

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

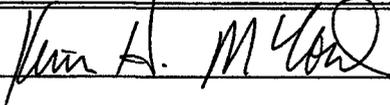
CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU82227
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 168, FARMINGTON, NM 87499	3b. Phone No. (include area code) (505) 326-2659	8. Lease Name and Well No. WEAVER RIDGE #25-4
4. Location of Well (Report location clearly and in accordance with an State requirements *) At surface 1370' FNL & 380' FEL, SEC 26 At proposed prod. zone 800' FNL & 600' FWL, SEC 25		9. API Well No.
4. Distance in Miles and Direction from nearest town or post office* 45 MILES SOUTHEAST OF VERNAL, UTAH		10. Field and Pool, or Exploratory WILDCAT
5. Distance from proposed* location to nearest property or lease line, ft. 600 ft - LEASE LINE (Also to nearest drig. unit line, if any)	16. No. of Acres in Lease 150.77	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 25, T10S, R25E
8. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this Lease, ft. 1200 ft	19. Proposed Depth 4680 ft	12. County or Parish UINTAH
11. Elevations (Show whether DF, KDB, RT, GL, etc.) 5859 GL	22. Approximate date work will start* MARCH 1, 2006	13. State UTAH
		17. Spacing Unit dedicated to this well UNSPACED - 40 ACRES
		20. BLM/BIA Bond No. on file STATE OF UTAH #141769447
		23. Estimated duration 15 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) KEVIN H. McCORD	Date 11/30/05
Title OPERATIONAL MANAGER		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
DEC 05 2005
BUREAU OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU-82227	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Robert L. Bayless, Producer LLC			9. WELL NAME and NUMBER: Weaver Ridge #25-4	
3. ADDRESS OF OPERATOR: P.O. Box 168 CITY Farmington STATE NM ZIP 87499			PHONE NUMBER: (505) 326-2659	10. FIELD AND POOL, OR WILDCAT: Wildcat Hells Hole <i>6116</i>
4. LOCATION OF WELL (FOOTAGES) <i>Surf</i> 665806x 4420839Y 39.923324 - 109.059849			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 10S 25E	
AT SURFACE: 1370' FNL & 380' FEL, Sec 26 SENE <i>666101x 4421015Y</i>				
AT PROPOSED PRODUCING ZONE: 800' FNL & 600' FWL, Sec 25 <i>NW1/4 39.924851</i>				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 45 miles southeast of Vernal, Utah			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 600 ft - Lease line	16. NUMBER OF ACRES IN LEASE: 150.77	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1200 ft	19. PROPOSED DEPTH: 4,680	20. BOND DESCRIPTION: State of Utah #141769447		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5859 GL	22. APPROXIMATE DATE WORK WILL START: 3/1/2006	23. ESTIMATED DURATION: 15 Days		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4"	9 5/8" J55 36 #/ft	400	Class G	175 sx	15.6 #/gal
8 3/4"	4 1/2" J55 10.5 #/ft	4,680	Class G w/16% gel	355 sx	11.0 #/gal
			50/50 poxmix G	550 sx	14.1 #/gal

ATTACHMENTS

CONFIDENTIAL

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kevin H. McCord TITLE Operational Manager
SIGNATURE *Kevin H. McCord* DATE 11/30/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-374 70

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12-22-05
By: *[Signature]*

RECEIVED

DEC 05 2005

DIV. OF OIL, GAS & MINING

WELL LOCATION PLAT

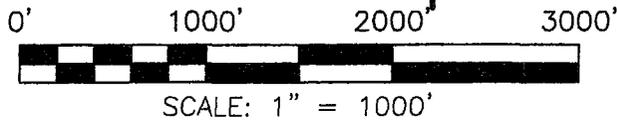
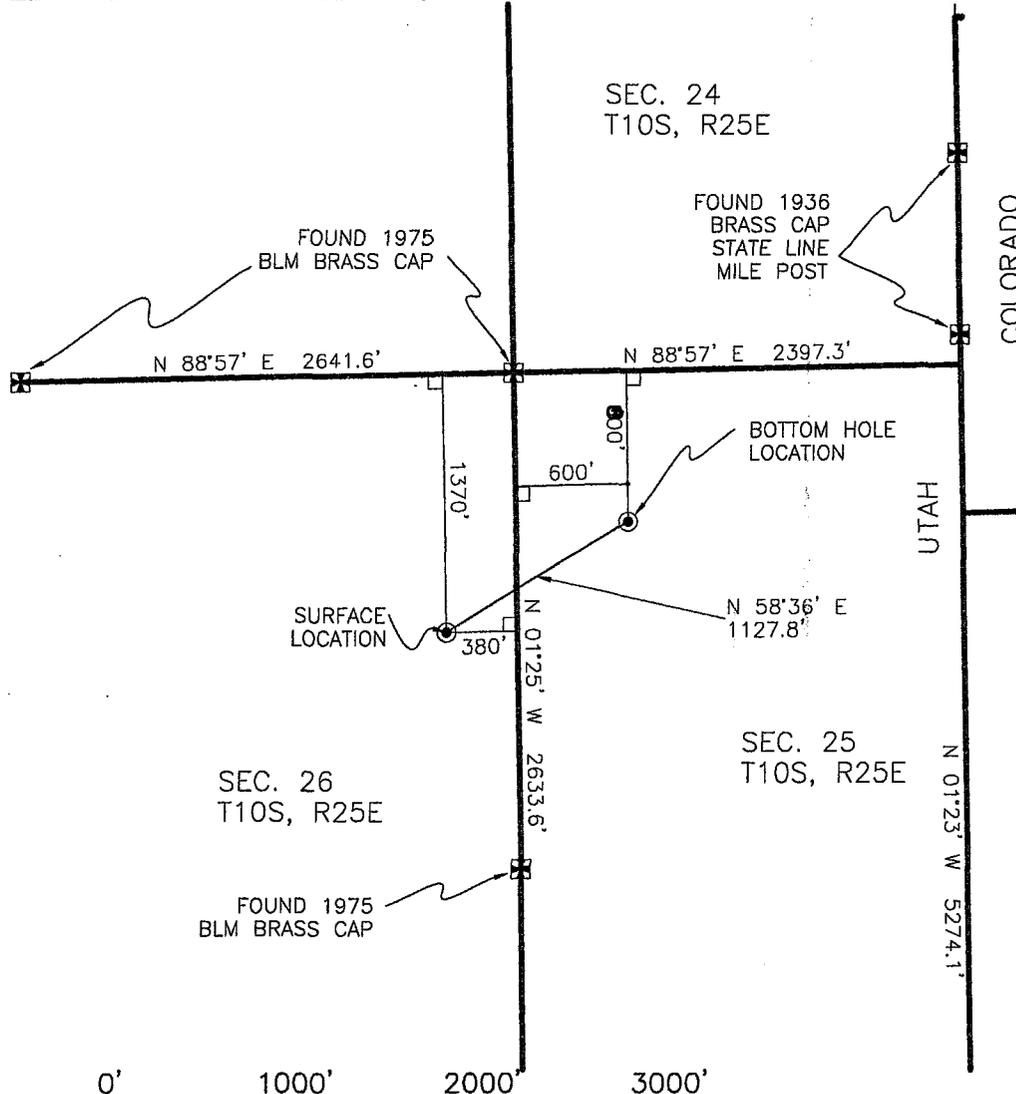
ROBERT L. BAYLESS, PRODUCER LLC
 WEAVER RIDGE #25-4
 SURFACE LOCATION
 1370'FNL & 380'FEL - SEC. 26
 BOTTOM HOLE LOCATION
 800'FNL & 600'FWL
 SEC. 25, T10S, R25E, S.L.B & M,
 UINATH Co., UTAH
 GROUND ELEV. 5858.8' (NAVD88)

SURFACE LOCATION
 LAT.: 39.92336° N
 LONG.: 109.06050° W

FIELD DATE; 10 NOV.. 2005

BASIS OF BEARING
 UTM ZONE 12 GRID NORTH
 TIED TO THIS SURVEY BY GPS MEANS

I CHARLES H. RUSSELL, A LICENSED PROFESSIONAL LAND SURVEYOR IN THE STATE OF UTAH, DO HEREBY CERTIFY THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY RESPONSIBLE CHARGE, AND THAT THIS PLAT IS NOT A LAND SURVEY PLAT OR IMPROVEMENT SURVEY PLAT, AND THAT IT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF FENCE, BUILDING OR OTHER FUTURE IMPROVEMENT LINES, THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 CHARLES H. RUSSELL
 UT LS# 176175-2001

