

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: L-22652	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME NATURAL BUTTES UNIT	
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY, L.P.		9. WELL NAME and NUMBER: NBU 1021-2C	
3. ADDRESS OF OPERATOR: 1368 S 1200 E VERNAL UT 84078		PHONE NUMBER: (435) 781-7060	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 474' FNL 2055' FWL 626274X 39.983831 AT PROPOSED PRODUCING ZONE: 4426800Y -109.520863		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 10S 21E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 17.9 MILES SOUTHWEST OF OURAY, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 474'	16. NUMBER OF ACRES IN LEASE: 489.92	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) REFER TO TOPO C	19. PROPOSED DEPTH: 9,300	20. BOND DESCRIPTION: RLB0005238	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5093.5' GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: TO BE DETERMINED	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
14"		40				
12 1/4"	9 5/8" 32.3# H-40	2,300	PREM CMT	265 SX	1.18	15.6
7 7/8"	4 1/2" 11.6# I-80, LTC	9,300	PREM LITE II	460 SX	3.38	11
			50/50 POZ G	1440 SX	1.31	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) DEBRA DOMENICI TITLE ASSOC. ENVIRONMENTAL ANALYST
SIGNATURE *Debra Domenici* DATE 12/14/2005

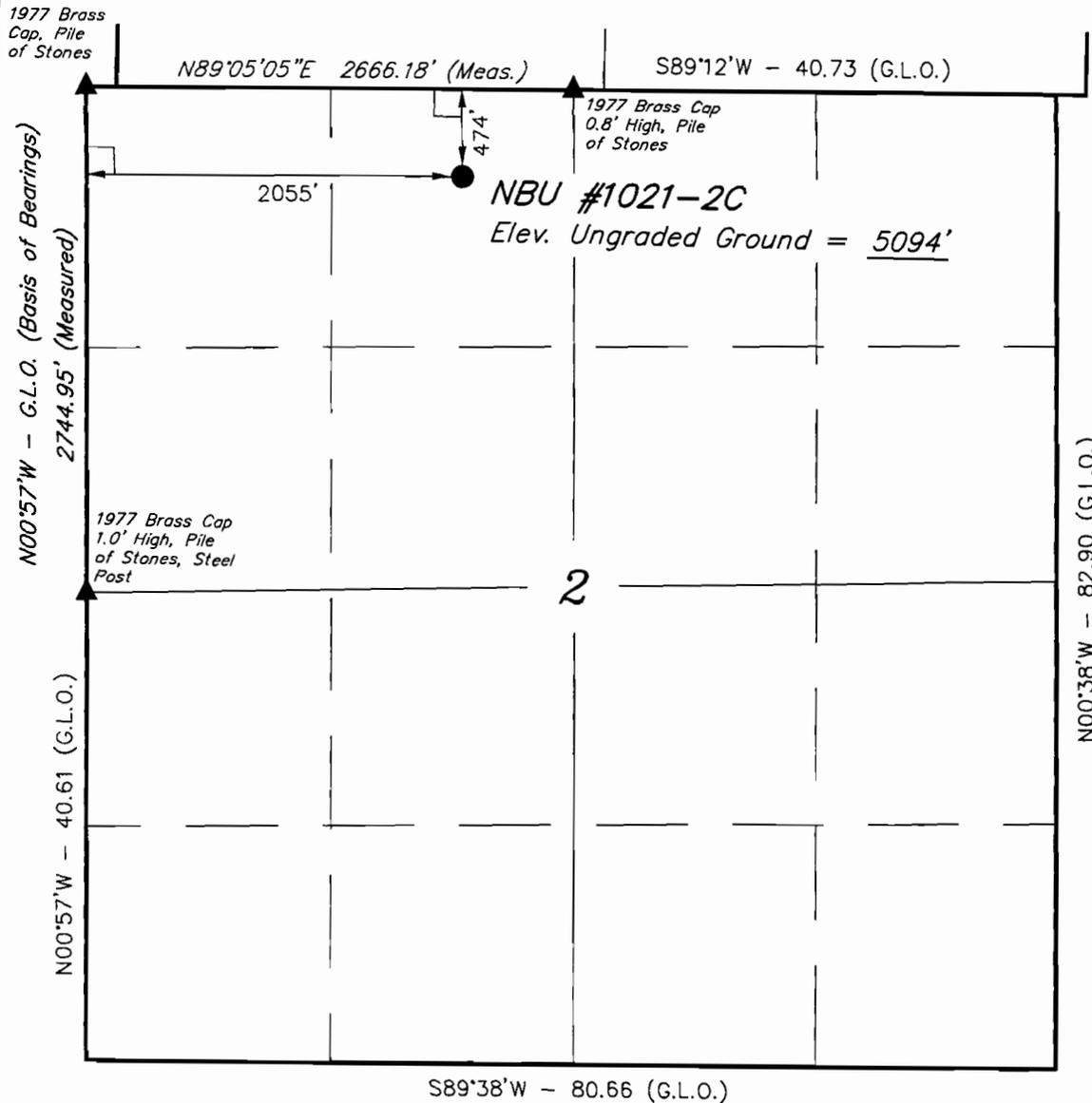
(This space for State use only)

API NUMBER ASSIGNED: 73-047-37540

APPROVAL:

RECEIVED
DEC 20 2005

T10S, R21E, S.L.B.&M.

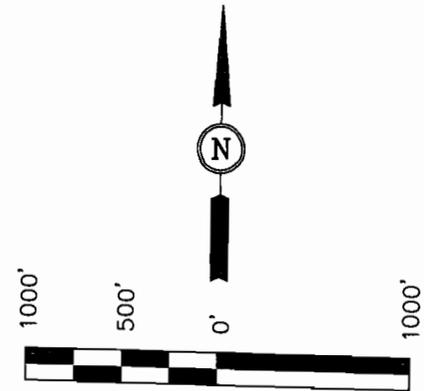


WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #1021-2C, located as shown in the NE 1/4 NW 1/4 of Section 2, T10S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 12-05-05 C.H.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 10-12-98	DATE DRAWN: 10-15-98
PARTY D.A. C.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 21, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Natural Buttes Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch-MesaVerde)		
43-047-37542	NBU 1022-17F Sec. 17 T. 10S R. 22E	1787 FNL 1978 FWL
43-047-37543	NBU 1022-17D Sec. 17 T. 10S R. 22E	0563 FNL 0810 FWL
43-047-37544	NBU 1022-17H Sec. 17 T. 10S R. 22E	1392 FNL 0430 FEL
43-047-37545	NBU 1022-17L Sec. 17 T. 10S R. 22E	1784 FSL 0638 FWL
43-047-37546	NBU 1022-17J Sec. 17 T. 10S R. 22E	2311 FSL 1900 FEL
43-047-37547	NBU 1022-17P Sec. 17 T. 10S R. 22E	0664 FSL 1005 FEL
43-047-37548	NBU 1022-17N Sec. 17 T. 10S R. 22E	1226 FSL 2218 FWL
43-047-37549	NBU 1022-18F Sec. 18 T. 10S R. 22E	2175 FNL 1425 FWL
43-047-37550	NBU 1022-30N Sec. 30 T. 10S R. 22E	0508 FSL 1634 FWL
43-047-37551	NBU 1022-30J Sec. 30 T. 10S R. 22E	2111 FSL 2044 FEL
43-047-37552	NBU 1022-30M Sec. 30 T. 10S R. 22E	0087 FSL 0098 FWL
43-047-37539	NBU 1021-27C Sec. 27 T. 10S R. 21E	0354 FNL 1942 FWL
43-047-37538	NBU 1021-21C Sec. 21 T. 10S R. 21E	0699 FNL 2196 FWL
43-047-37540	NBU 1021-02C Sec. 02 T. 10S R. 21E	0474 FNL 2055 FWL

Our records indicate the 1022-30M is not within the Natural Buttes Unit Area, and the 1022-30N is closer than 460 feet from the Natural Buttes Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

NBU 1021-2C
NENW SEC 2-T10S-R21E
UINTAH COUNTY, UTAH
ML-22652

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1557'
Wasatch	4672'
Mesaverde	7350'
TD	9300'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1557'
Gas	Wasatch	4672'
Gas	Mesaverde	7350'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 9300' TD, approximately equals 5766 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 3720 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 2300	32.30	H-40	STC	2270 0.65*****	1370 1.27	254000 3.90
PRODUCTION	4-1/2"	0 to 9300	11.60	I-80	LTC	7780 2.21	6350 1.14	201000 2.13

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 11.5 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 3515 psi
 ***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,170'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	460	60%	11.00	3.38
	TAIL	5,130'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1440	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

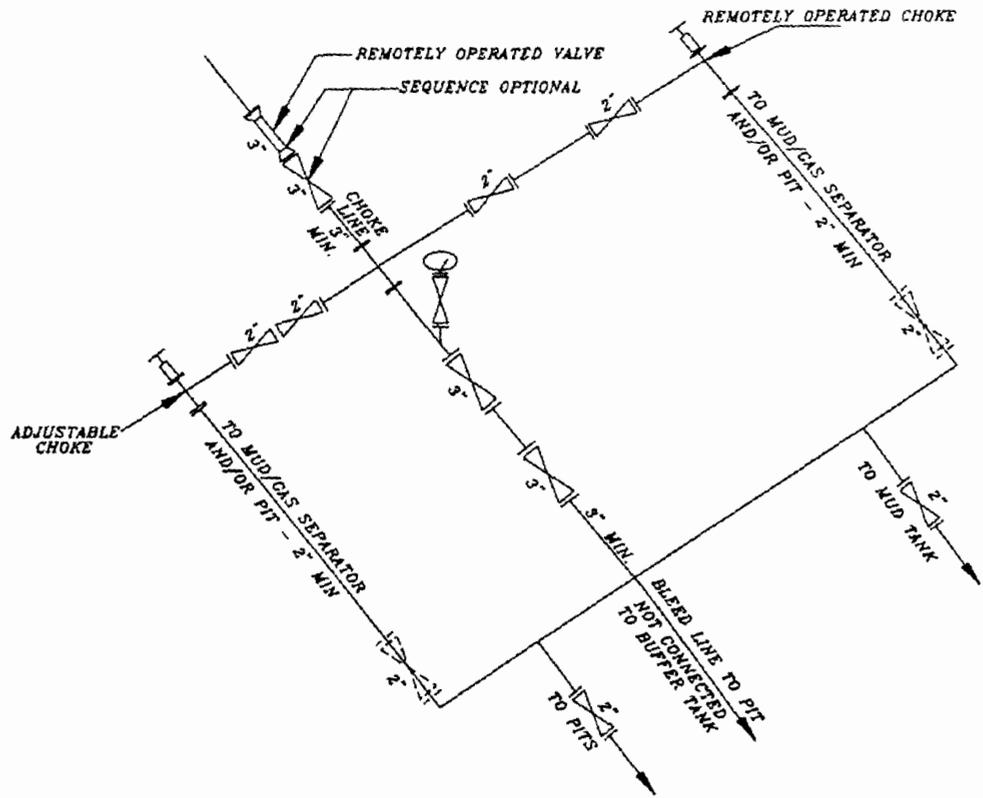
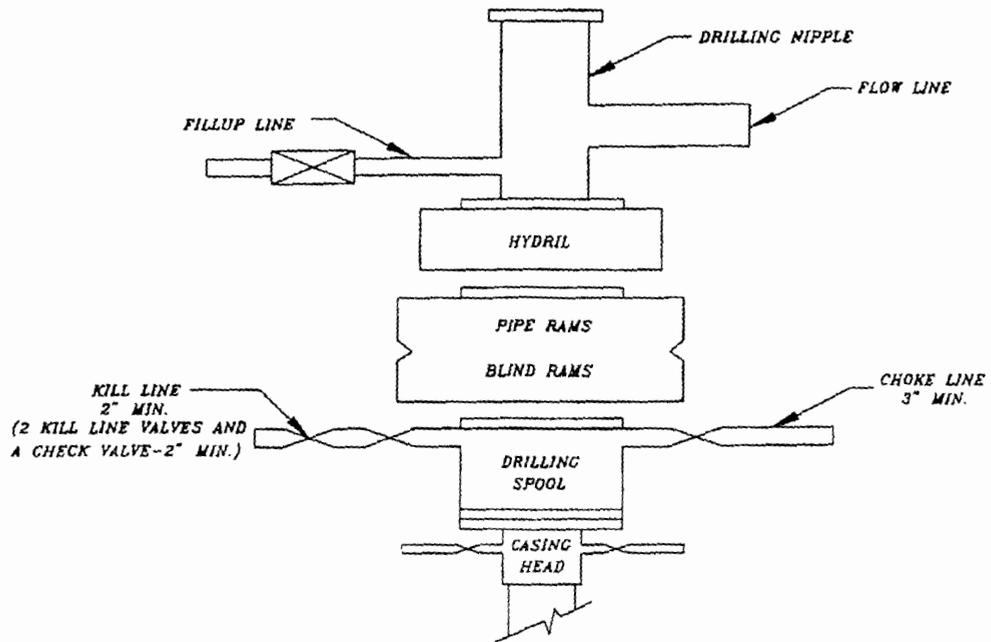
SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.
 Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: _____ DATE: _____
 Brad Laney
 DRILLING SUPERINTENDENT: _____ DATE: _____
 Randy Bayne NBU1021-2C_APD.xls

