

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 23, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1136-19
NE/NE, SEC. 19, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
DEC 02 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1136-19

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-37456

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface **649' FNL, 964' FEL** *639695X 40.027032*
At proposed prod. Zone *4431831Y NE/NE -109.362888*

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 19, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
20.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **649'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9230'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5002.6 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **November 23, 2005**

Title
Agent

Approved by (Signature) *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL** Date **12-05-05**
ENVIRONMENTAL SCIENTIST III

Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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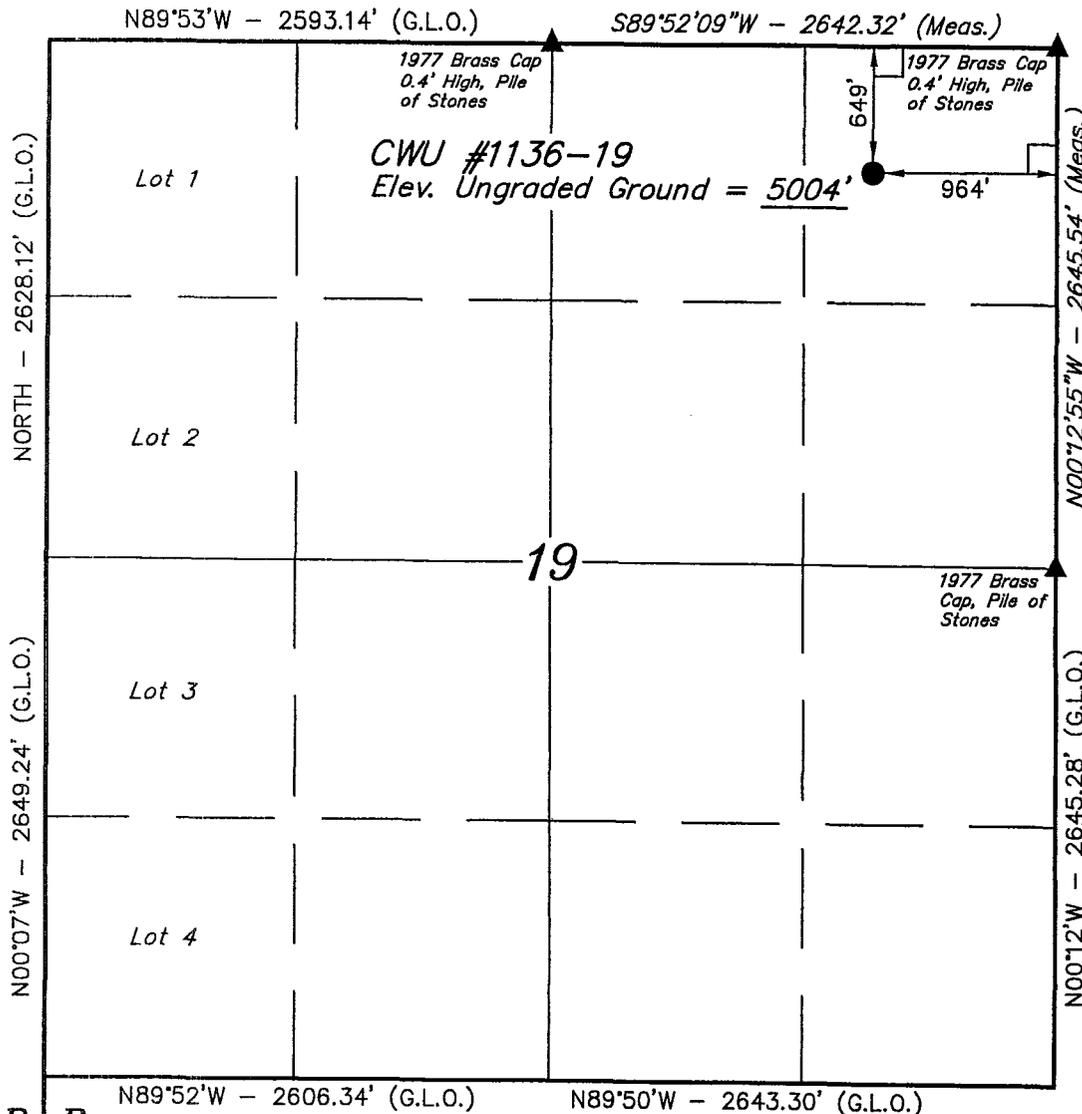
Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

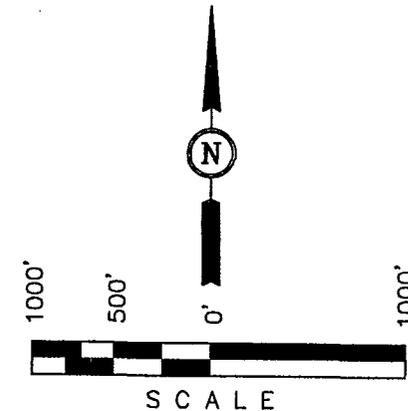
EOG RESOURCES, INC.

Well location, CWU #1136-19, located as shown in the NE 1/4 NE 1/4 of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE AND SURVEYOR'S SEAL

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161318
 STATE OF UTAH

R R
22 23
E E

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°01'37.08" (40.026967)

LONGITUDE = 109°21'49.29" (109.363692)

(NAD 27)

LATITUDE = 40°01'37.20" (40.027000)

LONGITUDE = 109°21'46.84" (109.363011)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-29-05	DATE DRAWN: 11-9-05
PARTY G.S. T.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1136-19
NE/NE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,637'
Wasatch	4,690'
North Horn	6,604'
Island	6,908'
KMV Price River	7,151'
KMV Price River Middle	7,779'
KMV Price River Lower	8,567'
Sego	9,031'

Estimated TD: **9,230' or 200'± below Sego top**

Anticipated BHP: 5,040 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1136-19
NE/NE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1136-19
NE/NE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM:

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 880 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

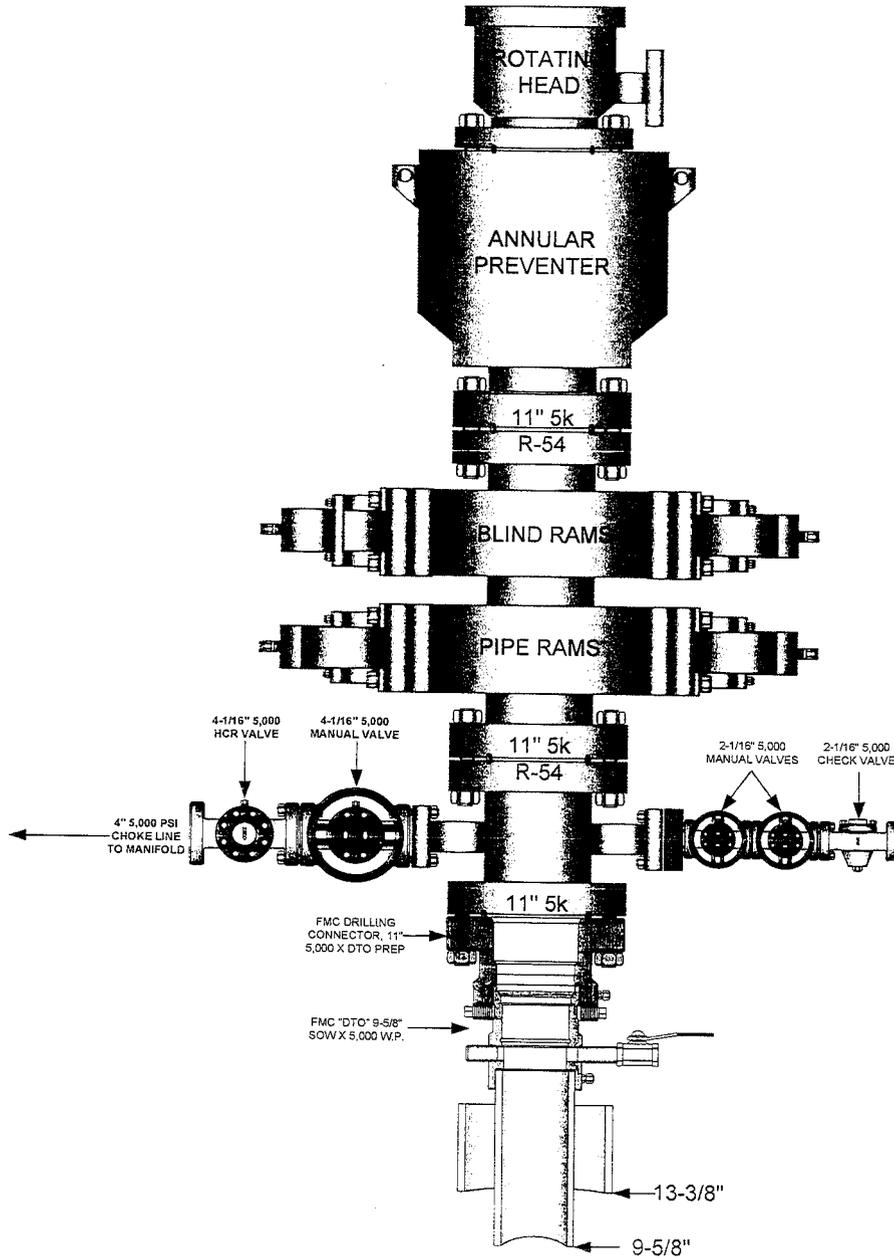
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