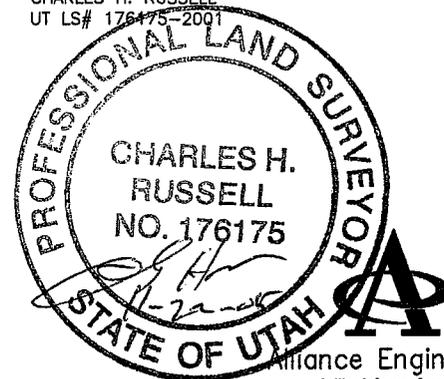


LEGEND

- L 90° SYMBOL
- ⊠ STD. BLM CAP w/REFS.
- PRIVATE SURVEY CAP w/REFS.
- ⊙ PROPOSED WELL
- () RECORD BEARING / DISTANCE

SOME INFORMATION ON THIS PLAT IS BASED ON INFORMATION TAKEN FROM PREVIOUS SURVEYS, RECORD INFORMATION OR COLLATORAL EVIDENCE AND MAY NOT REFLECT THAT WHICH MAY BE DISCLOSED BY A COMPLETE BOUNDARY SURVEY. THIS PLAT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF BOUNDARIES, FENCES, BUILDINGS OR OTHER FUTURE IMPROVEMENTS.

THIS EXHIBIT IS INTENDED ONLY TO DEPICT THE PROPOSED WELL LOCATION, AND DOES NOT REPRESENT A MONUMENTED LAND SURVEY.



alliance Engineering
 A Wood Group Company

Robert L. Bayless, Producer LLC

DRILLING PROGRAM

(Attachment to Form 3160-3)

Weaver Ridge #25-4

Surface Loc: 1370' FNL & 380' FEL (SENE), SEC 26
Bottomhole Loc: 800' FNL & 600' FWL (NWNW), SEC 25
T10S R25E
Uintah County, Utah

Federal Lease: UTU-82227

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process included on-site meetings on November 3, 2005, prior to the submittal of the application, at which time the specific concerns of Robert L. Bayless, Producer LLC (Bayless) and the BLM were discussed. All specific concerns of the BLM representatives are addressed herein, as are specific stipulations from the BLM.

Please contact Kevin McCord, Operational Manager for Bayless at (505) 326-2659 if there are any questions or concerns regarding this Drilling Program.

THIS PROPOSED WELL WILL BE DIRECTIONALLY DRILLED. THE DEVIATION PLAN FOR THIS WELLBORE IS PRESENTED AS EXHIBIT 7.

SURFACE FORMATION - Green River Formation – Fresh water possible above 300'.

SURFACE ELEVATION - 5,859 ft (Ground elevation)

ESTIMATED FORMATION TOPS (Water, oil, gas and/or other mineral-bearing formations)

Green River	Surface	Sandstones, shales, siltstones, some water, oil or gas bearing
Wasatch	902 ft	Sandstones, shales, siltstones, some water, oil or gas bearing
Mesaverde	1,341 ft	Sandstones, shales, siltstones, some water, oil or gas bearing
Sego	2,472 ft	Sandstones, shales and siltstones, some water and gas bearing
Castlegate	2,941 ft	Sandstones, shales and siltstones, some water and gas bearing
Mancos	3,084 ft	Shales and siltstones, some water and gas bearing
Mancos B	4,072 ft	Shales and siltstones, some water and gas bearing

TOTAL DEPTH: 4,680 ft

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth, and adequately protected. A sample will be taken of any water flow and furnished to the Vernal Resource Area Office for analysis, if requested.

CASING PROGRAM

(See attached surface casing and centralizer design – Exhibit 2)

Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement *
Surf – 400 ft	12-1/4"	9-5/8"	J-55 36# STC	To surface with ±175 sxs Class "G"
Surf – 4,680 ft	8-3/4"	4-1/2"	J-55 10.5# STC	Lead: ±355 sx Premium G w/16% gel (2941 ft - surface) Tail: ±550 sx 50:50 Pozmix G (4680 ft – 2941 ft)

Yields: "Class G" = 1.18 ft³/sx
"Premium G w/16% gel" = 3.82 ft³/sx
"50:50 "Pozmix G" = 1.26 ft³/sx

* - Actual cement volume will be determined by caliper log.

PRESSURE CONTROL

(See attached BOP schematic diagram – Exhibit 3)

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly if a test plug is used. If a plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield of the casing, whichever is less. Annular type preventors will be pressure tested to 50% of their rated working pressure. All casing strings will be pressure tested to 0.22 psi/ft. or 1500 psi, whichever is greater, not to exceed 70% of internal yield.

MUD PROGRAM

Surface to 400 ft Spud mud as conditions dictate
400 ft to TD Low solids non-dispersed as conditions dictate
Mud weight 8.6 - 9.0 ppg
Viscosity 38-42 sec
Water loss 15cc or less
pH 8.5 - 9.0

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at the wellsite.

AUXILIARY EQUIPMENT

- A) Upper kelly cock (lower kelly cock - will be available on rig floor)
- B) Inside BOP or stab-in valve (available on rig floor)
- C) Mud monitoring will be visually observed.

LOGGING, CORING, AND TESTING PROGRAM

- A) Logging: DIL-GR TD to base of surface casing (GR to surface)
CNL-FDC-GR TD to base of surface casing (GR, CNL to surface)
- B) Coring: None
- C) Testing: No DSTs are planned. A DST may be run on an unexpected show of interest.

ABNORMAL CONDITIONS

- A) Pressures: No abnormal conditions are anticipated,
Mancos formation pressure gradient – approximately 0.42 psi/ft
- B) Temperatures: No abnormal conditions are anticipated
- C) H2S: None anticipated
- D) Estimated bottomhole pressure: Less than 2,000 psi

ANTICIPATED START DATE

March 1, 2006

COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. Fracture stimulation of the Mancos B interval is anticipated for completion of the well. A string of 2-3/8" 4.7# J-55 tubing will be run inside casing for use as a flowing string.

Robert L. Bayless, Producer LLC

WEAVER RIDGE #25-4

Surface Loc: 1370' FNL & 380' FEL (SENE), SEC 26
Bottomhole Loc: 800' FNL & 600' FWL (NWNW), SEC 25
T10S R25E
Uintah County, Utah

SURFACE CASING AND CENTRALIZER DESIGN

Proposed Total Depth: 4,680 ft Proposed Depth of Surface Casing: 400 ft
Estimated Pressure Gradient: 0.42 psi/ft
Bottom Hole Pressure at 4,680 ft Hydrostatic Head of gas/oil mud: 0.22 psi/ft
0.42 psi/ft x 4,680 ft = 1,966 psi 0.22 psi/ft x 4,680 ft = 1,030 psi

Maximum Design Surface Pressure

Bottom Hole Pressure	-	Hydrostatic Head	=
(0.42 psi/ft x 4,680 ft)	-	(0.22 psi/ft x 4,680 ft)	=
1,966 psi	-	1,030 psi	= 936 psi

Casing Strengths

9-5/8" J-55 36.0 #/ft ST&C

<u>Wt (#/ft)</u>	<u>Tension (lbs)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>
36.0	394,000	3,520	2,020

Safety Factors

Minimum Standards: Tension (Dry): 1.8 Burst: 1.0 Collapse: 1.125
Tension (Dry): Casing Weight: 36.0 #/ft x 400 ft = 14,400 lbs
Safety Factor: 394,000 lbs / 14,400 lbs = **27.36** **OK**
Burst: Safety Factor: 3,520 psi / 992 psi = **3.55** **OK**
Collapse: Hydrostatic: 0.052 x 9.0 ppg x 400 ft = 187 psi
Safety Factor: 2,020 psi / 187 psi = **10.80** **OK**

Use: 400 ft of 9 5/8" J-55 36.0 #/ft ST&C casing

Use: Minimum 3,000 psi WP BOP's and casinghead

Centralizers

Use 6 total
1 middle of bottom joint
1 top of second joint
1 top of third joint
1 every other joint (±80 ft)

