

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 22, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
NATURAL BUTTES UNIT 560-17E
NE/SW, SEC. 17, T10S, R21E
UINTAH COUNTY, UTAH
LEASE NO.: U-02278
UTAH STATE LANDS**

Enclosed please find the original and one copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

NBU 560-17E B

RECEIVED
DEC 14 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: U-02278	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.			9. WELL NAME and NUMBER: NATURAL BUTTES UNIT 560-17E	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1946' FSL, 1896' FWL AT PROPOSED PRODUCING ZONE: SAME			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 17 10S 21E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 15.52 MILES SOUTHEAST OF OURAY, UTAH			12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1896'	16. NUMBER OF ACRES IN LEASE: 1440	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) SEE TOPO MAP "C"	19. PROPOSED DEPTH: 6,275	20. BOND DESCRIPTION: NM 2308		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5098.6' GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 12/22/2005	23. ESTIMATED DURATION: 45 DAYS		

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8"	J-55	36.0#	500	SEE 8 POINT PLAN
7 7/8"	4 1/2"	J-55	11.6#	6,275	SEE 8 POINT PLAN

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *Ed Trotter* DATE 11/22/2005

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

API NUMBER ASSIGNED: 43-047-37508

APPROVAL:

Date: 04-10-07
By: *[Signature]*

RECEIVED
DEC 14 2005
DIV. OF OIL, GAS & MINING

(11/2001)

*Federal Approval of this
Action is Necessary*

(See Instructions on Reverse Side)

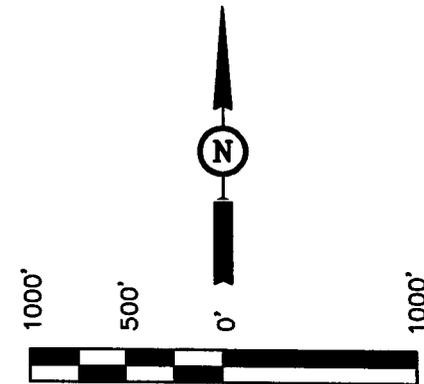
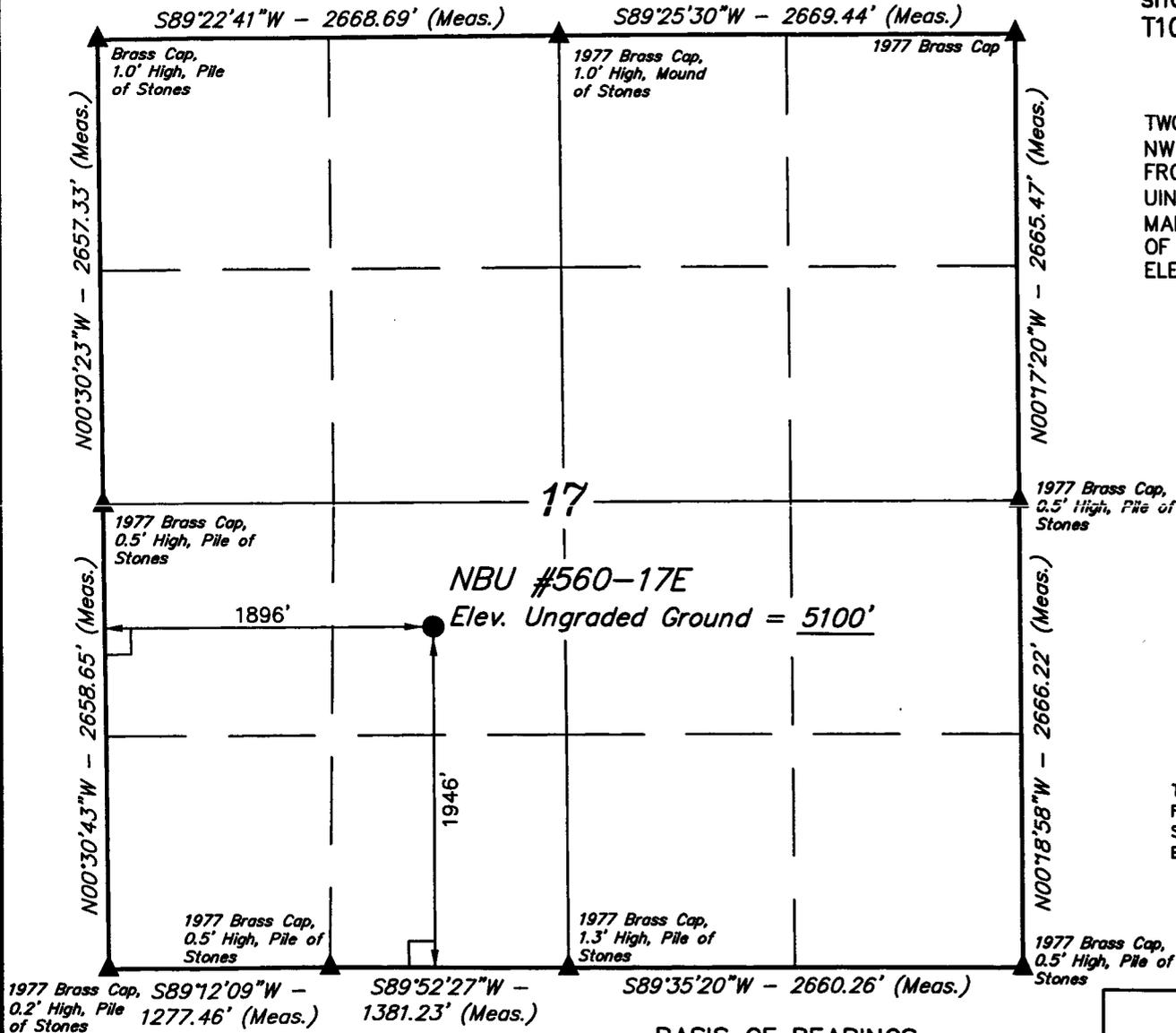
T10S, R21E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NBU #560-17E, located as shown in the NE 1/4 SW 1/4 of Section 17, T10S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 104319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = $39^{\circ}56'44.95''$ (39.945819)
LONGITUDE = $109^{\circ}34'42.82''$ (109.578561)

(NAD 27)

LATITUDE = $39^{\circ}56'45.08''$ (39.945856)
LONGITUDE = $109^{\circ}34'40.34''$ (109.577872)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-3-05	DATE DRAWN: 11-17-05
PARTY G.S. T.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
NATURAL BUTTES UNIT 560-17E
NE/SW, SEC. 17, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,188'
Wasatch	4,411'
Chapita Wells	5,032'
Buck Canyon	5,748'
North Horn	6,272'

EST. TD: 6,275' or 200' ± below North Horn Top

Anticipated BHP: 3,100 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole - 3,000 Psig
 BOP Schematic Diagram attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Surface	12-1/4"	0' - 500'KB±	9-5/8"	36.0#	J-55	STC	2020 Psi	3520 Psi	394,000#
Production:	7-7/8"	500'± - TD	4-1/2"	11.6#	J-55	LTC	4960 Psi	5350 Psi	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
NATURAL BUTTES UNIT 560-17E
NE/SW, SEC. 17, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM:

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' ± Below GL)

Lead: Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³./sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: **Cement volumes will be calculated to bring cement to surface.**

EIGHT POINT PLAN
NATURAL BUTTES UNIT 560-17E
NE/SW, SEC. 17, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (500' ± to TD)

Lead: 270 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 390 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

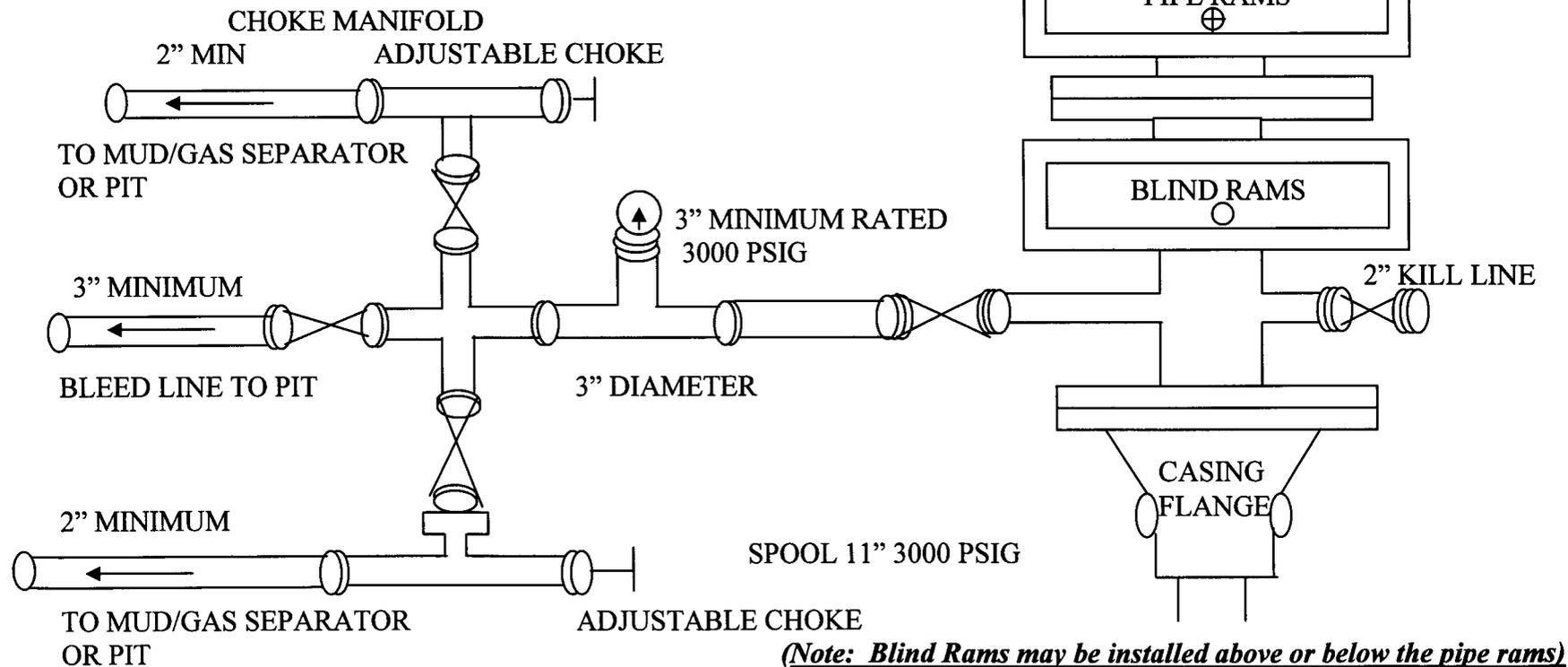
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Natural Buttes Unit 560-17E
Lease Number: U-02278
Location: 1946' FSL & 1896' FWL, NE/SW,
Sec. 17, T10S, R21E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 15.52 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 130 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2*
 - B. Producing wells - 8*
 - C. Shut in wells - 2*
- (*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 162' from proposed location to a point in the NE/SW of Section 17, T10S, R21E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses State of Utah administered lands within the Natural Buttes Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Northwest side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored Northeast and Southeast of Corner #6.

Access to the well pad will be from the Southeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The drilling rig and ancillary equipment will be removed from the location

prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

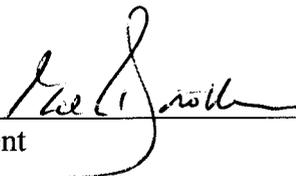
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

11-22-2005
Date


Agent

EOG RESOURCES, INC.

NBU #560-17E SECTION 17, T10S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 11.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 130' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.7 MILES.

EOG RESOURCES, INC.

NBU #560-17E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T10S, R21E, S.L.B.&M.

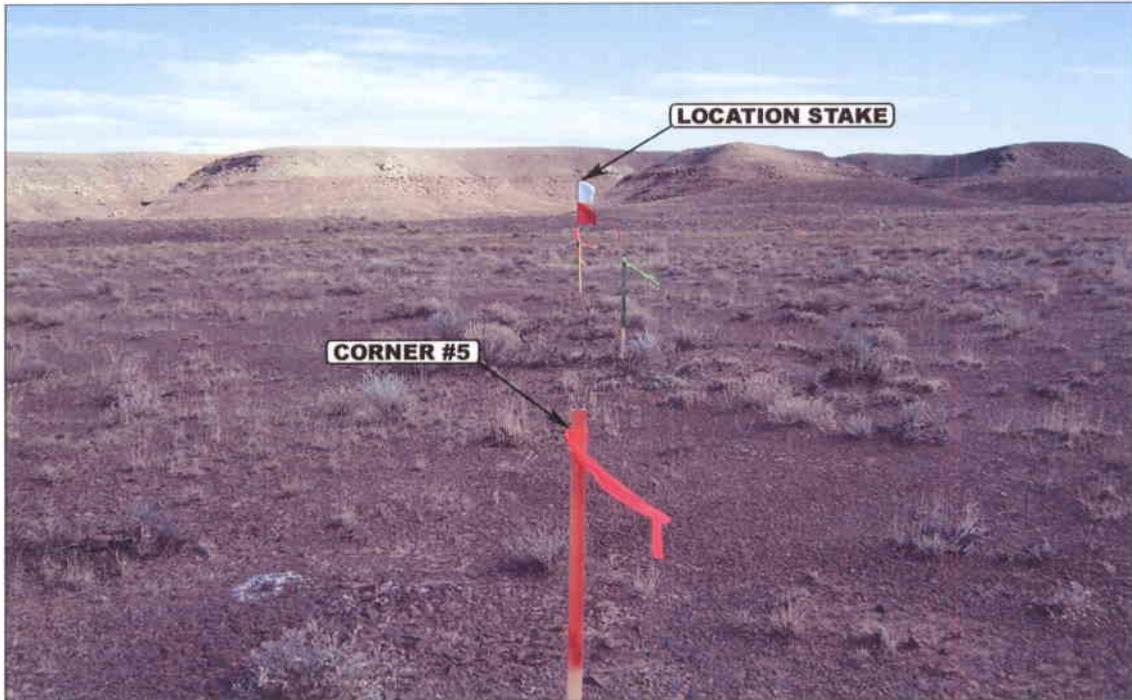


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

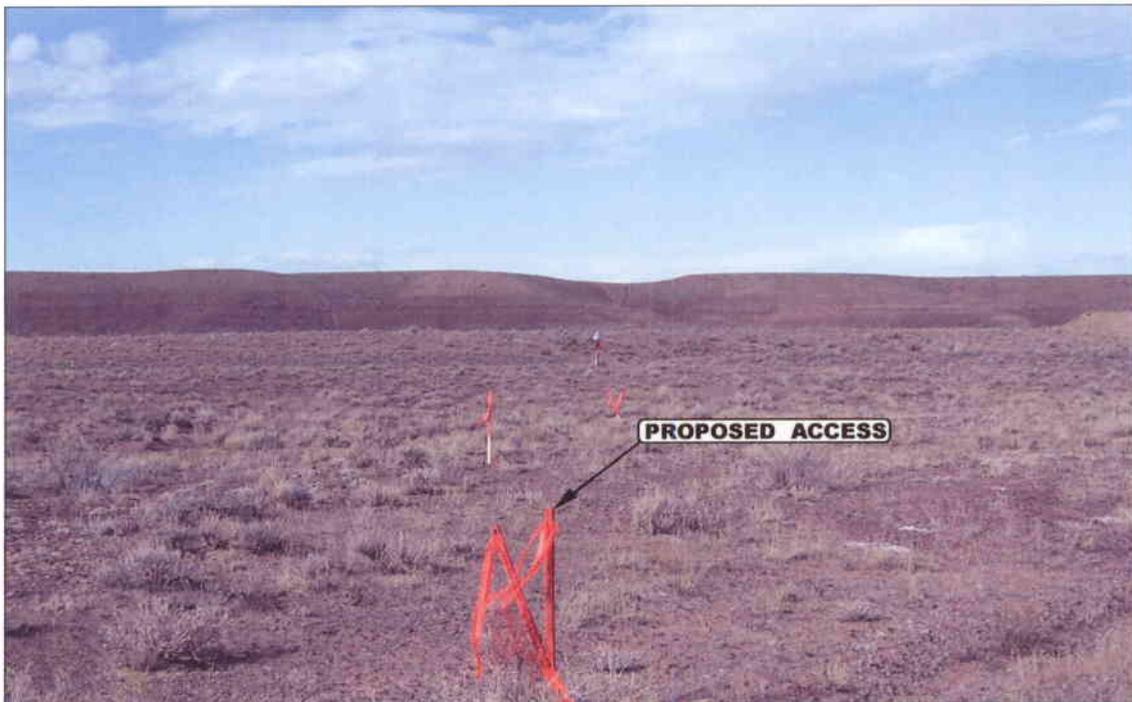


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 08 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: B.C.

