

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

December 8, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 1076-25  
NW/SE, SEC. 25, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0285A  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

CWU 1076-25 B

RECEIVED  
DEC 14 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-0285A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 1076-25**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-37505**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface **1687' FSL, 2224' FEL**  
At proposed prod. Zone  
**637745X 40.004446  
4429288Y -109.386279 NW/SE**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 25, T9S, R22E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**20.41 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish  
**UINTAH**

13. State  
**UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **1687'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**1800**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9175'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5136.5 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

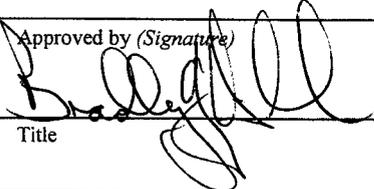
- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 

Name (Printed/Typed)  
**Ed Trotter**

Date  
**December 8, 2005**

Title  
**Agent**

Approved by (Signature) 

Name (Printed/Typed)  
**BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III**

Date  
**01-17-06**

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

RECEIVED

DEC 14 2005

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

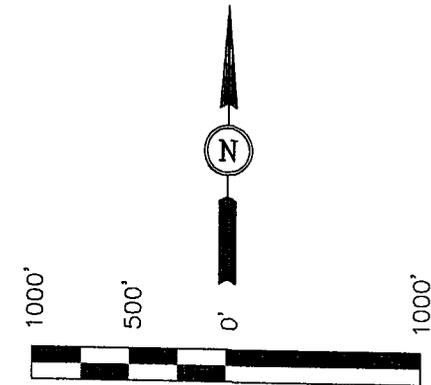
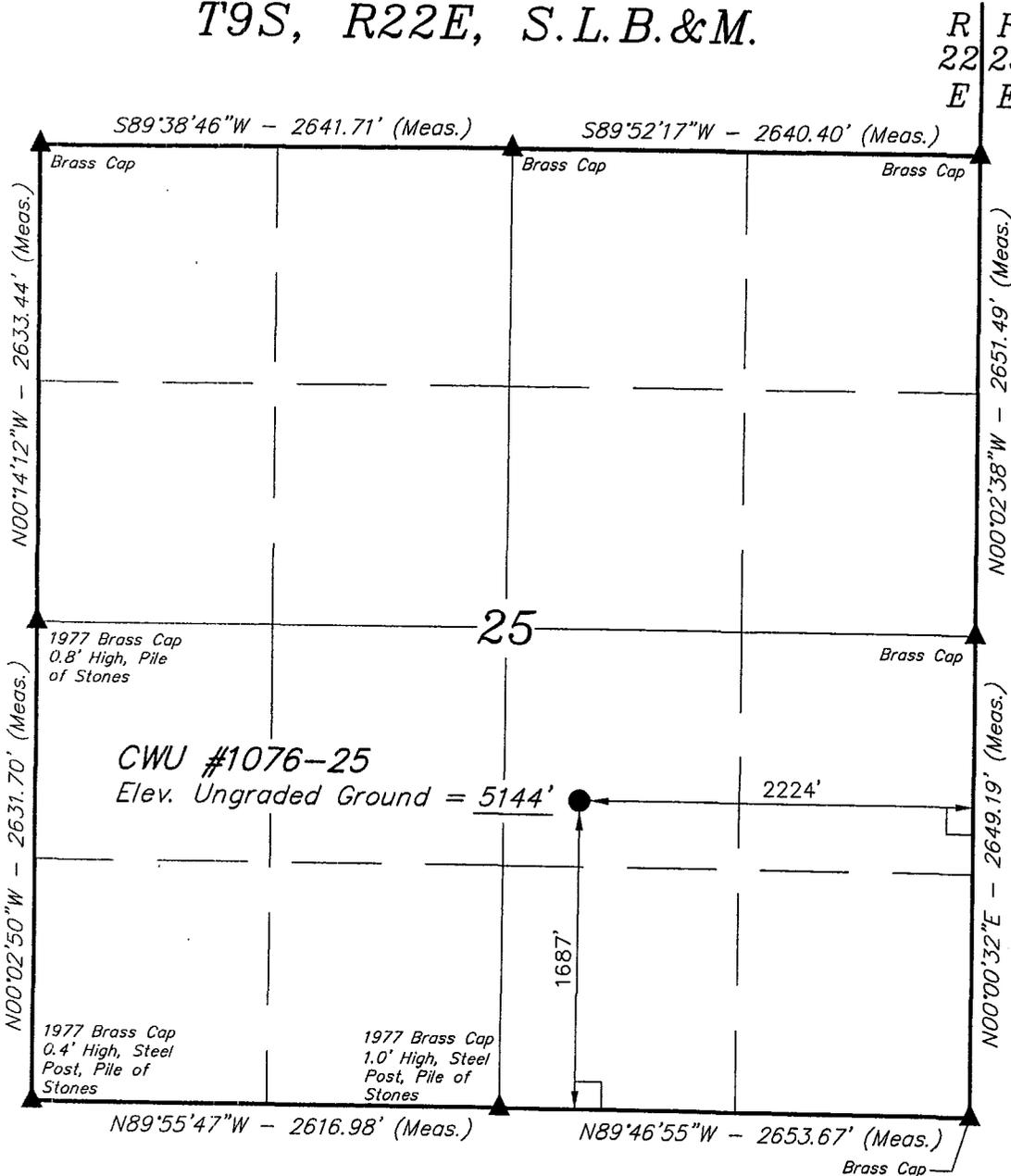
Well location, CWU #1076-25, located as shown in the NW 1/4 SE 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John H. ...*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE =  $40^{\circ}00'15.82''$  (40.004394)

LONGITUDE =  $109^{\circ}23'12.67''$  (109.386853)

(NAD 27)

LATITUDE =  $40^{\circ}00'15.94''$  (40.004428)

LONGITUDE =  $109^{\circ}23'10.22''$  (109.386172)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-19-05	DATE DRAWN: 07-21-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1076-25**  
**NW/SE, SEC. 25, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,591'
Wasatch	4,615'
North Horn	6,544'
Island	6,814'
KMV Price River	7,026'
KMV Price River Middle	7,760'
KMV Price River Lower	8,518'
Sego	8,964'

Estimated TD: 9,175' or 200'± below Sego top

**Anticipated BHP: 5,000 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0'- 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1076-25**  
**NW/SE, SEC. 25, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1076-25**  
**NW/SE, SEC. 25, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 132 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 880 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

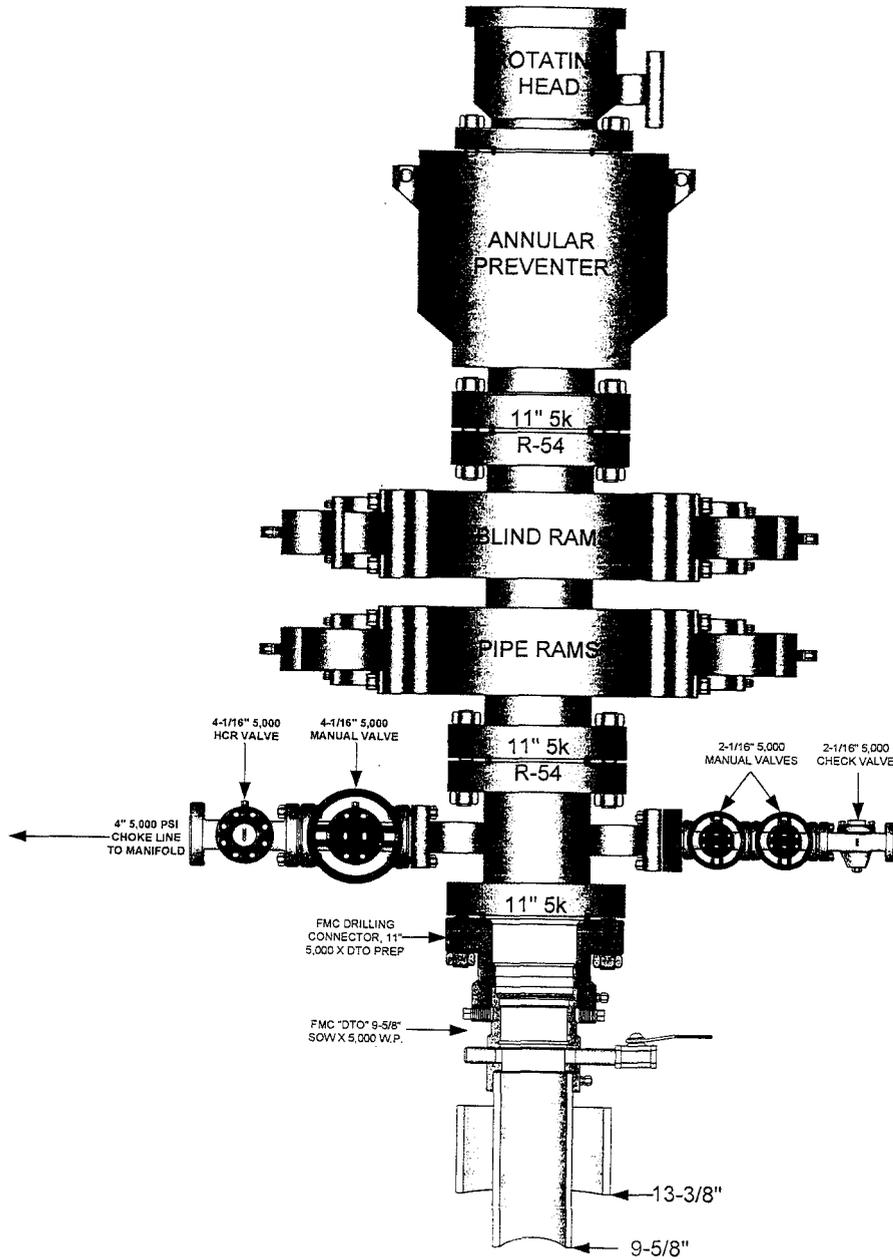
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

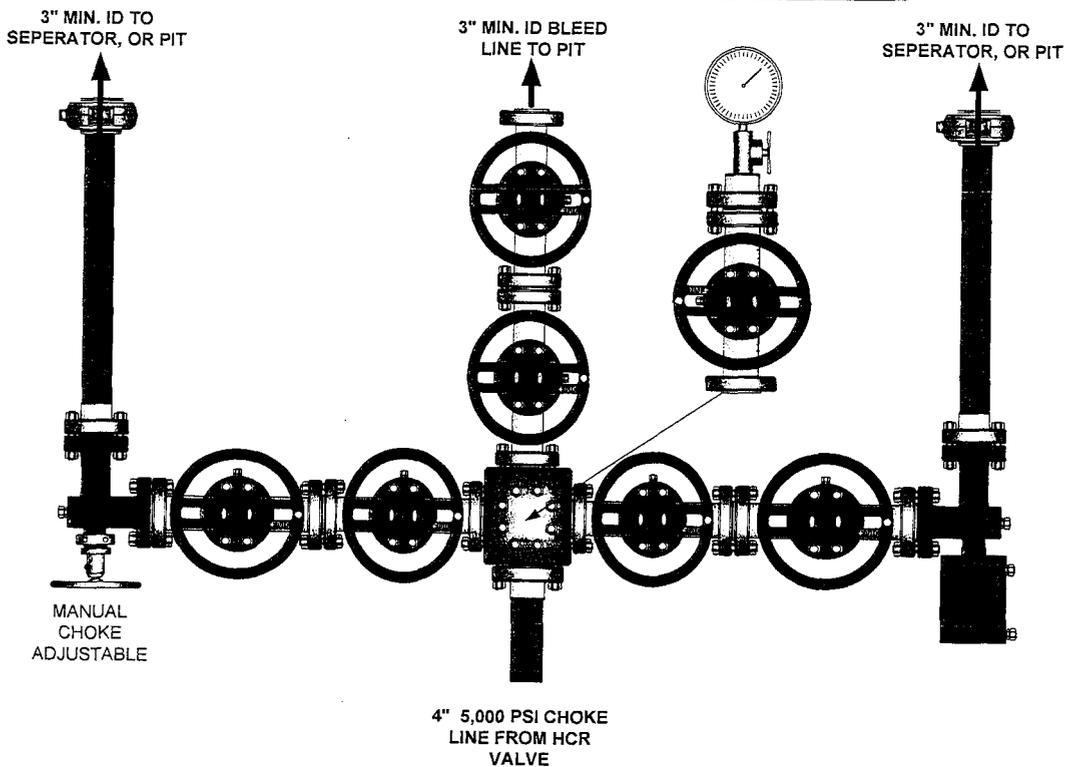
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 1076-25  
Lease Number: U-0285A  
Location: 1687' FSL & 2224' FEL, NW/SE, Sec. 25,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.41 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 50 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6\*
- B. Producing wells - 36\*
- C. Shut in wells - 3\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 132' from proposed location to a point in the NW/SE of Section 25, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
  
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 mill plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:  
Hi-Crest Crested Wheatgrass – 9 pounds per acre  
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corner #4 and the access road. Upon completion of construction,

the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corners #2 & #6 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## 10. PLANS FOR RESTORATION OF SURFACE

### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

### B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

## 11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

## 12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

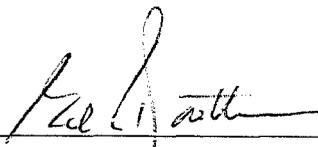
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1076-25 Well, located in the NW/SE of Section 25, T9S, R22E, Uintah County, Utah; Lease #U-0285A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

12-8-2005  
Date

  
Agent

**Request for Exception to Buried Pipeline Requirement  
For the Chapita Wells Unit 1076-25  
NW/SE, Sec. 25, T9S, R22E  
Lease Number U-0285A**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .15 acre.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.  
CWU #1076-25  
SECTION 25, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS APPROXIMATELY 50' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.3 MILES.

# EOG RESOURCES, INC.

CWU #1076-25

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 25, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

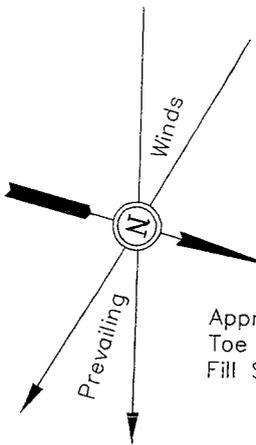
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	02	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.		REVISED: 00-00-00	

EOG RESOURCES, INC.