5M BOP STACK and CHOKE MANIFOLD SYSTEM



NBU 1021-2C
NENW SEC 2-T10S-R21E
Uintah County, UT
ML-22652

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 0.1 miles of new access road is proposed. Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities were determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain

fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon, standard color number 2.5Y 6/2.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 1200' of pipeline is proposed. Refer to Topo D for the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner and felt will be used, it will be a minimum of 20 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

A plastic, nylon reinforced liner will be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been completed and is attached.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it Within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Debra Domenici
Associate Environmental Analyst
Westport O&G Co.
1368 South 1200 East.
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by State Surety Bond #RLB0005236.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

12/14/2005
Date

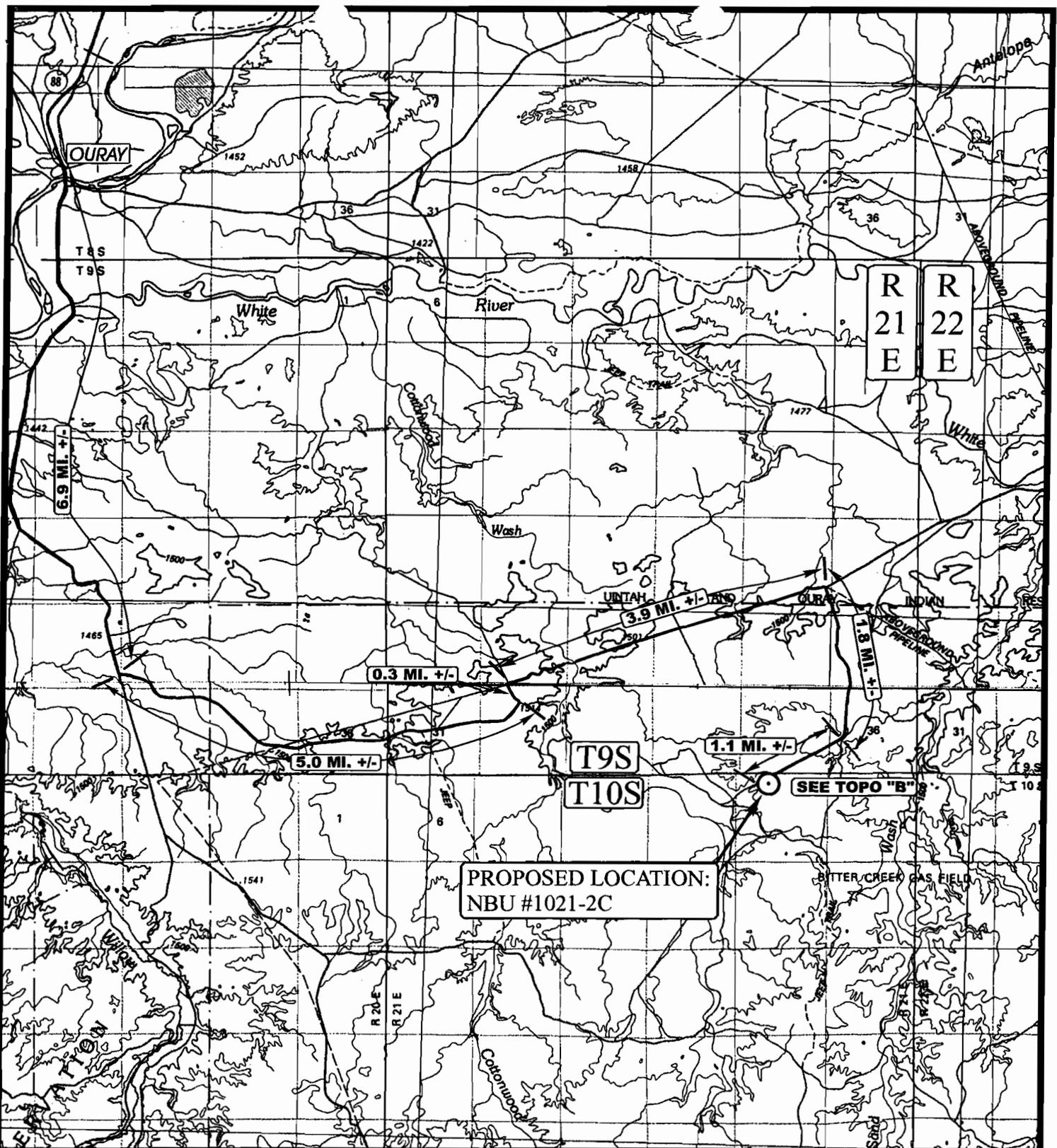
WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1021-2C

SECTION 2, T10S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL IS APPROXIMATELY 50.1 MILES.



LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1021-2C
SECTION 2, T10S, R21E, S.L.B.&M.
474' FNL 2055' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

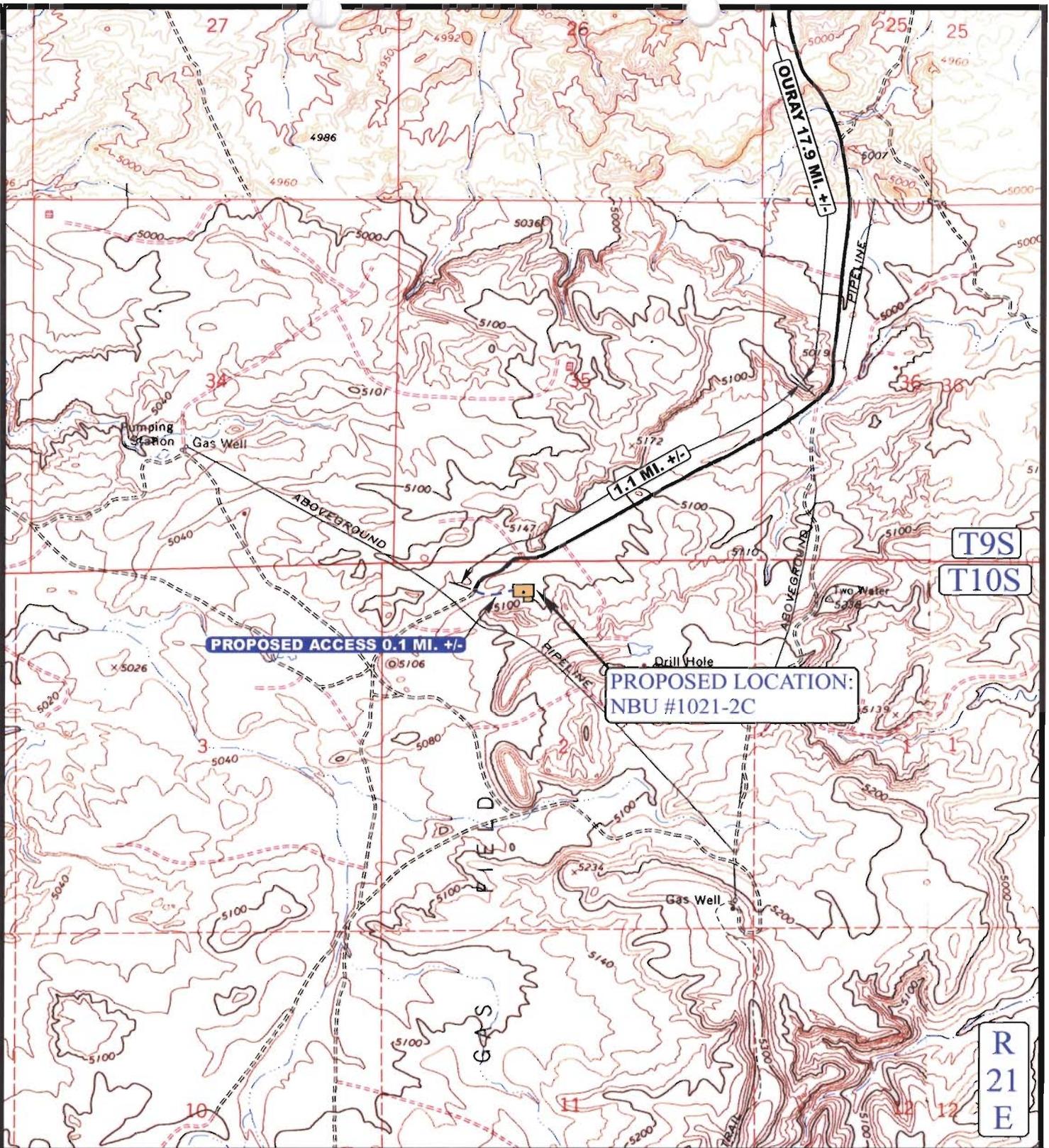


TOPOGRAPHIC
MAP

10 19 98
MONTH DAY YEAR

SCALE: 1: 100,000 DRAWN BY: J.L.G. REV: 12-02-05 C.H.





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1021-2C
 SECTION 2, T10S, R21E, S.L.B.&M.
 474' FNL 2055' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

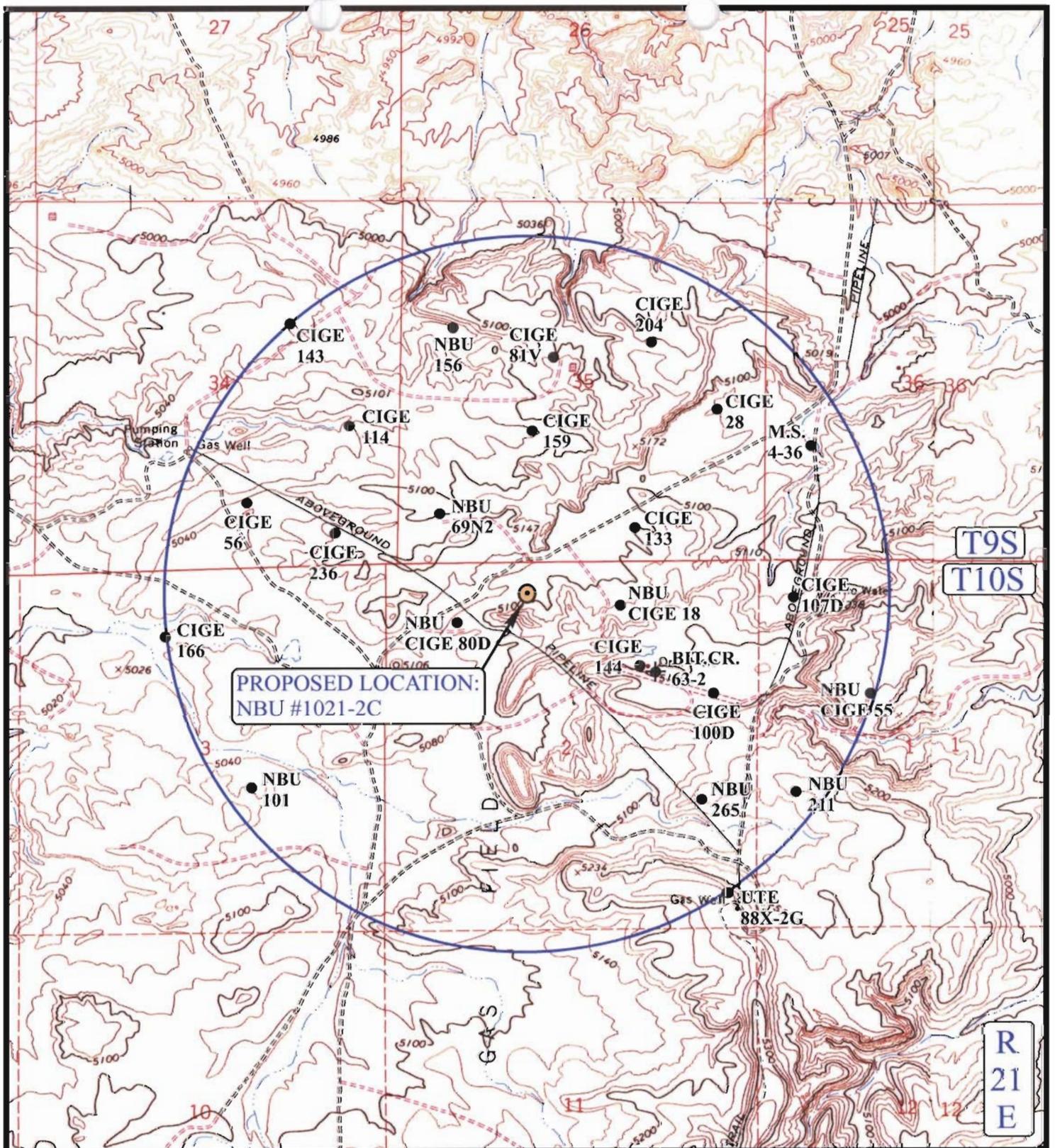


**TOPOGRAPHIC
 MAP**

10 19 98
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: J.L.G. REV: 12-02-05 C.H.