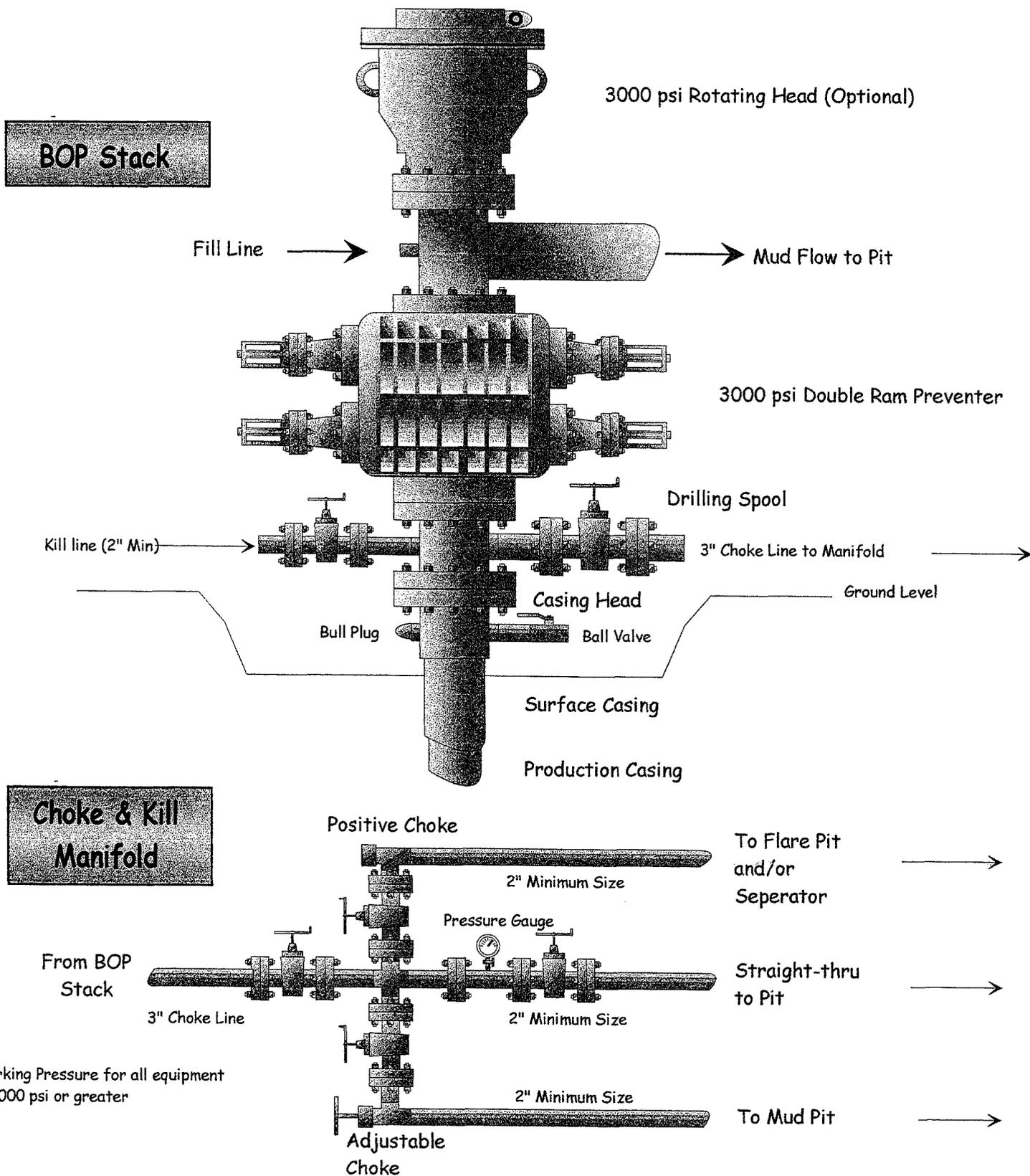
Total centralized ± 420 ft

Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

Robert L. Bayless, Producer LLC

BOP and Choke Manifold For 3000 psi Service

Weaver Ridge #25-4



Robert L. Bayless, Producer LLC
WEAVER RIDGE #25-4

Surface Loc: 1370' FNL & 380' FEL (SENE), Sec 26
Bottomhole Loc: 800' FNL & 600' FWL (NWNW), Sec 25
T10S R25E
Uintah County, Utah
Federal Lease: UTU82227

SURFACE USE PLAN
(Attachment to Form 3160-3)

WELL LOCATION AND INTRODUCTION

The surface location of this proposed directional well is 1370' FNL & 380' FEL (SENE) Section 26, of T10S R25E, with the bottomhole location at 800' FNL & 600' FWL (NWNW) Section 25, of T10S R25E. The well site was surveyed and re-staked by Alliance Engineering, Surveyors, for Robert L. Bayless, Producer LLC (Bayless) on November 10, 2005, at a site that was geologically, legally, and topographically acceptable. An onsite meeting with BLM occurred on November 3, 2005 and again on November 9, 2005. Present were Holly Villa, Todd McGrath, Dixie Sadler and Paul Buhler – BLM; Jeff Heinle – Canyon Gas Resources; and Kevin McCord – Robert L. Bayless, Producer LLC.

The Vernal Resource Area Manager will be notified 24 hours prior to commencing construction of the drillsite, 24 hours notice prior to commencing completion operations and 24 hours prior to commencing reclamation work.

DIRECTIONS TO LOCATION

From the east side of Vernal, Utah, follow US Highway 40 east approximately 3 miles to Naples, Utah. Turn right on Highway 45 and travel 34.5 miles to Bonanza, Utah. Stay on Highway 45 south out of Bonanza and travel 4.7 miles and turn left on Uintah County Road 404 (Dragon Road). Travel 3.5 miles and turn left. Travel 0.1 miles and turn left. Travel 4.6 miles up Hells Hole Canyon and turn left. Travel 0.9 miles to location.

1) **EXISTING ROADS**

- A) This proposed well is a development/confirmation well. Existing and planned access roads are shown on the topographic map of the area (Exhibit 4).
- B) Existing roads within 1.0 mile consist of an existing dirt and gravel resource road, to within 0.88 miles, which will provide access to the proposed location.
- C) Plans for improvement and/or maintenance of existing roads are to maintain them in as good or better conditions than at present.

2) **PLANNED ACCESS ROADS**

± 4,642 feet (0.88 miles) total new construction, Section 26, BLM

This application for Permit to Drill will serve as a request for the BLM to initiate a Right-of-Way (ROW) application for access roads and water haul routes, if necessary. This ROW can continue up to the wellhead. The width of ROW requested is 50 feet.

- A) Subgrade (running surface) width will be approximately 16 feet, with total disturbed width being approximately 40 feet.
- B) Borrow ditches will be backsloped 3:1 or shallower.
- C) Maximum grades will be 2% for 500 feet.
- D) No major road cuts are necessary.
- E) Surfacing material will consist of native material from the road crown. The topsoil will be windrowed during construction and placed in the borrow ditch backslope upon road completion. During reclamation, the backslope of the borrow ditch will be revegetated per Section 10-C of this Surface Use Plan.

3) LOCATION OF EXISTING WELLS AND PRODUCING FACILITIES

The topographic map (Exhibit 4) shows all existing drilling, abandoned, disposal, injection, shut-in and producing wells and production facilities within a 1 mile radius of the proposed location.

4) NEW PRODUCTION FACILITIES PROPOSED

- A) Dimension of Proposed Facility is approximately 300 ft x 175 ft. Pad size will be reduced to minimum size necessary to conduct safe operations.
- B) Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area, back sloping and contouring all cut and fill slopes. These areas will be re-seeded.
- C) Site preparation for production will be done with standard excavation equipment using native materials. Additional surface material will be obtained from commercial sources or an approved borrow area.
- D) Production facilities may vary according to actual reservoir discovered and will be engineered upon completion of well tests. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement will conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Orders No. 4 & 5.
- E) No facilities will be constructed off location.
- F) Production equipment will be painted light reflective colors to limit evaporation and waste of liquid hydrocarbons. All above ground permanent structures including production equipment will be painted to blend with the surrounding landscape. The color Olive Black was specified by the BLM on the onsite visit.
- G) Any necessary pits will be fenced on all sides to prevent any wildlife and livestock entry and any production pit will be netted "bird-tight." Pursuant to On-Shore Order No. 7, this is a request for authorization for lined pit disposal of water produced from this well for a period of 90 days from the date of initial production.

