

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>		5. MINERAL LEASE NO: <b>UTU-82228</b>	6. SURFACE: <b>Federal</b>
1A. TYPE OF WORK: <b>DRILL</b> <input checked="" type="checkbox"/> <b>REENTER</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____ <b>SINGLE ZONE</b> <input checked="" type="checkbox"/> <b>MULTIPLE ZONE</b> <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: <b>Robert L. Bayless, Producer LLC</b>		9. WELL NAME and NUMBER: <b>Weaver Ridge #26-5</b>	
3. ADDRESS OF OPERATOR: <b>P.O. Box 168</b> CITY <b>Farmington</b> STATE <b>NM</b> ZIP <b>87499</b>		PHONE NUMBER: <b>(505) 326-2659</b>	10. FIELD AND POOL OR WELL CAT: <b>Wildcat Heals Hole</b>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>2216' FNL &amp; 570' FWL</b> AT PROPOSED PRODUCING ZONE: <b>2350' FNL &amp; 650' FWL</b>		11. QTR./QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNW 26 10S 25E</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>45 miles southeast of Vernal, Utah</b>		12. COUNTY: <b>Uintah</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>650 ft - Lease line</b>	16. NUMBER OF ACRES IN LEASE: <b>360</b>	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>1581 ft</b>	19. PROPOSED DEPTH: <b>4,235</b>	20. BOND DESCRIPTION: <b>State of Utah #141769447</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>5604 GL</b>	22. APPROXIMATE DATE WORK WILL START: <b>3/1/2006</b>	23. ESTIMATED DURATION: <b>15 Days</b>	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8" J55 36 #/ft	400	Class G 175 sx 15.6 #/gal
8 3/4"	4 1/2" J55 10.5 #/ft	4,235	Class G w/16% gel 330 sx 11.0 #/gal
			50/50 poxmix G 480 sx 14.1 #/gal

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PI LAST PRINT) Kevin H. McCord TITLE Operational Manager

SIGNATURE *Kevin H. McCord* DATE 11/30/2005

(This space for State use only)

API NUMBER ASSIGNED: 43 047 37473

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

APPROVAL:  
Date: 12-22-05  
By: *[Signature]*

RECEIVED  
**DEC 05 2005**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

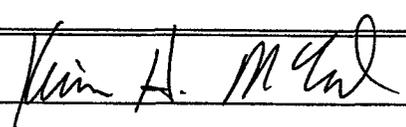
FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>	5. Lease Serial No. UTU82228
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC			7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 168, FARMINGTON, NM 87499		3b. Phone No. (include area code) (505) 326-2659	8. Lease Name and Well No. WEAVER RIDGE #26-5
4. Location of Well (Report location clearly and in accordance with an State requirements *) At surface 2216' FNL & 570' FWL At proposed prod. zone 2350' FNL & 650' FWL			9. API Well No.
14. Distance in Miles and Direction from nearest town or post office* 45 MILES SOUTHEAST OF VERNAL, UTAH			10. Field and Pool, or Exploratory WILDCAT
15. Distance from proposed* location to nearest property or lease line, ft. 650 ft - LEASE LINE (Also to nearest drig. unit line, if any)		16. No. of Acres in Lease 360	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 26, T10S, R25E
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this Lease, ft. 1581 ft		17. Spacing Unit dedicated to this well UNSPACED - 40 ACRES	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5604 GL		22. Approximate date work will start* MARCH 1, 2006	13. State UTAH
		23. Estimated duration 15 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                   |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification.</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

25. Signature 	Name (Printed/Typed) KEVIN H. McCORD	Date 11/30/05
Title OPERATIONAL MANAGER		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

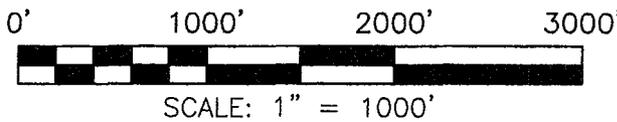
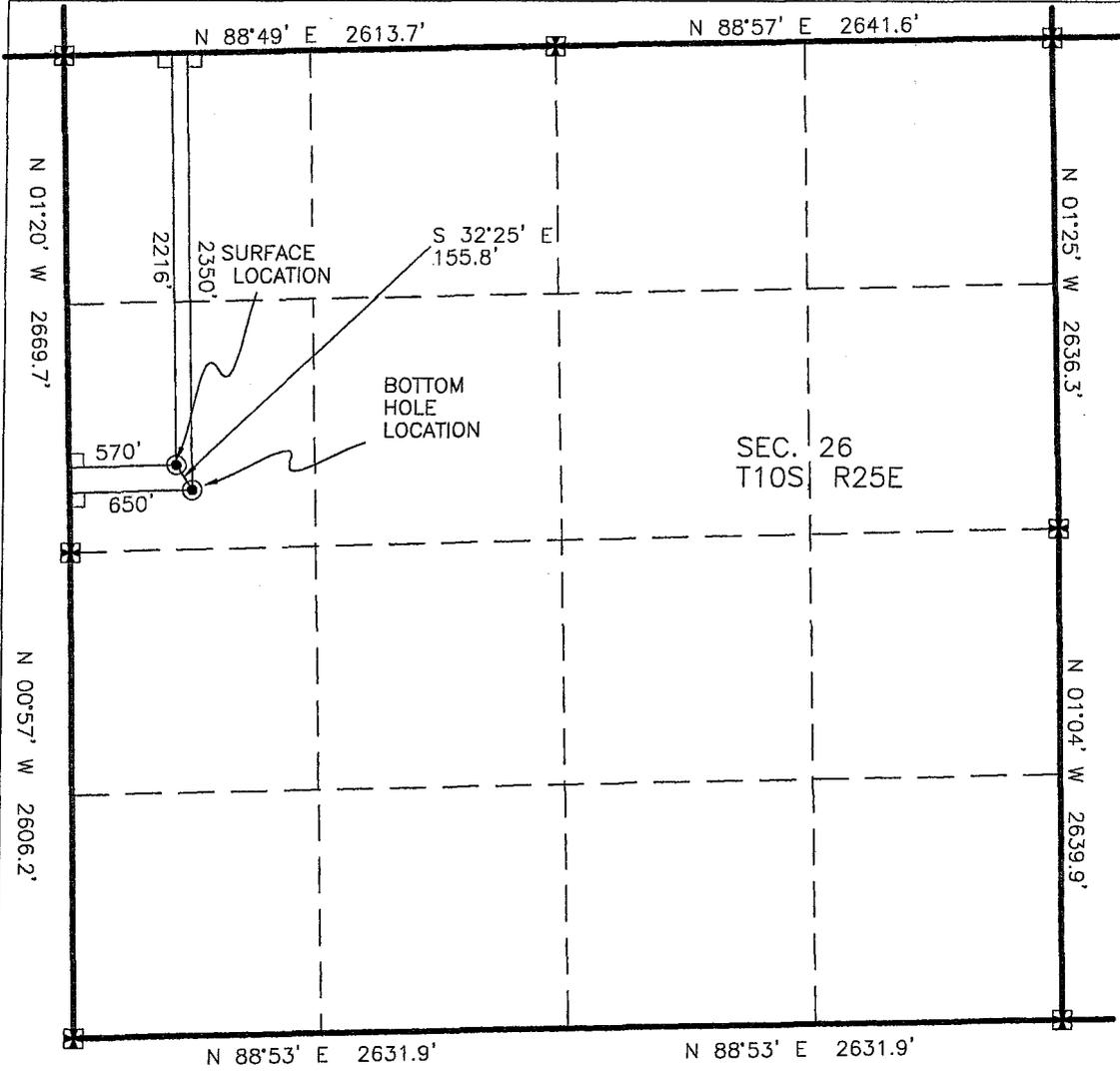
\*(Instructions on reverse)

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DEC 05 2005

DIV. OF OIL, GAS & MINING

EXHIBIT 1



# WELL LOCATION PLAT

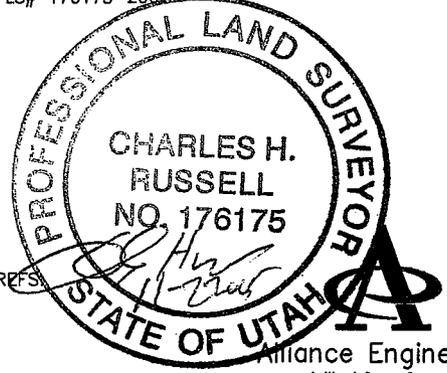
ROBERT L. BAYLESS, PRODUCER LLC  
 WEAVER RIDGE #26-5  
 SURFACE LOCATION  
 2216'FNL & 570'FWL  
 BOTTOM HOLE LOCATION  
 2350'FNL & 650'FWL  
 SEC. 26, T10S, R25E, S.L.B.&M.  
 UINTAH Co., UTAH  
 GROUND ELEV. 5604.4' (NAVD88)

SURFACE LOCATION  
 LAT.: 39.92106° N  
 LONG.: 109.07584° W

FIELD DATE; 15 SEPT. 2005

BASIS OF BEARING  
 UTM ZONE 12 GRID NORTH  
 TIED TO THIS SURVEY BY GPS MEANS

I CHARLES H. RUSSELL, A LICENSED PROFESSIONAL LAND SURVEYOR IN THE STATE OF UTAH, DO HEREBY CERTIFY THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY RESPONSIBLE CHARGE, AND THAT THIS PLAT IS NOT A LAND SURVEY PLAT OR IMPROVEMENT SURVEY PLAT, AND THAT IT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF FENCE, BUILDING OR OTHER FUTURE IMPROVEMENT LINES, THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
 CHARLES H. RUSSELL  
 UT LS# 176175-2001



alliance Engineering  
 A Wood Group Company

- LEGEND
- L 90° SYMBOL
  - ⊠ FOUND 1975 STD. BLM CAP w/REFS.
  - PRIVATE SURVEY CAP w/REFS.
  - PROPOSED WELL
  - ( ) RECORD BEARING / DISTANCE

SOME INFORMATION ON THIS PLAT IS BASED ON INFORMATION TAKEN FROM PREVIOUS SURVEYS, RECORD INFORMATION OR COLLATORAL EVIDENCE AND MAY NOT REFLECT THAT WHICH MAY BE DISCLOSED BY A COMPLETE BOUNDARY SURVEY. THIS PLAT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF BOUNDARIES, FENCES, BUILDINGS OR OTHER FUTURE IMPROVEMENTS.

THIS EXHIBIT IS INTENDED ONLY TO DEPICT THE PROPOSED WELL LOCATION, AND DOES NOT REPRESENT A MONUMENTED LAND SURVEY.

# Robert L. Bayless, Producer LLC

## DRILLING PROGRAM

(Attachment to Form 3160-3)

### Weaver Ridge #26-5

Surface Loc: 2216' FNL & 570' FWL (SWNW)

Bottomhole Loc: 2350' FNL & 650' FWL (SWNW)

Section 26, T10S R25E

Uintah County, Utah

Federal Lease: UTU-82228

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process included on-site meetings on November 3, 2005, prior to the submittal of the application, at which time the specific concerns of Robert L. Bayless, Producer LLC (Bayless) and the BLM were discussed. All specific concerns of the BLM representatives are addressed herein, as are specific stipulations from the BLM.

Please contact Kevin McCord, Operational Manager for Bayless at (505) 326-2659 if there are any questions or concerns regarding this Drilling Program.

**THIS PROPOSED WELL WILL BE DIRECTIONALLY DRILLED. THE DEVIATION PLAN FOR THIS WELLBORE IS PRESENTED AS EXHIBIT 7.**

SURFACE FORMATION - Green River Formation – Fresh water possible above 300'.

SURFACE ELEVATION - 5,604 ft (Ground elevation)

ESTIMATED FORMATION TOPS (Water, oil, gas and/or other mineral-bearing formations)

Green River	Surface	Sandstones, shales, siltstones, some water, oil or gas bearing
Wasatch	655 ft	Sandstones, shales, siltstones, some water, oil or gas bearing
Mesaverde	1,123 ft	Sandstones, shales, siltstones, some water, oil or gas bearing
Sego	2,283 ft	Sandstones, shales and siltstones, some water and gas bearing
Castlegate	2,726 ft	Sandstones, shales and siltstones, some water and gas bearing
Mancos	2,870 ft	Shales and siltstones, some water and gas bearing
Mancos B	3,835 ft	Shales and siltstones, some water and gas bearing

TOTAL DEPTH: 4,235 ft

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth, and adequately protected. A sample will be taken of any water flow and furnished to the Vernal Resource Area Office for analysis, if requested.