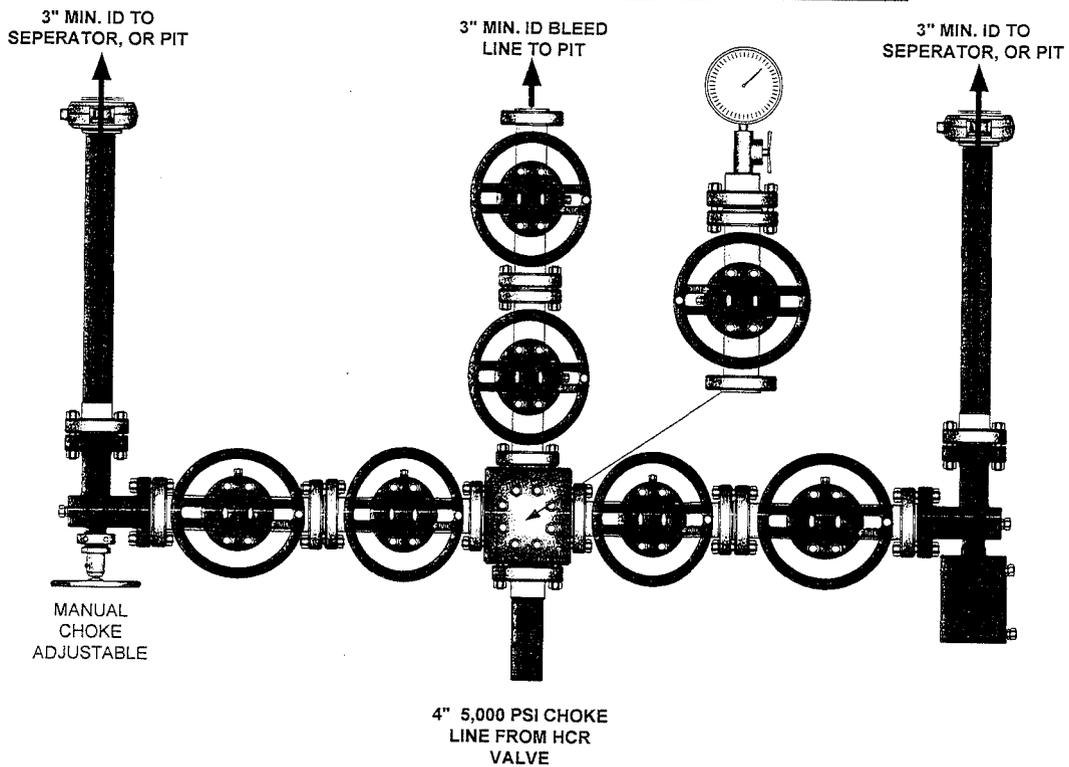
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1136-19
Lease Number: U-0337
Location: 649' FNL & 964' FEL, NE/NE, Sec. 19,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **Culverts with high water crossings will be installed in access road as needed.** All other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

A. Abandoned wells - 3*

B. Producing wells - 9*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be re-painted Carlsbad Canyon color.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Hi-Crest Crested Wheatgrass – 9 pounds per acre

Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corner #5. The stockpiled location topsoil will be stored from Corner #2 to Southwest of Corner #1, as well as Northeast of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

All facilities will be painted Carlsbad Canyon color.

Culverts with high water crossings will be installed in access road as needed.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

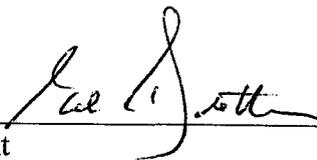
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1136-19 Well, located in the NE/NE of Section 19, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-23-2005

Date



Agent

EOG RESOURCES, INC.
CWU #1136-19
SECTION 19, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE #58-19 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.2 MILES.

EOG RESOURCES, INC.

CWU #1136-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R23E, S.L.B.&M.