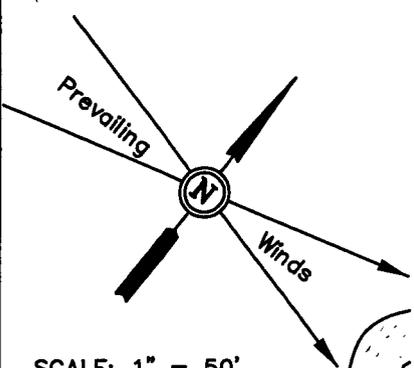
REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

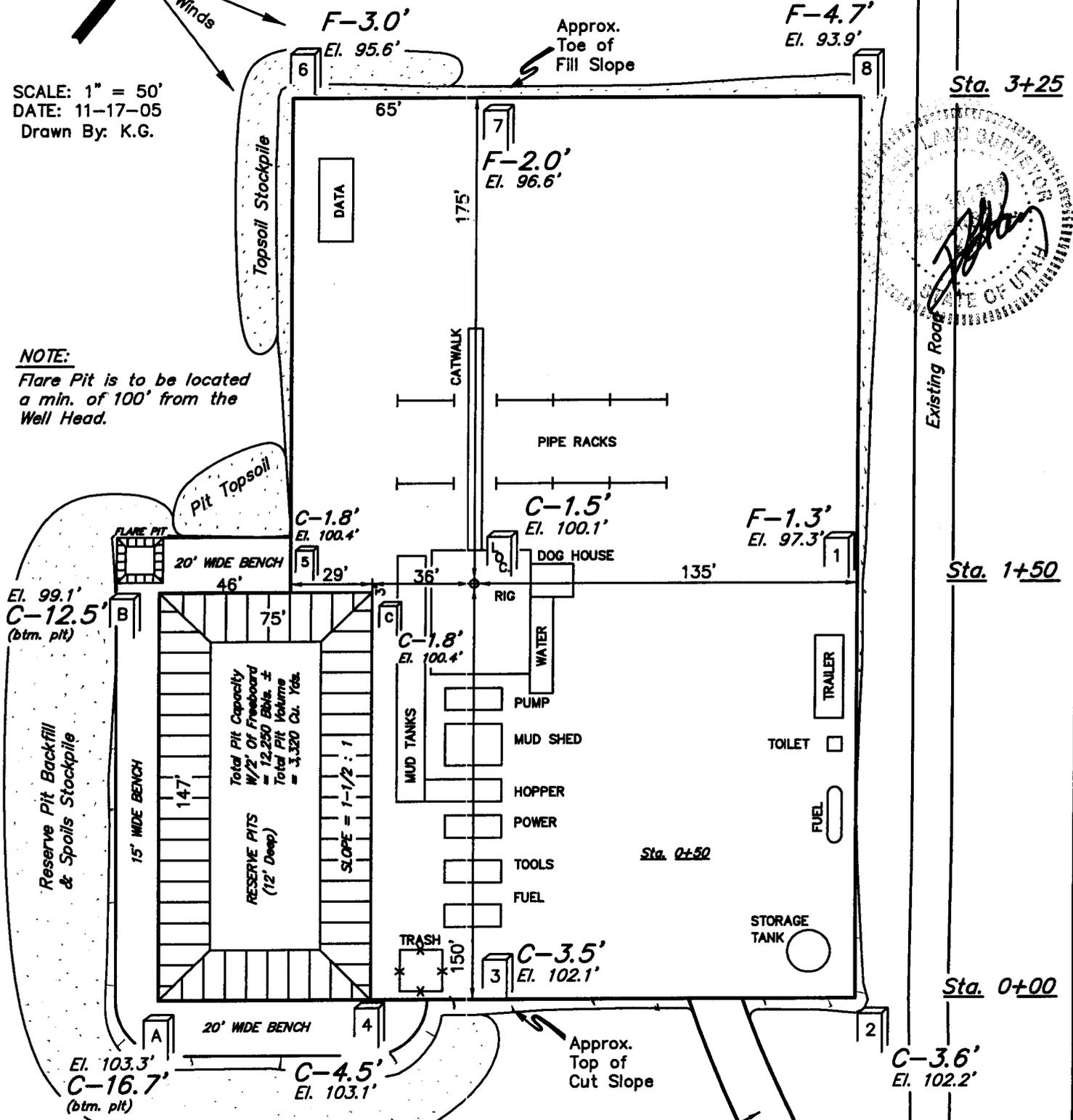
NBU #560-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1946' FSL 1896' FWL



SCALE: 1" = 50'
DATE: 11-17-05
Drawn By: K.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5100.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 5098.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

TYPICAL CROSS SECTIONS FOR

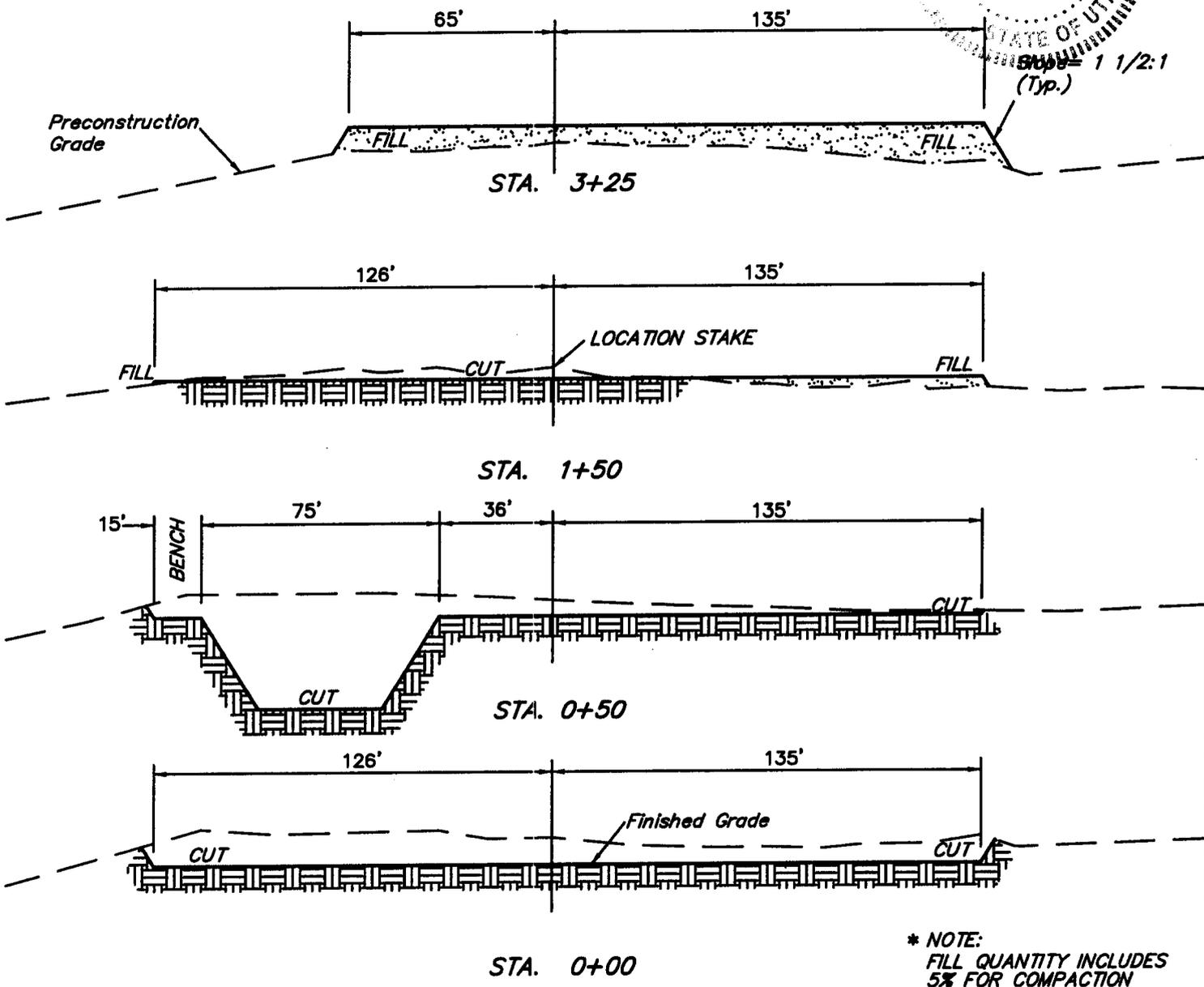
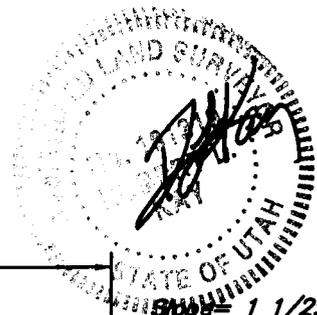
NBU #560-17E

SECTION 17, T10S, R21E, S.L.B.&M.

1946' FSL 1896' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-17-05
Drawn By: K.G.

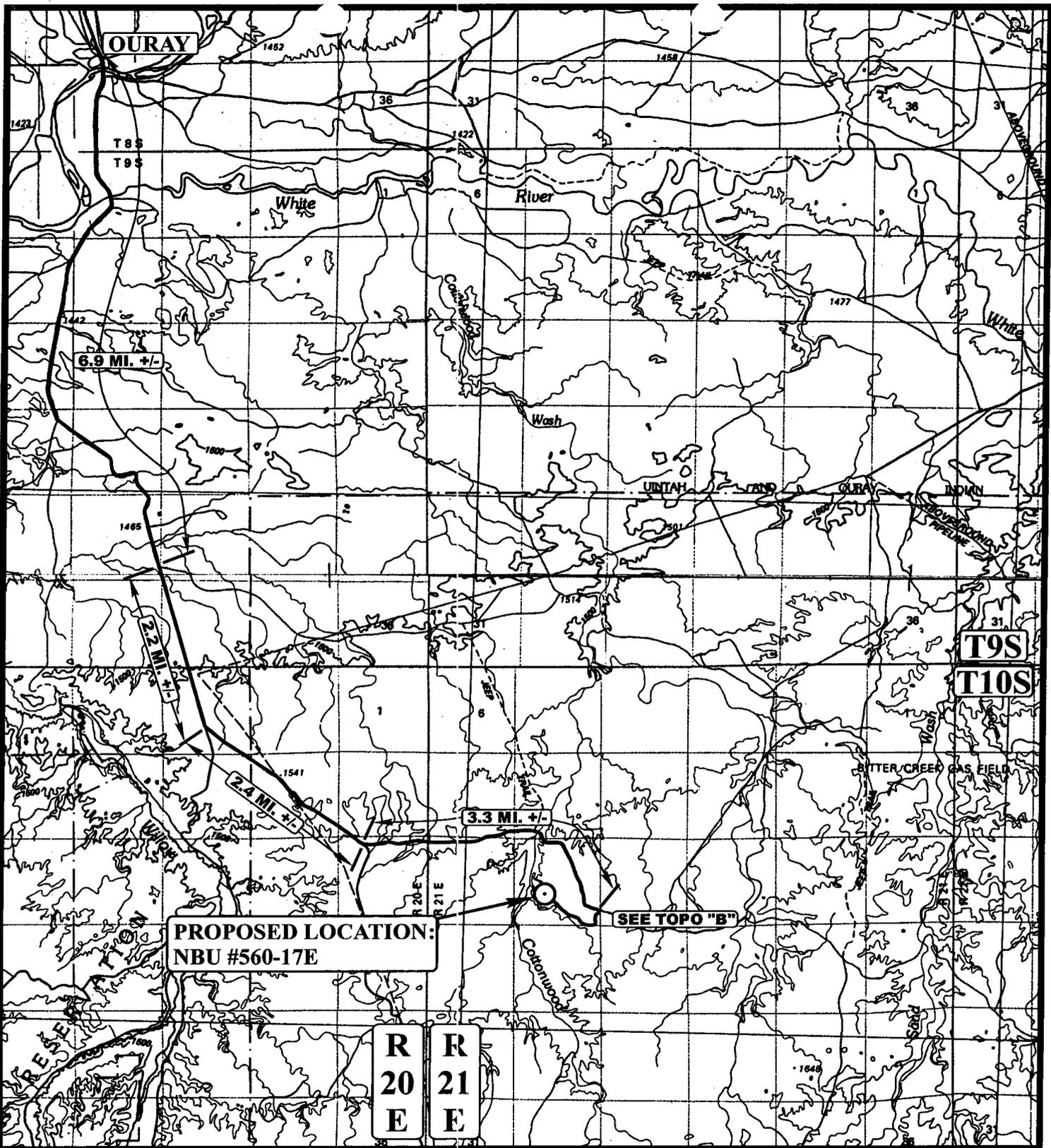


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,560 Cu. Yds.
Remaining Location	=	5,390 Cu. Yds.
TOTAL CUT	=	6,950 CU.YDS.
FILL	=	3,730 CU.YDS.

EXCESS MATERIAL	=	3,220 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,220 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

NBU # 560-17E
 SECTION 17, T10S, R21E, S.L.B.&M.
 1946' FSL 1896' FWL

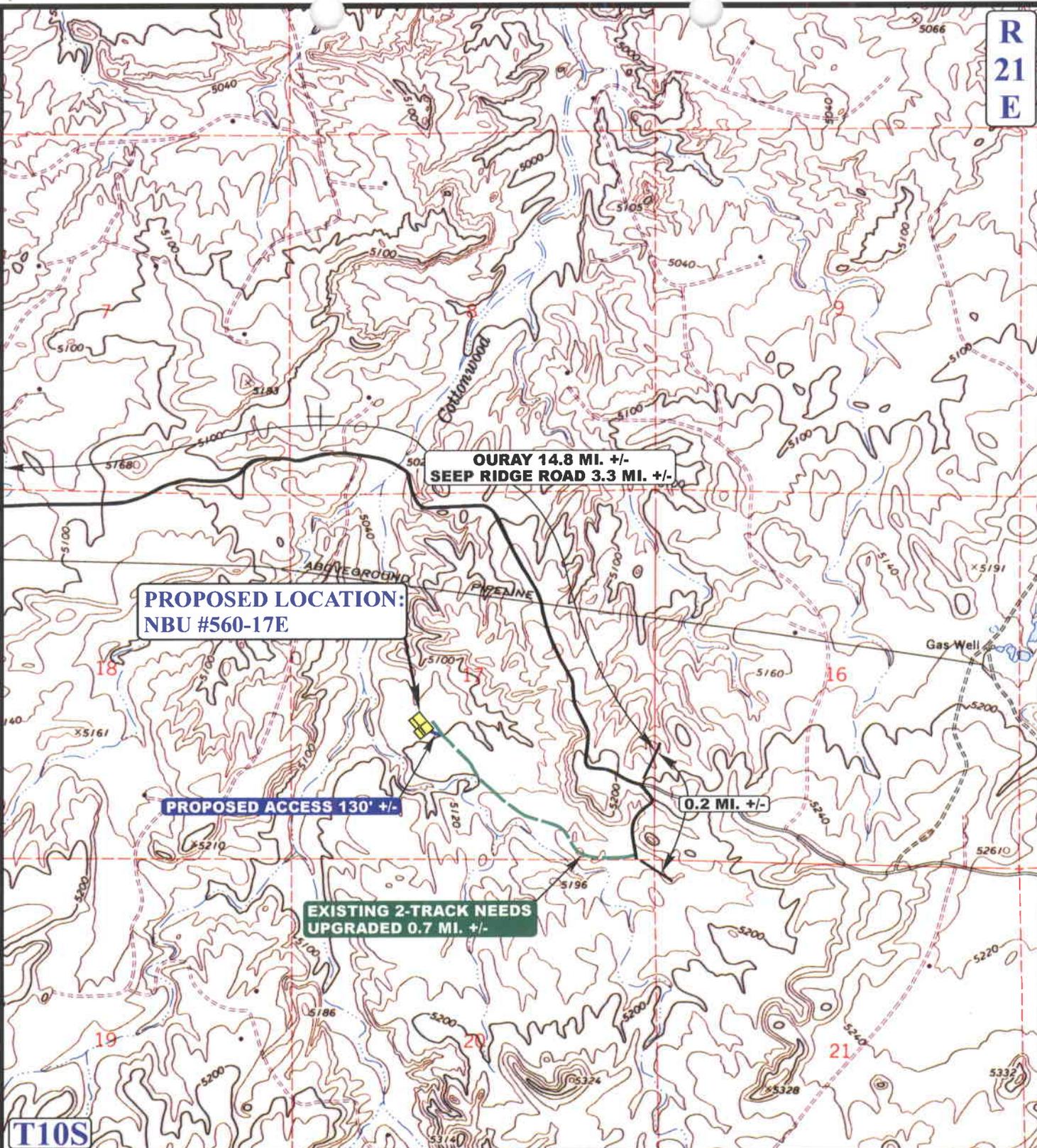


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 11 08 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00



R
21
E



**PROPOSED LOCATION:
NBU #560-17E**

**OURAY 14.8 MI. +/-
SEEP RIDGE ROAD 3.3 MI. +/-**

PROPOSED ACCESS 130' +/-

**EXISTING 2-TRACK NEEDS
UPGRADED 0.7 MI. +/-**

0.2 MI. +/-

T10S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED

EOG RESOURCES, INC.