FIGURE #1

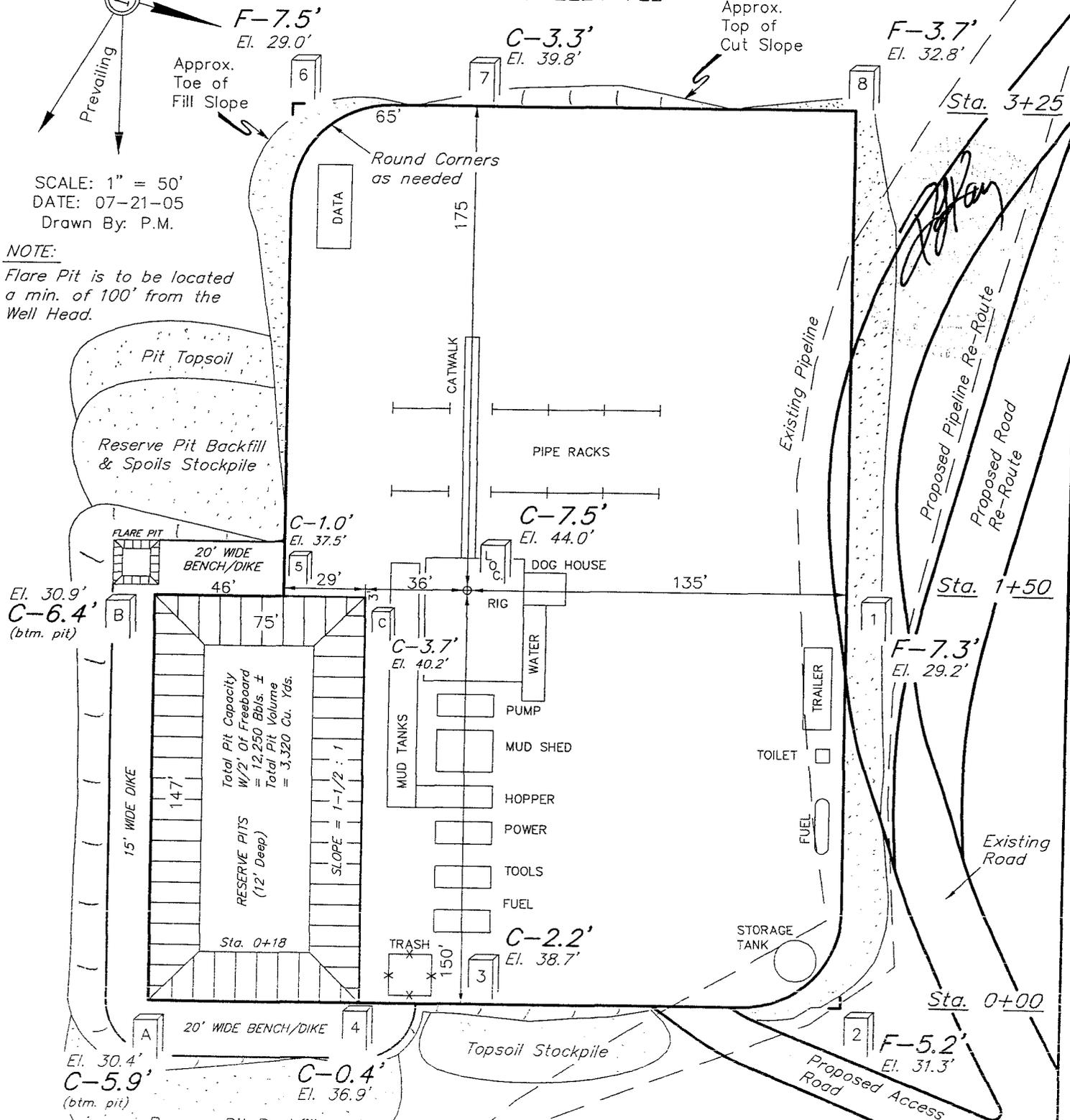
LOCATION LAYOUT FOR  
 CWU #1076-25  
 SECTION 25, T9S, R22E, S.L.B.&M.  
 1687' FSL 2224' FEL



SCALE: 1" = 50'  
 DATE: 07-21-05  
 Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Reserve Pit Backfill & Spoils Stockpile

EXISTING LOCATION  
 CWU #652-25

Elev. Ungraded Ground At Loc. Stake = 5144.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 5136.5'

EOG RESOURCES, INC.

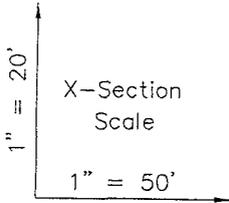
FIGURE #2

TYPICAL CROSS SECTIONS FOR

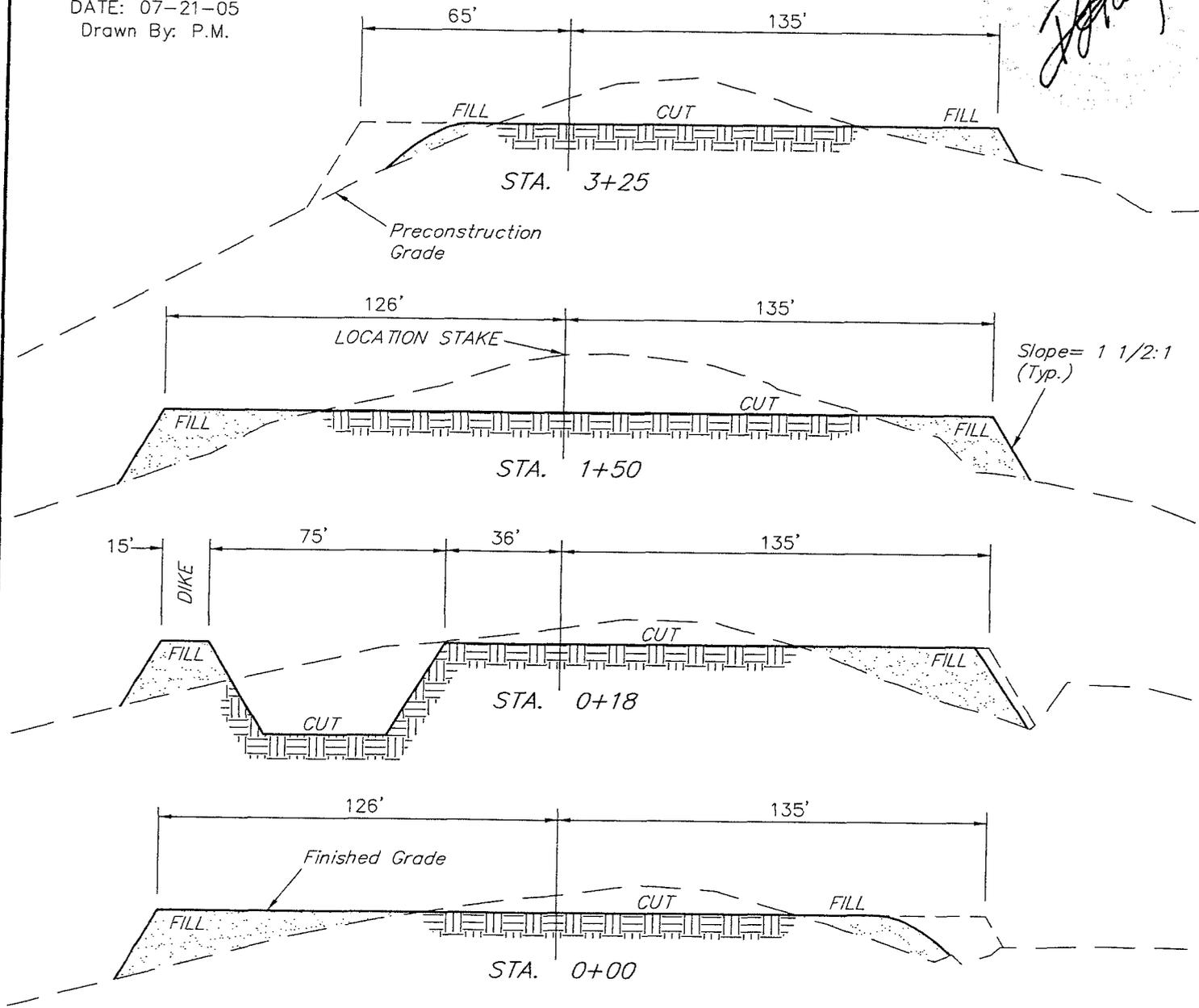
CWU #1076-25

SECTION 25, T9S, R22E, S.L.B.&M.

1687' FSL 2224' FEL



DATE: 07-21-05  
Drawn By: P.M.

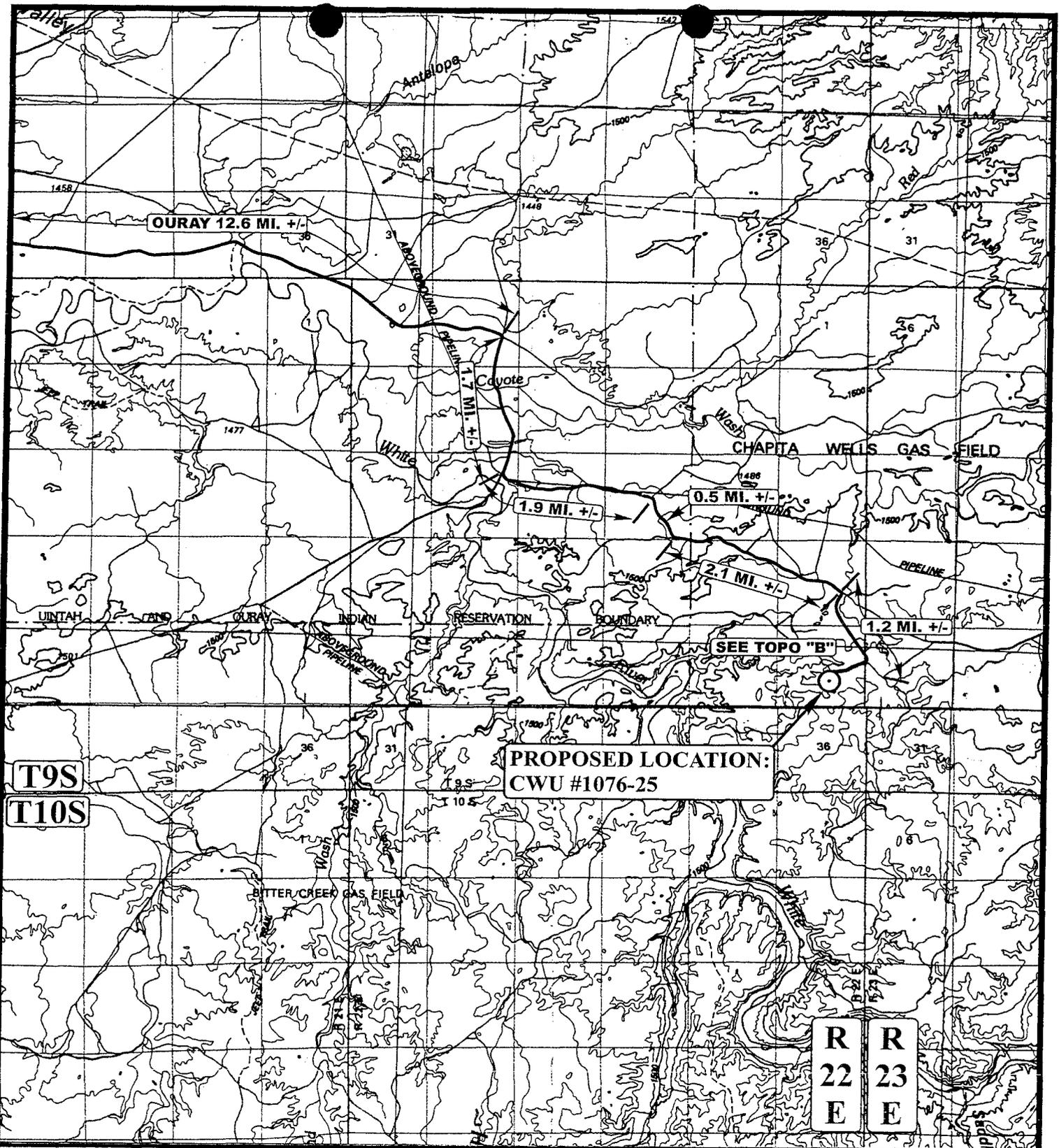


\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,690 Cu. Yds.
Remaining Location	=	7,610 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>9,300 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>5,950 CU.YDS.</b>

EXCESS MATERIAL	=	3,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,350 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:**  
**CWU #1076-25**

**T9S**  
**T10S**

**R**  
**22**  
**E**      **R**  
**23**  
**E**

**LEGEND:**

○ PROPOSED LOCATION



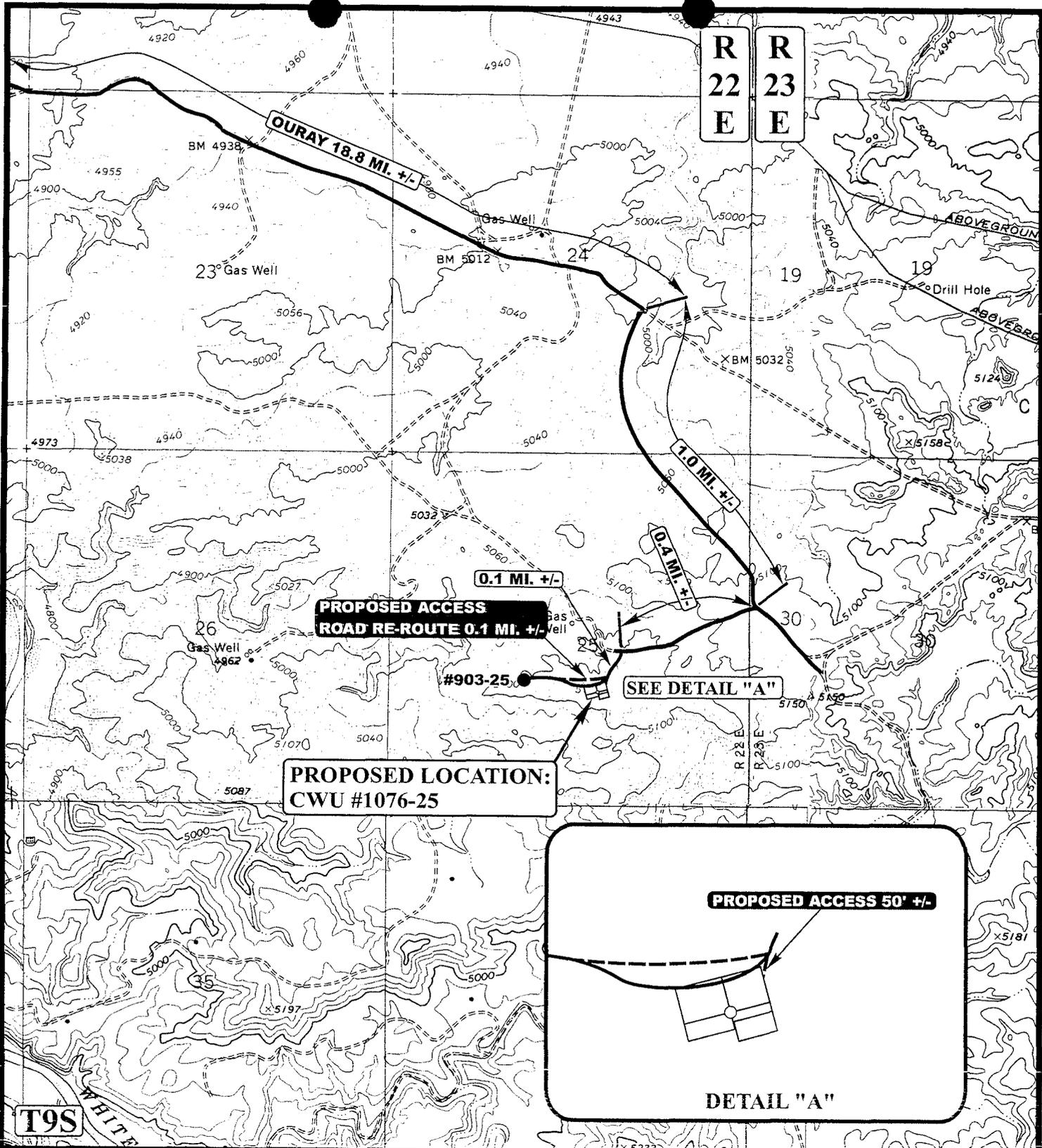
**EOG RESOURCES, INC.**

CWU #1076-25  
 SECTION 25, T9S, R22E, S.L.B.&M.  
 1687' FSL 2224' FEL

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 08 02 05  
**MAP** MONTH DAY YEAR  
 SCALE: 1:100,000 | DRAWN BY: S.L. | REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD
- - - - - PROPOSED ROAD RE-ROUTE

