUP NEW MOTOR & BIT #3
05:30	06:00	0.5	TRIP IN HOLE FORMATION KmvPRICE RIVER MIDDLE TOP 8361, SS:45%, SH:30%, SLTSTN:15%, CARB SH: 10% BACK GROUND GAS 300U-600U, CONN 5000-5500U, HIGH FORMATION GAS 8499U @ 8537' SAFETY MEETINGS ON TONGS, SLIPS FULL CREWS NO ACCIDENTS FUEL ON HAND 3633 GAL, USED 919 GAL MUD WT 11.4#, VIS 37 CK COM BOP DRILL 3 MINUTES MUD LOGGER JODY HALEY 9 DAYS

09-06-2007 Reported By PETE AYOTTE

Daily Costs: Drilling \$30,604 Completion \$0 Daily Total \$30,604  
 Cum Costs: Drilling \$672,986 Completion \$7,273 Well Total \$680,259

MD 9,086 TVD 9,086 Progress 306 Days 10 MW 11.6 Visc 38.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP IN, TEST COM
10:30	11:30	1.0	REAM 50' TO BOTTOM
11:30	16:30	5.0	DRILL FROM 8780 TO 8870', 90' @ 18'/HR, 18K WOB, 50 RPM, 63 MOTOR RPM, 108 SPM, 398 GALS, 1850PSI OFF BOTTOM, 100 PSI DIFFERENTIAL.
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILL FROM 8870' TO 9086', 216' @ 16.7'/HR, 50 RPM, 63 MOTOR RPM, 108 SPM, 398 GALS, 1850PSI OFF BOTTOM, 100-200 PSI DIFFERENTIAL. FULL CREWS, NO ACCIDENTS, SAFETY MEETINGS ON TRIPPING AND HYDRAULIC HOIST OPERATION. FUEL ON HAND 2611, USED 1022. MUD WT 11.5, VIS 37. LOWER PRICE RIVER TOP AT 9147'. LOGGER JODY HALEY 10 DAYS. LITHOLOGY SS 55%, CARB SH 25%, SLTSTN 15%, SH 5% BG GAS 1000-1500U, CONN GAS 4000-5000U, TRIP GAS 7859U

09-07-2007 Reported By PETE AYOTTE

Daily Costs: Drilling \$42,849 Completion \$0 Daily Total \$42,849  
 Cum Costs: Drilling \$715,835 Completion \$7,273 Well Total \$723,108

MD 9,373 TVD 9,373 Progress 287 Days 11 MW 11.5 Visc 39.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 9086' TO 9187', 101' @ 11.9'/HR., 16-22K WOB, 45-55 RPM, MOTOR RPM 63, 108 STROKES AT 1850 PSI OFF BOTTOM. 100-200 PSI DIFFERENTIAL. 398 GPM.
14:30	15:00	0.5	SERVICE RIG, OPERATE COM
15:00	18:30	3.5	DRILL FROM 9187' TO 9225', 38' @ 10.9'/HR, SAME PARAMETERS AS ABOVE.
18:30	19:00	0.5	REPAIR MAIN AIR LINE, WORK PIPE.
19:00	06:00	11.0	DRILL FROM 9225' TO 9373', 148' @ 13.45'/HR, 18-22K WOB, 40-50 RPM, 63 MOTOR RPM, 1930 PSI AT 106 STROKES OFF BOTTOM PSI, 100-200 PSI DIFFERENTIAL. NO ACCIDENTS, FULL CREWS, SAFETY MEETINGS ON WALKING AND CHANGING LIGHT BULBS. FUEL ON HAND 5969, USED 947. MUD WT 11.6 IN, 11.5+ OUT, VIS 40. LOGGER JODY HALEY 11 DAYS. LITHOLOGY SS 40%, CARB SH 30%, SLTSN 15%, SH 15%. BG GAS 4000U-5500U,(THRU BUSTER), CONN GAS 8000U-8500U, HIGH GAS 8855U AT 9249'. FLARES AT 10' OCCASIONALLY, 10-15' CONNECTION FLARES. NO FLOW ON CONNECTIONS. BG GAS RUNS AROUND 8000U WHEN BUSTER IS BYPASSED, BUBBLES A LITTLE. PRESSURE A LITTLE HIGH THIS WELL, 2100 PSI AT 106 STROKES WHILE DRILLING. LAST WELL WAS 2000 PSI AT 113 STROKES. PARTIALLY PLUGGED JET?