CASING PROGRAM

(See attached surface casing and centralizer design – Exhibit 2)

Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement *
Surf – 400 ft	12-1/4"	9-5/8"	J-55 36# STC	To surface with ±175 sxs Class "G"
Surf – 4,235 ft	8-3/4"	4-1/2"	J-55 10.5# STC	Lead: ±330 sx Premium G w/16% gel (2726 ft - surface) Tail: ±480 sx 50:50 Pozmix G (4235 ft – 2726 ft)

Yields: "Class G" = 1.18 ft<sup>3</sup>/sx  
 "Premium G w/16% gel" = 3.82 ft<sup>3</sup>/sx  
 "50:50 "Pozmix G" = 1.26 ft<sup>3</sup>/sx

\* - Actual cement volume will be determined by caliper log.

PRESSURE CONTROL

(See attached BOP schematic diagram – Exhibit 3)

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly if a test plug is used. If a plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield of the casing, whichever is less. Annular type preventors will be pressure tested to 50% of their rated working pressure. All casing strings will be pressure tested to 0.22 psi/ft. or 1500 psi, whichever is greater, not to exceed 70% of internal yield.

MUD PROGRAM

Surface to 400 ft	Spud mud as conditions dictate
400 ft to TD	Low solids non-dispersed as conditions dictate
	Mud weight 8.6 - 9.0 ppg
	Viscosity 38-42 sec
	Water loss 15cc or less
	pH 8.5 - 9.0

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at the wellsite.

### AUXILIARY EQUIPMENT

- A) Upper kelly cock (lower kelly cock - will be available on rig floor)
- B) Inside BOP or stab-in valve (available on rig floor)
- C) Mud monitoring will be visually observed.

### LOGGING, CORING, AND TESTING PROGRAM

- A) Logging: DIL-GR TD to base of surface casing (GR to surface)  
CNL-FDC-GR TD to base of surface casing (GR, CNL to surface)
- B) Coring: None
- C) Testing: No DSTs are planned. A DST may be run on an unexpected show of interest.

### ABNORMAL CONDITIONS

- A) Pressures: No abnormal conditions are anticipated,  
Mancos formation pressure gradient – approximately 0.42 psi/ft
- B) Temperatures: No abnormal conditions are anticipated
- C) H<sub>2</sub>S: None anticipated
- D) Estimated bottomhole pressure: Less than 1,800 psi

### ANTICIPATED START DATE

March 1, 2006

### COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. Fracture stimulation of the Mancos B interval is anticipated for completion of the well. A string of 2-3/8" 4.7# J-55 tubing will be run inside casing for use as a flowing string.

**Robert L. Bayless, Producer LLC**

**WEAVER RIDGE #26-5**

Surface Loc: 2216' FNL & 570' FWL (SWNW)  
 Bottomhole Loc: 2350' FNL & 650' FWL (SWNW)  
 Sec. 26 T10S R25E  
 Uintah County, Utah

**SURFACE CASING AND CENTRALIZER DESIGN**

Proposed Total Depth:	4,235 ft	Proposed Depth of Surface Casing:	400 ft
Estimated Pressure Gradient:	0.42 psi/ft		
Bottom Hole Pressure at 4,235 ft		Hydrostatic Head of gas/oil mud:	0.22 psi/ft
0.42 psi/ft x 4,235 ft =	1,779 psi	0.22 psi/ft x 4,235 ft =	932 psi

**Maximum Design Surface Pressure**

Bottom Hole Pressure	-	Hydrostatic Head	=	
(0.42 psi/ft x 4,235 ft)	-	(0.22 psi/ft x 4,235 ft)	=	
1,779 psi	-	932 psi	=	847 psi

**Casing Strengths**

9-5/8" J-55 36.0 #/ft ST&C

<u>Wt (#/ft)</u>	<u>Tension (lbs)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>
36.0	394,000	3,520	2,020

**Safety Factors**

Minimum Standards:	Tension (Dry): 1.8	Burst: 1.0	Collapse: 1.125
Tension (Dry):	Casing Weight: 36.0 #/ft x 400 ft	= 14,400 lbs	
Safety Factor:	394,000 lbs / 14,400 lbs	= <b>27.36</b>	<b>OK</b>
Burst:	Safety Factor: 3,520 psi / 992 psi	= <b>3.55</b>	<b>OK</b>
Collapse:	Hydrostatic: 0.052 x 9.0 ppg x 400 ft	= 187 psi	
Safety Factor:	2,020 psi / 187 psi	= <b>10.80</b>	<b>OK</b>

Use: 400 ft of 9 5/8" J-55 36.0 #/ft ST&C casing

Use: Minimum 3,000 psi WP BOP's and casinghead

**Centralizers**

Use 6 total  
 1 middle of bottom joint  
 1 top of second joint  
 1 top of third joint  
 1 every other joint (±80 ft)

Total centralized ± 420 ft

Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

# Robert L. Bayless, Producer LLC

## BOP and Choke Manifold For 3000 psi Service

### Weaver Ridge #26-5

3000 psi Rotating Head (Optional)

**BOP Stack**

Fill Line →

→ Mud Flow to Pit

3000 psi Double Ram Preventer

Drilling Spool

Kill line (2" Min) →

3" Choke Line to Manifold →

Ground Level

Casing Head

Bull Plug

Ball Valve

Surface Casing

Production Casing

**Choke & Kill  
Manifold**

Positive Choke

To Flare Pit  
and/or  
Separator →

2" Minimum Size

Pressure Gauge

From BOP  
Stack

Straight-thru  
to Pit →

3" Choke Line

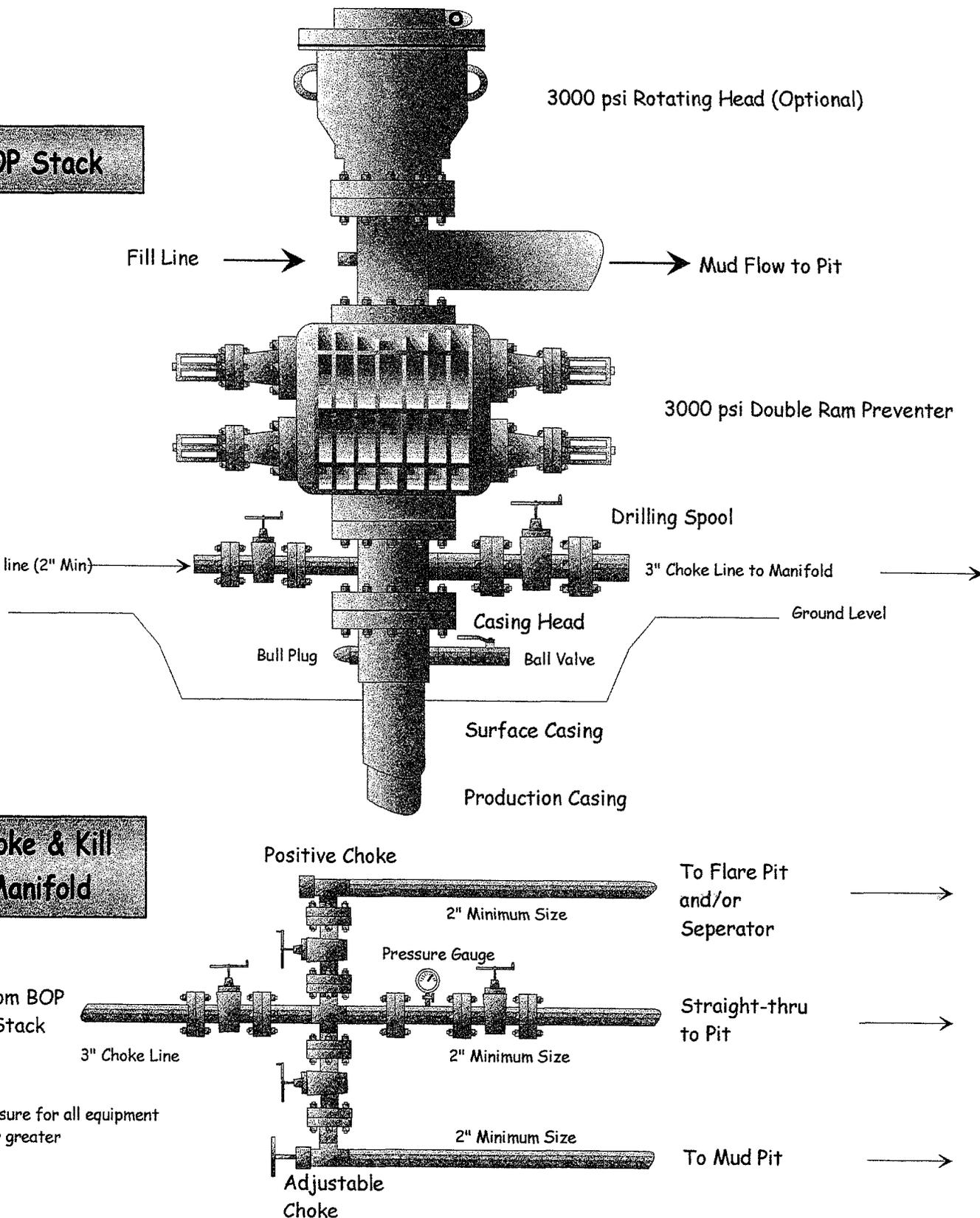
2" Minimum Size

Working Pressure for all equipment  
is 3000 psi or greater

Adjustable  
Choke

To Mud Pit →

2" Minimum Size



Robert L. Bayless, Producer LLC  
**WEAVER RIDGE #26-5**

Surface Loc: 2216' FNL & 570' FWL (SWNW)  
Bottomhole Loc: 2350' FNL & 650' FWL (SWNW)  
Sec. 26 T10S R25E  
Uintah County, Utah  
Federal Lease: UTU82228

**SURFACE USE PLAN**  
(Attachment to Form 3160-3)

WELL LOCATION AND INTRODUCTION

The surface location of this proposed directional well is 2216' FNL & 570' FWL (SWNW) Section 26, of T10S R25E, with the bottomhole location at 2350' FNL & 650' FWL (SWNW) Section 26, of T10S R25E. The well site was surveyed and staked by Alliance Engineering, Surveyors, for Robert L. Bayless, Producer LLC (Bayless) on September 15, 2005, at a site that was geologically, legally, and topographically acceptable. An onsite meeting with BLM occurred on November 3, 2005. Present were Holly Villa and Todd McGrath – BLM and Kevin McCord – Robert L. Bayless, Producer LLC.

The Vernal Resource Area Manager will be notified 24 hours prior to commencing construction of the drillsite, 24 hours notice prior to commencing completion operations and 24 hours prior to commencing reclamation work.

DIRECTIONS TO LOCATION

From the east side of Vernal, Utah, follow US Highway 40 east approximately 3 miles to Naples, Utah. Turn right on Highway 45 and travel 34.5 miles to Bonanza, Utah. Stay on Highway 45 south out of Bonanza and travel 4.7 miles and turn left on Uintah County Road 404 (Dragon Road). Travel 3.5 miles and turn left. Travel 0.1 miles and turn left. Travel 4.1 miles up Hells Hole Canyon and turn left onto location.

1) EXISTING ROADS

- A) This proposed well is a development/confirmation well. The existing access road is shown on the topographic map of the area (Exhibit 4).
- B) Existing roads within 1.0 mile consist of an existing dirt and gravel resource road which will provide access to the proposed location.
- C) Plans for improvement and/or maintenance of existing roads are to maintain them in as good or better conditions than at present.

2) PLANNED ACCESS ROADS

None Planned. Existing roads will provide access to location.

*This application for Permit to Drill will serve as a request for the BLM to initiate a Right-of-Way (ROW) application for access roads and water haul routes, if necessary. This ROW can continue up to the wellhead. The width of ROW requested is 50 feet.*

3) LOCATION OF EXISTING WELLS AND PRODUCING FACILITIES

The topographic map (Exhibit 4) shows all existing drilling, abandoned, disposal, injection, shut-in and producing wells and production facilities within a 1 mile radius of the proposed location.

4) NEW PRODUCTION FACILITIES PROPOSED

- A) Dimension of Proposed Facility is approximately 300 ft x 175 ft. Pad size will be reduced to minimum size necessary to conduct safe operations.
- B) Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area, back sloping and contouring all cut and fill slopes. These areas will be re-seeded.
- C) Site preparation for production will be done with standard excavation equipment using native materials. Additional surface material will be obtained from commercial sources or an approved borrow area.
- D) Production facilities may vary according to actual reservoir discovered and will be engineered upon completion of well tests. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement will conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Orders No. 4 & 5.
- E) No facilities will be constructed off location.
- F) Production equipment will be painted light reflective colors to limit evaporation and waste of liquid hydrocarbons. All above ground permanent structures including production equipment will be painted to blend with the surrounding landscape. The color Olive Black was specified by the BLM on the onsite visit.
- G) Any necessary pits will be fenced on all sides to prevent any wildlife and livestock entry and any production pit will be netted "bird-tight." Pursuant to On-Shore Order No. 7, this is a request for authorization for lined pit disposal of water produced from this well for a period of 90 days from the date of initial production.