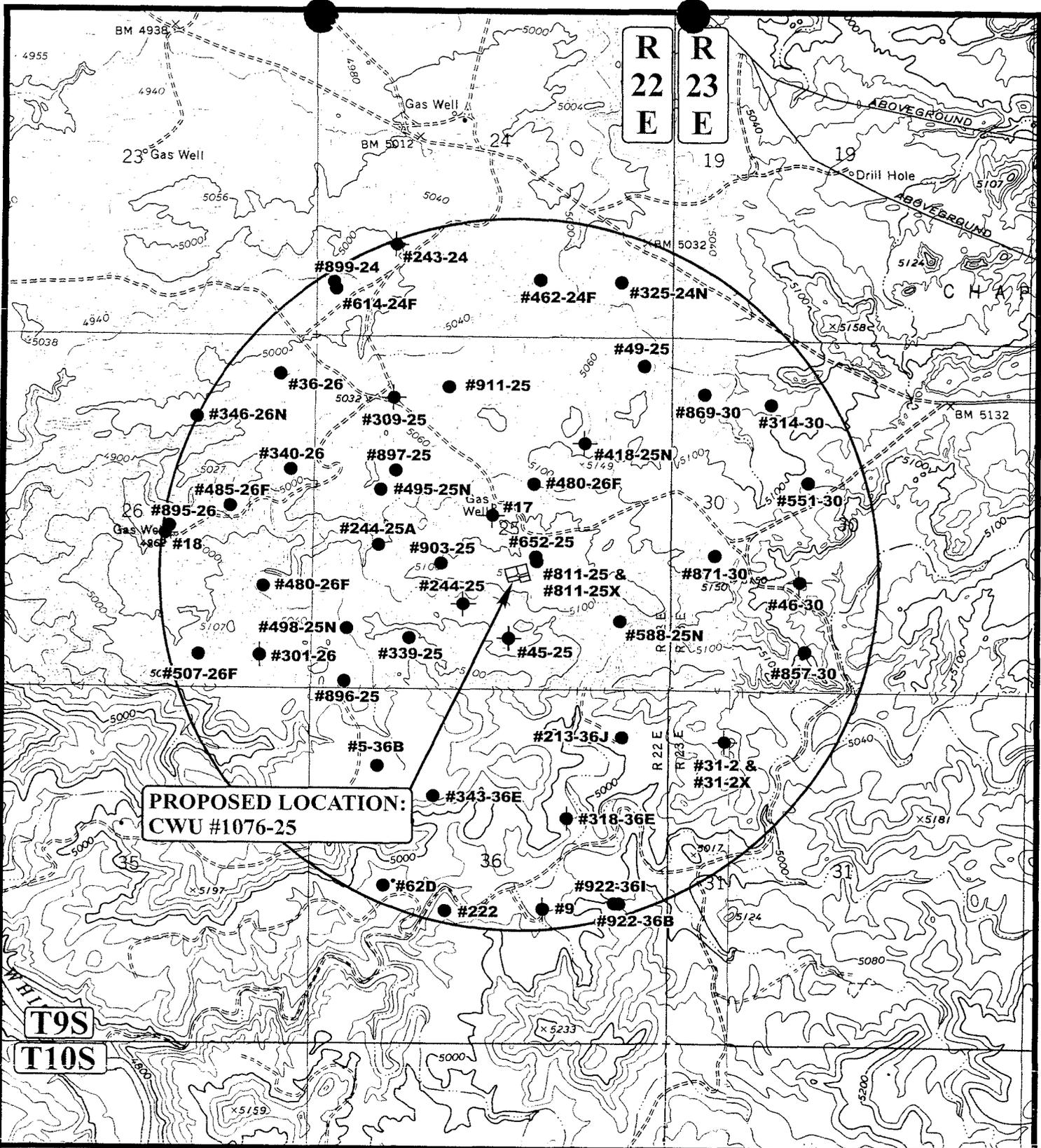
**U E S**  
 Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**  
 CWU #1076-25  
 SECTION 25, T9S, R22E, S.L.B.&M.  
 1687' FSL 2224' FEL

**TOPOGRAPHIC MAP** 08/02/05  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:  
CWU #1076-25**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |

**U&L S**  
**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

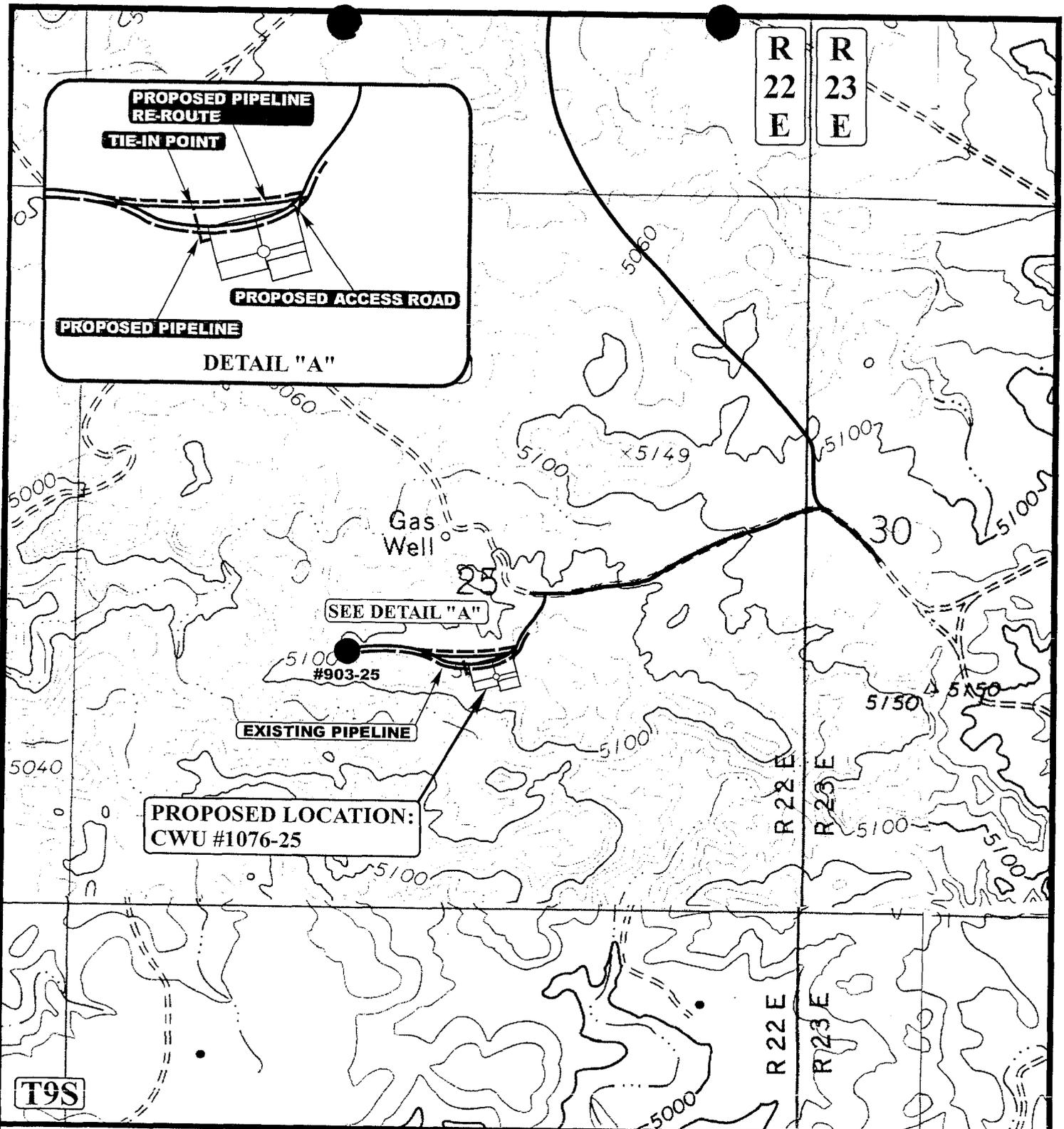


**EOG RESOURCES, INC.**

**CWU #1076-25**  
**SECTION 25, T9S, R22E, S.L.B.&M.**  
**1687' FSL 2224' FEL**

**TOPOGRAPHIC MAP** **08/02/05**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

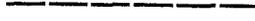




**PROPOSED LOCATION:  
CWU #1076-25**

APPROXIMATE TOTAL PIPELINE DISTANCE = 132' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE



**EOG RESOURCES, INC.**

CWU #1076-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
1687' FSL 2224' FEL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP 08|02|05  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/14/2005

API NO. ASSIGNED: 43-047-37505
--------------------------------

WELL NAME: CWU 1076-25  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 25 090S 220E  
 SURFACE: 1687 FSL 2224 FEL  
 BOTTOM: 1687 FSL 2224 FEL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0285A  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

LATITUDE: 40.00445  
 LONGITUDE: -109.3863

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval  
2- OIL SHALE



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

January 12, 2006

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-047-37493	CWU 3005-6GR Sec 06 T09S R23E 2081	FSL 0473 FWL
(Proposed PZ Wasatch)		
43-047-37504	CWU 696-25 Sec 25 T09S R22E 2151	FNL 1963 FEL
43-047-37503	CWU 702-25 Sec 25 T09S R22E 0624	FNL 1954 FWL
43-047-37499	CWU 681-28 Sec 28 T09S R23E 0646	FSL 0754 FWL
43-047-37500	CWU 703-29 Sec 29 T09S R23E 1777	FSL 0540 FEL
43-047-37494	CWU 689-33 Sec 33 T09S R23E 1831	FSL 2061 FWL
(Proposed PZ Price River)		
43-047-37495	CWU 1118-22 Sec 22 T09S R23E 1859	FSL 0463 FEL
43-047-37496	CWU 1117-22 Sec 22 T09S R23E 1952	FSL 2134 FWL
43-047-37501	CWU 1082-30 Sec 30 T09S R23E 1050	FNL 0380 FWL
43-047-37497	CWU 1147-18 Sec 18 T09S R23E 0680	FNL 0680 FEL
43-047-37498	CWU 1142-18 Sec 18 T09S R23E 0737	FNL 1928 FWL
43-047-37505	CWU 1076-25 Sec 25 T09S R22E 1687	FSL 2224 FEL
43-047-37502	CWU 1088-22 Sec 22 T09S R22E 2400	FNL 2392 FEL
43-047-37506	CWU 1042-28 Sec 28 T09S R22E 0313	FNL 1172 FEL
43-047-37607	CWU 1040-10 Sec 10 T09S R22E 1150	FSL 1070 FWL
43-047-37606	CWU 833-3 Sec 03 T09S R22E 0808	FSL 2129 FEL
43-047-37608	CWU 1086-22 Sec 22 T09S R22E 0323	FNL 0174 FEL
43-047-37609	CWU 1089-22 Sec 22 T09S R22E 2256	FNL 0939 FEL
43-047-37610	CWU 1084-30 Sec 30 T09S R23E 1580	FNL 0980 FWL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:1-12-06



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 17, 2006

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 1076-25 Well, 1687' FSL, 2224' FEL, NW SE, Sec. 25,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37505.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.