**NBU # 560-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1946' FSL 1896' FWL**



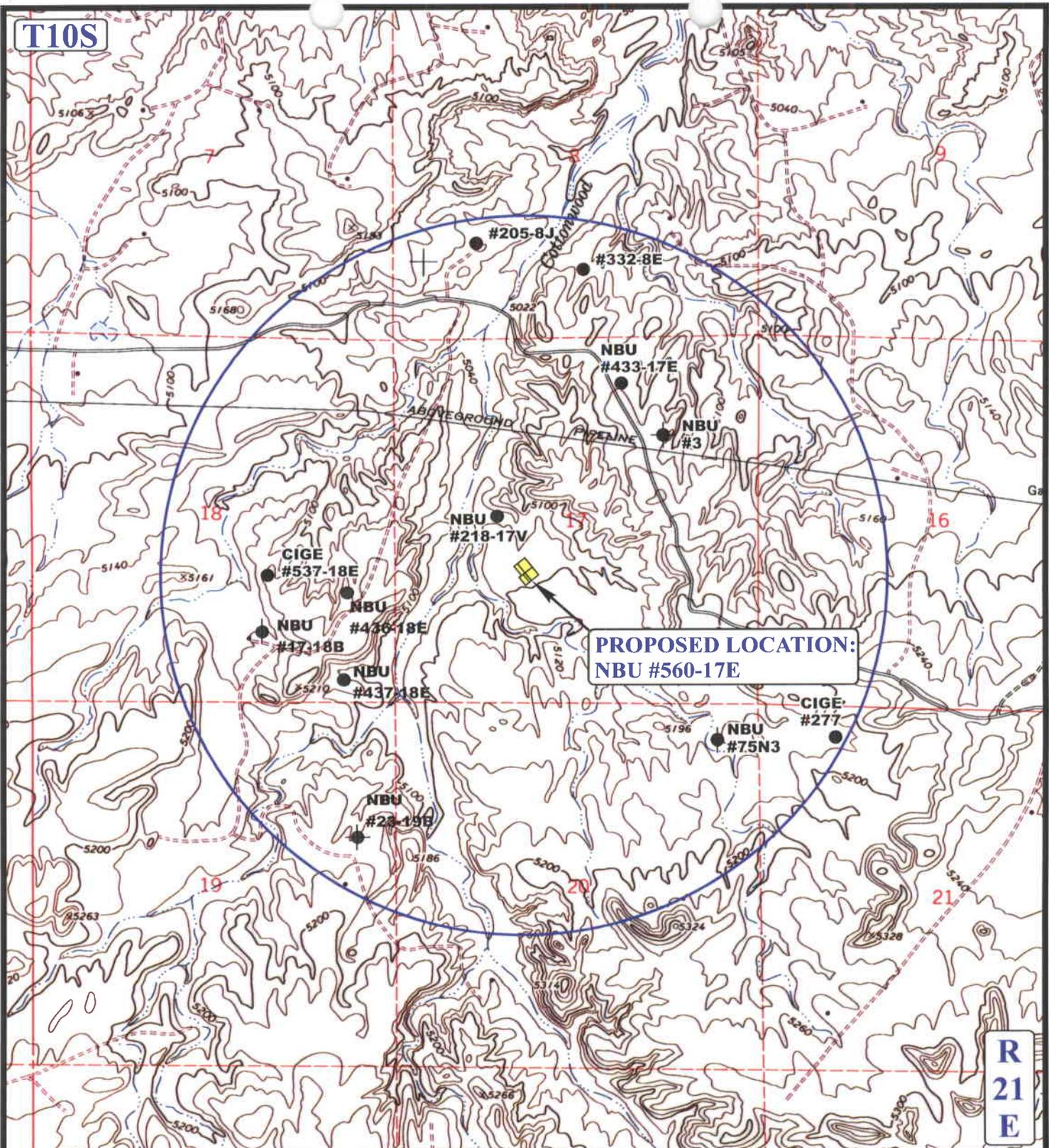
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
11 08 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



T10S



**PROPOSED LOCATION:
NBU #560-17E**

R
21
E

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊘ ABANDONED WELLS
- ⊙ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

NBU # 560-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1946' FSL 1896' FWL



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 85 South 200 East Vernal, Utah 84078
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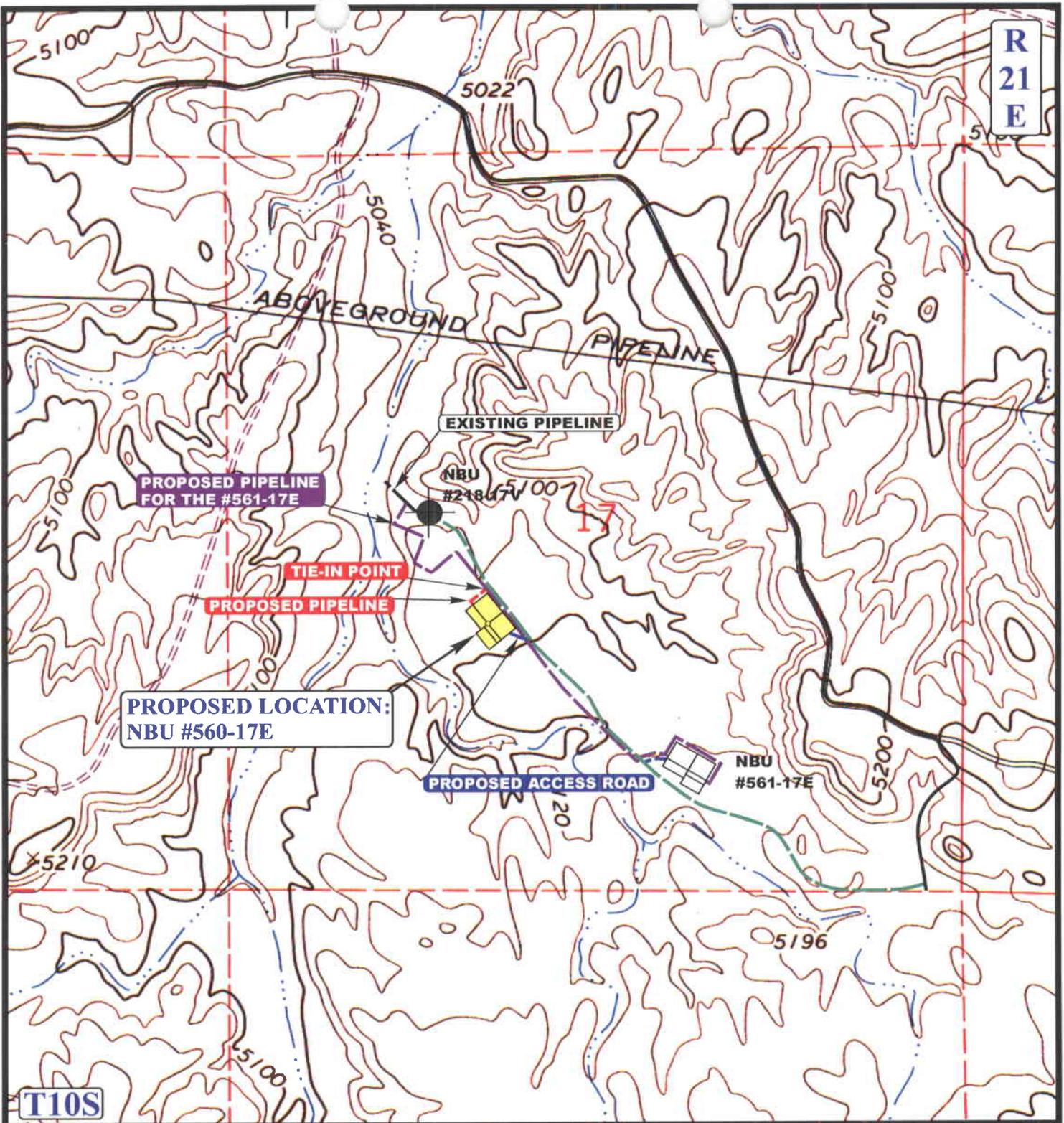


**TOPOGRAPHIC
MAP**

11 08 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 162' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**NBU # 560-17E
SECTION 17, T10S, R21E, S.L.B.&M.
1946' FSL 1896' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 08 05**
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: Natural Buttes Unit 560-17E
API NUMBER: 43-047-37510
LOCATION: 1/4,1/4 NE/SW Sec: 17 TWP:10S RNG:21E 1946 FSL 1896 FWL

Geology/Ground Water:

The mineral rights at the proposed location are owned by the BLM. The BLM will be the agency responsible for evaluating the proposed drilling, casing and cementing program prior to well approval.

Reviewer: Brad Hill **Date:** 01-19-06

Surface:

The pre-drill investigation of the surface was performed on January 5, 2006. Jim Davis (SITLA) and Ben Williams (UDWR) were invited to this investigation on 12/21/2005. Both were present.

Mr. Williams stated the area is classified as critical yearlong habitat for antelope by the UDWR. However antelope forage in the area is not limited and the drilling and operation of this well should not have a significant impact on this species.

A golden eagle nest exists in the rim rock on the west side of Cottonwood Wash about 3/8 mile west of the location. Mr. Williams recommended to Mr. Ed Trotter of EOG a restriction period of April 1 to June 30th to protect any nesting that may occur. This restriction would include road and pad construction, drilling and work-over rigs.

No other wildlife species are expected to be affected.

This site appears to be the best site in the immediate area for a location and well.

Reviewer: Floyd Bartlett **Date:** 01/06/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC.

WELL NAME & NUMBER: Natural Buttes Unit 560-17E

API NUMBER: 43-047-37510

LEASE: U-02278 **FIELD/UNIT:** NATURAL BUTTES UNIT

LOCATION: 1/4, 1/4 NE/SW Sec: 17 TWP: 10S RNG: 21E 1946 FSL 1896 FWL

LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.

GPS COORD (UTM): X =621494; Y =4422506 **SURFACE OWNER:** STATE OF UTAH (SITLA)

PARTICIPANTS

FLOYD BARTLETT (DOGM), ED TROTTER (EOG). Jim Davis (SITLA), Ben Williams, (UDWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

General Area is Cottonwood Wash Drainage. It is characterized by rolling hills, which are frequently divided by somewhat gentle draws, which flow into Cottonwood Wash. Cottonwood Wash is an ephemeral drainage, which drains northerly approximately 9 miles to the White River. The draws are sometimes rimmed with steep side hills, which have exposed sand stone bedrock cliffs along the rims.

This location is approximately 16 miles southeast of Ouray, Ut. and is accessed by the Seep Ridge Road to the Uintah County Cottonwood Wash road then south and east by oil field development roads then east 0.7 miles along an existing two-track which needs upgrading and 130 feet of new road to the location.

The proposed location is on a gentle bench sloping slightly to the north toward a draw which drains into Cottonwood Wash. It is also immediately south of an existing two-track road. No drainage problems are expected.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: Construction of a well pad 325' by 200' plus a reserve pit 147' by 75' by 12 feet deep. Topsoil and reserve pit stockpiles are outside of the disturbed area. Access road consists of upgrading 0.7 miles of two-track road and construction of 130 feet of new road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Numerous wells are within a 1 mile radius. See TOPO C in APD.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline is 4167 feet in length and will be laid on the surface following the access road to a tie-in point.

SOURCE OF CONSTRUCTION MATERIAL: All construction materials will come from the location.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). Unlikely, as there are numerous other existing wells in the surrounding area.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved land fill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: The location is a desert shrub vegetation type. Common plants are shadscale, greasewood, halogeton, curly mesquite, cheatgrass, bud sagebrush, horsebrush and rabbit brush. Common fauna is pronghorn, coyotes, songbirds, raptors, rodents, and rabbits.

SOIL TYPE AND CHARACTERISTICS: Deep light brown sandy loam. Covered with abundant small angular rock fragments.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. Sedimentation and stability are not a problem and location construction shouldn't cause an increase in stability or erosion problems.

PALEONTOLOGICAL POTENTIAL: None expected. Survey completed 12/01/05 by SPC

RESERVE PIT

CHARACTERISTICS: 147' by 75' and 12' deep within an area of cut on the south west side of the location.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 mil liner will be required for reserve pit. Score of 25, Sensitivity Level II.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by MOAC 12-01-2005. Copy furnished to SILA.

OTHER OBSERVATIONS/COMMENTS

Ben Williams representing the Utah Division of Wildlife Resources stated the area is classified as critical yearlong habitat for antelope. Antelope forage in the area is not limited and the drilling and operation of this well should not have a significant impact on this species.

A golden eagle nest exists in the rim rock on the west side of Cottonwood Wash about 3/8 mile west of the location. He recommended to Ed Trotter of EOG a restriction period of April 1 to June 30th to protect any nesting that may occur. This restriction would include road and pad construction, drilling and work-over rigs.

No other wildlife species are expected to be affected.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

01-05-2006 1:25 PM
DATE/TIME

**Valuation Ranking Criteria and Ranking Core
For Reserve and Onsite Pit Liner Requirements**

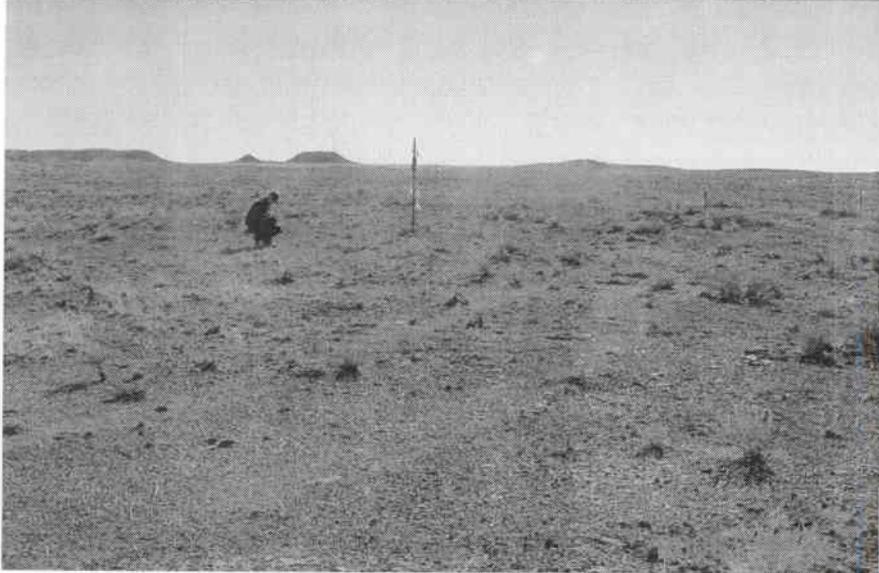
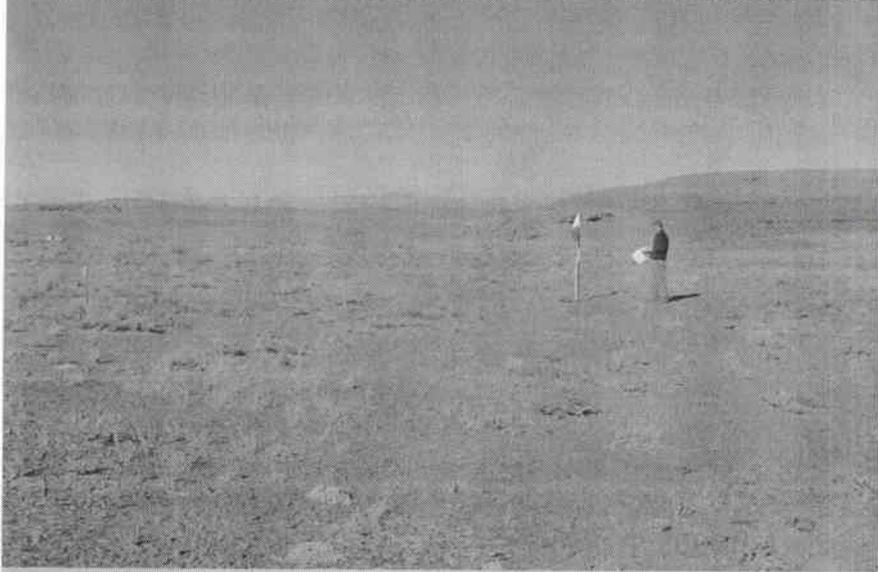
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