09-08-2007 Reported By PETE AYOTTE

Daily Costs: Drilling \$29,291 Completion \$2,156 Daily Total \$31,447

<b>Cum Costs: Drilling</b>	\$745,126	<b>Completion</b>	\$9,429	<b>Well Total</b>	\$754,555
<b>MD</b>	9,658	<b>TVD</b>	9,658	<b>Progress</b>	285
<b>Days</b>	12	<b>MW</b>	11.6	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 9373' TO 9497', 124' @ 12.4'/HR, 16-22K WOB, 45-55 RPM, MOTOR RPM 63, 108 STROKES AT 1950 PSI OFF BOTTOM PRESSURE, 100-200 PSI DIFFERENTIAL, 398 GPM.
16:00	16:30	0.5	RIG SERVICE, OPERATE COM AND PIPE RAMS
16:30	06:00	13.5	DRILL FROM 9497' TO 9658', 161' @ 11.93'/HR, 16-24K WOB, 45-50 RPM, 66 MOTOR RPM, 2075 PSI AT 112 STROKES OFF BOTTOM, 100-200 PSI DIFFERENTIAL PSI., 413 GPM. NO ACCIDENTS, FULL CREWS, SAFETY MEETINGS ON PULLING SLIPS AND SCRUBBING. FUEL ON HAND 4706, USED 1263. MUD WT. 11.6 IN, 11.5+ OUT, VIS 40. SEGO TOP AT 9616'. MUD LOGGER JODY HALEY, 12 DAYS. LITHOLOGY, SS 60%, SH 20%, SLTSTN 15%, CARB SH 5%. BG GAS 2000U-3500U, CONN GAS 8000U-8500U. 10-15' CONNECTION FLARE, NO FLARE WHILE DRILLING. GAS TAPERING OFF THIS MORNING, TOOK MUD OFF BUSTER. NO FLOW ON CONNECTIONS. INCREASED STROKES BACK UP TO 112. PUMP MAX IS ACUALLY 2450 PSI, NOT 2150 PSI AS PREVIOUSLY INSTRUCTED.

09-09-2007 Reported By PETE AYOTTE

<b>Daily Costs: Drilling</b>	\$39,120	<b>Completion</b>	\$800	<b>Daily Total</b>	\$39,920
<b>Cum Costs: Drilling</b>	\$784,247	<b>Completion</b>	\$10,229	<b>Well Total</b>	\$794,476
<b>MD</b>	9,768	<b>TVD</b>	9,768	<b>Progress</b>	111
<b>Days</b>	13	<b>MW</b>	11.6	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 9658' TO 9713', 55' @ 7.3'/HR, 18-24K WOB, 40-50 RPM, MOTOR RPM 66, 2075 PSI AT 112 STKS. OFF BOTTOM, 100-200 PSI DIFFERENTIAL.
13:30	14:30	1.0	MIX AND PUMP 80 BBL., 13.5 PPG PILL, BG GAS 5500U PRIOR TO TRIP, NO FLOW. DROP SURVEY
14:30	20:00	5.5	TRIP OUT, HOLE SLICK, WELL DEAD, OPERATE BLIND RAMS, CHANGE BITS. SURVEY A MISS RUN
20:00	21:30	1.5	TRIP IN WITH BHA TO 1200'.
21:30	22:00	0.5	INSTALL ROTATING HEAD, BREAK CIRCULATION.
22:00	00:00	2.0	TRIP IN TO 7500'
00:00	01:00	1.0	FILL PIPE AND CIRCULATE OUT ANY POSSIBLE GAS, NONE.
01:00	02:00	1.0	TRIP IN.
02:00	03:00	1.0	SAFETY REAM 90' TO BOTTOM, LAST 15' WAS RATTY
03:00	06:00	3.0	DRILL FROM 9713 TO 9768', 55' AT 18.3'/HR, 16-18K WOB, 40-45 RPM, MOTOR RPM 66, 2116 PSI OFF BOTTOM AT 112 STROKES. 100-250 PSI DIFFERENTIAL. NO ACCIDENTS, FULL CREWS, SAFETY MEETINGS ON TONGS AND TRIPPING PIPE. FUEL 3784, USED 1082. MUD WT 9.7, VIS 40. SEGO TOP AT 9641'.