**Well Name & Number** Chapita Wells Unit 1076-25

**API Number:** 43-047-37505

**Lease:** U-0285A

**Location:** NW SE                      Sec. 25                      T. 9 South                      R. 22 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4.** In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

- 5.** State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for these projects.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1076-25
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1687 FSL 2224 FEL 40.004394 LAT 109.386853 LON		9. API NUMBER: 43-047-37505
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 25 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

**CONFIDENTIAL**

COUNTY: UINTAH  
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MOVE LOCATION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to move the referenced location to:

1330 FSL 2648 FEL  
SECTION 25, T9S, R22E S.LB.&M  
40.003419 LAT 109.388367 LON

637617X 40.003465  
4429177Y -109.387792

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 08-01-06  
By: *[Signature]*

Federal Approval of this  
Action is Necessary

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE <i>[Signature]</i>	DATE 3/8/2006

(This space for State use only)

RECEIVED  
AUG 01 2006

**EOG RESOURCES, INC.**  
**CWU #1076-25**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 25, T9S, R22E, S.L.B.&M.

**RECEIVED**  
 AUG 01 2006  
 DIV. OF OIL, GAS & MINING

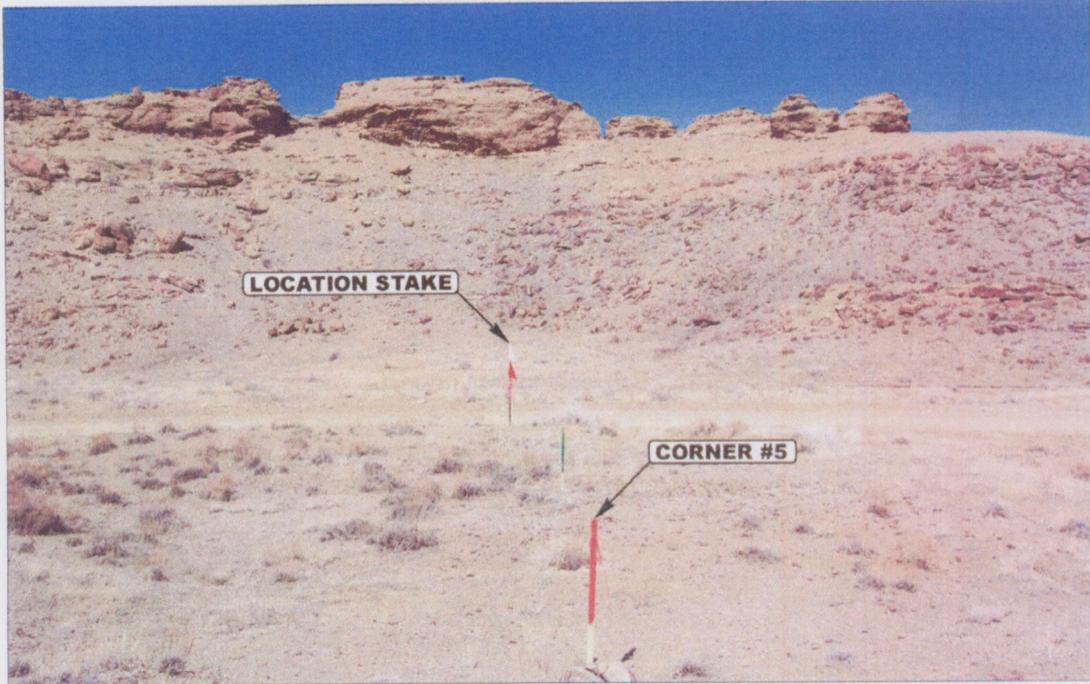


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

<b>LOCATION PHOTOS</b>			<b>08</b>	<b>02</b>	<b>05</b>	<b>PHOTO</b>
MONTH	DAY	YEAR				
TAKEN BY: B.J.	DRAWN BY: B.C.	REV: B.C. 04-03-06				

**EOG RESOURCES, INC.**  
**CWU #1076-25**  
**SECTION 25, T9S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

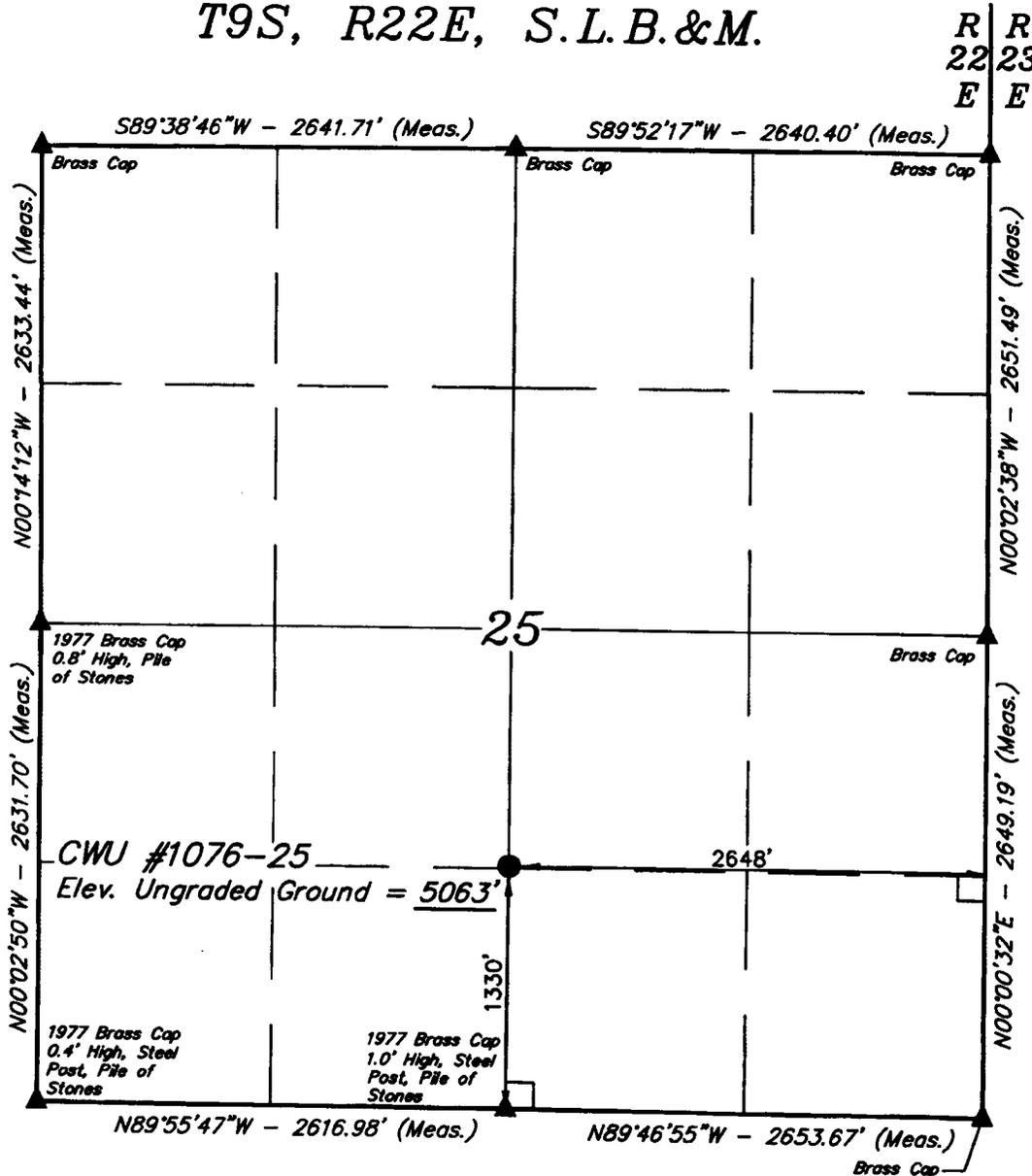
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.3 MILES.

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**AUG 01 2006**

**DIV. OF OIL, GAS & MINING**

T9S, R22E, S.L.B.&M.



**LEGEND:**

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°00'12.31" (40.003419)  
 LONGITUDE = 109°23'18.12" (109.388367)  
 (NAD 27)  
 LATITUDE = 40°00'12.43" (40.003453)  
 LONGITUDE = 109°23'15.67" (109.387686)

**EOG RESOURCES, INC.**

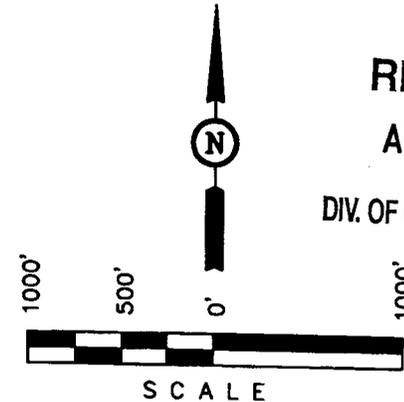
Well location, CWU #1076-25, located as shown in the NW 1/4 SE 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

**BASIS OF BEARINGS**

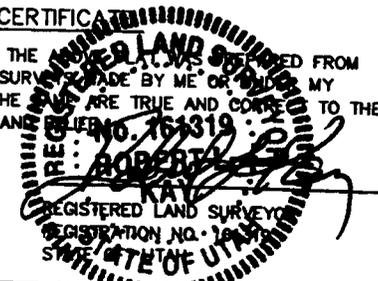
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



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 AUG 01 2006

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CERTIFICATE OF SURVEY  
 THIS IS TO CERTIFY THAT THE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 03-31-06 L.K.

**UNTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-19-05	DATE DRAWN: 07-21-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

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LOCATION LAYOUT FOR

AUG 01 2006

CWU #1076-25

SECTION 25, T9S, R22E, S.L.B.&M.

DIV. OF OIL, GAS & MINING

1330' FSL 2648' FEL

Sta. 3+80

Re-Route

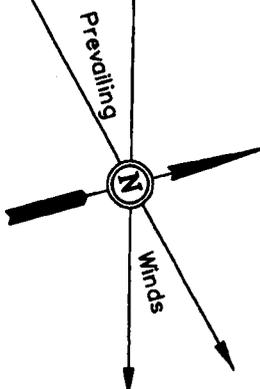


Approx. Toe of Fill Slope

Sta. 1+50

F-0.4' El. 59.5'

Sta. 0+00



F-6.6' El. 53.3'

F-7.2' El. 52.7'

F-6.1' El. 53.8'

C-4.7' El. 64.6'

C-2.6' El. 62.5'

El. 68.3' C-20.4' (btm. pit)

C-3.8' El. 63.7'

El. 69.6' C-21.7' (btm. pit)

C-2.8' El. 62.7'

C-4.7' El. 64.6'

F-0.3' El. 59.6'

SCALE: 1" = 50'  
DATE: 03-31-06  
Drawn By: L.K.

NOTE:  
Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity  
W/2' Of Freeboard  
= 12,250 Bbls. ±  
Total Pit Volume  
= 3,320 Cu. Yds.  
RESERVE PITS  
(12' Deep)  
SLOPE = 1-1/2 : 1

NOTES:  
Elev. Ungraded Ground At Loc. Stake = 5062.5'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5059.9'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

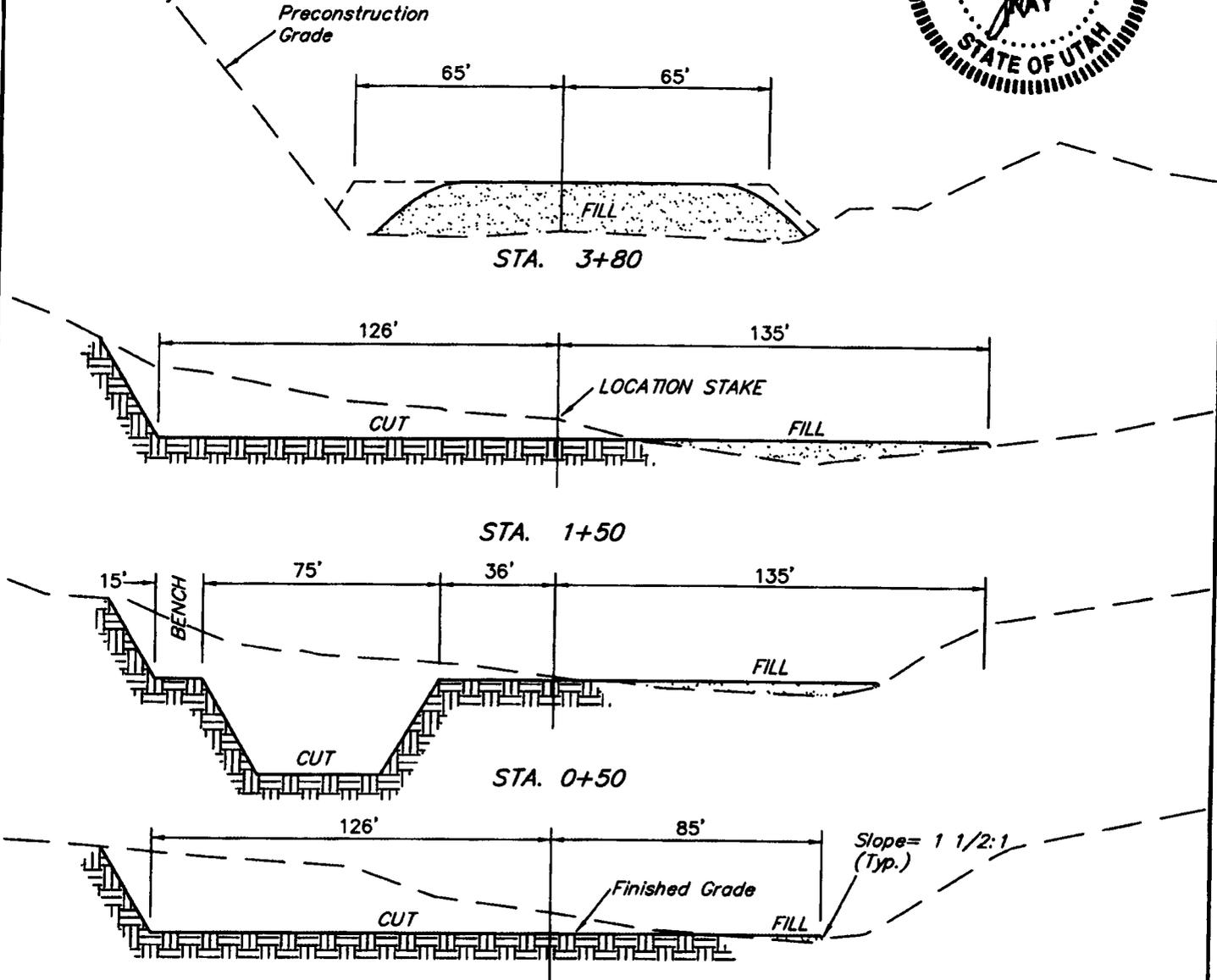
CWU #1076-25

SECTION 25, T9S, R22E, S.L.B.&M.