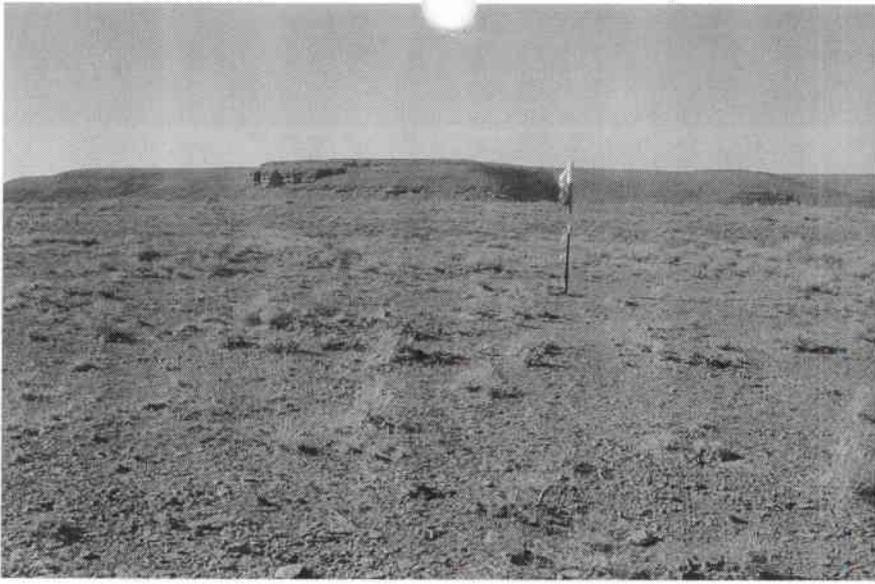
Final Score 25 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/14/2005

API NO. ASSIGNED: 43-047-37508

WELL NAME: NBU 560-17E
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 17 100S 210E
 SURFACE: 1946 FSL 1896 FWL
 BOTTOM: 1946 FSL 1896 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-02278
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: NHORN
 COALBED METHANE WELL? NO

LATITUDE: 39.94585
 LONGITUDE: -109.5779

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit NATURAL BUTTES *OK*
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' fr u. b. dry & unconv. tract
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (01-05-06)

STIPULATIONS: 1- Federal Approval
2- OIL SHALE
3- STATEMENT OF BASIS



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 17,18 T. 10S R. 21E

FIELD: NATURAL BUTTES (630)

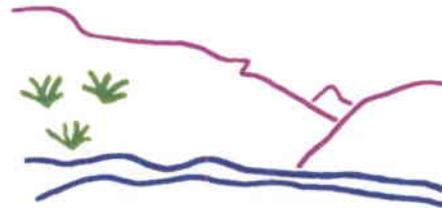
COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 20-DECEMBER-2005



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 10, 2007

EOG Resources, Inc.
1060 E Highway 40
Vernal, UT 84078

Re: Natural Buttes Unit 560-17E Well, 1946' FSL, 1896' FWL, NE SW, Sec. 17,
T. 10 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37508.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal Office
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Natural Buttes Unit 560-17E
API Number: 43-047-37508
Lease: U-02278

Location: NE SW Sec. 17 T. 10 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (301) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1946' FSL & 1896' FWL (NESW)
 Sec. 17-T10S-R21E 39.945819 LAT 109.578561 LON**

5. Lease Serial No.
U-02278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
Natural Buttes Unit 560-17E

9. API Well No.
43-047-37508

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the referenced well from

**6275'
to
9800'**

**Approved by the
Utah Division of
Oil, Gas and Mining**

A revised drilling plan is attached.

Date: 06-04-07
 By: [Signature]

64.07

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

[Signature: Mary A. Maestas]

Date

05/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
MAY 24 2007**

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

NATURAL BUTTES UNIT 560-17E
NE/SW, SEC. 17, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,191		Shale	
Wasatch	4,411	Primary	Sandstone	Gas
Chapita Wells	5,027	Primary	Sandstone	Gas
Buck Canyon	5,741	Primary	Sandstone	Gas
North Horn	6,283	Primary	Sandstone	Gas
KMV Price River	7,309	Primary	Sandstone	Gas
KMV Price River Middle	8,160	Primary	Sandstone	Gas
KMV Price River Lower	8,818	Primary	Sandstone	Gas
Sego	9,601		Sandstone	
TD	9,800			

Estimated TD: 9,800' or 200'± below Segoe top

Anticipated BHP: 5,350 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 560-17E
NE/SW, SEC. 17, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

NATURAL BUTTES UNIT 560-17E
NE/SW, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 266 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 1038 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 560-17E
NE/SW, SEC. 17, T10S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

RECEIVED

MAY 30 2007

FORM APPROVED
OMB No. 1004-013
REVISED 10/01/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

Lease Serial No. **DEC 13 2005**
U-02278

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES UNIT
8. Lease Name and Well No.
NATURAL BUTTES UNIT 560-17E

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43.047.37508

3a. Address **P.O. BOX 1815**
VERNAL, UT 84078

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1946' FSL, 1896' FWL** **NE/SW**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 17, T10S, R21E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
15.52 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1896'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
6275'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5098.6 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter
Agent

Name (Printed/Typed)
Ed Trotter

Date
November 22, 2005

Approved by (Signature)

Jean Venema
Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)

Jean Venema
Office

Date

5-11-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

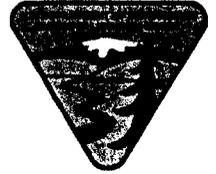


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: NBU 560-17E
API No: 43-047- 37508

Location: NESW, Sec. 17, T10S, R21E
Lease No: UTU- 02278
Agreement: Natural Buttes Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Site Specific COAs:

- None

Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: NBU 560-17E

Api No: 43-047-37508 Lease Type: FEDERAL

Section 17 Township 10S Range 21E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 03/25/08

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/25/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU02278

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UN

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NATURAL BUTTES UNIT 560-17E

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37508

3a. Address
600 17TH ST. SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T10S R21E NESW 1946FSL 1896FWL
39.94582 N Lat, 109.57856 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 3/25/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59279 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 03/26/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED**

MAR 28 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MULTIPLE MULTIPLE
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-37508
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

- Natural Buttes Unit 21-20B SWD
- Chapita Wells Unit 550-30N SWD
- Chapita Wells Unit 2-29 SWD
- Red Wash Evaporation ponds 1, 2, 3 & 4
- RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining

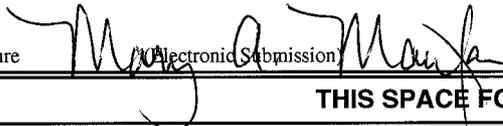
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APR 07 2008

This sundry covers multiple wells. Please see the attached.

FOR RECORD ONLY

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59395 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 04/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 33-35	35	9S	23E	NWNE	UTU0344	43-047-38126
East Chapita 65-05	5	9S	23E	SWNE	UTU01304	43-047-39074
East Chapita 34-35	35	9S	23E	NENE	UTU0344	43-047-38125
East Chapita 67-05	5	9S	23E	SWSE	UTU01304	43-047-39280
East Chapita 46-05	5	9S	23E	SESE	UTU01304	43-047-39073
CWU 668-06	6	9S	23E	NENW	UTU01304	43-047-38542
CWU 1074-25	25	9S	22E	NESE	UTU0285A	43-047-38081
CWU 1156-01	1	9S	22E	SWSW	UTU01458	43-047-37452
CWU 1045-25	25	9S	22E	SENE	UTU0285A	43-047-39162
CWU 1222-01	1	9S	22E	NENE	UTU01201	43-047-38428
Hoss 70-28	28	8S	23E	SESE	UTU64422	43-047-39658
Hoss 19-32	32	8S	23E	SWSE	UTU56965	43-047-38904
NBU 560-17E	17	10S	21E	NESW	UTU02278	43-047-37508

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37452	Chapita Wells Unit 1156-01		SWSW	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	14406	3/18/2008		4/24/08		
Comments: <u>PRRV-MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37508	Natural Buttes Unit 560-17E		NESW	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	3/25/2008		4/24/08		
Comments: <u>PRRV-MVRD-WSMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas
Signature

Regulatory Assistant

3/26/2008

Title

Date

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APR 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU02278

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UN

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NATURAL BUTTES UNIT 560-17E

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37508

3a. Address
600 17TH ST. SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T10S R21E NESW 1946FSL 1896FWL
39.94582 N Lat, 109.57856 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/8/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61338 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 07/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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JUL 14 2008

WELL CHRONOLOGY REPORT

Report Generated On: 07-10-2008

Well Name	NBU 560-17E	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37508	Well Class	ISA
County, State	UINTAH, UT	Spud Date	05-08-2008	Class Date	07-08-2008
Tax Credit	N	TVD / MD	9,800/ 9,800	Property #	058072
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,111/ 5,099				
Location	Section 17, T10S, R21E, NESW, 1946 FSL & 1896 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.667	NRI %	48.228

AFE No 303805 **AFE Total** 2,142,000 **DHC / CWC** 1,010,500/ 1,131,500

Rig Contr ENSIGN **Rig Name** ENSIGN #81 **Start Date** 01-18-2006 **Release Date** 05-21-2008

01-18-2006 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (SUNDRY 6/20/07 TD CHANGE) 1946' FSL & 1896' FWL (NE/SW) SECTION 17, T10S, R21E UINTAH COUNTY, UTAH LAT 39.945856, LONG 109.577872 (NAD 27) LAT 39.945819, LONG 109.578561 (NAD 83) ENSIGN #81 OBJECTIVE: 9800' TD, BUCK CANYON DW/GAS NATURAL BUTTES DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FEILD LEASE: U-02278 ELEVATION: 5100.1' NAT GL, 5098.6' PREP GL (DUE TO ROUNDING 5099' IS THE PREP GL), 5111' KB (12') EOG WI 66.666667%, NRI 48.228309%

03-11-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

03-12-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	REMOVING SNOW.

03-13-2008 **Reported By** NATALIE BRAYTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	REMOVING SNOW.

03-14-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

03-17-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 15% COMPLETE.

03-18-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 03/25/08 @ 1:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 03/25/08 @ 1:00 PM.

04-04-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling	\$197,170	Completion	\$0	Daily Total	\$197,170
Cum Costs: Drilling	\$235,170	Completion	\$0	Well Total	\$235,170
MD	2,436	TVD	2,436	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/26/2008. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1560'. RAN 57 JTS (2424.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2436' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W/1200# @ 9:28 PM, 3/30/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD PARTIAL CIRCULATION THROUGH OUT DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS.

WOC 15 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS.

WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2353'. PICKED UP TO 2333' & TOOK SURVEY. 3.0 DEGREE..

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9
 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.5 MS= 89.6

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/28/2008 @ 4: 15 PM.

05-05-2008		Reported By		WOODIE L BEARDSLEY							
Daily Costs: Drilling	\$39,411	Completion	\$0	Daily Total	\$39,411						
Cum Costs: Drilling	\$274,581	Completion	\$0	Well Total	\$274,581						
MD	2,436	TVD	2,436	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: MIRURT											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	RIG DOWN ENSIGN 81, PREPARE RIG FOR APPROX. 1.5 MILE MOVE FROM THE NBU 558-17E TO THE NBU 560-17E. MOVE CONSULTANT & TOOLPUSHER LIVING QUARTERS. RIG DOWN RIG FLOOR, FRONT YARD, BACK YARD, INSPECT BHA & KELLY, HARD BAND DRILL PIPE. LAY DERRICK OVER AT 1900. CUT OUT SECTION OF STANDPIPE UNDER SUB, PREPARE TO WELD IN NEW SECTION. RW JONES SCHEDULED TO ARRIVE AT MONDAY MORNING, 05/05/08, TO MOVE RIG APPROX. 1.5 MILES TO THE NBU 560-17E. TRANSFER 3539 GAL. FUEL @ \$4.017/GAL FROM THE NBU 558-17E TO THE NBU 560-17E.								
18:00	06:00	12.0	CONTINUE RIGGING DOWN, PREPARE ENSIGN 81 FOR 1.5 MILE MOVE FROM THE NBU 558-17E TO THE NBU 560-17E. SAFETY MEETINGS: RIGGING DOWN. NEAR MISS OCCURED WHILE LAYING DOWN KELLY WITH AIR TUGGER. INCIDENT REPORT TO FOLLOW VIA EMAIL WITH DETAILS TO RELEVANT PARTIES. NO INJURIES. BOILER 1 HOUR.								

05-06-2008		Reported By		WOODIE L BEARDSLEY							
Daily Costs: Drilling	\$20,935	Completion	\$0	Daily Total	\$20,935						
Cum Costs: Drilling	\$295,516	Completion	\$0	Well Total	\$295,516						
MD	2,436	TVD	2,436	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: RIG REPAIR, WAIT ON BRIDLE											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	RW JONES TRUCKING ARRIVED AT 0700 WITH 7 TRUCKS TOTAL. HELD PRE-JOB SAFETY MEETING WITH DRIVERS, SWAMPERS AND RIG CREWS. MOVED ENSIGN 81 APPROX. 1 MILE FROM THE NBU 558-17E TO THE NBU 560-17E. ALL RIG COMPONENTS EXCEPT FOR 1 JUNK TUB IS MOVED FROM THE OLD LOCATION. MUD PUMPS, MOTOR SHEDS, GENERATORS, SUBSTRUCTURE, DRAWWORKS ARE SPOTTED IN PLACE. DERRICK IS NOT PINNED IN DUE TO FRAYED BRIDLE LINE. BRIDLE LINE MUST BE REPLACED, NEW BRIDLE COMING FROM HOUSTON, TEX., SCHEDULED TO ARRIVE APPROX. 1700 ON 05/06/08., TOP DOG HOUSE SPOTTED AND DERRICK RAISED. CUT OUT AND WELDED IN SECTION OF STANDPIPE UNDERNEATH SUB. RELEASED TRUCKS FOR THE DAY AT APPROX. 1400. AT REPORT TIME, RIG IS 100% MOVED TO NEW LOCATION, 90% RIGGED UP, PENDING ARRIVAL AND INSTALLATION OF NEW BRIDLE LINE. ****NOTIFIED DONNA KENNEY, USBLM, VERNAL, UT AT 0900 OF RIG MOVE, UPCOMING SPUD AND BOP TEST. BOP TEST TO BE WITNESSED BY BILL OWENS, USBLM, VERNAL, UT****								

*****NOTIFIED CAROL DANIELS, UTAH DEPT OF NATURAL RESOURCES, SLC, UT, AT 0930 OF RIG MOVE, UPCOMING SPUD AND BOP TEST*****

14:00 05:00 15.0 CONTINUE RIGGING UP. SCRUB, MAKE MINOR REPAIRS.
 05:00 06:00 1.0 RIG REPAIR. WAIT ON NEW BRIDLE LINE.
 PJSM WITH RW JONES TRUCKING AND RIG CREWS.
 BOILER: 0 HOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.

05-07-2008 **Reported By** WOODIE L BEARDSLEY

Daily Costs: Drilling \$41,434 **Completion** \$0 **Daily Total** \$41,434
Cum Costs: Drilling \$336,951 **Completion** \$0 **Well Total** \$336,951

MD 2,436 **TVD** 2,436 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 CONTINUE TO WAIT ON BRIDLE TO ARRIVE FROM HOUSTON, TX. PERFORM VARIOUS RIG REPAIR AND MAINTAINCE JOBS.
 BRIDLE LINE ARRIVED AT APPROX. 0000 HOURS. WAS CHANGED OUT AND DERRICK IS READY TO BE PINNED INTO PLACE AND RIGGED UP COMPLETED.
 SAFETY MEETINGS: RIG REPAIR, CORE VALUES.
 NO INCIDENTS/ACCIDENTS REPORTED.
 C.O.M. SET & CHECKED BY BOTH CREWS.
 FULL CREW + RELIEF DRILLER ON DAYLIGHT TOUR, FULL CREW ON MORNING TOUR.
 FUEL ON HAND: 7323 GAL. RECEIVED: 4400 GAL.
 BOILER 0 HOURS.

05-08-2008 **Reported By** WOODIE L BEARDSLEY

Daily Costs: Drilling \$26,760 **Completion** \$0 **Daily Total** \$26,760
Cum Costs: Drilling \$363,711 **Completion** \$0 **Well Total** \$363,711

MD 2,436 **TVD** 2,436 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PUDP/ PREP TO DRILL SHOE

Start **End** **Hrs** **Activity Description**

06:00 18:00 12.0 HOLD PRE-JOB SAFETY MEETING WITH RW JONES TRUCKING DRIVERS AND RIG CREW. RIG UP AND PIN DERRICK INTO PLACE. SET TOP DOG HOUSE AND 400 BBL TANKS. PUT SALA BLOCK ON BOARD, SPOOL DRILL LINE ON DRUM, SLIP & ANCHOR ON DEAD MAN. RELEASE REMAINING TRUCKS AT 0900, RAISE DERRICK AT 1230. CONTINUE RIGGING UP RIG FLOOR, PUT BHA ON RACKS, MAKE UP KELLY.

18:00 01:30 7.5 RIG ON DAYWORK @ 1800 ON 05/07/08.
 RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS:
 TEST UPPER & LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, INSIDE & OUTSIDE BOP VALVES, PIPE RAMS & BLIND RAMS, HCR VALVE, CHOKE MANIFOLD INSIDE & OUTSIDE VALVES & SUPERCHOKE TO 250 PSI FOR 5 MIN., 5000 PSI FOR 10 MIN. TEST ANNULAR TO 250 PSI FOR 5 MIN, 2500 PSI FOR 10 MIN. TEST CASING TO 1500 PSI FOR 30 MIN. ALL TESTS PASSED. TESTS WITNESSED BY BILL OWNES OF USBLM, VERNAL. ACCUMULATOR PUMP WOULD NOT PASS FUNCTION TEST. GIVEN PERMISSION BY BLM TO CONTINUE OPEATIONS, BUT PUMP MUST BE REPAIRED OR REPLACED WITHIN 24 HOURS.