LOGGER JODY HALEY, 13 DAYS.  
 LITHOLOGY SS 45%, SH 35%, SLTSTN 15%, CARB SH 5%.  
 BG GAS 3000U-3500U, CONN GAS 7500U-8500U, TRIP GAS 8924U,(THRU BUSTER).  
 25-30' TRIP GAS FLARE.  
 OPERATED COM.  
 TD AROUND 0900 HRS.

<b>09-10-2007</b>	<b>Reported By</b>	PETE AYOTTE									
<b>Daily Costs: Drilling</b>	\$28,754	<b>Completion</b>	\$79,425	<b>Daily Total</b>	\$108,179						
<b>Cum Costs: Drilling</b>	\$813,002	<b>Completion</b>	\$89,654	<b>Well Total</b>	\$902,656						
<b>MD</b>	9,820	<b>TVD</b>	9,820	<b>Progress</b>	52	<b>Days</b>	14	<b>MW</b>	11.6	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: CIRCULATE CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL FROM 9768' TO 9820' TD, 52' AT 34.67'/HR. 15-20K WOB, 66 MOTOR RPM, 2100 PSI OFF BOTTOM , 150-200 PSI DIFFERENTIAL, 112 STROKES. REACHED TD AT 07:30 HRS, 9/9/07.
07:30	08:30	1.0	CIRCULATE, BG GAS 5000U-7500U, NO FLARE, NO FLOW, NO GAS CUT
08:30	09:30	1.0	SHORT TRIP 5 STANDS, NO FILL
09:30	11:30	2.0	CIRCULATE, BUILD 13.1 PPG, 125 BBL PILL, HELD SAFETY MEETING WITH WEATHERFORD TRS CASERS, RIG UP LAYDOWN MACHINE, PUMP PILL
11:30	19:30	8.0	CHECK COM, LAY DOWN PIPE.BHA
19:30	20:00	0.5	PULL WEAR RING, OPERATE BLIND RAMS, HOLD SAFETY MEETING WITH CASING CREW
20:00	21:00	1.0	RIG UP CASERS
21:00	05:00	8.0	RUN 4.5" CASING, BREAK CIRCULATION EVERY 50 JOINTS, RAN 241 JOINTS OF 4.5", N-80, 11.6#, LTC CASING. LAND SHOE AT 9785.02', TOP OF FLOAT COLLAR AT 9743.57', MARKER JTS TOP AT 7083.33' AND 4537.86'. RAN 24 BOW SPRING CENTRALIZERS, BOTTOM CENTRALIZER AT 9782' TOP AT 7783'.
05:00	06:00	1.0	RAN LAST PUP JOINT(21.89'), AND 40' JOINT TO TAG BOTTOM. HOLE FREE, RIGGED UP TO CIRCULATE, CASING STUCK. LAY DOWN TAG JOINT AND CIRCULATE AT 9787'. BROKE CIRCULATION 520' EARLIER. FULL CREWS, NO ACCIDENTS, SAFETY MEETINGS ON LAYING DOWN PIPE AND BHA. FUEL 3041, USED 743. FINAL MUD WT 11.8, VIS 40. LOGGER JODY HALEY, 14 TOTAL DAYS. RELEASED AT NOON, 9/9/2007. OPERATED COM