5) LOCATION OF WATER SUPPLY

This Application for Permit to Drill will serve as a request for the BLM to initiate a Right-of-Way (ROW) application for access roads and water haul routes, if necessary. The water will be transported by truck and will be obtained from the White River at a location in the northeast quarter of section 2, T10S R24E. Dalbo Incorporated has water rights approval for this location and will haul water for Bayless.

6) SOURCE OF CONSTRUCTION MATERIALS

- A) Construction materials will consist of native materials from borrow ditches and location areas.
- B) Surfacing materials will be obtained from available permitted sources, if needed, and consist of pit gravel.
- C) The use of materials will conform to 43 CFR 3610.2-3.

7) WASTE DISPOSAL

- A) Drill cuttings will be buried in the reserve pit when dry.
- B) Drilling fluid will be evaporated and then buried in the reserve pit when dry.
- C) Produced fluids other than water will be contained in storage tanks during completion and testing.
- D) Sewage disposal facilities will be in accordance with State and Local Regulations. Sewage will not be buried on location.
- E) Trash, garbage and other non-flammable waste will be contained in a portable trash cage which will be totally enclosed with small mesh wire. The cage and contents will be transported to and dumped at an approved Sanitary Landfill as necessary or upon completion of operations. Flammable waste will be disposed of by hauling to an appropriate disposal site.
- F) The reserve pit will be fenced "stock tight" on three sides during drilling operations and on the fourth side at time of rig release. The pit will remain fenced until backfilled.
- G) Upon release of the drilling rig, the rathole and mousehole will be filled. Any debris and excess equipment will be removed from the location.

8) ANCILLARY FACILITIES

No ancillary facilities will be necessary.

9) WELLSITE LAYOUT

- A) A drill pad layout with a cut/fill diagram is attached as Exhibit 5. Exhibit 6 shows the drilling rig layout on this drill pad. The pad has been staked at its maximum size of 300 ft x 175 ft, however it may be constructed smaller if possible, depending upon rig availability.
- B) All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- C) Topsoil (to a depth of 6 inches or maximum available) will be removed and stockpiled in a windrow on the uphill side of location in such a way as to prevent contamination and soil loss for reclamation.
- D) The reserve pit will be lined with a plastic lining 12 mil or thicker. The reserve pit liner will be sufficiently reinforced to withstand normal wear and tear associated with the installation and pit use and will be chemically compatible with all substances that will be put into the pit.

10) SURFACE RESTORATION

- A) Backfilling, leveling and contouring of the reserve pit is planned as soon as the pit has dried. At least 5 feet of overburden will cover the reserve pit as part of the reclamation process.
- B) Site reclamation for a producing well will be accomplished for portions of the location and road area not required for the continued operation of the well.
- C) The stockpiled topsoil material will be evenly distributed over the disturbed area for surface restoration. The site will be revegetated using a certified seed mix as prescribed by the BLM. Seed tags will be submitted to the Area Manager within 30 days of seeding. Revegetation is generally scheduled for the fall planting season,

September 15<sup>th</sup> through the first frost, unless instructed otherwise. If necessary, a BLM certified weed applicator will be used for weed control.

11) GENERAL INFORMATION

- A) The project area is situated in the uplands of the northwest edge of the Piceance Basin. The topographic and geologic features include a moderate relief area which is well drained. The area has slight sand and silt deposition and is surrounded by rock outcrops with moderately eroded drainages. The major soil type is a clay/loam.
- B) The Flora in the area consists of Juniper, Pinon pine, Mountain Mahogany, Phlox, Rubber rabbitbrush, Shadscale saltbrush, Penstemon, Morman tea, Basin wildrye, Cheatgrass, Needle and Thread, Black Sagebrush and Indian ricegrass.
- C) No Fauna was observed in the area. Assumed Fauna are mule deer, elk, coyotes, rabbits, raptors, and rodents.
- D) The proximity of water are unnamed intermittent drainages on the northwest and southeast sides of location that flow down Hells Hole Canyon. There are no occupied dwellings or other features in the vicinity of this location.
- E) The concurrent surface use in the area is grazing and hunting.
- F) Mineral Lessor - Bureau of Land Management
- G) Surface Owner
  - Drillsite - Bureau of Land Management  
Vernal Resource Area  
170 South 500 East  
Vernal, UT 84078 435-781-4410
  - Access - New Bureau of Land Management  
Vernal Resource Area  
170 South 500 East  
Vernal, UT 84078 435-781-4410
  - Access - Existing Bureau of Land Management  
Vernal Resource Area  
170 South 500 East  
Vernal, UT 84078 435-781-4410
- H) An archaeological, cultural and historical survey of the area was performed and will be submitted separately by Grand River Institute, Grand Junction, Colorado. A paleontology report was performed and will be submitted separately by A. H. Hamblin Paleontological Consulting, Cedar City, Utah.

12) LESSEE'S OR OPERATOR'S REPRESENTATIVE

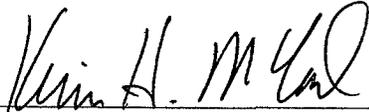
Robert L. Bayless, Producer LLC  
P.O. Box 168  
Farmington, NM 87499

Kevin H. McCord – Operational Manager  
Phone: (505) 326-2659  
Fax: (505) 326-6911

13) CERTIFICATION:

I hereby certify that Robert L. Bayless, Producer LLC is responsible under the terms and conditions of the lease to conduct lease operations in conjunction with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Robert L. Bayless, Producer LLC under their nationwide surety bond, BLM Bond #CO0833.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Robert L. Bayless, Producer LLC and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



---

Kevin H. McCord  
Operational Manager  
Robert L. Bayless, Producer LLC

November 30, 2005  
Date

RECEIVED

OCT 25 2005

WATER RIGHTS  
VERNAL

# TEMPORARY APPLICATION TO APPROPRIATE WATER

Rec. by *Amw*

Fee Paid \$ *75.00* *03380*

Receipt # *05-04711*

## STATE OF UTAH

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3, Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 49 - 2207  
(BWHITE)

TEMPORARY APPLICATION NUMBER: T76044

\*\*\*\*\*

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Dalbo Inc.  
ADDRESS: P. O. Box 1168  
Vernal UT 84078

B. PRIORITY DATE: October 25, 2005

FILING DATE: October 25, 2005

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 10.0 acre-feet

B. SOURCE: Evacuation Wash and White River

COUNTY: Uintah

C. POINTS OF DIVERSION -- SURFACE:

(1) N 400 feet W 1,850 feet from E $\frac{1}{4}$  corner, Section 02, T 10S, R 24E, SLBM

DIVERT WORKS: Pump into tank trucks

SOURCE: White River

(2) N 1,700 feet W 10 feet from SE corner, Section 02, T 12S, R 25E, SLBM

DIVERT WORKS: Pump into tank trucks

SOURCE: Evacuation Wash

D. COMMON DESCRIPTION: 3 miles south of Bonanza

3. WATER USE INFORMATION:

OIL EXPLORATION: from Nov 1 to Oct 31: Drilling and completion of oil/gas wells  
in South Bonanza area.

Period of Use - November 1, 2005 to October 31, 2006.

\*-----\*

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-WEST $\frac{1}{4}$				NORTH-EAST $\frac{1}{4}$				SOUTH-WEST $\frac{1}{4}$				SOUTH-EAST $\frac{1}{4}$				
				NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	
6S	2S	104W	12				***					***					***			X
6S	3S	104W	01				***			X		***					***			
			11				***		X			***					***			
SL	9S	23E	Entire TOWNSHIP																	