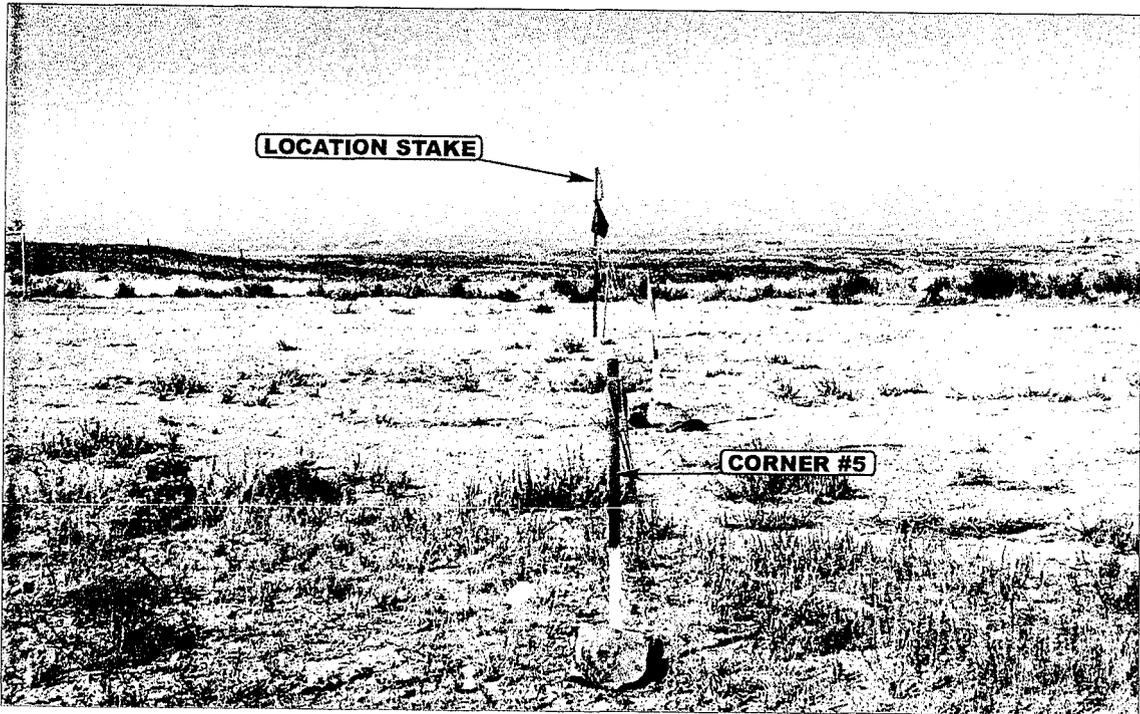


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

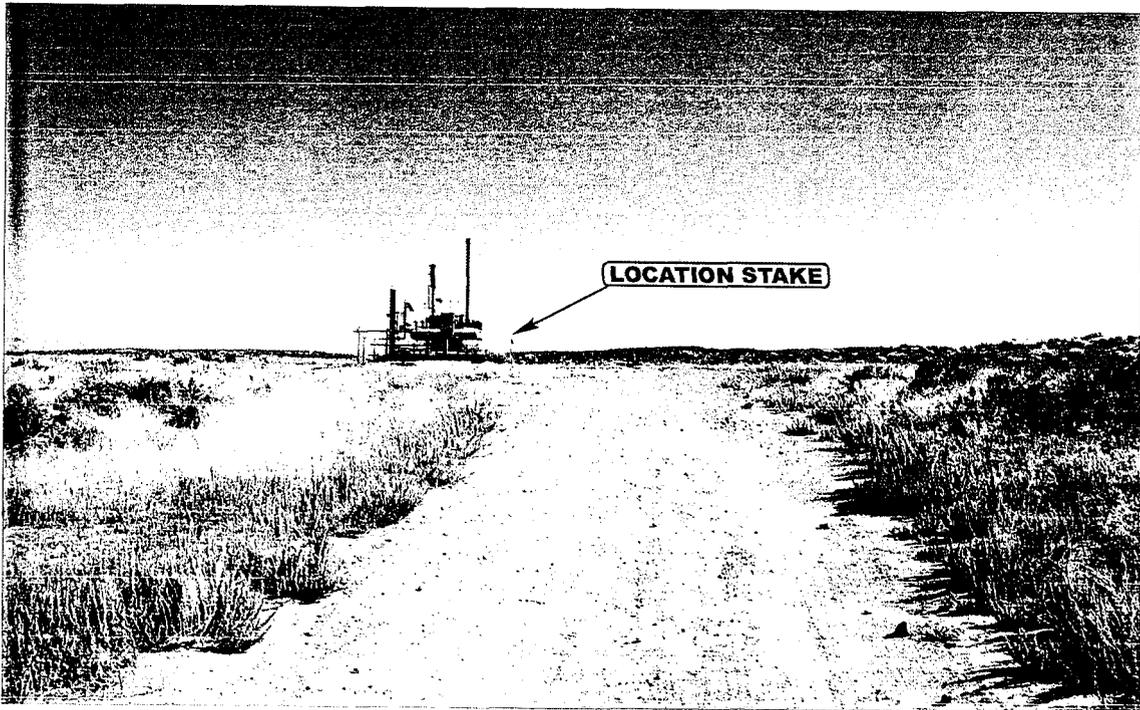


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
E&LS 85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	11	01	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: C.P.		REVISED: 00-00-00	

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

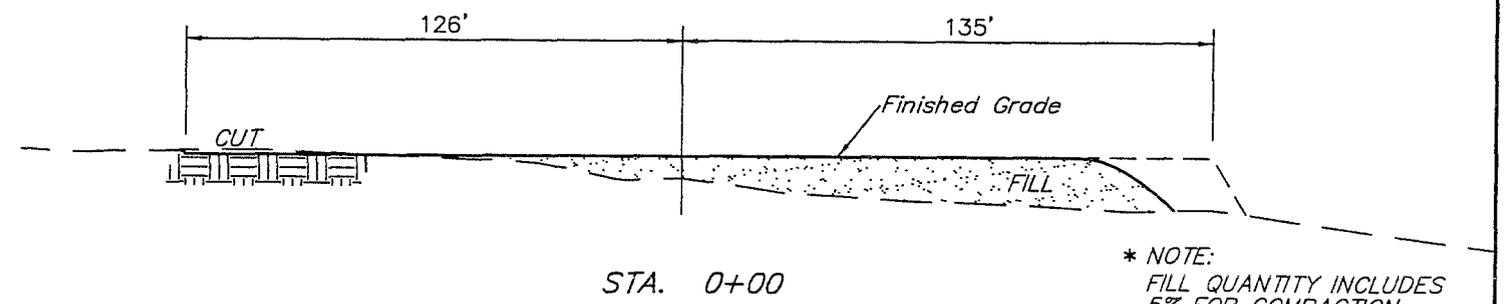
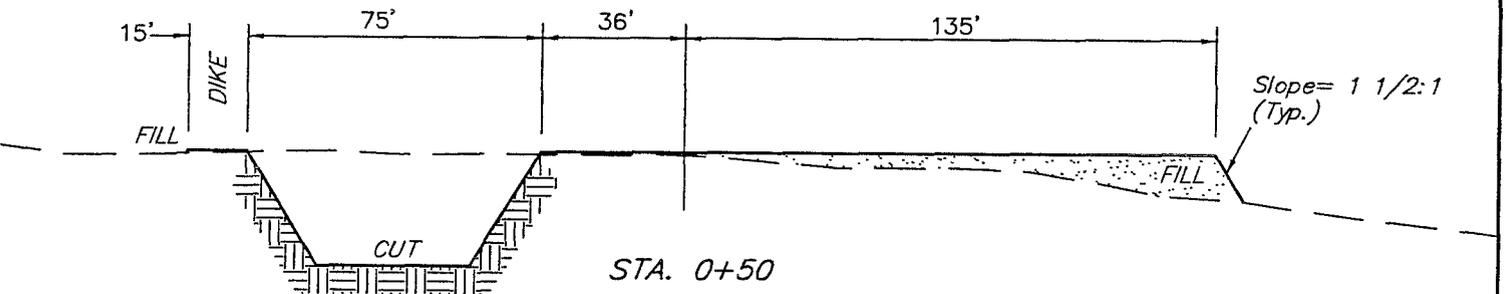
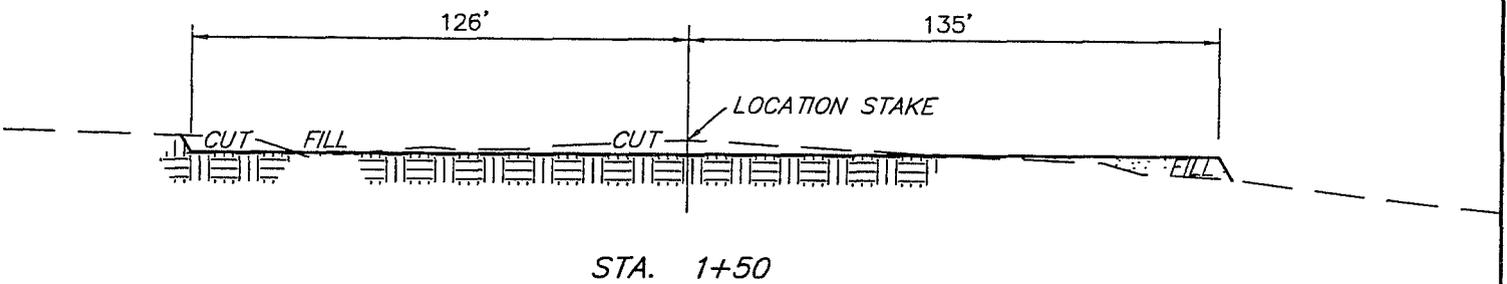
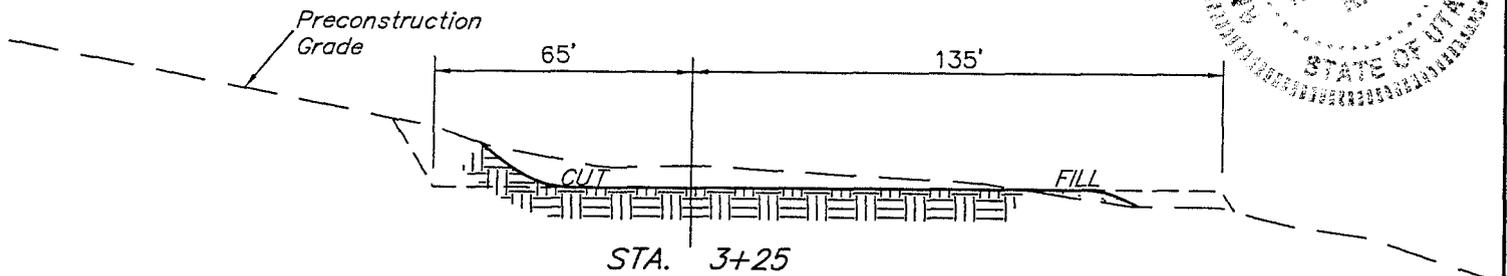
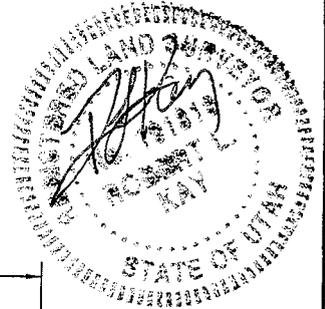
CWU #1136-19

SECTION 19, T9S, R23E, S.L.B.&M.