<b>09-11-2007</b>	<b>Reported By</b>	PETE AYOTTE									
<b>Daily Costs: Drilling</b>	\$73,725	<b>Completion</b>	\$74,487	<b>Daily Total</b>	\$148,212						
<b>Cum Costs: Drilling</b>	\$886,727	<b>Completion</b>	\$164,141	<b>Well Total</b>	\$1,050,868						
<b>MD</b>	9,820	<b>TVD</b>	9,820	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE, RIG DOWN CASERS, HOLD SAFETY MEETING WITH SCHLUMBERGER CEMENTERS.
07:30	10:00	2.5	CEMENT WITH 480 SACKS 35/65 POZG LEAD AND 1615 SACKS 50/50 POZG TAIL CEMENT. GOOD RETURNS THROUGHOUT CEMENTING. BUMP PLUG AT 0956 HRS. FLOAT HELD.
10:00	12:00	2.0	NIPPLE DOWN BOP, SET CASING SLIPS WITH 90K, CUT CASING AND LAY DOWN ( 18.0 FT CUTOFF ), SET BOP BACK DOWN.

12:00 16:00 4.0 CLEAN MUD PITS.  
16:00 06:00 14.0 RIG DOWN.

FULL CREWS, NO ACCIDENTS, SAFETY MEETINGS ON CEMENTING, RIGGING DOWN  
FUEL. 2601, USED 440.

MOVED TRAILERS TO CWU 987-10, .6 MILE(6/10ths) MOVE.

FUEL TRANSFERED IS 2601.

TRANSFERED 12 JOINTS 4.5", N-80, 11.6# CASING (473.30') AND 1 PUP THAT WAS NOT IN ORIGINAL TALLY (20.86).

06:00 18.0 RIG RELEASED AT 1600 HRS, 9/10/2007.

CASING POINT COST \$841,604

**09-19-2007** Reported By SEARLE

**Daily Costs: Drilling** \$0 **Completion** \$45,386 **Daily Total** \$45,386

**Cum Costs: Drilling** \$886,727 **Completion** \$209,527 **Well Total** \$1,096,254

**MD** 9,820 **TVD** 9,820 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

**Formation :** PBTD : 9742.0 **Perf :** PKR Depth : 0.0

**Activity at Report Time:** PREP FOR FRACS

**Start End Hrs Activity Description**

06:00 18.0 MIRU SCHLUMBERGER. LOG WTH RST/CBL/CCL/VDL/GR FROM PBTD TO 750'. EST CEMENT TOP @ 940'.  
RD SCHLUMBERGER.

**01-06-2008** Reported By TORR MCCURDY

**Daily Costs: Drilling** \$0 **Completion** \$1,780 **Daily Total** \$1,780

**Cum Costs: Drilling** \$886,727 **Completion** \$211,307 **Well Total** \$1,098,034

**MD** 9,820 **TVD** 9,820 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

**Formation :** PBTD : 9742.0 **Perf :** PKR Depth : 0.0

**Activity at Report Time:** WO COMPLETION

**Start End Hrs Activity Description**

14:00 15:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

**01-25-2008** Reported By BAUSCH

**Daily Costs: Drilling** \$0 **Completion** \$2,155 **Daily Total** \$2,155

**Cum Costs: Drilling** \$886,727 **Completion** \$213,462 **Well Total** \$1,100,189

**MD** 9,820 **TVD** 9,820 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

**Formation :** MESA VERDE **PBTD :** 9742.0 **Perf :** 9030-9619 **PKR Depth :** 0.0

**Activity at Report Time:** FRAC

**Start End Hrs Activity Description**

07:00 18:30 11.5 RU CUTTERS WL. PERFORATED LPR FROM 9498'-99', 9505'-06', 9512'-13', 9520'-21', 9525'-26', 9543'-44',  
9552'-53', 9556'-57', 9568'-69', 9583'-84', 9593'-94', 9600'-01', 9606'-07' & 9618'-19' @ 3 SPF & 120° PHASING.  
RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6712 GAL DELTA FRAC 200  
PAD, 65377 GAL DELTA FRAC 200 W/174500# 20/40 SAND @ 1-5 PPG. MTP 6148 PSIG. MTR 52.08 BPM. ATP  
4694 PSIG. ATR 47.08 BPM. ISIP 3686 PSIG. RD HALLIBURTON.

