

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.
14-20-H62-3012
6. If Indian, Allottee or Tribe Name
UTE TRIBE

1a. Type of Work: DRILL REENTER
b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
8. Lease Name and Well No.
OURAY 35-151

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
43-047-37583

3A. Address
1368 SOUTH 1200 EAST, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-7060

10. Field and Pool, or Exploratory
Natural ~~OURAY~~ Butte 6

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **SESW 715' FSL 2140' FWL 626017X 40.074308**
At proposed prod. Zone **4436841Y - 109.522160**

11. Sec., T., R., M., or Blk. and Survey or Area
SEC 35-T8S-R21E

14. Distance in miles and direction from nearest town or post office*
9.9 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
Uintah
13. State
Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
715'

16. No. of Acres in lease
161.45

17. Spacing Unit dedicated to this well
320

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO "C"

19. Proposed Depth
10550'

20. BLM/BIA Bond No. on file
BIA #RLB0005239

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4686.6' GL

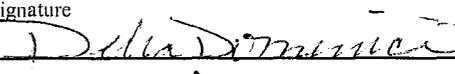
22. Approximate date work will start*
UPON APPROVAL

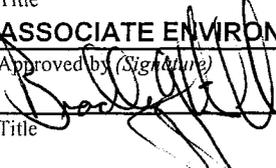
23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized office. |
|--|--|

25. Signature  Name (Printed/Typed) **DEBRA DOMENICI** Date **12/21/2005**
Title **ASSOCIATE ENVIRONMENTAL ANALYST**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **01-05-06**
Title **ENVIRONMENTAL SCIENTIST III**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED
JAN 03 2006
DIV. OF OIL, GAS & MINING

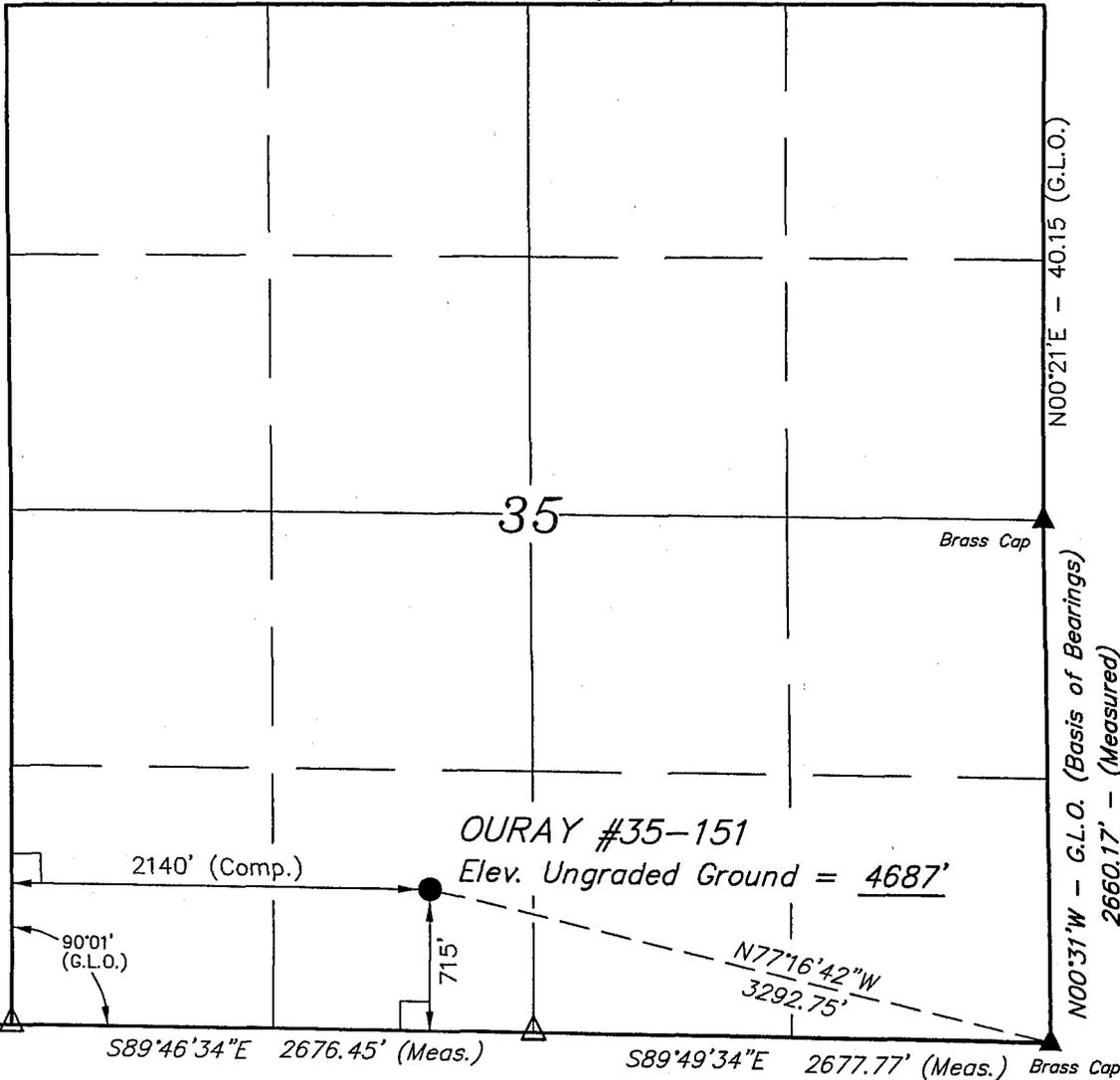
T8S, R21E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, OURAY #35-151, located as shown in the SE 1/4 SW 1/4 of Section 35, T8S, R21E, S.L.B.&M., Uintah County, Utah.

S89°18'W - 80.76 (G.L.O.)

N00°14'W - 40.24 (G.L.O.)

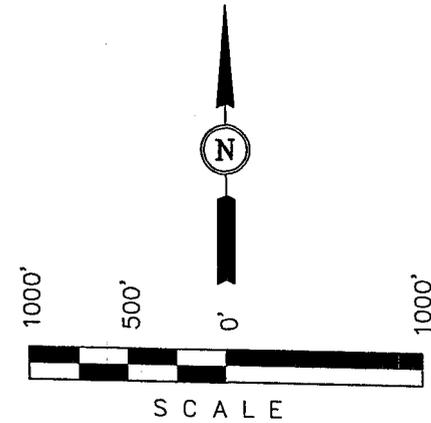


N00°21'E - 40.15 (G.L.O.)

N00°31'W - G.L.O. (Basis of Bearings) 2660.17' - (Measured)

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 04-16-04 T.D.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-25-00	DATE DRAWN: 8-30-00
PARTY J.F. R.S. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED (NOT SET ON GROUND)

LATITUDE = 40°04'28"
 LONGITUDE = 109°31'19"

OURAY 35-151
 SESW SEC 35-T8S-R21E
 UTAH COUNTY, UTAH
 LEASE NUMBER: 14-20-H62-3012

ONSHORE ORDER NO. 1
 WESTPORT OIL & GAS COMPANY

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Green River	2075'
Wasatch	5375'
Mesaverde	8230'
Total Depth	10550'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2075'
Gas	Wasatch	5375'
Gas	Mesaverde	8230'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 10550' TD approximately equals 6541 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 4220 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variations:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	GPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2800	32.30	H-40	STC	0.53*****	1.05	3.21
PRODUCTION	4-1/2"	0 to 10550	11.60	P110	LTC	2.51	1.15	2.61

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 12.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 4262 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,870'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	530	60%	11.00	3.38
	TAIL	5,680'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1590	60%	14.30	1.31

- *Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Tolco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

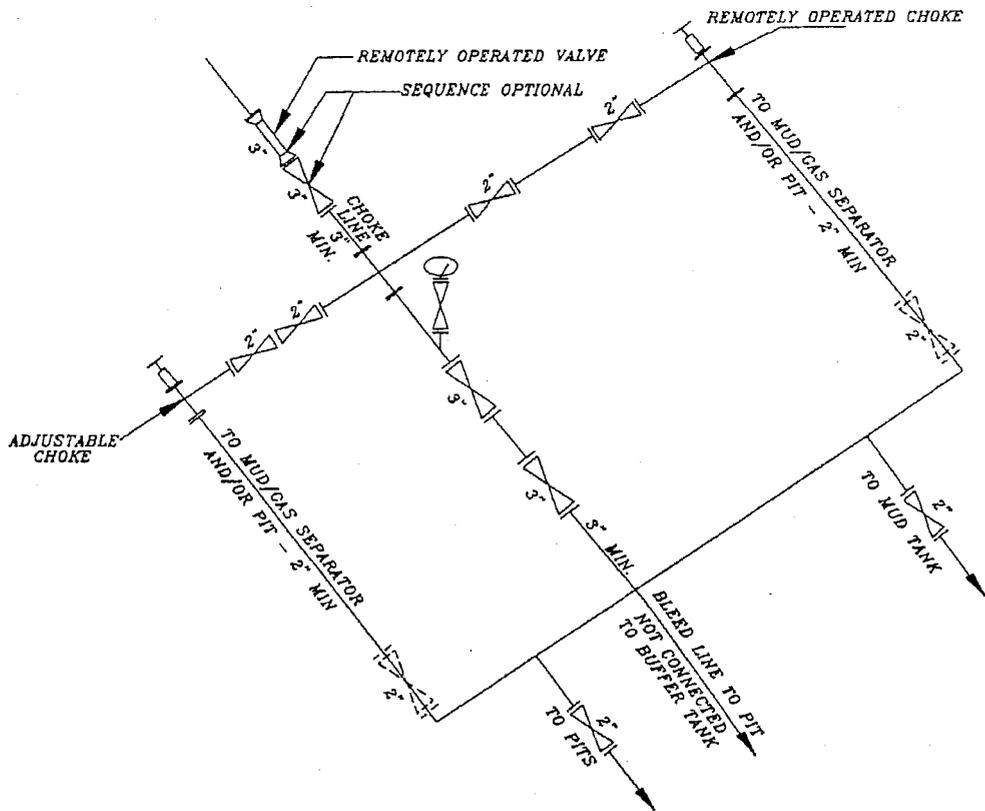
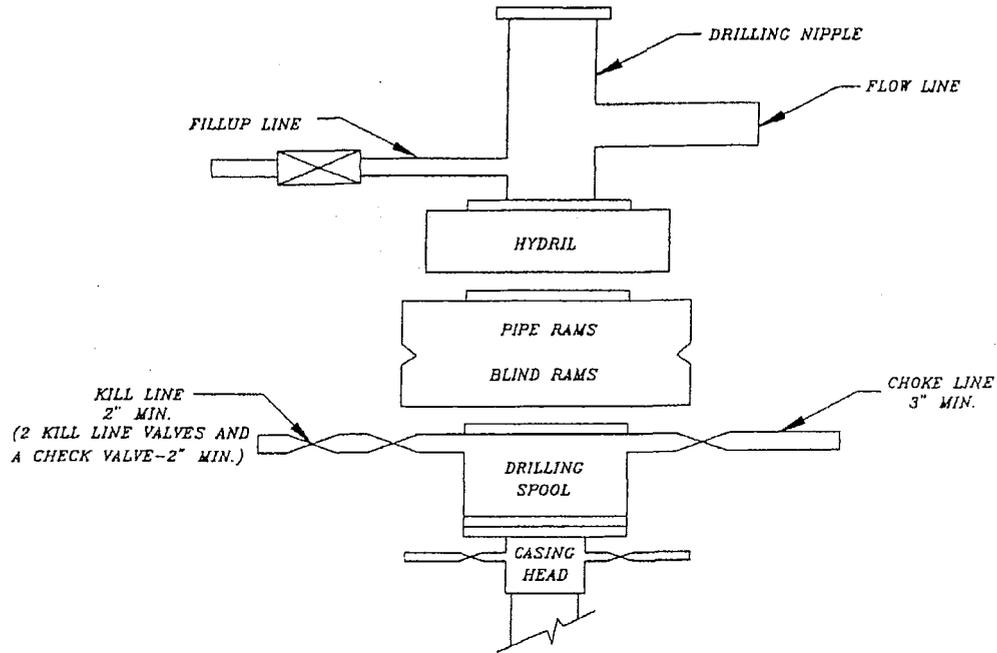
DRILLING ENGINEER: _____
 Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
 Randy Bayne