649' FNL 964' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-9-05
Drawn By: K.G.

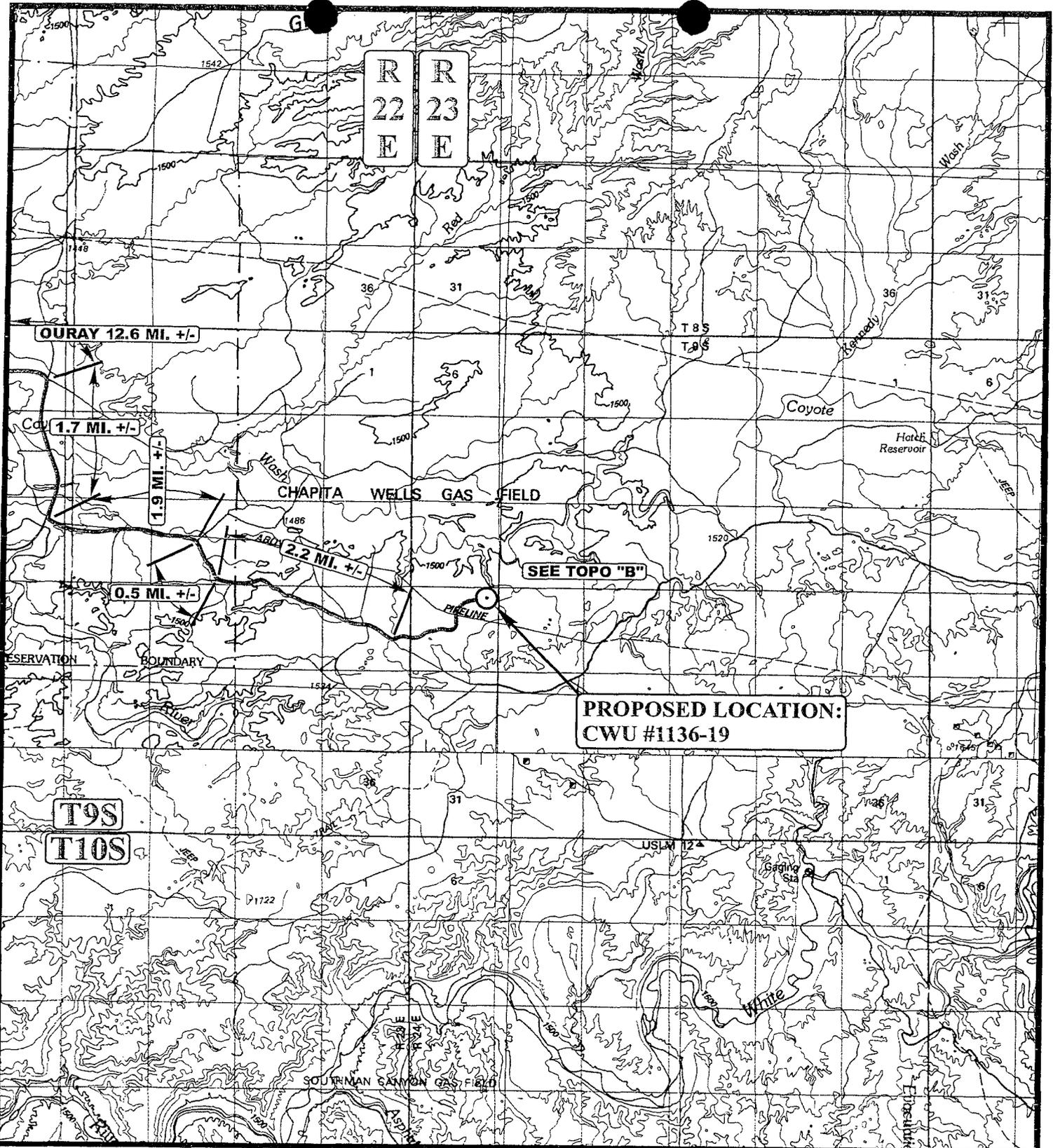


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 350 Cu. Yds.
(New Construction Only)	
Remaining Location	= 4,220 Cu. Yds.
TOTAL CUT	= 4,570 CU.YDS.
FILL	= 1,930 CU.YDS.

EXCESS MATERIAL	= 2,640 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,010 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 630 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

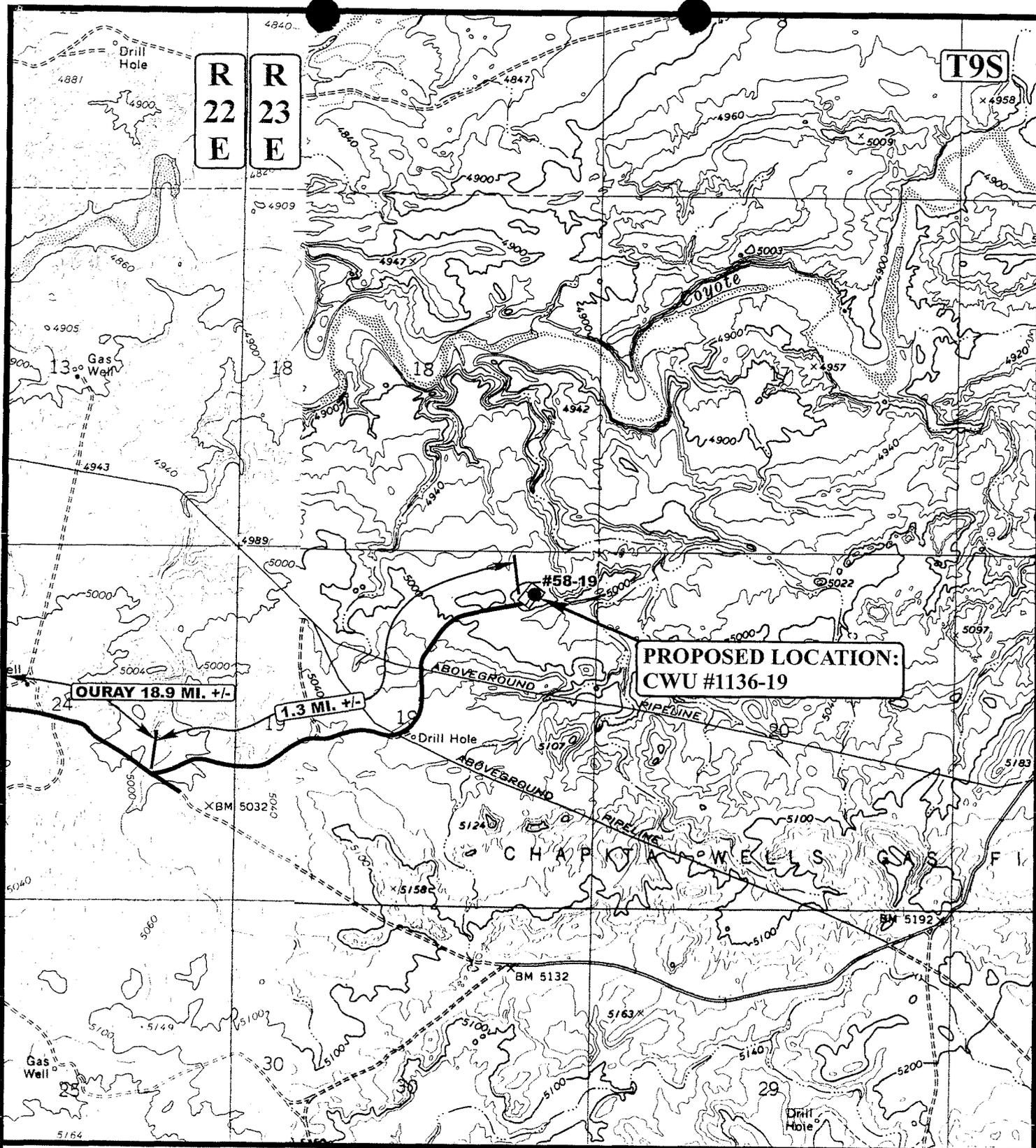
CWU #1136-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 649' FNL 964' FEL

UES Utah Engineering & Land Surveying
 35 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 11 01 05
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD



EOG RESOURCES, INC.

