

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

November 23, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 685-29  
SW/SW, SEC. 29, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-29535  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

CWU 685-29 B

RECEIVED

DEC 02 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
**U-29535**  
6. If Indian, Allottee or Tribe Name

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**  
8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 685-29**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43047-37458**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**  
3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface **763' FSL, 587' FWL** **640214X** **40.001900**  
At proposed prod. Zone **4429050Y** **SW/SW** **109.357411**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 29, T9S, R23E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**21.65 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish **UINTAH**  
13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **587'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**440**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**6800'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5126.9 FEET GRADED GROUND**

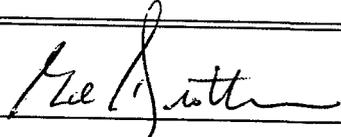
22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

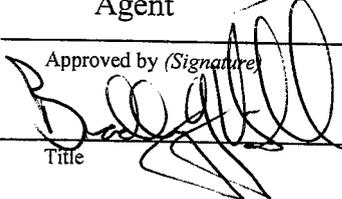
24. Attachments

Attachments  
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **November 23, 2005**

Title  
**Agent**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **12-05-05**  
**ENVIRONMENTAL SCIENTIST III**

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

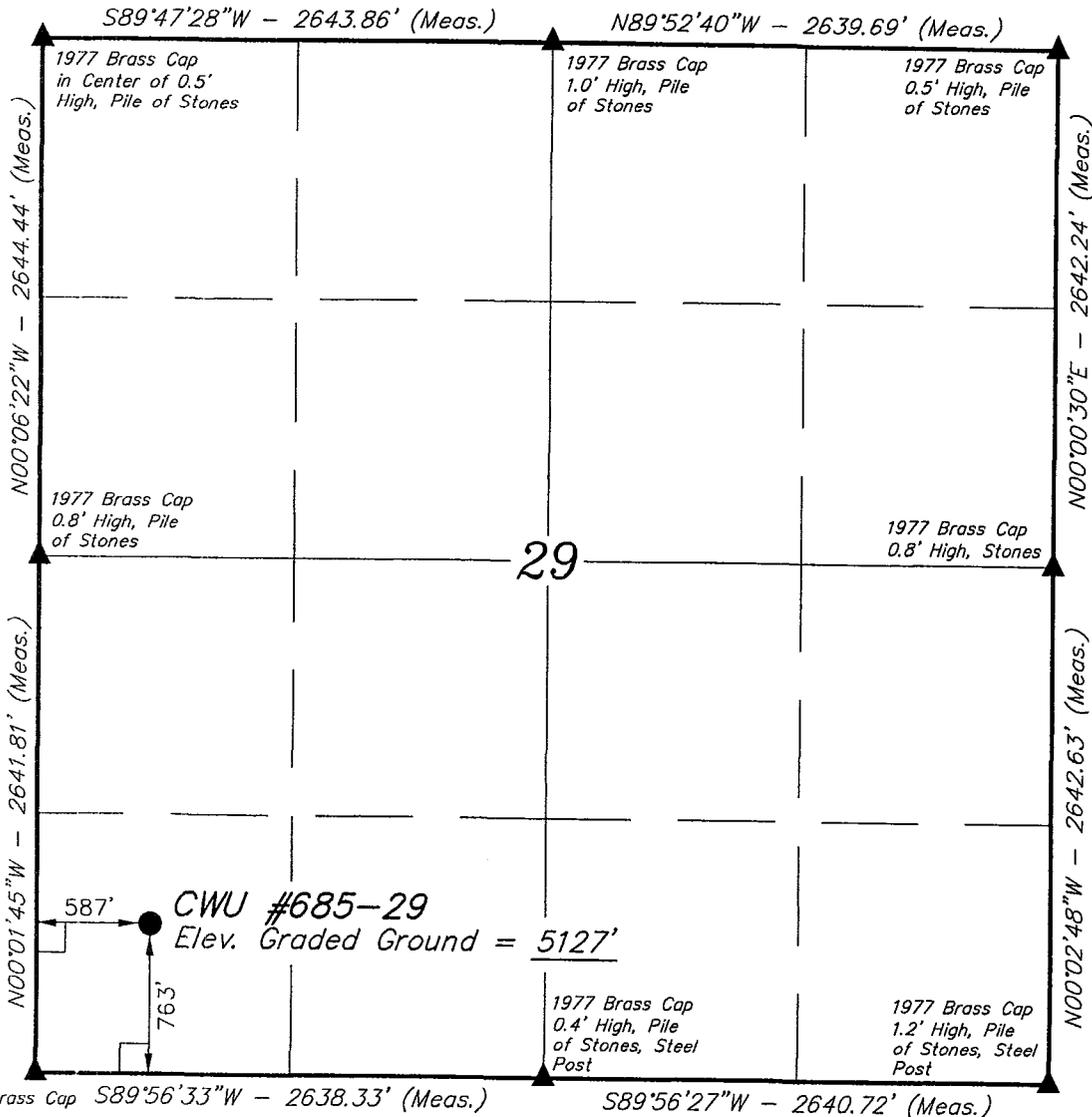
Federal Approval of this  
Action is Necessary

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DEC 02 2005  
DIV. OF OIL, GAS & MINING

# T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #685-29, located as shown in the SW 1/4 SW 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

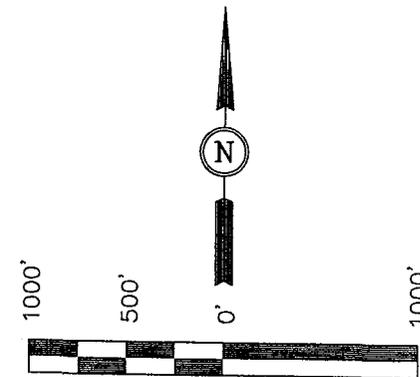


## BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. Key*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

1977 Brass Cap S89°56'33"W - 2638.33' (Meas.)

S89°56'27"W - 2640.72' (Meas.)

## LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
LATITUDE = 40°00'06.55" (40.001819)  
LONGITUDE = 109°21'29.09" (109.358081)  
(AUTONOMOUS NAD 27)  
LATITUDE = 40°00'06.67" (40.001853)  
LONGITUDE = 109°21'26.64" (109.357400)

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-13-05	DATE DRAWN: 06-09-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 685-29**  
**SW/SW, SEC. 29, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,451'
C-Zone	1,812'
Mahogany Oil Shale Bed	2,146'
Middle Carb Bed	2,895'
Castle Peak MBR	4,054'
Uteland Butte MBR	4,310'
Wasatch	4,416'
Chapita Wells	4,968'
Buck Canyon	5,720'
North Horn	6,293'
Island	6,518'

**EST. TD: 6,800' or 200' ± below Island Top**

**Anticipated BHP: 3,360 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:** Production Hole - 3,000 Psig  
 BOP Schematic Diagram attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Surface	12-1/4"	0' - 500'KB±	9-5/8"	36.0#	J-55	STC	2020 Psi	3520 Psi	394,000#
Production:	7-7/8"	500'± - TD	4-1/2"	11.6#	J-55	LTC	4960 Psi	5350 Psi	162,000#

**All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0 - 500' ± Below GL):**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

**Production Hole Procedure (500' ± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 685-29**  
**SW/SW, SEC. 29, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

6. **MUD PROGRAM:**

**Surface Hole Procedure (0 - 500' ± below GL):**

Air/air mist or aerated water

**Production Hole Procedure (500' ± - TD):**

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

**500'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. **VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. **EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

9. **CEMENT PROGRAM:**

**Surface Hole Procedure (0-500' ± Below GL)**

**Lead:** 275 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

**Note:** **Cement volumes will be calculated to bring cement to surface.**

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 685-29**  
**SW/SW, SEC. 29, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (500' ± to TD)**

**Lead:** 275 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 490 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 500'±):**

Lost circulation

**Production Hole (500'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

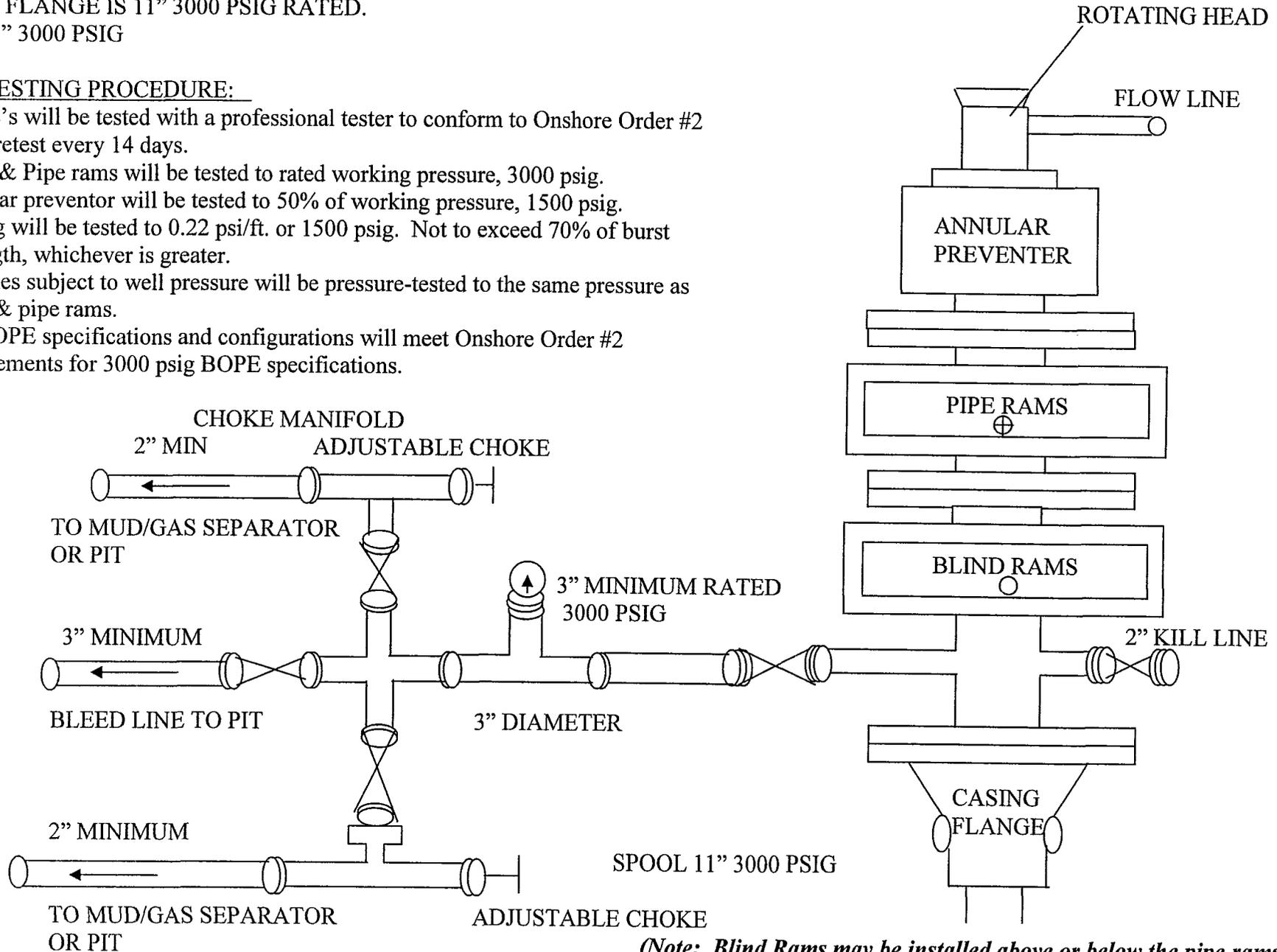
(Attachment: BOP Schematic Diagram)

## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
 CASING FLANGE IS 11" 3000 PSIG RATED.  
 BOPE 11" 3000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



*(Note: Blind Rams may be installed above or below the pipe rams)*

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 685-29  
Lease Number: U-29535  
Location: 763' FSL & 587' FWL, SW/SW, Sec. 29,  
T9S, R23E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 21.65 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **Culverts with high and low water crossings will be installed in the access road as needed.** All other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4\*
- B. Producing wells - 20\*
- C. Shut in wells - 1\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 mill plastic liner.**

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Needle and Thread Grass – 6 pounds per acre

Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

Wyoming Big Sage – 3 pounds per acre

Needle & Thread Grass – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre

Winter Fat – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored from Corner #1 to Corner #7. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corners #6 & #8 will be rounded off to minimize excavation.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RESTORATION OF SURFACE**

**A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**Culverts with high and low water crossings will be installed in the access road as needed.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

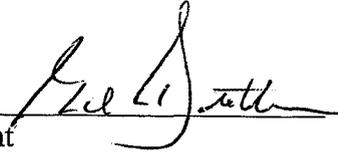
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 685-29 Well, located in the SW/SW of Section 29, T9S, R23E, Uintah County, Utah; Lease #U-29535;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-23-2005  
Date

  
Agent

**EOG RESOURCES, INC.**  
**CWU #685-29**  
**SECTION 29, T9S, R23E, S.L.B.&M.**

**PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY, DIRECTION APPROXIMATELY 0.5 MILES TO THE CWU #858-30 AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE CWU #874-29 AND THE PROPOSED LOCATION.**

**TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.65 MILES.**

# EOG RESOURCES, INC.

CWU #685-29

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 29, T9S, R23E, S.L.B.&M.