5) LOCATION OF WATER SUPPLY

This Application for Permit to Drill will serve as a request for the BLM to initiate a Right-of-Way (ROW) application for access roads and water haul routes, if necessary. The water will be transported by truck and will be obtained from the White River at a location in the northeast quarter of section 2, T10S R24E. Dalbo Incorporated has water rights approval for this location and will haul water for Bayless.

6) SOURCE OF CONSTRUCTION MATERIALS

- A) Construction materials will consist of native materials from borrow ditches and

location areas.

- B) Surfacing materials will be obtained from available permitted sources, if needed, and consist of pit gravel.
- C) The use of materials will conform to 43 CFR 3610.2-3.

7) WASTE DISPOSAL

- A) Drill cuttings will be buried in the reserve pit when dry.
- B) Drilling fluid will be evaporated and then buried in the reserve pit when dry.
- C) Produced fluids other than water will be contained in storage tanks during completion and testing.
- D) Sewage disposal facilities will be in accordance with State and Local Regulations. Sewage will not be buried on location.
- E) Trash, garbage and other non-flammable waste will be contained in a portable trash cage which will be totally enclosed with small mesh wire. The cage and contents will be transported to and dumped at an approved Sanitary Landfill as necessary or upon completion of operations. Flammable waste will be disposed of by hauling to an appropriate disposal site.
- F) The reserve pit will be fenced "stock tight" on three sides during drilling operations and on the fourth side at time of rig release. The pit will remain fenced until backfilled.
- G) Upon release of the drilling rig, the rathole and mousehole will be filled. Any debris and excess equipment will be removed from the location.

8) ANCILLARY FACILITIES

No ancillary facilities will be necessary.

9) WELLSITE LAYOUT

- A) A drill pad layout with a cut/fill diagram is attached as Exhibit 5. Exhibit 6 shows the drilling rig layout on this drill pad. The pad has been staked at its maximum size of 300 ft x 175 ft, however it may be constructed smaller if possible, depending upon rig availability.
- B) All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- C) Topsoil (to a depth of 6 inches or maximum available) will be removed and stockpiled in a windrow on the uphill side of location in such a way as to prevent contamination and soil loss for reclamation.
- D) The reserve pit will be lined with a plastic lining 12 mil or thicker. The reserve pit liner will be sufficiently reinforced to withstand normal wear and tear associated with the installation and pit use and will be chemically compatible with all substances that will be put into the pit.

10) SURFACE RESTORATION

- A) Backfilling, leveling and contouring of the reserve pit is planned as soon as the pit has dried. At least 5 feet of overburden will cover the reserve pit as part of the reclamation process.
- B) Site reclamation for a producing well will be accomplished for portions of the location and road area not required for the continued operation of the well.
- C) The stockpiled topsoil material will be evenly distributed over the disturbed area for surface restoration. The site will be revegetated using a certified seed mix as

prescribed by the BLM. Seed tags will be submitted to the Area Manager within 30 days of seeding. Revegetation is generally scheduled for the fall planting season, September 15th through the first frost, unless instructed otherwise. If necessary, a BLM certified weed applicator will be used for weed control.

11) GENERAL INFORMATION

- A) The project area is situated in the uplands of the northwest edge of the Piceance Basin. The topographic and geologic features include a moderate relief area which is well drained. The area has slight sand and silt deposition and is surrounded by rock outcrops with moderately eroded drainages. The major soil type is a clay/loam.
- B) The Flora in the area consists of Juniper, Pinon pine, Mountain Mahogany, Phlox, Rubber rabbitbrush, Shadscale saltbrush, Penstemon, Mormon tea, Basin wildrye, Cheatgrass, Needle and Thread, Black Sagebrush and Indian ricegrass.
- C) No Fauna was observed in the area. Assumed Fauna are mule deer, elk, coyotes, rabbits, raptors, and rodents.
- D) The proximity of water is an unnamed intermittent drainage 0.15 miles northwest of location that flows into Hells Hole Canyon. There are no occupied dwellings or other features in the vicinity of this location.
- E) The concurrent surface use in the area is grazing and hunting.
- F) Mineral Lessor - Bureau of Land Management
- G) Surface Owner
 - Drillsite - Bureau of Land Management
Vernal Resource Area
170 South 500 East
Vernal, UT 84078 435-781-4410
 - Access - New Bureau of Land Management
Vernal Resource Area
170 South 500 East
Vernal, UT 84078 435-781-4410
 - Access - Existing Bureau of Land Management
Vernal Resource Area
170 South 500 East
Vernal, UT 84078 435-781-4410
- H) An archaeological, cultural and historical survey of the area was performed and will be submitted separately by Grand River Institute, Grand Junction, Colorado. A paleontology report was performed and will be submitted separately by A. H. Hamblin Paleontological Consulting, Cedar City, Utah.

12) LESSEE'S OR OPERATOR'S REPRESENTATIVE

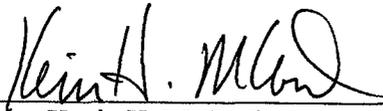
Robert L. Bayless, Producer LLC
P.O. Box 168
Farmington, NM 87499

Kevin H. McCord – Operational Manager
Phone: (505) 326-2659
Fax: (505) 326-6911

13) CERTIFICATION:

I hereby certify that Robert L. Bayless, Producer LLC is responsible under the terms and conditions of the lease to conduct lease operations in conjunction with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Robert L. Bayless, Producer LLC under their nationwide surety bond, BLM Bond #CO0833.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Robert L. Bayless, Producer LLC and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Kevin H. McCord
Operational Manager
Robert L. Bayless, Producer LLC

November 30, 2005

Date

RECEIVED
OCT 25 2005
WATER RIGHTS
VERNAL

TEMPORARY APPLICATION TO APPROPRIATE WATER

Rec. by Amw
Fee Paid \$ 75⁰⁰ 033808
Receipt # 05-04711

STATE OF UTAH

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3, Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 49 - 2207
(BWHITE)

TEMPORARY APPLICATION NUMBER: T76044

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Dalbo Inc.
ADDRESS: P. O. Box 1168
Vernal UT 84078

B. PRIORITY DATE: October 25, 2005

FILING DATE: October 25, 2005

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 10.0 acre-feet

B. SOURCE: Evacuation Wash and White River

COUNTY: Uintah

C. POINTS OF DIVERSION -- SURFACE:

- (1) N 400 feet W 1,850 feet from E $\frac{1}{4}$ corner, Section 02, T 10S, R 24E, SLBM
DIVERT WORKS: Pump into tank trucks
SOURCE: White River
- (2) N 1,700 feet W 10 feet from SE corner, Section 02, T 12S, R 25E, SLBM
DIVERT WORKS: Pump into tank trucks
SOURCE: Evacuation Wash

D. COMMON DESCRIPTION: 3 miles south of Bonanza

3. WATER USE INFORMATION:

OIL EXPLORATION: from Nov 1 to Oct 31: Drilling and completion of oil/gas wells
in South Bonanza area.
Period of Use - November 1, 2005 to October 31, 2006.