# EXHIBIT 4

● Existing Well    ○ Proposed Location

===== Existing Roads

\_\_\_\_\_ Existing Access

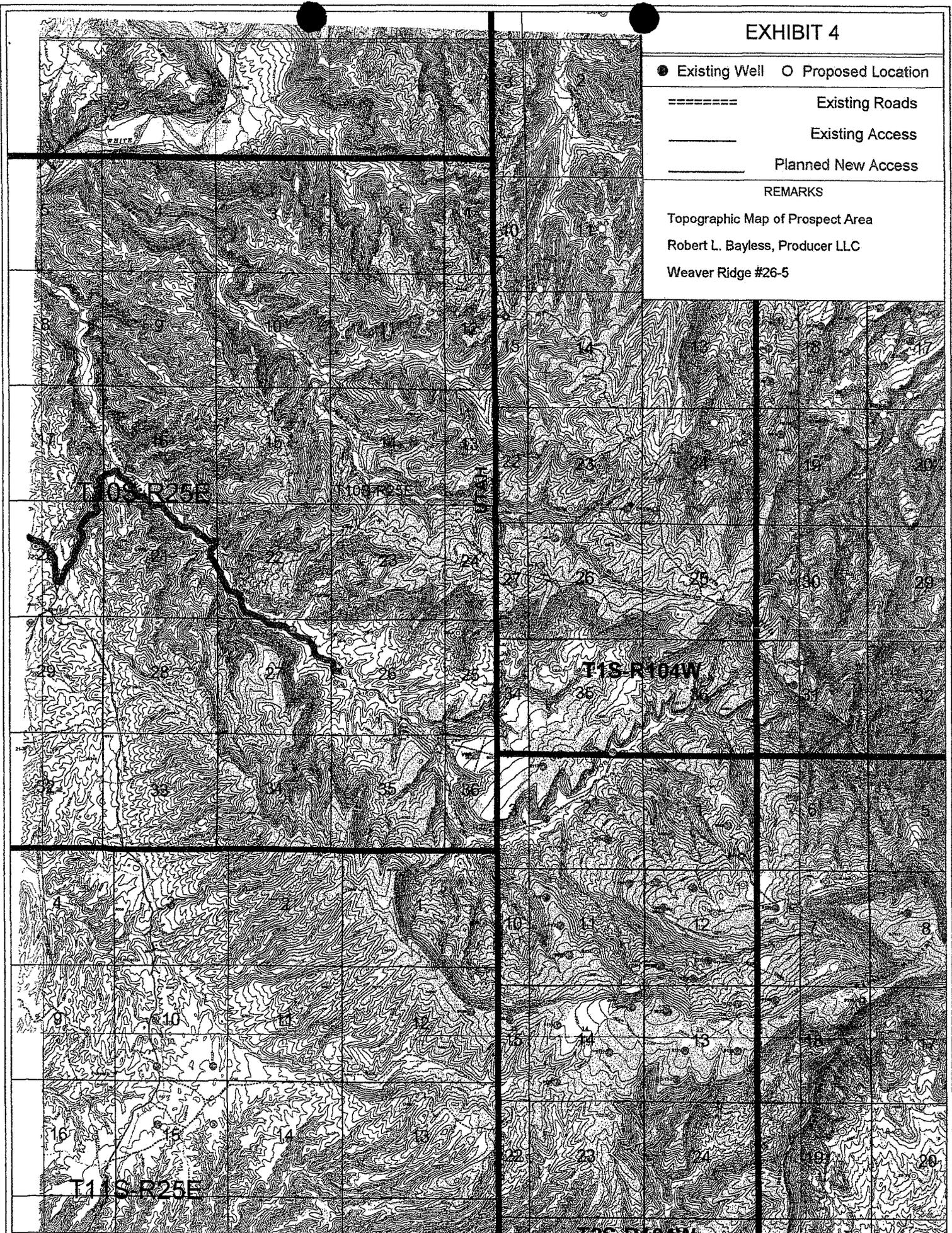
\_\_\_\_\_ Planned New Access

### REMARKS

Topographic Map of Prospect Area

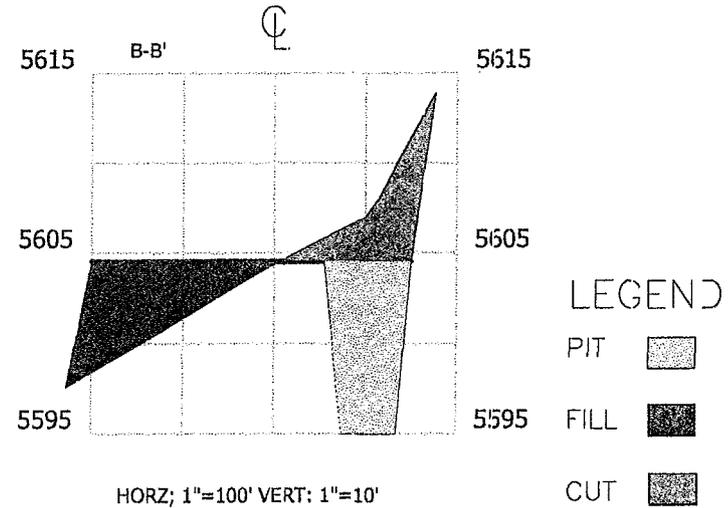
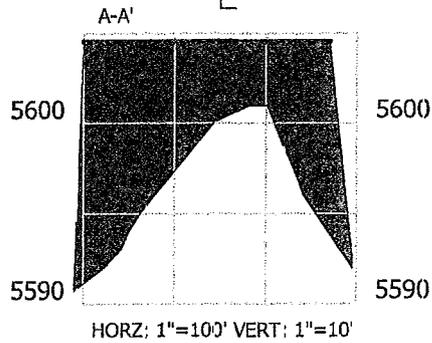
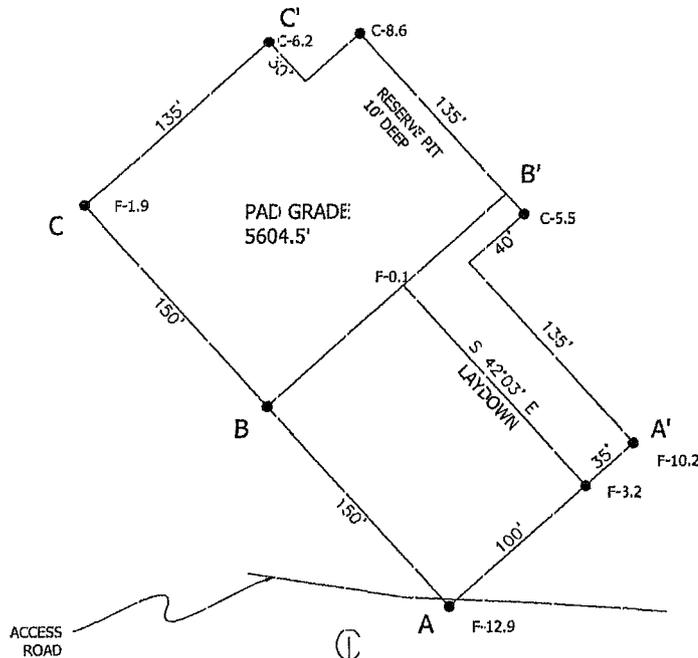
Robert L. Bayless, Producer LLC

Weaver Ridge #26-5



# PIT AND PAD LAYOUT

ROBERT L. BAYLESS, PRODUCER LLC  
 WEAVER RIDGE #26-5  
 SURFACE LOCATION  
 2216'FNL & 570'FWL  
 BOTTOM HOLE LOCATION  
 2350'FNL & 650'FWL  
 SEC. 26, T10S, R25E, S.L.B.&M.  
 UINTAH Co., UTAH  
 GROUND ELEV. 5604.4' (NAVD88)



LEGEND

- PIT
- FILL
- CUT

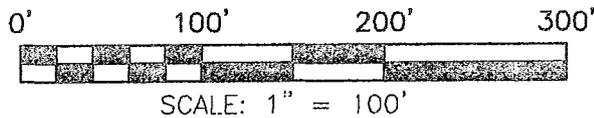
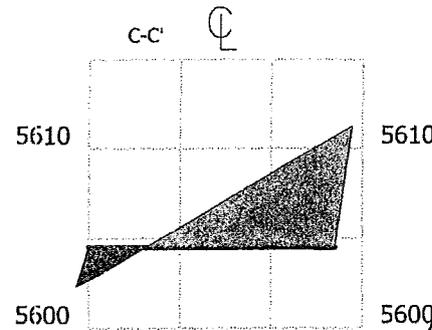


EXHIBIT 6

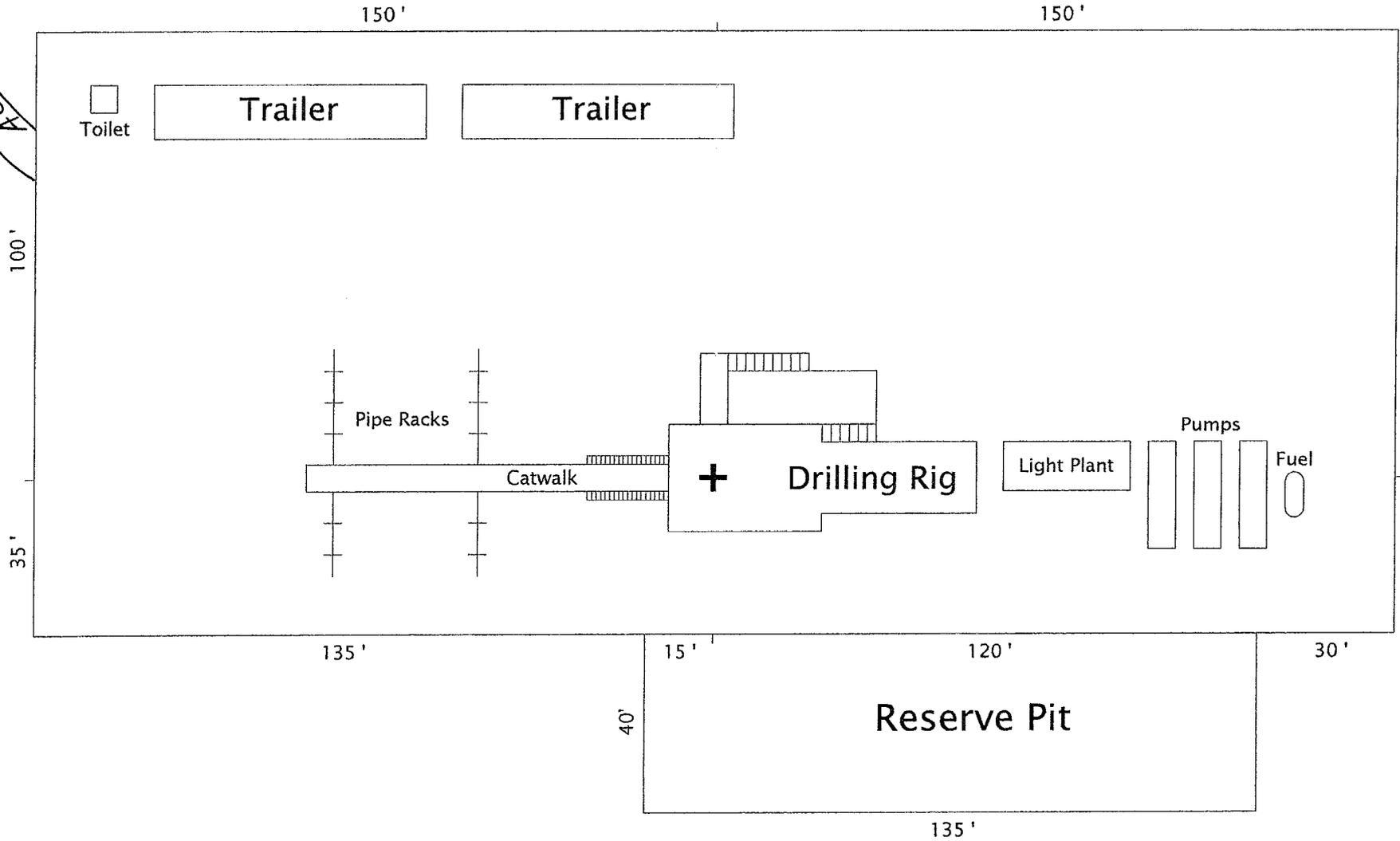
Drilling Rig Layout

Robert L. Bayless, Producer LLC

Weaver Ridge #26-5

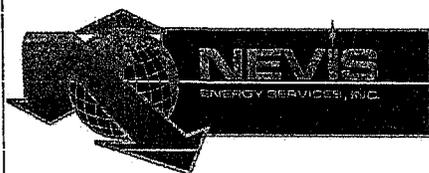


ACCESS



Job Number: 205-ppp  
 Company: R L Bayless, Producer LLC  
 Lease/Well: Weaver Ridge 26-5  
 Location: Utah  
 Rig Name:  
 RKB:   
 G.L. or M.S.L.:

State/Country:  
 Declination:  
 Grid:  
 File name: N:\JOB DAT~1\BAYLESSWEAVER~1\WR26-5\WR26-5.  
 Date/Time: 28-Oct-05 / 12:47  
 Curve Name: Plan 1