LEGEND:

- | | |
|-------------------|-------------------------|
| ∅ DISPOSAL WELLS | ⊕ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1021-2C
SECTION 2, T10S, R21E, S.L.B.&M.
474' FNL 2055' FWL

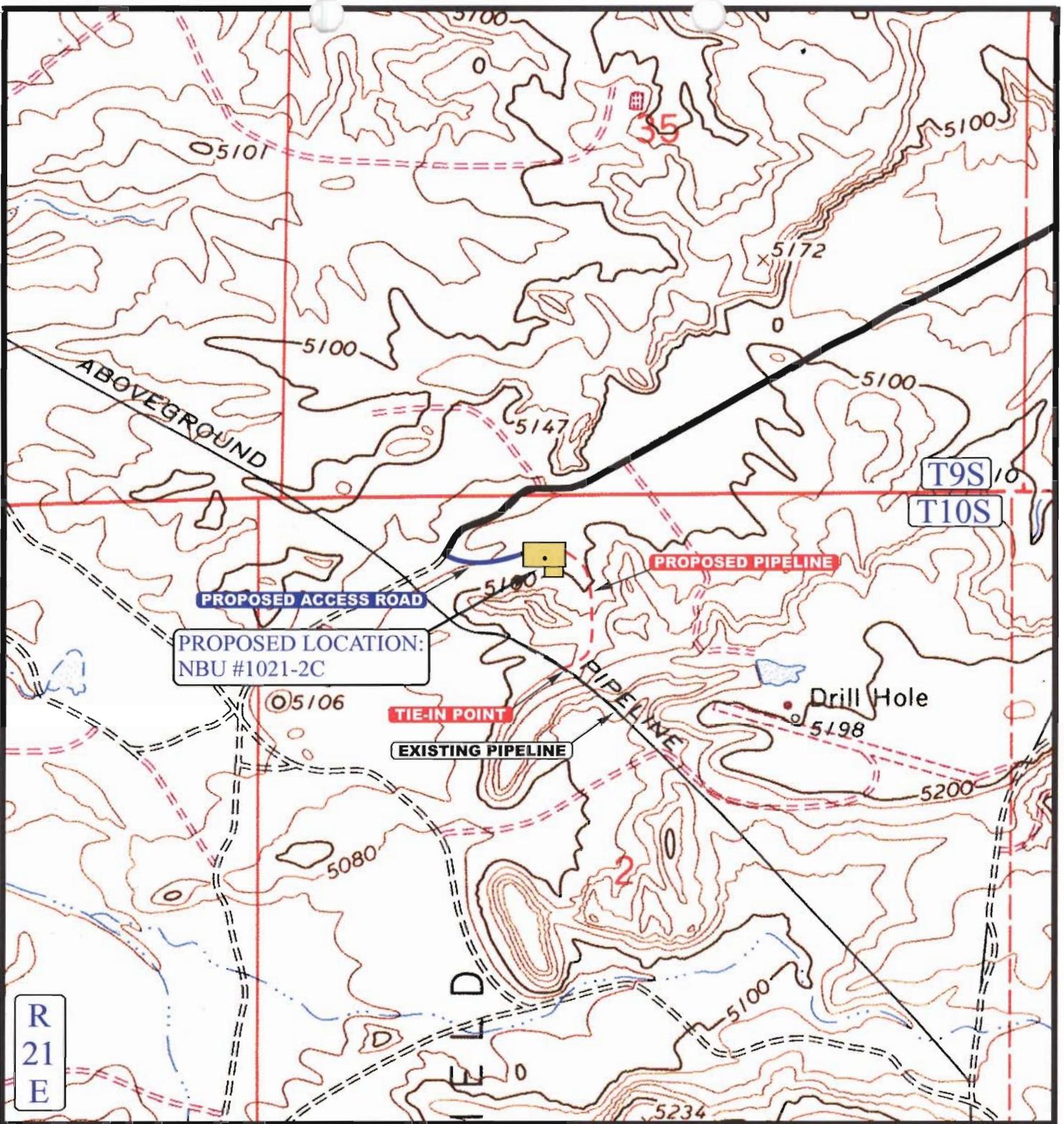


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP
 SCALE: 1" = 2000'

10 1998
 MONTH DAY YEAR
 DRAWN BY: J.L.G. REV: 12-02-05 C.H.





APPROXIMATE TOTAL PIPELINE DISTANCE = 1200' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1021-2C
SECTION 2, T10S, R21E, S.L.B.&M.
474' FNL 2055' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

10	19	98
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REV: 12-02-05 C.H.



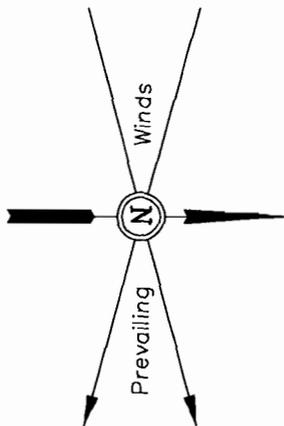
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU #1021-2C

SECTION 2, T10S, R21E, S.L.B.&M.

474' FNL 2055' FWL

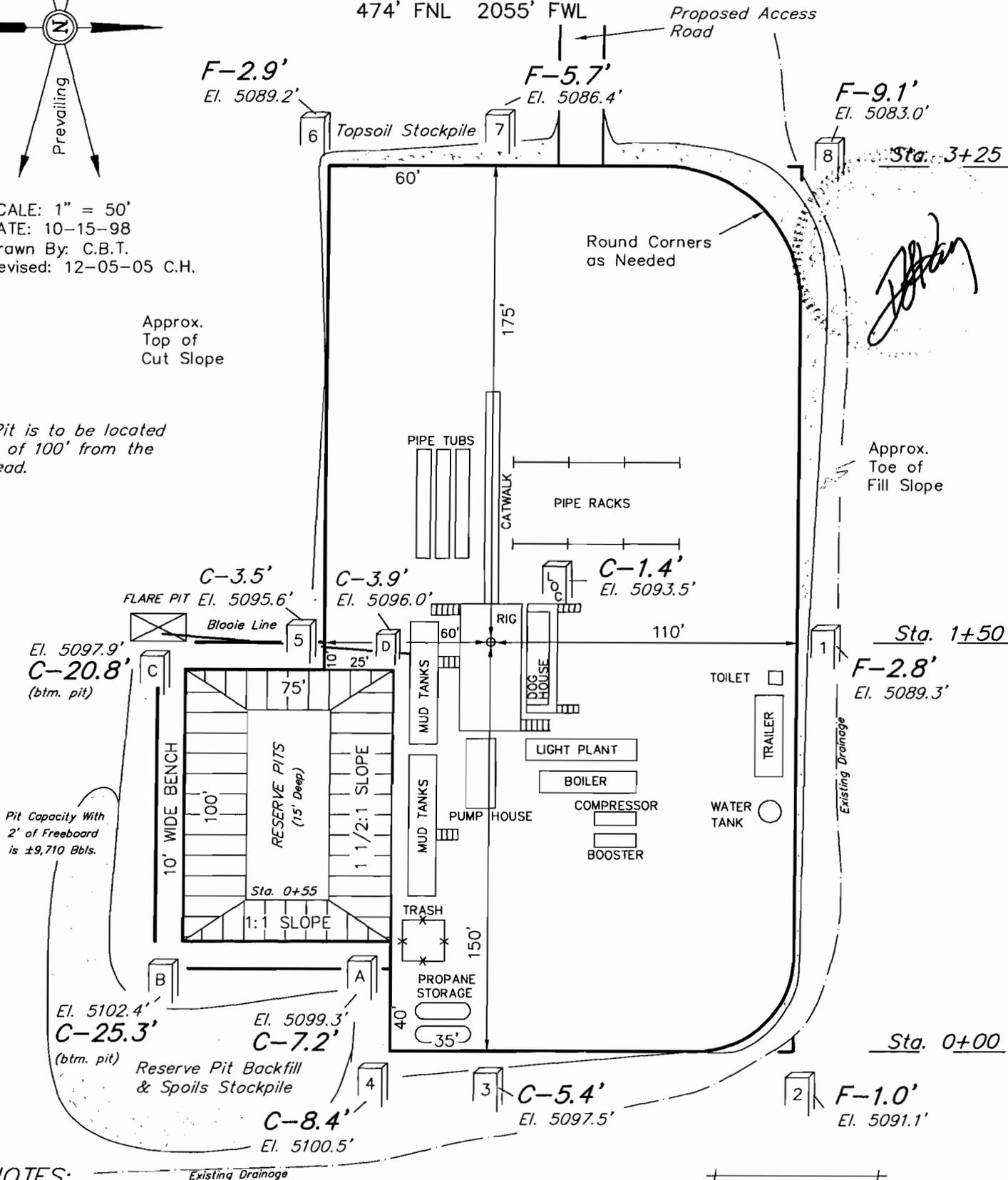


SCALE: 1" = 50'
 DATE: 10-15-98
 Drawn By: C.B.T.
 Revised: 12-05-05 C.H.

Approx.
 Top of
 Cut Slope

NOTE:

Flare Pit is to be located
 a min. of 100' from the
 Well Head.



Pit Capacity With
 2' of Freeboard
 is ±9,710 Bbls.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5093.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 5092.1'

FIGURE #1

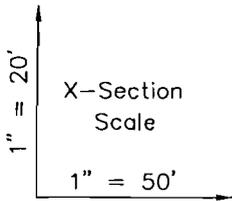
WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU #1021-2C

SECTION 2, T10S, R21E, S.L.B.&M.

474' FNL 2055' FWL



DATE: 10-15-98
Drawn By: C.B.T.
Revised: 12-05-05 C.H.

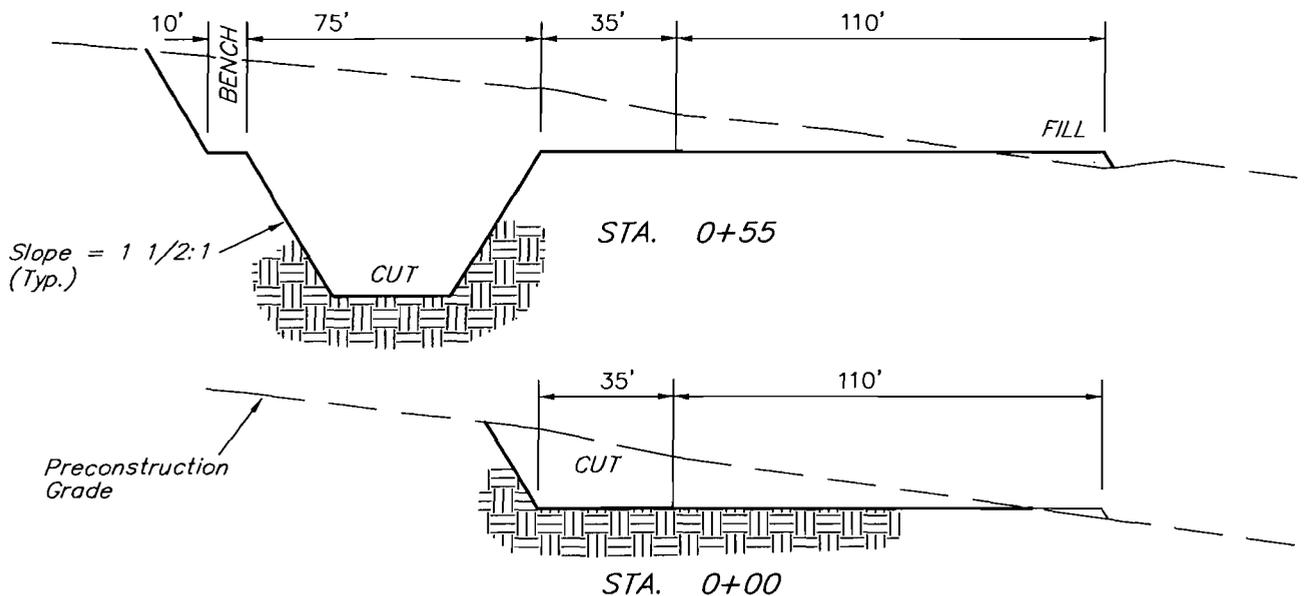
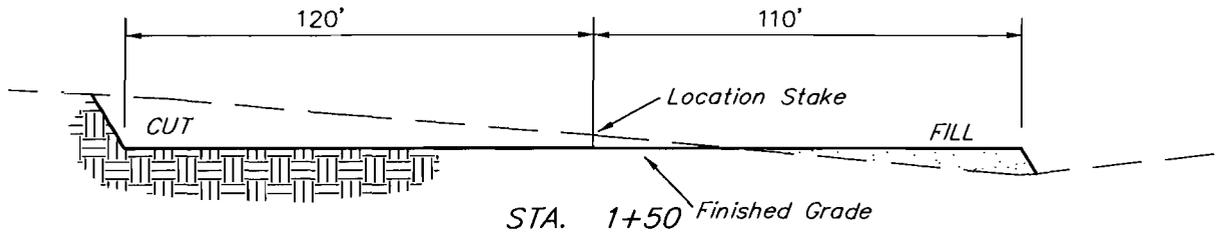
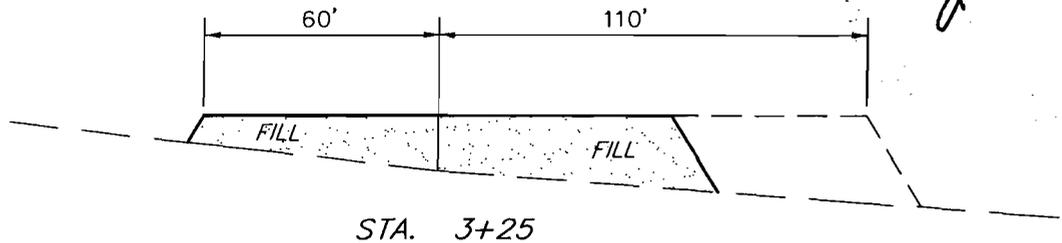