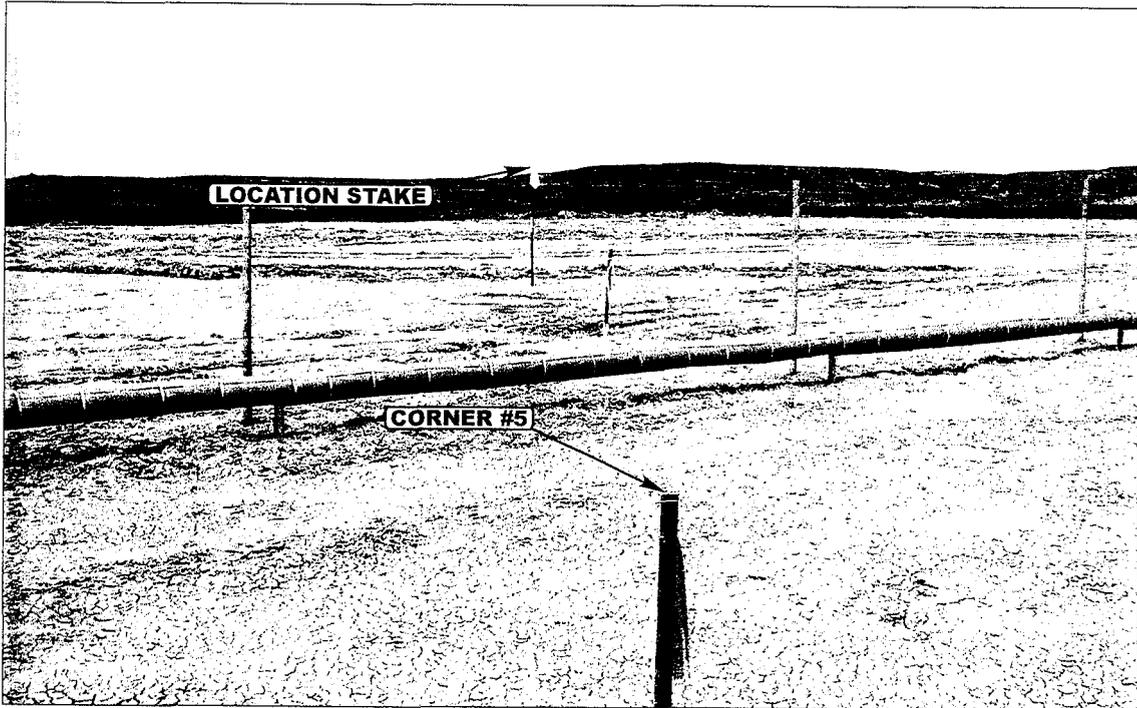


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

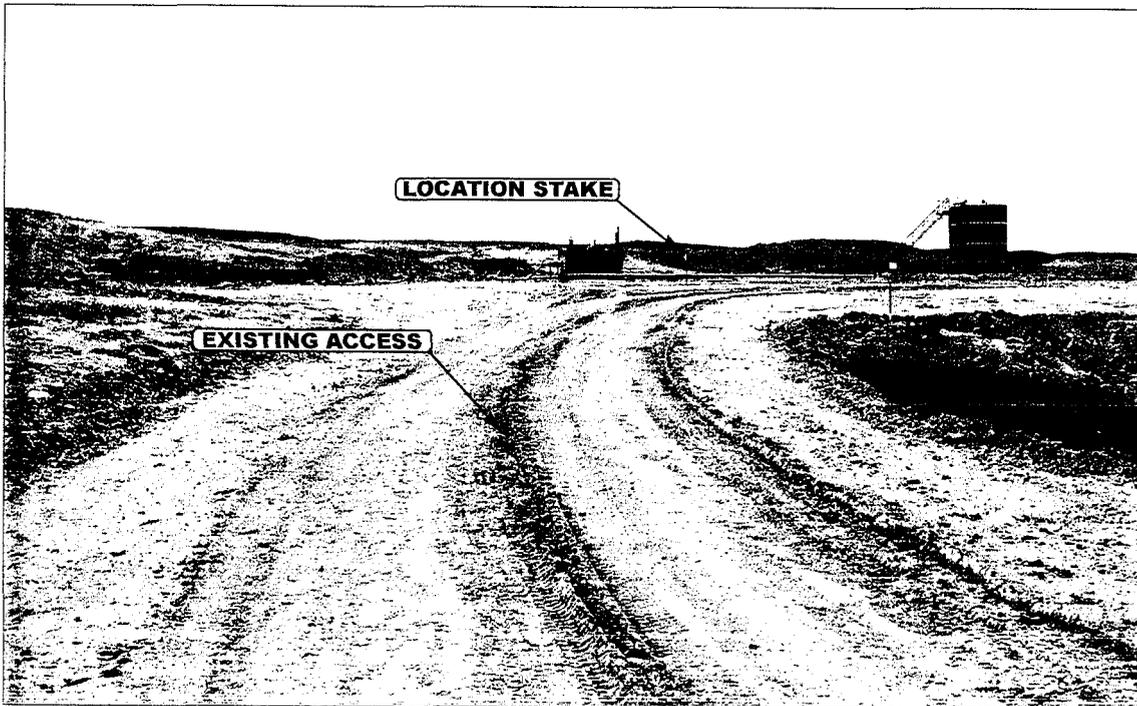


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	06	21	05	PHOTO
TAKEN BY: T.B.	MONTH	DAY	YEAR	
DRAWN BY: S.L.	REVISED: 00-00-00			

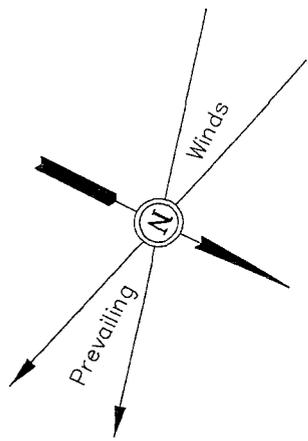
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

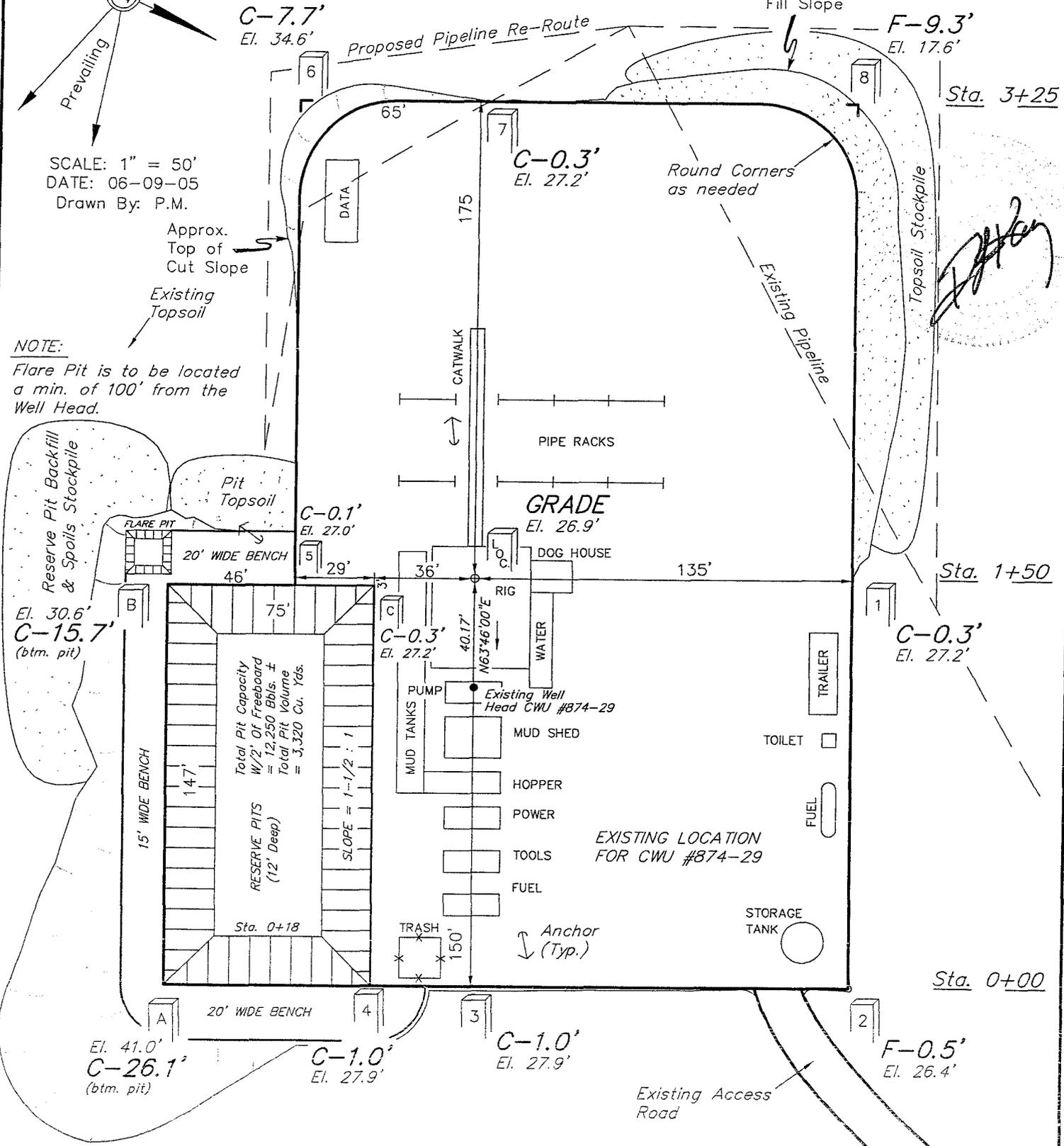
CWU #685-29  
SECTION 29, T9S, R23E, S.L.B.&M.  
763' FSL 587' FWL

Approx.  
Toe of  
Fill Slope



SCALE: 1" = 50'  
DATE: 06-09-05  
Drawn By: P.M.

NOTE:  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.