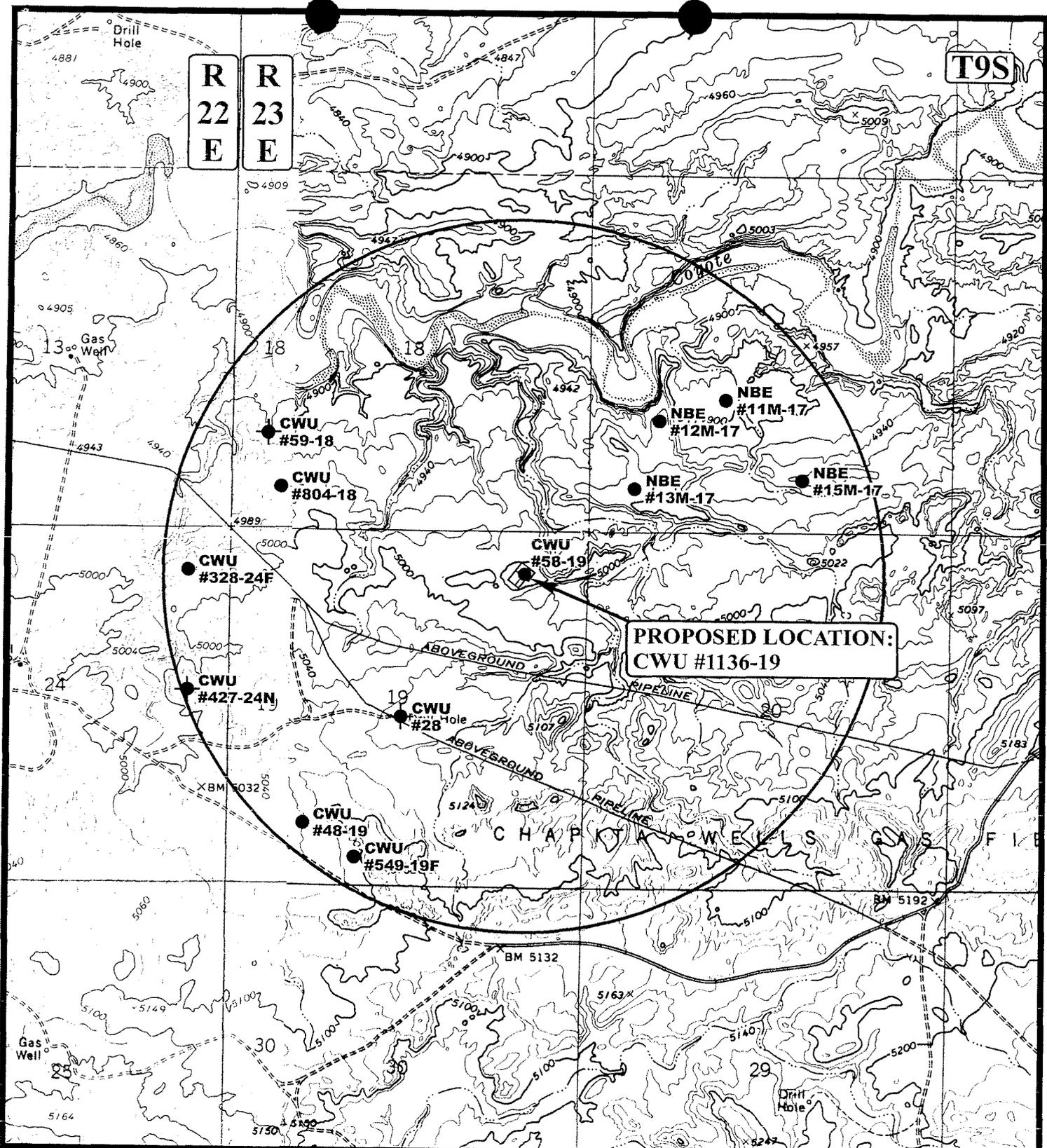
CWU #1136-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 649' FNL 964' FEL



Utah Engineering & Land Surveying
 35 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 11/01/05
 MONTH | DAY | YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. [REVISED: 00-00-00]





R
22
E

R
23
E

T9S

PROPOSED LOCATION:
CWU #1136-19

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⦿ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- ⦿ TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1136-19
SECTION 19, T9S, R23E, S.L.B.&M.
649' FNL 964' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 34078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 11 01 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/02/2005

API NO. ASSIGNED: 43-047-37456

WELL NAME: CWU 1136-19
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 19 090S 230E
 SURFACE: 0649 FNL 0964 FEL
 BOTTOM: 0649 FNL 0964 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.02703
 LONGITUDE: -109.3629

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-1999
Siting: Suspends June 11 (Siting)
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 5, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-37459	CWU 690-34 Sec 34 T09S R23E 0696 FSL 2065	FEL
43-047-37458	CWU 685-29 Sec 29 T09S R23E 0763 FSL 0587	FWL
(Proposed PZ Price River)		
43-047-37452	CWU 1156-1 Sec 01 T09S R22E 0826 FSL 0664	FWL
43-047-37454	CWU 1057-13 Sec 13 T09S R22E 0723 FSL 0331	FWL
43-047-37455	CWU 1157-14 Sec 14 T09S R22E 2417 FNL 0509	FEL
43-047-37456	CWU 1136-19 Sec 19 T09S R23E 0649 FNL 0964	FEL
43-047-37457	CWU 1095-22 Sec 22 T09S R23E 0855 FSL 0741	FWL
(Proposed PZ Castlegate)		
43-047-37453	CWU 3004-12GR Sec 12 T09S R22E 0823 FNL 1993	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 5, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1136-19 Well, 649' FNL, 964' FEL, NE NE, Sec. 19,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37456.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1136-19

API Number: 43-047-37456

Lease: U-0337

Location: NE NE Sec. 19 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 30 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface **649' FNL, 964' FEL** **NE/NE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
20.2 MILES SOUTHEAST OF OURAY, UTAH

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1136-19

9. API Well No.
43-047-37456

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 19, T9S, R23E,
S.L.B.&M.**

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **649'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9230'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5002.6 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

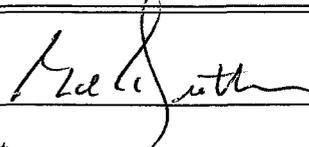
23. Esti mated duration
45 DAYS

24. Attachments

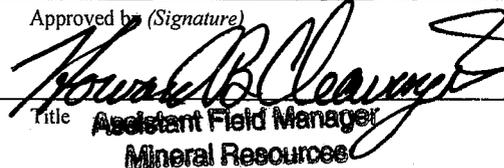
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **November 23, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) Office Date **04/20/2006**
Title **Assistant Field Manager** **Mineral Resources**

RECEIVED

MAY 01 2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those lands in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UDDGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1136-19
API No: 43-047-37456

Location: NENE, Sec. 19, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit UTU-63013A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A variance is granted for O.O. #2 III. E. 1.; Bloopie line can be 75'
2. A surface casing shoe integrity test shall be performed.
3. Production casing cement top shall be 200' above the surface casing shoe
4. A cement bond log shall be run from TD to the base of the surface shoe and a field copy shall be furnished to this office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for

submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1136-19

Api No: 43-047-37456 Lease Type: FEDERAL

Section 19 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 11/18//06

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 11/20/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37456	CHAPITA WELLS UNIT 1136-19		NENE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15796	11/18/2006		11/22/06		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36979	CHAPITA WELLS UNIT 1034-19		NENW	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15797	11/21/2006		11/22/06		
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner
 Name (Please Print)

 Signature
 Sr. Regulatory Assistant Title 11/22/2006 Date

(5/2006)

RECEIVED

NOV 22 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**649' FNL & 964' FEL (NE/NE)
 Sec. 19-T9S-R23E**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1136-19

9. API Well No.
43-047-37456

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 11/18/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature  Date **11/28/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 30 2006
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40 Vernal, Ut 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 649' FNL & 964' FEL (NE/NE) Sec. 19-T9S-R23E		8. Well Name and No. Chapita Wells Unit 1136-19
		9. API Well No. 43-047-37456
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

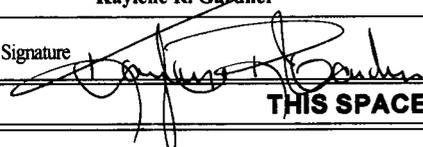
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature  Date **11/28/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 30 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**649' FNL & 964' FEL (NE/NE)
 Sec. 19-T9S-R23E 40.026967 LAT 109.363692 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1136-19