RUWL. SET 6 K CFP AT 9460'. PERFORATED LPR FROM 9273'-74', 9278'-79', 9288'-89', 9297'-98', 9325'-26', 9341'-42', 9373'-74', 9406'-07', 9416'-17', 9427'-28', 9438'-39' & 9445'-46' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 12087 GAL DELTA FRAC 200 PAD, 71079 GAL DELTA FRAC 200 W/147900# 20/40 SAND @ 1-5 PPG. MTP 6098 PSIG. MTR 51.96 BPM. ATP 5064 PSIG. ATR 46 BPM. ISIP 3058 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 9232'. PERFORATED LPR/MPR FROM 9030'-31', 9042'-43', 9046'-47', 9090'-91', 9096'-97', 9105'-06', 9166'-67', 9172'-73', 9178'-79', 9193'-94', 9203'-04' & 9214'-15' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5691 GAL DELTA 200 PAD, 57956 GAL DELTA 200 W/150000# 20/40 SAND @ 1-5 PPG. MTP 6527 PSIG. MTR 54.3 BPM. ATP 5119 PSIG. ATR 37.75 BPM. ISIP 3148 PSIG. RD HALLIBURTON. SDFN.

<b>01-26-2008</b>	<b>Reported By</b>	<b>KERN</b>									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$52,701	<b>Daily Total</b>	\$52,701						
<b>Cum Costs: Drilling</b>	\$886,727	<b>Completion</b>	\$266,163	<b>Well Total</b>	\$1,152,890						
<b>MD</b>	9,820	<b>TVD</b>	9,820	<b>Progress</b>	0	<b>Days</b>	19	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESA VERDE</b>		<b>PBTD : 9742.0</b>		<b>Perf : 8087-9619</b>			<b>PKR Depth : 0.0</b>				

Activity at Report Time: FRAC UPR AND SET KILL PLUG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 10K CFP AT 8995'. PERFORATE MPR FROM 8788'-89', 8798'-99', 8807'-08', 8817'-18', 8846'-47', 8868'-69', 8903'-04', 8923'-24', 8933'-34', 8948'-49', 8974'-75', 8979'-80' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, SICP 2385 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3780 GAL DELTA 200 PAD, 36296 GAL DELTA 200 WITH 88960 # 20/40 SAND @ 1-4 PPG. MTP 6200 PSIG. MTR 50 BPM. ATP 5850 PSIG. ATR 30 BPM. ISIP 3426 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8736'. PERFORATE MPR FROM 8535'-36', 8551'-52', 8564'-65', 8576'-77', 8585'-86', 8653'-54', 8663'-64', 8669'-70', 8684'-85', 8695'-96', 8699'-00', 8720'-21' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5601 GAL DELTA 200 PAD, 58643 GAL DELTA 200 WITH 164900 # 20/40 SAND @ 1-5 PPG. MTP 6196 PSIG. MTR 54 BPM. ATP 4482 PSIG. ATR 47 BPM. ISIP 2863 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8509'. PERFORATE MPR/UPR FROM 8290'-91', 8315'-16', 8361'-62', 8373'-74', 8389'-90', 8399'-00', 8410'-11', 8434'-35', 8443'-44', 8454'-55', 8479'-80', 8488'-89' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8895 GAL DELTA 200 PAD, 72194 GAL DELTA 200 WITH 194600 # 20/40 SAND @ 1-5 PPG. MTP 6488 PSIG. MTR 52 BPM. ATP 5412 PSIG. ATR 45.5 BPM. ISIP 2871 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8270'. PERFORATE UPR FROM 8087'-88', 8091'-92', 8174'-75', 8180'-81', 8202'-03', 8211'-12', 8219'-20', 8226'-27', 8239'-40', 8245'-46', 8252'-53', 8255'-56' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4180 GAL DELTA 200 PAD, 45530 GAL DELTA 200 WITH 123000 # 20/40 SAND @ 1-5 PPG. MTP 6546 PSIG. MTR 51 BPM. ATP 5430 PSIG. ATR 38.7 BPM. ISIP 2980 PSIG. RD HALLIBURTON. SDFN