NOTES:  
FINISHED GRADE ELEV. AT #685-29 LOC. STAKE = 5126.9'

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

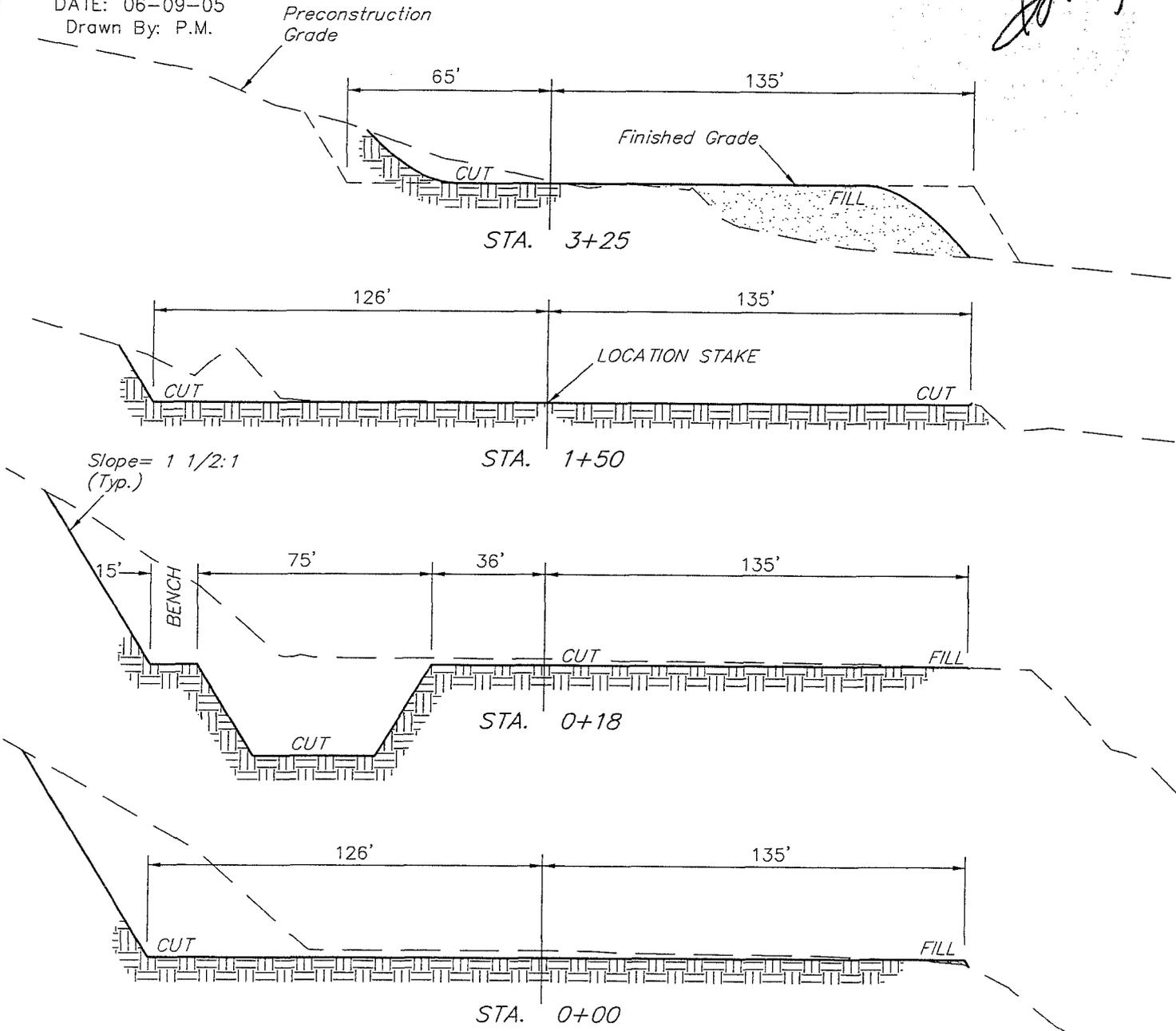
CWU #685-29

SECTION 29, T9S, R23E, S.L.B.&M.

763' FSL 587' FWL

X-Section Scale  
1" = 20'  
1" = 50'

DATE: 06-09-05  
Drawn By: P.M.

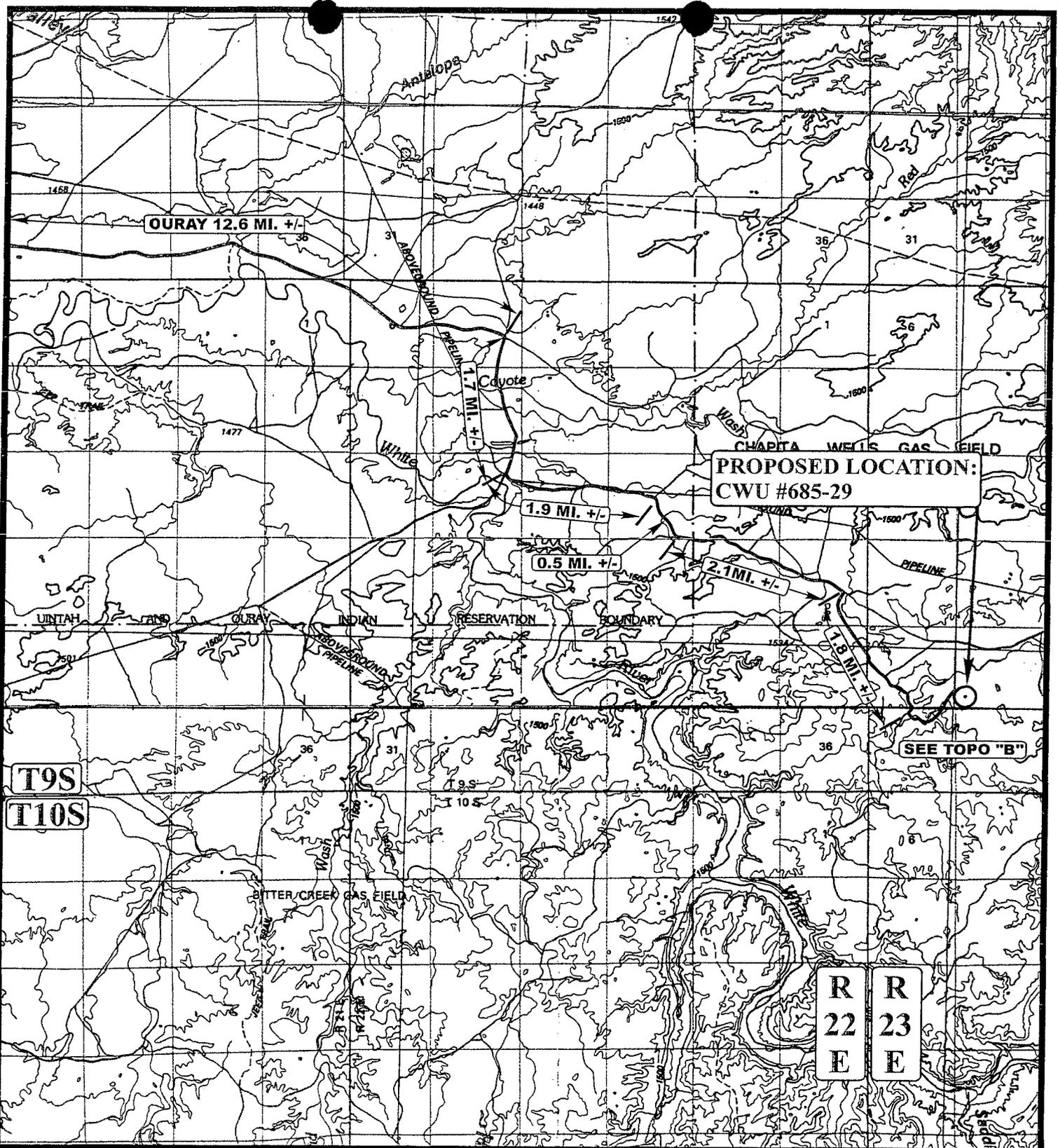


\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping (New Construction Only)	= 810 Cu. Yds.
Remaining Location	= 6,870 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 7,680 CU.YDS.</b>
<b>FILL</b>	<b>= 3,160 CU.YDS.</b>

EXCESS MATERIAL	= 4,520 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,470 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,050 Cu. Yds.



**PROPOSED LOCATION:  
CWU #685-29**

SEE TOPO "B"

**T9S  
T10S**

**R  
22  
E  
R  
23  
E**

**LEGEND: EOG RESOURCES, INC.**

○ PROPOSED LOCATION

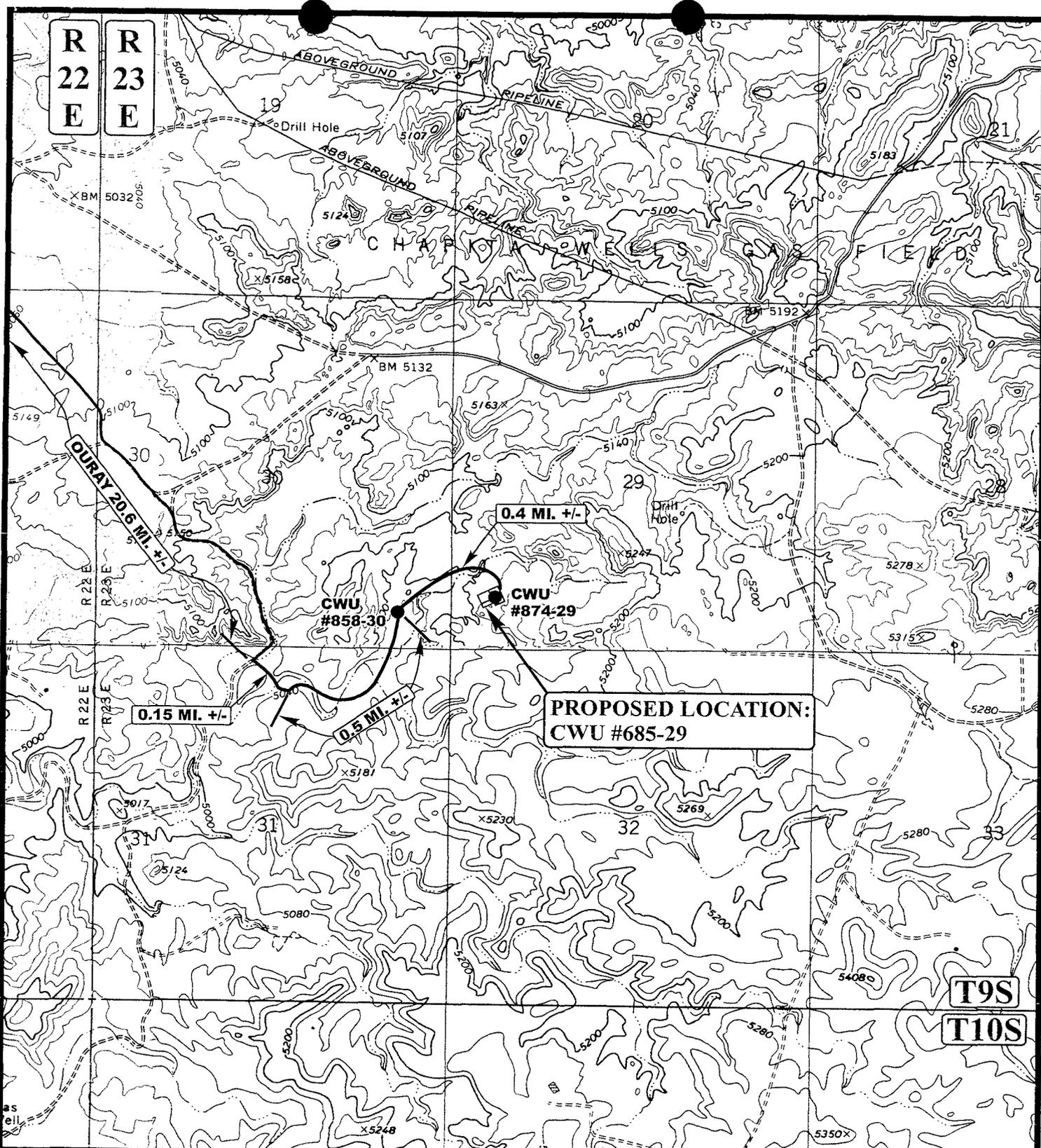


**CWU #685-29  
SECTION 29, T9S, R23E, S.L.B.&M.  
763' FSL 587' FWL**

**Utah Engineering & Land Surveying**  
35 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
06 21 05  
MONTH DAY YEAR  
SCALE: 1:100,000 | DRAWN BY: S.L. | REVISED: 00-00-00