1330' FSL 2648' FEL

1" = 20'  
X-Section Scale  
1" = 50'

DATE: 03-31-06  
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

STA. 0+00  
RECEIVED

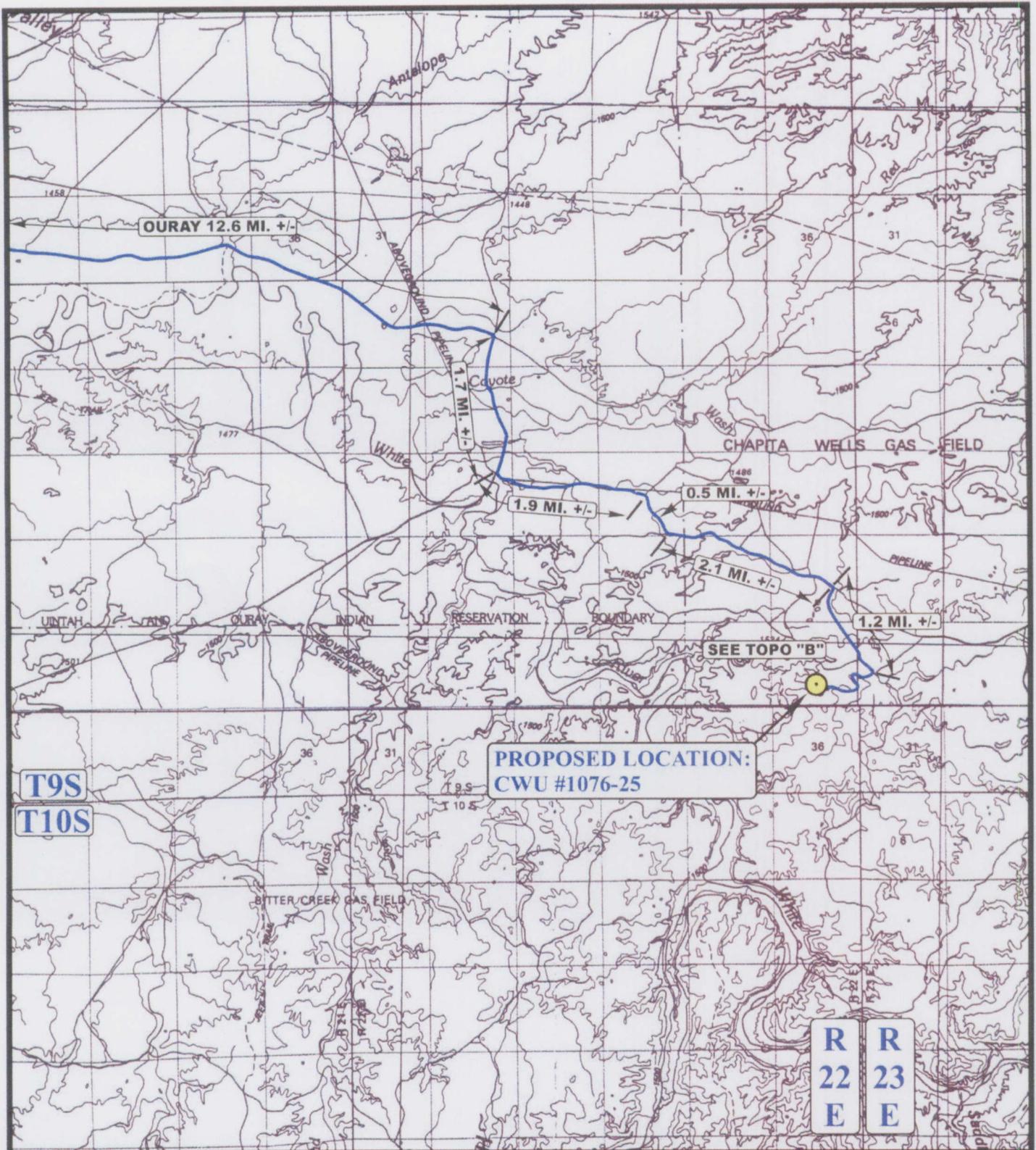
APPROXIMATE YARDAGES

AUG 01 2006

<b>CUT</b>		<b>DIV. OF OIL, GAS &amp; MINING</b>
(6") Topsoil Stripping	= 1,750 Cu. Yds.	
Remaining Location	= 8,040 Cu. Yds.	
<b>TOTAL CUT</b>	<b>= 9,790 CU.YDS.</b>	
<b>FILL</b>	<b>= 6,380 CU.YDS.</b>	

EXCESS MATERIAL	= 3,410 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,410 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**LEGEND:**

 PROPOSED LOCATION

**EOG RESOURCES, INC.**

CWU #1076-25  
 SECTION 25, T9S, R22E, S.L.B.&M.  
 1330' FSL 2648' FEL

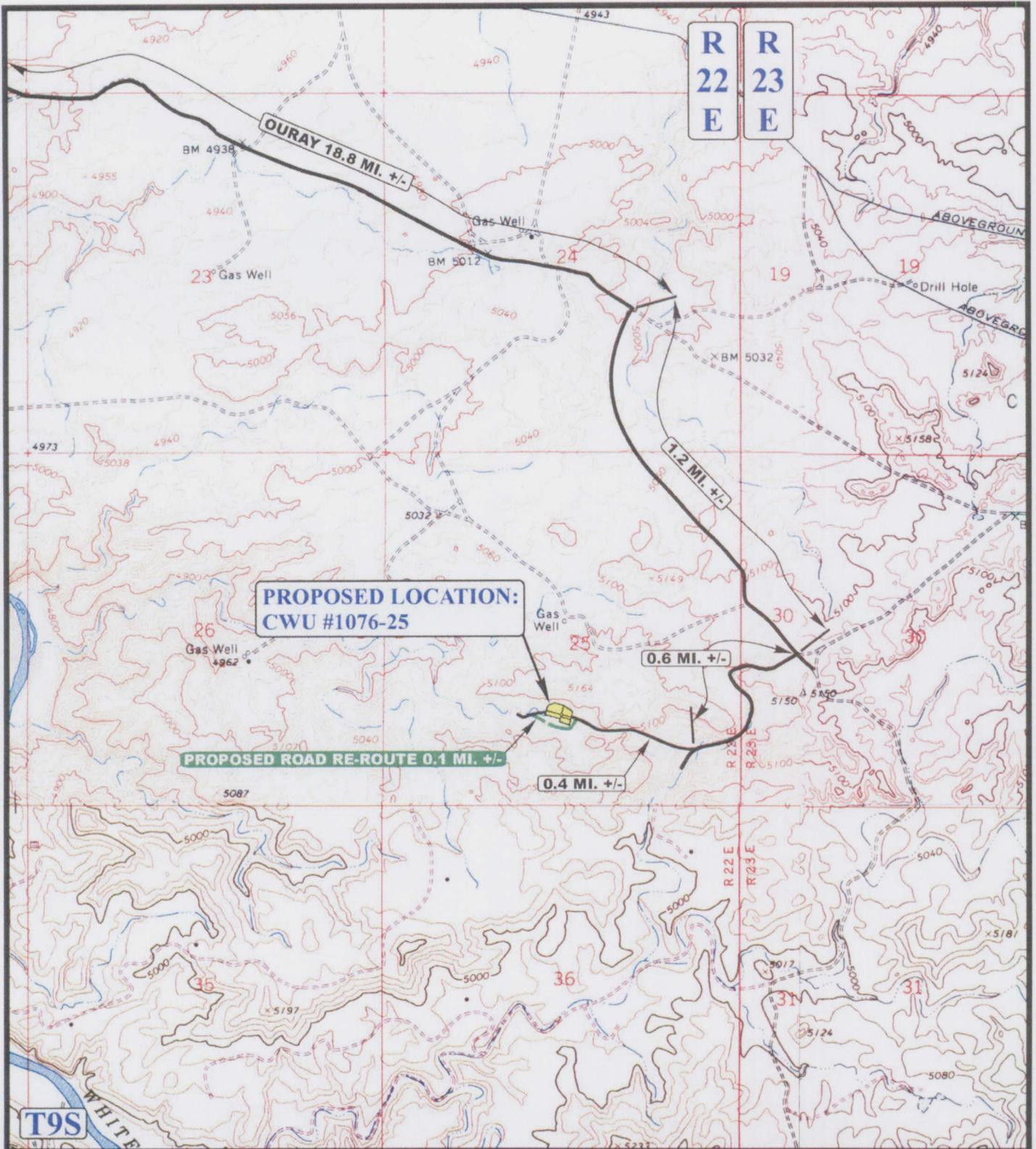
**UEIS**  
 Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 08 02 05  
 MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: S.L. REV: B.C. 04-03-06 **A TOPO**

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DIV. OF OIL, GAS & MINING



**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  PROPOSED ROAD RE-ROUTE

**EOG RESOURCES, INC.**

CWU #1076-25  
 SECTION 25, T9S, R22E, S.L.B.&M.  
 1330' FSL 2648' FEL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP**

**08 02 05**  
 MONTH DAY YEAR

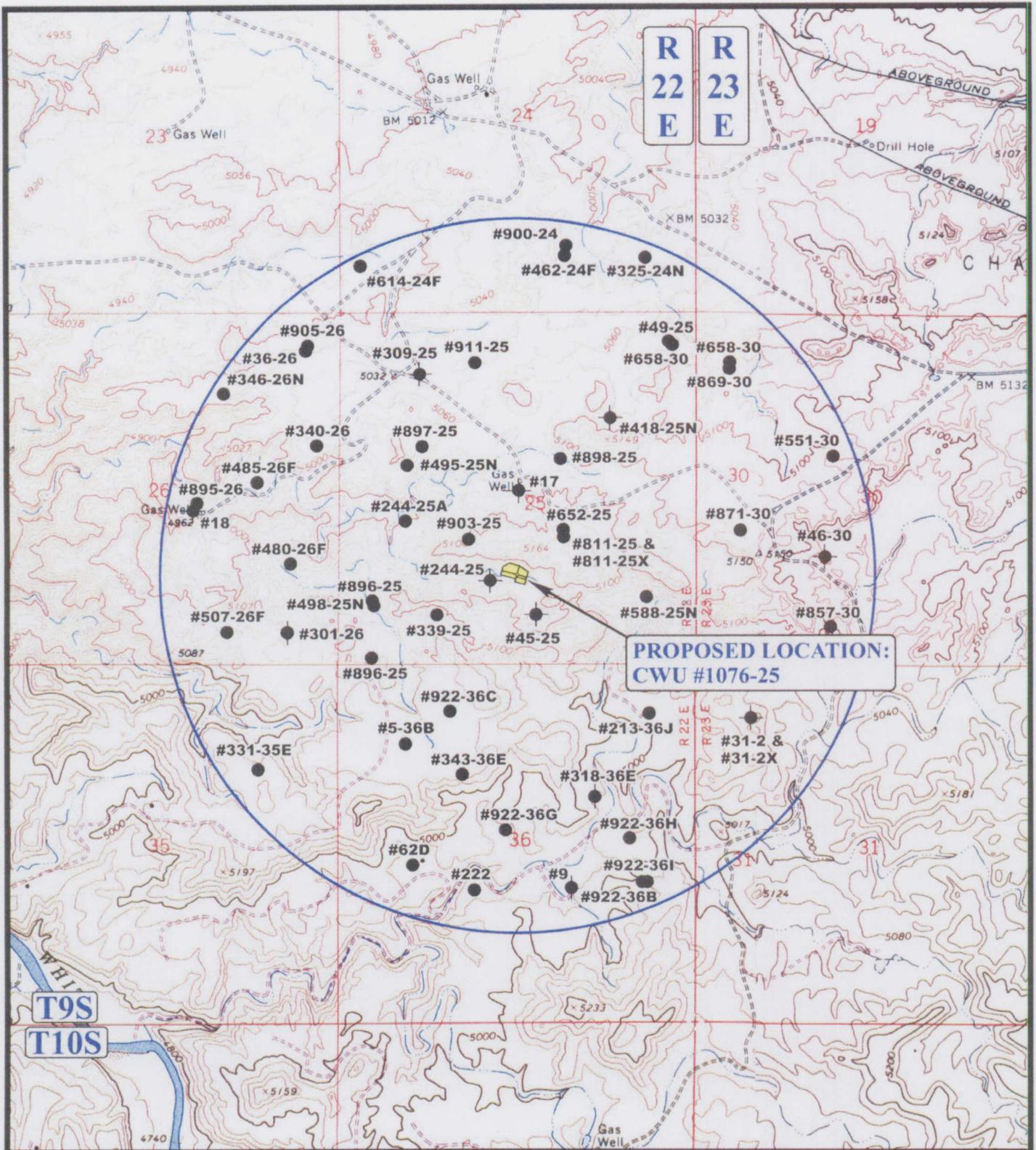


**RECEIVED**

SCALE: 1"=1000' DRAWN BY: S.L. REV: B.C. 04-03-06

AUG 01 2006

DIV. OF OIL, GAS & MINING



**PROPOSED LOCATION:  
CWU #1076-25**

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

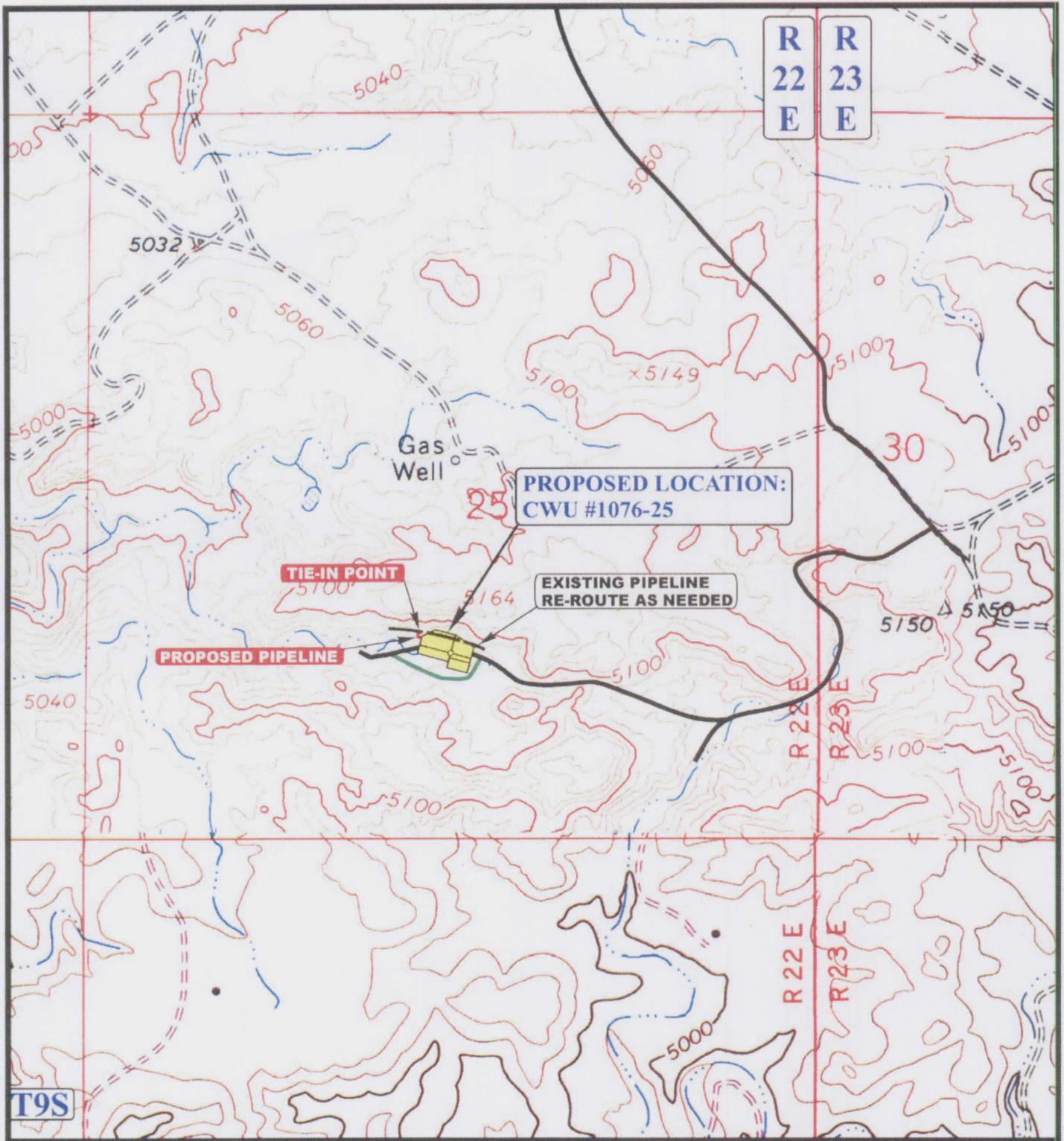
**CWU #1076-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
1330' FSL 2648' FEL**

**UEIS** Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1018

**TOPOGRAPHIC MAP** 08 02 05  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: S.L. REV: B.C. 04-03-06 **C TOPO**

AUG 01 2006

DIV. OF OIL, GAS & MINING



APPROXIMATE TOTAL PIPELINE DISTANCE = 64' +/-

**LEGEND:**  
 — PROPOSED ACCESS ROAD  
 — EXISTING PIPELINE  
 - - - PROPOSED PIPELINE

**EOG RESOURCES, INC.**

CWU #1076-25  
 SECTION 25, T9S, R22E, S.L.B.&M.  
 1330' FSL 2648' FEL

**UEIS**  
 Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 08 02 05  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: S.L. REV: B.C. 04-03-06

**D**  
**TOPO**

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DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1330 FSL 2648 FEL 40.003419 LAT 109.388367 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 25 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1076-25
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-37505
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 01-17-07  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 1-17-07  
Initials: Rm

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/8/2007</u>

(This space for State use only)

**RECEIVED**  
**JAN 12 2007**  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37502  
**Well Name:** CHAPITA WELLS UNIT 1076-25  
**Location:** 1330 FSL 2648 FEL (NWSE), SECTION 25, T9S, R22E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 1/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

1/8/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

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JAN 12 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-0285-A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
EOG Resources, Inc.