<b>01-27-2008</b>	<b>Reported By</b>	<b>KERN</b>									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$339,450	<b>Daily Total</b>	\$339,450						
<b>Cum Costs: Drilling</b>	\$886,727	<b>Completion</b>	\$605,614	<b>Well Total</b>	\$1,492,341						
<b>MD</b>	9,820	<b>TVD</b>	9,820	<b>Progress</b>	0	<b>Days</b>	20	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESA VERDE</b>		<b>PBTD : 9742.0</b>		<b>Perf : 7503-9619</b>			<b>PKR Depth : 0.0</b>				

Activity at Report Time: WAIT ON SERVICE RIG TO DRILL OUT PLUGS

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RUWL SET 10K CFP AT 7960'. PERFORATE UPR FROM 7757'-58', 7761'-62', 7768'-69', 7780'-81', 7793'-94', 7802'-03', 7807'-08', 7821'-22', 7839'-40', 7899'-00', 7939'-40', 7943'-44' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, SICP 2260 PSI, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3580 GAL DELTA 200 PAD, 34906 GAL DELTA 200 WITH 89100 # 20/40 SAND @ 1-5 PPG. MTP 5417 PSIG. MTR 52.8 BPM. ATP 4308 PSIG. ATR 40.9 BPM. ISIP 2320 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7716'. PERFORATE UPR FROM 7503'-04', 7512'-13', 7590'-91', 7596'-97', 7609'-10', 7624'-25', 7628'-29', 7671'-72', 7676'-77', 7682'-83', 7694'-95', 7701'-02' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON,FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4494 GAL DELTA 200 PAD, 52560 GAL DELTA 200 WITH 154800 # 20/40 SAND @ 1-5 PPG. MTP 6132 PSIG. MTR 53.7 BPM. ATP 4368 PSIG. ATR 48.5 BPM. ISIP 2544 PSIG. RDMO HALLIBURTON.

RUWL. SET 10K CBP AT 7386'. RDMO CUTTERS WIRELINE. BLEED PRESSURE OFF WELL. SWIFN

01-30-2008		Reported By		BAUSCH	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$26,956	<b>Daily Total</b>	\$26,956
<b>Cum Costs: Drilling</b>	\$886,727	<b>Completion</b>	\$632,570	<b>Well Total</b>	\$1,519,297
<b>MD</b>	9,820	<b>TVD</b>	9,820	<b>Progress</b>	0
		<b>Days</b>	21	<b>MW</b>	0.0
<b>Visc</b>					0.0
<b>Formation : MESA VERDE</b>		<b>PBTD : 9742.0</b>		<b>Perf : 7503-9619</b>	
<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: CLEAN OUT AFTER FRAC</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
11:00	17:30	6.5	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO 4900'. SDFN.		

01-31-2008		Reported By		BAUSCH	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$21,453	<b>Daily Total</b>	\$21,453
<b>Cum Costs: Drilling</b>	\$886,727	<b>Completion</b>	\$654,023	<b>Well Total</b>	\$1,540,750
<b>MD</b>	9,820	<b>TVD</b>	9,820	<b>Progress</b>	0
		<b>Days</b>	22	<b>MW</b>	0.0
<b>Visc</b>					0.0
<b>Formation : MESA VERDE</b>		<b>PBTD : 9682.0</b>		<b>Perf : 7503-9619</b>	
<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TEST</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
07:00	06:00	23.0	SICP 0 PSIG. RIH TO TAG @ 7386'. CLEANED OUT & DRILLED OUT PLUGS @ 7386', 7716', 7960', 8270', 8509', 8736', 8995', 9332' & 9460'. RIH. CLEANED OUT TO PBTD @ 9682'. LANDED TBG AT 8314' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 11 HRS. 16/64" CHOKE. FTP 1600 PSIG, CP 1600 PSIG. 82 BFPH. RECOVERED 899 BBLS, 12426 BLWTR.