**LEGEND:**

— EXISTING ROAD

**EOG RESOURCES, INC.**

**CWU #685-29**  
**SECTION 29, T9S, R23E, S.L.B.&M.**  
**763' FSL 587' FWL**

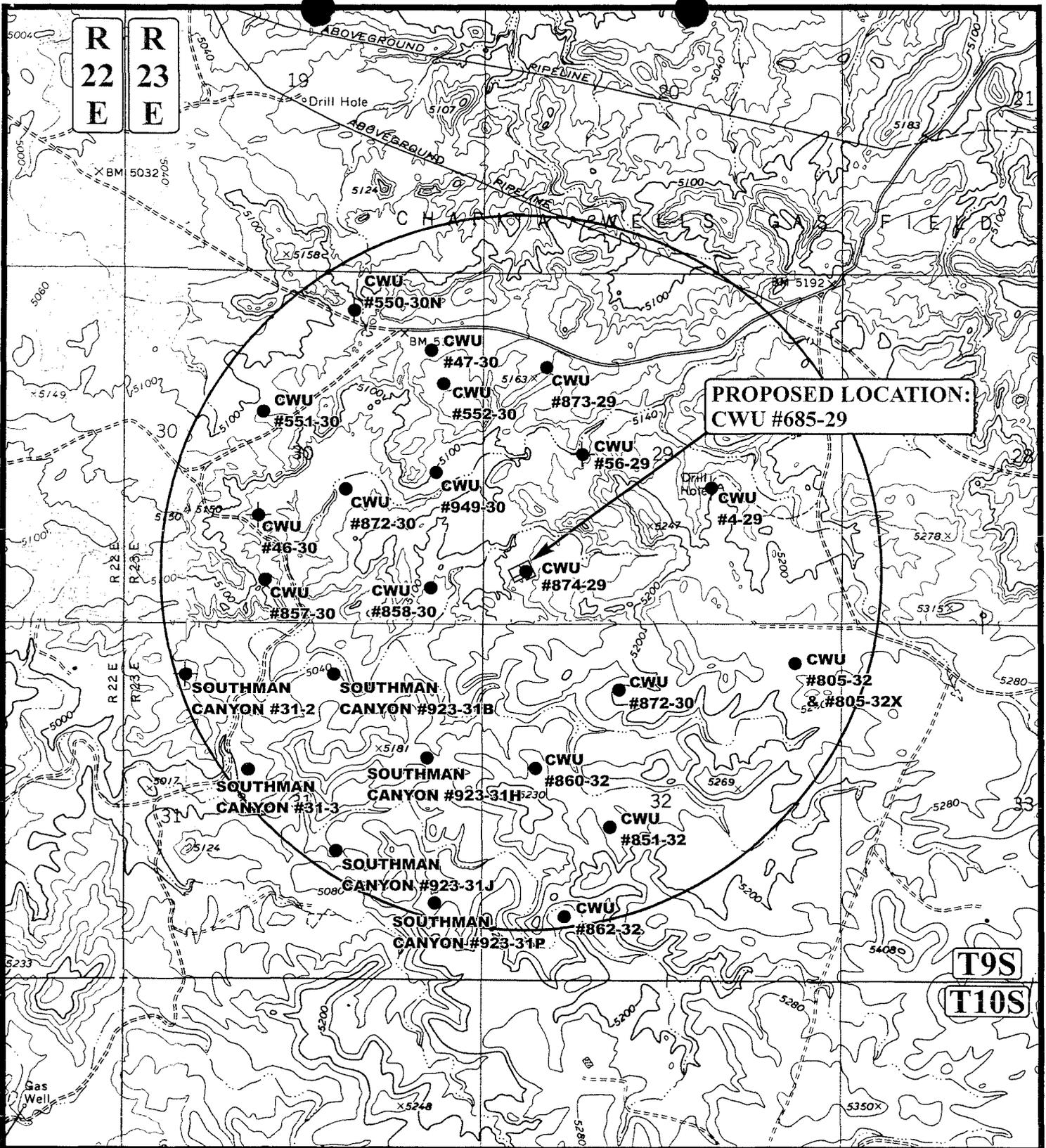


Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** **06 21 05**  
**MAP** **MONTH DAY YEAR**  
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:  
CWU #685-29**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**

**CWU #685-29**  
**SECTION 29, T9S, R23E, S.L.B.&M.**  
**763' FSL 587' FWL**

**TOPOGRAPHIC MAP**  
06 21 05  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/02/2005

API NO. ASSIGNED: 43-047-37458

WELL NAME: CWU 685-29

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 29 090S 230E

SURFACE: 0763 FSL 0587 FWL

BOTTOM: 0763 FSL 0587 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-29535

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: NHORN

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LATITUDE: 40.00190

LONGITUDE: -109.3574

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 1298  
Eff Date: 8-10-1999  
Siting: Suspends Genl Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

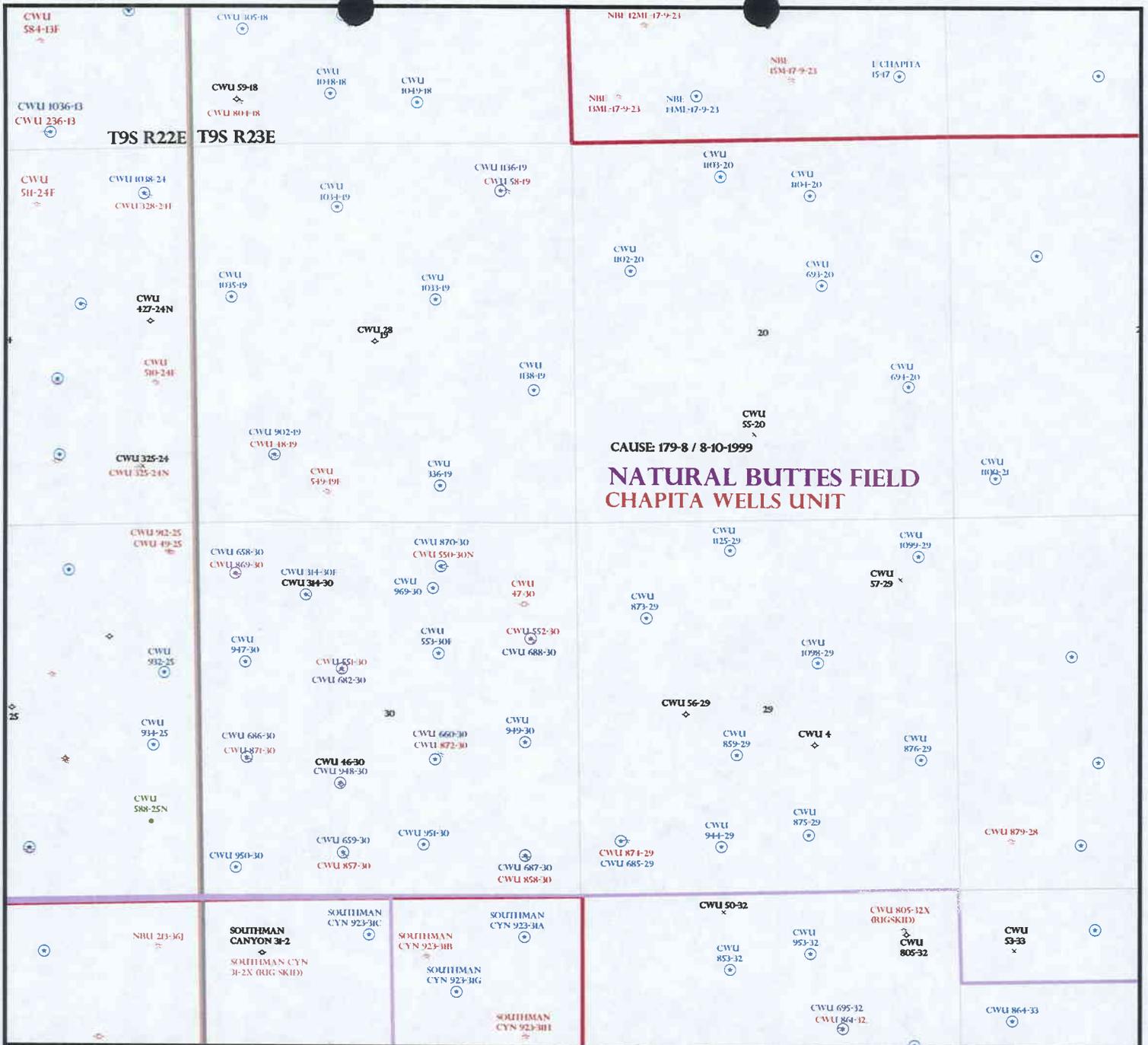
\_\_\_\_\_

STIPULATIONS: Federal Approval

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

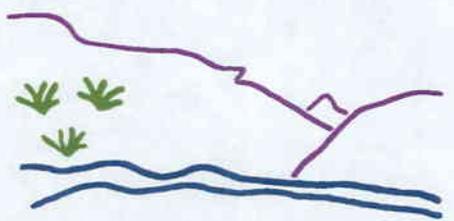


CAUSE: 179-8 / 8-10-1999  
**NATURAL BUTTES FIELD**  
**CHAPITA WELLS UNIT**

**OPERATOR: EOG RESOURCES INC (N9550)**  
**SEC: 19,29 T. 9S R. 23E**  
**FIELD: NATURAL BUTTES (630)**  
**COUNTY: UINTAH**  
**CAUSE: 179-8 / 8-10-1999**

- |                     |                    |
|---------------------|--------------------|
| <b>Field Status</b> | <b>Unit Status</b> |
| ABANDONED           | EXPLORATORY        |
| ACTIVE              | GAS STORAGE        |
| COMBINED            | NF PP OIL          |
| INACTIVE            | NF SECONDARY       |
| PROPOSED            | PENDING            |
| STORAGE             | PI OIL             |
| TERMINATED          | PP GAS             |
|                     | PP GEOTHERML       |
|                     | PP OIL             |
|                     | SECONDARY          |
|                     | TERMINATED         |

- Wells Status**
- ✂ GAS INJECTION
  - ✂ GAS STORAGE
  - ✂ LOCATION ABANDONED
  - ⊙ NEW LOCATION
  - ✂ PLUGGED & ABANDONED
  - ✂ PRODUCING GAS
  - PRODUCING OIL
  - ✂ SHUT-IN GAS
  - ✂ SHUT-IN OIL
  - ✂ TEMP. ABANDONED
  - TEST WELL
  - ⊙ WATER INJECTION
  - ⊙ WATER SUPPLY
  - ⊙ WATER DISPOSAL
  - ⊙ DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA WHITNEY  
 DATE: 5-DECEMBER-2005

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

December 5, 2005

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-37459	CWU 690-34 Sec 34 T09S R23E 0696 FSL 2065	FEL
43-047-37458	CWU 685-29 Sec 29 T09S R23E 0763 FSL 0587	FWL
(Proposed PZ Price River)		
43-047-37452	CWU 1156-1 Sec 01 T09S R22E 0826 FSL 0664	FWL
43-047-37454	CWU 1057-13 Sec 13 T09S R22E 0723 FSL 0331	FWL
43-047-37455	CWU 1157-14 Sec 14 T09S R22E 2417 FNL 0509	FEL
43-047-37456	CWU 1136-19 Sec 19 T09S R23E 0649 FNL 0964	FEL
43-047-37457	CWU 1095-22 Sec 22 T09S R23E 0855 FSL 0741	FWL
(Proposed PZ Castlegate)		
43-047-37453	CWU 3004-12GR Sec 12 T09S R22E 0823 FNL 1993	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

December 5, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 685-29 Well, 763' FSL, 587' FWL, SW SW, Sec. 29,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37458.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 685-29  
API Number: 43-047-37458  
Lease: U-29535

Location: SW SW                      Sec. 29                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 30 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-29535**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 685-29**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-37458**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**  
3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **763' FSL, 587' FWL SW/SW**  
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 29, T9S, R23E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**21.65 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish **UINTAH**  
13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **587'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**440**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**6800'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5126.9 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

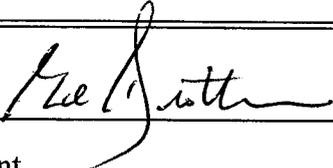
23. Esti mated duration  
**45 DAYS**

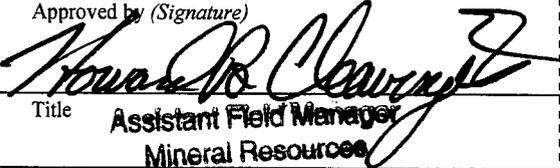
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **November 23, 2005**  
Title **Agent**

Approved by (Signature)  Name (Printed/Typed) \_\_\_\_\_ Date **04/19/2006**  
Title **Assistant Field Manager Mineral Resources** Office \_\_\_\_\_

RECEIVED  
MAY 01 2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

4/20/06



***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:  
9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. Wildlife Report recommends that no construction or surface disturbing activities be allowed between Feb. 1-July 15 to protect the golden eagle during the nesting season. It is also recommended that EOG use squat tanks to help shield the location from the nest.