9. API Well No.
43-047-37456

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 2/12/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 14 2007
 DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-13-2007

Well Name	CWU 1136-19	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37456	Well Class	1SA
County, State	UINTAH, UT	Spud Date	12-07-2006	Class Date	02-12-2007
Tax Credit	N	TVD / MD	9,230/ 9,230	Property #	057837
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,018/ 5,003				
Location	Section 19, T9S, R23E, NENE, 649 FNL & 964 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303688	AFE Total	1,810,000	DHC / CWC	887,100/ 922,900						
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	12-08-2005	Release Date	12-16-2006				
12-08-2005		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
649' FNL & 964' FEL (NE/NE)			
SECTION 19, T9S, R23E			
UINTAH COUNTY, UTAH			

LAT 40.027000, LONG 109.363011

TRUE RIG #15
OBJECTIVE: 9230' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0337

ELEVATION: 5004.1' NAT GL, 5002.6' PREP GL (DUE TO ROUNDING 5003' IS THE PREP GL), 5018' KB (15')

EOG WI 50%, NRI 43.5%

11-13-2006	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$45,598	Completion	\$0	Daily Total	\$45,598

Cum Costs: Drilling \$45,598 Completion \$0 Well Total \$45,598
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 STARTING LOCATION.

11-14-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$46,858 Completion \$0 Well Total \$46,858
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 25% COMPLETE.

11-15-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$48,118 Completion \$0 Well Total \$48,118
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 ROCKED OUT. DRILLING PIT.

11-16-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$49,378 Completion \$0 Well Total \$49,378
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 DRILLING ON PIT.

11-17-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$50,638 Completion \$0 Well Total \$50,638
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT.

11-20-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260

Cum Costs: Drilling	\$51,898	Completion	\$0	Well Total	\$51,898
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth :	0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-21-2006 Reported By JERRY BARNES

Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$54,208	Completion	\$0	Well Total	\$54,208
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth :	0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKER DRILLING SPUD A 17.5" HOLE ON 11/18/2006 @ 11:00 AM. SET 40' OF CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 11/18/2006 @ 9:00 AM.

11-27-2006 Reported By JOHN HELCO

Daily Costs: Drilling	\$193,653	Completion	\$0	Daily Total	\$193,653
Cum Costs: Drilling	\$247,861	Completion	\$0	Well Total	\$247,861
MD	2,355	TVD	2,355	Progress	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth :	0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 11/19/2006. DRILLED 12-1/4" HOLE TO 2340' GL. ENCOUNTERED WATER @ 1860'. RAN 53 JTS (2310') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2325' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/170 BBLs FRESH WATER. BUMPED PLUG W/800# @ 4:22 AM, 11/21/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CIRCULATION.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #5: MIXED & PUMPED 160 SX (33 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

JOHN HELCO NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 11/20/2006 @ 3:45 PM.

12-04-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$9,689	Completion	\$0	Daily Total	\$9,689						
Cum Costs: Drilling	\$257,550	Completion	\$0	Well Total	\$257,550						
MD	2,355	TVD	2,355	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDMO

Start	End	Hrs	Activity Description
21:00	06:00	9.0	MIRU/RDMO.

TRUCKS ORDERED FOR 12/5/06 @ 07:00 HRS
 MOVE IS 1/2 MILE
 MINI CAMP WILL BE MOVED 12/4/06

12-05-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$23,960	Completion	\$0	Daily Total	\$23,960						
Cum Costs: Drilling	\$281,510	Completion	\$0	Well Total	\$281,510						
MD	2,355	TVD	2,355	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WAIT ON DAYLIGHT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HELD PRE-JOB SAFETY MEETING ,RDRT. LOWERED DERRICK. 100% READY FOR TRUCKS.

15 MEN, 105 MAN HRS.

MOVED AND R/U MINI CAMP.

NO ACCIDENTS OR INCIDENTS REPORTED.

18:00	06:00	12.0	WAIT ON DAYLIGHT.
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12-06-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$17,934	Completion	\$1,651	Daily Total	\$19,585						
Cum Costs: Drilling	\$299,444	Completion	\$1,651	Well Total	\$301,095						
MD	2,355	TVD	2,355	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	07:30	0.5	HELD SAFETY MEETING WITH ALL CREWS AND RW JONES TRUCKING.
07:30	18:00	10.5	RDRT WITH TRUCKS. 100% MOVED. RURT WITH TRUCKS.

TRUCKS RELEASED @ 18:00 HRS
NO ACCIDENTS OR INCIDENTS REPORTED

18:00 06:00 12.0 WAIT ON DAYLIGHT.

12-07-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$24,339	Completion	\$3,251	Daily Total	\$27,591
Cum Costs: Drilling	\$323,784	Completion	\$4,903	Well Total	\$328,687

MD	2,355	TVD	2,355	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	18:00	11.0	HELD SAFETY MEETING WITH ALL CREWS. RIG UP, RAISED DERRICK @ 11:00 HRS.

NO ACCIDENTS OR INCIDENTS REPORTED
165 MAN HRS

NOTIFIED JAMES SPARGER W/BLM (LEFT MESSAGE) OF TESTING BOPS

18:00 06:00 12.0 WAIT ON DAYLIGHT.

12-08-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$95,376	Completion	\$0	Daily Total	\$95,376
Cum Costs: Drilling	\$419,160	Completion	\$4,903	Well Total	\$424,063

MD	2,950	TVD	2,950	Progress	625	Days	1	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	COMPLETE RU. NU BOPE. START DAY RATE AT 08:00 HRS, 12/7/06.
08:00	13:30	5.5	PRESSURE TEST ALL VALVES AND RAMS TO 250/5000 PSI FOR 5/10 MIN. TEST ANNULAR 250/2500 PSI. TEST KELLY BACK TO MUD PUMPS 250/3000 PSI. TEST 9 5/8" CASING TO 3,000 PSI FOR 30 MIN.
13:30	14:00	0.5	INSTALL WEAR BUSHING. RU LD EQUIPMENT.
14:00	16:30	2.5	HELD PRE-JOB SAFETY MEETING. PU BHA AND DP.
16:30	17:00	0.5	INSTALL ROTATING RUBBER.
17:00	18:00	1.0	PU PIPE. TAG CMT @ 2,210'.
18:00	18:30	0.5	RIG DOWN LAY DOWN EQUIPMENT.
18:30	22:00	3.5	DRILL CEMENT, FLOAT EQUIPMENT, CLEAN RAT HOLE AND DRILL NEW FORMATION TO 2,344'.
22:00	22:30	0.5	SWEEP HOLE W/20 BBL HV PILL. SPOT 10 BBL HV PILL ON BTM. FIT 365 PSI, EMW 11.4 PPG.
22:30	06:00	7.5	DRILL 7.875" HOLE 2,344' TO 2,950'. MW 8.7, VIS 32.

FUEL RECEIVED 4500 GALS, ON HAND 7100 GALS, USED 1565 GALS
 LPG RECEIVED 2694 GALS ON HAND 4860 GALS, USED 0 BOILER 24 HRS

SAFETY MEETING: RIG UP/PU DRILL STRING X 2
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 BOP DRILL HELD

06:00 18.0 SPUD 7 7/8" HOLE AT 22:30 HRS, 12/7/06.

12-09-2006	Reported By		NEIL BOURQUE								
Daily Costs: Drilling	\$46,569	Completion	\$0	Daily Total	\$46,569						
Cum Costs: Drilling	\$465,729	Completion	\$4,903	Well Total	\$470,632						
MD	4,862	TVD	4,862	Progress	1,912	Days	2	MW	8.6	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 2,950' TO 3,138', 188', ROP 125'/HR.
07:30	08:00	0.5	SERVICE RIG.
08:00	09:00	1.0	DRILL 3,138' TO 3,201', 63'/HR.
09:00	09:30	0.5	SURVEY @ 3,125', 1.75 DEGREE.
09:30	01:30	16.0	DRILL 3,201' TO 4,639', 89.8'/HR.
01:30	02:30	1.0	RIG REPAIR (ROTARY CHAIN).
02:30	06:00	3.5	DRILL 4,639' TO 4,862', MW 9.7, VIS 34.