7. If Unit of CA/Agreement, Name and/or No.  
Chapita Wells Unit

8. Well Name and No.  
Chapita Wells Unit 1076-25

9. API Well No.  
43-047-37505

3a. Address  
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)  
435-781-9111

10. Field and Pool or Exploratory Area  
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1330 FSL 2648 FEL (NWSE)  
Section 25-T9S-R22E 40.003419 Lat 109.388367 Lon

11. Country or Parish, State  
Utah, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 8/28/2006 be extended for one year.

RECEIVED  
 VERNAL FIELD OFFICE  
 2007 AUG 24 PM 1:02  
 DEPT. OF THE INTERIOR  
 BUREAU OF LAND MGMT.

**CONDITIONS OF APPROVAL ATTACHED**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Kaylene R. Gardner

Title Lead Regulatory Assistant

Signature

Date 08/24/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Matt Baker*

**Petroleum Engineer**

Date **SEP 06 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**RECEIVED**

**SEP 18 2007**

DIV OF OIL, GAS & MINERAL

# CONDITIONS OF APPROVAL

## EOG Resources Inc.

### Notice of Intent APD Extension

**Lease:** UTU-0285-A  
**Well:** CWU 1076-25  
**Location:** NWSE Sec 25-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 08/28/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1076-25

Api No: 43-047-37505 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### SPUDDED:

Date 11/20/07

Time 8:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/21/07 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
 city Vernal  
 state UT zip 84078 Phone Number: (435) 781-9111

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38077	CHAPITA WELLS UNIT 1240-28		SWNE	28	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16528	11/19/2007		11/29/07		
Comments: <u>PRRU=MVRD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37879	Chapita Wells Unit 1079-25		NWSW	25	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>D</u>	99999	13650	11/20/2007		11/29/2007		
Comments: <u>PRRU=MVRD</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37505	Chapita Wells Unit 1076-25		NWSE	25	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>D</u>	99999	13650	11/20/2007		11/29/07		
Comments: <u>PRRU=MVRD</u>							

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**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

11/28/2007

Title

Date

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0285A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

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8. Well Name and No.  
CHAPITA WELLS UNIT 1076-25

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@egoresources.com

9. API Well No.  
43-047-37505

3a. Address  
600 17TH ST. SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T9S R22E NWSE 1330FSL 2648FEL  
40.00342 N Lat, 109.38837 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/25/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #59273 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 03/26/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**  
**MAR 28 2008**  
DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 03-26-2008

<b>Well Name</b>	CWU 1076-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-37505	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	01-14-2008	<b>Class Date</b>	03-25-2008
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,175/ 9,175	<b>Property #</b>	057445
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,073/ 5,060				
<b>Location</b>	Section 25, T9S, R22E, NWSE, 1330 FSL & 2648 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	82.096

<b>AFE No</b>	303557	<b>AFE Total</b>	1,750,200	<b>DHC / CWC</b>	838,700/ 911,500
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #26	<b>Start Date</b>	01-11-2006
		<b>Release Date</b>			01-23-2008
<b>01-11-2006</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED SUNDRY 3/8/06) 1330' FSL & 2648' FEL (NW/SE) SECTION 25, T9S, R22E UINTAH COUNTY, UTAH  LAT 40.003419, LONG 109.388367 (NAD 83) LAT 40.003453, LONG 109.387686 (NAD 27)  TRUE #26 OBJECTIVE: 9175' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD  LEASE: U-0285A ELEVATION: 5062.5' NAT GL, 5059.9' PREP GL, (DUE TO ROUNDING PREP GL WILL BE 5060'), 5073' KB (13')  EOG BPO WI 100%, NRI 82.09576% EOG APO WI 56.3053%, NRI 48.24336%

**11-01-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Daily Total**      \$38,000  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

**11-02-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

**11-05-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

**11-06-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

**11-07-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

**11-08-2007**      **Reported By**      TERRY CSERE



<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-16-2007 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-19-2007 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 85% COMPLETE.

11-20-2007 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE MONDAY.

11-21-2007 Reported By TERRY CSERE/JERRY BARNES

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE MONDAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 11/20/2007 @ 8:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHEAL LEE W/BLM OF THE SPUD 11/20/2007 @ 7:00 PM.

**11-26-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$0      **Completion**      \$0      **Daily Total**      \$0

**Cum Costs: Drilling**      \$38,000      **Completion**      \$0      **Well Total**      \$38,000

**MD**      60      **TVD**      60      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TUESDAY.

**11-27-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$0      **Completion**      \$0      **Daily Total**      \$0

**Cum Costs: Drilling**      \$38,000      **Completion**      \$0      **Well Total**      \$38,000

**MD**      60      **TVD**      60      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

**11-28-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$0      **Completion**      \$0      **Daily Total**      \$0

**Cum Costs: Drilling**      \$38,000      **Completion**      \$0      **Well Total**      \$38,000

**MD**      60      **TVD**      60      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

**11-29-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$0      **Completion**      \$0      **Daily Total**      \$0

**Cum Costs: Drilling**      \$38,000      **Completion**      \$0      **Well Total**      \$38,000

**MD**      60      **TVD**      60      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

**11-30-2007**      **Reported By**      JERRY BARNES

**Daily Costs: Drilling**      \$192,113      **Completion**      \$0      **Daily Total**      \$192,113

**Cum Costs: Drilling**      \$230,113      **Completion**      \$0      **Well Total**      \$230,113

**MD**      2,242      **TVD**      2,242      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU PRO PETRO AIR RIG #9 ON 12/11/2007. DRILLED 12-1/4" HOLE TO 2250' GL. ENCOUNTERED WATER @ 1780'. RAN 52 JTS (2229.70') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2242' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER. PUMPED 3 BUCKETS POLY SWELL & 4 HANDS FULL BAROLIFT FIBER W/20 BBLs GELLED WATER. DISPLACED POLY SWELL W/245.8 BBLs FRESH WATER. W.O. POLY SWELL 2 HRS. PUMPED 140 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/169.9 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 9:40 PM, 12/14/2007. CHECK FLOAT, FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS. WOC 1 HR 30 MINUTES.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2104'. PICKED UP TO 2084' & TOOK SURVEY. 3/4 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 12/13/2007 @ 1:30 PM.

<b>01-14-2008</b>		<b>Reported By</b>		BENNY BLACKWELL							
<b>Daily Costs: Drilling</b>		\$47,059		<b>Completion</b>		\$0		<b>Daily Total</b>		\$47,059	
<b>Cum Costs: Drilling</b>		\$264,303		<b>Completion</b>		\$0		<b>Well Total</b>		\$264,303	
<b>MD</b>	2,242	<b>TVD</b>	2,242	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: TESTING BOP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG DOWN AND PREPARE FOR RIG MOVE. HSM W/ WESTROC @ 07:30 HRS.
10:00	17:00	7.0	MOVE RIG TO NEW LOCATION - CWU 1076-25 - START RIG UP.
17:00	04:00	11.0	TRUCKS RELEASED - RIG UP AND PREPARE TO DRILL. NIPPLE UP BOP'S.
04:00	06:00	2.0	ACCEPT RIG @ 04:00 HRS ON 14 JAN 08

TEST BOP'S.  
 FULL CREWS, NO ACCIDENTS.  
 SAFETY MEETINGS: RIG DOWN AND RIG UP (W/ WESTROC) 3.  
 OPERATED COM(0), WITNESSED (0) .  
 BOP DRILLS: NONE.  
 FUEL REC'D: 0 GALS #1 DIESEL.

FUEL ON HAND 972 GALS, USED 1169 GALS.

BOILER 24 HRS.

MUD WT N/A PPG, N/A VIS, LCM N/A%

BG GAS: N/A U, PEAK GAS N/A U AT '.

FORMATION: N/A'..

THE FOLLOWING ITEMS WERE TRANSFERED FROM WELL CWU 1079-25 (AFE #303560) TO WELL CWU 1076-24 (AFE #303557):

212.52' (6 JTS.) OF 4 1/2" 11.6#, N-80, LTC, R-3 CASING.

44.00' (2 EA. PUPS) OF 4 1/2" 11.6#, N-80, LTC, R-2 PUP JTS.

2141 GALS OF #1 DIESEL.

RIG MOVE TO WELL CWU 1076-25 IS ADJUSTED TO 0.5 MILES.

JAKE BIRCHELL OF BLM WAS NOTIFIED 14:00 HRS SATURDAY 12 JAN OF PENDING BOP TEST. HE WAS NOTIFIED A SECOND TIME @ 14:00 HRS 13 JAN 08.

djf

<b>01-15-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$78,995	<b>Completion</b>	\$0	<b>Daily Total</b>	\$78,995						
<b>Cum Costs: Drilling</b>	\$343,298	<b>Completion</b>	\$0	<b>Well Total</b>	\$343,298						
<b>MD</b>	3,300	<b>TVD</b>	3,300	<b>Progress</b>	1,040	<b>Days</b>	1	<b>MW</b>	8.4	<b>Visc</b>	30.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRLG @ 3300</b>											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD ,FLOOR VALVES, UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.
09:30	10:00	0.5	CONT. TO RIG UP FLARE LINES.
10:00	11:00	1.0	STRAP AND TALLY BHA.
11:00	12:00	1.0	RIG UP CALIBER EQUIP. TO P/U BHA.
12:00	16:00	4.0	HSM - P/U BHA AND DP TO REACH CEMENT. TAGGED CEMENT @ 2132'.
16:00	17:00	1.0	RIG DOWN CALIBER EQUIP.
17:00	17:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
17:30	20:00	2.5	DRILL CEMENT, FLOAT AND SHOE @ 2242'. DRILL 10' OF NEW FORMATION
20:00	20:30	0.5	CIRC. AND PERFORM FIT - 140 PSI @ SURFACE W/ 8.4 MUD - 9.6 PPG EMW.
20:30	21:00	0.5	DRILL 2160' - 2275', 15-20K WOB, 35 - 50 RPM @ TABLE, 1120PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 200 - 350 DIFF PRESS, 15' @ 30 FPH.
21:00	21:30	0.5	SURVEY @ 2242' - 1.75 DEG.
21:30	06:00	8.5	DRILL F/ 2275' - 3200', 15-20K WOB, 35 - 50 RPM @ TABLE, 1281PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 200 - 350 DIFF PRESS, 1025' @ 107.89 FPH. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS: PICKING UP PIPE (2) AND MAKING CONNECTION (1). OPERATED COM(3), WITNESSED (1) . BOP DRILLS: NONE. FUEL REC'D: 4500 GALS #1 DIESEL. FUEL ON HAND 4563 GALS, USED 909 GALS. BOILER 24 HRS.

MUD WT 8.5 PPG, 30 VIS, LCM 0%  
 BG GAS: 50 U, PEAK GAS 8203 U AT 2753'.  
 FORMATION: GREEN RIVER TOP @ 1478'.

06:00 18.0 SPUD 7-7/8" HOLE AT 8:30 PM, 1/14/08

<b>01-16-2008</b>		<b>Reported By</b>		BENNY BLACKWELL							
<b>Daily Costs: Drilling</b>	\$52,241	<b>Completion</b>	\$0	<b>Daily Total</b>	\$52,241						
<b>Cum Costs: Drilling</b>	\$395,539	<b>Completion</b>	\$0	<b>Well Total</b>	\$395,539						
<b>MD</b>	4,731	<b>TVD</b>	4,731	<b>Progress</b>	1,431	<b>Days</b>	2	<b>MW</b>	8.9	<b>Visc</b>	35.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time: DRILLING @ 4731</b>											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/3300' - 3353', 15-20K WOB, 35 - 50 RPM @ TABLE, 1281PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 200 - 350 DIFF PRESS, 53' @ 106 FPH.
06:30	07:00	0.5	DEVIATION SURVEY @ 3278' - 2 DEG.
07:00	12:30	5.5	DRILL F/ 3353' - 3856', 15-20K WOB, 35 - 50 RPM @ TABLE, 1650PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 200 - 350 DIFF PRESS, 53' @ 106 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	18:00	5.0	DRILL F/ 3856' - 4364', 15-20K WOB, 35 - 50 RPM @ TABLE, 1650PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 200 - 350 DIFF PRESS, 508' @ 101.6 FPH.
18:00	18:30	0.5	DEVIATION SURVEY @ 4289' - 2 DEG.
18:30	23:30	5.0	DRILL F/ 4364' - 4681', 15-20K WOB, 35 - 50 RPM @ TABLE, 1650PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 200 - 350 DIFF PRESS, 317 @ 63.4 FPH.
23:30	00:00	0.5	DEVIATION SURVEY - DROP SURVEY ON BIT TRIP.
00:00	02:00	2.0	POH W/ BIT #1 - LOW ROP. NO TIGHT SPOTS.
02:00	03:30	1.5	L/D BIT, & MOTOR. P/U NEW BIT AND MOTOR.
03:30	05:30	2.0	RUN IN HOLE W/ BIT #2. INSTALL ROT. HEAD RUBBER @ 3857'. WASH 40' TO BOTTOM.
05:30	06:00	0.5	DRILL F/4681' - 4731', 15-20K WOB, 35 - 50 RPM @ TABLE, 1650PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 200 - 350 DIFF PRESS, 50 @ 100 FPH.
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS: FORK LIFT (1), WORKING W/ NEW HANDS (1), AND TRIPPING PIPE (1).			
OPERATED COM(4), WITNESSED 1).			
BOP DRILLS: EVENING TOUR - 90 SEC..			
FUEL REC'D: 4500 GALS #1 DIESEL.			
FUEL ON HAND 6283 GALS, USED 2780 GALS. - COULD NOT LOAD ALL FUEL INTO TANK - CREDIT DUE.			
BOILER 24 HRS.			
MUD WT 9.4 PPG, 33 VIS, LCM %			
BG GAS: 50 U, PEAK GAS 4629 U AT 3368'.			
FORMATION: WASATCH TOP @ 4508'.			