### ***DOWNHOLE CONDITIONS OF APPROVAL***

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. A variance is granted for O.O. #2 III. E. 1. ; Blooie line can be 75'
2. Production casing cement top shall be 200' above the surface casing shoe.
3. A cement bond log shall be run from TD to the base of the surface shoe and a field copy shall be furnished to this office.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken

of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-29535**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 685-29**

9. API Well No.  
**43-047-37458**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch**

11. County or Parish, State  
**Uintah County, Utah**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**763' FSL & 587' FWL (SW/SW)  
Sec. 29-T9S-R23E 40.001819 LAT 109.358081 LON**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests that the drilling plan for the referenced well be changed as per the attached procedure.**

Approved by  
Utah Division of  
Oil, Gas and Mining

Date: 10/13/06  
By: D. Stuber

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
Date: 10/16/06  
Initials: pm

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)    **Mary A. Maestas**    Title **Regulatory Assistant**

Signature    Mary A. Maestas    Date    **10/10/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 11 2006

**(REVISED) EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 685-29**  
**SW/SW, SEC. 29, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2 ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,451'
C-Zone	1,812'
Mahogany Oil Shale Bed	2,146'
Middle Carb Bed	2,895'
Castle Peak MBR	4,054'
Uteland Butte MBR	4,310'
Wasatch	4,416'
Chapita Wells	4,968'
Buck Canyon	5,720'
North Horn	6,293'
Island	6,518'

**EST. TD: 6,800' or 200' ± below Island Top**

**Anticipated BHP: 3,360 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole -- 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<b>Conductor:</b>	17 1/2"	0' - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12-1/4"	45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production:</b>	7-7/8"	2,300'± - TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**(REVISED) EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 685-29**  
**SW/SW, SEC. 29, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**(REVISED) EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 685-29**  
**SW/SW, SEC. 29, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 500 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**(REVISED) EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 685-29**  
**SW/SW, SEC. 29, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**From:** <Mary\_Maestas@eogresources.com>  
**To:** "Diana Whitney" <DIANAWHITNEY@utah.gov>  
**Date:** 10/12/2006 4:41:33 PM  
**Subject:** Re: Sundries

My apologies about these sundries, Diana. Kaylene and I were in a rush to get these submitted and we forgot to detail the information in the sundry.

On all referenced wells, EOG is changing the depth of the 12-1/4" casing string from 500' to 2300'.

Sorry for the confusion. Unfortunately, I just sent some yesterday that are going to have the same problems. Let me know when you get those and I can check on what's changed for you on them as well.

Thanks,  
Mary Maestas

"Diana Whitney"  
<DIANAWHITNEY@utah.gov>  
10/12/2006 04:07 PM  
To  
<mary\_maestas@eogresources.com>  
cc  
<Kaylene\_Gardner@eogresources.com>  
Subject  
Sundries

Hi Mary,

On these sundries that you sent in, I'm not sure what exactly EOG wants to change. Will you let me know.

They are for the CWU 681-28, 685-29, 682-30, 684-1 3000-12GR and 695-32.

Thank you,  
Diana

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 685-29

Api No: 43-047-37458 Lease Type: FEDERAL

Section 29 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

**SPUDDED:**

Date 10/20/06

Time 1:30 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY

Telephone # (435) 828-1720

Date 10/20/06 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37458	Chapita Wells Unit 685-29		SWSW	29	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15722	10/20/2006			10/26/06	
Comments: <u>NHORN = WSTC</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38012	Chapita Wells Unit 548-19		NESW	19	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15723	10/20/2006			10/26/06	
Comments: <u>PRRW = MURD</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

10/26/2006

Title

Date

RECEIVED

OCT 26 2006

(5/2000)

DIVISION OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**763' FSL & 587' FWL (SWSW)  
Sec. 29-T9S-R23E 40.001819 LAT 109.358081 LON**

5. Lease Serial No.

**U-29535**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 685-29**

9. API Well No.

**43-047-37458**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Wasatch**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales 1/11/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**01/12/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**JAN 16 2007**

DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 01-12-2007

<b>Well Name</b>	CWU 685-29	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS	<b>API #</b>	43-047-37458	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	11-26-2006	<b>Class Date</b>	01-11-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	6,800/ 6,800	<b>Property #</b>	056783
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,140/ 5,127				
<b>Location</b>	Section 29, T9S, R23E, SWSW, 763 FSL & 587 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	83.335	<b>NRI %</b>	62.793

<b>AFE No</b>	303401	<b>AFE Total</b>	1,050,500	<b>DHC / CWC</b>	524,400/ 526,100
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #27	<b>Start Date</b>	12-07-2005
				<b>Release Date</b>	12-01-2006
<b>12-07-2005</b>		<b>Reported By</b>			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			763' FSL & 587' FWL (SW/SW)
			SECTION 29, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.001853, LONG 109.357400 (NAD 27)
			RIG: TRUE RIG #27
			OBJECTIVE: 6800' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			 LEASE: U-29535
			ELEVATION: 5126' NAT GL, 5126.9' PREP GL (DUE TO ROUNDING THE PREP GL WIL BE 5127'), 5140' KB, (13')
			 EOG WI 83.33%, NRI 62.79%

<b>10-13-2006</b>	<b>Reported By</b>	TERRY CSERE			
<b>Daily Costs: Drilling</b>	\$46,581	<b>Completion</b>	\$0	<b>Daily Total</b>	\$46,581

**Cum Costs: Drilling** \$46,581 **Completion** \$0 **Well Total** \$46,581  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 START LOCATION.

**10-16-2006 Reported By TERRY CSERE**

**DailyCosts: Drilling** \$1,260 **Completion** \$0 **Daily Total** \$1,260  
**Cum Costs: Drilling** \$47,841 **Completion** \$0 **Well Total** \$47,841  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 50% COMPLETE.

**10-17-2006 Reported By TERRY CSERE**

**DailyCosts: Drilling** \$1,260 **Completion** \$0 **Daily Total** \$1,260  
**Cum Costs: Drilling** \$49,101 **Completion** \$0 **Well Total** \$49,101  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 ROCKED OUT. DRILLING.

**10-18-2006 Reported By TERRY CSERE**

**DailyCosts: Drilling** \$1,260 **Completion** \$0 **Daily Total** \$1,260  
**Cum Costs: Drilling** \$50,361 **Completion** \$0 **Well Total** \$50,361  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 DRILLING PIT.

**10-19-2006 Reported By TERRY CSERE**

**DailyCosts: Drilling** \$1,260 **Completion** \$0 **Daily Total** \$1,260  
**Cum Costs: Drilling** \$51,621 **Completion** \$0 **Well Total** \$51,621  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 PUSHING OUT PIT.

**10-20-2006 Reported By TERRY CSERE**

**DailyCosts: Drilling** \$1,260 **Completion** \$0 **Daily Total** \$1,260

**Cum Costs: Drilling** \$52,881 **Completion** \$0 **Well Total** \$52,881  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 ROCKED OUT ON PIT, DRILLING.

**10-23-2006 Reported By TERRY CSERE**

**Daily Costs: Drilling** \$1,260 **Completion** \$0 **Daily Total** \$1,260  
**Cum Costs: Drilling** \$54,141 **Completion** \$0 **Well Total** \$54,141  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 PUSHING OUT PIT.

**10-24-2006 Reported By TERRY CSERE**

**Daily Costs: Drilling** \$1,260 **Completion** \$0 **Daily Total** \$1,260  
**Cum Costs: Drilling** \$55,401 **Completion** \$0 **Well Total** \$55,401  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 PIT LINER.

**10-25-2006 Reported By TERRY CSERE**

**Daily Costs: Drilling** \$2,310 **Completion** \$0 **Daily Total** \$2,310  
**Cum Costs: Drilling** \$57,711 **Completion** \$0 **Well Total** \$57,711  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 AIR RIG ON LOCATION.

**10-26-2006 Reported By TERRY CSERE**

**Daily Costs: Drilling** \$2,310 **Completion** \$0 **Daily Total** \$2,310  
**Cum Costs: Drilling** \$60,021 **Completion** \$0 **Well Total** \$60,021  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 AIR RIG ON LOCATION.

**10-27-2006 Reported By JERRY BARNES**

**Daily Costs: Drilling** \$1,050 **Completion** \$0 **Daily Total** \$1,050

**Cum Costs: Drilling** \$61,071 **Completion** \$0 **Well Total** \$61,071  
**MD** 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD AN 18" HOLE ON 10/20/2006 @ 1:30 PM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED DONNA KENNEY W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 10/20/2006 @ 12:00 PM.

**10-30-2006** **Reported By** JERRY BARNES

**Daily Costs: Drilling** \$2,310 **Completion** \$0 **Daily Total** \$2,310  
**Cum Costs: Drilling** \$63,381 **Completion** \$0 **Well Total** \$63,381  
**MD** 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	AIR RIG ON LOCATION.

**10-31-2006** **Reported By** TERRY CSERE

**Daily Costs: Drilling** \$1,260 **Completion** \$0 **Daily Total** \$1,260  
**Cum Costs: Drilling** \$64,641 **Completion** \$0 **Well Total** \$64,641  
**MD** 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CELLAR RING.

**11-01-2006** **Reported By** DALL COOK

**Daily Costs: Drilling** \$241,973 **Completion** \$0 **Daily Total** \$241,973  
**Cum Costs: Drilling** \$306,614 **Completion** \$0 **Well Total** \$306,614  
**MD** 2,233 **TVD** 2,233 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #9 ON 10/25/2006. DRILLED 12-1/4" HOLE TO 2220' GL. ENCOUNTERED LARGE AMOUNT OF FRESH WATER @ 360'. PULLED OUT OF HOLE AND CEMENTED WATER OFF W/225 SX PREMIUM CEMENT W/ 2% CaCl2 & 1/4 #/SX FLOCELE. WOC 6 HRS. DRILLED OUT. WATER CEMENTED OFF. ENCOUNTERED MORE FRESH WATER @ 1060'. ENCOUNTERED ROUGH DRILLING (BIRDNEST) 1710' TO 1720'. RAN 52 JTS (2201.65") OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2214' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/165.5 BBLS FRESH WATER. BUMPED PLUG W/600# @ 12:25 AM, 10/28/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 3 HR 33 MIN.

TOP JOB #2: MIXED & PUMPED 160 SX (34 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.. NO RETURNS. WOC 3 HRS 22 MIN.

TOP JOB #3: MIXED & PUMPED 160 SX (34 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #4: MIXED & PUMPED 130 SX (27 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS 25 MIN.

TOP JOB #5: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MIN.

TOP JOB #6: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 48 HRS.

TOP JOB #7: ORDERED 4 YARDS 6 BAG MIX READY MIX - DUMPED DOWN BACKSIDE. HOLE FILLED & STOOD FULL WITH 3 YARDS (81 CUFT) READY MIX. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2067' PICK UP TO 2060' & TOOK SURVEY, 1 DEGREE.

DALL COOK NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 10/28/2006 @ 9:30 AM.

<b>11-23-2006</b>		<b>Reported By</b>		DUANE WINKLER							
<b>Daily Costs: Drilling</b>	\$12,577	<b>Completion</b>	\$0	<b>Daily Total</b>		\$12,577					
<b>Cum Costs: Drilling</b>	\$319,191	<b>Completion</b>	\$0	<b>Well Total</b>		\$319,191					
<b>MD</b>	2,233	<b>TVD</b>	2,233	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time: WO TRUCKS WORK ON RIG**

Start	End	Hrs	Activity Description
08:00	19:00	11.0	RIG DOWN EQUIPMENT ON THE CWU 1119-28. PREPARE EQUIPMENT FOR TRUCKS. TRUE 27 HAD NINE PERSONNEL WORKING ON RIG DOWN. TRUCKS WILL BE ON LOCATION 11/24/06 AT 07:00 HRS TO START RIG MOVE. CAMP MOVED 11/22/2006 AT 11:00 HRS (MOVE IS ±5.5 MILES).

NO ACCIDENTS  
 FULL CREWS  
 NO RIG REPAIRS  
 SAFETY MEETINGS HELD WITH THIRD PARTY CONTRACTORS  
 RIG MOVE 11/24/2006  
 ESTIMATED BOP TEST 11/25/2006  
 SPUD 11/25/2006

TRANSFERRED FROM CWU 1119-28 TO CWU 685-29:

3590 GALS DIESEL  
 2 JTS OF 4.5", HC P-110 CASING (87.01')  
 1 - 4.5", HC P-110 MARKER JT

NOTIFIED JAKE BIRCHELL W/BLM (435-781-4482) ON 11/22/2006 OF RIG MOVE AND BOP TEST

<b>11-24-2006</b>	<b>Reported By</b>	DUANE WINKLER									
<b>Daily Costs: Drilling</b>	\$11,527	<b>Completion</b>	\$0	<b>Daily Total</b>	\$11,527						
<b>Cum Costs: Drilling</b>	\$330,718	<b>Completion</b>	\$0	<b>Well Total</b>	\$330,718						
<b>MD</b>	2.233	<b>TVD</b>	2.233	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: WAIT ON TRUCKS TO MOVE RIG

Start	End	Hrs	Activity Description
06:00	15:00	9.0	WAITING ON TRUCKS TO MOVE RIG. TRUE HAD TWELVE PERSONNEL WORKING ON RIG. TRUCKS WILL BE ON LOCATION 11/24/2006 AT 07:00 HRS TO START RIG MOVE. RIG MOVE IS ±5.5 MILES.