FUEL 5,900 GALS, USED 1,200 GALS, LPG 4,200 GALS, USED 660 GALS
 BOILER 24 HRS
 SAFETY MEETING: ICE/2 X BOP DRILLS
 FULL CREWS
 1 INCIDENT REPORTED: MAN CHIPPED TOOTH (NO LTA)

TOP OF WASATCH @ 4,680'

12-10-2006	Reported By		NEIL BOURQUE								
Daily Costs: Drilling	\$35,532	Completion	\$0	Daily Total	\$35,532						
Cum Costs: Drilling	\$501,262	Completion	\$4,903	Well Total	\$506,165						
MD	6,190	TVD	6,190	Progress	1,328	Days	3	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 4,862' TO 5,019', 62.8'/HR.
08:30	09:00	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
09:00	06:00	21.0	DRILL 5,019' TO 6,190', ROP 55, 7'/HR, MW 10.2, VIS 33.

FUEL 4,600 GALS, USED 1,300 GALS, LPG 3,600 GALS, USED 600 GALS

SAFETY MEETING: ICY CONDITIONS/HOUSE KEEPING/HOT STEAM
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 BOILER 24 HRS

TOP OF CHAPITA WELLS @ 5,826', BUCK CANYON @ 5,950'

12-11-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$45,944	Completion	\$0	Daily Total	\$45,944						
Cum Costs: Drilling	\$547,207	Completion	\$4,903	Well Total	\$552,110						
MD	6,536	TVD	6,536	Progress	346	Days	4	MW	10.4	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 6,190' TO 6,232'.
08:00	08:30	0.5	SERVICE RIG.
08:30	17:00	8.5	DRILL 6,232' TO 6,420'.
17:00	17:30	0.5	WORK STUCK PIPE @ 6,415' ON CONNECTION.
17:30	18:00	0.5	CIRCULATE AND WORK FREE PIPE WHILE MIXING SLUG.
18:00	18:30	0.5	FLOW CHECK, DROP SURVEY. PUMP SLUG.
18:30	22:00	3.5	PULL OUT OF HOLE FOR BHA AND BIT CHANGE. WORK TIGHT HOLE FROM 4,600' TO 4,400'. FLOW CHECK @ SHOE.
22:00	23:00	1.0	LD RMRS, MUD MOTOR AND BREAK BIT. FUNCTION BOP RAMS. RECOVER SURVEY, 2.25 DEGREE @ 6,343'.
23:00	02:00	3.0	TRIP IN HOLE TO 6,280', HOLE SLICK.
02:00	02:30	0.5	WASH/ REAM FROM 6,280' TO 6,420' (WORK SINGLES FROM 'V' DOOR).
02:30	06:00	3.5	DRILL 6,420' TO 6,536'. MW 10.6, VIS 34.

FUEL 3,500 GALS, USED 1,100 GALS, LPG 3,060 GALS, USED 540 GALS
 SAFETY MEETING: SLINGING PIPE/WALK AROUNDS
 BOP DRILL
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS

12-12-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$38,810	Completion	\$311	Daily Total	\$39,121						
Cum Costs: Drilling	\$586,018	Completion	\$5,214	Well Total	\$591,232						
MD	6,536	TVD	7,088	Progress	552	Days	5	MW	10.6	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 6,536' TO 6,629', 26'/HR.
09:30	10:00	0.5	SERVICE RIG.
10:00	06:00	20.0	DRILL 6,629' TO 7,088', MW 11.0, VIS 38.

FUEL 2,300 GALS, USED 1,200 GALS, LPG 2,520 GALS, USED 540 GALS
 SAFETY MEETING: BOOM LINE/HOUSE KEEPING/TRIPPING

NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 BOILER 24 HRS

TOP OF PRICE RIVER @ 6,950'

12-13-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$49,847	Completion	\$3,798	Daily Total	\$53,646						
Cum Costs: Drilling	\$635,865	Completion	\$9,012	Well Total	\$644,878						
MD	7.670	TVD	7,670	Progress	582	Days	6	MW	11.0	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7,088' TO 7,192', 26 1/4 HRS.
10:00	10:30	0.5	SERVICE RIG.
10:30	06:00	19.5	DRILL 7,192' TO 7,670'. MW 11.0 PPG, VIS 37.

FUEL 4,900 GALS, RECEIVED 4,000 GALS, USED 1,400 GALS
 LPG 4,260 GALS, RECEIVED 2,000 GAL, USED 260 GALS

SAFETY MEETING: FORKLIFT OPERATION/UNLOADING CASING/'V' DOOR SAFETY CHAIN & TARP/PUMP MAINTENANCE

NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 BOILER 24 HRS

12-14-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$31,872	Completion	\$3,457	Daily Total	\$35,329						
Cum Costs: Drilling	\$667,737	Completion	\$12,469	Well Total	\$680,207						
MD	8,339	TVD	8,339	Progress	669	Days	7	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CIRCULATE FOR TRIP

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 7670' TO 7781', 111' @ 31.7 FPH, WOB 16-22K, GPM 400, RPM 45/MOTOR 64, SPP 1700, NO FLARE.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION PIPE RAMS.
10:00	05:30	19.5	DRILLED 7781' TO 8339', 558' @ 28.6 FPH, WOB 18-22K, GPM 400, RPM 40-50/MOTOR 64, SPP 1800, NO FLARE. THIS AM MUD 11.2 PPG, VIS 38.
05:30	06:00	0.5	CIRCULATED FOR TRIP. PUMPED PILL.

DIESEL 3500 GALS (USED 1400), PROPANE 3720 GALS (USED 540)

BOILER 20 HRS
 NO ACCIDENTS
 FULL CREWS

GAS BG 300-1000U, CONN 0-100U OVER, HG 5993U @ 7731', 8 SHOWS
 TOP MIDDLE PRICE RIVER 7781'

12-15-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$46,087	Completion	\$0	Daily Total	\$46,087						
Cum Costs: Drilling	\$713,825	Completion	\$12,469	Well Total	\$726,294						
MD	8,966	TVD	8,966	Progress	627	Days	8	MW	11.4	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TOH W/BIT #2.
09:30	10:30	1.0	CHANGED BIT & MUD MOTOR. FUNCTION TEST BLIND RAMS.
10:30	13:00	2.5	TIH W/BIT #3.
13:00	13:30	0.5	WASHED/REAMED 30' TO 8339', NO FILL.
13:30	22:00	8.5	DRILLED 8339' TO 8745', 406' @ 47.8 FPH, WOB 13-21K, GPM 400, RPM 40-50/MOTOR 64, SPP 1900, NO FLARE.
22:00	22:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTE PIPE RAMS.
22:30	06:00	7.5	DRILLED 8745' TO 8966', 221' @ 29.5 FPH, WOB 13-21K, GPM 400, RPM 40-50/MOTOR 64, SPP 1975, INTERMITTENT 2' FLARE. THIS AM 11.4 PPG, VIS 38.

GAS BG 600-1000U, CONN 1000-2500U OVER, TG 50U, HG 3380 @ 8380', 5 SHOWS
TOP LOWER PRICE RIVER 8563'

DIESEL 2300 GALS (USED 1200), PROPANE 3180 GALS (USED 540)
BOILER 24 HRS
NO ACCIDENTS
FULL CREWS

12-16-2006 Reported By DAN LINDSEY,RICH DEMBOWSKI

Daily Costs: Drilling	\$47,813	Completion	\$0	Daily Total	\$47,813						
Cum Costs: Drilling	\$759,506	Completion	\$12,469	Well Total	\$771,976						
MD	9,230	TVD	9,230	Progress	264	Days	9	MW	11.5	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LD BHA

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 8966' TO 9058', 92' @ 26.3 FPH, WOB 16K, GPM 400, RPM 50/MOTOR 64, SPP 1900, 2' FLARE.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
10:00	17:00	7.0	DRILLED 9058' TO 9230' TD, 172' @ 24.6 FPH, WOB 20K, GPM 400, RPM 45-50/MOTOR 64, SPP 1950, INTERMITTENT FLARE. MW 11.4 PPG, VIS 38. REACHED TD AT 17:00 HRS, 12/15/06.
17:00	19:00	2.0	CIRCULATED/CONDITIONED HOLE. RAISED MW TO 11.5 PPG, VIS 38.
19:00	21:30	2.5	PUMPED PILL. SHORT TRIPPED 30 STANDS TO 6400, NO FILL.
21:30	23:30	2.0	CIRCULATED GAS OUT, CONDITIONED HOLE. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
23:30	00:00	0.5	DROPPED SURVEY. PUMPED PILL.
00:00	06:00	6.0	LDDP. BROKE KELLY. LD BHA.