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,090 Cu. Yds.
Remaining Location	= 6,790 Cu. Yds.
TOTAL CUT	= 7,880 CU.YDS.
FILL	= 4,530 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,110 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,110 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/20/2005

API NO. ASSIGNED: 43-047-37540

WELL NAME: NBU 1021-2C
 OPERATOR: Kerr-McGee (N2995)
 CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

NEW 02 100S 210E
 SURFACE: 0474 FNL 2055 FWL
 BOTTOM: 0474 FNL 2055 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	3/14/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-22652
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 39.98383
 LONGITUDE: -109.5209

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. _____)
- N Potash (Y/N)
- Y Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- N RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)
- NA Intent to Commingle (Y/N)

LOCATION AND SITING:

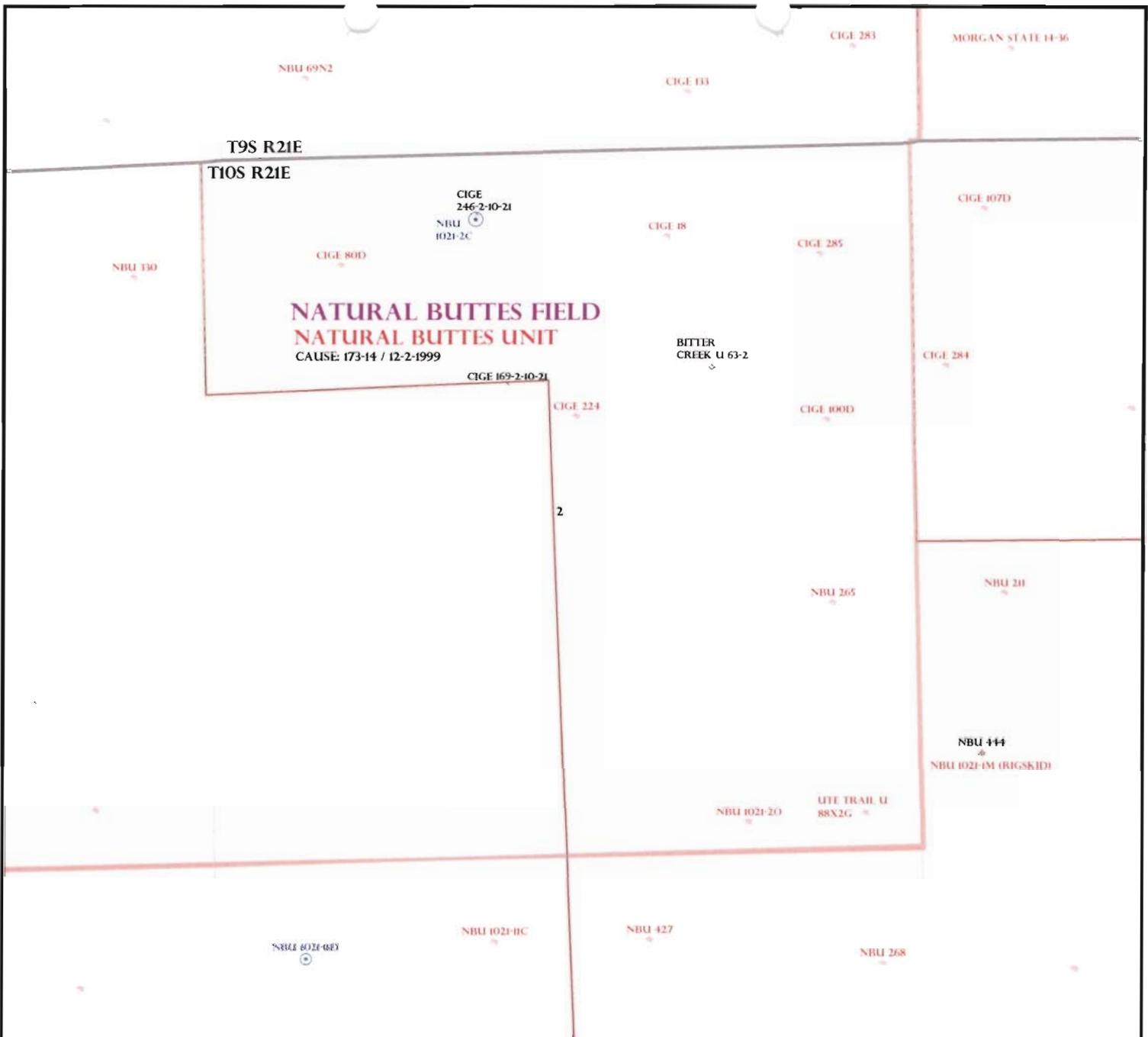
- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr Wldg & unincorp tract
- ___ R649-3-11. Directional Drill

COMMENTS:

Needs Presite (2-24-06)

STIPULATIONS:

- 1- OIL SHALE
- 2- STATEMENT OF BASIS
- 3- Surface Csg Cont Stip



OPERATOR: WESTPORT O&G CO (N2115)

SEC: 2 T. 10S R. 21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- ✖ GAS INJECTION
- ✖ GAS STORAGE
- ✖ LOCATION ABANDONED
- ⊗ NEW LOCATION
- ⊗ PLUGGED & ABANDONED
- ⊗ PRODUCING GAS
- ⊗ PRODUCING OIL
- ⊗ SHUT-IN GAS
- ⊗ SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- ⊗ TEST WELL
- ⊗ WATER INJECTION
- ⊗ WATER SUPPLY
- ⊗ WATER DISPOSAL
- ⊗ DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 20-DECEMBER-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Westport Oil & Gas Company, L.P.
WELL NAME & NUMBER: NBU 1021-2C
API NUMBER: 43-047-37540
LOCATION: 1/4,1/4 NE/NW Sec: 2TWP: 10S RNG: 21E; 747' FNL 2055'FWL

Geology/Ground Water:

Westport proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,600'. A search of Division of Water Rights records shows 1 water well within a 10,000 foot radius of the center of Section 2. This well is within .25 miles of the proposed location. The well is owned by Dekalb Agricultural. The well is 2,640 feet deep and is used for oilfield purposes. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The production casing cement should be brought above the base of the moderately saline groundwater to isolate it from fresher waters uphole.

Reviewer: Brad Hill **Date:** 03/06/06

Surface:

The pre-drill investigation of the surface was performed on February 24, 2006. Ed Bonner and Jim Davis of SITLA and Ben Williams of UDWR were invited to attend the presite on Feb.14, 2006. Mr. Davis and Mr. Williams attended.

The site is State Surface and State Mineral. The proposed location poses no obvious problems for drilling and appears to be the best location for drilling a well in the immediate area.

Mr. Williams of the UDWR stated that the area is classified as critical yearlong antelope range, however he did not recommend any stipulations, as water is the limiting factor affecting the population not forage. No other wildlife are expected to be affected. He gave Mr. Davis and Mr. Estes copies of his write-up and a DWR recommended seed mix to use on the reserve pit and when closing the location.

This predrill investigation was conducted on a cool sunny day.

Reviewer: Floyd Bartlett **Date:** 02/28/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 16 mils with a felt sub-liner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Westport Oil & Gas Company, L.P.
WELL NAME & NUMBER: NBU 1021-2C (Was previously approved as CIGE 246)
API NUMBER: 43-047-37540
LEASE: ML-22652 **FIELD/UNIT:** Natural Buttes
LOCATION: 1/4,1/4 NE/NW Sec: 2 TWP: 10S RNG: 21E ; 747' FNL 2055' FWL
LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.
GPS COORD (UTM): 4426800 Y 0626294 X **SURFACE OWNER:** State of Utah (SITLA)

PARTICIPANTS

Floyd Bartlett (DOGM), Carol Estes and Clay Einerson (Westport), David Kay and Luke Kay (Uintah Engineering & Land Survey), Jim Davis (SITLA), Ben Williams (Utah Division of Wildlife Resources).

REGIONAL/SETTING TOPOGRAPHY

General area is the Sand Wash Drainage of Uintah, County. Sand Wash is approximately 36 air miles south of Vernal, Utah and approximately 18 miles southeast of Ouray, Utah. Access is by State of Utah Highway, Uintah County and oilfield development roads.

Topography is characterized by broad open flats dissected by numerous sub-drainages, which often become steep with ridges and draws with exposed sandstone layers. No perennial streams occur in drainage. Individual draws or washes are ephemeral with spring runoff or flows from sometimes-intense summer rainstorms. White River is to the northeast about 3 miles. No springs exist in the area. An occasional constructed pond occurs furnishing water for antelope or livestock.

This site is on a gentle north sloping sidehill, which leads of a higher ridge to the south. The ridge to the south has an exposed green clay layer topped by rock. An existing drainage borders the location on the east and south. The drainage is a tributary of Sand Wash. No drainages intersect the location and no stabilization problems are likely to occur. Approximately 0.1 miles of new road will be constructed from the existing road.

SURFACE USE PLAN

CURRENT SURFACE USE: Sheep grazing, limited hunting and recreation.

PROPOSED SURFACE DISTURBANCE: Location of 325'x 170' and a reserve pit of 100' x 75'x 15 feet deep and an additional 10' wide bench. Approximately 0.1 mile of new road will be required. All material for the location and road will be obtained onsite.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See attached map from GIS data base.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. A pipeline 1200 feet in length will follow the access road.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be obtained from the site.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). Unlikely, as the general use in the area is oil-field related with numerous other wells in the surrounding area.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved land fill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: A moderate cover of desert type vegetation consisting of black sagebrush,, cheatgrass, halogeton, shadscale, greasewood and curly mesquite occupies the site. Antelope, rabbits, small reptiles, birds and mammals. Sheep graze the area in the winter.

SOIL TYPE AND CHARACTERISTICS: Deep sandy loam surface. Some sandstone bedrock is exposed in the area.

EROSION/SEDIMENTATION/STABILITY: Little natural erosion. Sedimentation and stability are not a problem and location construction shouldn't cause an increase in stability or erosion problems. The location does not intersect any drainages.

PALEONTOLOGICAL POTENTIAL: Survey completed and furnished for the file.

RESERVE PIT

CHARACTERISTICS: 100' by 75' and 15' deep. The reserve pit is all within cut on the north east side of the location. A 10' wide bench is planned around the outer edges and 2' of freeboard.

LINER REQUIREMENTS (Site Ranking Form attached): Level 1 sensitivity. A 16 mil liner with a felt pad will be required for the reserve pit.

SURFACE RESTORATION/RECLAMATION PLAN

As per SITLA requirements.

SURFACE AGREEMENT:

As per SITLA requirements.

CULTURAL RESOURCES/ARCHAEOLOGY: Site has been surveyed. A copy has been furnished to SITLA.

OTHER OBSERVATIONS/COMMENTS

Ben Williams of the UDWR stated that the area is classified as critical yearlong antelope range, however he did not recommend any stipulations, as water is the limiting factor affecting the population not forage. No other wildlife is expected to be affected.

This predrill investigation was conducted on a cool sunny day.

ATTACHMENTS

Photos of this site were taken and placed on file.

FLOYD BARTLETT
DOGM REPRESENTATIVE

02/24/06; 3:00 PM
DATE/TIME

**Location Ranking Criteria and Ranking
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level I = 15-19; lining is discretionary.

Sensitivity Level II = below 15; no specific lining is required.

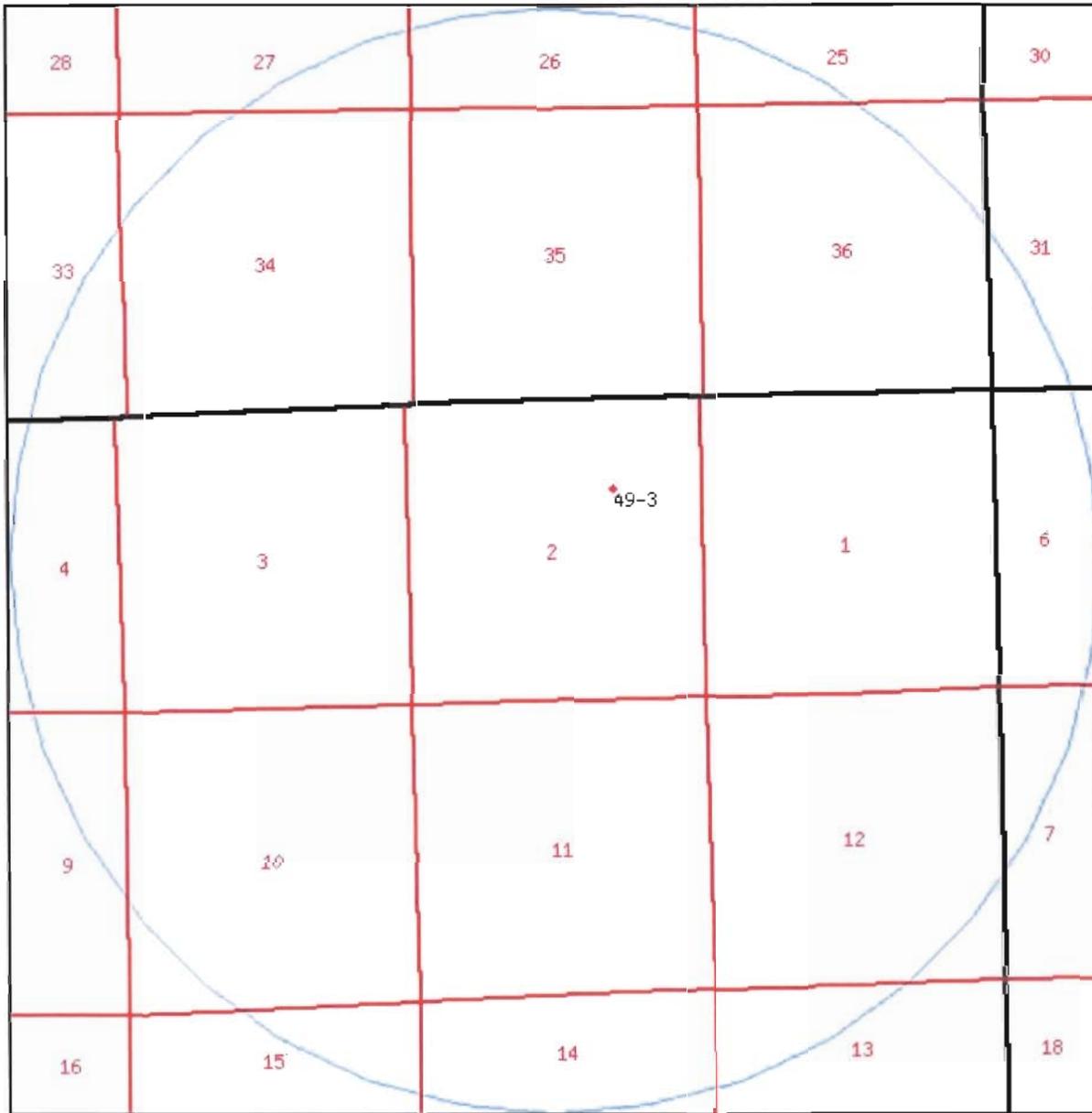
utah gov) State Online Services) Agency List) Business.utah.gov) Search Utah.gov GO