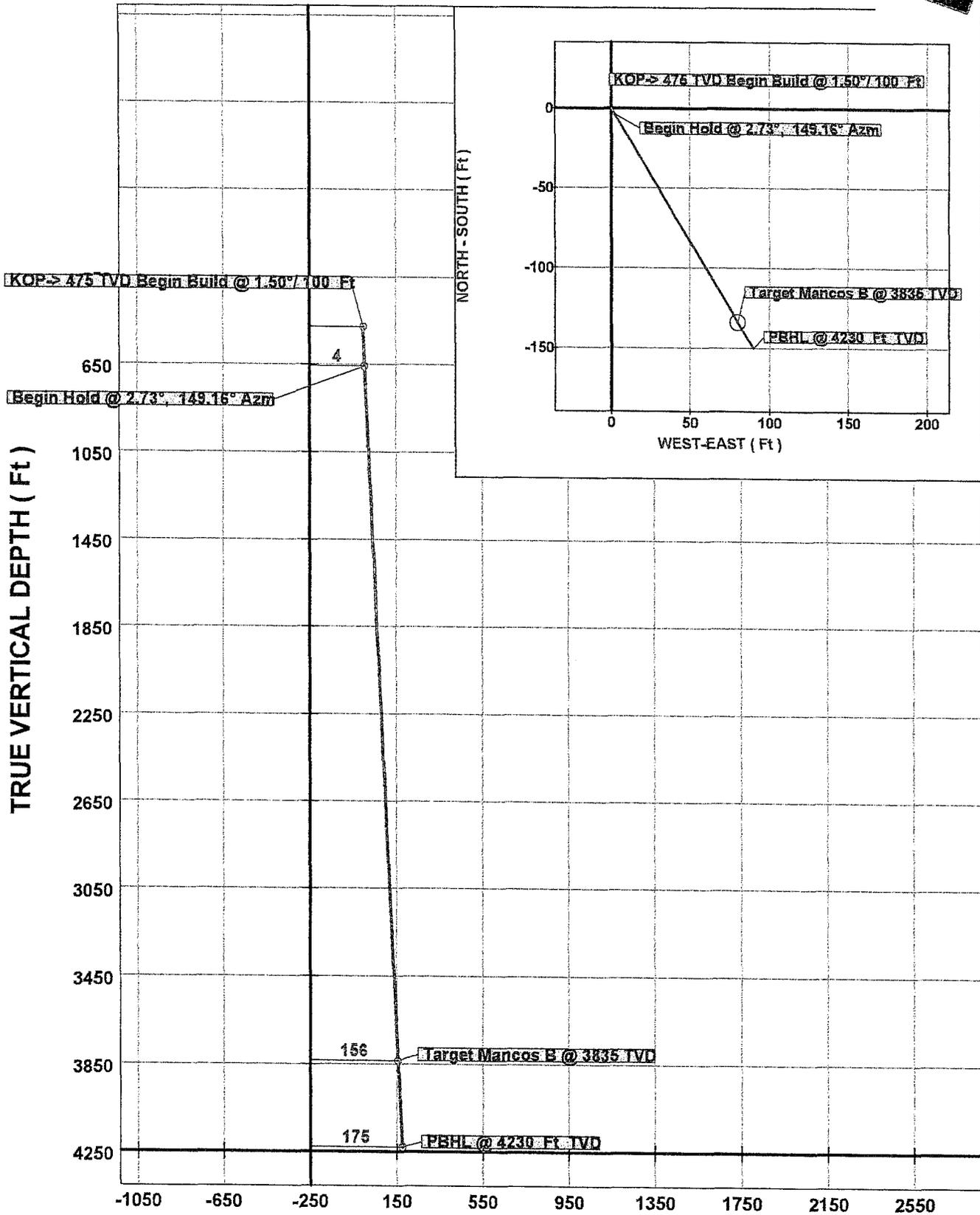
**Scientific Drilling**

WINSERVE PROPOSAL REPORT  
 Minimum Curvature Method  
 Vertical Section Plane 149.16  
 Vertical Section Referenced to Wellhead  
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE Distance FT    Direction Deg		Dogleg Severity Deg/100
<b>KOP-&gt; 475 TVD Begin Build @ 1.50°/ 100 Ft</b>									
475.00	.00	149.16	475.00	.00	.00	.00	.00	.00	.00
505.00	.45	149.16	505.00	.12	-.10	.06	.12	149.16	1.50
535.00	.90	149.16	535.00	.47	-.40	.24	.47	149.16	1.50
565.00	1.35	149.16	564.99	1.06	-.91	.54	1.06	149.16	1.50
595.00	1.80	149.16	594.98	1.88	-1.62	.97	1.88	149.16	1.50
625.00	2.25	149.16	624.96	2.94	-2.53	1.51	2.94	149.16	1.50
655.00	2.70	149.16	654.93	4.24	-3.64	2.17	4.24	149.16	1.50
<b>Begin Hold @ 2.73°, 149.16° Azm</b>									
657.22	2.73	149.16	657.16	4.35	-3.73	2.23	4.35	149.16	1.50
757.22	2.73	149.16	757.04	9.11	-7.83	4.67	9.11	149.16	.00
857.22	2.73	149.16	856.93	13.88	-11.92	7.12	13.88	149.16	.00
957.22	2.73	149.16	956.81	18.65	-16.02	9.56	18.65	149.16	.00
1057.22	2.73	149.16	1056.70	23.42	-20.11	12.01	23.42	149.16	.00
1157.22	2.73	149.16	1156.59	28.19	-24.20	14.45	28.19	149.16	.00
1257.22	2.73	149.16	1256.47	32.96	-28.30	16.89	32.96	149.16	.00
1357.22	2.73	149.16	1356.36	37.73	-32.39	19.34	37.73	149.16	.00
1457.22	2.73	149.16	1456.25	42.50	-36.49	21.78	42.50	149.16	.00
1557.22	2.73	149.16	1556.13	47.27	-40.58	24.23	47.27	149.16	.00
1657.22	2.73	149.16	1656.02	52.03	-44.68	26.67	52.03	149.16	.00
1757.22	2.73	149.16	1755.90	56.80	-48.77	29.12	56.80	149.16	.00
1857.22	2.73	149.16	1855.79	61.57	-52.87	31.56	61.57	149.16	.00
1957.22	2.73	149.16	1955.68	66.34	-56.96	34.01	66.34	149.16	.00
2057.22	2.73	149.16	2055.56	71.11	-61.06	36.45	71.11	149.16	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
2157.22	2.73	149.16	2155.45	75.88	-65.15	38.90	75.88	149.16	.00
2257.22	2.73	149.16	2255.34	80.65	-69.25	41.34	80.65	149.16	.00
2357.22	2.73	149.16	2355.22	85.42	-73.34	43.78	85.42	149.16	.00
2457.22	2.73	149.16	2455.11	90.18	-77.43	46.23	90.18	149.16	.00
2557.22	2.73	149.16	2554.99	94.95	-81.53	48.67	94.95	149.16	.00
2657.22	2.73	149.16	2654.88	99.72	-85.62	51.12	99.72	149.16	.00
2757.22	2.73	149.16	2754.77	104.49	-89.72	53.56	104.49	149.16	.00
2857.22	2.73	149.16	2854.65	109.26	-93.81	56.01	109.26	149.16	.00
2957.22	2.73	149.16	2954.54	114.03	-97.91	58.45	114.03	149.16	.00
3057.22	2.73	149.16	3054.42	118.80	-102.00	60.90	118.80	149.16	.00
3157.22	2.73	149.16	3154.31	123.57	-106.10	63.34	123.57	149.16	.00
3257.22	2.73	149.16	3254.20	128.34	-110.19	65.79	128.34	149.16	.00
3357.22	2.73	149.16	3354.08	133.10	-114.29	68.23	133.10	149.16	.00
3457.22	2.73	149.16	3453.97	137.87	-118.38	70.67	137.87	149.16	.00
3557.22	2.73	149.16	3553.86	142.64	-122.48	73.12	142.64	149.16	.00
3657.22	2.73	149.16	3653.74	147.41	-126.57	75.56	147.41	149.16	.00
3757.22	2.73	149.16	3753.63	152.18	-130.66	78.01	152.18	149.16	.00
<b>Target Mancos B @ 3835 TVD</b>									
3838.69	2.73	149.16	3835.00	156.06	-134.00	80.00	156.06	149.16	.00
3938.69	2.73	149.16	3934.89	160.83	-138.09	82.44	160.83	149.16	.00
4038.69	2.73	149.16	4034.77	165.60	-142.19	84.89	165.60	149.16	.00
4138.69	2.73	149.16	4134.66	170.37	-146.28	87.33	170.37	149.16	.00
<b>PBHL @ 4230 Ft TVD</b>									
4234.14	2.73	149.16	4230.00	174.92	-150.19	89.67	174.92	149.16	.00

Job Number: 205-ppp  
Company: R L Bayless, Producer LLC  
Lease/Well: Weaver Ridge 26-5  
Location: Utah



VERTICAL SECTION (Ft) @ 149.16°

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/05/2005

API NO. ASSIGNED: 43-047-37473
--------------------------------

WELL NAME: WEAVER RIDGE 26-5  
 OPERATOR: BAYLESS, ROBERT L PROD ( N7950 )  
 CONTACT: KEVIN MCCORD

PHONE NUMBER: 505-326-2659

PROPOSED LOCATION:

SWNW 26 100S 250E  
 SURFACE: 2216 FNL 0570 FWL  
 BOTTOM: 2350 FNL 0650 FWL  
 UINTAH  
 HELL'S HOLE ( 616 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-82228  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: MNCS  
 COALBED METHANE WELL? NO

LATITUDE: 39.92103  
 LONGITUDE: -109.0752

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 141769447 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-2207 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: 1- Federal Approval  
2- Spacing Strip

T10S R25E

22

23

24

RONANZA  
UNIT 2

27

26

25

HELLS HOLE  
1-26-10-25

HHL  
26-4

WEAVER  
RIDGE 26-4

HHL  
26-1

WHH  
FED  
21-26

WEAVER  
RIDGE 26-1

HHL  
25-4

WEAVER  
RIDGE 25-4

WEAVER  
RIDGE 25-3

HHL  
25-3

WEAVER  
RIDGE 26-5

HHL  
26-5

WHH  
FED  
22-26

HHL  
26-5

WHH  
FED  
42-26

WEAVER  
RIDGE 26-8

HHL  
26-8

HELL'S HOLE FIELD

PHILLIPS FED  
1-35-E

THE #9001

OPERATOR: ROBERT L. BAYLESS (N7950)

SEC: 26 T. 10S R. 25E

FIELD: HELLS HOLE (616)

COUNTY: UINTAH

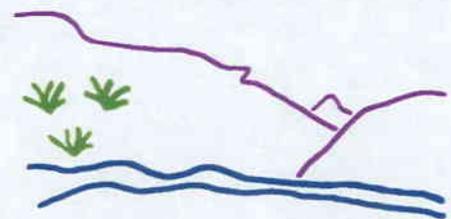
SPACING: R649-3-11 / DIRECTIONAL DRILLING

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 12-DECEMBER-2005

ROBERT L. BAYLESS, PRODUCER LLC

OIL & GAS PRODUCER

P. O. Box 168  
FARMINGTON, NM 87499

FAX NO.  
(505) 326-6911

OFFICE NO.  
(505) 326-2659

December 12, 2005

Ms. Lisha Cordova  
State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Directional Drilling R649-3-11  
Robert L. Bayless, Producer LLC  
Weaver Ridge #26-5  
Surface Loc: 2216' FNL & 570' FWL, Sec 26, T10S R25E  
Bottomhole Loc: 2350' FNL & 650' FWL, Sec 26, T10S R25E  
Uintah County, Utah  
Federal Lease UTU-82228

Dear Ms. Cordova:

Pursuant to the filing of Robert L. Bayless, Producer LLC's Application for Permit to Drill regarding the above referenced well on November 30, 2005, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Bayless is permitting this well as a directional well in order to minimize surface disturbance. There is very rough terrain at the bottomhole location.
- This well will produce from the Mancos "B" formation and is currently in a Wildcat field.
- Bayless certifies that it is the sole working interest owner within 460 feet of the entire directional wellbore. Bayless is the owner of Federal Lease UTU-82228, which encompasses the SWNW¼ and the S½ of Section 26, T10S R25E.
- The well plat depicting the well's surface and bottomhole location and a directional plan and plat for this well is included in the APD package previously submitted for this well.

Based on the above stated information, Bayless requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,



ROBERT L. BAYLESS, PRODUCER LLC  
Kevin H. McCord  
Operational Manager

RECEIVED

DEC 21 2005

DIV. OF OIL, GAS & MINING



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

December 22, 2005

Robert L. Bayless, Producer LLC  
P O Box 168  
Farmington, NM 87499

Re: Weaver Ridge 26-5 Well, Surface Location 2216' FNL, 570' FWL, SW NW,  
Sec. 26, T. 10 South, R. 25 East, Bottom Location 2350' FNL, 650' FWL,  
SW NW, Sec. 26, T. 10 South, R. 25 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37473.

Sincerely,

*For* Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Robert L. Bayless, Producer LLC  
Well Name & Number Weaver Ridge 26-5  
API Number: 43-047-37473  
Lease: UTU-82228

Surface Location: SW NW      Sec. 26      T. 10 South      R. 25 East  
Bottom Location: SW NW      Sec. 26      T. 10 South      R. 25 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Page 2  
43-047-37473  
December 22, 2005

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
DEC 05 2005

FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>		5. Lease Serial No. UTU82228
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC				7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 168, FARMINGTON, NM 87499		3b. Phone No. (include area code) (505) 326-2659		8. Lease Name and Well No. WEAVER RIDGE #26-5
4. Location of Well (Report location clearly and in accordance with an State requirements *) At surface 2216' FNL & 570' FWL At proposed prod. zone 2350' FNL & 650' FWL		SWNW SWNW		9. API Well No. 43-047-37413
14. Distance in Miles and Direction from nearest town or post office* 45 MILES SOUTHEAST OF VERNAL, UTAH		12. County or Parish UINTAH		10. Field and Pool, or Exploratory WILDCAT
15. Distance from proposed* location to nearest property or lease line, ft. 650 ft - LEASE LINE (Also to nearest drig. unit line, if any)		16. No. of Acres in Lease 360		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 26, T10S, R25E
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this Lease, ft. 1581 ft		17. Spacing Unit dedicated to this well UNSPACED - 40 ACRES		13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5604 GL		22. Approximate date work will start* MARCH 1, 2006		20. BLM/BIA Bond No. on file NMO 883
		23. Estimated duration 15 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Kevin H. McCord</i>	Name (Printed/Typed) KEVIN H. McCORD	Date 11/30/05
Title OPERATIONAL MANAGER		
Approved by (Signature) <i>Thomas R. Clary</i>	Name (Printed/Typed)	Date 04/27/2006
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

UDOGM

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

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DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** Robert L. Bayless Prod., LLC      **Location:** SWNW, Sec 26, T10S, R25E  
**Well No:** Weaver Ridge 26-5      **Lease No:** UTU-82228  
**API No:** 43-047-37473      **Agreement:** N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
<b>After Hours Contact Number:</b>	<b>435-781-4513</b>	<b>Fax:</b> 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- Location Construction (Notify Holly Villa) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Holly Villa) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mixture shall be used:

Type		lbs./acre
Needle and Threadgrass	Stipa comata	4
Crested Wheatgrass	Agropyron cristatum	4
Indian Ricegrass	Stipa hymenoides	4
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

2. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
3. Measures will be taken to keep topsoil out of the washes. Trees will be piled away from the topsoil. The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it will be recontoured and the topsoil respread, and seeded with the mix in the table above.
4. Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeded. The seed mixture for final reclamation will be determined at that time.
5. Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.
6. All well facilities will be painted Olive Black.

### ***DOWNHOLE CONDITIONS OF APPROVAL***

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. None.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30

days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
  
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: BAYLESS, ROBERT L PROD LLC

Well Name: WEAVER RIDGE 26-5

Api No: 43-047-37473 Lease Type: FEDERAL

Section 26 Township 10S Range 25E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

**SPUDDED:**

Date 05/11/06

Time 8:30 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by HABIB GUERRERO

Telephone # (505) 564-7810

Date 05/15/2006 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Robert L. Bayless, Producer LLC Operator Account Number: N 7950  
 Address: PO BOX 168  
city FARMINGTON  
state NM zip 87499 Phone Number: (505) 326-2659

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737473	WEAVER RIDGE 26-5	SWNW	26	10S	25E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15375	5/11/2006		5/18/06	
Comments: <u>MNCS</u> <span style="float: right; font-size: 2em;">CONFIDENTIAL K</span>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737472	WEAVER RIDGE 26-3	NENW	28	10S	25E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15376	5/17/2006		5/18/06	
Comments: <u>MNCS</u> <span style="float: right; font-size: 2em;">CONFIDENTIAL K</span>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments: 						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tom McCarthy

Name (Please Print)

Signature

Petroleum Engineer

Title

5/18/2006

Date

(5/2000)

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MAY 18 2006

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU 82228</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Robert L. Bayless Producer LLC</b>		8. WELL NAME and NUMBER: <b>Weaver Ridge 26-5</b>
3. ADDRESS OF OPERATOR: P.O. BOX 168 CITY Farmington STATE NM ZIP 87499		9. API NUMBER: <b>4304737473</b>
		10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2216'FNL &amp; 570'FWL -Surf / 2389' FNL &amp; 664'FWL- BHL</b>		COUNTY: <b>Unitah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>26 10S 25E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input checked="" type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Run and cement casing, directional re</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached morning report summary and directional report.  
See attached logs and BOPE test

As per APD approval , This information is CONFIDENTIAL

NAME (PLEASE PRINT) <u>Habib Guerrero</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>5/30/2006</u>

(This space for State use only)

**RECEIVED**

**JUN 01 2006**

DIV. OF OIL, GAS & MINING

# Robert L. Bayless, Producer LLC

## Morning Report – Drilling

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### Weaver Ridge #26-5

Surface Loc: 2216' FNL & 570' FWL (SWNW)  
Bottomhole Loc: 2389' FNL & 664' FWL (SWNW)  
Section 26, T10S R25E  
Rio Blanco County, Colorado  
API # 403- 047 – 37473

#### 5/11/06

Move Ellenburg Rig #12 onto location and rig up. Spud well at 8:30 pm, 5/11/06. Drilled to 106 ft circulated hole and took survey (0.25 deg). Gas surface was found at 270 ft. Barite was added to mud (10.3 wt.) and gas was controlled. Drill 12 1/4" hole to 358 ft.