DATE: _____

5M BOP STACK and CHOKE MANIFOLD SYSTEM



OURAY 35-151
SESW SEC 35-T8S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3012

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Ouray 35-151 on 9/7/00. In attendance at the inspection were the following individuals:

Debbie Harris	Westport Oil & Gas Company
Carroll Estes	Westport Oil & Gas Company
Don DeHerrera	Westport Oil & Gas Company
Paul Breshears	Westport Oil & Gas Company
Carroll Wilson	Westport Oil & Gas Company
Clay Einerson	Westport Oil & Gas Company
Greg Darlington	Bureau of Land Management
Charlie Cameron	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Jim Justice	J&L Construction
Gary Scott	Jackson Construction
Billy McClure	John E. Faucett Construction
John Faucett	John E. Faucett Construction
Sharyl Kinnear-Ferris	MOAC

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities**

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline. The buried pipeline trench shall be monitored by a qualified archaeologist.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials**

Please see the Natural Buttes Unit SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec 5-T9S-R22E, NBU #159, Sec 35-T9S-R21E, Ace Oilfield Sec 2-T6S-R20E, MC & MC Sec 12-T6S-R19E,. (Requests in lieu of filing Form 3160-5 after initial production).

8. **Ancillary Facilities**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Culvert(s) are to be installed as needed.

A run off diversion for drainage will be constructed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. **Surface Ownership:**

Ute Indian Tribe
P.O. Box 70
Fort Duchesne, Utah 84026
(435)-722-5141

12. Other Information:

A Class III archaeological survey has been conducted for this location and submitted to the Ute Indian Tribe prior to the on-site.

13. Lessee's or Operators's Representative & Certification:

Debra Domenici
Associate Environmental Analyst
Westport Oil & Gas Company
1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport Oil & Gas Company
1368 South 1200 East
Vernal, UT 84078
(435)781-7018

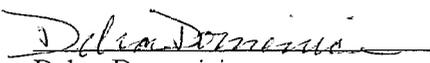
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Westport Oil & Gas Company Bond #N-2115, BLM Nationwide Bond # CO-1203, and BIA Nationwide Bond # RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

12/21/05
Date

WESTPORT OIL AND GAS COMPANY, L.P.

OURAY #35-151

SECTION 35, T8S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 3.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; PROCEED IN AN EASTERLY THEN NORTHEASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 41.6 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

OURAY #35-151
LOCATED IN UINTAH COUNTY, UTAH
SECTION 35, T8S, R21E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

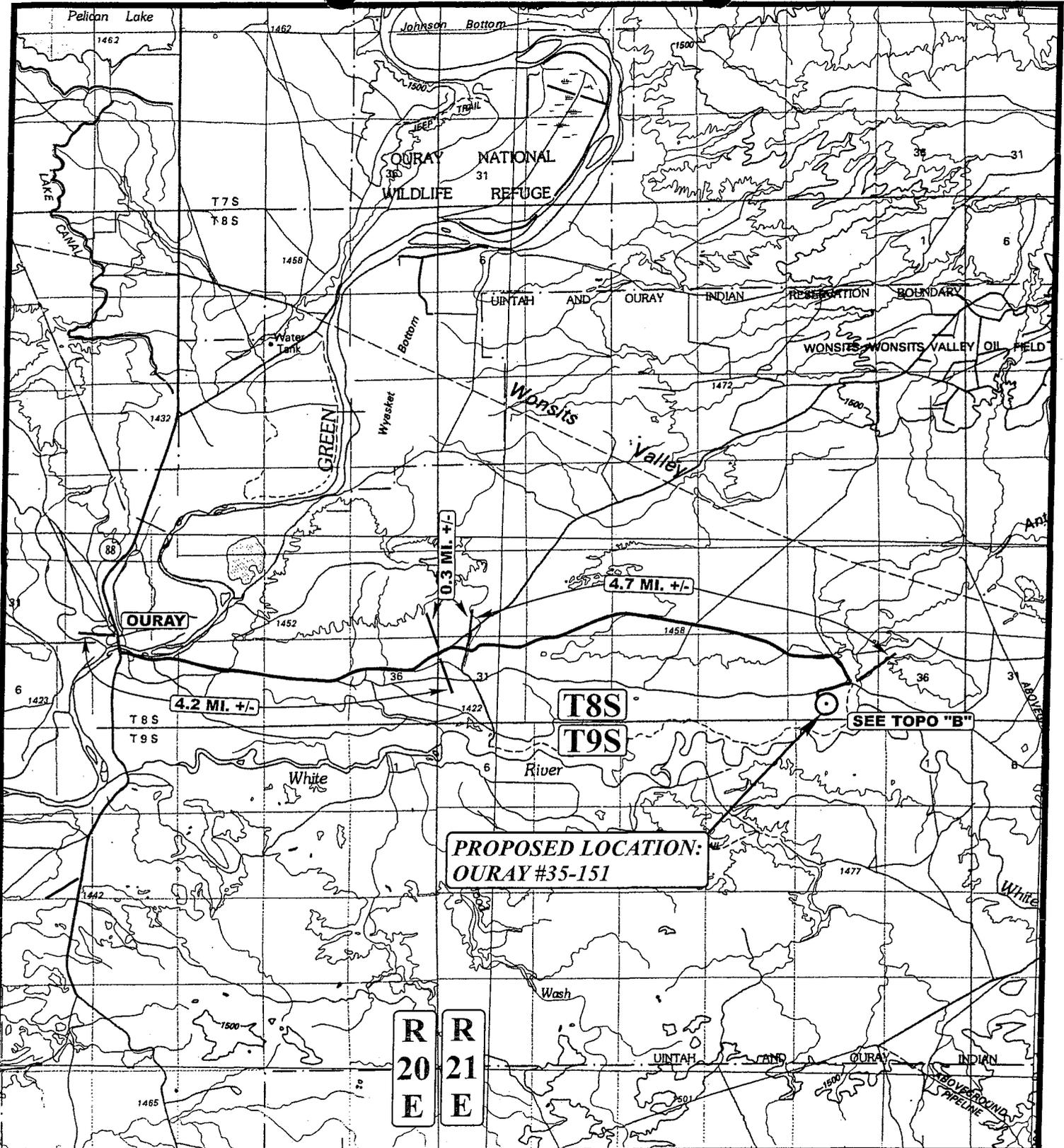
CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	8	31	00	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: C.G.		REV: 04-16-04 T.D.	



LEGEND:
 ○ PROPOSED LOCATION

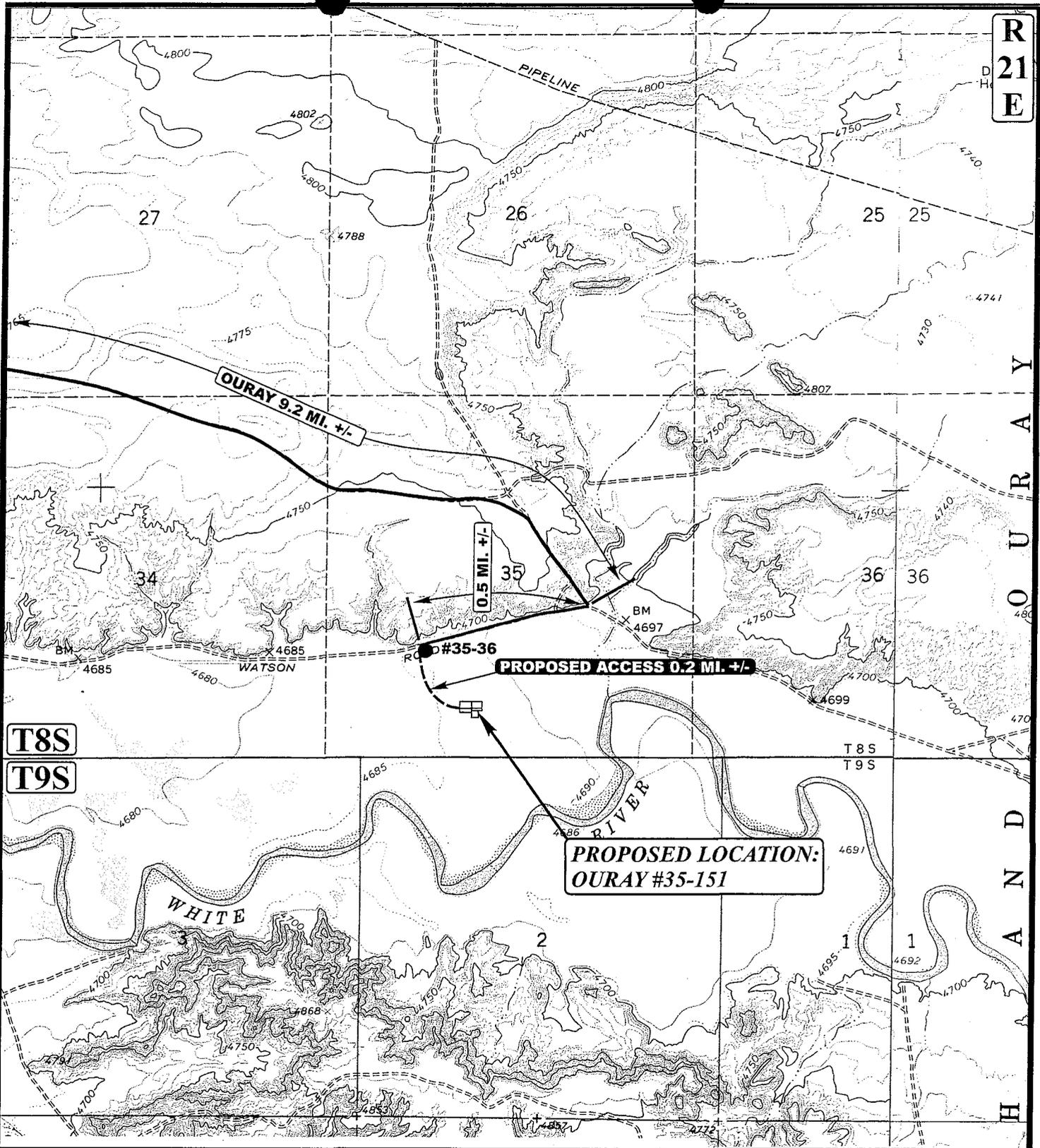


WESTPORT OIL AND GAS COMPANY, L.P.
OURAY #35-151
 SECTION 35, T8S, R21E, S.L.B.&M.
 715' FSL 2140' FWL

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 8 31 00
 MONTH DAY YEAR
 SCALE: 1: 100,000 DRAWN BY: C.G. REV: 04-16-04 T.D.