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

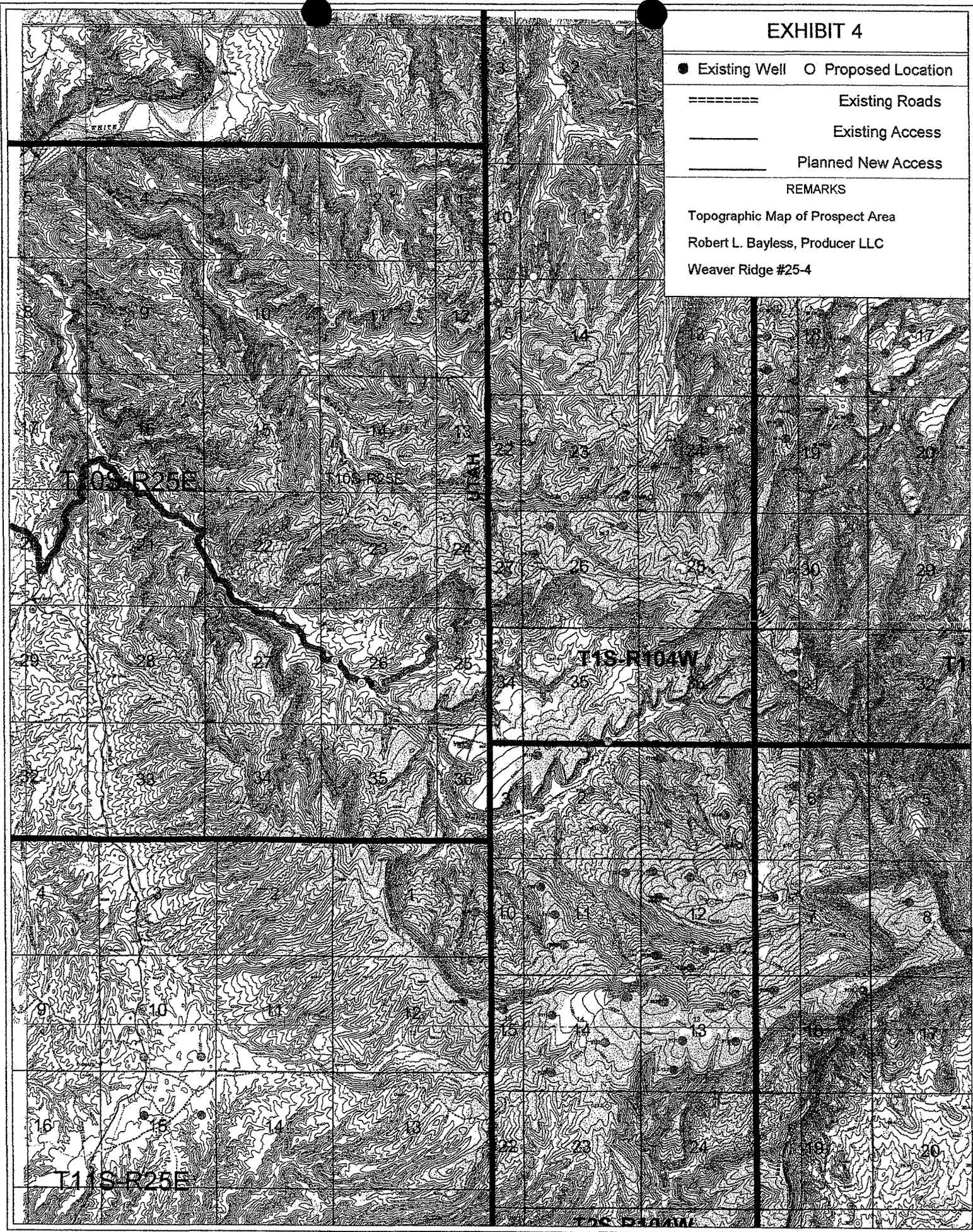
BASE TOWN	RANG	SEC	NORTH-WEST $\frac{1}{4}$				NORTH-EAST $\frac{1}{4}$				SOUTH-WEST $\frac{1}{4}$				SOUTH-EAST $\frac{1}{4}$					
			NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE		
6S	2S	104W	12					***									***			X
6S	3S	104W	01					***		X							***			
			11					***		X							***			
SL	9S	23E	Entire TOWNSHIP																	

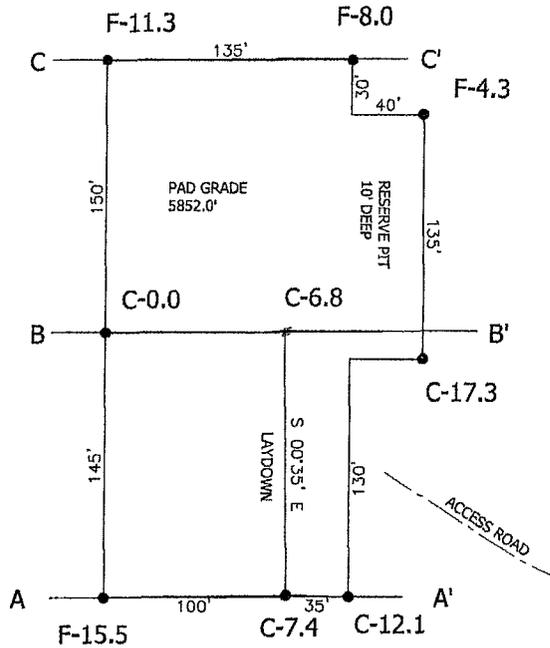
EXHIBIT 4

- Existing Well ○ Proposed Location
- ===== Existing Roads
- _____ Existing Access
- _____ Planned New Access

REMARKS

Topographic Map of Prospect Area
Robert L. Bayless, Producer LLC
Weaver Ridge #25-4





PIT AND PAD LAYOUT

ROBERT L. BAYLESS, PRODUCER LLC
 WEAVER RIDGE #25-4
 SURFACE LOCATION
 1370'FNL & 380'FEL - SEC. 26
 BOTTOM HOLE LOCATION
 800'FNL & 600'FWL
 SEC. 25, T10S, R25E, S.L.B.&M.
 UINTAH Co., UTAH
 GROUND ELEV. 5858.8' (NAVD88)



LEGEND

PIT

FILL

CUT



SCALE: 1" = 100'

HORZ: 1"=60' VERT: 1"=60'



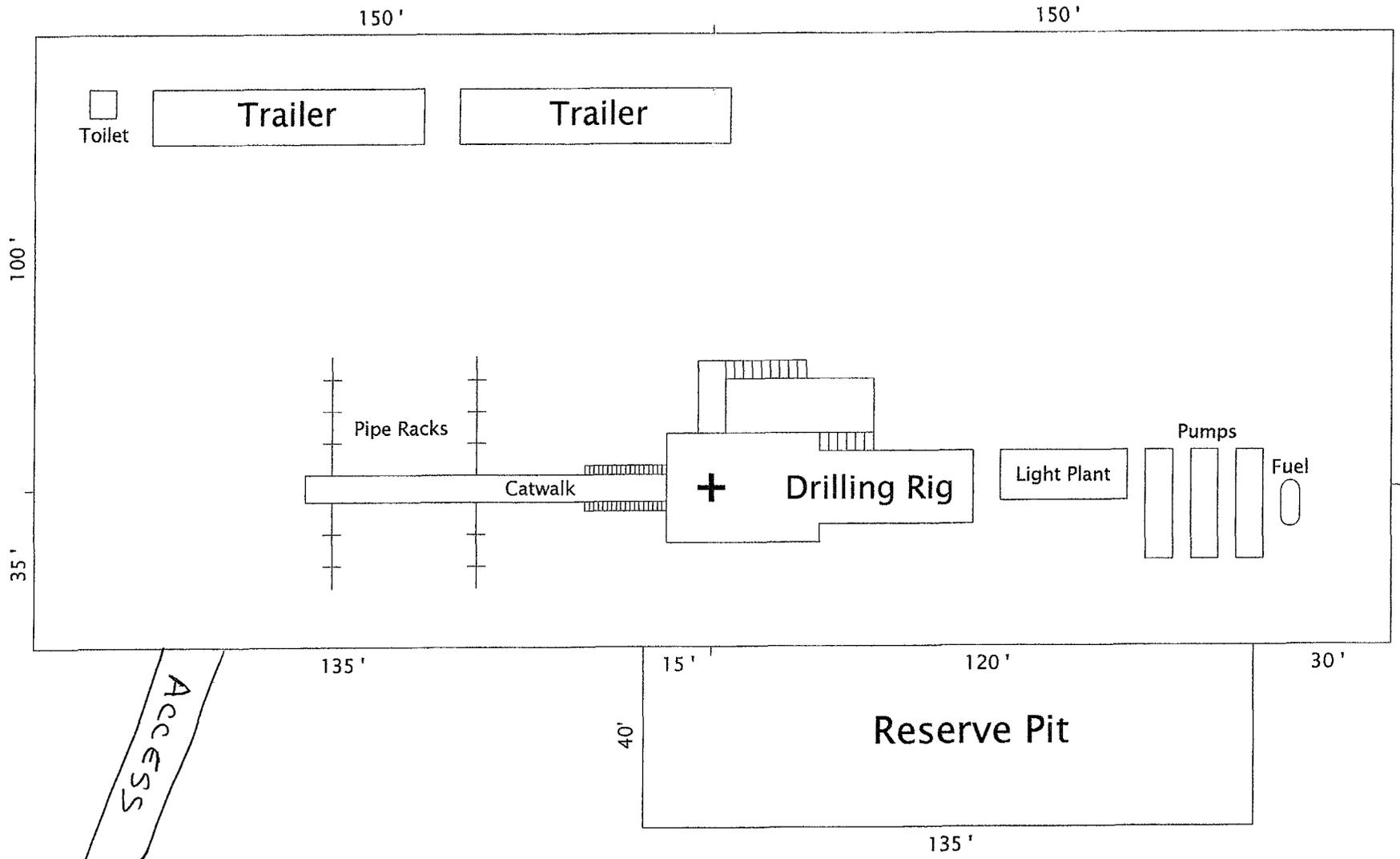
Alliance Engineering
 A Wood Group Company