01:30 02:00 0.5 INSTALL WEAR BUSHING.

02:00 03:00 1.0 HELD PRE-JOB SAFETY MEETING WITH WEATHERFORD LAYDOWN CREW & RIG CREW. RIG UP LAYDOWN TRUCK.
 03:00 06:00 3.0 PICK UP SMITH VERTICAL DRILLING SYSTEM MOTOR, MI616 BIT, REMAINDER OF BHA AND DRILL PIPE.

SAFETY MEETINGS: RAISING DERRICK, TESTING BOP.
 NO INCIDENTS/ACCIDENTS REPORTED.
 FULL CREW + RELIEF DRILLER ON EACH CREW.
 FUEL ON HAND: 6945 GAL. USED TODAY: 378 GAL.
 BOILER 0 HOURS.

05-09-2008 Reported By WOODIE L BEARDSLEY

Daily Costs: Drilling \$34,846 Completion \$0 Daily Total \$34,846
 Cum Costs: Drilling \$398,557 Completion \$0 Well Total \$398,557

MD 4,166 TVD 4,166 Progress 1,730 Days 1 MW 8.4 Visc 27.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4166'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG DOWN WEATHERFORD, LAYDOWN TRUCK, STAB ROTATING HEAD RUBBER, KELLY UP.
06:30	08:00	1.5	TORQUE KELLY BREAKS, FILL PIPE, CHECK FOR LEAKS.
08:00	08:30	0.5	CONTINUE PICKING UP PIPE, TAG CEMENT @ 2380'.
08:30	09:30	1.0	DRILL CEMENT/FLOAT EQUIP., NEW HOLE FROM 2360 TO 2380'.
09:30	10:00	0.5	SPOT GEL PILL, PERFORM FIT. HELD 430 PSI, EMW 11.7#.
10:00	16:30	6.5	DRILLED F/2480-2940' (460' @ 70.8'/HR) 10-14K WOB, 30-40 RPM, 101 RPM MOTOR, 461 GPM, 300-400 DIFF.
16:30	17:00	0.5	SERVICE RIG.
17:00	22:30	5.5	DRILLED F/2940-3445' (505' @ 91.8'/HR) 12-16K WOB, 30-40 RPM, 101 RPM MOTOR, 461 GPM, 300-400 DIFF.
22:30	23:00	0.5	WIRELINE SURVEY @ 3362', 2.39 DEG.
23:00	06:00	7.0	DRILLED F/3445-4166' (721' @ 103'/HR) 12-16K WOB, 30-40 RPM, 101 RPM MOTOR, 461 GPM, 300-400 DIFF.

SAFETY MEETINGS: SPUD, POWER WASHING.
 NO INCIDENTS/ACCIDENTS REPORTED.
 C.O.M. SET & CHECKED BY BOTH CREWS
 FULL CREW + RELIEF DRILLER ON DAYLIGHT, FULL CREW ON MORNING TOUR.
 FUEL ON HAND: 6197 GAL. USED TODAY: 748 GAL.
 BOILER 0 HOURS.

06:00 06:00 24.0 SPUD 7-7/8" HOLE @ 10:00 AM ON 05/08/08

05-10-2008 Reported By WOODIE L BEARDSLEY

Daily Costs: Drilling \$40,178 Completion \$0 Daily Total \$40,178
 Cum Costs: Drilling \$438,735 Completion \$0 Well Total \$438,735

MD 5,712 TVD 5,712 Progress 1,546 Days 2 MW 8.9 Visc 29.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5712'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLED F/4166-4977' (811' @ 81.1'/HR) 12-16K WOB, 30-40 RPM, 101 RPM MOTOR, 461 GPM, 300-400 DIFF.

MUD WT. 9.3 VIS 32

16:00 16:30 0.5 SERVICE RIG, FUNCTION PIPE RAMS.
 16:30 06:00 13.5 DRILLED F/4977-5712' (735' @ 61.3'/HR) 12-16K WOB, 30-40 RPM, 101 RPM MOTOR, 461 GPM, 300-400 DIFF.

MUD WT. 9.5 VIS 33

SAFETY MEETINGS: SPUD, POWER WASHING.
 NO INCIDENTS/ACCIDENTS REPORTED.
 C.O.M. SET & CHECKED BY BOTH CREWS
 FULL CREW + RELIEF DRILLER ON BOTH CREWS.
 FUEL ON HAND: 4921 GAL. USED TODAY: 1276 GAL.
 BOILER 0 HOURS.
 FORMATION: CHAPITA WELLS, NO FLARE.
 DAYLIGHT CREW BOP DRILL: 45 SEC.
 MORNING TOUR BOP DRILL : 45 SEC.

05-11-2008	Reported By	WOODIE L BEARDSLEY									
Daily Costs: Drilling	\$53,383	Completion	\$0	Daily Total	\$53,383						
Cum Costs: Drilling	\$492,119	Completion	\$0	Well Total	\$492,119						
MD	6,650	TVD	6,650	Progress	938	Days	3	MW	9.7	Visc	33.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6650'											

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLED F/5712-6217' (505' @ 48.1/HR) 14-16K WOB, 30-40 RPM, 101 RPM MOTOR, 461 GPM, 300-400 DIFF. MUD WT. 9.9 VIS 33.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILLED F/6217-6650' (433' @ 33.3/HR) 14-18K WOB, 30-40 RPM, 101 RPM MOTOR, 461 GPM, 200-350 DIFF.

MUD WT. 10.2 VIS 33.

SAFETY MEETINGS: SLIPS, REMOVING STEAM HEATERS FROM FLOOR.
 NO INCIDENTS/ACCIDENTS REPORTED.
 C.O.M. SET & CHECKED BY BOTH CREWS
 FULL CREW + RELIEF DRILLER ON BOTH CREWS.
 FUEL ON HAND: 8084 GAL. RECEIVED: 4500 GAL. USED TODAY: 1337 GAL.
 BOILER 0 HOURS.
 FORMATION: NORTH HORN, NO FLARE.

05-12-2008	Reported By	WOODIE L BEARDSLEY									
Daily Costs: Drilling	\$35,023	Completion	\$0	Daily Total	\$35,023						
Cum Costs: Drilling	\$527,142	Completion	\$0	Well Total	\$527,142						
MD	7,295	TVD	7,295	Progress	645	Days	4	MW	10.1	Visc	34.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7295'											

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLED F/6650-6884' (234' @ 27.5/HR) 16-22K WOB, 30-40 RPM, 101 RPM MOTOR, 461 GPM, 200-350 DIFF. MUD WT. 10.2 VIS 33.

14:30 15:00 0.5 SERVICE RIG, FUNCTION PIPE RAMS.
 15:00 06:00 15.0 DRILLED F/6884-7295' (411' @ 27.4/HR) 16-22K WOB, 30-40 RPM, 101 RPM MOTOR, 461 GPM, 200-350 DIFF.

MUD WT. 10.5 VIS 36.
 SAFETY MEETINGS: PAINTING, WORKING TONGS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 C.O.M. SET & CHECKED BY BOTH CREWS
 FULL CREW + RELIEF DRILLER ON DAYLIGHT CREW, MORNING TOUR CREW 4 MEN, 1 SHORT.
 FUEL ON HAND: 6570 GAL. USED TODAY: 1514 GAL.
 BOILER 0 HOURS.
 FORMATION: NORTH HORN, NO FLARE.

05-13-2008 **Reported By** WOODIE L BEARDSLEY

Daily Costs: Drilling	\$83,668	Completion	\$0	Daily Total	\$83,668
Cum Costs: Drilling	\$610,810	Completion	\$0	Well Total	\$610,810

MD 7,745 **TVD** 7,745 **Progress** 450 **Days** 5 **MW** 10.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TFNB #2 @ 7745' TFNB #2

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLED F/7295-7549' (254' @ 24.2/HR) 16-22K WOB, 30-40 RPM, 98 RPM MOTOR, 446 GPM, 200-350 DIFF. MUD WT. 10.7 VIS 36.
16:30	17:00	0.5	SERVICE RIG.
17:00	02:00	9.0	DRILLED F/7549-7745' (196' @ 21.8/HR) 18-24K WOB, 30-40 RPM, 98 RPM MOTOR, 446 GPM, 200-350 DIFF. MUD WT. 10.7 VIS 36. ROP FALLING OFF, TORQUE INCREASING.
02:00	05:30	3.5	CIRCULATE & CONDITION MUC, PUMP SWEEP, RAISE MUD WT. FROM 10.7# TO 10.9#. FILL TRIP TANK, MIX AND PUMP PILL TO POOH.
05:30	06:00	0.5	DROP SURVEY, SET KELLY BACK TO POOH.

SAFETY MEETINGS: MUD BUCKET, REPLACE VALVES IN BOILER.
 NO INCIDENTS/ACCIDENTS REPORTED.
 C.O.M. SET & CHECKED BY BOTH CREWS
 FULL CREW + RELIEF DRILLER ON BOTH CREWS.
 FUEL ON HAND: 5280 GAL. USED TODAY: 1290 GAL.
 BOILER 0 HOURS.
 FORMATION: PRICE RIVER, NO FLARE.

05-14-2008 **Reported By** WOODIE L BEARDSLEY

Daily Costs: Drilling	\$44,039	Completion	\$0	Daily Total	\$44,039
Cum Costs: Drilling	\$654,849	Completion	\$0	Well Total	\$654,849

MD 7,775 **TVD** 7,775 **Progress** 30 **Days** 6 **MW** 10.9 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7775'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	POOH FOR BIT #2. NO TIGHT HOLE UNTIL 4018'. HIT TIGHT HOLE, WORK THROUGH, MAX 20-25K OVERPULL. SET SLIPS, ROTATE, BACKREAM.

08:00 18:00 10.0 CONTINUE TO POOH, WORKING THROUGH TIGHT HOLE IN DOUGLAS CREEK SANDS FROM 4000'-2443' AT SHOE. HAD TO SET SLIPS, BACKREAM, WORK PIPE. LAY DOWN THREE JOINTS. FLOW CHECK AT SHOE, NO FLOW. CONTINUE POOH.

18:00 19:30 1.5 PULL BHA, LAY DOWN BIT, MOTOR, PORCUPINE SUB, PICK UP NEW SMITH VDS MOTOR, SECURITY 7-BLADE PDC BIT, PORCUPINE SUB. BIT #1 WAS 2-5, BROKEN CUTTERS, HAD HEAT CHECKING.

19:30 00:30 5.0 TRIP IN HOLE WITH BIT/BHA#2.

00:30 03:30 3.0 WASH/REAM F/7643-7745'.

03:30 06:00 2.5 DRILLED F/7745-7775' (30' @ 12-/HR) 12-22K WOB, 25-35 RPM, 98 RPM MOTOR, 446 GPM, 200-350 DIFF. MUD WT. 11.1 VIS 40.

SAFETY MEETINGS: TRIPPING, WORKING TIGHT HOLE.

NO INCIDENTS/ACCIDENTS REPORTED.

C.O.M. SET & CHECKED BY BOTH CREWS

FULL CREW (5 MEN) ON EACH CREW.

FUEL ON HAND: 4567 GAL. USED TODAY: 713 GAL.

BOILER 0 HOURS.

FORMATION: PRICE RIVER, NO FLARE ON BOTTOMS UP FROM TRIP.

05-15-2008		Reported By		BEARDSLEY/ARRIETA							
Daily Costs: Drilling	\$32,547	Completion	\$0	Daily Total	\$32,547						
Cum Costs: Drilling	\$687,397	Completion	\$0	Well Total	\$687,397						
MD	7,877	TVD	7,877	Progress	102	Days	7	MW	11.0	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TIH W/NEW BIT											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED F/7775' - 7833' (58') WOB 12-22K, 25-50 RPM, 98 RPM MOTOR, 446 GPM, 200-350 DIFF. MUD WT. 11.1 VIS 40.
12:30	13:00	0.5	SERVICE RIG
13:00	19:30	6.5	DRILL ROTATE 7833' - 7877' (44') WOB 12-22K, 25-50 RPM, 98 RPM MOTOR, 446 GPM, 200-350 DIFF. MUD WT. 10.9 VIS 41.
19:30	01:30	6.0	PUMP PILL, TRIP OUT HOLE, PULL TIGHT FROM 3050' TO 2500'
01:30	02:30	1.0	CHANGE MUD MOTOR & PICK UP BIT # 3 HUGHES 506 Z
02:30	06:00	3.5	TRIP IN HOLE W/ BIT # 3 TO 3980', FILL PIPE
SAFETY MEETINGS: RIG SERVICE, TRIPPING.			
NO INCIDENTS/ACCIDENTS REPORTED.			
C.O.M. SET & CHECKED BY BOTH CREWS			
FULL CREW			
FUEL ON HAND: 3539 GAL. USED TODAY: 1028 GAL.			
FORMATION: PRICE RIVER @ 7321'			
NO FLARE			

05-16-2008		Reported By		CARLOS ARRIETA							
Daily Costs: Drilling	\$35,998	Completion	\$0	Daily Total	\$35,998						
Cum Costs: Drilling	\$723,396	Completion	\$0	Well Total	\$723,396						
MD	8,429	TVD	8,429	Progress	552	Days	8	MW	11.1	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8429'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE W/ BIT # 3
07:00	08:00	1.0	PICK UP KELLY & WASH 120' TO BTM. 30' FILL
08:00	13:30	5.5	DRILL ROTATE 7877' - 7990' (113') WOB 16/20K, 50 RPM, 429 GPM, MUD MOTOR 69 RPM, MUD WT. 11.0 PPG, 40 VIS.
13:30	14:00	0.5	SERVICE RIG, CK. C.O.M.
14:00	06:00	16.0	DRILL ROTATE 7990' - 8429' (439') WOB 16/20K, 50 RPM, 429 GPM, MUD MOTOR 69 RPM, MUD WT. 11.0 PPG, 37 VIS. LOST 0 BBLS MUD IN HOLE BOILER 0 HRS. SAFETY MEETINGS: OIL CHANGES & PIPE RAMS NO INCIDENTS/ACCIDENTS REPORTED. FULL CREW SET C.O.M. & CHECKED BY BOTH CREWS. FUEL ON HAND: 3539 GAL. USED TODAY: 1263 GALS. FORMATION: PRICE RIVER MIDDLE F/ 8253' NO FLARE.

05-17-2008	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$45,552	Completion	\$0	Daily Total	\$45,552						
Cum Costs: Drilling	\$764,631	Completion	\$0	Well Total	\$764,631						
MD	8,778	TVD	8,778	Progress	349	Days	9	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TFNB#4 @ 8778											

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 8429' - 8625' (196') WOB 16/20K, 50 RPM, 429 GPM, MUD MOTOR 69 RPM, MUD WT. 11.0 PPG, 37 VIS.
13:00	13:30	0.5	SERVICE RIG
13:30	22:30	9.0	DRILL ROTATE 8625' - 8778' (153') WOB 16/20K, 50 RPM, 429 GPM, MUD MOTOR 69 RPM, MUD WT. 11.3 PPG, 37 VIS.
22:30	23:00	0.5	CIRCULATE, MIX & PUMP PILL
23:00	05:30	6.5	TRIP OUT HOLE F/ BIT # 4, TIGHT HOLE FROM 3100' TO 2500'
05:30	06:00	0.5	CHANGE BIT & MUD MOTOR, PICK UP BIT # 4, SECURITY FMHX 753 ZR LOST 0 BBLS MUD IN HOLE BOILER 0 HRS. SAFETY MEETINGS: FIRE EXTINGUISHER & CHECK RADIATORS NO INCIDENTS/ACCIDENTS REPORTED. FULL CREW SET C.O.M. & CHECKED BY BOTH CREWS. FUEL ON HAND: 3706 GAL. USED TODAY: GALS. FORMATION: PRICE RIVER MIDDLE F/ 8253' NO FLARE.

05-18-2008	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$42,272	Completion	\$0	Daily Total	\$42,272						
Cum Costs: Drilling	\$806,904	Completion	\$0	Well Total	\$806,904						
MD	9,085	TVD	9,085	Progress	307	Days	10	MW	11.5	Visc	38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9085'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TRIP IN HOLE W/ BIT # 3 RR, FILL PIPE
11:00	11:30	0.5	WASH 60' TO BTM., 30' FILL
11:30	15:00	3.5	DRILL ROTATE 8778' - 8809' (31') WOB 16/20K, 50 RPM, 444 GPM, MUD MOTOR 69 RPM, MUD WT. 11.5 PPG, 38 VIS.
15:00	15:30	0.5	SERVICE RIG, CK C.O.M.
15:30	06:00	14.5	DRILL ROTATE 8809' - 9085' (276') WOB 20/22K, 45/50 RPM, 444 GPM, MUD MOTOR 69 RPM, MUD WT. 11.5 PPG, 41 VIS. LOST 48 BBLS MUD IN HOLE ON TRIP SAFETY MEETINGS: DRILL COLLARS & HEAT STROKE NO INCIDENTS/ACCIDENTS REPORTED. FULL CREW SET C.O.M. & CHECKED BY BOTH CREWS. FUEL ON HAND: 2578 GAL. USED TODAY: 1128 GALS. FORMATION: PRICE RIVER MIDDLE F/ 8253' NO FLARE.