T8S

T9S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

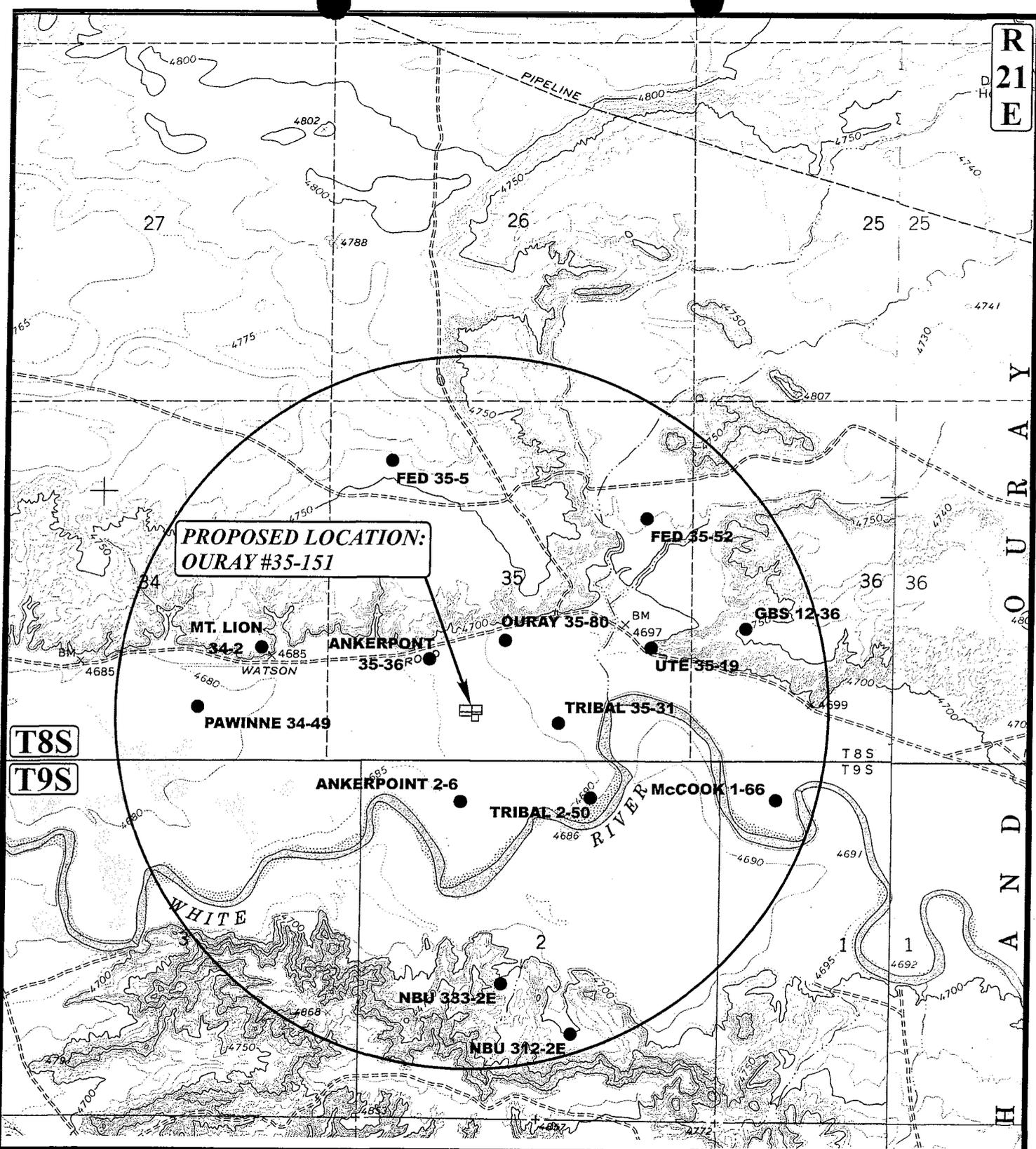


WESTPORT OIL AND GAS COMPANY, L.P.

OURAY #35-151
 SECTION 35, T8S, R21E, S.L.B.&M.
 715' FSL 2140' FWL

TOPOGRAPHIC	8	31	00	B TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.G.		REV: 04-16-04 T.D.	

R
21
E



**PROPOSED LOCATION:
OURAY #35-151**

T8S
T9S

- LEGEND:**
- DISPOSAL WELLS
 - PRODUCING WELLS
 - SHUT IN WELLS
 - WATER WELLS
 - ABANDONED WELLS
 - TEMPORARILY ABANDONED



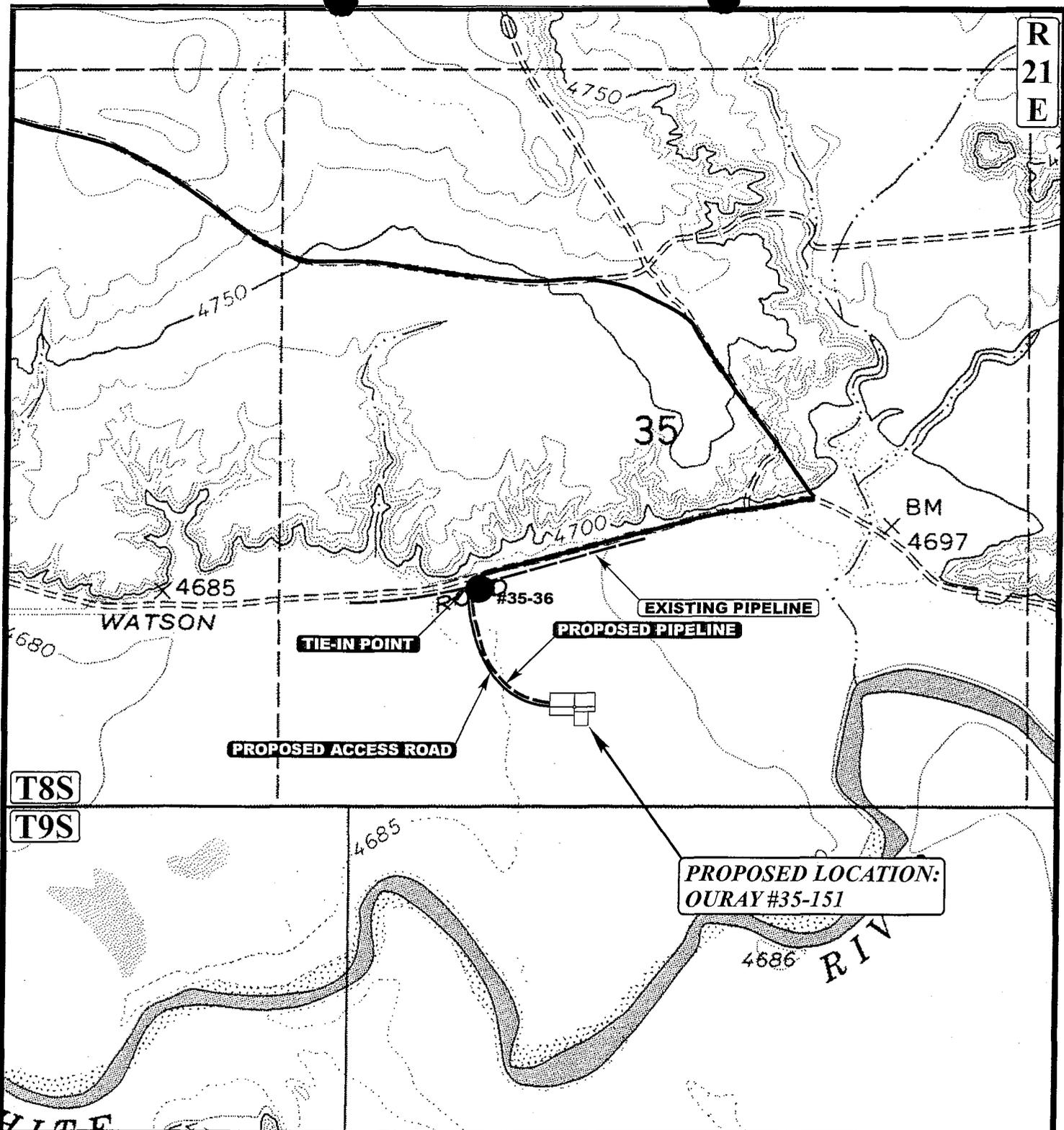
WESTPORT OIL AND GAS COMPANY, L.P.
OURAY #35-151
SECTION 35, T8S, R21E, S.L.B.&M.
715' FSL 2140' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 8 31 00
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.G. REV: 04-16-04 T.D.





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,030' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

WESTPORT OIL AND GAS COMPANY, L.P.

OURAY #35-151
SECTION 35, T8S, R21E, S.L.B.&M.
715' FSL 2140' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 8 31 00
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.G. REV: 04-16-04 T.D.



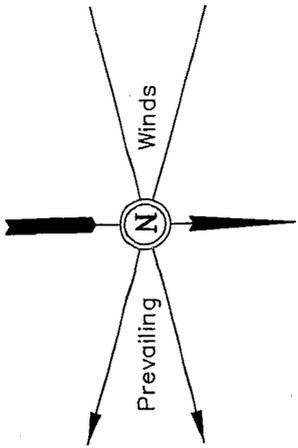
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

OURAY #35-151

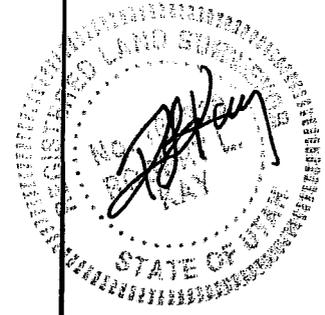
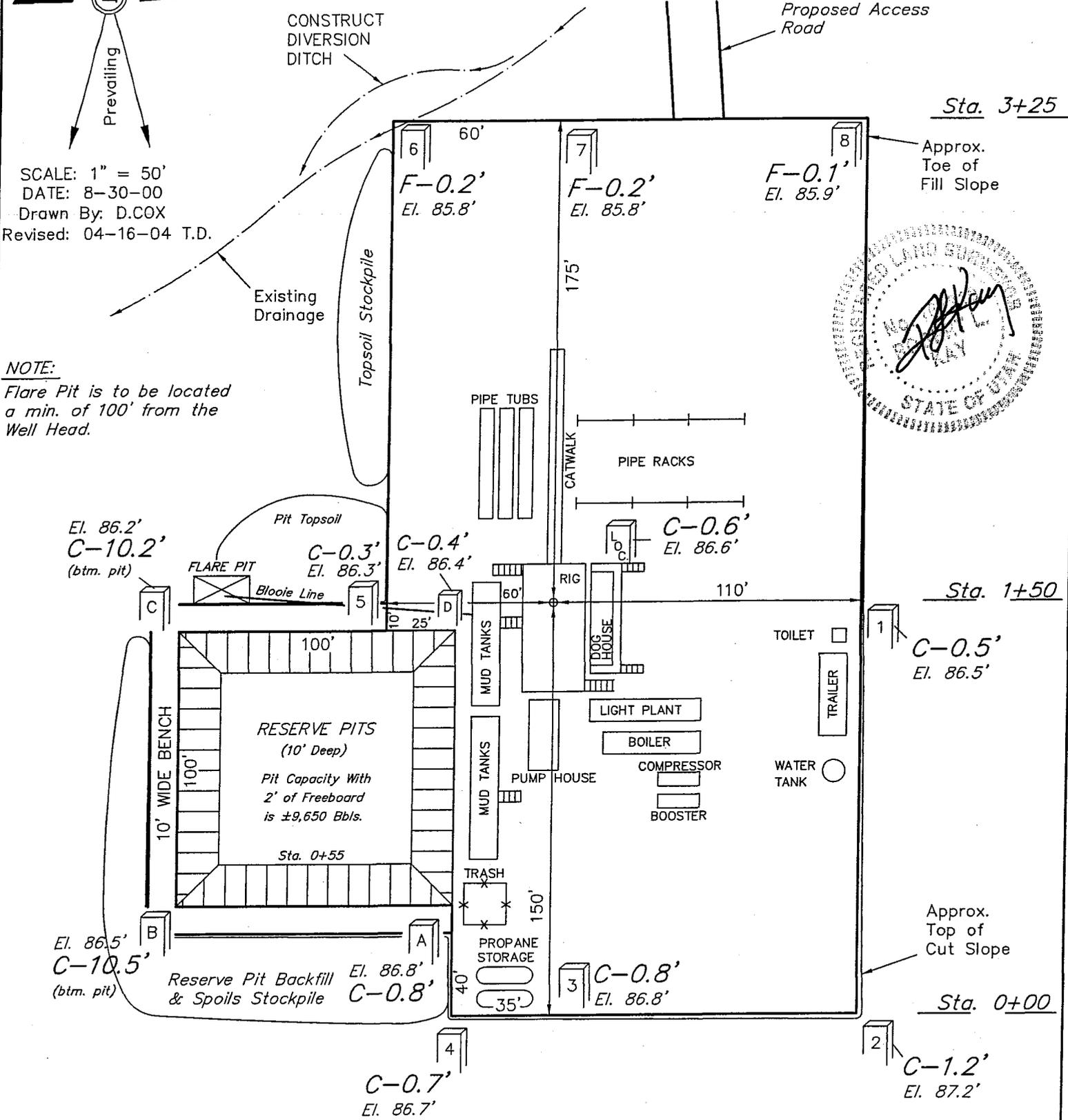
SECTION 35, T8S, R21E, S.L.B.&M.