NO ACCIDENTS

FULL CREWS

RIG REPAIRS: CHANGE OUT AIR PUMP/FIX COVER PLATE ON GEAR END OF #1 PUMP/CHANGE OUT OIL FILTERS ON #1 LIGHT PLANT/CHANGE OUT ALL BAD 1" AND 2" BALL VALVES ON RIG/CHANGE OUT BULL WHEEL SIDE PONY ON ROD SEAL

SAFETY MEETING: WORKING ON RIG REPAIRS

TRANSFERRED FROM CWU 1119-28 TO CWU 685-29:

3590 GALS DIESEL  
 2 JTS OF 4.5", HC P-110 CASING (87.01')  
 1 - 4.5", HC P-110 MARKER JT

NOTIFIED JAKE BIRCHELL W/BLM (435-781-4482) ON 11/24/2006 OF RIG MOVE AND BOP  
 ESTIMATED BOP TEST 11/25/2006, ESTIMATED SPUD 11/26/2006

<b>11-25-2006</b>	<b>Reported By</b>	DUANE WINKLER									
<b>Daily Costs: Drilling</b>	\$13,949	<b>Completion</b>	\$0	<b>Daily Total</b>	\$13,949						
<b>Cum Costs: Drilling</b>	\$344,667	<b>Completion</b>	\$0	<b>Well Total</b>	\$344,667						
<b>MD</b>	2.233	<b>TVD</b>	2.233	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: RIG UP RIG

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SAFETY MEETING WITH RW JONES TRUCKING, TRUE DRILLING & EOG: RIG MOVE/WORKING AND LOOKING/HELPING EACH OTHER. MOVE RIG FROM CWU 119-28 TO CWU 685-29. MOVE RIG AND EQUIPMENT WITH TRUCKS TO LOCATION (5.5 MILES MOVE OF ROUGH ROAD). TRUCKS RIG UP EQUIPMENT/RIG & STAB DERRICK. RELEASED TRUCKS @ 16:30 HRS. RIG UP ROTARY TOOLS.

RW JONES HAD TEN PERSONNEL, TRUE HAD SIXTEEN PERSONNEL

NO ACCIDENTS/NO INCIDENCE

FULL CREWS

NO RIG REPAIRS

ESTIMATED ON 11/25/2006 COMPLETION OF RIG UP 2 PM, BOP TEST 8 PM

ESTIMATED SPUD WELL 6 AM, 11/26/06

**11-26-2006**      **Reported By**      DUANE WINKLER

<b>Daily Costs: Drilling</b>	\$55,888	<b>Completion</b>	\$0	<b>Daily Total</b>	\$55,888						
<b>Cum Costs: Drilling</b>	\$400,555	<b>Completion</b>	\$0	<b>Well Total</b>	\$400,555						
<b>MD</b>	2,308	<b>TVD</b>	2,308	<b>Progress</b>	94	<b>Days</b>	1	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING GREEN RIVER FORMATION

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RIG UP ROTARY TOOLS
17:00	18:00	1.0	NIPPLE UP BOP. START DAYWORK AT 17:00 HRS, 11/25/06.
18:00	22:00	4.0	TEST BOPS/DIVERTER: PRESSURE TEST BOP'S, CHOKE, KELLY, IBOP, TIW AND ALL HP VALVES 250 PSI FOR 5 MIN, 5000 PSI FOR 10 MIN. TEST ANNULAR 250 PSI FOR 5 MIN, 2500 PSI FOR 10 MIN. TEST 9 5/8" CASING TO 1500 PSI FOR 30 MIN. ACCUMULATOR FUNCTION TEST WAS WITHIN LIMITS.
22:00	02:00	4.0	PICK UP BHA.
02:00	03:00	1.0	INSTALL WEAR BUSHING.
03:00	04:30	1.5	DRILLED FLOAT COLLAR @ 2168', CEMENT, FLOAT SHOE @ 2214', DRILL NEW 7.785 HOLE TO 2235' (21').
04:30	05:00	0.5	FIT TEST @ 2235'. PRESSURE TEST @ 450 PSIG, EQUIVALENCE TO 12.2 PPG.
05:00	06:00	1.0	DRILLED 2214' TO 2308', 94', ROP 94', RPM 40/50, WOB 15K, MW 8.5 VIS 00, NO LOSS/GAIN.

NO ACCIDENTS / INCIDENCE

NO RIG REPAIRS

FULL CREWS

SAFETY MEETING: NU BOP/PICK UP PIPE

FUEL ON HAND 6433 GALS, USED 748 GALS

06:00      18.0 SPUD 7 7/8" HOLE AT 05:00 HRS, 11/26/06.

**11-27-2006**      **Reported By**      DUANE WINKLER

<b>Daily Costs: Drilling</b>	\$50,988	<b>Completion</b>	\$0	<b>Daily Total</b>	\$50,988						
<b>Cum Costs: Drilling</b>	\$451,544	<b>Completion</b>	\$0	<b>Well Total</b>	\$451,544						
<b>MD</b>	4,065	<b>TVD</b>	4,065	<b>Progress</b>	1,757	<b>Days</b>	2	<b>MW</b>	9.0	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILL GREEN RIVER FORMATION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 2308' TO 2401', 93', GREEN RIVER FORMATION, ROP 93', RPM 40/50, WOB 20/24K, MW 9.1, VIS 34, NO LOSS/GAIN.
07:00	07:30	0.5	SERVICE RIG.
07:30	11:30	4.0	DRILLED 2401' TO 2867', 466', GREEN RIVER FORMATION, ROP 116', RPM 40/50, WOB 20/24K, MW 9.1 VIS 34, NO LOSS/GAIN.
11:30	12:00	0.5	DEVIATION SURVEY @ 2789', 2 DEGREE.
12:00	19:00	7.0	DRILLED 2867' TO 3600', 733', GREEN RIVER FORMATION, ROP 104', RPM 40/50, WOB 24/28K, MW 9.3, VIS 34, NO LOSS/GAIN.
19:00	21:00	2.0	DRILLED 3600' TO 3652', 52', GREEN RIVER FORMATION, ROP 26', RPM 40/50, WOB 24/28K, MW 9.3, VIS 34, NO LOSS/GAIN. BIT FAILED.

21:00 01:00 4.0 DROP SURVEY. PUMP PILL. TRIP OUT OF HOLE FOR BIT, MW 9.3, VIS 35, BIT WORN OUT. TRIP IN HOLE WITH NEW BIT. DEVIATION SURVEY 3572', 2.5 DEGREE.  
 01:00 06:00 5.0 DRILLED 3652' TO 4065', 413', GREEN RIVER FORMATION, ROP 83', RPM 40/50, WOB 20/22K, MW 9.6, VIS 35, NO LOSS/GAIN.

NO ACCIDENTS / INCIDENCE  
 NO RIG REPAIRS  
 FULL CREWS  
 SAFETY MEETING: WORKING WITH BOILER/TRIPPING PIPE  
 FUEL ON HAND 5161 GALS, USED 1272 GALS

LITHOLOGY: MAHOGANY OIL SHALE BED SH 50%, LS 20%, SS 30%  
 BG GAS 500U/1200U, CONN GAS 1400U/2000U, HIGH GAS 7599U @ 3652'  
 FORMATION TOPS  
 GREEN RIVER 1449'  
 MAHOGANY OIL SHALE BED 2144'

11-28-2006 Reported By DUANE WINKLER

Daily Costs: Drilling \$50,988 Completion \$0 Daily Total \$50,988  
 Cum Costs: Drilling \$502,532 Completion \$0 Well Total \$502,532

MD 4,692 TVD 4,692 Progress 692 Days 3 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING WASATCH FORMATION

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 2401' TO 2867', 466'. GREEN RIVER FORMATION, ROP 116', RPM 40/50, WOB 20/24K, MW 9.3 VIS 34, NO LOSS/GAIN, ROP DOWN TO 14' HR.
13:00	13:30	0.5	SERVICE RIG.
13:30	15:00	1.5	DROP SURVEY. PUMP PILL. TRIP OUT OF HOLE FOR BIT, MW 9.4, VIS 35, BIT WORN OUT. TRIP OUT TO 1686'.
15:00	17:00	2.0	RIG REPAIR, FABRICATIONS TO BREAK OUT CAT HEAD.
17:00	20:00	3.0	COMPLETE TRIP OUT OF HOLE. LAY DOWN ROLLER REAMERS, MW 9.4, VIS 35. BIT WORN OUT. TRIP IN HOLE WITH NEW BIT, MUD MOTOR. DEVIATION SURVEY 4423', 2.5 DEGREE.
20:00	05:30	9.5	DRILLED 4466' TO 4692', 226', WASATCH FORMATION, ROP 24', RPM 40/50, WOB 20/22K, MW 9.6, VIS 35, NO LOSS/GAIN.
05:30	06:00	0.5	SERVICE RIG.

NO ACCIDENTS / INCIDENCE  
 NO RIG REPAIRS  
 FULL CREWS  
 SAFETY MEETING: TEAM WORK/OIL CHANGE  
 FUEL ON HAND 4039 GALS, USED 1122 GALS

LITHOLOGY: WASATCH SH 25%, LS 10%, SS 55%, RSH 10%  
 BG GAS 50U/120U, CONN GAS 300U/400U, HIGH GAS 3171U @ 3996'  
 FORMATION TOPS  
 GREEN RIVER 1449'  
 MAHOGANY OIL SHALE BED 2144'  
 WASATCH 4404'

11-29-2006 Reported By DUANE WINKLER

DailyCosts: Drilling \$95,168 Completion \$8,820 Daily Total \$103,988

Cum Costs: Drilling \$597,700 Completion \$8,820 Well Total \$606,520

MD 5.853 TVD 5.853 Progress 1.161 Days 4 MW 10.0 Visc 39.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING BUCK CANYON FORMATION

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 4692' TO 5192', 500', WASATCH, CHAPITA WELLS FORMATIONS, ROP 66', RPM 40/50, WOB 20/24K, MW 9.7, VIS 34, NO LOSS/GAIN.
13:30	14:00	0.5	SERVICE RIG. BOP TEST 74 SECONDS.
14:00	06:00	16.0	DRILLED 5192' TO 5853', 661', CHAPITA WELLS/BUCK CANYON FORMATIONS, ROP 42, RPM 40/50, WOB 20/24K, MW 10.0, VIS 35. NO LOSS/GAIN.

NO ACCIDENTS / INCIDENCE  
 RIG REPAIRS: BRACES ON GAS BUSTER  
 FULL CREWS  
 SAFETY MEETING: WORKING TONGS/EYE PROTECTION  
 FUEL ON HAND 2543 GALS, USED 1496 GALS  
  
 LITHOLOGY: BUCK CANYON SH 20%, RSH 25%, SS 55%  
 BG GAS 150U/300U, CONN GAS 500U/800U, HIGH GAS 5321U @ 5088'

FORMATION TOPS:  
 GREEN RIVER 1449'  
 MAHOGANY OIL SHALE BED 2144'  
 WASATCH 4404'  
 CHAPITA WELLS 4943'  
 BUCK CANYON 5693'

11-30-2006 Reported By DUANE WINKLER

DailyCosts: Drilling \$48,475 Completion \$69,348 Daily Total \$117,823

Cum Costs: Drilling \$646,176 Completion \$78,168 Well Total \$724,344

MD 6.354 TVD 6.354 Progress 501 Days 5 MW 10.3 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP IN HOLE W/NEW BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 5853' TO 6136', 283', BUCK CANYON FORMATION, ROP 47', RPM 40/50, WOB 20/24K, MW 10.1, VIS 35, NO LOSS/GAIN.
12:00	12:30	0.5	SERVICE RIG.
12:30	13:30	1.0	RIG REPAIR: WORK ON #1 PUMP.
13:30	17:30	4.0	DRILLED 6136' TO 6323', 187', BUCK CANYON/NORTH HORN FORMATIONS, ROP 47', RPM 40/50, WOB 20/24K, MW 10.3, VIS 35, NO LOSS/GAIN.
17:30	18:00	0.5	RIG REPAIR, POP OFF ON #1 PUMP.
18:00	19:00	1.0	DRILLED 6323' TO 6354', 31', NORTH HORN FORMATION, ROP 31', RPM 40/50, WOB 20/24K, MW 10.4, VIS 35, NO LOSS/GAIN.
19:00	21:00	2.0	PUMP PILL. TRIP OUT OF HOLE TO 4515', BREAK OUT CAT HEAD FAILED.

21:00 01:00 4.0 WAIT ON WELDER TO REPAIR GUARD ON BREAK OUT CAT HEAD.  
 01:00 06:00 5.0 TRIP OUT OF HOLE. REPLACE MUD MOTOR AND BIT. TRIPPING IN HOLE.