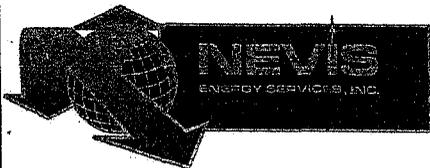
EXHIBIT 6

Drilling Rig Layout

Robert L. Bayless, Producer LLC

Weaver Ridge #25-4





Job Number: 205-eee
 Company: R L Bayless, Producer LLC
 Lease/Well: Weaver Ridge 25-4
 Location: Utah
 Rig Name:
 RKB:
 G.L. or M.S.L.:

State/Country:
 Declination:
 Grid:
 File name: N:\JOB DAT~1\BAYLESS\WEAVER~1\WR25-4\WR25-4.
 Date/Time: 11-Nov-05 / 15:45
 Curve Name: Plan 2 11-11-05

Plan 2 11-11-05

WINSERVE PROPOSAL REPORT
 Minimum Curvature Method
 Vertical Section Plane 59.82
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

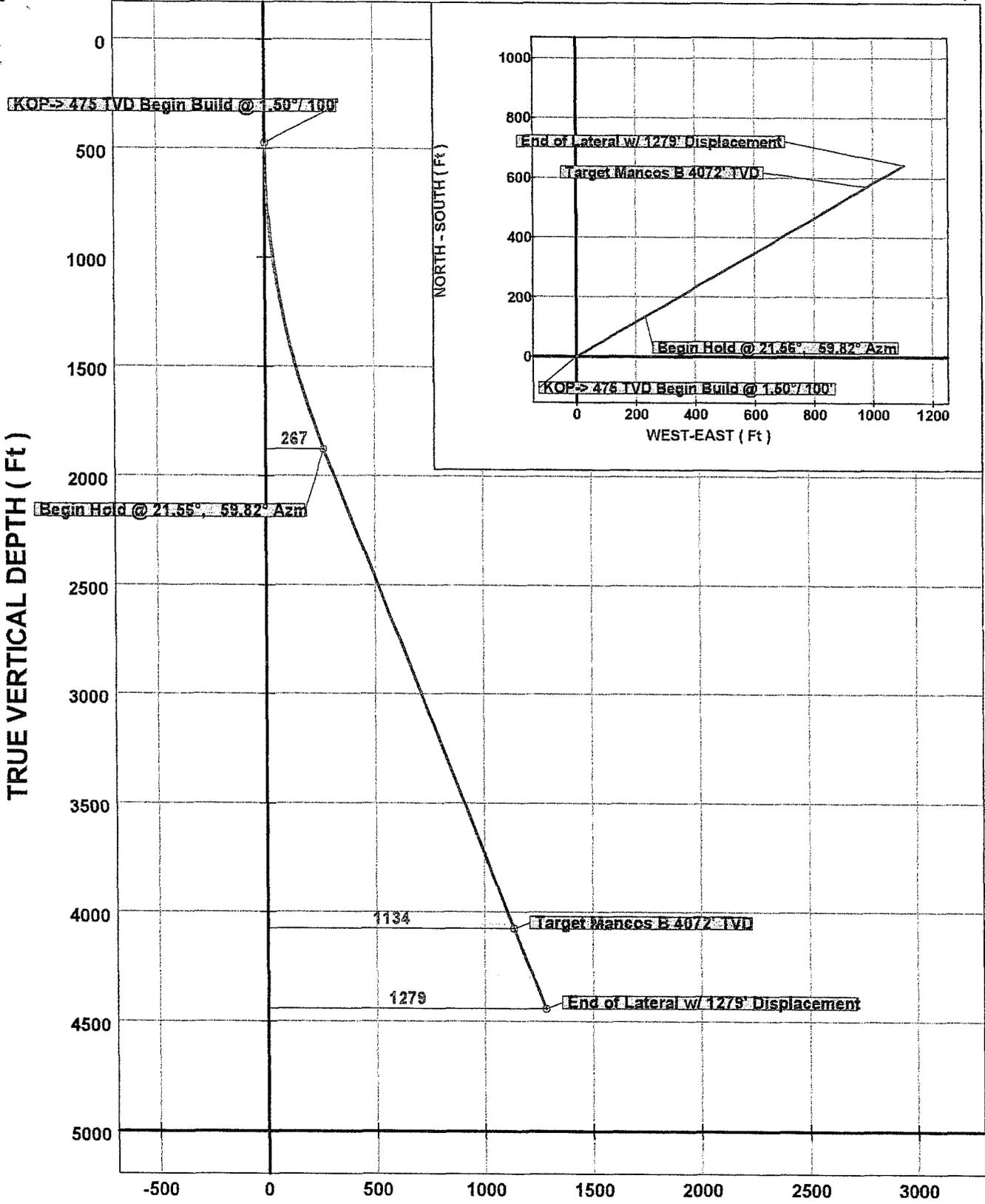
Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
KOP-> 475 TVD Begin Build @ 1.50°/ 100'									
475.00	.00	59.82	475.00	.00	.00	.00	.00	.00	.00
505.00	.45	59.82	505.00	.12	.06	.10	.12	59.81	1.50
535.00	.90	59.82	535.00	.47	.24	.41	.47	59.82	1.50
565.00	1.35	59.82	564.99	1.06	.53	.92	1.06	59.82	1.50
595.00	1.80	59.82	594.98	1.88	.95	1.63	1.88	59.82	1.50
625.00	2.25	59.82	624.96	2.94	1.48	2.55	2.94	59.82	1.50
655.00	2.70	59.82	654.93	4.24	2.13	3.67	4.24	59.82	1.50
685.00	3.15	59.82	684.89	5.77	2.90	4.99	5.77	59.82	1.50
715.00	3.60	59.82	714.84	7.54	3.79	6.52	7.54	59.82	1.50
745.00	4.05	59.82	744.78	9.54	4.80	8.25	9.54	59.82	1.50
775.00	4.50	59.82	774.69	11.77	5.92	10.18	11.77	59.82	1.50
805.00	4.95	59.82	804.59	14.25	7.16	12.32	14.25	59.82	1.50
835.00	5.40	59.82	834.47	16.95	8.52	14.65	16.95	59.82	1.50
865.00	5.85	59.82	864.32	19.89	10.00	17.20	19.89	59.82	1.50
895.00	6.30	59.82	894.15	23.07	11.60	19.94	23.07	59.82	1.50
925.00	6.75	59.82	923.96	26.48	13.31	22.89	26.48	59.82	1.50
955.00	7.20	59.82	953.74	30.12	15.14	26.04	30.12	59.82	1.50
985.00	7.65	59.82	983.49	34.00	17.09	29.39	34.00	59.82	1.50
1015.00	8.10	59.82	1013.20	38.11	19.16	32.94	38.11	59.82	1.50
1045.00	8.55	59.82	1042.89	42.45	21.34	36.70	42.45	59.82	1.50
1075.00	9.00	59.82	1072.54	47.03	23.64	40.65	47.03	59.82	1.50
1105.00	9.45	59.82	1102.15	51.84	26.06	44.81	51.84	59.82	1.50
1135.00	9.90	59.82	1131.72	56.88	28.59	49.17	56.88	59.82	1.50