715' FSL 2140' FWL



SCALE: 1" = 50'
DATE: 8-30-00
Drawn By: D.COX
Revised: 04-16-04 T.D.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4686.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4686.0'

FIGURE #1

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

OURAY #35-151

SECTION 35, T8S, R21E, S.L.B.&M.

715' FSL 2140' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 8-30-00

Drawn By: D.COX

Revised: 04-16-04 T.D.

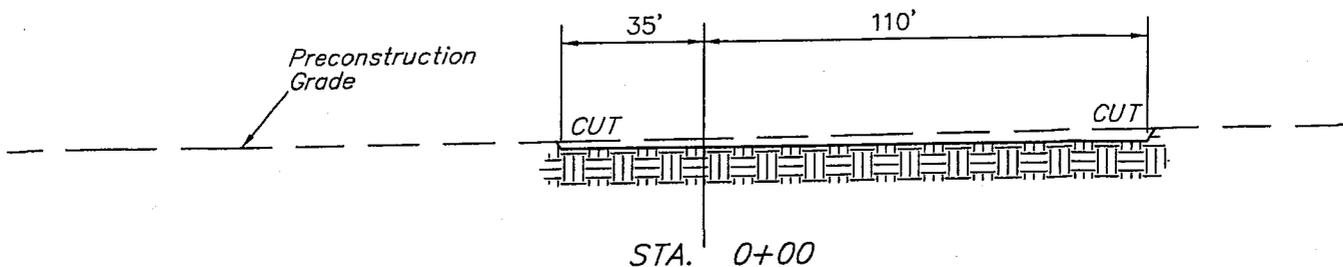
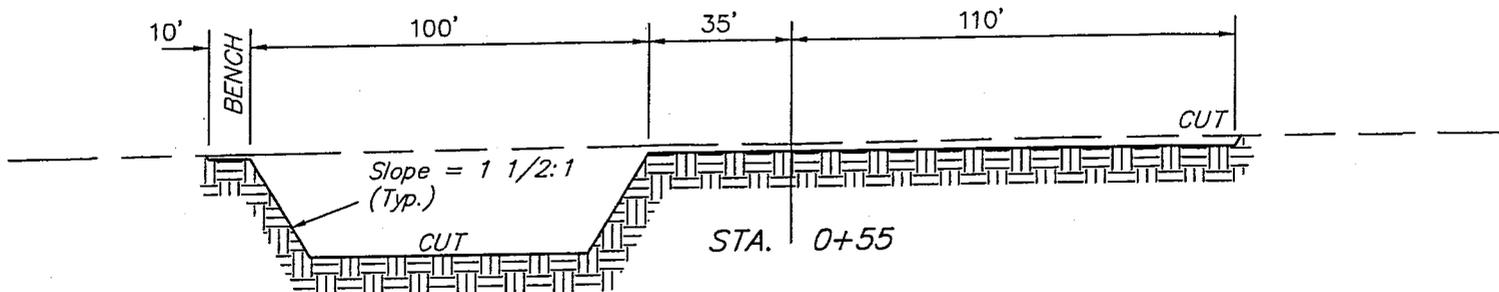
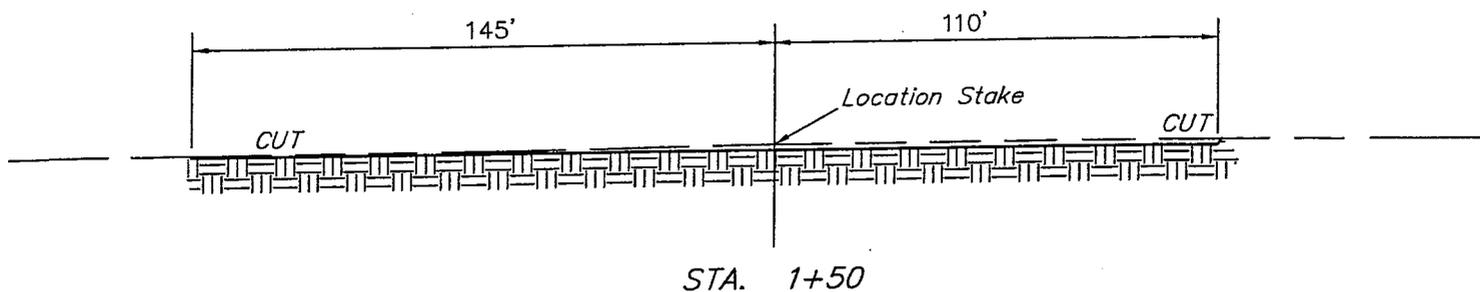
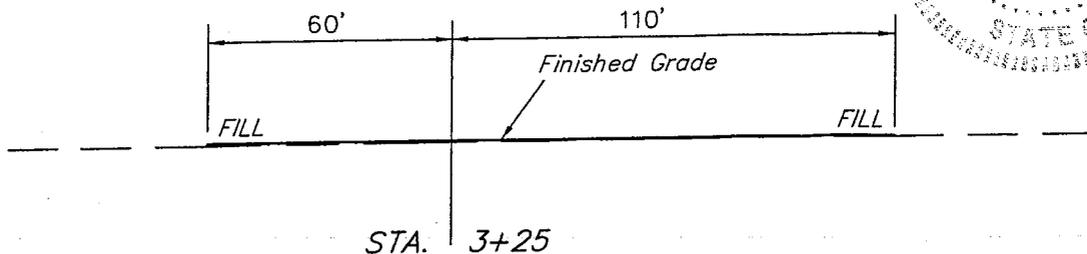
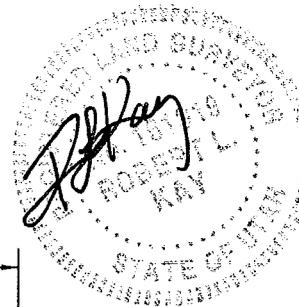


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,400 Cu. Yds.
Remaining Location	= 2,530 Cu. Yds.
TOTAL CUT	= 4,930 CU.YDS.
FILL	= 1,130 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,740 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/03/2006

API NO. ASSIGNED: 43-047-37583

WELL NAME: OURAY 35-151
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

SESW 35 080S 210E
 SURFACE: 0715 FSL 2140 FWL
 BOTTOM: 0715 FSL 2140 FWL
 UINTAH
 NATURAL BUTTES (630)

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-3012
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.07431
 LONGITUDE: -109.5222

RECEIVED AND/OR REVIEWED:

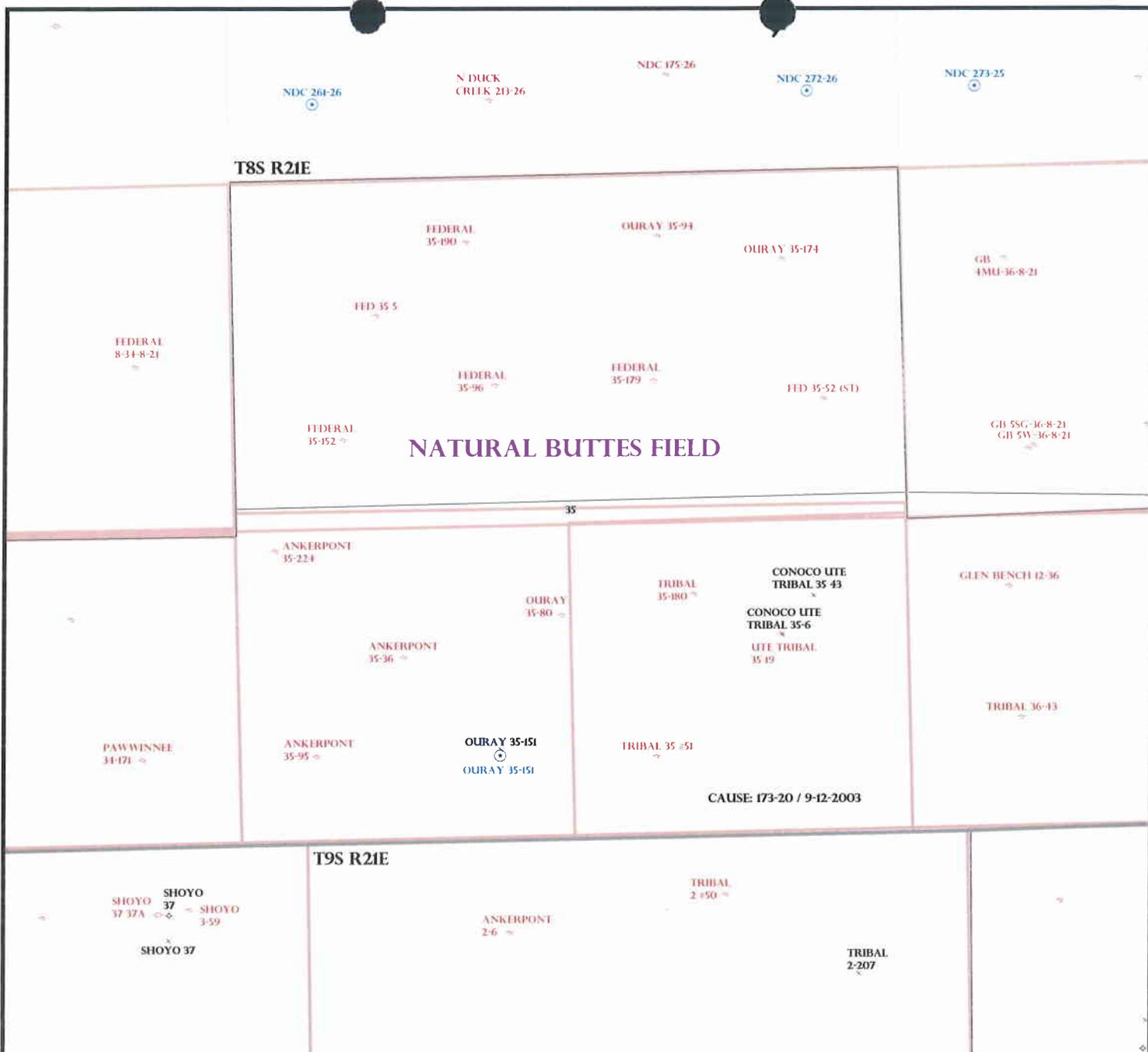
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005239)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-20
Eff Date: 9-12-03
Siting: 460' Fr unit dr u bars 920' fr other wells.
- R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- Federal Approval