05-19-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$58,134	Completion	\$0	Daily Total	\$58,134
Cum Costs: Drilling	\$865,039	Completion	\$0	Well Total	\$865,039

MD 9,225 TVD 9,225 Progress 140 Days 11 MW 11.5 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9225'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 9085' - 9192' (107') WOB 20/22K, 45/50 RPM, 444 GPM, MUD MOTOR 69 RPM, MUD WT. 11.5 PPG, 41 VIS.
13:00	13:30	0.5	SERVICE RIG, CK C.O.M.
13:30	16:30	3.0	DRILL ROTATE 9192' - 9220' (28') WOB 20/24K, 45/50 RPM, 444 GPM, MUD MOTOR 69 RPM, MUD WT. 11.5 PPG, 41 VIS.
16:30	17:00	0.5	CIRCULATE FILL TRIP TANK, BUILD & PUMP PILL
17:00	22:00	5.0	TRIP OUT HOLE, (DRILL RATE SLOWED TO 7- 8 FT/HR) TIGHT HOLE F/ 4300' TO 2500'
22:00	23:00	1.0	STRAP & PICK UP NEW MUD MOTOR & BIT # 5 DP 506 Z
23:00	04:30	5.5	TRIPTRIP IN HOLE WITH BIT # 5
04:30	05:30	1.0	WASH 60' TO BTM., 20' FILL
05:30	06:00	0.5	DRILL ROTATE 9220' - 9225' (10 fph) WOB 12/16K, 45/50 RPM, 380 GPM, MUD MOTOR 61 RPM, MUD WT. 11.5 PPG, 41 VIS. LOST 0 BBLS MUD IN HOLE ON TRIP SAFETY MEETINGS: THREADS & TRIPPING NO INCIDENTS/ACCIDENTS REPORTED. FULL CREW SET C.O.M. & CHECKED BY BOTH CREWS. FUEL ON HAND: 1066 GAL. USED TODAY: 1066 GALS. FORMATION: PRICE RIVER LOWER F/ 9166' NO FLARE.

05-20-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$28,432 Completion \$0 Daily Total \$28,432
 Cum Costs: Drilling \$893,472 Completion \$0 Well Total \$893,472

MD 9,555 TVD 9,555 Progress 330 Days 12 MW 11.5 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9555'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 9225' - 9328' (103') WOB 12/16K, 45/50 RPM, # 2 PUMP 380 GPM, MUD MOTOR 61 RPM, MUD WT. 11.5 PPG, 41 VIS.
13:00	13:30	0.5	SERVICE RIG
13:30	21:00	7.5	DRILL ROTATE 9328' - 9450' (122') WOB 12/16K, 45/55 RPM, # 2 PUMP 380 GPM, MUD MOTOR 61 RPM, MUD WT. 11.5 PPG, 41 VIS.
21:00	23:00	2.0	RIG REPAIR WORK ON # 2 MUD PUMP
23:00	06:00	7.0	DRILL ROTATE 9450' - 9555' (105') WOB 12/16K, 45/50 RPM, # 2 PUMP 380 GPM, MUD MOTOR 61 RPM, MUD WT. 11.5 PPG, 39 VIS. LOST 0 BBLS MUD IN HOLE SAFETY MEETINGS: HOISTING PERSONNEL & PUTTING D.P. IN MOUSE HOLE. NO INCIDENTS/ACCIDENTS REPORTED. FULL CREW SET C.O.M. & CHECKED BY BOTH CREWS. FUEL ON HAND: 4931 GAL. USED TODAY: 1166 GALS. FORMATION: PRICE RIVER LOWER F/ 9166' NO FLARE.

05-21-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$31,145 Completion \$0 Daily Total \$31,145
 Cum Costs: Drilling \$924,617 Completion \$0 Well Total \$924,617

MD 9,800 TVD 9,800 Progress 245 Days 13 MW 11.5 Visc 39.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 9555' - 9771' (216') WOB 12/16K, 45/50 RPM, # 2 PUMP 380 GPM, MUD MOTOR 61 RPM, MUD WT. 11.5 PPG, 39 VIS.
15:30	16:00	0.5	SERVICE RIG
16:00	18:00	2.0	DRILL ROTATE 9771' - 9800' TD, (29') WOB 12/16K, 45/50 RPM, # 2 PUMP 380 GPM, MUD MOTOR 61 RPM, MUD WT. 11.6 PPG, 39 VIS. REACHED TD AT 18:00 HRS, 5/20/08.
18:00	20:00	2.0	CIRCULATE COND. HOLE F/ SHORT TRIP
20:00	21:00	1.0	SHORT TRIP PULL 10 STDS. OK
21:00	23:00	2.0	CIRCULATE, HOLD PRE-JOB SAFETY MEETING W/ WEATHERFORD LAYDOW CREW AND RIG CREW. RIG UP L/DN MACHINE.
23:00	06:00	7.0	LAY DOWN DRILL PIPE & BHA TO RUN 4 1/2" PROD. CASING. WORK ON TIGHT HOLE FROM 3587' TO 2570', BREAK KELLY. MUD WT. 11.7 PPG, 39 VIS. SAFETY MEETINGS: HOISTING PERSONNEL & MUSEING D. PIPE NO INCIDENTS/ACCIDENTS REPORTED.

FULL CREW
 SET C.O.M. & CHECKED BY BOTH CREWS.
 FUEL ON HAND: 3875 GAL. USED TODAY: 1056 GALS.
 FORMATION: SEGO @ 9600'
 NO FLARE.

05-22-2008	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$39,479	Completion	\$166,546	Daily Total	\$206,025						
Cum Costs: Drilling	\$964,308	Completion	\$166,546	Well Total	\$1,130,854						
MD	9,800	TVD	9,800	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	LAY DOWN DRILL PIPE & BHA TO RUN 4 1/2" PROD. CASING.
08:00	09:30	1.5	PULL WEAR BUSHING, HOLD PRE-JOB SAFETY MEETING WITH WEATHERFORD CASING CREW & RIG CREW. RIG UP CASERS EQUIPMENTS.
09:30	16:00	6.5	RUN CASING 4 1/2" , # 11.6 LTC, 232 JTS SET 9800, AS FOLLOWS, FLOAT SHOE,1JT.CSG.,FLOAT COLLAR, 69 JTS. CSG.,1 MARKER JT., 68 JTS.CSG.,1 MARKER JT.95 JTS.CSG. 1 SHORT JT.+ HANGER ASS.& LANDING JT. FLOAT SHOE @ 9795.94', FLOAT COLLAR @ 9752.32', MARKER JT. @ 6882.30, MARKER JT.@ 4016.48', CENTRALIZERS, 5 FT. ABOVE SHOE, TOP OF JT.#2 & EVERY 3 TH. JT., TOTAL 30.
16:00	17:00	1.0	TAG @ 9800', CIRCULATE, R/DN WEATHERFORD L/ DN MACHINE, R/ UP SCHLUMBERGER CEMENTING EQUIPMENT, HELD SAFETY MEETING.
17:00	20:30	3.5	CEMENTING W/ SCHLUMBERGER, TEST LINES 4000 PSI, PUMPING 20 BBLs CHEM WASH & 20 BBLs WATER SPACER, LEAD CEMENT 345 SKS. 35/65 POZ G + ADDS MIX D020 5.% EXTENDER, D112 .75% FLUID LOSS, D046 .2%, ANTIFOAM, D013 .3% RATERDER, D130 .125 LOST CIRC. D065 .2% DISPERSANT. YIELD 1.98 FT3/SK, H2O 10 GAL/SK@ 12.50 PPG. TAIL 1745 SKS 50/50 POZ G + ADDS D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, DO65 .2% DISPERSANT, D013 .1% RETARDER YIELD 1.29 FT3/SK , FRESH WATER 5.96 GAL/SK @ 14.1 PPG. DISP. TO FLOAT COLLER FRESH WATER. W/ 151 BBLs. AVG. DISP. RATE 6 BPM, GOOD RETURNS DROP PLUG @ 19:00 HRS. BUMPED PLUG @ 19:50 HRS. TO 3877 PSI.1070 PSI. OVER LIFT HOLD PRESS.F/1 MINS. 2.5 BBL. BACK.
20:30	23:00	2.5	LAND CSG. HANGER W/ FULL STRING WT. # 80,000, WAIT 1 HR. SET HANGER PACKING, TEST 5000 PSI. OK. NIPPLE DOWN, CLEAN MUD TANKS.
23:00	06:00	7.0	RIG DOWN, PREPARE TO LAY DOWN DERRICK.

SET F/ TRUCKS, R.W.JONES TO BE ON LOCATION @ 07:00, 05/22/0, MOVE TO NBU 571-17E , 0.5 MILES TO NEW LOCATION. TRANSFER FROM NBU 560-17E TO NBU 571-17E, 5 JOINTS 4.5 CSG # 11.6 N-80 LTC + 1 MARKER JT. & 3539 GLS. FUEL, SEND 1000 BBLs OF LIQUID MUD TO NBU 571-17E

NO ACCIDENTS REPORTED

FULL CREW

CHECK SAFETY CROWN OK -

SAFETY MEETING: LAY DOWN D. PIPE & RUN CSG

FUEL ON HAND: 3539 GALS. USED 296 GALS.

FORMATION TOPS: SEGO @ 9600'

06:00 18.0 RIG RELEASED @ 23:00 HRS, 5/21/2008.

CASING POINT COST \$964,309

05-26-2008	Reported By	SEARLE
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RUWL. SET 6K CFP AT 8560'. PERFORATE MPR FROM 8381'-82 (MISFIRE), 8392'-93', 8400'-01', 8406'-07', 8423'-24', 8430'-31', 8452'-53', 8464'-65', 8499'-8500', 8512'-13', 8529'-30', 8544'-45' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3108 GAL YF116ST+ PAD, 55748 GAL YF116ST+ WITH 165600# 20/40 SAND @ 1-5 PPG. MTP 6411 PSIG. MTR 51.4 BPM. ATP 5752 PSIG. ATR 48.3 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER. SDFN.

06-11-2008		Reported By		CARLSON							
Daily Costs: Drilling	\$0			Completion	\$968			Daily Total	\$968		
Cum Costs: Drilling	\$964,308			Completion	\$252,316			Well Total	\$1,216,625		
MD	9,800	TVD	9,800	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE, WASATCH		PBTD : 0.0		Perf : 6552-9537		PKR Depth : 0.0					

Activity at Report Time: FRAC WELL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2880 PSIG RUWL SET 6K CFP @ 8325' & PERFORATE UPR FROM 8064'-66', 8134'-35', 8185'-86', 8225'-26', 8233'-34', 8278'-80', 8285'-86', 8296'-97', 8309'-11' @ 3 SPF @ 120° PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3125 GAL YF116 ST+ PAD 31786 GAL YF116 ST+ WITH 92700 # 20/40 SAND @ 1-5 PPG. MTP 6289 PSIG. MTR 51.5 BPM. ATP 5609 PSIG. ATR 47.3 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP @ 8010' & PERFORATE UPR FROM 7808'-09', 7817'-18', 7829'-30', 7842'-43', 7912'-13', 7920'-21', 7930'-31', 7944'-45', 7953'-54', 7958'-59', 7990'-91', 7995'-96' @ 3 SPF @ 120° PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4479 GAL YF116 ST+ PAD, 31285 GAL YF116 ST+ WITH 91300 # 20/40 SAND @ 1-5 PPG. MTP 6688 PSIG. MTR 51.9 BPM. ATP 5453 PSIG. ATR 43.7 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 7780' & PERFORATE UPR FROM 7635'-37', 7644'-45', 7671'-72', 7679'-81', 7708'-09', 7731'-32', 7739'-40', 7745'-47', 7765'-66' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3109 GAL YF116 ST+ PAD, 36506 GAL YF116 ST+ WITH 108200 # 20/40 SAND @ 1-5 PPG. MTP 6204 PSIG. MTR 52.5 BPM. ATP 5008 PSIG. ATR 47.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 7605' & PERFORATE UPR FROM 7473'-74', 7491'-92', 7497'-98', 7531'-32', 7539'-40', 7547'-48', 7551'-52', 7561'-62', 7567'-68', 7581'-82', 7587'-88', 7593'-94' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3103 GAL YF116 ST+ PAD, 40677 GAL YF116 ST+ WITH 120000 # 20/40 SAND @ 1-5 PPG. MTP 6308 PSIG. MTR 51.4 BPM. ATP 4869 PSIG. ATR 49.3 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER
			RUWL. SET 6K CFP AT 7455' & PERFORATE NH FROM 7251'-52', 7266'-67', 7317'-18', 7329'-30', 7345'-46', 7355'-56', 7368'-69', 7384'-85', 7391'-92', 7413'-14', 7430'-31', 7436'-37' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3134 GAL YF116 ST+ PAD, 51039 GAL YF116 ST+ WITH 150600 # 20/40 SAND @ 1-5 PPG. MTP 6259 PSIG. MTR 53 BPM. ATP 4803 PSIG. ATR 50.7 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 7190' & PERFORATE NH FROM 6887'-88', 6925'-26', 6935'-36', 6962'-63', 6998'-99', 7054'-55', 7069'-70', 7090'-91', 7111'-12', 7136'-37', 7151'-52', 7166'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3120 GAL YF116 ST+ PAD, 32467 GAL YF116 ST+ WITH 86100 # 20/40 SAND @ 1-4 PPG. MTP 6635 PSIG. MTR 51.7 BPM. ATP 5792 PSIG. ATR 46.2 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER
			RUWL. SET 6K CFP AT 6810' & PERFORATE NH FROM 6552'-53', 6568'-69', 6582'-83', 6600'-01', 6676'-77', 6692'-93', 6714'-15', 6740'-42', 6756'-57', 6776'-77', 6781'-82' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3122 GAL YF116 ST+ PAD, 37505 GAL YF116 ST+ WITH 103300 # 20/40 SAND @ 1-4 PPG. MTP 6286 PSIG. MTR 52.5 BPM. ATP 4556 PSIG. ATR 48.2 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SWIFN.

06-12-2008 **Reported By** CARLSON

Daily Costs: Drilling \$0 **Completion** \$968 **Daily Total** \$968

Cum Costs: Drilling \$964,308 **Completion** \$253,284 **Well Total** \$1,217,593

MD 9,800 **TVD** 9,800 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE, **PBTD** : 0.0 **Perf** : 6369-9537 **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 6510' & PERFORATE Ba FROM 6369'-70', 6378'-79', 6390'-91', 6433'-35', 6447'-49', 6454'-55', 6461'-62', 6476'-78', 6482'-83' @ 3 SPF @ 120° PHASING. RDWL. SCHLUMBERGER COULD NOT FRAC BECAUSE OF COMPUTER PROBLEMS WITH FRAC CAT. SDFN.
06:00			

06-13-2008 **Reported By** CARLSON,POWELL

Daily Costs: Drilling \$0 **Completion** \$565,145 **Daily Total** \$565,145

Cum Costs: Drilling \$964,308 **Completion** \$818,430 **Well Total** \$1,782,739

MD 9,800 **TVD** 9,800 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE, **PBTD** : 0.0 **Perf** : 5402-9537 **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1370 PSIG. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3393 GAL YF116 ST+ PAD, 41614 GAL YF116 ST+ WITH 111300# 20/40 SAND @ 1-4 PPG. MTP 5902 PSIG. MTR 51.4 BPM. ATP 4428 PSIG. ATR 49.8 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6320' & PERFORATE Ba FROM 6104'-05', 6118'-20', 6126'-29', 6166'-67', 6211'-12', 6223'-24', 6251'-52', 6281'-82', 6299'-6300' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3108 GAL YF116 ST+ PAD, 43788 GAL YF116 ST+ WITH 120000# 20/40 SAND @ 1-4 PPG. MTP 6931 PSIG. MTR 51.5 BPM. ATP 3956 PSIG. ATR 49.2 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6050' & PERFORATE Ba FROM 5855'-57', 5863'-65', 5869'-70', 5908'-09', 5944'-48', 5965'-66', 6018'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3119 GAL YF116 ST+ PAD, 39859 GAL YF116 ST+ WITH 105700# 20/40 SAND @ 1-4 PPG. MTP 6402 PSIG. MTR 51.9 BPM. ATP 4280 PSIG. ATR 48.6 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 5500' & PERFORATE Ca FROM 5402'-04', 5411'-13', 5418'-20', 5425'-27', 5459'-60', 5469'-70', 5482'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3115 GAL YF116 ST+ PAD, 53290 GAL YF116 ST+ WITH 142500# 20/40 SAND @ 1-4 PPG. MTP 5579 PSIG. MTR 51.5 BPM. ATP 4246 PSIG. ATR 49.8 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CBP AT 5300'. RD LONEWOLF WIRELINE. MIRUSU. SDFN.