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 03/06/2006 03:50 PM

**Radius search of 10000 feet from a point N2640 E2640 from the SW corner, section 02, Township 10S, Range 21E, SL b&m
Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all**



0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
49-3	Underground S1650 W1564 NE 02 10S 21E SL		P	19590617	O	0.026	0.000	DEKALB AGRICULTURAL ASSOCIATION INCORPORATED BOX 523

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

03-06 Westport 1021-2

Casing Schematic

Uinta

Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
0.
TOC @
0.

1557 Green River

1715 TOC Tail

✓ w/ 3% Washout
* Surface Strip

Surface
2300. MD

BHP

$$(0.05)(11.5)(9300) = 5561$$

Anticipate 5766

Gas

$$(0.12)(9300) = 1116$$

MASP = 4600

BOPE - 5,000 ✓

Surf csg - 2270

70% = 1589

Max pressure @ Surf csg shoe = 4226

✓ TEST TO 1500 # (as proposed)

✓ Adequate DKO
3/14/06

4-1/2"
MW 11.5

Production
9300. MD

3600 Bmsal

4181 TOC Tail

4672 Wasatch

✓ w/ 19% Washout

7350 Mesaverde

Well name:	03-06 Westport 1021-2C	
Operator:	Westport Oil & Gas	Project ID:
String type:	Surface	43-047-37540
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 8,400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 2,016 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 9,300 ft
Next mud weight: 11.500 ppg
Next setting BHP: 5,556 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	32.30	H-40	ST&C	2300	2300	8.876	145.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	1370	1.365	2300	2270	0.99	65	254	3.90 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (810) 538-5280
FAX: (801) 359-3940

Date: March 7, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-06 Westport 1021-2C	
Operator:	Westport Oil & Gas	Project ID:
String type:	Production	43-047-37540
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 11.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 205 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 4,440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 5,556 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 7,701 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9300	4.5	11.60	M-80	LT&C	9300	9300	3.875	215.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5556	6350	1.143	5556	7780	1.40	89	267	2.99 B

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (810) 538-5280
FAX: (801) 359-3940

Date: March 7, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9300 ft, a mud weight of 11.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 11, 2006

Kerr-McGee Oil & Gas Onshore LP
1368 S 1200 E
Vernal, UT 84078

Re: Natural Buttes Unit 1021-2C Well, 474' FNL, 2055' FWL, NE NW, Sec. 2,
T. 10 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37540.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: Kerr-McGee Oil & Gas Onshore LP
Well Name & Number Natural Buttes Unit 1021-2C
API Number: 43-047-37540
Lease: ML-22652

Location: NE NW **Sec.** 2 **T.** 10 South **R.** 21 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2
43-047-37540
July 11, 2006

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
7. Surface casing shall be cemented to the surface.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: L-22652	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT	
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY, L.P.		9. WELL NAME and NUMBER: NBU 1021-2C	
3. ADDRESS OF OPERATOR: 1368 S 1200 E VERNAL UT 84078		PHONE NUMBER: (435) 781-7060	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 474' FNL 2055' FWL 626234X 39.983831 AT PROPOSED PRODUCING ZONE: 4426800Y -109.520863		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 10S 21E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 17.9 MILES SOUTHWEST OF OURAY, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 474'	16. NUMBER OF ACRES IN LEASE: 489.92	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) REFER TO TOPO C	19. PROPOSED DEPTH: 9,300	20. BOND DESCRIPTION: RLB0005238	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5093.5' GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: TO BE DETERMINED	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
14"		40				
12 1/4"	9 5/8" 32.3# H-40	2,300	PREM CMT	265 SX	1.18	15.6
7 7/8"	4 1/2" 11.6# I-80, LTC	9,300	PREM LITE II	460 SX	3.38	11
			50/50 POZ G	1440 SX	1.31	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

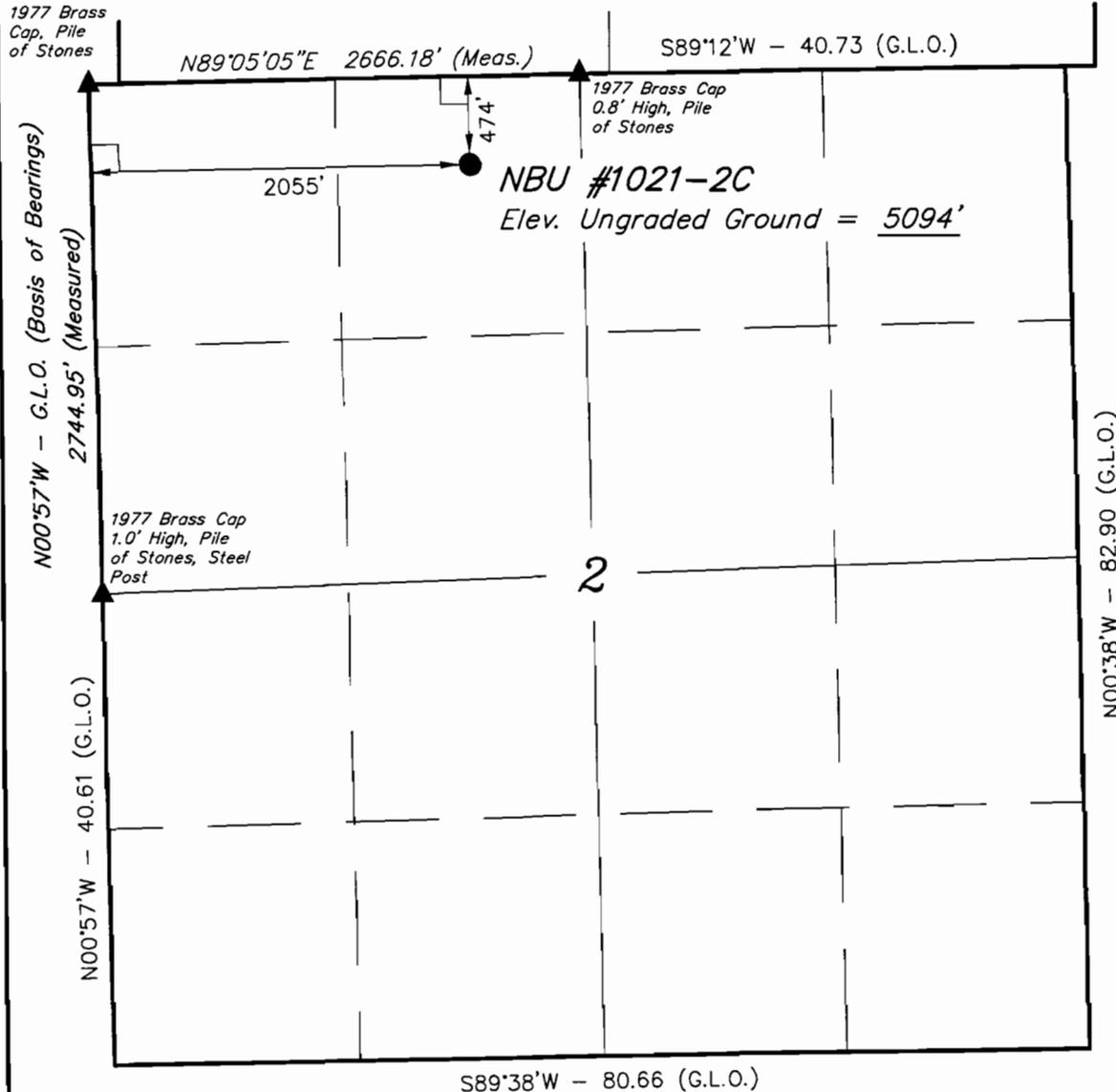
NAME (PLEASE PRINT) DEBRA DOMENICI TITLE ASSOC. ENVIRONMENTAL ANALYST
SIGNATURE *Debra Domenici* DATE 12/14/2005

(This space for State use only)

API NUMBER ASSIGNED: 73-047-37540

Approved by the
Utah Division of
Oil, Gas and Mining
RECEIVED
Date: 12-20-05 **DEC 20 2005**
By: *[Signature]*
DIV. OF OIL, GAS & MINING

T10S, R21E, S.L.B.&M.

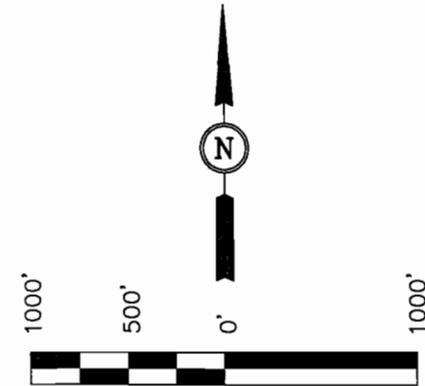


WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #1021-2C, located as shown in the NE 1/4 NW 1/4 of Section 2, T10S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 12-05-05 C.H.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 10-12-98	DATE DRAWN: 10-15-98
PARTY D.A. C.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

From: Ed Bonner
To: Whitney, Diana
Date: 7/11/2006 10:04:31 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Enduring Resources, LLC
Buck Camp 12-22-12-2
Rock House 10-23-24-32
Rock House 10-23-11-32

Dominion E&P, Inc
LCU 3-2H
LCU 6-2H
LCU 8-2H
LCU 7-2H
LCU 9-2H

The Houston Exploration Company
East Coyote 3-2-8-25
East Coyote 4-2-8-25
East Coyote 6-2-8-25
East Coyote 8-2-8-25
East Coyote 10-2-8-25
East Coyote 12-2-8-25
East Coyote 14-2-8-25
East Coyote 16-2-8-25

Kerr McGee Oil & Gas Onshore LP (Westport)
State 1021-36M
State 1021-36L
NBU 1022-18F
Bitter Creek 1122-2B
Bitter Creek 1122-2H
NBU 1021-2C

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: NBU 1021-2C	
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP		9. API NUMBER: 43-047-37540
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 474'FNL, 2055'FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 10S 21E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: REVISED LOCATION LAYOUT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE LOCATION LAYOUT TO ACCOMMODATE A LARGER RIG. AN ONSITE WAS CONDUCTED ON 02/23/2006, IT WAS DECIDED ON THE ON-SITE TO ENLARGE THE WELL LOCATION.

PLEASE REFER TO THE ATTACHED REVISED LOCATION LAYOUT AND CUT SHEETS.

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE	DATE 4/10/2006

(This space for State use only)

RECEIVED
APR 14 2006
DIV. OF OIL, GAS & MINING

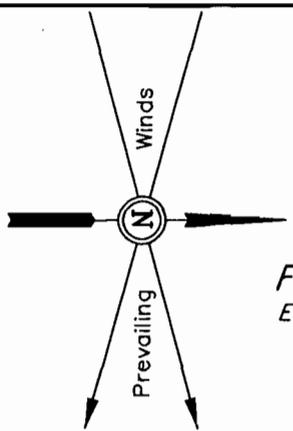
Kerr-McGee Oil & Gas Onshore LP

FIGURE #1

LOCATION LAYOUT FOR

NBU #1021-2C
SECTION 2, T10S, R21E, S.L.B.&M.
474' FNL 2055' FWL

Approx. Toe of Fill Slope



SCALE: 1" = 50'
DATE: 03-20-06
Drawn By: L.K.