NO ACCIDENTS/INCIDENCE  
 RIG REPAIRS: REPAIR GUARD ON BREAK OUT CAT HEAD  
 FULL CREWS  
 SAFETY MEETING: LOCK OUT-TAG OUT/WORK ON CAT HEAD  
 FUEL ON HAND 6543 GALS, USED 1382 GALS

LITHOLOGY: NORTH HORN: SH 20%, RSH 25%, SS 55%  
 BG GAS 150U/300U, CONN GAS 400U/600U, HIGH GAS 1234U @ 5853'

FORMATION TOPS  
 GREEN RIVER 1449'  
 MAHOGANY OIL SHALE BED 2144'  
 WASATCH 4404'  
 CHAPITA WELLS 4943'  
 BUCK CANYON 5693'  
 NORTH HORN 6285'

<b>12-01-2006</b>	<b>Reported By</b>	PAUL WHITE									
<b>Daily Costs: Drilling</b>	\$51,402	<b>Completion</b>	\$0	<b>Daily Total</b>	\$51,402						
<b>Cum Costs: Drilling</b>	\$697,579	<b>Completion</b>	\$78,168	<b>Well Total</b>	\$775,747						
<b>MD</b>	6,800	<b>TVD</b>	6,800	<b>Progress</b>	446	<b>Days</b>	6	<b>MW</b>	10.9	<b>Visc</b>	40.0
<b>Formation :</b>	PBTB : 0.0			<b>Perf :</b>	PKR Depth : 0.0						

**Activity at Report Time:** LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP.
07:30	08:00	0.5	WASH/REAM TO BOTTOM, NO FILL.
08:00	08:30	0.5	TIGHTEN BELTS ON #2 PUMP.
08:30	14:00	5.5	DRILL 6354' TO 6541'.
14:00	14:30	0.5	SERVICE RIG.
14:30	01:00	10.5	DRILL 6541' TO 6800', 259', 10.5 HRS, 25 FPH, WOB 24, RPM 65, MM RPM 67, MUD WT 10.9, VIS 38.
01:00	01:30	0.5	SHORT TRIP TO 6135', NO HOLE PROBLEMS, NO FILL.
01:30	02:00	0.5	CIRCULATE CLEAN, NO FLARE ON BOTTOMS UP. HOLE PRE-JOB SAFETY MEETING AND RIG UP LAY DOWN CREW.
02:00	06:00	4.0	LAY DOWN DRILL PIPE. MUD WT LAST CIRCULATION 10.9 PPG, VIS 39.

Kmv PRICE RIVER TOP AT 6568'

NO ACCIDENTS OR INCIDENTS  
 FULL CREWS  
 SAFETY MEETINGS WITH LAYDOWN CREW  
 FUEL ON HAND 3665 GALS, USED 1346 GALS

**12-02-2006** **Reported By** PAUL WHITE

<b>Daily Costs: Drilling</b>	\$20,324	<b>Completion</b>	\$54,808	<b>Daily Total</b>	\$75,132						
<b>Cum Costs: Drilling</b>	\$717,904	<b>Completion</b>	\$132,976	<b>Well Total</b>	\$850,880						
<b>MD</b>	6.800	<b>TVD</b>	6.800	<b>Progress</b>	0	<b>Days</b>	7	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: RDRT/WO COMPLETION**

Start	End	Hrs	Activity Description
06:00	08:30	2.5	LAY DOWN DRILL PIPE, BREAK KELLY, LAY DOWN BHA.
08:30	09:00	0.5	PULL WEAR BUSHING.
09:00	10:00	1.0	RIG UP WEATHERFORD CASING CREW, HOLD PJSM.
10:00	13:30	3.5	RUN 156 JOINTS CASING. TAG BOTTOM AT 6800'.
13:30	15:30	2.0	CASING CREW CROSS THREADED HANGER JOINT. REMOVE HANGER AND INSTALL SWAGE AND CIRC CASING. FMC BROUGHT REPLACEMENT HANGER AND PUP. INSTALL NEW HANGER AND LOWER INTO POSITION FOR CEMENTING.
15:30	16:30	1.0	HOLD SAFETY MEETING W/SCHLUMBERGER AND RIG UP CEMENTING HEAD.
16:30	18:00	1.5	RAN TOTAL OF 158 JTS (156 FULL JTS + 1 MARKER JT + 1 PUP JT) OF 4 1/2", 11.6#, HC P-110 LT&C CASING. LANDED CASING WITH SHOE SET @ 6780'. RAN AS FOLLOWS: FS, PUP JT (21.49'), FC @ 6755', 78 JTS CASING, MARKER JOINT AT 3378', 78 JTS CASING. RAN 15 CENTRALIZERS 5' ABOVE SHOE, TOP OF JT #2 AND EVERY 4TH JT AFTER.
<p>CEMENT AS FOLLOWS: PRESSURE TEST SURFACE LINES TO 5000 PSI. PUMPED 20 BBLS CW100, 20 BBLS WATER, LEAD SLURRY 141 BBLS (350 SX) OF 35/65 CMT, 2.26 CUFT/SX YIELD. PLUS ADDS, SLURRY WT 12 PPG. TAIL SLURRY 198 BBLS (860 SX) OF 50/50 POZ CMT, 1.29 CUFT/SX YIELD PLUS ADDS, SLURRY WT 14.1 PPG. DISPLACE W/105 BBLS WATER. BUMPED PLUG W/3000 PSI, (1500 PSI OVER FCP). BLEED OFF, FLOATS HELD. LAND CASING WITH MANDREL HANGER, TEST SEALS TO 5000 PSI/15 MIN.</p>			
18:00	21:00	3.0	CLEAN PITS. NIPPLE DOWN BOP'S AND ACCUMULATOR.
21:00	06:00	9.0	RIG DOWN ROTARY TOOLS AND PREPARE FOR TRUCKS. RW JONES SCHEDULED FOR 07:00 HRS, 12/2/06. RIG MOVE TO CWU 682-30 (2.3 MILES).
<p>NO ACCIDENTS OR INCIDENTS SAFETY MEETINGS HELD W/ALL THIRD PARTY CONTRACTORS</p> <p>NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/STATE AT 13:00 HRS, 11/30/06 OF INTENTION TO RUN PRODUCTION CASING AND CEMENT</p> <p>TRANSFERRED FROM CWU 685-29 TO CWU 682-30: 4 JTS AND 2 MARKER JTS 4.5", 11.6#, HC P-110 LT&amp;C CASING 3216 GAL FUEL</p>			
06:00		18.0	RIG RELEASED AT 21:00 HRS, 12/01/06. CASING POINT COST \$717,107

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<b>12-07-2006</b>	<b>Reported By</b>	<b>SEARLE</b>									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$36,375	<b>Daily Total</b>	\$36,375						
<b>Cum Costs: Drilling</b>	\$717,904	<b>Completion</b>	\$169,351	<b>Well Total</b>	\$887,255						
<b>MD</b>	6.800	<b>TVD</b>	6.800	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 6755.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: LOG**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 580'. RD SCHLUMBERGER.

12-10-2006      Reported By      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,845	<b>Daily Total</b>	\$1,845
<b>Cum Costs: Drilling</b>	\$717,904	<b>Completion</b>	\$171,196	<b>Well Total</b>	\$889,100

<b>MD</b>	6,800	<b>TVD</b>	6,800	<b>Progress</b>	0	<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6755.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>					

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
09:00	10:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

12-12-2006      Reported By      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$6,170	<b>Daily Total</b>	\$6,170
<b>Cum Costs: Drilling</b>	\$717,904	<b>Completion</b>	\$177,366	<b>Well Total</b>	\$895,270

<b>MD</b>	6,800	<b>TVD</b>	6,800	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6755.0</b>		<b>Perf : 4723-6530</b>		<b>PKR Depth : 0.0</b>					

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	18:30	12.5	RU CUTTERS WIRELINE. PERFORATED NORTH HORN FROM 6363'-64' 6389'-90', 6402'-03', 6412'-14', 6429'-30', 6440'-41', 6482'-83', 6494'-96' & 6529'-30' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 115 GAL 7.5% HCL, 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 57928 GAL YF125ST+ & YF118ST+ WITH 169600# 20/40 SAND @ 1-6 PPG. MTP 4076 PSIG. MTR 40.6 BPM. ATP 3656 PSIG. ATR 39.3 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD 10K CFP @ 6330'. PERFORATED BF FROM 6029'-30', 6044'-46', 6067'-68', 6122'-23', 6229'-30', 6239'-40', 6252'-53', 6152'-53', 6271'-72' & 6286'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 115 GAL 7.5% HCL, 2489 GAL YF125ST+ PAD, 17629 GAL YF125ST+ & YF118ST+ WITH 52000# 20/40 SAND @ 1-8 PPG. MTP 4251 PSIG. MTR 35.6 BPM. ATP 3297 PSIG. ATR 32.7 BPM. ISIP 2080 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5990'. PERFORATED BA FROM 5785'-87', 5824'-26', 5868'-69', 5871'-72', 5886'-87', 5902'-03', 5923'-24', 5932'-33', 5942'-43' & 5961'-62' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2488 GAL YF125ST+ PAD, 17462 GAL YF125ST+ WITH 51800# 20/40 SAND @ 1-8 PPG. MTP 3839 PSIG. MTR 35 BPM. ATP 2805 PSIG. ATR 32.3 BPM. ISIP 1530 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5700'. PERFORATED CA FROM 5408'-09', 5434'-35', 5499'-500', 5523'-24', 5536'-37', 5543'-44', 5569'-70', 5593'-94', 5623'-24' & 5664'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2495 GAL YF125ST+ PAD, 17245 GAL YF125ST+ WITH 52200# 20/40 SAND @ 1-8 PPG. MTP 4152 PSIG. MTR 37 BPM. ATP 2986 PSIG. ATR 32.6 BPM. ISIP 1550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5140'. PERFORATED Ca FROM 5053'-54', 5058'-59', 5066'-67', 5071'-72', 5078'-79', 5083'-84', 5095'-96', 5104'-05' & 5110'-11' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2491 GAL YF125ST+ PAD, 29135 GAL YF125ST+ WITH 100800# 20/40 SAND @ 1-8 PPG. MTP 2868 PSIG. MTR 35.6 BPM. ATP 2389 PSIG. ATR 33.9 BPM. ISIP 1340 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5026'. PERFORATED Ca/Pp FROM 4936'-37', 4948'-49', 4951'-52', 4961'-62', 4968'-69', 4975'-76', 4984'-85', 4997'-98', 5002'-03' & 5010'-11' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2490 GAL YF125ST+ PAD, 29178 GAL YF125ST+ WITH 100200# 20/40 SAND @ 1-8 PPG. MTP 2868 PSIG. MTR 35.7 BPM. ATP 2539 PSIG. ATR 34 BPM. ISIP 1520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 4770'. PERFORATED Pp FROM 4723'-26', 4730'-33', 4736'-39' @ 3 SPF & 120° PHASING. RDWL. SDFN.

<b>12-13-2006</b>		<b>Reported By</b>		MCCURDY							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$234,345			<b>Daily Total</b>	\$234,345		
<b>Cum Costs: Drilling</b>	\$717,904			<b>Completion</b>	\$411,711			<b>Well Total</b>	\$1,129,615		
<b>MD</b>	6.800	<b>TVD</b>	6.800	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6755.0</b>				<b>Perf : 4723-6530</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	10:00	4.0	SICP 654 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2900 GAL YF125ST+ PAD, 21544 GAL YF125ST+ WITH 68480# 20/40 SAND @ 1-8 PPG. MTP 3548 PSIG. MTR 27.6 BPM. ATP 3071 PSIG. ATR 25.7 BPM. ISIP 2330 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 4680'. BLEED OFF PRESSURE. RDWL. SDFN.

<b>12-14-2006</b>		<b>Reported By</b>		BAUSCH							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$54,364			<b>Daily Total</b>	\$54,364		
<b>Cum Costs: Drilling</b>	\$717,904			<b>Completion</b>	\$466,075			<b>Well Total</b>	\$1,183,979		
<b>MD</b>	6.800	<b>TVD</b>	6.800	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6755.0</b>				<b>Perf : 4723-6530</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO 4680'. SDFN.