**TUBING DETAIL LENGTH**

PUMP OFF SUB 1.00'  
 1 JT 2-3/8" 4.7# J-55 TBG 32.86'  
 XN NIPPLE 1.30'  
 225 JTS 2-3/8" 4.7# J-55 TBG 8262.48'  
 2-3/8" N-80 NIPPLE & COUPLING 0.60'  
 BELOW KB 16.00'  
 LANDED @ 8314.24' KB

02-01-2008		Reported By		BAUSCH	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,415	<b>Daily Total</b>	\$2,415

**Cum Costs: Drilling** \$886,727                      **Completion** \$656,438                      **Well Total** \$1,543,165  
**MD** 9,820 **TVD** 9,820 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE**                      **PBTD : 9682.0**                      **Perf : 7503-9619**                      **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**  
**Start**    **End**    **Hrs**    **Activity Description**  
06:00    06:00    24.0 RDMOSU. FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 1450 PSIG. 55 BFPH. RECOVERED 1325 BLW. 11101 BLWTR.

**02-02-2008**                      **Reported By**                      BAUSCH  
**DailyCosts: Drilling** \$0                                      **Completion** \$2,415                                      **Daily Total** \$2,415  
**Cum Costs: Drilling** \$886,727                                      **Completion** \$658,853                                      **Well Total** \$1,545,580  
**MD** 9,820 **TVD** 9,820 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0  
**Formation : MESA VERDE**                      **PBTD : 9682.0**                      **Perf : 7503-9619**                      **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**  
**Start**    **End**    **Hrs**    **Activity Description**  
06:00    06:00    24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 1800 PSIG. 46 BFPH. RECOVERED 1106 BLW. 9995 BLWTR.

**02-03-2008**                      **Reported By**                      BAUSCH  
**DailyCosts: Drilling** \$0                                      **Completion** \$2,415                                      **Daily Total** \$2,415  
**Cum Costs: Drilling** \$886,727                                      **Completion** \$661,268                                      **Well Total** \$1,547,995  
**MD** 9,820 **TVD** 9,820 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0  
**Formation : MESA VERDE**                      **PBTD : 9682.0**                      **Perf : 7503-9619**                      **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**  
**Start**    **End**    **Hrs**    **Activity Description**  
06:00    06:00    24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2100 PSIG. 38 BFPH. RECOVERED 905 BBLs, 9090 BLWTR.

**02-04-2008**                      **Reported By**                      BAUSCH  
**DailyCosts: Drilling** \$0                                      **Completion** \$2,415                                      **Daily Total** \$2,415  
**Cum Costs: Drilling** \$886,727                                      **Completion** \$663,683                                      **Well Total** \$1,550,410  
**MD** 9,820 **TVD** 9,820 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE**                      **PBTD : 9682.0**                      **Perf : 7503-9619**                      **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**  
**Start**    **End**    **Hrs**    **Activity Description**  
06:00    06:00    24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2450 PSIG. 37 BFPH. RECOVERED 894 BLW. 196 BLWTR.

**02-05-2008**                      **Reported By**                      BAUSCH  
**DailyCosts: Drilling** \$0                                      **Completion** \$2,415                                      **Daily Total** \$2,415  
**Cum Costs: Drilling** \$886,727                                      **Completion** \$666,098                                      **Well Total** \$1,552,825  
**MD** 9,820 **TVD** 9,820 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE**                      **PBTD : 9682.0**                      **Perf : 7503-9619**                      **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**  
**Start**    **End**    **Hrs**    **Activity Description**  
06:00    06:00    24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2900 PSIG. 29 BFPH. RECOVERED 697 BLW. 7499 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/4/08

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7503	9619		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	1927 2522 4962 5562 6256 7489 8329 9133