#### 5/12/06

Continue drilling from 417 ft to 460 ft. While tripping out to run casing we took a Gas kick. Circulated out and weighted mud (11.7 wt.) to control gas kick. Conditioned hole for casing and set 10 joints of 9 5/8" 36 # J-55 surface casing. Casing landed at 436 ft with float collar at 393 ft. Rig up Big 4 Cementers and cement casing to Surface with 300 sx (345 cubic ft) Premium G cement with 2% calcium chloride and 1/4 #/sx flocele. Good returns throughout job with 29 bbls good cement circulated to pit. Wait on cement for 4 hours. After cement job, well was bubbling up on surface. After 2.5 hours cement slowed down to small bubbles. BLM engineer Michael Lee was notified and he suggested continuing ahead with the drilling, keeping an eye on flow and notifying him on Monday. Break off landing joint and make up wellhead. Nipple up BOP and obtained an approval from BLM (Michael Lee) to Pressure test system at 2000 psi instead 3M BOPE. Pressure test blind rams and pipe rams, held OK. BLM representatives were present during Surface Casing /Cementing and BOP test.

#### 5/13/06

Make up directional tools. Tripped in hole and tagged cement. Drilled out float shoe and cement to 460 ft and start drilling new formation. Drilled 8 3/4" hole to 620 ft. Circulated and ran a wiper trip 19 stands. Continue drilling to 2053 ft.

#### 5/14/06

Slip and cut drilling line Continue drilling to 3362 ft.

#### 5/15/06

Continue drilling to TD at 4317 ft. Wiper trip 10 Stands. Circulated and Conditioned hole for logs. Tripped out of the hole for logs. Laid down drill pipe.

#### 5/16/05

Complete trip out of hole for logs. Lay down directional tools and rig up Phoenix Surveys Inc. and log well. Rig down loggers and rig up to run casing. Run 102 joints of 4 1/2" 11.6 #/ft I-80 new casing. Casing Landed at 4307 ft, as follows:

KB to landing point	11.00 ft	0 – 11 ft
101 joints casing	4252.00 ft	11 – 4263 ft
Float Collar	1.34 ft	4263 – 4264ft
Shoe Joint	42.15 ft	4264 – 4306 ft
Float Shoe	<u>0.75 ft</u>	4306 – 4307 ft
	<b>4307.24 ft</b>	

Circulate and condition hole for cementing. Rig up Big Four Cementers and cement as follows:

Flush 40 bbls flush water

Lead 270 sx (1031 cf) Premium Grade G w/ 16%gel, 10 #/sx gilsonite, 3 #/sx GR-3, 3% salt,  
and ¼ #/sx flocele

Mix weight 11.0#/gal, yield 3.82 cf/sx

Tail 590 sx (743 cf) 50/50 poz w/ 3% fluid loss, .3% dispersant, and ¼ #/sx flocele

Mix weight 14.1 #/gal, yield 1.26 cf/sx

Good returns throughout job with 30 bbls good cement to reserve pit. Plug down at 7:30 pm, 5/16/06.

Clean pits and rig down rig. Wait on completion.

# C Quick Test, Inc.

## Nipple Up Service

### B.O.P. Testing

2590 North 500 East • Vernal, Utah 84078  
Office (435) 789-8159 • Fax: 435-781-6445

FIELD TICKET

NO. 4167

RENTED TO Bayless NO. \_\_\_\_\_  
WEAVER RIDGE 26-5 Eleburg #12 DATE 5-13-06  
ORDERED BY \_\_\_\_\_ LEASE Weaver Ridge WELL NO. 26-5

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION -- ROUND TRIP TO AND FROM JOB SITE: 120 MILES @ \$ 2.00 PER MILE \$ 240.00  
SET UP CHARGE 5 Hr. Min. \$ 1000.00  
HOURS AFTER MIN. \_\_\_\_\_ Hrs. @ \_\_\_\_\_ \$ \_\_\_\_\_

Items Tested:

<u>Pipe</u> rams to <u>2000</u> psi	Csg. to <u>2000</u> psi	Choke Manifold <u>2000</u> psi
<u>Blind</u> rams to <u>2000</u> psi	Hydril B.O.P. to <u>1000</u> psi	Upper Kelly Cock <u>2000</u> psi
_____ rams to _____ psi	Choke Line <u>2000</u> psi	Lower Kelly Cock _____ psi
_____ rams to _____ psi	Inside B.O.P. _____ psi	Safety Valve <u>2000</u> psi

OTHER: \_\_\_\_\_

TEST SUBS: 4H Conn. Size 4 1/2 @ \$ \_\_\_\_\_ each. \$ \_\_\_\_\_  
PLUGS: TYPE NA SIZE \_\_\_\_\_ @ \_\_\_\_\_ \$ \_\_\_\_\_  
PACKER: SIZE \_\_\_\_\_ @ \_\_\_\_\_ \$ \_\_\_\_\_  
CHEMICALS: None @ \_\_\_\_\_ \$ \_\_\_\_\_  
SECTION: \_\_\_\_\_  
TOWNSHIP: \_\_\_\_\_  
RANGE: \_\_\_\_\_  
COUNTY: Uintah

CHARGE TO:  
 OPERATOR Bayless SUB TOTAL \_\_\_\_\_  
 CONTRACTOR Eleburg RIG # 12 % TAX \_\_\_\_\_  
BILLING ADDRESS: \_\_\_\_\_ TOTAL --- \$ 1240.00

**TERMS NET CASH — NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE):** Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.  
TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Vernal, Utah on the 20th of the month following date of invoice. Interest will be charged at the rate of 18% or maximum allowed by law. Interest charged after 60 days from date of invoice.

We Appreciate Your Business  
S Lytle DELIVERED BY: Thanks! By: CEL OWNER OR OWNER'S REPRESENTATIVE

## B&C Quick Test, INC. Testing Sheet

OPERATOR: Bayless  
 WELL #: Weaver Ridge 26-5  
 DATE: 5-13-06

Test	Item Tested	PSI HIGH	PSI LOW	MINUTES	REMARKS
1	UPPER KELLY VALVE	2000		10	
2	LOWER KELLY VALVE	2000		10	
3	PIPE RAMS & INSIDE VALVE	2000		10	
4	PIPE RAMS & OUTSIDE VALVE	2000		10	
5	ANNULAR PREVENTER	1000		10	
6	BLIND RAM, KILL LINE, CHOKE LINE & MANIFOLD	2000		30	
7	SURFACE CASING	2000		30	

TESTER: S. L. [Signature]

6 AM

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MP-10000

METER \_\_\_\_\_

CHART PUT ON  
5-13-22 M

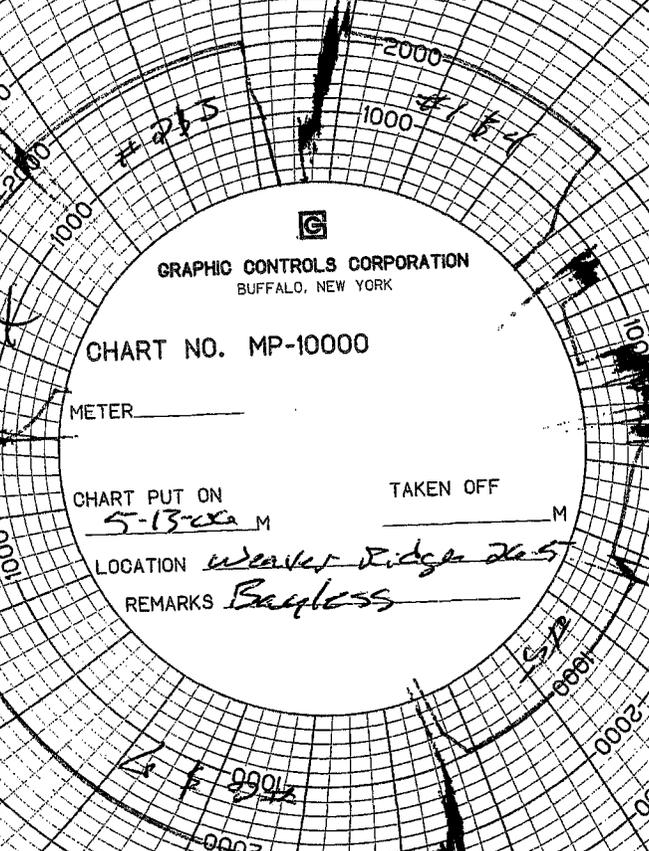
TAKEN OFF \_\_\_\_\_ M

LOCATION *Waver Ridge Sta*

REMARKS *Barless*

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*1880*



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6 PM

# Survey Report

# Multi-Shot Directional

File: Original

Job Number: 0632-428-150  
 Operator: R.L.Bayless  
 Well: Weaver Ridge #26-5

State: Utah  
 County: Uintah  
 Rig: Elenburg #12

Dip 1: ° = 90.00 °	Start Date: 05/13/06	Information Provided By:
Target 1: ft TVD	Finish Date:	
VS 1: ft		
Dip 2: ° = 90.00 °	Magnetic Declination: 11.9 East (M-T)	Horizontal Coordinator(s):
Target 2: ft TVD	Assumed to True North	
VS 2: ft	Direction: 149.16	

SVY #	MEASURED DEPTH	INCL. (DRIFT)	AZIMUTH (DIR)	TRUE		DLS/100	ACTUAL BUR	BUR REQ'D	CENTER LINE		NORTH(+) SOUTH(-)	EAST(+) WEST(-)	QUAD FORMAT
				VERTICAL DEPTH	VERTICAL SECTION				ABOVE(+) BELOW(-)	RIGHT(+) LEFT(-)			
Tie	230	0.25		230.00				-24.80	-230.00				
KOP	479	1.30	326.30	478.97	-3.29	0.44	0.42	-11.69	-478.97	-0.14	2.89	-1.57	N 33.7 W
1	510	1.30	322.40	509.97	-3.99	0.29		-10.98	-509.97	-0.08	3.46	-1.98	N 37.6 W
2	540	0.60	329.60	539.96	-4.48	2.36	-2.33	-10.50	-539.96	-0.04	3.87	-2.26	N 30.4 W
3	571	0.40	141.00	570.96	-4.54	3.22	-0.65	-9.96	-570.96	-0.06	3.93	-2.28	S 39.0 E
4	601	0.80	156.10	600.96	-4.23	1.42	1.33	-9.40	-600.96	-0.05	3.65	-2.13	S 23.9 E
5	631	1.40	149.90	630.95	-3.65	2.04	2.00	-8.86	-630.95	-0.02	3.14	-1.86	S 30.1 E
6	662	2.10	148.40	661.94	-2.71	2.26	2.26	-8.34	-661.94	-0.02	2.33	-1.37	S 31.6 E
7	693	2.70	145.30	692.91	-1.41	1.98	1.94	-7.88	-692.91	-0.08	1.25	-0.66	S 34.7 E
8	723	3.20	147.00	722.87	0.13	1.69	1.67	-7.48	-722.87	-0.15	-0.03	0.20	S 33.0 E
9	754	3.20	148.60	753.82	1.86	0.29		-7.18	-753.82	-0.20	-1.50	1.12	S 31.4 E
10	785	3.30	151.80	784.77	3.62	0.67	0.32	-6.88	-784.77	-0.16	-3.02	1.99	S 28.2 E
11	815	3.60	151.90	814.72	5.42	1.00	1.00	-6.59	-814.72	-0.08	-4.62	2.85	S 28.1 E
12	846	3.60	150.80	845.66	7.37	0.22		-6.35	-845.66	0.00	-6.32	3.78	S 29.2 E
13	877	3.30	149.10	876.60	9.23	1.02	-0.97	-6.16	-876.60	0.02	-7.94	4.71	S 30.9 E
14	917	3.40	147.50	916.53	11.57	0.34	0.25	-5.88	-916.53	-0.01	-9.93	5.94	S 32.5 E
15	937	3.20	146.10	936.50	12.72	1.08	-1.00	-5.78	-936.50	-0.06	-10.89	6.57	S 33.9 E
16	968	3.50	149.30	967.45	14.53	1.14	0.97	-5.56	-967.45	-0.10	-12.42	7.54	S 30.7 E
17	998	3.50	149.00	997.39	16.36	0.06		-5.39	-997.39	-0.10	-13.99	8.48	S 31.0 E
18	1029	3.90	150.10	1028.33	18.36	1.31	1.29	-5.19	-1028.33	-0.09	-15.72	9.49	S 29.9 E
19	1060	3.30	154.00	1059.27	20.30	2.09	-1.94	-5.10	-1059.27	0.00	-17.44	10.41	S 26.0 E
20	1091	3.10	158.10	1090.22	22.02	0.98	-0.65	-4.97	-1090.22	0.21	-19.02	11.11	S 21.9 E
21	1120	3.20	156.60	1119.17	23.60	0.45	0.34	-4.83	-1119.17	0.44	-20.49	11.72	S 23.4 E
22	1152	2.80	154.80	1151.13	25.26	1.28	-1.25	-4.73	-1151.13	0.63	-22.01	12.41	S 25.2 E
23	1182	3.00	156.40	1181.09	26.77	0.72	0.67	-4.60	-1181.09	0.80	-23.39	13.04	S 23.6 E
24	1213	2.90	150.80	1212.05	28.36	0.98	-0.32	-4.49	-1212.05	0.92	-24.82	13.74	S 29.2 E
25	1243	2.80	146.60	1242.01	29.85	0.77	-0.33	-4.39	-1242.01	0.91	-26.10	14.52	S 33.4 E
26	1274	2.70	137.30	1272.98	31.32	1.47	-0.32	-4.29	-1272.98	0.73	-27.27	15.43	S 42.7 E
27	1305	2.80	139.00	1303.94	32.78	0.42	0.32	-4.18	-1303.94	0.45	-28.37	16.42	S 41.0 E
28	1337	3.00	147.20	1335.90	34.39	1.44	0.63	-4.06	-1335.90	0.28	-29.67	17.39	S 32.8 E
29	1369	3.20	148.00	1367.85	36.12	0.64	0.63	-3.95	-1367.85	0.23	-31.13	18.32	S 32.0 E