OPERATOR: WESTPORT O&G CO (N2115)
 SEC: 35 T. 8S R. 21E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 173-20 / 9-12-2003

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 5-JANUARY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 5, 2006

Westport Oil & Gas Company, LP
1368 S 1200 E
Vernal, UT 84078

Re: Ouray 35-151 Well, 715' FSL, 2140' FWL, SE SW, Sec. 35, T. 8 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37583.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP

Well Name & Number Ouray 35-151

API Number: 43-047-37583

Lease: 14-20-H62-3012

Location: SE SW Sec. 35 T. 8 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. APT Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Earlene Russell, Engineering Technician
Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

DEC 30 2005

Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-3012
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE TRIBE
2. Name of Operator KERR MCGEE OIL AND GAS ONSHORE LP		7. If Unit or CA Agreement, Name and No. CA 9C-000182
3a. Address 1368 SOUTH 1200 EAST, VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-7003	8. Lease Name and Well No. OURAY 35-151
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 715' FSL 2140' FWL At proposed prod. Zone		9. API Well No. 43-047-37583
14. Distance in miles and direction from nearest town or post office* 9.9 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory OURAY
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 715'	16. No. of Acres in lease 161.45	11. Sec., T., R., M., or Blk. and Survey or Area SEC 35-T8S-R21E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO "C"	19. Proposed Depth 10550'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4686.6' GL	22. Approximate date work will start* UPON APPROVAL	13. State Utah
20. BLM/BIA Bond No. on file BIA #RLB0005239		17. Spacing Unit dedicated to this well 320
23. Estimated duration TO BE DETERMINED		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

Signature <i>Ramey Hoopes</i>	Name (Printed/Typed) RAMEY HOOPES	Date 4/17/2006
Title REGULATORY CLERK		
Approved by (Signature) <i>Patricia K Sokolowski</i>	Name (Printed/Typed) PATRICIA K SOKOLOWSKY	Date 11/14/2006
Title Assistant Field Manager	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

DEC 01 2006

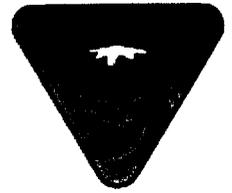
DIV. OF OIL, GAS & MINING

UDOGM
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr McGee Oil & Gas Onshore Location: SESW, Sec 35, T8S, R21E
Well No: Ouray 35-151 Lease No: 14-20-H62-3012
API No: 43-047-37583 Agreement: NCA 9C-000182

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Construction Activity | - | The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. |
| Construction Completion | - | Upon completion of the pertinent APD and ROWs construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. A variance is granted for O.O. #2 III. E. 1.
 - a. The blooie line shall be straight or have targeted tees for bends in the line.
 - b. Not requiring an automatic igniter or continuous pilot on the blooie line
 - c. If a mist system is used, the requirement for a deduster shall be waived.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A variance is granted for O.O. #2 III. E. 1.
 - a. The blooie line shall be straight or have targeted tees for bends in the line.
 - b. Not requiring an automatic igniter or continuous pilot on the blooie line
 - c. If a mist system is used, the requirement for a deduster shall be waived.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the

BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter

proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A shall be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any

necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3012

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CA 9C-000182

8. Well Name and No.
OURAY 37-151

9. API Well No.
4304737583

10. Field and Pool, or Exploratory Area
OURAY

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**715' FSL 2140' FWL
SESW, SEC 35-T8S-R21E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOGM
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON JANUARY 5, 2006.

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED

DEC 26 2006

DIV. OF OIL, GAS & MINING

Date: 12-27-06
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RAMEY HOOPES	Title REGULATORY CLERK
Signature <u>[Signature]</u>	Date December 4, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
		12-28-06 RM
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737583
Well Name: OURAY 35-151
Location: SESW, SEC 35-T8S-R21E
Company Permit Issued to: KERR MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 1/5/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

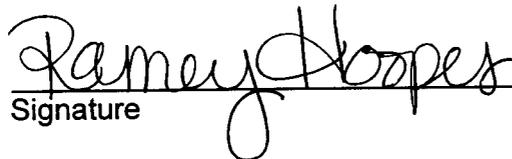
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

12/4/2006

Date

Title: REGULATORY CLERK

Representing: Kerr McGee Oil and Gas Onshore LP

RECEIVED

DEC 26 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3012

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CA 9C-000182

8. Well Name and No.
OURAY ~~31-151~~ 35-151

9. API Well No.
4304737583

10. Field and Pool, or Exploratory Area
OURAY

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**715'FSL-2140'FWL
SESW SEC 35-T8S-R21E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>APD EXTENSION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>BLM</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT ON NOVEMBER 14, 2006.

VERNAL DIST.

ENG. _____

GEOL. _____

E.S. _____

PET. _____

A.M. _____

RECEIVED
 VERNAL FIELD OFFICE
 2007 NOV -5 PM 4:31
 BUREAU OF LAND MGMT.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **SHEILA UPCHEGO** Title **SENIOR LAND ADMIN SPECIALIST**

Signature *[Signature]* Date **October 11, 2007**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by *[Signature]* Title **Petroleum Engineer** Date **NOV 16 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



CONDITIONS OF APPROVAL ATTACHED

RECEIVED

DEC 06 2007

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL

Kerr McGee Oil and Gas Onshore LP.

Notice of Intent APD Extension

Lease: 14-20-H62-3012
Well: Ouray 35-151
Location: SESW Sec 35-T8S-R21E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 11/14/08.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3012

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CA 9C-000182

8. Well Name and No.
OURAY 31-151

9. API Well No.
4304737583

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR McGEE OIL AND GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/SW SEC. 35, T8S, R21E 715'FSL, 2140'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOGM APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	EXTENSION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING DEPARTMENT ON 01/05/2006.

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED

DEC 14 2007

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 12-17-07
Initials: KS

Date: 12-17-07
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature <u>[Signature]</u>	Date December 3, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737583
Well Name: OURAY 35-151
Location: SE/SW SEC 35, T8S, R21E
Company Permit Issued to: KERR-MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 1/5/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

10/11/2007
Date

Title: SENIOR LAND ADMIN SPECIALIST

Representing: KERR-MCGEE OIL & GAS ONSHORE LP

RECEIVED

DEC 14 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304740178	NBU 922-31BT		NWNE	31	9	22	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>B</u>	99999	<u>2900</u>	10/29/2008		<u>10/30/08</u>		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 10/29/2008 AT 10:30 AM.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737583	OURAY 35-151		SESW	35	8	21	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	99999	<u>17186</u>	10/28/2008		<u>11/10/08</u>		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 10/28/2008 AT 12:30 PM.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print)

Sheila Upchego me

Signature

REGULATORY ANALYST

10/29/2008

Title

Date

RECEIVED

OCT 29 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**715' FSL, 2140' FWL
SESW, SEC.35, T8S-R21E**

5. Lease Serial No.
14-20-H62-3012

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CA 9C-000182

8. Well Name and No.
OURAY 35-151

9. API Well No.
4304737583

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 120'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 10/28/2008 AT 1230 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Signature

Sheila Upchego

Title

REGULATORY ANALYST

Date

October 29, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
NOV 04 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H623012

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. CA 9C-000182
2. Name of Operator KERR MCGEE OIL & GAS ONSHORE LP		8. Well Name and No. OURAY 35-151
3a. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078	3b. Phone No. (include area code) 435.781.7024	9. API Well No. 4304737583
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/SW SEC. 35, T8S, R21E 715'FSL, 2140'FWL		10. Field and Pool or Exploratory Area NATURAL BUTTES
		11. Country or Parish, State UINTAH COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

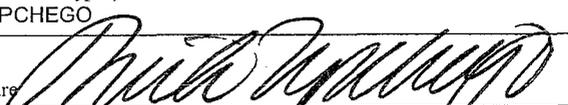
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET SURFACE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MIRU PROPETRO AIR RIG ON 11/25/2008. DRILLED 12 1/4" SURFACE HOLE TO 2860'. RAN 9 5/8" 36# J-55 SURFACE CSG. LEAD CMT W/270 SX HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX PREM CLASS G @15.8 PPG 1.15 YIELD. GOOD RETURNS THROUGH OUT JOB 25 +/- BBL LEAD CMT TO PIT. RAN 200' OF 1" PIPE. CMT W/100 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN 1" PIPE GOOD CMT TO SURFACE AND FELL BACK. TOP OUT W/80 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE GOOD CMT TO SURFACE HOLE STAYED FULL.

WORT

RECEIVED
DEC 08 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) SHEILA UPCHEGO		Title REGULATORY ANALYST
Signature 		Date 12/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H623012

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
CA 9C-000182

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
OURAY 35-151

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

9. API Well No.
4304737583

3a. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3b. Phone No. (include area code)
435.781.7024

10. Field and Pool or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/SW SEC. 35, T8S, R21E 715'FSL, 2140'FWL

11. Country or Parish, State
UINTAH COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 2860' TO 10,565' ON 12/23/2008. RAN 4 1/2" 11.6# P-110 PRODUCTION CSG. LEAD CMT W/575 SX PREM LITE II @12.1 PPG 2.05 YIELD. TAILED CMT W/1400 SX 50/50 POZ @14.3 PPG 1.31 YIELD. LOST APPROXIMATELY 240 BBL BEFORE REGAINING CIRCULATION 163.1 BBL WATER WITH ALGADICE & CLAYFIX BUMP PLUG @3700 PSI PRESSURE UP TO 4200 BLEED OFF FLOATS HOLDING ATTEMPT TO SET PACK OFF SEALS COULD NOT WILL SET SEALS AFTER STACK IS REMOVED ON RIG DOWN CLEAN PITS NIPPLE DOWN EQUIPMENT.

RELEASED PIONEER RIG 41 ON 12/25/2008 AT 0800 HRS.