F-3.2'
El. 89.4'

Proposed Access Road

F-6.9'
El. 85.7'

Sta. 3+50

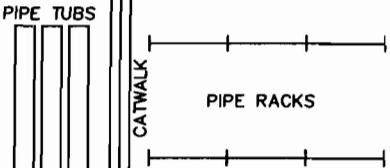
NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Topsoil Stockpile

Round Corners as Needed



Topsoil Stockpile



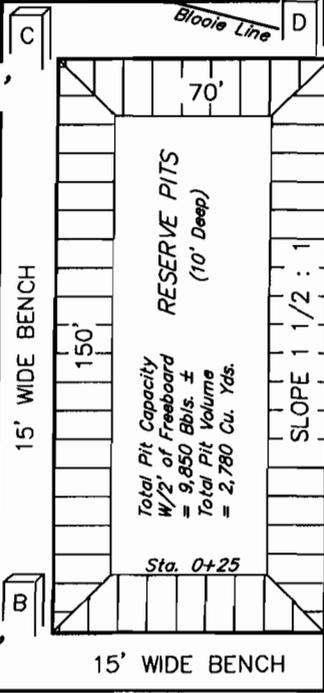
Pit Topsoil

C-2.2
El. 94.8'

C-1.0'
El. 93.6'

El. 102.5'
C-19.9'
(btm. pit)

Sta. 1+50



C-2.7'
El. 95.3'

TOILET

TRAILER

WATER TANK

F-4.0'
El. 88.6'

El. 101.7'
C-19.1'
(btm. pit)

C-8.1'
El. 100.7'

TRASH

PROPANE STORAGE

C-4.5'
El. 97.1'

Sta. 0+00

C-8.1'
El. 100.7'

Approx. Top of Cut Slope

C-0.9'
El. 93.5'

NOTES:

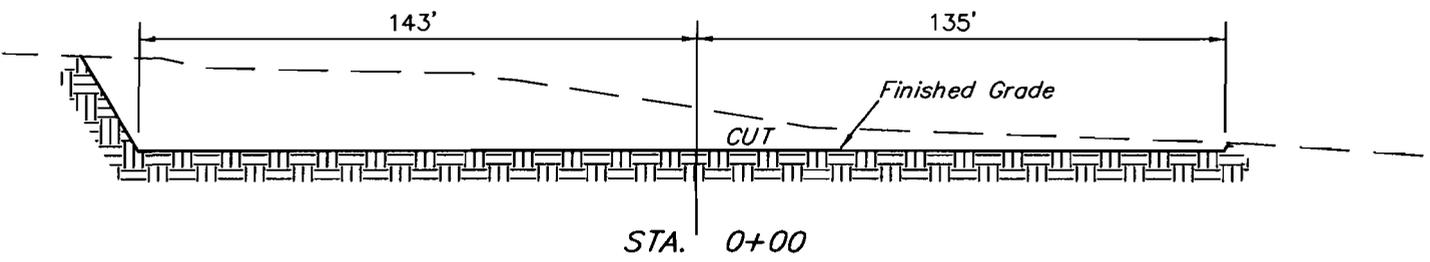
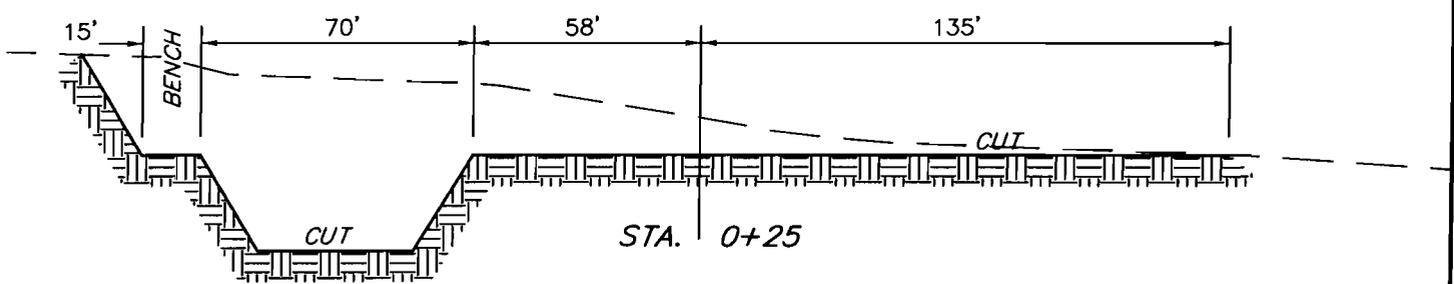
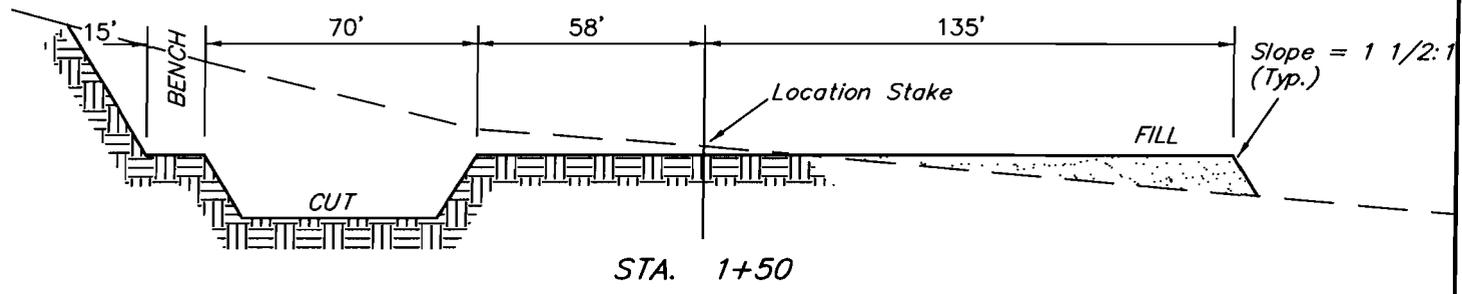
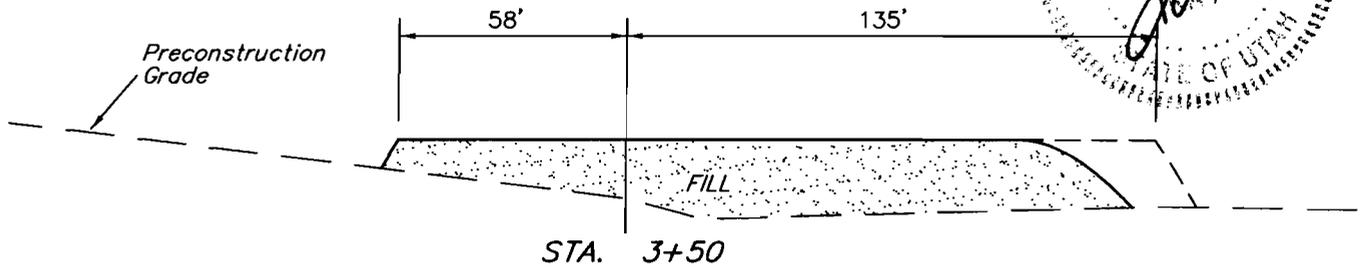
Reserve Pit Backfill & Spoils Stockpile

Elev. Ungraded Ground At Loc. Stake = 5093.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 5092.6'

1" = 20'
 X-Section Scale
 1" = 50'

TYPICAL CROSS SECTIONS FOR
 NBU #1021-2C
 SECTION 2, T10S, R21E, S.L.B.&M.
 474' FNL 2055' FWL

DATE: 03-20-06
 Drawn By: L.K.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,800 Cu. Yds.
Remaining Location	= 9,340 Cu. Yds.
TOTAL CUT	= 11,140 CU.YDS.
FILL	= 7,950 CU.YDS.

EXCESS MATERIAL	= 3,190 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,190 Cu. Yds.
EXCESS UNBALANCE (After interim Rehabilitation)	= 0 Cu. Yds.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No. Unit: NATURAL BUTTES

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 921-7J	07	090S	210E	4304737594		Federal	GW	APD
NBU 921-28K	28	090S	210E	4304737245		Federal	GW	APD
NBU 1020-26K	26	100S	200E	4304737595		Federal	GW	NEW
NBU 1021-2C	02	100S	210E	4304737540		State	GW	NEW
NBU 1021-5E	05	100S	210E	4304737468		Federal	GW	APD
NBU 1021-13C	13	100S	210E	4304737721		State	GW	APD
NBU 1021-13A	13	100S	210E	4304737722		State	GW	APD
NBU 1021-13G	13	100S	210E	4304737723		State	GW	APD
NBU 1021-13K	13	100S	210E	4304737724		State	GW	APD
NBU 1021-13I	13	100S	210E	4304737725		State	GW	APD
NBU 1021-16L	16	100S	210E	4304737629		State	GW	APD
NBU 1021-18A	18	100S	210E	4304737431		Federal	GW	APD
NBU 1021-18B	18	100S	210E	4304737432		Federal	GW	APD
NBU 1021-21M	21	100S	210E	4304737433		Federal	GW	APD
NBU 1021-21O	21	100S	210E	4304737434		Federal	GW	APD
NBU 1021-21I	21	100S	210E	4304737435		Federal	GW	APD
NBU 1021-21J	21	100S	210E	4304737436		Federal	GW	APD
NBU 1021-21K	21	100S	210E	4304737437		Federal	GW	APD
NBU 1021-21C	21	100S	210E	4304737538		Federal	GW	APD
NBU 1021-23A	23	100S	210E	4304737596		Federal	GW	APD
NBU 1021-27C	27	100S	210E	4304737539		Federal	GW	APD
NBU 1022-5A	05	100S	220E	4304737353		Federal	GW	APD
NBU 1022-17F	17	100S	220E	4304737542		Federal	GW	APD
NBU 1022-17D	17	100S	220E	4304737543		Federal	GW	APD
NBU 1022-17H	17	100S	220E	4304737544		Federal	GW	APD
NBU 1022-17L	17	100S	220E	4304737545		Federal	GW	APD
NBU 1022-17J	17	100S	220E	4304737546		Federal	GW	APD
NBU 1022-17P	17	100S	220E	4304737547		Federal	GW	APD
NBU 1022-17N	17	100S	220E	4304737548		Federal	GW	APD
NBU 1022-18F	18	100S	220E	4304737549		State	GW	NEW
NBU 1022-19N	19	100S	220E	4304737597		Federal	GW	APD
NBU 1022-19L	19	100S	220E	4304737598		Federal	GW	APD
NBU 1022-19M	19	100S	220E	4304737599		Federal	GW	APD
NBU 1022-20L	20	100S	220E	4304737220		State	GW	APD
NBU 1022-20F	20	100S	220E	4304737221		State	GW	APD
NBU 1022-20D	20	100S	220E	4304737222		State	GW	APD
NBU 1022-20P	20	100S	220E	4304737354		Federal	GW	APD
NBU 1022-20J	20	100S	220E	4304737355		Federal	GW	APD
NBU 1022-20H	20	100S	220E	4304737356		Federal	GW	APD
NBU 1022-30N	30	100S	220E	4304737550		Federal	GW	APD
NBU 1022-30J	30	100S	220E	4304737551		Federal	GW	APD
NBU 1022-30I	30	100S	220E	4304737600		Federal	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

- 6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 6b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 6c. Reports current for Production/Disposition & Sundries on: ok

-
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

-
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
 BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

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APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER RECOMPLETION		7. UNIT or CA AGREEMENT NAME: UNIT #891008900A
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP		8. WELL NAME and NUMBER: NBU 1021-2C
3. ADDRESS OF OPERATOR: 1368 S 1200 E CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 4304737540
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 474'FNL, 2055'FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 10S 21E
		12. COUNTY: UINTAH 13. STATE: UTAH

14. DATE SPUDED: 3/17/2007	16. DATE T.D. REACHED: 4/21/2007	16. DATE COMPLETED: 10/30/2008	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5094'GL
18. TOTAL DEPTH: MD 9,510 TVD	19. PLUG BACK T.D.: MD 6,340 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
N/A

23.
 WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#		40		28			
12 1/4"	9 5/8 H-40	32.3# 36#		2,580		930			
7 7/8"	4 1/2 1-80	11.6#		9,510		1445			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5,834							

28. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) WASATCH	5,374	6,310			5,374 6,310	0.36	160	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5374'-6310'	PMP 6877 BBLs SLICK H2O & 260,512# 30/50 SD

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: RECEIVED | |

30. WELL STATUS:
PROD

RECEIVED
DEC 18 2003

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 10/30/2008		TEST DATE: 11/1/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 10	GAS - MCF: 883	WATER - BBL: 390	PROD. METHOD: FLOWING
CHOKE SIZE: 20/64	TBG. PRESS. 823	CSG. PRESS. 1,370	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 10	GAS - MCF: 883	WATER - BBL: 390	INTERVAL STATUS: PROD	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
WASATCH	4,695	7,396			
MESAVERDE	7,429	9,510			

35. ADDITIONAL REMARKS (Include plugging procedure)

RECEIVED

DEC 18 2008

DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE 

DATE 12/9/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

6. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22652

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
UNIT #891008900A

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
NBU 1021-2C

2. NAME OF OPERATOR:
KERR MCGEE OIL & GAS ONSHORE LP

9. API NUMBER:
4304737540

3. ADDRESS OF OPERATOR:
1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-7024

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **474'FNL, 2055'FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 2 10S 21E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS PERFORMED A RECOMPLETION ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS RETURNED THE SUBJECT WELL LOCATION BACK TO PRODUCTION ON 10/30/2008 AT 10:15 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