06-14-2008 **Reported By** ,POWELL

Daily Costs: Drilling \$0 **Completion** \$9,235 **Daily Total** \$9,235

Cum Costs: Drilling \$964,308 **Completion** \$827,665 **Well Total** \$1,791,974

MD 9,800 **TVD** 9,800 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE, **PBTD** : 0.0 **Perf** : 5402-9537 **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: SDFWE

Start	End	Hrs	Activity Description
07:00	17:00	10.0	RIH W/BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT PLUGS @ 5300', 5500', 6050', 6320', 6510', 6810' & 7190'. POH ABOVE PERFS. SDFWE.

06-17-2008 Reported By ,POWELL

Daily Costs: Drilling	\$0	Completion	\$10,198	Daily Total	\$10,198
Cum Costs: Drilling	\$964,308	Completion	\$837,863	Well Total	\$1,802,172

MD	9,800	TVD	9,800	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE, **PBTD :** 0.0 **Perf :** 5402-9537 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	18:00	11.0	RIH. CLEANED OUT & DRILLED OUT PLUGS @ 7455', 7605', 7780', 8010', 8325', 8560', 8785', 8940' & 9190'. RIH. CLEANED OUT TO PBTD @ 9750'. LANDED TBG AT 7603' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1200 PSIG. 85 BFPH. RECOVERED 1189 BLW. 18343 BLWTR.

TUBING DETAIL: LENGTH

PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# L-80 TBG	32.80'
XN NIPPLE	1.10'
232 JTS 2-3/8" 4.7# L-80 TBG	7556.37'
BELOW KB	12.00'
LANDED @	7603.27' KB

06-18-2008 Reported By ,POWELL

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700
Cum Costs: Drilling	\$964,308	Completion	\$840,563	Well Total	\$1,804,872

MD	9,800	TVD	9,800	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE, **PBTD :** 0.0 **Perf :** 5402-9537 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 2300 PSIG. 74 BFPH. RECOVERED 1786 BLW. 16537 BLWTR.

06-19-2008 Reported By ,POWELL

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700
Cum Costs: Drilling	\$964,308	Completion	\$843,263	Well Total	\$1,807,572

MD	9,800	TVD	9,800	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE, **PBTD :** 0.0 **Perf :** 5402-9537 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 2350 PSIG. 65 BFPH. RECOVERED 1556 BLW. 15001 BLWTR.

06-20-2008 Reported By ,POWELL

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1800 PSIG. 28 BFPH. RECOVERED 647 BLW. 9714 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/23/08

07-09-2008		Reported By		DUANE COOK							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$964,308		Completion		\$856,763		Well Total		\$1,821,072	
MD	9,800	TVD	9,800	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE,			PBTD : 0.0			Perf : 5402-9537			PKR Depth : 0.0		
WASATCH											

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1500 & SICP 2250 PSIG. TURNED WELL TO KERR-MAGEE METER #985664 AT 11:00 AM, 7/08/08. FLOWING 324 MCFD RATE ON 12/64" POS CK. STATIC 405.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU02278

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NATURAL BUTTES UN		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. NATURAL BUTTES UNIT 560-17E		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-37508		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1946FSL 1896FWL 39.94582 N Lat, 109.57856 W Lon At top prod interval reported below NESW 1946FSL 1896FWL 39.94582 N Lat, 109.57856 W Lon At total depth NESW 1946FSL 1896FWL 39.94582 N Lat, 109.57856 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
14. Date Spudded 03/25/2008	15. Date T.D. Reached 05/20/2008	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/08/2008	17. Elevations (DF, KB, RT, GL)* 5100 GL		
18. Total Depth: MD 9800 TVD		19. Plug Back T.D.: MD 9750 TVD	20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2436		800			
7.875	4.500 N-80	11.6	0	9798		2090			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		7603						

25. Producing Intervals

26. Perforation Record 5402-9537

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5402	9537	9216 TO 9537		3	
B)			8974 TO 9177		3	
C)			8815 TO 8927		3	
D)			8594 TO 8774		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9216 TO 9537	46,105 GALS GELLED WATER & 120,000# 20/40 SAND
8974 TO 9177	42,199 GALS GELLED WATER & 102,200# 20/40 SAND
8815 TO 8927	47,693 GALS GELLED WATER & 127,300# 20/40 SAND
8594 TO 8774	66,365 GALS GELLED WATER & 181,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/08/2008	07/15/2008	24	→	0.0	387.0	250.0			FLOWES FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1300	2275.0	→	0	387	250		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

RECEIVED

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #62393 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** AUG 20 2008**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5402	9537		GREEN RIVER	1298
				MAHOGANY	1867
				UTELAND BUTTE	4281
				WASATCH	4403
				CHAPITA WELLS	4995
				BUCK CANYON	5713
				PRICE RIVER	7419
MIDDLE PRICE RIVER	8345				

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

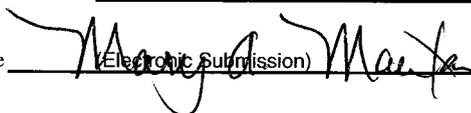
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62393 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 08/18/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Natural Buttes Unit 560-17E - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8392-8545	3/spf
8064-8311	3/spf
7808-7996	3/spf
7635-7766	3/spf
7473-7594	3/spf
7251-7437	3/spf
6887-7167	3/spf
6552-6782	3/spf
6369-6483	3/spf
6104-6300	3/spf
5855-6019	3/spf
5402-5484	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8392-8545	59,021 GALS GELLED WATER & 165,600# 20/40 SAND
8064-8311	35,076 GALS GELLED WATER & 92,700# 20/40 SAND
7808-7996	35,929 GALS GELLED WATER & 91,300# 20/40 SAND
7635-7766	39,780 GALS GELLED WATER & 108,200# 20/40 SAND
7473-7594	43,945 GALS GELLED WATER & 120,000# 20/40 SAND
7251-7437	54,338 GALS GELLED WATER & 150,600# 20/40 SAND
6887-7167	35,752 GALS GELLED WATER & 86,100# 20/40 SAND
6552-6782	40,792 GALS GELLED WATER & 103,300# 20/40 SAND
6369-6483	45,007 GALS GELLED WATER & 111,300# 20/40 SAND
6104-6300	46,896 GALS GELLED WATER & 120,000# 20/40 SAND
5855-6019	42,978 GALS GELLED WATER & 105,700# 20/40 SAND
5402-5484	56,405 GALS GELLED WATER & 142,500# 20/40 SAND

Perforated the Lower Price River from 9216-17', 9231-32', 9247-48', 9258-59', 9278-79', 9301-02', 9317-18', 9347-48', 9444-45', 9458-59', 9482-83', 9536-37' w/ 3 spf.

Perforated the Middle Price River from 8974-75', 8999-9000', 9021-22', 9036-37', 9047-48', 9065-66', 9080-81', 9107-08', 9113-14', 9152-53', 9169-70', 9176-77' w/ 3 spf.

Perforated the Middle Price River from 8815-16', 8823-24', 8835-36', 8844-46', 8857-58', 8863-64', 8873-75', 8895-96', 8918-19', 8926-27' w/ 3 spf.

Perforated the Middle Price River from 8594-95', 8607-08', 8627-28', 8636-37', 8659-60', 8668-69', 8676-77', 8713-14', 8736-37', 8745-46', 8458-59', 8773-74' w/ 3 spf.

Perforated the Middle Price River from 8392-93', 8400-01', 8406-07', 8423-24', 8430-31', 8452-53', 8464-65', 8499-8500', 8512-13', 8529-30', 8544-45' w/ 3 spf.

Perforated the Upper Price River from 8064-66', 8134-35', 8185-86', 8225-26', 8233-34', 8278-80', 8285-86', 8296-97', 8309-11' w/ 3 spf.

Perforated the Upper Price River from 7808-09', 7817-18', 7829-30', 7842-43', 7912-13', 7920-21', 7930-31', 7944-45', 7953-54', 7958-59', 7990-91', 7995-96' w/ 3 spf.

Perforated the Upper Price River from 7635-37', 7644-45', 7671-72', 7679-81', 7708-09', 7731-32', 7739-40', 7745-47', 7765-66' w/ 3 spf.

Perforated the Upper Price River from 7473-74', 7491-92', 7497-98', 7531-32', 7539-40', 7547-48', 7551-52', 7561-62', 7567-68', 7581-82', 7587-88', 7593-94' w/ 3 spf.

Perforated the North Horn from 7251-52', 7266-67', 7317-18', 7329-30', 7345-46', 7355-56', 7368-69', 7384-85', 7391-92', 7413-14', 7430-31', 7436-37' w/ 3 spf.

Perforated the North Horn from 6887-88', 6925-26', 6935-36', 6962-63', 6998-99', 7054-55', 7069-70', 7090-91', 7111-12', 7136-37', 7151-52', 7166-67' w/ 3 spf.

Perforated the North Horn from 6552-53', 6568-69', 6582-83', 6600-01', 6676-77', 6692-93', 6714-15', 6740-42', 6756-57', 6776-77', 6781-82' w/ 3 spf.

Perforated the Ba from 6369-70', 6378-79', 6390-91', 6433-35', 6447-49', 6454-55', 6461-62', 6476-78', 6482-83' w/ 3 spf.

Perforated the Ba from 6104-05', 6118-20', 6126-29', 6166-67', 6211-12', 6223-24', 6251-52', 6281-82', 6299-6300' w/ 3 spf.

Perforated the Ba from 5855-57', 5863-65', 5869-70', 5908-09', 5944-48', 5965-66', 6018-19' w/ 3 spf.

Perforated the Ca from 5402-04', 5411-13', 5418-20', 5425-27', 5459-60', 5469-70', 5482-84' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	9129
Sego	9623

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NBU 560-17E

API number: 4304737508

Well Location: QQ NESW Section 17 Township 10S Range 21E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,560	1,575	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 8/19/2008

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

X Change of Operator (Well Sold)
 Operator Name Change

Designation of Agent/Operator
 Merger

- | |
|--------|
| 1. DJJ |
| 2. CDW |

The operator of the well(s) listed below has changed, effective: **8/1/2008**

FROM: (Old Operator): N9550-EOG Resources 1060 E Hwy 40 Vernal, UT 84078 Phone: 1-(435) 781-9111	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	---

WELL NAME(S)	CA No.			Unit:		NATURAL BUTTES			
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
NBU 560-17E	17	100S	210E	4304737508	2900	Federal	GW	P	
NBU 571-17E	17	100S	210E	4304738377	2900	Federal	GW	P	
NBU 635-12E	12	100S	220E	4304739190	2900	State	GW	P	
NBU 632-12E	12	100S	220E	4304739192	2900	State	GW	P	
NBU 633-12E	12	100S	220E	4304739193	2900	State	GW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: Completion of well
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: Completion of well
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/25/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/25/2008
- Bond information entered in RBDMS on: 8/25/2008
- Fee/State wells attached to bond in RBDMS on: 8/25/2008
- Injection Projects to new operator in RBDMS on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state or fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a

COMMENTS:

Well to transfer upon completion to Unit Operator (See 9/23/2003 letter from EOG & agreement 9/17/03 from Westport

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU02278

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NATURAL BUTTES UNIT 560-17E

9. API Well No.
43-047-37508

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T10S R21E NESW 1946FSL 1896FWL
39.94582 N Lat, 109.57856 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/24/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66325 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 20 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only *ER 1/31/2010*

By: Michael A. Nixon Date: 12/17/2009
Michael A. Nixon
Agent and Attorney-in-Fact

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature [Signature] Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by _____ Title _____ Date **DEC 24 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DIV. OF OIL, GAS & MINING**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #	API #	Well Name	Footages	Legal Description
UTUO2270A	4304730261	NBU 1-07B	1975' FNL 1850' FWL	T10S-R21E-07-SESW
UTUO144868	4304730262	NBU 2-15B	1630' FSL 2125' FEL	T09S-R20E-15-NWSE
ML22651	4304730267	NBU 3-02B	1819' FNL 716' FWL	T10S-R22E-02-SWNW
UTUO10954A	4304730273	NBU 4-35B	2037' FNL 2539' FWL	T09S-R22E-35-SESW
ML22650	4304730272	NBU 5-36B	1023' FNL 958' FWL	T09S-R22E-36-NWNW
UTUO1791	4304730278	NBU 7-09B	330' FSL 1600' FWL	T10S-R21E-09-SESW
UTUO1207 ST	4304730274	NBU 10-29B	1100' FSL 1540' FEL	T09S-R22E-29-SWSE
UTUO1791	4304730294	NBU 13-08B	1600' FSL 1300' FEL	T10S-R21E-08-NESE
UTUO581	4304730296	NBU 15-29B	821' FNL 687' FWL	T09S-R21E-29-NWNW
UTUO1791	4304730316	NBU 16-06B	330' FSL 900' FEL	T10S-R21E-06-SESE
UTUO2270A	4304730317	NBU 17-18B	1014' FSL 2067' FEL	T10S-R21E-18-SWSE
UTUO144869	4304730328	NBU 19-21B	2015' FNL 646' FEL	T09S-R20E-21-SENE
UTUO575	4304730363	NBU 25-20B	1905' FNL 627' FWL	T09S-R21E-20-SWNW
UTU4485	4304730364	NBU 26-13B	600' FSL 661' FEL	T10S-R20E-13-SESE
UTUO1393B	4304730367	NBU 28-04B	529' FNL 2145' FWL	T10S-R21E-04-NENW
UTUO1393B	4304730368	NBU 29-05B	398' FSL 888' FWL	T10S-R21E-05-SESE
UTUO575	4304730380	NBU 30-18B	1895' FSL 685' FEL	T09S-R21E-18-NESE
ML01197A	4304730385	NBU 31-12B	565' FNL 756' FWL	T10S-R22E-12-NWNW
UTU461	4304730396	NBU 33-17B	683' FSL 739' FWL	T09S-R22E-17-SWSW
UTUO575	4304730404	NBU 34-17B	210' FNL 710' FEL	T09S-R21E-17-NENE
UTUO149767	4304730397	NBU 35-08B	1830' FNL 660' FWL	T09S-R21E-8-SWNW
UTUO144878B	4304730470	NBU 49-12B	551' FSL 1901' FEL	T09S-R20E-12-SWSE
UTUO140225	4304730473	NBU 52-01B	659' FSL 658' FEL	T09S-R21E-01-SESE
UTUO141315	4304730474	NBU 53-03B	495' FSL 601' FWL	T09S-R21E-03-SWSW
ML21510	4304730475	NBU 54-02B	660' FSL 660' FWL	T09S-R21E-02-SWSW
UTUO1193	4304730464	NBU 57-12B	676' FSL 1976' FEL	T09S-R21E-12-SWSE
UTUO1198B	4304730463	NBU 58-23B	1634' FNL 2366' FEL	T10S-R22E-23-SWNE
UTUO37167	4304730477	NBU 62-35B	760' FNL 2252' FEL	T10S-R22E-35-NWNE
UTU10186	4304730466	NBU 63-12B	1364' FNL 1358' FEL	T10S-R20E-12-SWNE
UTUO37167	4304730577	NBU 70-34B	1859' FSL 2249' FWL	T10S-R22E-34-NESW
UTU4476	4304730578	NBU 71-26B	1877' FNL 528' FEL	T10S-R20E-26-SENE
UTUO141315	4304731150	NBU 202-03	898' FSL 1580' FEL	T09S-R21E-03-SWSE
UTUO1791	4304731238	NBU 205-08	1432' FSL 1267' FWL	T10S-R21E-08-NWSW
UTUO1791	4304731165	NBU 206-09	1789' FNL 1546' FWL	T10S-R21E-09-SESW
UTUO1393B	4304731177	NBU 207-04	1366' FSL 1445' FWL	T10S-R21E-04-NESW
UTUO149076	4304731153	NBU 210-24	1000' FSL 1000' FWL	T09S-R21E-24-SWSW
UTUO284	4304731156	NBU 211-20	916' FSL 822' FEL	T09S-R22E-20-SESE
UTUO284	4304731267	NBU 212-19	289' FSL 798' FWL	T09S-R22E-19-SWSW
UTU22650	4304731268	NBU 213-36J	597' FNL 659' FEL	T09S-R22E-36-NENE
ML22651	4304731282	NBU 217-02	2045' FSL 766' FWL	T10S-R22E-02-NWSW
UTUO2270A	4304731310	NBU 218-17	2600' FNL 1500' FWL	T10S-R21E-17-SESW
UTUO149076	4304731308	NBU 219-24	1300' FNL 500' FWL	T09S-R21E-24-NWNW
UTUO149076	4304732131	NBU 301-24E	700' FSL 2450' FEL	T09S-R21E-24-SWSE
UTUO1791	4304732010	NBU 302-09E	1899' FSL 912' FWL	T10S-R21E-09-NWSW
UTUO575	4304732130	NBU 304-18E	782' FSL 1783' FEL	T09S-R21E-18-SWSE
UTUO149767	4304732135	NBU 305-07E	670' FNL 1950' FWL	T09S-R21E-07-NENW
UTUO581	4304732282	NBU 306-18E	1604' FSL 2797' FWL	T09S-R21E-18-NESW
UTUO1791	4304732014	NBU 307-06E	1979' FSL 2000' FEL	T10S-R21E-06-NWSE
UTUO284	4304732202	NBU 308-20E	1503' FSL 954' FWL	T09S-R22E-20-NWSW
UTUO575	4304732283	NBU 309-20E	930' FNL 667' FEL	T09S-R21E-20-NENE
UTUO149075	4304732203	NBU 311-23E	1101' FSL 1978' FEL	T09S-R21E-23-SWSE
UTUO581	4304732378	NBU 313-29E	1000' FNL 660' FEL	T09S-R21E-29-NENE
UTUO141315	4304732271	NBU 314-03E	1045' FSL 2584' FWL	T09S-R21E-03-SESW
UTUO575	4304732381	NBU 316-17E	1935' FNL 1067' FWL	T09S-R21E-17-SWNW
UTUO144868B	4304732362	NBU 317-12E	867' FNL 701' FEL	T09S-R20E-12-NENE
UTUO2270A	4304737511	NBU 319-17E	807' FNL 990' FWL	T10S-R21E-17-NWNW
UTUO1188	4304732379	NBU 321-10E	940' FSL 2508' FWL	T09S-R21E-10-SESW
UTUO575B	4304732376	NBU 325-08E	832' FSL 669' FWL	T09S-R21E-08-SWSW
UTUO1393B	4304733697	NBU 326-04E	1906' FNL 695' FWL	T10S-R21E-04-SWNW
UTUO1393B	4304739303	NBU 327-05E	1117' FNL 942' FEL	T10S-R21E-05-NENE (LOT 1)
UTU4485	4304732386	NBU 328-13E	1766' FSL 1944' FWL	T10S-R20E-13-NESW
UTUO1207 ST	4304732229	NBU 329-29E	2490' FNL 949' FEL	T09S-R22E-29-SENE