# Survey Report

# Multi-Shot Directional

File: Original

Job Number: 0632-428-150  
 Operator: R.L.Bayless  
 Well: Weaver Ridge #26-5

State: Utah  
 County: Uintah  
 Rig: Elenburg #12

Dip 1: ° = 90.00 °	Start Date: 05/13/06	Information Provided By:
Target 1: ft TVD	Finish Date:	
VS 1: ft		
Dip 2: ° = 90.00 °	Magnetic Declination: 11.9 East (M-T)	Horizontal Coordinator(s):
Target 2: ft TVD	Assumed to True North	
VS 2: ft	Direction: 149.16	

SVY #	MEASURED DEPTH	INCL. (DRIFT)	AZIMUTH (DIR)	TRUE		DLS/100	ACTUAL BUR	BUR REQ'D	CENTER LINE			QUAD FORMAT	
				VERTICAL DEPTH	VERTICAL SECTION				ABOVE(+) BELOW(-)	RIGHT(+) LEFT(-)	NORTH(+) SOUTH(-)		EAST(+) WEST(-)
30	1400	3.00	148.70	1398.81	37.79	0.66	-0.65	-3.88	-1398.81	0.21	-32.56	19.20	S 31.3 E
31	1431	3.00	151.90	1429.77	39.41	0.54		-3.80	-1429.77	0.24	-33.96	20.00	S 28.1 E
32	1462	3.30	150.80	1460.72	41.12	0.99	0.97	-3.70	-1460.72	0.30	-35.46	20.82	S 29.2 E
33	1493	3.40	153.80	1491.67	42.92	0.65	0.32	-3.61	-1491.67	0.40	-37.06	21.66	S 26.2 E
34	1523	2.90	155.70	1521.62	44.57	1.70	-1.67	-3.57	-1521.62	0.56	-38.55	22.36	S 24.3 E
35	1554	2.50	152.60	1552.59	46.02	1.37	-1.29	-3.53	-1552.59	0.69	-39.87	23.00	S 27.4 E
36	1585	2.50	140.60	1583.56	47.36	1.69		-3.46	-1583.56	0.63	-40.99	23.74	S 39.4 E
37	1616	2.50	138.90	1614.53	48.70	0.24		-3.39	-1614.53	0.41	-42.02	24.61	S 41.1 E
38	1646	2.60	139.00	1644.50	50.01	0.33	0.33	-3.33	-1644.50	0.18	-43.03	25.49	S 41.0 E
39	1678	2.90	149.10	1676.46	51.53	1.78	0.94	-3.24	-1676.46	0.05	-44.27	26.38	S 30.9 E
40	1709	2.90	155.30	1707.42	53.10	1.01		-3.19	-1707.42	0.13	-45.66	27.11	S 24.7 E
41	1741	3.20	153.30	1739.38	54.79	0.99	0.94	-3.11	-1739.38	0.28	-47.19	27.85	S 26.7 E
42	1772	3.10	146.50	1770.33	56.49	1.25	-0.32	-3.06	-1770.33	0.30	-48.66	28.70	S 33.5 E
43	1804	3.20	146.70	1802.28	58.25	0.31	0.31	-3.00	-1802.28	0.23	-50.13	29.67	S 33.3 E
44	1835	3.30	144.60	1833.23	60.00	0.50	0.32	-2.95	-1833.23	0.12	-51.58	30.66	S 35.4 E
45	1867	3.60	145.60	#REF!	61.93	0.96	0.94	#REF!	#REF!	-0.02	-53.16	31.76	S 34.4 E
46	1899	3.40	144.40	1897.11	63.87	0.67	-0.63	-2.84	-1897.11	-0.16	-54.76	32.88	S 35.6 E
47	1930	3.20	148.30	1928.06	65.65	0.97	-0.65	-2.81	-1928.06	-0.25	-56.24	33.87	S 31.7 E
48	1962	3.10	149.50	1960.01	67.41	0.37	-0.31	-2.77	-1960.01	-0.26	-57.75	34.78	S 30.5 E
49	1993	3.00	156.70	1990.97	69.06	1.28	-0.32	-2.73	-1990.97	-0.15	-59.22	35.53	S 23.3 E
50	2023	3.00	157.90	2020.93	70.61	0.21		-2.69	-2020.93	0.08	-60.67	36.13	S 22.1 E
51	2023	2.90	157.70	2020.93	70.61	#DIV/0!	#DIV/0!	-2.69	-2020.93	0.08	-60.67	36.13	S 22.3 E
52	2086	2.80	150.80	2083.85	73.72	0.57	-0.16	-2.62	-2083.85	0.36	-63.48	37.49	S 29.2 E
53	2117	2.50	142.00	2114.82	75.15	1.63	-0.97	-2.59	-2114.82	0.30	-64.68	38.27	S 38.0 E
54	2148	2.40	145.50	2145.79	76.47	0.58	-0.32	-2.56	-2145.79	0.17	-65.74	39.06	S 34.5 E
55	2180	2.50	145.40	2177.76	77.84	0.31	0.31	-2.52	-2177.76	0.08	-66.87	39.83	S 34.6 E
56	2210	2.70	143.90	2207.73	79.19	0.70	0.67	-2.47	-2207.73	-0.03	-67.98	40.62	S 36.1 E
57	2242	2.50	143.90	2239.70	80.64	0.63	-0.63	-2.45	-2239.70	-0.16	-69.15	41.48	S 36.1 E
58	2273	2.50	145.30	2270.67	81.98	0.20		-2.41	-2270.67	-0.27	-70.26	42.26	S 34.7 E
59	2305	2.50	149.90	2302.64	83.38	0.63		-2.38	-2302.64	-0.31	-71.43	43.01	S 30.1 E
60	2336	2.70	160.30	2333.61	84.77	1.65	0.65	-2.34	-2333.61	-0.16	-72.71	43.59	S 19.7 E

# Survey Report

# Multi-Shot Directional

File: Original

Job Number: 0632-428-150  
 Operator: R.L.Bayless  
 Well: Weaver Ridge #26-5

State: Utah  
 County: Uintah  
 Rig: Elenburg #12

Dip 1: ° = 90.00 °	Start Date: 05/13/06	Information Provided By:
Target 1: ft TVD	Finish Date:	
VS 1: ft		
Dip 2: ° = 90.00 °	Magnetic Declination: 11.9 East (M-T)	Horizontal Coordinator(s):
Target 2: ft TVD	Assumed to True North	
VS 2: ft	Direction: 149.16	

SVY #	MEASURED DEPTH	INCL. (DRIFT)	AZIMUTH (DIR)	TRUE		DLS/100	ACTUAL BUR	BUR REQ'D	CENTER LINE		NORTH(+) SOUTH(-)	EAST(+) WEST(-)	QUAD FORMAT
				VERTICAL DEPTH	VERTICAL SECTION				ABOVE(+)	RIGHT(+) LEFT(-)			
61	2368	2.90	161.20	2365.57	86.30	0.64	0.62	-2.30	-2365.57	0.16	-74.18	44.11	S 18.8 E
62	2399	3.20	156.50	2396.52	87.93	1.26	0.97	-2.26	-2396.52	0.43	-75.72	44.70	S 23.5 E
63	2431	3.40	148.20	2428.47	89.76	1.62	0.62	-2.22	-2428.47	0.53	-77.34	45.56	S 31.8 E
64	2461	3.30	149.90	2458.42	91.52	0.47	-0.33	-2.20	-2458.42	0.53	-78.85	46.46	S 30.1 E
65	2491	3.20	142.40	2488.37	93.21	1.45	-0.33	-2.17	-2488.37	0.44	-80.26	47.41	S 37.6 E
66	2523	3.30	148.50	2520.32	95.02	1.12	0.31	-2.14	-2520.32	0.32	-81.75	48.43	S 31.5 E
67	2555	2.90	149.90	2552.27	96.75	1.27	-1.25	-2.13	-2552.27	0.32	-83.23	49.32	S 30.1 E
68	2586	3.10	153.50	2583.23	98.37	0.89	0.65	-2.10	-2583.23	0.40	-84.66	50.09	S 26.5 E
69	2617	2.70	158.10	2614.19	99.93	1.49	-1.29	-2.09	-2614.19	0.57	-86.09	50.73	S 21.9 E
70	2648	2.40	153.30	2645.16	101.29	1.19	-0.97	-2.08	-2645.16	0.74	-87.35	51.30	S 26.7 E
71	2679	2.50	157.60	2676.13	102.61	0.67	0.32	-2.05	-2676.13	0.88	-88.55	51.85	S 22.4 E
72	2709	2.80	150.10	2706.10	103.99	1.53	1.00	-2.01	-2706.10	0.99	-89.79	52.46	S 29.9 E
73	2741	2.70	142.70	2738.06	105.52	1.15	-0.31	-1.99	-2738.06	0.92	-91.07	53.31	S 37.3 E
74	2772	2.90	144.60	2769.03	107.03	0.71	0.65	-1.96	-2769.03	0.77	-92.29	54.20	S 35.4 E
75	2804	3.20	139.50	2800.98	108.72	1.26	0.94	-1.93	-2800.98	0.56	-93.63	55.25	S 40.5 E
76	2836	2.90	135.10	2832.94	110.38	1.19	-0.94	-1.92	-2832.94	0.21	-94.88	56.40	S 44.9 E
77	2867	2.60	137.30	2863.90	111.83	1.03	-0.97	-1.91	-2863.90	-0.12	-95.95	57.43	S 42.7 E
78	2897	2.50	141.10	2893.87	113.14	0.65	-0.33	-1.89	-2893.87	-0.35	-96.96	58.31	S 38.9 E
79	2927	2.40	140.00	2923.84	114.41	0.37	-0.33	-1.88	-2923.84	-0.55	-97.95	59.12	S 40.0 E
80	2959	2.40	137.10	2955.81	115.73	0.38		-1.86	-2955.81	-0.79	-98.96	60.01	S 42.9 E
81	2990	2.80	143.40	2986.78	117.12	1.58	1.29	-1.82	-2986.78	-1.00	-100.04	60.90	S 36.6 E
82	3020	2.90	141.80	3016.75	118.60	0.43	0.33	-1.80	-3016.75	-1.18	-101.23	61.81	S 38.2 E
83	3051	3.10	143.30	3047.70	120.21	0.69	0.65	-1.78	-3047.70	-1.36	-102.51	62.79	S 36.7 E
84	3081	3.20	143.30	3077.66	121.85	0.33	0.33	-1.76	-3077.66	-1.53	-103.84	63.78	S 36.7 E
85	3110	3.70	150.00	3106.61	123.59	2.21	1.72	-1.73	-3106.61	-1.60	-105.30	64.73	S 30.0 E
86	3142	4.20	155.10	3138.53	125.79	1.91	1.56	-1.69	-3138.53	-1.46	-107.25	65.74	S 24.9 E
87	3173	4.70	157.60	3169.44	128.17	1.73	1.61	-1.66	-3169.44	-1.16	-109.46	66.70	S 22.4 E
88	3205	4.90	155.30	3201.32	130.83	0.87	0.63	-1.64	-3201.32	-0.82	-111.91	67.77	S 24.7 E
89	3235	5.80	157.70	3231.19	133.60	3.09	3.00	-1.59	-3231.19	-0.46	-114.48	68.88	S 22.3 E
90	3265	6.20	159.70	3261.03	136.69	1.50	1.33	-1.57	-3261.03	0.06	-117.40	70.02	S 20.3 E
91	3296	5.80	158.00	3291.86	139.89	1.41	-1.29	-1.56	-3291.86	0.61	-120.42	71.19	S 22.0 E