RECEIVED
DEC 31 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



Date 12/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H623012

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. CA 9C-000182
2. Name of Operator KERR MCGEE OIL & GAS ONSHORE LP		8. Well Name and No. OURAY 35-151
3a. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078	3b. Phone No. (include area code) 435.781.7024	9. API Well No. 4304737583
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/SW SEC. 35, T8S, R21E 715'FSL, 2140'FWL		10. Field and Pool or Exploratory Area NATURAL BUTTES
		11. Country or Parish, State UINTAH COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>PRODUCTION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>START-UP</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 01/26/2009 AT 11:30 AM. THE GAS FLOWS FROM THE WELL HEAD TO METER ON LOCATION, THEN TO THE OURAY COMPRESSOR THEN TO THE CTB E35S IN SEC. 35, T8S, R21E TO THE CA-1 TANK.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) SHEILA UPCHEGO		Title REGULATORY ANALYST
Signature 	Date 02/05/2009	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

RECEIVED

FEB 09 2009

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ROCKIES
Operation Summary Report

Well: OURAY 35-151	Spud Conductor: 10/28/2008	Spud Date: 11/25/2008
Project: UTAH	Site: UINTAH	Rig Name No: PROPETRO/, PIONEER 41/41
Event: DRILLING	Start Date: 11/25/2008	End Date:
Active Datum: RKB @4,705.00ft (above Mean Sea Level)		
UWI: 0/8/S/21/E/35/0/SESW/6/PM/S/715.00/W/0/2,140.00/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
11/25/2008	12:00 - 0:00	12.00	DRLSUR	02		P		MOVE IN AND RIG UP AIR RIG SPUD WELL @ 1200 HR 11/25/08 DRILL TO 1020' LDDS SHUT DOWN FOR HOLIDAY
11/28/2008	6:00 - 12:00	6.00	DRLSUR	02		P		RIG DRILLING AHEAD NO WATER 1260'
	12:00 - 0:00	12.00	DRLSUR	02		P		RIG DRILLING AHEAD NO WATER 1740'
11/29/2008	0:00 - 12:00	12.00	DRLSUR	02		P		RIG DRILLING AHEAD NO WATER 1950'
	12:00 - 0:00	12.00	DRLSUR	02		P		RIG DRILLING AHEAD NO WATER 2370'
11/30/2008	0:00 - 12:00	12.00	DRLSUR	02		P		RIG T/D @ 2870' CONDITION HOLE 1 HR RUN SURVEY .75 DEG.
	12:00 - 16:00	4.00	DRLSUR	05		P		TRIP DP OUT OF HOLE
	16:00 - 20:00	4.00	DRLSUR	11		P		RUN 2826' OF 9 5/8 CSG AND 200' OF 1" PIPE AND RIG DOWN AIR RIG
	20:00 - 21:30	1.50	DRLSUR	15		P		CEMENT 1ST STAGE WITH 270 SKS LEAD @ 11# 3.82 23 GAL/SK AND 200 SKS TAIL @ 15.8# 1.15 5.0 GAL/SK GOOD RETURNS THRU OUT JOB + - 25 BBL LEAD CMT TO PIT
	21:30 - 22:00	0.50	DRLSUR	15		P		1ST TOP JOB 100 SKS DOWN 1" PIPE GOOD CMT TO SURFACE AND FELL BACK WOC
	22:00 - 23:00	1.00	DRLSUR	15		P		2ND TOP JOB 80 SKS DOWN BS GOOD CMT TO SURFACE AND STAYED AT SURFACE
	23:00 - 23:00	0.00	DRLSUR					NO VISIBLE LEAKS PIT 50% FULL WORT
12/8/2008	20:00 - 0:00	4.00	DRLPRO	01	E	P		RIGGING DOWN FOR MOVE, 20 MAN HOURS FOR MOVE, 50% RIGGED DOWN, BACK YARD, PITS & PUMPS,
12/9/2008	0:00 - 7:00	7.00	DRLPRO	01	E	P		RIG DOWN FOR MOVE
	7:00 - 18:00	11.00	DRLPRO	01	B	P		LOWER DERRICK @ 0800, DISMANTLE RIG, REMOVE DERRICK, DRAWWORKS, MOVE OUT BACK YARD, PITS, SET MATS @ 1200HRS, PIN DERRICK TO FLOOR @ 1500 HRS, CRANE 0730-1800, 6 BED TRUCKS-2 HAUL TRUCKS-2 FORKLIFTS 0630-1800, 1 HAUL TRUCK WITH SACK MUD, 2 BED TRUCKS WILL REMAIN AT LOCATION UNTIL ALL EQUIPMENT IS SPOTTED 12/10/08, OLD LOCATION 100% EMPTY,
	18:00 - 0:00	6.00	DRLPRO	01	B	P		RIGGING UP ELECTRIC LINES, AIR, WATER LINES--TOTAL MAN HOURS TODAY 166, 186 FOR MOVE.
12/10/2008	0:00 - 19:00	19.00	DRLPRO	01	B	P		RIG UP BACK YARD, PUMPS, PITS, DERRICK UP @ 08:00 RIG UP FLARE & CHOKE LINE, RIG UP FLOOR, PU SWIVEL KELLY MAN HRS TODAY=132 TOTAL =318
	19:00 - 22:00	3.00	DRLPRO	13	A	P		NIPPLE UP BOPE, RIG ACCEPTED ON DAY WORK @ 19:00 HRS 12/10/2008
	22:00 - 0:00	2.00	DRLPRO	13	C	P		TEST BOPE
12/11/2008	0:00 - 3:00	3.00	DRLPRO	13	C	P		TEST BOP, SET WEAR BUSHING
	3:00 - 8:00	5.00	DRLPRO	05	A	P		SM RU WEATHERFORD PICK UP BHA & DP, RD SAME
	8:00 - 9:00	1.00	DRLPRO	13	B	P		INSTALL ROTATING HEAD & DRIVE BUSHING
	9:00 - 12:00	3.00	DRLPRO	02	F	P		DRILL CMT FLOAT & SHOE
	12:00 - 12:30	0.50	DRLPRO	09	A	P		WL SURVEY .75 DEG @ 2808'
	12:30 - 13:00	0.50	DRLPRO	06	A	P		RIG SERVICE
	13:00 - 21:00	8.00	DRLPRO	02	B	P		ROTARY SPUD @ 13:00 12/11/2008 DRILLING 2878-3360=482=60.2 MW 9.8

ROCKIES

Operation Summary Report

Well: OURAY 35-151

Spud Conductor: 10/28/2008

Spud Date: 11/25/2008

Project: UTAH

Site: UINTAH

Rig Name No: PROPETRO/, PIONEER 41/41

Event: DRILLING

Start Date: 11/25/2008

End Date:

Active Datum: RKB @4,705.00ft (above Mean Sea Level)

UWI: 0/8/S/21/E/35/0/SESW/6/PM/S/715.00/W/0/2,140.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
	21:00 - 0:00	3.00	DRLPRO	07	A	S		RIG REPAIR #2 PUMP MTR DOWN ALTENATOR OUT NO POWER TO COMPUTER, PULL 7 STDS TO CSG SHOE,WORK ON MTR
12/12/2008	0:00 - 0:30	0.50	DRLPRO	07	A	S		WORK ON #2 PUMP MTR, TIH
	0:30 - 6:30	6.00	DRLPRO	02	B	P		DRILLING 3360-3801=441=73.5 MW 9.8
	6:30 - 7:00	0.50	DRLPRO	09	A	P		WL SURVEY 1.75 DEG @ 3726;
	7:00 - 15:00	8.00	DRLPRO	02	B	P		DRILLING 3801-4371=570=71.2 MW 9.8
	15:00 - 15:30	0.50	DRLPRO	06	A	P		RIG SERVICE
	15:30 - 22:00	6.50	DRLPRO	02	B	P		DRILLING 4371-4815=444=68.3 MW 9.9
	22:00 - 22:30	0.50	DRLPRO	09	A	P		WL SURVEY 1.63 DEG @4740'
	22:30 - 0:00	1.50	DRLPRO	02	B	P		DRILLING 4815-4915=100=66.6 MW 10.0
12/13/2008	0:00 - 12:30	12.50	DRLPRO	02	B	P		DRILLING-4915-5254=339=27.1 MW 10.0
	12:30 - 13:00	0.50	DRLPRO	04	C	P		CBU,MIX SLUG F/ BIT TRIP
	13:00 - 16:00	3.00	DRLPRO	05	A	P		PUMP SLUG DROP SURVEY TOH,LD IBS, FUNCT TEST BOP'S,CHANGE BITS
	16:00 - 18:30	2.50	DRLPRO	05	A	P		TIH BREAK CIRC @ 2700', CIH
	18:30 - 19:00	0.50	DRLPRO	03	D	P		W & R 45' TO BTM,
	19:00 - 0:00	5.00	DRLPRO	02	B	P		DRILLING 5254-5596=342=68.4 MW 10.1
12/14/2008	0:00 - 14:30	14.50	DRLPRO	02	B	P		DRILLING 5596-6488=829=61.5 MW 10.2
	14:30 - 15:00	0.50	DRLPRO	06	A	P		RIG SERVICE
	15:00 - 0:00	9.00	DRLPRO	02	B	P		DRILLING 6488-6926=438=48.6 MW 10.3
12/15/2008	0:00 - 11:00	11.00	DRLPRO	02	B	P		DRILLING 6926-7298=372=33.8 MW 10.3
	11:00 - 12:00	1.00	DRLPRO	04	C	P		CBU F/ BIT TRIP,MIX SLUG
	12:00 - 16:00	4.00	DRLPRO	05	A	P		DROP SURVEY,TOH WORK THRU BRDGES 5260-5160, L/D IBS CHANGE BITS
	16:00 - 19:00	3.00	DRLPRO	05	A	P		TIH,BREAK CIRC @ 2800',CIH
	19:00 - 19:30	0.50	DRLPRO	03	D	P		W & R 45' TO BTM 4' FILL,NO MUD LOSS ON TRIP
	19:30 - 0:00	4.50	DRLPRO	02	B	P		DRILLING 7298-7414=116=25.7 MW 10.4 4% LCM
12/16/2008	0:00 - 13:30	13.50	DRLPRO	02	B	P		DRILLING 7414-7812=398=29.4 MW 10.4
	13:30 - 14:00	0.50	DRLPRO	06	A	P		RIG SERVICE
	14:00 - 20:30	6.50	DRLPRO	02	B	P		DRILLING 7812-8018=206=31.6 MW 10.6
	20:30 - 21:30	1.00	DRLPRO	07	B	S		CHANGE VALVES & SEATS #2 PUMP
	21:30 - 0:00	2.50	DRLPRO	02	B	P		DRILLING 8018-8105=87=34.8 MW 10.6
12/17/2008	0:00 - 6:00	6.00	DRLPRO	02	B	P		DRILLING 8105-8298=193=32.1 MW 10.6
	6:00 - 7:00	1.00	DRLPRO	07	B	S		CHANGE VALVES & SEATS IN #1 PUMP
	7:00 - 15:30	8.50	DRLPRO	02	B	P		DRILLING 8298-8572=274=32.2 MW 10.7
	15:30 - 16:00	0.50	DRLPRO	06	A	P		RIG SERVICE
	16:00 - 18:30	2.50	DRLPRO	02	B	P		DRILLING 8572-8629=57=22.8 MW 10.8
	18:30 - 19:00	0.50	DRLPRO	07	B	S		CHANGE SWAB #2 PUMP
	19:00 - 21:30	2.50	DRLPRO	02	B	P		DRILLING 8629-8681=52=20.8 MW 10.8
	21:30 - 22:30	1.00	DRLPRO	07	B	S		CHANGE SWAB #2 PUMP
	22:30 - 0:00	1.50	DRLPRO	02	B	P		DRILLING 8681-8707=26=17.3 MW 10.8
12/18/2008	0:00 - 4:00	4.00	DRLPRO	02	B	P		DRILLING 8707-8774=67=16.7 MW 10.8
	4:00 - 4:30	0.50	DRLPRO	07	B	S		ROD WASHER HOSE #2 PUMP
	4:30 - 5:30	1.00	DRLPRO	02	B	P		DRILLING 8774-8785
	5:30 - 6:30	1.00	DRLPRO	04	C	P		CBU F/ BIT TRIP MIX SLUG
	6:30 - 10:30	4.00	DRLPRO	05	A	P		PUMP DRY JOB,DROP SURVEY,TOH WORK TIGHT SPOT,8260-8250,TOH,L/D M MTR
	10:30 - 13:00	2.50	DRLPRO	05	A	P		PICK UP M MTR & BIT, TIH TO 2800' BREAK CIRC
	13:00 - 14:00	1.00	DRLPRO	06	D	P		CUT DRILL LINE