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

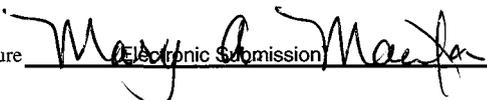
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58948 Verified by the BLM Well Information System.**  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 03/05/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1040-10 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8535-8721	3/spf
8290-8489	3/spf
8087-8256	3/spf
7757-7944	3/spf
7503-7702	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8535-8721	64,409 GALS GELLED WATER & 164,900# 20/40 SAND
8290-8489	81,254 GALS GELLED WATER & 194,600# 20/40 SAND
8087-8256	49,875 GALS GELLED WATER & 123,000# 20/40 SAND
7757-7944	38,651 GALS GELLED WATER & 89,100# 20/40 SAND
7503-7702	57,219 GALS GELLED WATER & 154,800# 20/40 SAND

Perforated the Lower Price River from 9498-99', 9505-06', 9512-13', 9520-21', 9525-26', 9543-44', 9552-53', 9556-57', 9568-69', 9583-84', 9593-94', 9600-01', 9606-07 & 9618-19' w/ 3 spf.

Perforated the Lower Price River from 9273-74', 9278-79', 9288-89', 9297-98', 9325-26', 9341-42', 9373-74', 9406-07', 9416-17', 9427-28', 9438-39' & 9445-46' w/ 3 spf.

Perforated the Lower/Middle Price River from 9030-31', 9042-43', 9046-47', 9090-91', 9096-97', 9105-06', 9166-67', 9172-73', 9178-79', 9193-94', 9203-04' & 9214-15' w/ 3 spf.

Perforated the Middle Price River from 8788-89', 8798-99', 8807-08', 8817-18', 8846-47', 8868-69', 8903-04', 8923-24', 8933-34', 8948-49', 8974-75' & 8979-80' w/ 3 spf.

Perforated the Middle Price River from 8535-36', 8551-52', 8564-65', 8576-77', 8585-86', 8653-54', 8663-64', 8669-70', 8684-85', 8695-96', 8699-8700' & 8720-21' w/ 3 spf.

Perforated the Middle/Upper Price River from 8290-91', 8315-16', 8361-62', 8373-74', 8389-90', 8399-8400', 8410-11', 8434-35', 8443-44', 8454-55', 8479-80' & 8488-89' w/ 3 spf.

Perforated the Upper Price River from 8087-88', 8091-92', 8174-75', 8180-81', 8202-03', 8211-12', 8219-20', 8226-27', 8239-40', 8245-46', 8252-53' & 8255-56' w/ 3 spf.

Perforated the Upper Price River from 7757-58', 7761-62', 7768-69', 7780-81', 7793-94', 7802-03', 7807-08', 7821-22', 7839-40', 7899-7900', 7939-40 & 7943-44' w/ 3 spf.

Perforated the Upper Price River from 7503-04', 7512-13', 7590-91', 7596-97', 7609-10', 7624-25', 7628-29', 7671-72', 7676-77', 7682-83', 7694-95' & 7701-02' w/ 3 spf.

**52. FORMATION (LOG) MARKERS:**

SEGO	9628
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**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 1040-10

API number: 4304737607

Well Location: QQ SWSW Section 10 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,030	1,040	NO FLOW	NOT KNOWN

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/5/2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0281

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1040-10

9. API Well No.  
43-047-37607

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526  
Fx: 303-824-5527

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 10 T9S R22E SWSW 1150FSL 1070FWL  
40.04642 N Lat, 109.43171 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

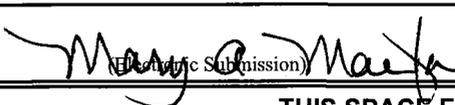
The reserve pit on the referenced location was closed on 5/6/2009 as per the APD procedure.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

**RECEIVED**  
**JUN 08 2009**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #70446 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 06/02/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-0281
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1040-10
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047376070000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1150 FSL 1070 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 10 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 10/8/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

The reserve pit on the referenced location was closed on 10/8/2009 as per the APD procedure.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**  
 October 14, 2009

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/13/2009