<b>01-17-2008</b>		<b>Reported By</b>		BENNY BLACKWELL							
<b>Daily Costs: Drilling</b>	\$56,825	<b>Completion</b>	\$0	<b>Daily Total</b>	\$56,825						
<b>Cum Costs: Drilling</b>	\$452,364	<b>Completion</b>	\$0	<b>Well Total</b>	\$452,364						
<b>MD</b>	6,100	<b>TVD</b>	6,100	<b>Progress</b>	1,369	<b>Days</b>	3	<b>MW</b>	9.4	<b>Visc</b>	34.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time: DRILLING @ 6100</b>											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 4731' - 5032', 15-20K WOB, 35 - 50 RPM @ TABLE, 1650PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 200 - 350 DIFF PRESS, 66.88 FPH.
10:30	11:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
11:00	06:00	19.0	DRILL F/ 5032' - 6100', 15-20K WOB, 35 - 50 RPM @ TABLE, 1950 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 200 - 350 DIFF PRESS, 56.21 FPH. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS: CHEMICAL (1), COMUNICATION (1), BOP DRILL (1). OPERATED COM(3), WITNESSED (1) . BOP DRILLS: MORNING TOUR - 80 SEC.. FUEL REC'D: 0 GALS #1 DIESEL. FUEL ON HAND 4563 GALS, USED 1720 GALS. BOILER 24 HRS. MUD WT 10.2 PPG, 32 VIS, LCM % BG GAS: 55 U, PEAK GAS 247 U AT 5855'. FORMATION: BUCK CANYON @ 5763'.

<b>01-18-2008</b>		<b>Reported By</b>		BENNY BLACKWELL							
<b>Daily Costs: Drilling</b>		\$49,249		<b>Completion</b>		\$0		<b>Daily Total</b>		\$49,249	
<b>Cum Costs: Drilling</b>		\$501,614		<b>Completion</b>		\$0		<b>Well Total</b>		\$501,614	
<b>MD</b>	6,800	<b>TVD</b>	6,800	<b>Progress</b>	700	<b>Days</b>	4	<b>MW</b>	10.0	<b>Visc</b>	35.0
<b>Formation :</b>			PBTB : 0.0			<b>Perf :</b>			PKR Depth : 0.0		
<b>Activity at Report Time:</b> DRILLING @ 6800											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/ 6100' - 6328', 15-20K WOB, 35 - 50 RPM @ TABLE, 1950 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 41.41 FPH.
11:30	12:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:00	22:30	10.5	DRILL F/ 6328' - 6677', 15-20K WOB, 35 - 50 RPM @ TABLE, 1950 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 33.2 FPH.
22:30	02:00	3.5	LOSING MUD DOWN HOLE - MUD WT. 11.0 PPG 4 % LCM. BUILDING MUD AND LOWERING MUD WT TO 10.6 PPG, RAISING LCM CONTENT TO 10%.
02:00	06:00	4.0	DRILL F/ 6677' - 6800', 15-20K WOB, 35 - 50 RPM @ TABLE, 2000 PSI @ 105 SPM = 366 GPM = 59 RPMS @ MTR, 30.75 FPH. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS: CHEMICAL (1), MIXING LCM (1), BOP DRILL (1). OPERATED COM(3), WITNESSED (1) . BOP DRILLS: DAY TOUR - 85 SEC. EVENING TOUR - 90. FUEL REC'D: 3000 GALS #1 DIESEL. FUEL ON HAND 6133 GALS, USED 1395 GALS. BOILER 24 HRS. MUD WT 10.7 PPG, 35 VIS, LCM 8%. BG GAS:71 U, PEAK GAS 583 U AT 6763'. FORMATION: PRICE RIVER @ 6734'.

<b>01-19-2008</b>		<b>Reported By</b>		BENNY BLACKWELL							
<b>Daily Costs: Drilling</b>		\$50,945		<b>Completion</b>		\$0		<b>Daily Total</b>		\$50,945	
<b>Cum Costs: Drilling</b>		\$552,559		<b>Completion</b>		\$0		<b>Well Total</b>		\$552,559	

MD 7,191 TVD 7,191 Progress 391 Days 5 MW 10.9 Visc 58.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7191'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL F/ 6800' - 6929', 15-20K WOB, 35 - 50 RPM @ TABLE, 2000 PSI @ 105 SPM = 366 GPM = 59 RPMS @ MTR, 32.25 FPH.
10:00	10:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:30	14:30	4.0	DRILL F/ 6929' - 7054', 15-20K WOB, 35 - 50 RPM @ TABLE, 2000 PSI @ 105 SPM = 366 GPM = 59 RPMS @ MTR, 31.25 FPH.
14:30	15:00	0.5	CIRC. AND BUILD PILL FOR TOH.
15:00	15:30	0.5	PUMP PILL & DROP SURVEY,
15:30	21:00	5.5	POH W/ BIT #2 - LOW ROP - NO HOLE PROBLEMS. L/D 2 REAMERS, SET OF JARS, MUD MOTOR & BIT. P/U MUD MOTOR & BIT.
21:00	00:30	3.5	RIH W/ BIT #3.
00:30	01:30	1.0	WASH AND REAM TIGHT SPOT @ 6770', WASH 120' TO BOTTOM.
01:30	06:00	4.5	DRILL F/ 7055' - 7191', 15-20K WOB, 35 - 50 RPM @ TABLE, 1950 PSI @ 116 SPM = 405 GPM = 65 RPMS @ MTR, 30.22 FPH.

EVENING TOUR 1 MAN SHORT, OTHER FULL CREWS. NO ACCIDENTS.  
 SAFETY MEETINGS: TRIPPING PIPE (2), MIXING LCM (1).  
 OPERATED COM(4), WITNESSED (2) .  
 BOP DRILLS: NONE.  
 FUEL REC'D: 0 GALS #1 DIESEL.  
 FUEL ON HAND 4822 GALS, USED 1311 GALS.  
 BOILER 24 HRS.  
 MUD WT 11.1 PPG, 50 VIS, LCM 5%.  
 BG GAS:71 U, PEAK GAS 583 U AT 6763'.  
 FORMATION: PRICE RIVER @ 6734'.

01-20-2008 Reported By BENNY BLACKWELL/DAVID GREASON

Daily Costs: Drilling	\$34,204	Completion	\$0	Daily Total	\$34,204
Cum Costs: Drilling	\$586,764	Completion	\$0	Well Total	\$586,764

MD 8,065 TVD 8,065 Progress 874 Days 6 MW 11.0 Visc 50.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8065'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL F/ 7191' - 7482', 15-20K WOB, 35 - 50 RPM @ TABLE, 1950 PSI @ 110 SPM = 405 GPM = 65 RPMS @ MTR, 41.57 FPH.
13:00	13:30	0.5	SERVICE RIG
13:30	06:00	16.5	DRILL F/ 7482' - 8065', 15-20K WOB, 35 - 50 RPM @ TABLE, 1950 PSI @ 110 SPM = 405 GPM = 65 RPMS @ MTR, 35.33 FPH.

MORNING TOUR 1 MAN SHORT, OTHER FULL CREWS. NO ACCIDENTS.  
 SAFETY MEETINGS: PPE (2), ICY CONDITIONS AND TRIP HAZARDS (1).  
 OPERATED COM(3), WITNESSED (1) .  
 BOP DRILLS: NONE.  
 FUEL REC'D: 0 GALS #1 DIESEL.

FUEL ON HAND: 2992 GALS, USED: 1890 GALS.

BOILER 24 HRS.

MUD WT 11.3 PPG, 44 VIS, LCM 8%.

BG GAS:100 U, PEAK GAS 4516 U AT 7410'.

FORMATION: PRICE RIVER MIDDLE @ 7631'.

<b>01-21-2008</b>	<b>Reported By</b>	BENNY BLACKWELL/DAVID GREESON									
<b>Daily Costs: Drilling</b>	\$64,509	<b>Completion</b>	\$0	<b>Daily Total</b>	\$64,509						
<b>Cum Costs: Drilling</b>	\$651,273	<b>Completion</b>	\$0	<b>Well Total</b>	\$651,273						
<b>MD</b>	8,550	<b>TVD</b>	8,550	<b>Progress</b>	485	<b>Days</b>	7	<b>MW</b>	11.3	<b>Visc</b>	48.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 8550'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 8065' - 8241', 15-20K WOB, 35 - 50 RPM @ TABLE, 1950 PSI @ 110 SPM = 405 GPM = 65 RPMS @ MTR, 27 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	15:00	2.0	DRILL F/ 8241' - 8296', 15-20K WOB, 35 - 50 RPM @ TABLE, 2200 PSI @ 113 SPM = 394 GPM = 64 RPMS @ MTR, 27.5 FPH.
15:00	15:30	0.5	PUMP PILL - BLOW DOWN KELLY.
15:30	21:30	6.0	POH W/ BIT #3 - LOW ROP - NO HOLE PROBLEMS. L/D BIT & MOTOR, P/U BIT & MOTOR.
21:30	01:00	3.5	TIH W/ BIT #4 - NO HOLE PROBLEMS.
01:00	02:00	1.0	WASH AND REAM 45' TO BOTTOM.
02:00	06:00	4.0	DRILL F/ 8296' - 8550', 15-20K WOB, 35 - 50 RPM @ TABLE, 2200 PSI @ 113SPM = 394 GPM = 64 RPMS @ MTR, 63.5 FPH.

MORNING TOUR 1 MAN SHORT, OTHER FULL CREWS. NO ACCIDENTS.

SAFETY MEETINGS: TRIPPING (2), PPE (1).

OPERATED COM(5), WITNESSED (2).

BOP DRILLS: NONE.

FUEL REC'D: 4500 GALS #1 DIESEL.

FUEL ON HAND: 6507 GALS, USED: 985 GALS.

BOILER 24 HRS.

MUD WT 11.3 PPG, 36 VIS, LCM 8%.

BG GAS:86 U, PEAK GAS 6172 U AT 8496'.

FORMATION: PRICE RIVER LOWER @ 8436'.

<b>01-22-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$33,806	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,806						
<b>Cum Costs: Drilling</b>	\$685,080	<b>Completion</b>	\$0	<b>Well Total</b>	\$685,080						
<b>MD</b>	9,175	<b>TVD</b>	9,175	<b>Progress</b>	625	<b>Days</b>	8	<b>MW</b>	11.4	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** CIRC. BOTTOM UP BEFORE L/D DP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL F/8550' - 8812', 15-20K WOB, 35 - 50 RPM @ TABLE, 2200 PSI @ 113SPM = 394 GPM = 64 RPMS @ MTR, 52.4 FPH.
11:00	11:30	0.5	SERVICE RIG - DAILY RIG SERVICE.

11:30 02:30 15.0 DRILL F/ 8812' - 9175' TD, 15-20K WOB, 35 - 50 RPM @ TABLE, 2200 PSI @ 113SPM = 394 GPM = 64 RPMS @ MTR, 24.2 FPH. REACHED TD AT 02:30 HS, 1/22/08.

02:30 03:30 1.0 CIRCULATE FOR WIPER TRIP.

03:30 04:30 1.0 WIPER TRIP TO 8243' (10 STDS) - NO HOLE PROBLEMS

04:30 06:00 1.5 CIRC. BOTTOMS UP PRIOR TO PUMPING WEIGHTED PILL & POH LDDP.  
 MORNING TOUR 1 MAN SHORT, OTHER FULL CREWS. NO ACCIDENTS.  
 SAFETY MEETINGS: TRIPPING (1), MIXING CHEMICALS (1), STAYING ALERT (1).  
 OPERATED COM(5), WITNESSED (3) .  
 BOP DRILLS: NONE.  
 FUEL REC'D: 0 GALS #1 DIESEL.  
 FUEL ON HAND: 4189 GALS, USED: 2318 GALS.  
 BOILER 24 HRS.  
 MUD WT 11.5 PPG, 37 VIS, LCM 8%.  
 BG GAS 6880 U, PEAK GAS 9152 U AT 9166'.  
 FORMATION: SEGO @ 8936'.

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<b>01-23-2008</b>	<b>Reported By</b>	BENNY BLACKWELL									
<b>Daily Costs: Drilling</b>	\$40,175	<b>Completion</b>	\$23,732	<b>Daily Total</b>	\$63,907						
<b>Cum Costs: Drilling</b>	\$725,255	<b>Completion</b>	\$23,732	<b>Well Total</b>	\$748,987						
<b>MD</b>	9,175	<b>TVD</b>	9,175	<b>Progress</b>	0	<b>Days</b>	9	<b>MW</b>	11.5	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** CEMENTING 4-1/2" PROD CSG

Start	End	Hrs	Activity Description
06:00	08:00	2.0	SPOT 204 BBLs OF 13.5 PPG MUD - TOP OF PILL @ 6582'. TD EMW = 12.1. RIG UP L/D CREW WHILE PUMPING PILL.
08:00	16:30	8.5	HSM. LDDP, BREAK KELLY, L/D BHA.
16:30	17:00	0.5	PULL WEAR RING.
17:00	18:30	1.5	RIG UP CALIBER TO RUN 4 1/2" PRODUCTION CSG. HSM.
18:30	02:00	7.5	RUN 226 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 9167.14' AS FOLLOWS: 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 9167.14', 1 SHOE JT. CSG (40.00), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/TOP OF FLOAT @ 9124.64, 69 JTS CSG (2764.85') 1 EA. HCP-110 MARKER JT. (22.03') SET @ 6337.76', 55 JTS CSG (2216.55'), 1 EA. HCP-110 MARKER JT. (21.67') SET @ 4099.54', 101 JTS CSG (4058.44'), 2 PUP JTS. (27.45'), 1 CASING HANGER (0.65), 1 LANDING JT 13.00'. P/U TAG JT & TAG W/29' IN - L/D TAG JOINT, P/U LANDING ASSY AND LAND CSG W/80K ON HANGER.
02:00	03:00	1.0	RIG DOWN CALIBER, R/U SCLUMBERGER FLOOR EQUIP.
03:00	06:00	3.0	CEMENT 4 1/2 CSG.  MORNING TOUR 1 MAN SHORT, OTHER FULL CREWS. NO ACCIDENTS. SAFETY MEETINGS: RUNNING CASING (2), LDDP. (1), CEMENTING (1). OPERATED COM (3), WITNESSED (1) . BOP DRILLS: NONE. FUEL REC'D: 0 GALS #1 DIESEL. FUEL ON HAND: 3000 GALS, USED: 1189 GALS. BOILER 24 HRS.