ROCKIES

Operation Summary Report

Well: OURAY 35-151

Spud Conductor: 10/28/2008

Spud Date: 11/25/2008

Project: UTAH

Site: UINTAH

Rig Name No: PROPETRO/, PIONEER 41/41

Event: DRILLING

Start Date: 11/25/2008

End Date:

Active Datum: RKB @4,705.00ft (above Mean Sea Level)

UWI: 0/8/S/21/E/35/0/SESW/6/PM/S/715.00/W/0/2,140.00/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
	14:00 - 14:30	0.50	DRLPRO	06	A	P		RIG SERVICE
	14:30 - 17:00	2.50	DRLPRO	05	A	P		TIH,BREAK CIRC @ 6000',CIH
	17:00 - 17:30	0.50	DRLPRO	03	E	P		W & R 40' TO BTM 2' FILL
	17:30 - 18:00	0.50	DRLPRO	07	B	S		WORK ON ROD WASHERS #2 PUMP
	18:00 - 19:00	1.00	DRLPRO	02	B	P		DRILLING 8785-8833=48 MW 10.9
	19:00 - 20:00	1.00	DRLPRO	07	B	S		CHANGE SWAB #1 PUMP
	20:00 - 0:00	4.00	DRLPRO	02	B	P		DRILLING 8833-8990=157=39.2 MW 11.0 LCM *%
12/19/2008	0:00 - 13:00	13.00	DRLPRO	02	B	P		DRILLING 8990-9426=436=33.5 MW 11.2
	13:00 - 13:30	0.50	DRLPRO	06	A	P		RIG SERVICE
12/20/2008	13:30 - 0:00	10.50	DRLPRO	02	B	P		DRILLING 9426-9652=226=21.5 MW 11.4
	0:00 - 1:00	1.00	DRLPRO	02	B	P		DRILLING 9652-9662 MW 11.4
	1:00 - 2:00	1.00	DRLPRO	07	B	S		CHANGE VALVES #1 PUMP
	2:00 - 4:00	2.00	DRLPRO	02	B	P		DRILLING 9662-9680=18=9 MW 11.5
	4:00 - 5:00	1.00	DRLPRO	04	C	P		CBU F/ BIT TRIP
	5:00 - 9:30	4.50	DRLPRO	05	A	P		DROP SURVEY TOH
	9:30 - 14:00	4.50	DRLPRO	05	A	P		FUNCT TEST BOP'S, CHANGE BITS TIH TO 2800' BREAK CIRC,CIH, BREAK CIRC @ 6500' CIH
	14:00 - 14:30	0.50	DRLPRO	03	D	P		W & R 45' TO BTM NO FILL
	14:30 - 16:30	2.00	DRLPRO	02	B	P		DRILLING 9680-9775=95=47.5 MW11.6
	16:30 - 17:00	0.50	DRLPRO	06	A	P		RIG SERVICE
	17:00 - 20:30	3.50	DRLPRO	02	B	P		DRILLING 9775-9885=110=31FPH MW 11.7
	20:30 - 21:30	1.00	DRLPRO	07	B	S		CHANGE SWAB #1 PUMP
12/21/2008	21:30 - 0:00	2.50	DRLPRO	02	B	P		DRILLING 9885-9959=74=30FPH MW 11.8
	0:00 - 3:00	3.00	DRLPRO	02	B	P		DRILLING 9959-9995=36=12 FPH 11.8.MW
	3:00 - 4:00	1.00	DRLPRO	07	B	S		CHANGE SWAB IN #1 PUMP
	4:00 - 5:00	1.00	DRLPRO	04	C	P		CIRC FOR BIT TRIP,MIX SLUG
	5:00 - 10:00	5.00	DRLPRO	05	A	P		TOH ,CHANGE BITS
	10:00 - 17:00	7.00	DRLPRO	05	A	P		TIH,BREAK CIRC @ 2800',CIH ,CLEAN OUT BRIDGES @ 5230', 8230 CIH,STOP @ 9850 KELLY UP & CIRC,WHILE WORKING ON PUMP
	17:00 - 20:00	3.00	DRLPRO	07	B	S		CHANGE OUT PUMP CLUTCH #1 PUMP
12/22/2008	20:00 - 21:30	1.50	DRLPRO	03	D	P		WASH & REAM 150' TO BTM 10' FILL
	21:30 - 0:00	2.50	DRLPRO	02	B	P		DRILLING 9995-10034=39=16 MW 11.9 10% LCM
	0:00 - 5:00	5.00	DRLPRO	02	B	P		DRILLING 10034-10079=45=9 FPH MW 12.0
	5:00 - 6:00	1.00	DRLPRO	04	C	P		CBU F/ BIT TRIP
	6:00 - 11:00	5.00	DRLPRO	05	A	P		TOH ,TIGHT SPOTS,9800,8850,8250
	11:00 - 13:00	2.00	DRLPRO	05	A	P		CHANGE BITS,FUNCT TEST BOP'S,TIH TO 2800' BREAK CIRC
	13:00 - 14:00	1.00	DRLPRO	06	D	P		CUT DRILL LINE
	14:00 - 16:30	2.50	DRLPRO	05	A	P		TIH BREAK CIRC @ 7200',CIH (HOLE GOOD)
	16:30 - 17:30	1.00	DRLPRO	03	D	P		W & R 60' TO BTM NO FILL
12/23/2008	17:30 - 0:00	6.50	DRLPRO	02	B	P		DRILLING 10079-10276=197=30 MW 12.1 LCM 12%
	0:00 - 1:00	1.00	DRLPRO	02	B	P		DRILLING-10276-10317=41 MW 12.2
	1:00 - 2:30	1.50	DRLPRO	07	B	P		WORK ON PUMPS
	2:30 - 12:30	10.00	DRLPRO	02	B	P		DRILLING 10317-10565=248=25 MW 12.3 LCM 13% TD @ 12:30 12/23/2008
	12:30 - 13:00	0.50	DRLPRO	06	A	P		RIG SERVICE
	13:00 - 14:00	1.00	DRLPRO	04	C	P		CIRC BTMS UP
	14:00 - 15:30	1.50	DRLPRO	05	E	P		WIPER TRIP TO 7800' (HOLE SLICK)
	15:30 - 17:00	1.50	DRLPRO	04	C	P		CCH,RU WEATRERFORD TO LDDS

ROCKIES

Operation Summary Report

Well: OURAY 35-151	Spud Conductor: 10/28/2008	Spud Date: 11/25/2008
Project: UTAH	Site: UINTAH	Rig Name No: PROPETRO/, PIONEER 41/41
Event: DRILLING	Start Date: 11/25/2008	End Date:
Active Datum: RKB @4,705.00ft (above Mean Sea Level)	UWI: 0/8/S/21/E/35/0/SESW/6/PM/S/715.00/W/0/2,140.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
12/24/2008	17:00 - 0:00	7.00	DRLPRO	05	B	P		SM W/ WEATHERFORD ,LDDS
	0:00 - 2:00	2.00	DRLPRO	05	A	P		LAY DOWN DRILL STRING, PULL WEAR BUSHING
	2:00 - 7:00	5.00	DRLPRO	08	A	P		SM W/HALLIBURTON, R/U LOGGING EQUIPMENT, RUN TRIPLE COMBO TO 9950-BRIDGED OUT, LOGGING OUT, TOOL FAILURE
	7:00 - 9:00	2.00	DRLPRO	08	A	Z		TOOL FAILURE, POOH-CHANGE TOOLS-RIH TO 9950
	9:00 - 12:00	3.00	DRLPRO	08	A	P		LOG OUT, R/D EQUIPMENT
	12:00 - 13:00	1.00	DRLPRO	11	A	P		SM WITH CASING CREW, R/U EQUIPMENT
	13:00 - 20:30	7.50	DRLPRO	11	B	P		RUN 4-1/2 11.6# P-110 PRODUCTION CASING, SHOE @ 10547, LAND FLUTED HANGER WITH 80,000
	20:30 - 23:00	2.50	DRLPRO	04	E	P		CIRCULATE CASING, R/D CASING CREW, R/U CEMENTING EQUIPMENT
12/25/2008	23:00 - 0:00	1.00	DRLPRO	15	A	P		SM, TEST LINES, MIX & PUMP 20SX 9.5 SCAVENGER, 575 SX 12.1# LEAD, 1400 SX 14.3# TAIL,
	0:00 - 2:30	2.50	DRLPRO	15	A	P		CEMENT PRODUCTION CASING, 20 SX 9.5# SCAVENGER, 575 SX 12.1# LEAD, 1400 SX 14.3# TAIL, LOST APPROX 240 BBL BEFORE REGAINING CIRCULATION, 163.1 BBL WATER WITH ALGACIDE & CLAYFIX, BUMP PLUG @ 3700, PRESSURE UP TO 4200, BLEED OFF, FLOATS HOLDING, RIG DOWN EQUIPMENT
	2:30 - 4:30	2.00	DRLPRO	11	B	P		ATTEMP TO SET PACKOFF SEALS, COULD NOT, WILL SET SEALS AFTER THE STACK IS REMOVED ON RIG DOWN.
	4:30 - 8:00	3.50	DRLPRO	13	A	P		CLEAN PITS, NIPPLE DOWN EQUIPMENT, RELEASE RIG TO NBU 920-12M @ 0800 HRS 12/25/08

ROCKIES

Operation Summary Report

Well: OURAY 35-151	Spud Conductor: 10/28/2008	Spud Date: 11/25/2008
Project: UTAH	Site: UINTAH	Rig Name No: MILES 2/2
Event: COMPLETION	Start Date: 1/19/2009	End Date:
Active Datum: RKB @4,705.00ft (above Mean Sea Level)		
UWI: 0/8/S/21/E/35/0/SESW/6/PM/S/715.00/W/0/2,140.00/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
1/19/2009	7:00 - 17:00	10.00	COMP	31	I	P		7:00 A.M. HSM ROAD RIG & EQUIP F/ NBU 920-27C TO LOC. MIRU. NDWH. NUBOPE. PREP & TALLY 320 JTS 2 3/8" L-80 8RD 4.7# TBG. P/U 3 7/8" MILL, BIT SUB & RIH. P/U TBG OFF TRAILER. EOT @ 8546'. SWI. SDFN
1/20/2009	7:00 - 15:00	8.00	COMP	37	B	P		7:00 A.M. HSM POOH STD BK TBG. L/D BHA. NDBOPE. NU FRAC VLV'S. MIRU B&C QUICK TST. FILL CSG & PSI TST CSG & FRAC VLV'S TO 7500# (HELD). MIRU CUTTERS. P/U 3 3/8" EXP PERF GUNS LOADED W/ 23 GM CHARGES, 4 SPF, 90 DEG PH & RIH. SHOOT STG 1 PERF'S W 8 HOLES F/ 10414' - 16', P/U SHOOT 8 HOLES F/ 10396' - 98', P/U SHOOT 16 HOLES F/ 10328' - 32', P/U SHOOT 8 HOLES F/ 10308' - 10'. POOH. PREP TO FRAC RIG ON STAND BY. WAITING ON WEATHERFORD FRAC SVC
1/21/2009	7:00 - 15:00	8.00	COMP	46	E	P		
1/22/2009	-							