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	CLOSURE		Distance FT	Direction Deg	Dogleg Severity Deg/100
					N-S FT	E-W FT			
1165.00	10.35	59.82	1161.25	62.15	31.25	53.73	62.15	59.82	1.50
1195.00	10.80	59.82	1190.74	67.66	34.01	58.49	67.66	59.82	1.50
1225.00	11.25	59.82	1220.19	73.39	36.90	63.45	73.39	59.82	1.50
1255.00	11.70	59.82	1249.59	79.36	39.90	68.61	79.36	59.82	1.50
1285.00	12.15	59.82	1278.94	85.56	43.01	73.96	85.56	59.82	1.50
1315.00	12.60	59.82	1308.25	91.99	46.25	79.52	91.99	59.82	1.50
1345.00	13.05	59.82	1337.50	98.65	49.59	85.28	98.65	59.82	1.50
1375.00	13.50	59.82	1366.70	105.54	53.06	91.23	105.54	59.82	1.50
1405.00	13.95	59.82	1395.84	112.66	56.63	97.39	112.66	59.82	1.50
1435.00	14.40	59.82	1424.93	120.00	60.33	103.74	120.00	59.82	1.50
1465.00	14.85	59.82	1453.95	127.58	64.14	110.29	127.58	59.82	1.50
1495.00	15.30	59.82	1482.92	135.38	68.06	117.03	135.38	59.82	1.50
1525.00	15.75	59.82	1511.83	143.41	72.10	123.97	143.41	59.82	1.50
1555.00	16.20	59.82	1540.67	151.67	76.25	131.11	151.67	59.82	1.50
1585.00	16.65	59.82	1569.44	160.15	80.51	138.44	160.15	59.82	1.50
1615.00	17.10	59.82	1598.15	168.86	84.89	145.97	168.86	59.82	1.50
1645.00	17.55	59.82	1626.79	177.79	89.38	153.69	177.79	59.82	1.50
1675.00	18.00	59.82	1655.36	186.95	93.98	161.61	186.95	59.82	1.50
1705.00	18.45	59.82	1683.85	196.33	98.70	169.72	196.33	59.82	1.50
1735.00	18.90	59.82	1712.27	205.94	103.53	178.02	205.94	59.82	1.50
1765.00	19.35	59.82	1740.62	215.77	108.47	186.52	215.77	59.82	1.50
1795.00	19.80	59.82	1768.88	225.82	113.52	195.21	225.82	59.82	1.50
1825.00	20.25	59.82	1797.07	236.09	118.69	204.09	236.09	59.82	1.50
1855.00	20.70	59.82	1825.17	246.59	123.96	213.16	246.59	59.82	1.50
1885.00	21.15	59.82	1853.20	257.30	129.35	222.42	257.30	59.82	1.50

Begin Hold @ 21.56°, 59.82° Azm									
1912.06	21.56	59.82	1878.40	267.15	134.30	230.94	267.15	59.82	1.50
2012.06	21.56	59.82	1971.41	303.90	152.77	262.70	303.90	59.82	.00
2112.06	21.56	59.82	2064.41	340.64	171.24	294.46	340.64	59.82	.00
2212.06	21.56	59.82	2157.42	377.38	189.71	326.22	377.38	59.82	.00
2312.06	21.56	59.82	2250.42	414.12	208.18	357.98	414.12	59.82	.00
2412.06	21.56	59.82	2343.43	450.86	226.66	389.74	450.86	59.82	.00
2512.06	21.56	59.82	2436.44	487.60	245.13	421.51	487.60	59.82	.00
2612.06	21.56	59.82	2529.44	524.34	263.60	453.27	524.34	59.82	.00
2712.06	21.56	59.82	2622.45	561.08	282.07	485.03	561.08	59.82	.00
2812.06	21.56	59.82	2715.45	597.82	300.54	516.79	597.82	59.82	.00
2912.06	21.56	59.82	2808.46	634.56	319.01	548.55	634.56	59.82	.00
3012.06	21.56	59.82	2901.47	671.30	337.48	580.31	671.30	59.82	.00
3112.06	21.56	59.82	2994.47	708.05	355.95	612.07	708.05	59.82	.00
3212.06	21.56	59.82	3087.48	744.79	374.42	643.83	744.79	59.82	.00
3312.06	21.56	59.82	3180.48	781.53	392.89	675.59	781.53	59.82	.00
3412.06	21.56	59.82	3273.49	818.27	411.36	707.35	818.27	59.82	.00
3512.06	21.56	59.82	3366.50	855.01	429.83	739.11	855.01	59.82	.00
3612.06	21.56	59.82	3459.50	891.75	448.30	770.87	891.75	59.82	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
3712.06	21.56	59.82	3552.51	928.49	466.77	802.63	928.49	59.82	.00
3812.06	21.56	59.82	3645.51	965.23	485.24	834.40	965.23	59.82	.00
3912.06	21.56	59.82	3738.52	1001.97	503.71	866.16	1001.97	59.82	.00
4012.06	21.56	59.82	3831.53	1038.71	522.18	897.92	1038.71	59.82	.00
4112.06	21.56	59.82	3924.53	1075.46	540.65	929.68	1075.46	59.82	.00
4212.06	21.56	59.82	4017.54	1112.20	559.12	961.44	1112.20	59.82	.00
Target Mancos B 4072' TVD									
4271.40	21.56	59.82	4072.72	1134.00	570.08	980.28	1134.00	59.82	.00
4371.40	21.56	59.82	4165.73	1170.74	588.55	1012.04	1170.74	59.82	.00
4471.40	21.56	59.82	4258.74	1207.48	607.02	1043.81	1207.48	59.82	.00
4571.40	21.56	59.82	4351.74	1244.22	625.49	1075.57	1244.22	59.82	.00
End of Lateral w/ 1279' Displacement									
4666.30	21.56	59.82	4440.00	1279.09	643.02	1105.71	1279.09	59.82	.00

Job Number: 205-eee
Company: R L Bayless, Producer LLC
Lease/Well: Weaver Ridge 25-4
Location: Utah



VERTICAL SECTION (Ft) @ 59.82°

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/05/2005

API NO. ASSIGNED: 43-047-37470

WELL NAME: WEAVER RIDGE 25-4
 OPERATOR: BAYLESS, ROBERT L PROD (N7950)
 CONTACT: KEVIN MCCORD

PHONE NUMBER: 505-326-2659

PROPOSED LOCATION:

SENE 26 100S 250E
 SURFACE: 1370 FNL 0380 FEL
 NUNW BOTTOM: 0800 FNL 0600 FWL Sec 25
 UINTAH
 HELL'S HOLE (616)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-82227
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: MNCS
 COALBED METHANE WELL? NO

LATITUDE: 39.92332
 LONGITUDE: -109.0599

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 141769447)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-2207)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2 Spacing Strip

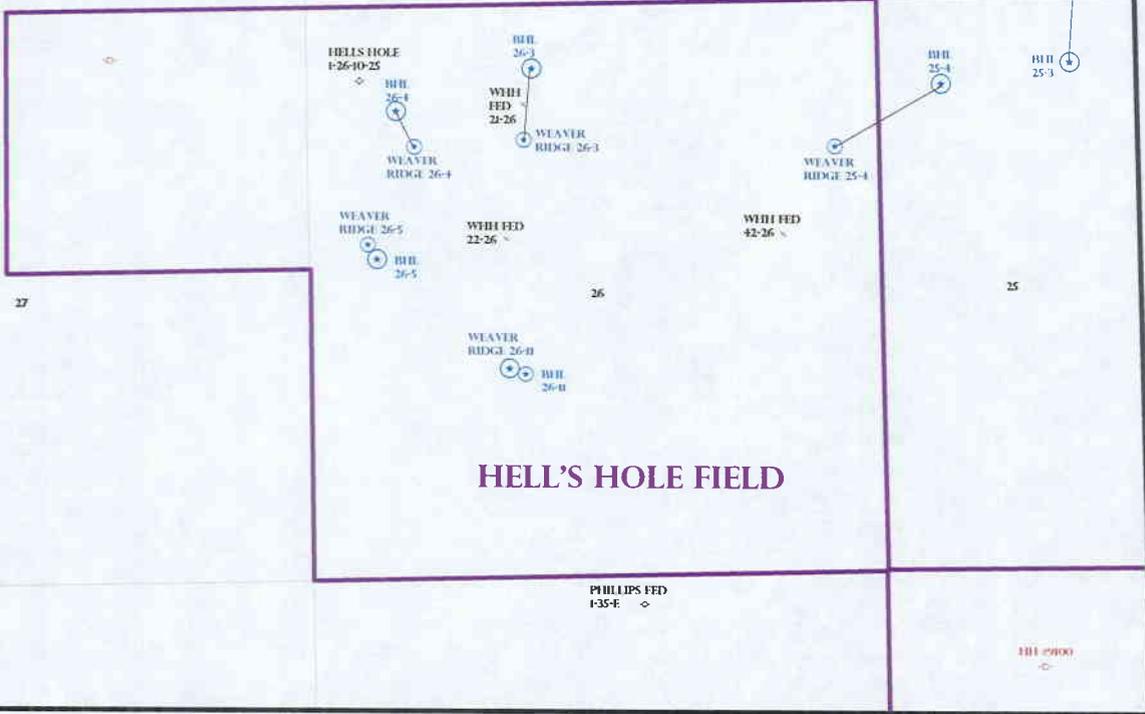
T10S R25E

22

23

24

BONANZA
UNIT 2



HELL'S HOLE FIELD

PHILLIPS FED
1-35-E

HHI #900

OPERATOR: ROBERT L. BAYLESS (N7950)