<b>12-15-2006</b>		<b>Reported By</b>		BAUSCH							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$10,502			<b>Daily Total</b>	\$10,502		
<b>Cum Costs: Drilling</b>	\$717,904			<b>Completion</b>	\$476,577			<b>Well Total</b>	\$1,194,481		
<b>MD</b>	6.800	<b>TVD</b>	6.800	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6680.0</b>				<b>Perf : 4723-6530</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4680', 4770', 5026', 5140', 5700', 5990' & 6330'. RIH. CLEANED OUT TO PBTD @ 6680'. LANDED TBG AT 6318' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 32/64" CHOKE. FTP 10 PSIG. CP 100 PSIG. 45 BFPH. RECOVERED 827 BLW. 4284 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
1 JT 2-3/8" 4.7# N-80 TBG 31.05'

XN NIPPLE 1.10'  
 202 JTS 2-3/8" 4.7# N-80 TBG 6272.36'  
 BELOW KB 13.00'  
 LANDED @ 6318.51' KB

**12-16-2006**      **Reported By**      BAUSCH

**Daily Costs: Drilling**      \$0      **Completion**      \$3,075      **Daily Total**      \$3,075

**Cum Costs: Drilling**      \$717,904      **Completion**      \$479,652      **Well Total**      \$1,197,556

**MD**      6.800      **TVD**      6.800      **Progress**      0      **Days**      14      **MW**      0.0      **Visc**      0.0

**Formation : WASATCH**      **PBTD : 6755.0**      **Perf : 4723-6530**      **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0      FLOWED 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 800 PSIG. 35 BFPH. RECOVERED 1070 BLW. 3213 BLWTR.

**12-17-2006**      **Reported By**      BAUSCH

**Daily Costs: Drilling**      \$0      **Completion**      \$2,575      **Daily Total**      \$2,575

**Cum Costs: Drilling**      \$717,904      **Completion**      \$482,227      **Well Total**      \$1,200,131

**MD**      6.800      **TVD**      6.800      **Progress**      0      **Days**      15      **MW**      0.0      **Visc**      0.0

**Formation : WASATCH**      **PBTD : 6755.0**      **Perf : 4723-6530**      **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0      FLOWED 24 HRS. 16/64" CHOKE. FTP 550 PSIG. CP 1450 PSIG. 32 BFPH. RECOVERED 953 BLW. 2260 BLWTR.

**12-18-2006**      **Reported By**      BAUSCH

**Daily Costs: Drilling**      \$0      **Completion**      \$2,575      **Daily Total**      \$2,575

**Cum Costs: Drilling**      \$717,904      **Completion**      \$484,802      **Well Total**      \$1,202,706

**MD**      6.800      **TVD**      6.800      **Progress**      0      **Days**      16      **MW**      0.0      **Visc**      0.0

**Formation : WASATCH**      **PBTD : 6755.0**      **Perf : 4723-6530**      **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0      FLOWED 12 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 1800 PSIG. 26 BFPH. RECOVERED 769 BLW. 1501 BLWTR.

**12-19-2006**      **Reported By**      BAUSCH

**Daily Costs: Drilling**      \$0      **Completion**      \$2,575      **Daily Total**      \$2,575

**Cum Costs: Drilling**      \$717,904      **Completion**      \$487,377      **Well Total**      \$1,205,281

**MD**      6.800      **TVD**      6.800      **Progress**      0      **Days**      17      **MW**      0.0      **Visc**      0.0

**Formation : WASATCH**      **PBTD : 6755.0**      **Perf : 4723-6530**      **PKR Depth : 0.0**

**Activity at Report Time: WO FACILITIES**

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0      FLOWED 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1600 PSIG. 22 BFPH. RECOVERED 562 BLW. 941 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 12/18/06

**12-21-2006**      **Reported By**      BAUSCH

**Daily Costs: Drilling**      \$0      **Completion**      \$842      **Daily Total**      \$842

**Cum Costs: Drilling**      \$717,904                      **Completion**      \$488,219                      **Well Total**      \$1,206,123  
**MD**      6.800    **TVD**      6.800    **Progress**      0    **Days**      18    **MW**      0.0    **Visc**      0.0  
**Formation :**                      **PBTD : 6755.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: COST UPDATE**

Start	End	Hrs	Activity Description
06:00		18.0	COST UPDATE

01-12-2007      **Reported By**      DUANE COOK

**Daily Costs: Drilling**      \$0                                      **Completion**      \$0                                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$717,904                              **Completion**      \$488,219                              **Well Total**      \$1,206,123  
**MD**      6.800    **TVD**      6.800    **Progress**      0    **Days**      19    **MW**      0.0    **Visc**      0.0  
**Formation : WASATCH**                      **PBTD : 6755.0**                      **Perf : 4723-6530**                      **PKR Depth : 0.0**

**Activity at Report Time: INITIAL PRODUCTION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 1650 PSIG. SICP 2000 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 13:30 HRS, 1/11/07. FLOWED 670 MCFD RATE ON 12/64" CHOKE.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No. **U-29535**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 685-29**

9. AFI Well No. **43-047-37458**

10. Field and Pool, or Exploratory **Natural Buttes/Wasatch**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 29-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **10/20/2006** 15. Date T.D. Reached **11/30/2006** 16. Date Completed **01/11/2007**  
 D & A  Ready to Prod. 17. Elevations (DF, RKB, RT, GL)\* **5126' NAT GL**

18. Total Depth: MD **6800** 19. Plug Back T.D.: MD **6755** 20. Depth Bridge Plug Set: MD  
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2214		1350 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-6780		1210 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6319							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	4723	6530	6363-6530		3/spf	
B)			6029-6288		3/spf	
C)			5785-5962		3/spf	
D)			5408-5665		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6363-6530	115 GALS HCL; 63,039 GALS GELLED WATER & 169,600# 20/40 SAND
6029-6288	115 GALS HCL; 20,118 GALS GELLED WATER & 52,000# 20/40 SAND
5785-5962	500 GALS HCL; 19,950 GALS GELLED WATER & 51,800# 20/40 SAND
5408-5665	500 GALS HCL; 19,740 GALS GELLED WATER & 52,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/11/2007	01/16/2007	24	→	10	611	80			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
12/64"	1400	1900	→	10	611	80			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

\*(See instructions and spaces for additional data on page 2)

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JAN 29 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	4723	6530		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River	4425 4980 5651 6293 6553

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 01/26/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 685-29 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

5053-5111	3/spf
4936-5011	3/spf
4723-4739	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

5053-5111	500 GALS HCL; 31,626 GALS GELLED WATER & 100,800# 20/40 SAND
4936-5011	500 GALS HCL; 31,668 GALS GELLED WATER & 100,200# 20/40 SAND
4723-4739	500 GALS HCL; 24,444 GALS GELLED WATER & 68,480# 20/40 SAND

Perforated the North Horn from 6363-6364', 6389-6390', 6402-6403', 6412-6414', 6429-6430', 6440-6441', 6482-6483', 6494-6496' & 6529-6530' w/ 3 spf.

Perforated the Buck Canyon from 6029-6030', 6044-6046', 6067-6068', 6122-6123', 6229-6230', 6239-6240', 6252-6253', 6271-6272' & 6286-6288' w/ 3 spf.

Perforated the Buck Canyon from 5785-5787', 5824-5826', 5868-5869', 5871-5872', 5886-5887', 5902-5903', 5923-5924', 5932-5933', 5942-5943' & 5961-5962' w/ 3 spf.

Perforated the Chapita Wells from 5408-5409', 5434-5435', 5499-5500', 5523-5524', 5536-5537', 5543-5544', 5569-5570', 5593-5594', 5623-5624' & 5664-5665' w/ 3 spf.

Perforated the Chapita Wells from 5053-5054', 5058-5059', 5066-5067', 5071-5072', 5078-5079', 5083-5084', 5095-5096', 5104-5105' & 5110-5111' w/ 3 spf.

Perforated the Chapita Wells/Pp from 4936-4937', 4948-4949', 4951-4952', 4961-4962', 4968-4969', 4975-4976', 4984-4985', 4997-4998', 5002-5003' & 5010-5011' w/ 3 spf.

Perforated the Pp from 4723-4726', 4730-4733' & 4736-4739' w/ 3 spf.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street, Suite 1100N  
Denver, Colorado 80202

December 3, 2007

Re: Initial Wasatch Formation PA "G"  
Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The Initial Wasatch Formation Participating Area "G", Chapita Wells Unit, CRS No. UTU63013AO, AFS No. 892000905AO, is hereby approved effective as of January 11, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Wasatch Formation Participating Area "G" results in an Initial Participating Area of 80.00 acres and is based upon the completion of Well No. 685-29, API No. 43-047-37458, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 29, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 37, Lease No. UTU29535 as a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Wasatch Formation Participating Area "G", Chapita Wells Unit, and the effective date.

Sincerely,

*/s/ Becky J. Hammond*

Becky J. Hammond  
Chief, Branch of Fluid Minerals

Enclosure

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DEC 05 2007  
DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO  
3180  
UT-922

February 19, 2009

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street  
Suite 100N  
Denver, Colorado 80202

Re: Consolidated Wasatch Formation  
PA "A,G"  
Chapita Wells Unit  
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Wasatch Formation PA "A,G", Chapita Wells Unit, CRS No. UTU63013BG, AFS No. 892000905BG, is hereby approved effective as of February 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

We are changing the PA letters "A-G" to reflect a comma "A,G" to avoid confusion as to which PAs are being consolidated.

The Consolidated Wasatch Formation PA "A,G" results in an initial consolidated participating area of 1,040.00 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities. *16553 to 10738*

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 703-29	43-047-37500	NE $\frac{1}{4}$ SE $\frac{1}{4}$ , 29-9S-23E	UTU0337
CWU 704-29	43-047-37859	SW $\frac{1}{4}$ SE $\frac{1}{4}$ , 29-9S-23E	UTU0337

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Wasatch Formation PA "A,G", Chapita Wells Unit, and the effective date.

*also*

*4304737458 CWU 685-29  
29-9S-23E 15722 to 10738*

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond  
Chief, Branch of Fluid Minerals

FEB 23 2009

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO  
3180  
UT-922

March 19, 2009

Debbie Spears  
EOG Resources, Inc.  
600 17<sup>th</sup> Street, Suite 1000N  
Denver, Colorado 80202

Re: Initial Consolidated Wasatch  
Formation PA "A-B-C-D-E-F-G"  
Chapita Wells Unit  
Uintah County, Utah

Dear Ms. Spears:

The Initial Consolidated Wasatch Formation PA "A-B-C-D-E-F-G", Chapita Wells Unit, CRS No. UTU63013BH, AFS No. 892000905BH, is hereby approved effective as of March 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch Formation PA "A-B-C-D-E-F-G" results in an initial consolidated participating area of 15,026.21 acres and is based upon the completion of Well No. 687-30, API No. 43-047-36959, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 30, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 37, Lease No. UTU29535, as being a well capable of producing unitized substances in paying quantities. *16554 to 4905 WSTC*

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch Formation PA "A-B-C-D-E-F-G", Chapita Wells Unit, and the effective date.

*Also: CWU 40-27 4364730287 9S23E 27  
CWU 681-28 4304737499 9S23E 28  
CWU 725-28 4304739639 9S 23E 28  
CWU 723-28 4304739894 9S23E 28  
CWU 685-29 4304737458 9S23E 29  
Enclosure *9S 23E 29**

Sincerely,  
  
/s/ Al Mckee  
  
Al Mckee  
Acting Chief, Branch of Fluid Minerals

*CWU 703-29 4304737500* RECEIVED  
*from 10738 to 4905*  
MAR 26 2009

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38602	CHAPITA WELLS UNIT 714-07		SENW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16495	13650	11/14/2007		3/1/2008		
Comments: MESAVERDE <span style="float: right;">— 4/13/09</span>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37458	CHAPITA WELLS UNIT 685-29		SWSW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15722	10738	10/20/2006		2/1/2008		
Comments: WASATCH <span style="float: right;">— 4/13/09</span>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37500	CHAPITA WELLS UNIT 703-29		NESE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16553	10738	12/21/2007		2/1/2008		
Comments: WASATCH <span style="float: right;">— 4/13/09</span>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

*Mickenzie Thacker*

Signature

Operations Clerk

4/2/2009

Title

Date

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**APR 06 2009**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37500	CHAPITA WELLS UNIT 703-29		NESE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	10738	4905	12/21/2007			3/1/2008	
Comments: WASATCH <span style="float: right;">— 4/14/09</span>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37458	CHAPITA WELLS UNIT 685-29		SWSW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	10738	4905	10/20/2006			3/1/2008	
Comments: WASATCH <span style="float: right;">— 4/14/09</span>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

*Mickenzie Thacker*

Signature

Operations Clerk

4/2/2009

Title

Date

(5/2000)

**RECEIVED**

**APR 06 2009**

DIV. OF OIL, GAS & MINING