NAME (PLEASE PRINT) **SMELA UPCHEGO**

TITLE **REGULATORY ANALYST**

SIGNATURE _____

DATE **12/27/2008**

(This space for State use only)

RECEIVED
DEC 22 2008

Wins No.: 92540

NBU 1021-2C

API No.: 4304737540

EVENT INFORMATION: EVENT ACTIVITY: RECOMPLETION START DATE: 10/22/2008 AFE NO.: 2026523
 OBJECTIVE: DEVELOPMENT END DATE: 10/28/2008
 OBJECTIVE 2: RECOMPLETE DATE WELL STARTED PROD.: 4/12/2007
 REASON: WAS Event End Status: COMPLETE

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location
 LEED 733 / 733 10/22/2008 10/28/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
10/22/2008	SUPERVISOR: CLAUD SIMS						
	7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING #1, DAY 1
	7:30 - 17:00	9.50	COMP	30	A	P	ROAD RIG FROM NBU 921-25A TO LOC, MIRU LEED 733, BLOW WELL DN TO PIT. PUMP 50 BBLs WTR DN TBG, N/D WH, N/U BOPS, PULLED OUT 1 JT LAY DN, SHUT WELL IN FN.
10/23/2008	SUPERVISOR: CLAUD SIMS						
	7:00 - 7:30	0.50	COMP	48		P	JSA- SAFETY MEETING 32, day #2.
	7:30 - 16:00	8.50	COMP	31	I	P	1250# ON WELL, BLOWED DN TO TK, PUMP 100 BBLs WTR CONTROL WELL, TOOH W/ 265 JTS 2-3/8" TBG W/ PUMPING SLOW DN CSG TO CONTROL WELL, PUMP 100 BBLs WTR HOW TOOH, THE LAST 10 STAND WAS SCALE UP W/3 RD TO LAST HAD HOLE IN JT, POSSIBLE PERF HOLE. LAYED DN NIPPLE W/ PLUNGER SPRING, N/D BOPS, N/U FRAC VALVE,
10/24/2008	SUPERVISOR: CLAUD SIMS						
	7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING #3, DAY 3
	7:30 - 10:00	2.50	COMP	34	I	P	1500 # ON WELL BLOWED DN TO TK, R/U CASED HOLE SOLUTIONS WIRELINE, RIH W/ BAKER 8K CBP, SET CBP @ 6360'.
	10:00 - 13:30	3.50	COMP	33	C	P	R/U BC QUICK TEST, PRESSURE TEST CSG AND FRAC VALVE TO 2000#. TEST TRUCK BROKE DN, WAIT ON DIFFERENT TRUCK, PRESSURE TEST CSG AND FRAC VALVE TO 6,000#, (OK)
	13:30 - 15:00	1.50	COMP	37	C	P	(STG #1 PERF) RIH W/ PERF GUNS AND PERF THE WASATCH @ 6300 -10', USING 3-3/8" EXP GUNS, 23gm, 0.36 HOLE, 90* PHS, 4-SPF. NO PRESSURE ON WELL, SWIFWESD.
10/27/2008	SUPERVISOR: CLAUD SIMS						
6:00 - 8:00	2.00	COMP	36			P	FRAC TANKS CHECK AND ROLLED ON SATURDAY, (OK), CHAACK TANK @ 6 AM MONDAY, (OK), RIG UP SCHLUMBERGER FRAC, HELD SAFETY JSA MEETING W/ ALL ON LOC,

8:00 - 15:00 7.00 COMP 36 E P

(STG #1) PRESSURE TESTED SURFACE LINE TO 7200#, (OK).
BRK DN PERF @ 2605# @ 9 B/M, INJ-RT = 49 B/M, INJ-P = 4275#,
ISIP = 1870 #, F.G.= 0.73, PMPED 3 BBL 15% HCL AHEAD OF INJ,
CALC ALL PERF OPEN, PMPED 741 BBLS SLK WTR,
& 20700# SAND, ISIP = 2000#, F.G. = 0.75, NPI = 130, MP = 5854#,
MR = 50.2 B/M, AP = 4154#, AR = 48.2 B/M, 15700# OTTAWA 30/50
SAND,
5000# TLC SAND, GALS J583 CLAYTREAT,
GALS FRW-B145, GALS NALCO SCALE INHIB, GALS NALCO
BIOCID.

(STG #2) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @
5948', PERF THE WASATCH @ 5911 - 18', 5863 - 66', 4-SPF,
USING 3-3/8" EXP GUNS, 23gm, 0.36 HOLE, 90° PHS,
40 HOLES, WHP = 190#,
BRK DN PERF @ 1353# @ 5 B/M, INJ-RT = 50.9 B/M, INJ-P =
3699#, ISIP = 900#, F.G.= 0.58, CALC ALL PERF OPEN, PMPED
3280 BBLS SLK WTR & 130400# SAND,
ISIP = 2000#, F.G.= 0.77, NPI = 1100,
MP = 4062#, MR = 51.9 B/M, AP = 3699#,
AR = 50.6 B/M, 125400# OTTAWA 30/50 SD 5000# TLC SAND,
243 GAL J583 CLAYTREAT, 71.5 GALS FRW-B145, 213 GALS
NALCO SCALE INHIB, 70.5 GALS NALCO BIOCID,

(STG #3) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @
5840', PERF THE WASATCH @ 5590 - 92', 5572 - 80', 4-SPF,
USING 3-3/8" EXP GUNS, 23gm, 0.36 HOLE, 90° PHS, 40 HOLES,
WHP = 390#,
BRK DN PERF @ 2240# @ 5 B/M,
INJ-RT = 50 B/M, INJ-P = 3640#, ISIP = 1000#, F.G. = 0.61, CALC
78% PERF OPEN, PMPED 1351 BBLS SLK WTR & 49872# SAND,
ISIP = 2000 #, F.G.= 0.79 , NPI = 1000 ,
MP = 5865 #, MR = 50.8 B/M, AP = 3450 #, AR = 48.7 B/M, 44872#
OTTAWA 30/50 SAND, 5000# TLC SAND,
GALS J583 CLAYTREAT, GALS FRW-B145, GAL NALCO SCALE
INHIB, GAL NALCO BIOCID.

(STG #4) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @
5430', PERF THE WASATCH @ 5374 - 88', 3-SPF, USING 3-3/8"
EXP GUNS, 23gm, 0.36 HOLE 90° PHS, 42 HOLES, WHP 950 #,
BRK DN PERF @ 2312# @ 5 B/M,
INJ-RT = 50 B/M, INJ-P = 3780 #,
ISIP = 1400#, F.G.= 0.69 , CALC 81% PERF OPEN, PMPED 1505
BBLS SLK WTR &
59540 # SAND, ISIP = 2050 #, F.G.= 0.81 , NPI = 650, MP = 4034 #,
MR = 50.8 B/M,
AP = 3727#, AR = 49 B/M, 54540 # OTTAWA 30/50 SAND, 5000#
TLC SAND,
163 GAL J583 CLAYTREAT,
40 GAL FRW-B145, 79 GAL NALCO SCALE INHIB, 54 GAL NALCO
BIOCID.

(KILL PLUG) RIH W/ BAKER 8K CBP, SET CBP @ 5300', POOH
R/D CASEHOLE SOLUTION & SCHLUMBERGER FRAC,

TOTAL FLUID = 6877 BBLS SLK WTR
TOTAL SAND = 260512 #
TOTAL J583 CLAYTREAT = 620 GALS
TOTAL FRW-B145 = 163 GALS
TOTAL NALCO SCALE INHIB = 427 GALS
TOTAL NALCO BIOCIDE = 134 GALS

15:00 - 18:30 3.50 COMP 31 I P

N/D FRAC VALVE, N/U BOPS, RIH W/ 2-3/8" TBG @ 28 STANDS,
PULLED OUT LAY DN TBG,
P/U 3-7/8" MILL AND SLIDING SLEEVE, TIH W/ 2-3/8" TBG TO @
5000', SHUT WELL IN FOR NIGHT. SD

10/28/2008

SUPERVISOR: CLAUD SIMS

7:00 - 7:30 0.50 COMP 48 P

JSA-SAFETY MEETING #5, DAY 5

7:30 - 9:00 1.50 COMP 31 I P

NO PRESSURE ON WELL, PULLED OUT LAY DN 50 JTS 2-3/8"
TBG, RIH 25 STANDS,

9:00 - 16:00 7.00 COMP 44 C P

R/U POWER SWIVEL, PRESSURE TEST BOPS & CSG TO 3000#,
OK,
TAG CBP @ 5300', ESTB CIRC DN TBG OUT CSG,
(DRLG CBP #1) 5300', DRILL OUT BAKER 8K CBP IN 25 MIN, 20#
DIFF, RIH TAG @ 5415',
C/O 15' SAND, FCP = 50#.

(DRLG CBP #2) 5430', DRILL OUT BAKER 8K CBP IN 5 MIN, 25#
DIFF, RIH TAG @ 5600', C/O 40' SAND, FCP = 75#,

(DRLG CBP #3) 5640', DRILL OUT BAKER 8K CBP IN 8 MIN, 100#
DIFF, RIH TAG @ 5915', C/O 33' SAND, FCP = 200#,

(DRLG CBP #4) 5948', DRILL OUT BAKER 8K CBP IN 10 MIN, 25#
DIFF, RIH TAG CBP @ 6340', PBTB, FCP = 225#,

CIRC WELL CLEAN, POOH LAYED DN 15 JTS 2-3/8" TBG ON
TRAILER, R/D POWER SWIVEL, LANDED TBG W/ HANGER W/
189 JTS 2-3/8" N-80 TBG, EOT @ 5834', R/D FLOOR AND TBG
EQUIP, N/D BOPS, N/U WH,

AVG. 15 MIN / PLUG, @ 88' SAND.

16:00 - 16:00 0.00 COMP 35 P

R/U DELSCO SLICKLINE, RIH PULLED SLEEVE OUT OF SLIDING
SLEEVE, RIH SET SIDE SLEEVE IN SLIDING SLEEVE, R/D
SLICKLINE. OPEN WELL UP TO TK W/ 750# ON TBG AND 1250 #
ON CSG, TURN WELL OVER TO FBC @ 6:00 PM,
FTP = 250 #, SICP = 1150 #, W/ 6310 BBLS WTR LTR. SDFN.

189 JTS 2-3/8" N-80 TBG LANDED
53 JTS 2-3/8" N-80 TBG SENT TO PRS,
23 JTS 2-3/8" N-80 TBG BAD

KB =
HANGER =
189 JTS 2-3/8" N-80 TBG =
SLIDING SLEEVE W/ MILL =

EOT =

10/29/2008

SUPERVISOR: BILL REYNOLDS

7:00 - 33 A

7 AM FLBK REPORT: CP 1600#, TP 700#, 32/64" CK, 70 BWPH,
MEDIUM SAND, LIGHT GAS
TTL BBLS RECOVERED: 2614
BBLS LEFT TO RECOVER: 5156

10/30/2008

SUPERVISOR: BILL REYNOLDS

7:00 - 33 A

7 AM FLBK REPORT: CP 1600#, TP 700#, 32/64" CK, 47 BWPH,
MEDIUM SAND, LIGHT GAS
TTL BBLS RECOVERED: 4091
BBLS LEFT TO RECOVER: 3679

10:15 - PROD

WELL TURNED TO SALES @ 1015 HR ON 10/30/2008 - FTP 850#,
CP 1538#, CK 20/64", 880 MCFD, 600 BWPD

10/31/2008

SUPERVISOR: BILL REYNOLDS

7:00 - 33 A

7 AM FLBK REPORT: CP 1550#, TP 800#, 20/64" CK, 19 BWPH,
TRACE SAND, - GAS
TTL BBLS RECOVERED: 4653
BBLS LEFT TO RECOVER: 3117

11/1/2008

SUPERVISOR: BILL REYNOLDS

7:00 - 33 A

7 AM FLBK REPORT: CP 1450#, TP 750#, 20/64" CK, 16 BWPH,
CLEAN SAND, - GAS
TTL BBLS RECOVERED: 5058
BBLS LEFT TO RECOVER: 2712

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1021-2C
------------------------------------	--

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047375400000
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0474 FNL 2055 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/14/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL RETURNED TO PRODUCTION ON 10/14/2009 AT 2:30 P.M.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
October 15, 2009

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 10/15/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1021-2C
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047375400000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0474 FNL 2055 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/5/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to shut-in the subject well due to operational issues. The subject well location last produced on 2/3/2010. The operator is currently working on getting the subject well location back on sales. We will shut-in the subject well on 3/5/2010.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 08, 2010

By: *Derek Quist*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/5/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0474 FNL 2055 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 3/9/2010.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

March 17, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/17/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
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TYPE OF SUBMISSION	TYPE OF ACTION		
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**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 08, 2010

By: *Derek Quist*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/5/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047375400000
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0474 FNL 2055 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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Accepted by the
Utah Division of
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FOR RECORD ONLY
 March 17, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/17/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
8. WELL NAME and NUMBER: NBU 1021-2C	
9. API NUMBER: 43047375400000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: Uintah	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Gas Well	3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	PHONE NUMBER: 720 929-6100
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0474 FNL 2055 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/28/2008	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="ISO PLUG DRILLOUT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP drilled out Isolation Plug #4 set at 5,948' and commingled the well during the recompletion of the NBU 1021-2C well. Please see page three of the operations summary report for details. Thank you