SEC: 26 T. 10S R. 25E

FIELD: HELLS HOLE (616)

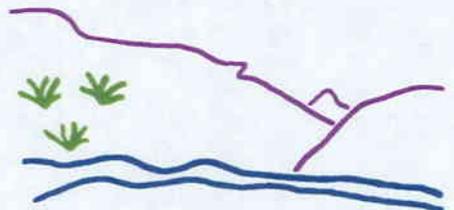
COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 12-DECEMBER-2005

ROBERT L. BAYLESS, PRODUCER LLC

OIL & GAS PRODUCER

P. O. Box 168
FARMINGTON, NM 87499

FAX NO.
(505) 326-6911

OFFICE NO.
(505) 326-2659

December 12, 2005

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling R649-3-11
Robert L. Bayless, Producer LLC
Weaver Ridge #25-4
Surface Loc: 1370' FNL & 380' FEL, Sec 26, T10S R25E
Bottomhole Loc: 800' FNL & 600' FWL, Sec 25, T10S R25E
Uintah County, Utah
Federal Lease UTU-82227

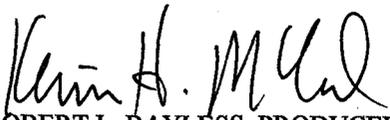
Dear Ms. Cordova:

Pursuant to the filing of Robert L. Bayless, Producer LLC's Application for Permit to Drill regarding the above referenced well on November 30, 2005, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Bayless is permitting this well as a directional well in order to minimize surface disturbance. There is very rough terrain at the bottomhole location.
- This well will produce from the Mancos "B" formation and is currently in a Wildcat field.
- Bayless certifies that it is the sole working interest owner within 460 feet of the entire directional wellbore. Bayless is the owner of Federal Lease UTU-82227, which encompasses the N½ of Section 25, T10S R25E.
- Bayless is also the owner of Federal Lease UTU-80696, which encompasses the majority of the N½ of Section 26, T10S R25E. The surface of the Weaver Ridge #25-4 wellbore is located on this acreage.
- The well plat depicting the well's surface and bottomhole location and a directional plan and plat for this well is included in the APD package previously submitted for this well.

Based on the above stated information, Bayless requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,


ROBERT L. BAYLESS, PRODUCER LLC
Kevin H. McCord
Operational Manager

RECEIVED
DEC 21 2005

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 22, 2005

Robert L. Bayless, Producer LLC
P O Box 168
Farmington, NM 87499

Re: Weaver Ridge 25-4 Well, Surface Location 1370' FNL, 380' FEL, SE NE,
Sec. 26, T. 10 South, R. 25 East, Bottom Location 800' FNL, 600' FWL,
NW NW, Sec. 25, T. 10 South, R. 25 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37470.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Robert L. Bayless, Producer LLC
Well Name & Number Weaver Ridge 25-4
API Number: 43-047-37470
Lease: UTU-82227

Surface Location: SE NE **Sec.** 26 **T.** 10 South **R.** 25 East
Bottom Location: NW NW **Sec.** 25 **T.** 10 South **R.** 25 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Page 2

43-047-37470

December 22, 2005

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

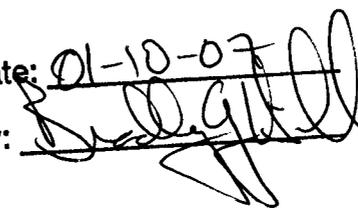
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 82227
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Robert L. Bayless Producer LLC		8. WELL NAME and NUMBER: Weaver Ridge 25-4
3. ADDRESS OF OPERATOR: P.O. BOX 168 CITY Farmington STATE NM ZIP 87499		9. API NUMBER: 4304737470
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370' FNL & 380' FWL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 25 10S 25E 6		COUNTY: Unitah STATE: UTAH

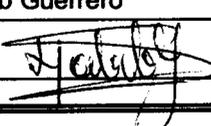
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD 1 Year
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Extension

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Robert L. Bayless, Producer LLC requests a 1 year extension of the approved APD for the Weaver Ridge#25-4 well.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-10-07
By: 

COPIES SENT TO OPERATOR
Date: 1-10-07
Initials: Rm

NAME (PLEASE PRINT) Habib Guerrero	TITLE Petroleum Engineer
SIGNATURE 	DATE 01/08/07

(This space for State use only)

RECEIVED
JAN 10 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737470
Well Name: Weaver Ridge 25-4 E
Location: 1370' FNL & 380' FYL, S25 T10S R25E Uintah, UT
Company Permit Issued to: Robert L. Bayless, Producer LLC
Date Original Permit Issued: 12/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

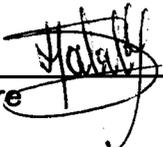
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

01/08/07

Date

Title: Operations Engineer

Representing: Robert L. Bayless, Producer LLC

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JAN 10 2007
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 82227
2. NAME OF OPERATOR: Robert L. Bayless Producer LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 168 CITY Farmington STATE NM ZIP 87499		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370' FNL & 380' FEL COUNTY: Uintah		8. WELL NAME and NUMBER: Weaver Ridge 25-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 10S 25E 6 STATE: UTAH		9. API NUMBER: 4304737470
		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD 1 Year Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Robert L. Bayless, Producer LLC requests a 1 year extension of the approved APD for the Weaver Ridge#25-4 well. We are currently waiting on BLM for approval of this APD.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-24-07
By: [Signature]

NAME (PLEASE PRINT) <u>Habib Guerrero</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>[Signature]</u>	DATE <u>12/18/2007</u>

(This space for State use only)

RECEIVED
DEC 24 2007
DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737470
Well Name: Weaver Ridge 25-4
Location: 1370' FNL & 380' FEL, S26 T10S R25E Unitah, UT
Company Permit Issued to: Robert L. Bayless, Producer LLC
Date Original Permit Issued: 12/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

12/18/2007

Date

Title: Operations Engineer

Representing: Robert L. Bayless, Producer LLC



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 26, 2009

Robert L. Bayless Producer LLC
P.O. BOX 168
Farmington, NM 87499

Re: APD Rescinded – Weaver Ridge 25-4, Sec.26, T.10S, R. 25E
Uintah County, Utah API No. 43-047-37470

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on December 22, 2005. On January 10, 2007 and on December 24, 2007 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective February 26, 2009.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal.html>



SEP 07 2011

IN REPLY REFER TO:
3160 (UTG011)

Habib Guerrero
Robert L. Bayless Producer LLC
PO Box 168
Farmington, NM 87499

43 047 37470

Re: Request to Return APD
Well No. Weaver Ridge 25-4
SENE, Sec. 26, T10S, R25E
Uintah County, Utah
Lease No. UTU-82227

Dear Mr. Guerrero:

The Application for Permit to Drill (APD) for the above referenced well received in this office on December 5, 2005, is being returned unapproved per your request to this office in an email message to Land Law Examiner Cindy Severson received on September 1, 2011. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

If you have any questions regarding APD processing, please contact Cindy Severson at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosures

cc: UDOGM

RECEIVED

SEP 13 2011

DIV. OF OIL, GAS & MINING