RECEIVED

DEC 24 2009

DIV. OF OIL, GAS & MINING

Lease #	API #	Well Name	Footages	Legal Description
UTUO10954A	4304732147	NBU 331-35E	1531' FNL 1153' FEL	T09S-R22E-35-SENE
UTUO1791	4304732148	NBU 332-08E	955' FSL 2508' FEL	T10S-R21E-08-SWSE
ML21510	4304732518	NBU 333-02E	1951' FSL 2245' FWL	T09S-R21E-02-NESW
UTUO149075	4304732265	NBU 335-23E	1419' FNL 828' FEL	T09S-R21E-23-SENE
UTUO149076	4304732264	NBU 336-24E	2024' FNL 1958' FWL	T09S-R21E-24-SENW
UTUO284	4304732281	NBU 339-19E	1890' FSL 674' FWL	T09S-R22E-19-NWSW
UTUO284B	4304732327	NBU 340-20E	1326' FSL 2569' FEL	T09S-R22E-20-NWSE
UTUO1207 ST	4304733055	NBU 341-29E	307' FSL 898' FEL	T09S-R22E-29-SESE
UTUO10954A	4304732212	NBU 342-35E	918' FNL 2563' FEL	T09S-R22E-35-NWNE
UTUO1393B	4304739338	NBU 346-05E	2233' FSL 676' FEL	T10S-R21E-05-NESE
UTUO575B	4304732326	NBU 349-07E	1641' FNL 1036' FWL	T09S-R21E-07-SWNW
UTUO1188	4304732519	NBU 352-10E	1806' FSL 842' FWL	T09S-R21E-10-NWSW
UTUO581	4304732383	NBU 356-29E	1600' FNL 1980' FEL	T09S-R21E-29-SWNE
UTUO2270A	4304732388	NBU 358-01E	736' FSL 1941' FEL	T10S-R20E-01-SWSE
UTU4485	4304750032	NBU 359-13E	661' FSL 2149' FEL	T10S-R20E-13-SWSE
UTU4485	4304732387	NBU 360-13E	1998' FSL 775' FWL	T10S-R20E-13-NWSW
ML21510	4304733782	NBU 379-02E	1967' FSL 898' FWL	T09S-R21E-02-NWSW
UTUO575	4304733064	NBU 382-18E	2030' FSL 2172' FEL	T09S-R21E-18-NWSE
UTUO149075	4304735889	NBU 384-23E	491' FSL 929' FEL	T09S-R21E-23-SESE
UTUO149076	4304733056	NBU 386-24E	450' FSL 1850' FWL	T09S-R21E-24-SESW
UTUO284	4304733057	NBU 388-19E	382' FSL 1847' FWL	T09S-R22E-19-SESW
UTUO1207 ST	4304733049	NBU 389-29E	2226' FSL 2166' FEL	T09S-R22E-29-NWSE
UTUO1393B	4304732835	NBU 390-04E	2577' FSL 1951' FWL	T10S-R21E-04-NESW
UTUO1393B	4304732988	NBU 391-05E	1215' FSL 2090' FEL	T10S-R21E-05-SWSE
UTUO1791	4304733783	NBU 392-06E	1926' FSL 611' FEL	T10S-R21E-06-NESE
UTU4485	4304733071	NBU 393-13E	1850' FSL 2141' FEL	T10S-R20E-13-NWSE
UTU4485	4304733072	NBU 394-13E	725' FSL 2027' FWL	T10S-R20E-13-SESW
UTUO1188	4304732544	NBU 400-11E	1983' FSL 1321' FWL	T09S-R21E-11-NESW
UTUO581	4304734216	NBU 421-29E	1985 FNL, 972 FEL	T09S-R21E-29-SENE
UTUO581	4304733698	NBU 422-29E	1980' FNL 785' FWL	T09S-R21E-29-SWNW
UTUO581	4304734206	NBU 423-30E	1980' FSL 660' FEL	T09S-R21E-30-NESE
ML3142	4304733699	NBU 424-32E	744' FNL 773' FEL	T09S-R21E-32-NENE
UTUO2270A	4304740049	NBU 428-07E	660' FSL 855' FWL	T10S-R21E-07-SWSW (Lot 4)
UTUO1791	4304733069	NBU 431-09E	2599' FNL 662' FWL	T10S-R21E-09-SWNW
UTUO2270A	4304738536	NBU 434-17E	1799' FNL 2176' FWL	T10S-R21E-17-SENW
UTUO2270A	4304738376	NBU 435-17E	1837' FNL 571' FWL	T10S-R21E-17-SWNW
UTUO2270A	4304734195	NBU 436-18E	1644' FSL 748' FEL	T10S-R21E-18-NESE
UTUO2270A	4304735499	NBU 437-18E	322' FSL 748' FEL	T10S-R21E-18-SESE
ML22792	4304737534	NBU 438-19E	661' FNL 1941' FEL	T10S-R21E-19-NWNE
ML22792	4304737535	NBU 439-19E	2111' FNL 1980' FWL	T10S-R21E-19-SWNE
UTUO10953	4304736279	NBU 451-01E	1965' FSL 2132' FWL	T10S-R22E-01-NESW
ML22651	4304736053	NBU 456-02E	493' FNL 1080' FWL	T10S-R22E-02-NWNW (Lot 4)
UTUO141315	4304733063	NBU 481-03E	1490' FSL 556' FEL	T09S-R21E-03-NESE
UTUO581	4304733065	NBU 483-19E	1850' FSL 1980' FWL	T09S-R21E-19-NESW
UTUO575	4304733784	NBU 484-20E	350' FNL 823' FWL	T09S-R21E-20-NWNW
UTUO2270A	4304739897	NBU 486-07E	1895 FSL' 1834' FWL	T10S-R21E-07-NESW
UTUO575B	4304733121	NBU 489-07E	763' FSL 733' FWL	T09S-R21E-07-SWSW (Lot 4)
UTUO2270A	4304733123	NBU 497-01E	2091' FSL 894' FEL	T10S-R20E-01-NESE
UTUO577A	4304733140	NBU 506-23E	720' FNL 1818' FWL	T09S-R20E-23-NENW
UTUO1791	4304733124	NBU 508-08E	915' FSL 355' FEL	T10S-R21E-08-SESE
UTUO1197A ST	4304739283	NBU 513-12EX	1850' FNL 2133' FWL	T10S-R22E-12-SENW
UTUO2270A	4304733696	NBU 516-12E	1950' FSL 1786' FEL	T10S-R20E-12-NWSE
UTUO141315	4304733779	NBU 519-03E	1749' FSL 798' FWL	T09S-R21E-03-NWSW
UTUO575B	4304733780	NBU 521-08E	2250' FSL 900' FWL	T09S-R21E-08-NWSW
UTUO1188	4304733781	NBU 522-10E	732' FSL 841' FEL	T09S-R21E-10-SESE
UTUO2270A	4304733685	NBU 523-12E	660' FSL 660' FEL	T10S-R20E-12-SESE
UTUO2270A	4304733701	NBU 524-12E	841' FSL 1795' FEL	T10S-R20E-12-SWSE
UTUO2270A	4304739722	NBU 529-07E	704' FNL 762' FWL	T10S-R21E-07-NWNW
UTUO581	4304734639	NBU 534-18E	1885' FSL 115' FWL	T09S-R21E-18-NWSW
UTUO2270A	4304735200	NBU 535-17E	1893' FSL 580' FWL	T10S-R21E-17-NWSW
ML22791	4304735252	NBU 536-18E	734' FSL 2293' FWL	T10S-R21E-18-SESW
UTUO2270A	4304735253	NBU 537-18E	1880' FSL 1830' FEL	T10S-R21E-18-NWSE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO284	4304735886	NBU 538-19E	1937' FSL 1833' FWL	T09S-R22E-19-NESW
UTUO149076	4304735887	NBU 539-24E	1870' FSL 477' FEL	T09S-R21E-24-NESE
UTUO10953	4304736280	NBU 546-01E	2036' FSL 699' FWL	T10S-R22E-01-NWSW
UTUO10953	4304736278	NBU 547-01E	749' FSL 598' FWL	T10S-R22E-01-SWSW
UTU474	4304737687	NBU 553-28E	767' FNL 753' FWL	T10S-R22E-28-NWNW
UTU474	4304737686	NBU 554-28E	2023' FNL 465' FWL	T10S-R22E-28-SWNW
ML22791	4304737685	NBU 555-18E	1984' FSL 1790' FWL	T10S-R21E-18-NESW
ML22791	4304737514	NBU 556-18E	1800' FSL 870' FWL	T10S-R21E-18-NWSW
ML22791	4304737513	NBU 557-18E	852' FSL 661' FWL	T10S-R21E-18-SWSW
UTUO2270A	4304737510	NBU 558-17E	748' FSL 611' FWL	T10S-R21E-17-SWSW
UTUO2278C	4304737509	NBU 559-17E	467' FSL 2065' FWL	T10S-R21E-17-SESW
UTUO2278	4304737508	NBU 560-17E	1946' FSL 1896' FWL	T10S-R21E-17-NESW
UTUO2278	4304737512	NBU 561-17E	857' FSL 1988' FEL	T10S-R21E-17-SWSE
ML22792	4304737536	NBU 562-19E	859' FNL 859' FEL	T10S-R21E-19-NENE
ML22792	4304737537	NBU 563-19E	1982' FSL 1878' FEL	T10S-R21E-19-NWSE
UTU4476	4304738962	NBU 564-26E	665' FNL 1945' FWL	T10S-R20E-26-NENW
ML22793	4304737533	NBU 565-30E	1865' FNL 1786' FEL	T10S-R21E-30-SWNE
UTUO2270A	4304738375	NBU 566-17E	538' FNL 1806' FWL	T10S-R21E-17-NENW
UTUO1791	4304738535	NBU 567-17E	690' FNL 1988' FEL	T10S-R21E-17-NWNE
UTUO1791	4304738537	NBU 568-17E	850' FNL 807' FEL	T10S-R21E-17-NENE
UTUO1791	4304738534	NBU 569-17E	2009' FNL 1809' FEL	T10S-R21E-17-SWNE
UTUO1791	4304738529	NBU 570-17E	2031' FNL 672' FEL	T10S-R21E-17-SENE
UTUO2278	4304738377	NBU 571-17E	1964' FSL 1831' FEL	T10S-R21E-17-NWSE
UTUO2278	4304738374	NBU 572-17E	1810' FSL 739' FEL	T10S-R21E-17-NESE
UTUO2278	4304738510	NBU 573-17E	813' FSL 481' FEL	T10S-R21E-17-SESE
ML22650	4304739308	NBU 602-36E	1723' FNL 719' FWL	T09S-R22E-36-SWNW
UTUO1393B	4304739305	NBU 614-05E	716' FNL 1967' FEL	T10S-R21E-05-NWNE
UTUO1393B	4304739655	NBU 615-05E	2384' FNL 1015' FEL	T10S-R21E-05-SENE
UTUO1393B	4304739337	NBU 617-04E	933' FNL 745' FWL	T10S-R21E-04-NWNW
UTUO1393B	4304739336	NBU 618-04E	998' FSL 661' FWL	T10S-R21E-04-SWSW
UTUO1393B	4304739414	NBU 625-04E	1937' FNL 1722' FWL	T10S-R21E-04-SENW
UO01197A ST	4304739192	NBU 632-12E	860' FNL 2032' FWL	T10S-R22E-12-NENW
UO01197A ST	4304739193	NBU 633-12E	789' FNL 2179' FEL	T10S-R22E-12-NWNE
UO01197A ST	4304739190	NBU 635-12E	1808' FNL 1754' FEL	T10S-R22E-12-SWNE
UTUO1197A ST	4304739191	NBU 636-12E	1824' FNL 461' FEL	T10S-R22E-12-SENE
UTUO8512 ST	4304750016	NBU 638-13E	1926' FNL 2504' FWL	T10S-R22E-13-SENW
UTUO8512 ST	4304750019	NBU 639-13E	859' FNL 1902' FEL	T10S-R22E-13-NWNE
UTUO8512 ST	4304750014	NBU 640-13E	1619' FNL 1639' FEL	T10S-R22E-13-SWNE
UTUO8512A ST	4304750058	NBU 641-13E	990' FNL 1184' FEL	T10S-R22E-13-NENE
UTUO8512 ST	4304750013	NBU 642-13E	1949' FNL 858' FEL	T10S-R22E-13-SENE
UTUO2270A	4304739957	NBU 653-07E	660' FNL 1980' FWL	T10S-R21E-07-NENW
UTUO2270A	4304739956	NBU 654-07E	1913' FNL 522' FWL	T10S-R21E-07-SWNW
UTUO2270A	4304739860	NBU 655-07E	1926' FSL 750' FWL	T10S-R21E-07-NWSW
UTUO1791	4304739856	NBU 658-01E	2177' FNL 1784' FEL	T10S-R20E-01-SWNE
UTUO2270A	4304739858	NBU 660-12E	661' FNL 691' FEL	T10S-R20E-12-NENE
ML22790	4304750011	NBU 661-24E	1734' FSL 661' FWL	T10S-R20E-24-NWSW
ML22790	4304750017	NBU 662-24E	809' FSL 807' FWL	T10S-R20E-24-SWSW
ML22790	4304750010	NBU 663-24E	810' FSL 1979' FWL	T10S-R20E-24-SESW
ML22790	4304739867	NBU 664-24E	1810' FNL 1781' FEL	T10S-R20E-24-NWSE
ML22790	4304750018	NBU 665-24E	1950' FSL 660' FEL	T10S-R20E-24-NESE
ML22790	4304750057	NBU 666-24E	1043' FSL 1722' FEL	T10S-R20E-24-SWSE
ML22790	4304750012	NBU 667-24E	660' FSL 660' FEL	T10S-R20E-24-SESE
UTUO2270A	4304739901	NBU 668-12E	859' FNL 1915' FEL	T10S-R20E-12-NWNE
UO1207 ST	4304740084	NBU 670-29E	2018' FSL 859' FEL	T09S-R22E-29-NESE
UO1207 ST	4304750027	NBU 691-29E	680' FNL 797' FEL	T09S-R22E-29-NENE
ML3140.5	4304738330	NBU 760-36E	1320' FNL 1320' FEL	T09S-R20E-36-NENE
UTU4476	4304738632	NBU 762-26E	1506' FNL 1449' FEL	T10S-R20E-26-SWNE
ML22792	4304738332	NBU 763-19E	1258' FSL 1388' FEL	T10S-R21E-19-SWSE
ML3142	4304738331	NBU 764-32E	875' FNL 667' FWL	T09S-R21E-32-NWNW
UTUO1791	4304738633	NBU 765-09E	1000' FSL 1640' FWL	T10S-R21E-09-SESW

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 560-17E
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047375080000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1946 FSL 1896 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 17 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/4/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 11/4/2010.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 08, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 11/8/2010