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

February 03, 2015

NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBER 720 929-6824	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 12/19/2014	

US ROCKIES REGION
Operation Summary Report

US ROCKIES REGION								
Operation Summary Report								
Well: NBU 1021-2C				Spud date: 4/12/2007				
Project: UTAH-UINTAH			Site: NBU 1021-2C			Rig name no.: LEED 733/733		
Event: RECOMPL/RESEREVEADD			Start date: 10/22/2008		End date: 10/28/2008			
Active datum: RKB @5,117.99usft (above Mean Sea Level)				UWI: NBU 1021-2C				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
10/22/2008	7:00 - 7:30	0.50	COMP	48		P		JSA-SAFETY MEETING #1, DAY 1
	7:30 - 17:00	9.50	COMP	30	A	P		ROAD RIG FROM NBU 921-25A TO LOC, MIRU LEED 733, BLOW WELL DN TO PIT. PUMP 50 BBLs WTR DN TBG, N/D WH, N/U BOPS, PULLED OUT 1 JT LAY DN, SHUT WELL IN FN.
10/23/2008	7:00 - 7:30	0.50	COMP	48		P		JSA- SAFETY MEETING 32, day #2.
	7:30 - 16:00	8.50	COMP	31	I	P		1250# ON WELL, BLOWED DN TO TK, PUMP 100 BBLs WTR CONTROL WELL, TOO H W/ 265 JTS 2-3/8" TBG W/ PUMPING SLOW DN CSG TO CONTROL WELL, PUMP 100 BBLs WTR HOW TOO H, THE LAST 10 STAND WAS SCALE UP W/3 RD TO LAST HAD HOLE IN JT, POSSIBLE PERF HOLE. LAYED DN NIPPLE W/ PLUNGER SPRING, N/D BOPS, N/U FRAC VALVE,
10/24/2008	7:00 - 7:30	0.50	COMP	48		P		JSA-SAFETY MEETING #3, DAY 3
	7:30 - 10:00	2.50	COMP	34	I	P		1500 # ON WELL BLOWED DN TO TK, R/U CASED HOLE SOLUTIONS WIRELINE, RIH W/ BAKER 8K CBP, SET CBP @ 6360'.
	10:00 - 13:30	3.50	COMP	33	C	P		R/U BC QUICK TEST, PRESSURE TEST CSG AND FRAC VALVE TO 2000#. TEST TRUCK BROKE DN, WAIT ON DIFFERENT TRUCK, PRESSURE TEST CSG AND FRAC VALVE TO 6,000#, (OK)
	13:30 - 15:00	1.50	COMP	37	C	P		(STG #1 PERF) RIH W/ PERF GUNS AND PERF THE WASATCH @ 6300 -10', USING 3-3/8" EXP GUNS, 23gm, 0.36 HOLE, 90* PHS, 40 HOLES, 4-SPF, NO PRESSURE ON WELL, SWIFWESD.
10/27/2008	6:00 - 8:00	2.00	COMP	36		P		FRAC TANKS CHECK AND ROLLED ON SATURDAY, (OK), CHAECk TANK @ 6 AM MONDAY, (OK), RIG UP SCHLUMBERGER FRAC, HELD SAFETY JSA MEETING W/ ALL ON LOC,

US ROCKIES REGION

Operation Summary Report

Well: NBU 1021-2C

Spud date: 4/12/2007

Project: UTAH-UINTAH

Site: NBU 1021-2C

Rig name no.: LEED 733/733

Event: RECOMPL/RESEREVEADD

Start date: 10/22/2008

End date: 10/28/2008

Active datum: RKB @5,117.99usft (above Mean Sea Level)

UWI: NBU 1021-2C

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	8:00 - 15:00	7.00	COMP	36	E	P		<p>(STG #1) PRESSURE TESTED SURFACE LINE TO 7200#, (OK).</p> <p>BRK DN PERF @ 2605# @ 9 B/M, INJ-RT = 49 B/M, INJ-P = 4275#, ISIP = 1870 #, F.G. = 0.73, PMPED 3 BBL 15% HCL AHEAD OF INJ, CALC ALL PERF OPEN, PMPED 741 BBLS SLK WTR, & 20700# SAND, ISIP = 2000#, F.G. = 0.75, NPI = 130, MP = 5854#, MR = 50.2 B/M, AP = 4154#, AR = 48.2 B/M, 15700# OTTAWA 30/50 SAND, 5000# TLC SAND, GALS J583 CLAYTREAT, GALS FRW-B145, GALS NALCO SCALE INHIB, GALS NALCO BIOCID.</p> <p>(STG #2) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @ 5948', PERF THE WASATCH @ 5911 - 18', 5863 - 66', 4-SPF, USING 3=3/8" EXP GUNS, 23gm, 0.36 HOLE, 90* PHS, 40 HOLES, WHP = 190#, BRK DN PERF @ 1353# @ 5 B/M, INJ-RT = 50.9 B/M, INJ-P = 3699#, ISIP = 900#, F.G. = 0.58, CALC ALL PERF OPEN, PMPED 3280 BBLS SLK WTR & 130400# SAND, ISIP = 2000#, F.G. = 0.77, NPI = 1100, MP = 4062#, MR = 51.9 B/M, AP = 3699#, AR = 50.6 B/M, 125400# OTTAWA 30/50 SD 5000# TLC SAND, 243 GAL J583 CLAYTREAT, 71.5 GALS FRW-B145, 213 GALS NALCO SCALE INHIB, 70.5 GALS NALCO BIOCID,</p> <p>(STG #3) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @ 5640', PERF THE WASATCH @ 5590 - 92', 5572 - 80', 4-SPF, USING 3-3/8" EXP GUNS, 23gm, 0.36 HOLE, 90* PHS, 40 HOLES, WHP = 390#, BRK DN PERF @ 2240# @ 5 B/M, INJ-RT = 50 B/M, INJ-P = 3640#, ISIP = 1000#, F.G. = 0.61, CALC 78% PERF OPEN, PMPED 1351 BBLS SLK WTR & 49872# SAND, ISIP = 2000 #, F.G. = 0.79 , NPI = 1000 , MP = 5865 #, MR = 50.8 B/M, AP = 3450 #, AR = 48.7 B/M, 44872# OTTAWA 30/50 SAND, 5000# TLC SAND, GALS J583 CLAYTREAT, GALS FRW-B145, GAL NALCO SCALE INHIB, GAL NALCO BIOCID.</p> <p>(STG #4) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @ 5430', PERF THE WASATCH @ 5374 - 88', 3-SPF, USING 3-3/8" EXP GUNS, 23gm, 0.36 HOLE 90* PHS, 42 HOLES, WHP 950 #, BRK DN PERF @ 2312# @ 5 B/M, INJ-RT = 50 B/M, INJ-P = 3780 #, ISIP = 1400#, F.G. = 0.69 , CALC 81% PERF OPEN, PMPED 1505 BBLS SLK WTR & 59540 # SAND, ISIP = 2050 #, F.G. = 0.81 , NPI = 650, MP = 4034 #, MR = 50.8 B/M, AP = 3727#, AR = 49 B/M, 54540 # OTTAWA 30/50</p>

US ROCKIES REGION
Operation Summary Report

Well: NBU 1021-2C

Spud date: 4/12/2007

Project: UTAH-UINTAH

Site: NBU 1021-2C

Rig name no.: LEED 733/733

Event: RECOMPL/RESEREVEADD

Start date: 10/22/2008

End date: 10/28/2008

Active datum: RKB @5,117.99usft (above Mean Sea Level)

UWI: NBU 1021-2C

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
								SAND, 5000# TLC SAND, 163 GAL J583 CLAYTREAT, 40 GAL FRW-B145, 79 GAL NALCO SCALE INHIB, 54 GAL NALCO BIOCID.
								(KILL PLUG) RIH W/ BAKER 8K CBP, SET CBP @ 5300', POOH R/D CASEHOLE SOLUTION & SCHLUMBERGER FRAC,
								TOTAL FLUID = 6877 BBLS SLK WTR TOTAL SAND = 260512 # TOTAL J583 CLAYTREAT = 620 GALS TOTAL FRW-B145 = 163 GALS TOTAL NALCO SCALE INHIB = 427 GALS TOTAL NALCO BIOCID = 134 GALS
	15:00 - 18:30	3.50	COMP	31	I	P		N/D FRAC VALVE, N/U BOPS, RIH W/ 2-3/8" TBG @ 28 STANDS, PULLED OUT LAY DN TBG, P/U 3-7/8" MILL AND SLIDING SLEEVE, TIH W/ 2-3/8" TBG TO @ 5000', SHUT WELL IN FOR NIGHT. SD
10/28/2008	7:00 - 7:30	0.50	COMP	48		P		JSA-SAFETY MEETING #5, DAY 5
	7:30 - 9:00	1.50	COMP	31	I	P		NO PRESSURE ON WELL, PULLED OUT LAY DN 50 JTS 2-3/8" TBG, RIH 25 STANDS,
	9:00 - 16:00	7.00	COMP	44	C	P		R/U POWER SWIVEL, PRESSURE TEST BOPS & CSG TO 3000#, OK, TAG CBP @ 5300', ESTB CIRC DN TBG OUT CSG, (DRLG CBP #1) 5300', DRILL OUT BAKER 8K CBP IN 25 MIN, 20# DIFF, RIH TAG @ 5415', C/O 15' SAND, FCP = 50#.
								(DRLG CBP #2) 5430', DRILL OUT BAKER 8K CBP IN 5 MIN, 25# DIFF, RIH TAG @ 5600', C/O 40' SAND, FCP = 75#,
								(DRLG CBP #3) 5640', DRILL OUT BAKER 8K CBP IN 8 MIN, 100# DIFF, RIH TAG @ 5915', C/O 33' SAND, FCP = 200#,
								(DRLG CBP #4) 5948', DRILL OUT BAKER 8K CBP IN 10 MIN, 25# DIFF, RIH TAG CBP @ 6340', PBTD, FCP = 225#,
								CIRC WELL CLEAN, POOH LAYED DN 15 JTS 2-3/8" TBG ON TRAILER, R/D POWER SWIVEL, LANDED TBG W/ HANGER W/ 189 JTS 2-3/8" N-80 TBG, EOT @ 5834', R/D FLOOR AND TBG EQUIP, N/D BOPS, N/U WH,
								AVG. 15 MIN / PLUG, @ 88' SAND.

US ROCKIES REGION
Operation Summary Report

Well: NBU 1021-2C

Spud date: 4/12/2007

Project: UTAH-UINTAH

Site: NBU 1021-2C

Rig name no.: LEED 733/733

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UWI: NBU 1021-2C

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	16:00 - 16:00	0.00	COMP	35		P		R/U DELSCO SLICKLINE, RIH PULLED SLEEVE OUT OF SLIDING SLEEVE, RIH SET SIDE SLEEVE IN SLIDING SLEEVE, R/D SLICKLINE. OPEN WELL UP TO TK W/ 750# ON TBG AND 1250 # ON CSG, TURN WELL OVER TO FBC @ 6:00 PM, FTP = 250 #, SICP =1150 #, W/ 6310 BBLS WTR LTR. SDFN.
								189 JTS 2-3/8" N-80 TBG LANDED 53 JTS 2-3/8" N-80 TBG SENT TO PRS, 23 JTS 2-3/8" N-80 TBG BAD
								KB = 24.00' HANGER = .83' 189 JTS 2-3/8" N-80 TBG = 5815.81' SLIDING SLEEVE W/ MILL = 4.00'
								EOT = 5844.64'
10/29/2008	7:00 -			33	A			7 AM FLBK REPORT: CP 1600#, TP 700#, 32/64" CK, 70 BWPH, MEDIUM SAND, LIGHT GAS TTL BBLS RECOVERED: 2614 BBLS LEFT TO RECOVER: 5156
10/30/2008	7:00 -			33	A			7 AM FLBK REPORT: CP 1600#, TP 700#, 32/64" CK, 47 BWPH, MEDIUM SAND, LIGHT GAS TTL BBLS RECOVERED: 4091 BBLS LEFT TO RECOVER: 3679
	10:15 -		PROD					
10/31/2008	7:00 -			33	A			WELL TURNED TO SALES @ 1015 HR ON 10/30/2008 - FTP 850#, CP 1538#, CK 20/64", 880 MCFD, 600 BWPD 7 AM FLBK REPORT: CP 1550#, TP 800#, 20/64" CK, 19 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 4653 BBLS LEFT TO RECOVER: 3117
11/1/2008	7:00 -			33	A			WELL IP'D ON 11/01/08 - 883 MCF, 10 BC, 390 BW, TP: 823#, CP: 1370#, 20/64 CHK, 24 HRS, LP: 108#.
	7:00 -			33	A			7 AM FLBK REPORT: CP 1450#, TP 750#, 20/64" CK, 16 BWPH, CLEAN SAND, - GAS TTL BBLS RECOVERED: 5058 BBLS LEFT TO RECOVER: 2712

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1021-2C	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047375400000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0474 FNL 2055 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/16/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The NBU 1021-2C well was returned to production on 9/16/2015. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 18, 2015		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 9/17/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1021-2C
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047375400000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6507
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0474 FNL 2055 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/11/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The NBU 1021-2C well was returned to production on 11/11/2015.
 Thank you.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 16, 2015

NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 11/12/2015	