ROCKIES

Operation Summary Report

Well: OURAY 35-151		Spud Conductor: 10/28/2008		Spud Date: 11/25/2008	
Project: UTAH		Site: UINTAH		Rig Name No: MILES 2/2	
Event: COMPLETION		Start Date: 1/19/2009		End Date:	
Active Datum: RKB @4,705.00ft (above Mean Sea Level)		UWI: 0/8/S/21/E/35/0/SESW/6/PM/S/715.00/W/0/2,140.00/O/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
	7:00 - 23:59	16.98	COMP	36	B	P		<p>7:00 A.M. HSM MIRU WEATHERFORD FRAC SVC. MIRU CUTTERS. PRIME PMP'S & PSI TST LINES TO 8500#. BEGIN FRAC @</p> <p>NOTE: ALL PERF'S SHOT W/ 3 3/8" EXP PERF GUNS LOADED W/ 23 GM CHARGES. 4 SPF, 90 DEG PHZ. ALL CBP'S ARE BAKER 4 1/2" 8K CBP'S. ALL STAGES INCLUDE NALCO DVE-005 SCALE INHIB. 3 GPT IN PAD & 1/2 RAMP, 10 GPT IN FLUSH & PRE PAD. ALL FLUID INCLUDES NALCO BIOCIDES MIXED IN FRAC TKS PRIOR TO HOT OILING.</p> <p>STG 1: BRK DWN PERF'S @ 4785#, EST INJ RT @ 45 BPM @ 5400# ISIP 3380#, FG .77, TREAT STG 1 W/ 71,560# SAND, TAILED IN W/ 5000# TLC SAND W/ SLK WTR. TOT CL FL 1886 BBLS. ISIP 3529#, NPI 149#, FG .78</p> <p>STG 2: P/U 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 10225', P/U SHOOT 16 HOLES F/ 10184' - 88', P/U SHOOT 16 HOLES F/ 10126' - 30', P/U SHOOT 8 HOLES F/ 10018' - 20'. POOH. BRK DWN PERF'S @ 6768#, EST INJ RT @ 35 BPM @ 4700#, ISIP 3331#, FG .77, TREAT STG 2 W/ 72,010# SAND, TAILED IN W/ 5000# TLC SAND W/ SLK WTR. TOT CL FL 1887 BBLS. ISIP 3488#, NPI 157#, FG .79</p> <p>STG 3: P/U 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 9948', P/U SHOOT 16 HOLES F/ 9914' - 18', P/U SHOOT 16 HOLES F/ 9956' - 60', P/U SHOOT 8 HOLES F/ 9818' - 20', POOH. BRK DWN PERF'S @ 6345#, EST INJ RT @ 50 BPM @ 5900#, ISIP 3456#, FG .79, TREAT STG 3 W/ 68,821# SAND, TAILED IN W/ 5000# TLC SAND W/ SLK WTR. TOT CL FL 1816 bbls. ISIP 3678#, NPI 222#, FG .82</p> <p>STG 4: P/U 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 9340', P/U SHOOT 24 HOLES F/ 9304' - 10', P/U SHOOT 16 HOLES F/ 9228' - 32'. POOH. BRK DWN PERF'S @ 5745#, EST INJ RT @ 54.9 BPM @ 4900#, ISIP 2377#, .70, TREAT STG 4 W/ 138,500# SAND, TAILED IN W/ 5000# TLC SAND W/ SLK WTR. TOT CL FL 3559 BBLS. ISIP 3182#, NPI 805#, .79</p> <p>STG 5: P/U 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 8996', P/U SHOOT 16 HOLES F/ 8962' - 66', P/U SHOOT 8 HOLES F/ 8938' - 40', P/U SHOOT 8 HOLES F/ 8916' - 18', P/U SHOOT 8 HOLES F/ 8832' - 34'. POOH. BRK WELL DWN @ 6966#, EST INJ RT @ 56.6 BPM @ 4900#, ISIP 3039#, FG .78. TREAT STG 5 W/ 136,351# SAND, TAILED IN W/ 5000# TLC SAND W/ SLK WTR. TOT CL FL 3361 BBLS. ISIP 3076#, NPI 37#, FG .79</p> <p>STG 6: P/U 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 8785', P/U SHOOT 8 HOLES F/ 8750' - 52', P/U SHOOT 16 HOLES F/ 8706' - 10', P/U SHOOT 8 HOLES F/ 8660' - 62', P/U SHOOT 8</p>

ROCKIES

Operation Summary Report

Well: OURAY 35-151		Spud Conductor: 10/28/2008		Spud Date: 11/25/2008	
Project: UTAH		Site: UINTAH		Rig Name No: MILES 2/2	
Event: COMPLETION		Start Date: 1/19/2009		End Date:	
Active Datum: RKB @4,705.00ft (above Mean Sea Level)		UWI: 0/8/S/21/E/35/0/SESW/6/PM/S/715.00/W/0/2,140.00/0/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
								<p>HOLES F/ 8580' - 82'. POOH. BRK DWN PERF'S @ 4283#, EST INJ RT @ 48.7 BPM @ 6400#, ISIP 2480#, FG .73, TREAT STG 6 W/ 41,651# SAND, TAILED IN W/ 5000# TLC SAND W/ SLK WTR. TOT CL FL 1070 BBLs. ISIP 2769#, NPI 289#, FG .76</p> <p>STG 7: P/U 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 8274', P/U SHOOT 40 HOLES F/ 8234' - 44', POOH. BRK DWN PERF'S @ 2657#, EST INJ RT @ 56.6 BPM @ 4100#, ISIP 1515#, FG .63, TREAT STG 7 W/ 83593# SAND, TAILED IN W/ 5000# TLC SAND W/ SLK WTR. TOT CL FL 1811 BBLs. ISIP 2501#, NPI 986#, FG .75</p> <p>P/U 4 1/2" CBP & RIH. SET KILL PLUG @ 8184'. POOH. RDMO CUTTERS. RDMO WEATHERFORD. SWI. WINTERIZE W.H. SDFN</p>

ROCKIES

Operation Summary Report

Well: OURAY 35-151		Spud Conductor: 10/28/2008		Spud Date: 11/25/2008	
Project: UTAH		Site: UINTAH		Rig Name No: MILES 2/2	
Event: COMPLETION		Start Date: 1/19/2009		End Date:	
Active Datum: RKB @4,705.00ft (above Mean Sea Level)		UWI: 0/8/S/21/E/35/0/SESW/6/PM/S/715.00/W/0/2,140.00/0/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
1/23/2009	7:00 - 17:00	10.00	COMP	44	C	P		<p>7:00 A.M. HSM ND FRAC VLV'S. NUBOPE. P/U 3 7/8" BIT, POBS & RIH ON TBG. TAG KILL PLUG @ 8184', R/U DRL EQUIP. MIRU H.O.T. BRK CONV CIRC W/ TFW & BEG TO DRL.</p> <p>DRL UP 1ST CBP, (700# PSI INC). CONT TO RIH. TAG FILL @ 8250', (30' FILL). C/O TO 2ND CBP @ 8280'.</p> <p>DRL UP 2ND CBP, (500# PSI INC). CONT TO RIH. TAG FILL @ 8700', (85' FILL). C/O TO 3RD CBP @ 8785'.</p> <p>DRL UP 3RD CBP, (900# PSI INC). CONT TO RIH. TAG FILL @ 8981'. (15' FILL). C/O TO 4TH CBP @ 8996'.</p> <p>DRL UP 4TH CBP (600# PSI INC). CONT TO RIH. TAG FILL @ 9310', (30' FILL). C/O TO 5TH CBP @ 9340'.</p> <p>DRL UP 5TH CBP (500# PSI INC). CONT TO RIH. TAG FILL @ 9920', (30' FILL). C/O TO 6TH CBP @ 9950'.</p> <p>DRL UP 6TH CBP (400# PSI INC). CONT TO RIH. TAG FILL @ 10180', (45' FILL). C/O TO 7TH CBP @ 10225'.</p> <p>DRL UP 7TH CBP (200# PSI INC). CONT TO RIH. TAG FILL @ 10440'. (60' FILL). C/O TO PBTD @ 10500'. CIRC WELL CLEAN. POOH. L/D 24 JTS ON TRAILER. LUBE TBG HGR INTO WELL. LAND TBG W/ EOT @ 9962'. NDBOPE. NUWH. DROP BALL & PMP OFF THE BIT SUB @ 3500#. R/U FLOW BACK EQUIP. TURN OVER TO FLOW BACK CREW.</p> <p>SICP 2100# FTP 75# 48/64 CHOKE</p> <p>TBG ON LOC 338 JTS TBG IN WELL 314 JTS TBG ON TRAILER 24 JTS</p> <p>TOTAL FLUID 15,390 BBLS FLUID TOTAL SAND 612,468# SAND</p>
1/24/2009	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 1900#, TP 1650#, 20/64" CK, 75 BWPH, CUP SAND, LIGHT GAS TTL BBLS RECOVERED: 4005 BBLS LEFT TO RECOVER: 11385</p>
1/25/2009	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 1575#, TP 1700#, 20/64" CK, 60 BWPH, TBS SAND, MED GAS TTL BBLS RECOVERED: 5650 BBLS LEFT TO RECOVER: 9740</p>
1/26/2009	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 1300#, TP 1700#, 20/64" CK, 45 BWPH, TBLS SAND, MED GAS TTL BBLS RECOVERED: 6860 BBLS LEFT TO RECOVER: 8530</p>

ROCKIES

Operation Summary Report

Well: OURAY 35-151		Spud Conductor: 10/28/2008	Spud Date: 11/25/2008
Project: UTAH		Site: UINTAH	Rig Name No: MILES 2/2
Event: COMPLETION		Start Date: 1/19/2009	End Date:
Active Datum: RKB @4,705.00ft (above Mean Sea Level)		UWI: 0/8/S/21/E/35/0/SESW/6/PM/S/715.00/W/0/2,140.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode2	P/U	MD From (ft)	Operation
1/27/2009	7:00 -			33	A			7 AM FLBK REPORT: CP 1600#, TP 1650#, 20/64" CK, 30 BWPH, TSP SAND, - GAS TTL BBLS RECOVERED: 7800 BBLS LEFT TO RECOVER: 7590
1/28/2009	7:00 -			33	A			7 AM FLBK REPORT: CP 1850#, TP 1600#, 20/64" CK, 28 BWPH, TSP SAND, - GAS TTL BBLS RECOVERED: 8498 BBLS LEFT TO RECOVER: 6892

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H623012

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE
7. Unit or CA Agreement Name and No.
CA: 9C-000182

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

8. Lease Name and Well No.
OURAY 35-151

3. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)
435.781.7024

9. AFI Well No.
4304737583

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
NATURAL BUTTES

At surface SE/SW 715'FSL, 2140'FEL
W

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 35, T8S, R21E

At top prod. interval reported below

12. County or Parish
UINTAH, COUNTY
13. State
UT

At total depth

14. Date Spudded
10/28/2008

15. Date T.D. Reached
12/23/2008

16. Date Completed 01/26/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4687'GL

18. Total Depth: MD 10,565'
TVD

19. Plug Back T.D.: MD 10,500'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

CBL-CCL-GR RDM, RAB, SODEN, HRI

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14" STEEL	36.7#		40'		28 SX			
12 1/4"	9 5/8" J-55	36#		2860		650 SX			
7 7/8"	4 1/2 I-80	11.6#		10,565'		1975 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	9962'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8234'	10,416'	8234'-10,416'	0.36	280	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8234'-10,416'	PMP 15,390 BBLs SLICK H2O & 612,486# 30/50 OTTOWA SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/26/09	2/9/09	24	→	4	1364	648			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64	988#	1876#	→	4	1364	648		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED

MAR 02 2009

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

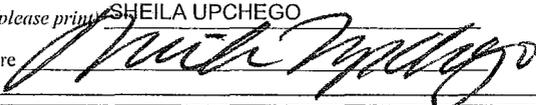
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1928'				
BIRDS NEST	2269'				
MAHOGANY	2822'				
WASATCH	5370'	8126'			
MESAVERDE	8230'	10,415'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 02/25/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.