MUD WT 11.5 PPG, 37 VIS, LCM 8%.  
 BG GAS N/A U, PEAK GAS N/A U AT N/A.  
 FORMATION: N/A

djf

<b>01-24-2008</b>	<b>Reported By</b>	BENNY BLACKWELL/ TOM HARKINS									
<b>Daily Costs: Drilling</b>	\$36,778	<b>Completion</b>	\$148,043	<b>Daily Total</b>	\$184,821						
<b>Cum Costs: Drilling</b>	\$762,033	<b>Completion</b>	\$171,775	<b>Well Total</b>	\$933,809						
<b>MD</b>	9,175	<b>TVD</b>	9,175	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CEMENT 4 1/2 CSG AS FOLLOWS: PRESURE TEST LINES TO 5K , PUMP 20 BBL CHEM WASH, 20 BBL FRESH WATER SPACER. LEAD 800 SK (290 BBLs) 35/65 POZ G + ADDS. YEILD 1.98, H2O 10.1 GAL/SK @ 12.5 PPG. TAIL 1530 SK (351 BBLs) 50/50 POZ G + ADDS. YEILD 1.29, H2O 5.96 GAL/SK @ 14.1 PPG. DISPLACED WITH FRESH WATER WITH 2 GALS/1000 LO64 TO FLOAT COLLAR, 141.92 BBLs @ 7 BPM. HAD PARTIAL RETURNS FOR DURATION OF JOB. BUMPED PLUG @ 06:30 HRS, 1/23/08 W/1000 PSI OVER (3600) , BLED BACK 1.50 BBLs, FLOATS HELD.
06:30	07:30	1.0	WAIT 1 HR. REMOVE CEMENT HEAD, BACK OUT LANDING JT. AND INSTALL PACKING ONTO FLUTED HANGER AND TEST.
07:30	10:30	3.0	N/D BOP'S AND CLEAN PITS.
10:30	18:00	7.5	RIG DOWN AND PREPARE FOR RIG MOVE.
			MORNING TOUR 1 MAN SHORT, OTHER FULL CREWS. FLOOR HAND WRIST INJURY REPORT FOLLOWS SAFETY MEETINGS: RIGGING DOWN (3). OPERATED COM(), WITNESSED () . BOP DRILLS: NONE. FUEL REC'D: 0 GALS #1 DIESEL. FUEL ON HAND: 2000 GALS, USED: 1000 GALS. BOILER 24 HRS.
			MUD WT PPG, VIS, LCM%. BG GAS N/A U, PEAK GAS N/A U AT N/A. FORMATION: N/A.
			RIG MOVE TO CWU 1077-25: LESS THAN 1 MILE. ITEMS TRANSFERRED FROM CWU 1076-25 (AFE# 303557) TO CWU 1077-25 (AFE #303558) ARE AS FOLLOWS: 168.07 FT (4 JTS) 4 1/2", 11.6#, N-80, LTC, R-3 CASING. 22.23 FT (1 PUP JT) 4 1/2", 11.6#, N-80, LTC, R-2, PUP JOINT. 2000 GALS DIESEL @ \$3.48 PER GAL.
18:00	06:00	12.0	RIG IDLE TRUCKS FOR MOVE ARRIVING 07:00 1/24/08
			djf
06:00		18.0	RELEASE RIG @ 10:30 HRS ON 1/23/08



Formation : MESAVERDE      PBDT : 9125.0      Perf : 6738-8905      PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2045 PSIG. RUWL. SET 10K CFP AT 8100'. PERFORATED Ca FROM 7988'-89', 7996'-97', 8001'-02', 8005'-06', 8016'-17', 8026'-27', 8036'-37', 8056'-57', 8063'-64', 8068'-69', 8081'-82' & 8087'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5212 GAL YF116 ST+ PAD, 36295 GAL YF116 ST+ W/104500# 20/40 SAND @ 1-4 PPG. MTP 6003 PSIG. MTR 50.9 BPM. ATP 4582 PSIG. ATR 47.7 BPM. ISIP 3165 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7960'. PERFORATED MPR FROM 7818'-20', 7825'-26', 7832'-33', 7837'-38', 7844'-45', 7877'-78', 7886'-87', 7891'-92', 7901'-02', 7937'-38' & 7949'-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 5202 GAL YF116ST+ PAD, 35698 GAL YF116ST+ W/104400# 20/40 SAND @ 1-5 PPG. MTP 6345 PSIG. MTR 50.9 BPM. ATP 4148 PSIG. ATR 47.3 BPM. ISIP 2570 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 7790'. PERFORATED MPR FROM 7575'-76', 7583'-84', 7630'-31', 7664'-65', 7705'-06', 7715'-16', 7728'-29', 7736'-37', 7750'-51', 7758'-59', 7764'-65' & 7773'-74' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5193 GAL YF116 ST+ PAD 49122 GAL YF116 ST+ W/145800# 20/40 SAND @ 1-5 PPG. MTP 6028 PSIG. MTR 50.9 BPM. ATP 4311 PSIG. ATR 48.1 BPM. ISIP 2714 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 7510'. PERFORATED UPR FROM 7287'-88', 7302'-03', 7310'-11', 7346'-47', 7351'-52', 7379'-80', 7386'-87', 7393'-94', 7426'-27', 7454'-55', 7470'-71' & 7488'-89' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5207 GAL YF116 ST+ PAD, 41016 GAL YF116 ST+ W/120100# 20/40 SAND @ 1-5 PPG. MTP 5914 PSIG. MTR 50.8 BPM. ATP 3742 PSIG. ATR 48.4 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7260'. PERFORATED UPR FROM 7007'-08', 7054'-55', 7106'-07', 7110'-11', 7156'-57', 7174'-75', 7181'-82', 7205'-06', 7222'-23', 7228'-29', 7236'-37' & 7241'-42' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5210 GAL YF116 ST+ PAD, 35828 GAL YF116 ST+ W/104500# 20/40 SAND @ 1-5 PPG. MTP 5841 PSIG. MTR 50.9 BPM. ATP 4116 PSIG. ATR 47.7 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6950'. PERFORATED UPR FROM 6738'-39', 6755'-56', 6761'-62', 6770'-71', 6775'-76', 6796'-97', 6809'-10', 6821'-22', 6829'-30', 6855'-56', 6862'-63' & 6902'-03' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5216 GAL YF116ST+ PAD, 43763 GAL YF116ST+ W/135000# 20/40 SAND @ 1-5 PPG. MTP 4664 PSIG. MTR 50.9 BPM. ATP 2948 PSIG. ATR 48.4 BPM. ISIP 1770 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6625'. BLEED OFF PRESSURE. RDWL. SDFN.

02-19-2008		Reported By	HISLOP		
Daily Costs: Drilling	\$0	Completion	\$25,155	Daily Total	\$25,155
Cum Costs: Drilling	\$762,033	Completion	\$563,809	Well Total	\$1,325,843
MD	9,175	TVD	9,175	Progress	0
Days	15	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBDT : 9125.0      Perf : 6738-8905      PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6625'. RU TO DRILL PLUGS. SDFN.

02-20-2008		Reported By	HISLOP		
Daily Costs: Drilling	\$0	Completion	\$68,325	Daily Total	\$68,325
Cum Costs: Drilling	\$762,033	Completion	\$632,134	Well Total	\$1,394,168

MD 9,175 TVD 9,175 Progress 0 Days 16 MW 0.0 Visc 0.0  
 Formation : MESA VERDE PBTD : 9125.0 Perf : 6738-8905 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6625', 6950', 7260', 7510', 7790', 7960', 8100', 8290' & 8600'. RIH. CLEANED OUT TO 9024'. LANDED TUBING @ 7550' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2350 PSIG. 20 BFPH. RECOVERED 310 BLW. 10890 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'  
 1 JT 2-3/8" 4.7# L-80 TBG 32.98'  
 XN NIPPLE 1.30'  
 228 JTS 2-3/8" 4.7# L-80 TBG 7501.55'  
 BELOW KB 13.00'  
 LANDED @ 7549.75' KB

02-21-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,675	Daily Total	\$2,675
Cum Costs: Drilling	\$762,033	Completion	\$634,809	Well Total	\$1,396,843

MD 9,175 TVD 9,175 Progress 0 Days 17 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTD : 9125.0 Perf : 6738-8905 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2400 PSIG. 10 BFPH. RECOVERED 258 BLW. 10632 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/20/08

03-26-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$762,033	Completion	\$634,809	Well Total	\$1,396,843

MD 9,175 TVD 9,175 Progress 0 Days 18 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTD : 9125.0 Perf : 6738-8905 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FIRST GAS SALES: OPENING PRESSURE: TP 1600 & CP 2450 PSI. TURNED WELL TO QUESTAR SALES AT 9:00 AM, 03/25/08. FLOWED 530 MCFD RATE ON 10/64" POS CHOKE. STATIC 295.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU0285A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NWSE 1330FSL 2648FEL 40.00342 N Lat, 109.38837 W Lon  
 At top prod interval reported below NWSE 1330FSL 2648FEL 40.00342 N Lat, 109.38837 W Lon  
 At total depth NWSE 1330FSL 2648FEL 40.00342 N Lat, 109.38837 W Lon

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI  
 8. Lease Name and Well No. CHAPITA WELLS UNIT 1076-25  
 9. API Well No. 43-047-37505  
 10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE  
 11. Sec., T., R., M., or Block and Survey or Area Sec 25 T9S R22E Mer SLB  
 12. County or Parish UINTAH 13. State UT  
 14. Date Spudded 11/20/2007 15. Date T.D. Reached 01/22/2008 16. Date Completed  D & A  Ready to Prod. 03/25/2008  
 17. Elevations (DF, KB, RT, GL)\* 5063 GL  
 18. Total Depth: MD 9175 TVD 19. Plug Back T.D.: MD 9125 TVD 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/ML/GR *Temp*  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2242		680			
7.875	4.500 N-80	11.6	0	9167		2330			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		7550						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6738	8905	8640 TO 8905		3	
B)			8315 TO 8569		3	
C)			8130 TO 8272		3	
D)			7988 TO 8088		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8640 TO 8905	46,223 GALS GELLED WATER & 120,500# 20/40 SAND
8315 TO 8569	40,920 GALS GELLED WATER & 92,700# 20/40 SAND
8130 TO 8272	46,682 GALS GELLED WATER & 119,900# 20/40 SAND
7988 TO 8088	41,507 GALS GELLED WATER & 104,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/25/2008	04/01/2008	24	→	14.0	594.0	60.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	1600	2000.0	→	14	594	60		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

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**APR 29 2008**  
DIV OF OIL, GAS & MINING

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59921 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6738	8905		GREEN RIVER MAHOAGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1564 2180 4396 4506 5087 5762 6726 7651

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59921 Verified by the BLM Well Information System.**  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 04/28/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1076-25 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7818-7950	3/spf
7575-7774	3/spf
7287-7489	3/spf
7007-7242	3/spf
6738-6903	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7818-7950	40,900 GALS GELLED WATER & 104,400# 20/40 SAND
7575-7774	54,315 GALS GELLED WATER & 145,800# 20/40 SAND
7287-7489	46,223 GALS GELLED WATER & 120,100# 20/40 SAND
7007-7242	41,038 GALS GELLED WATER & 104,500# 20/40 SAND
6738-6903	48,979 GALS GELLED WATER & 135,000# 20/40 SAND

Perforated the Lower Price River from 8640-42', 8675-77', 8686-88', 8697-98', 8702-03', 8712-13', 8719-20', 8760-61', 8781-82', 8787-88', 8895-96' & 8904-05' w/ 3 spf.

Perforated the Middle Price River from 8315-16', 8332-33', 8337-38', 8352-53', 8357-58', 8402-03', 8429-30', 8438-39', 8459-60', 8505-06', 8545-46' & 8568-69' w/ 3 spf.

Perforated the Middle Price River from 8130-31', 8134-35', 8150-51', 8155-56', 8194-95', 8204-05', 8215-16', 8224-25', 8233-34', 8242-43', 8263-64' & 8271-72' w/ 3 spf.

Perforated the Middle Price River from 7988-89', 7996-97', 8001-02', 8005-06', 8016-17', 8026-27', 8036-37', 8056-57', 8063-64', 8068-69', 8081-82' & 8087-88' w/ 3 spf.

Perforated the Middle Price River from 7818-20', 7825-26', 7832-33', 7837-38', 7844-45', 7877-78', 7886-87', 7891-92', 7901-02', 7937-38' & 7949-50' w/ 3 spf.

Perforated the Middle Price River from 7575-76', 7583-84', 7630-31', 7664-65', 7705-06', 7715-16', 7728-29', 7736-37', 7750-51', 7758-59', 7764-65' & 7773-74' w/ 3 spf.

Perforated the Upper Price River from 7287-88', 7302-03', 7310-11', 7346-47', 7351-52', 7379-80', 7386-87', 7393-94', 7426-27', 7454-55', 7470-71' & 7488-89' w/ 3 spf.

Perforated the Upper Price River from 7007-08', 7054-55', 7106-07', 7110-11', 7156-57', 7174-75', 7181-82', 7205-06', 7222-23', 7228-29', 7236-37' & 7241-42' w/ 3 spf.

Perforated the Upper Price River from 6738-39', 6755-56', 6761-62', 6770-71', 6775-76', 6796-97', 6809-10', 6821-22', 6829-30', 6855-56', 6862-63' & 6902-03' w/ 3 spf.

**52. FORMATION (LOG) MARKERS**

Lower Price River	8463
Sego	8958

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 1076-25

API number: 4304737505

Well Location: QQ NWSE Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,775	1,785	NO FLOW	NOT KNOWN

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

**I hereby certify that this report is true and complete to the best of my knowledge.**

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 4/28/2008

Serial No.  
U0285A

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		6. If Indian, Allottee or Tribe Name
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		8. Well Name and No. CHAPITA WELLS UNIT 1076-25
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453-781-9145	9. API Well No. 43-047-37505
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T9S R22E NWSE 1330FSL 2648FEL 40.00342 N Lat, 109.38837 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/2/2008.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #66317 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 01/14/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**JAN 20 2009**

**DIV. OF OIL, GAS & MINING**