# Survey Report

# Multi-Shot Directional

File: Original

Job Number: 0632-428-150  
 Operator: R.L.Bayless  
 Well: Weaver Ridge #26-5

State: Utah  
 County: Uintah  
 Rig: Elenburg #12

Dip 1: ° = 90.00 °	Start Date: 05/13/06	Information Provided By:
Target 1: ft TVD	Finish Date:	
VS 1: ft		
Dip 2: ° = 90.00 °	Magnetic Declination: 11.9 East (M-T)	Horizontal Coordinator(s):
Target 2: ft TVD	Assumed to True North	
VS 2: ft	Direction: 149.16	

SVY #	MEASURED DEPTH	INCL. (DRIFT)	AZIMUTH (DIR)	TRUE		DLS/100	ACTUAL BUR	BUR REQ'D	CENTER LINE			QUAD FORMAT	
				VERTICAL DEPTH	VERTICAL SECTION				ABOVE(+) BELOW(-)	RIGHT(+) LEFT(-)	NORTH(+) SOUTH(-)		EAST(+) WEST(-)
92	3328	5.00	158.40	3323.72	142.86	2.50	-2.50	-1.57	-3323.72	1.08	-123.22	72.31	S 21.6 E
93	3359	4.50	155.30	3354.61	145.40	1.81	-1.61	-1.57	-3354.61	1.43	-125.58	73.31	S 24.7 E
94	3390	3.80	153.30	3385.53	147.64	2.31	-2.26	-1.58	-3385.53	1.63	-127.60	74.28	S 26.7 E
95	3421	3.60	152.60	3416.46	149.63	0.66	-0.65	-1.57	-3416.46	1.77	-129.38	75.19	S 27.4 E
96	3452	3.30	152.60	3447.41	151.50	0.97	-0.97	-1.57	-3447.41	1.88	-131.04	76.05	S 27.4 E
97	3484	3.20	149.70	3479.36	153.31	0.60	-0.31	-1.55	-3479.36	1.94	-132.63	76.92	S 30.3 E
98	3515	3.50	150.40	3510.30	155.12	0.98	0.97	-1.53	-3510.30	1.97	-134.20	77.83	S 29.6 E
99	3545	3.60	153.40	3540.25	156.97	0.70	0.33	-1.52	-3540.25	2.06	-135.84	78.70	S 26.6 E
100	3575	3.30	153.50	3570.19	158.77	1.00	-1.00	-1.51	-3570.19	2.20	-137.45	79.51	S 26.5 E
101	3606	3.40	151.90	3601.14	160.58	0.44	0.32	-1.50	-3601.14	2.31	-139.06	80.34	S 28.1 E
102	3638	3.50	154.10	3633.08	162.50	0.52	0.31	-1.48	-3633.08	2.44	-140.78	81.21	S 25.9 E
103	3670	3.40	155.30	3665.02	164.42	0.39	-0.31	-1.47	-3665.02	2.62	-142.52	82.04	S 24.7 E
104	3701	3.60	155.10	3695.96	166.30	0.65	0.65	-1.45	-3695.96	2.82	-144.23	82.83	S 24.9 E
105	3733	3.60	161.40	3727.90	168.28	1.24		-1.44	-3727.90	3.14	-146.10	83.57	S 18.6 E
106	3763	3.70	160.60	3757.84	170.15	0.37	0.33	-1.43	-3757.84	3.53	-147.90	84.20	S 19.4 E
107	3795	3.30	153.60	3789.78	172.08	1.83	-1.25	-1.42	-3789.78	3.81	-149.70	84.95	S 26.4 E
108	3825	3.10	154.90	3819.73	173.75	0.71	-0.67	-1.42	-3819.73	3.95	-151.21	85.68	S 25.1 E
109	3855	3.10	153.40	3849.69	175.37	0.27		-1.41	-3849.69	4.10	-152.67	86.38	S 26.6 E
110	3886	2.90	154.80	3880.65	176.98	0.69	-0.65	-1.40	-3880.65	4.23	-154.13	87.09	S 25.2 E
111	3916	2.90	157.00	3910.61	178.49	0.37		-1.39	-3910.61	4.41	-155.51	87.71	S 23.0 E
112	3947	3.00	159.30	3941.57	180.07	0.50	0.32	-1.38	-3941.57	4.66	-156.99	88.31	S 20.7 E
113	3978	2.90	158.80	3972.53	181.64	0.33	-0.32	-1.37	-3972.53	4.94	-158.48	88.88	S 21.2 E
114	4009	3.10	160.30	4003.48	183.23	0.69	0.65	-1.35	-4003.48	5.23	-160.00	89.44	S 19.7 E
115	4040	2.80	161.20	4034.44	184.80	0.98	-0.97	-1.35	-4034.44	5.55	-161.51	89.97	S 18.8 E
116	4100	2.80	161.20	4094.37	187.66	0.00		-1.33	-4094.37	6.16	-164.29	90.91	S 18.8 E
117	4132	3.10	159.10	4126.33	189.28	1.00	0.94	-1.31	-4126.33	6.47	-165.83	91.47	S 20.9 E
118	4164	3.20	159.80	4158.28	191.01	0.33	0.31	-1.30	-4158.28	6.79	-167.48	92.09	S 20.2 E
119	4195	3.30	163.40	4189.23	192.72	0.73	0.32	-1.29	-4189.23	7.17	-169.15	92.65	S 16.6 E
120	4256	3.60	155.80	4250.12	196.33	0.90	0.49	-1.26	-4250.12	7.82	-172.58	93.93	S 24.2 E
	4262	3.50	155.90	4256.11	196.70	1.67	-1.67	-1.26	-4256.11	7.86	-172.92	94.08	S 24.1 E

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU 82228</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Robert L. Bayless Producer LLC</b>		8. WELL NAME and NUMBER: <b>Weaver Ridge 26-5</b>
3. ADDRESS OF OPERATOR: P.O. BOX 168 CITY <b>Farmington</b> STATE <b>NM</b> ZIP <b>87499</b>		9. API NUMBER: <b>4304737473</b>
		10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2216' FNL &amp; 570' FWL</b>		COUNTY: <b>Unitah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 26 10S 25E 6</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>First Delivery</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**First production took place at 08/10/2006 at 11:40 PM. Initial Rate was 333 mcf at 250 psi.**

NAME (PLEASE PRINT) <u>Habib Guerrero</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>08/10/06</u>

(This space for State use only)

**RECEIVED**  
**AUG 14 2006**

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [ ] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [x] DRY [ ] OTHER [ ]
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [ ] DEEP-EN [ ] RE-ENTRY [ ] DIFF. RESVR. [ ] OTHER [ ]

2. NAME OF OPERATOR: Robert L. Bayless Producer LLC

3. ADDRESS OF OPERATOR: P.O. BOX 168 CITY Farmington STATE NM ZIP 87499 PHONE NUMBER: (505) 326-2659

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2216' FNL & 570' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 2371' FNL & 657' FWL
AT TOTAL DEPTH: 2389' FNL & 664' FWL

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 82228

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: Weaver Ridge 26-5

9. API NUMBER: 4304737473

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 26 10S 25E

12. COUNTY: Uintah 13. STATE: UTAH

14. DATE SPUDDED: 5/11/2006 15. DATE T.D. REACHED: 5/16/2006 16. DATE COMPLETED: 7/24/2006 ABANDONED [ ] READY TO PRODUCE [x] 17. ELEVATIONS (DF, RKB, RT, GL): 5604 GL

18. TOTAL DEPTH: MD 4,317 TVD 4,311 19. PLUG BACK T.D.: MD 4,263 TVD 4,256/4,257 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL, CLL, GR, Sonic-LOG, CD/CA/GR, DFG/GR
23. WAS WELL CORED? NO [x] YES [ ] (Submit analysis)
WAS DST RUN? NO [x] YES [ ] (Submit report)
DIRECTIONAL SURVEY? NO [ ] YES [x] (Submit copy)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP \*\*, AMOUNT PULLED. Rows include 12 1/4, 8 3/4 hole sizes.

Table with 10 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). All entries are NONE.

Table with 10 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Row (A) Mancos B shows 3,912 top, 3,908 bottom, 0.34 size, 22 holes.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Row 1: 3919 - 4077, 750 gal 7 1/2 2% HCL acid. Row 2: 65,000 gal 65 quality foam, 150,000 lbs 20/40 Sand.

29. ENCLOSED ATTACHMENTS: [x] ELECTRICAL/MECHANICAL LOGS [ ] GEOLOGIC REPORT [ ] DST REPORT [x] DIRECTIONAL SURVEY [ ] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [ ] CORE ANALYSIS [ ] OTHER:
30. WELL STATUS: Shut in RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 8/4/2006		TEST DATE: 7/29/2006		HOURS TESTED: 3hr		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 21	WATER - BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: 1/4	TBG. PRESS.	CSG. PRESS. 120	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 162	WATER - BBL: 0	INTERVAL STATUS: open

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Shut in waiting on Gas Connection

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	759	1,210	Water, Natural Gas Natural Gas	Green River	0
Mesaverde	1,210	2,440		Wasatch	759
Castlegate	2,876	2,994		Mesaverde	1,210
Mancos B	3,912			Upper Seqo	2,440
				Lower Seqo	2,612
				Buck Tongue	2,658
				Castlegate	2,876
				Mancos	2,994
				Mancos A	3,691
				Mancos B	3,912

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Habib Guerrero TITLE Petroleum Engineer  
 SIGNATURE  DATE 8/2/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
 Fax: 801-359-3940

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 AUG 04 2006

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU 82228**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**Weaver Ridge 26-5**

2. NAME OF OPERATOR:  
**Robert L. Bayless Producer LLC**

9. API NUMBER:  
**4304737473**

3. ADDRESS OF OPERATOR:  
P.O. BOX 168      CITY **Farmington**      STATE **NM**      ZIP **87499**

PHONE NUMBER:  
**(505) 326-2659**

10. FIELD AND POOL, OR WILDCAT:  
**Wildcat**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **2216' FNL & 570' FWL**

COUNTY: **Unitah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 26 10S 25E 6**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Robert L. Bayless, Producer intends to change the well name as follow:  
From : Weaver Ridge 26-5  
To : Weaver Canyon 26-5

NAME (PLEASE PRINT) Habib Guerrero

TITLE Petroleum Engineer

SIGNATURE 

DATE 4/19/2007

(This space for State use only)

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**APR 24 2007**

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-82228
---------------------------------------------------------------------------------------------	--------------------------------------------------------------------

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME:
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WEAVER CYN 26-5
-----------------------------	---------------------------------------------

2. NAME OF OPERATOR: ROBERT L BAYLESS PRODUCER, LLC	9. API NUMBER: 43047374730000
--------------------------------------------------------	----------------------------------

3. ADDRESS OF OPERATOR: P.O. Box 168 , Farmington, NM, 87499	PHONE NUMBER: 505 564-7802 Ext	9. FIELD and POOL or WILDCAT: HELL'S HOLE
-----------------------------------------------------------------	-----------------------------------	----------------------------------------------

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2216 FNL 0570 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 26 Township: 10.0S Range: 25.0E Meridian: S	COUNTY: Uintah  STATE: UTAH
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/1/2014  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="SI NOTICE"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ROBERT L. BAYLESS, PRODUCER LLC INTENDS TO SI THIS WELL FOR LONG TERM TESTING.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**  
 May 22, 2014

Date: \_\_\_\_\_  
 By: Derek Quist

NAME (PLEASE PRINT) Helen Trujillo	PHONE NUMBER 505 326-2659	TITLE Office Manager
SIGNATURE N/A	DATE 5/21/2014	