DIESEL 3500 GALS (HAULED 2500, USED 1300), PROPANE 2520 GALS (USED 660)
BOILER 24 HRS
NO ACCIDENTS
FULL CREWS

TOP: SEGO 9133'

12-17-2006 Reported By DAN LINDSEY,RICH DEMBOWSKI

Daily Costs: Drilling \$38,024 Completion \$170,202 Daily Total \$208,226
 Cum Costs: Drilling \$797,531 Completion \$182,671 Well Total \$980,203

MD 9,230 TVD 9,230 Progress 0 Days 10 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISHED LD BHA.
06:30	07:00	0.5	PULLED WEAR BUSHING.
07:00	08:00	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
08:00	17:30	9.5	RAN 214 JTS (216 JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110 LTC CSG. LANDED AT 9225.49' KB. RAN AS FOLLOWED: FS, 1 JT, FC @ 9180', 52 JTS CASING, MARKER JT AT 6948', 61 JTS CASING, MARKERS JT AT 4301', 100 JTS CASING & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6303). TAGGED @ 9230'. LD TAG JT & PU LANDING JT W/CSG HANGER.
17:30	18:30	1.0	CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.
18:30	21:30	3.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLs CHEM WASH, 20 BBLs FW SPACER, 365 SX 35/65 POZ G (147 BBLs @ 12.0 PPG, 2.26 CFS) & 1490 SX 50/50 POZ G (342 BBLs @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/142.0 BTW. FULL RETURNS THROUGHOUT JOB. FINAL LIFT PRESSURE 2400 PSI. BUMPED PLUG TO 3442 PSI. BLEED OFF. FLOATS HELD.
21:30	22:00	0.5	TESTED CSG HANGER TO 5000 PSI. RD SCHLUMBERGER. CLEANED MUD TANKS DURING DISPLACEMENT & LANDING CSG.

NOTIFIED JAMIE SPARGER IN BLM IN VERNAL @ 17:00 HRS, 12/15/06 OF CSG & CMT JOB.

NO ACCIDENTS

FULL CREWS

TRUCKS SCHEDULED FOR 07:00 HRS, 12/18/06 (MOVE IS ±2.8 MILES)

TRANSFERRED TO CWU 336-19:

7 JTS (280.65') 4.5", 11.6#, HC P-110 LTC CASING

2873 GALS DIESEL

2280 GALS PROPANE

22:00 2.0 RIG RELEASED @ 22:00 HRS, 12/16/06.

CASING POINT COST \$793,094

12-23-2006 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$42,407 Daily Total \$42,407
 Cum Costs: Drilling \$797,531 Completion \$225,078 Well Total \$1,022,610

MD 9,230 TVD 9,230 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : PBTB : 9180.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 180'. CEMENT TOP ABOVE 180'. RD SCHLUMBERGER.

12-31-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$797,531	Completion	\$227,648	Well Total	\$1,025,180

MD	9,230	TVD	9,230	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9180.0			Perf :		PKR Depth : 0.0			

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

01-03-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$13,725	Daily Total	\$13,725
Cum Costs: Drilling	\$797,531	Completion	\$241,373	Well Total	\$1,038,905

MD	9,230	TVD	9,230	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9180.0			Perf : 8262'-9042'		PKR Depth : 0.0			

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8815'-16', 8850'-51', 8861'-62', 8871'-72', 8897'-99', 8927'-28', 8949'-50', 8964'-65', 8994'-95', 9020'-21', 9035'-36' & 9041'-42' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST PAD, 39412 GAL YF125ST & YF118ST WITH 110700# 20/40 SAND @ 1-6 PPG. MTP 5630 PSIG. MTR 51.6 BPM. ATP 4779 PSIG. ATR 46.9 BPM. ISIP 3036 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8750'. PERFORATED LPR/MPR FROM 8484'-85', 8496'-97', 8528'-29', 8538'-39', 8549'-50', 8584'-85', 8594'-95', 8635'-36', 8648'-49', 8667'-68', 8681'-82' & 8693'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4975 GAL YF125ST PAD, 37571 GAL YF125ST & YF118ST WITH 110500# 20/40 SAND @ 1-6 PPG. MTP 7048 PSIG. MTR 51.1 BPM. ATP 4992 PSIG. ATR 47.2 BPM. ISIP 2930 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8462'. PERFORATED LPR FROM 8262'-63', 8275'-76', 8300'-01', 8309'-10', 8320'-21', 8330'-31', 8344'-45', 8358'-59', 8370'-72', 8382'-83', 8400'-01', 8424'-25' & 8444'-45' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST PAD, 51374 GAL YF125ST & YF118ST WITH 170900# 20/40 SAND @ 1-6 PPG. MTP 7326 PSIG. MTR 51.7 BPM. ATP 5378 PSIG. ATR 50 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER. SDFN.

01-04-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$357,088	Daily Total	\$357,088
Cum Costs: Drilling	\$797,531	Completion	\$598,462	Well Total	\$1,395,993

MD	9,230	TVD	9,230	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9180.0			Perf : 6893'-9042'		PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:30	17:00	10.5	SICP 2116 PSIG. RUWL. SET 10K CFP AT 8220'. PERFORATED MPR FROM 8056'-57', 8070'-71', 8079'-80, 8083'-84', 8100'-01', 8111'-12', 8121'-22', 8132'-33', 8140'-41', 8148'-49', 8156'-57' & 8194'-95' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4974 GAL YF123ST PAD, 50,550 GAL YF123ST & YF118ST WITH 167900# 20/40 SAND @ 1-6 PPG. MTP 6599 PSIG. MTR 52.2 BPM. ATP 4863 PSIG. ATR 50.6 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8030'. PERFORATED MPR FROM 7870'-71', 7877'-78', 7884'-85', 7902'-03', 7915'-16', 7926'-27', 7936'-37', 7948'-49', 7954'-55', 7965'-66', 7976'-77', 7983'-84', 7995'-96' & 8008'-09' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST PAD, 54,405 GAL YF123ST & YF118ST WITH 190500# 20/40 SAND @ 1-6 PPG. MTP 7256 PSIG. MTR 53 BPM. ATP 4785 PSIG. ATR 48.7 BPM. ISIP 2240 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7850'. PERFORATED UPR/MPR FROM 7688'-89', 7712'-13', 7724'-25', 7746'-47', 7761'-62', 7778'-79', 7787'-89', 7803'-05' & 7827'-29' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF123ST PAD, 50827 GAL YF123ST & YF118ST WITH 168500# 20/40 SAND @ 1-6 PPG. MTP 7003 PSIG. MTR 51.3 BPM. ATP 4563 PSIG. ATR 47.8 BPM. ISIP 2440 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7660'. PERFORATED UPR FROM 7390'-91', 7432'-33', 7452'-53', 7491'-92', 7496'-97', 7500'-01', 7551'-52', 7560'-62', 7582'-83', 7597'-98' & 7634'-35' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF123ST PAD, 36,797 GAL YF123ST & YF118ST WITH 110100# 20/40 SAND @ 1-6 PPG. MTP 5814 PSIG. MTR 53.2 BPM. ATP 4306 PSIG. ATR 46.8 BPM. ISIP 2540 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7270'. PERFORATED UPR FROM 6893'-94', 6901'-02', 6955'-56', 6967'-68', 7026'-27', 7060'-61', 7071'-72', 7091'-92', 7110'-11', 7131'-32', 7209'-10', 7224'-25' & 7236'-38' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF123ST PAD, 65,069 GAL YF123ST & YF118ST WITH 231040# 20/40 SAND @ 1-6 PPG. MTP 5685 PSIG. MTR 50.1 BPM. ATP 4357 PSIG. ATR 48.6 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6824'. BLEED OFF PRESSURE. RDWL. SDFN.

01-05-2007		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$14,539	Daily Total	\$14,539
Cum Costs: Drilling	\$797,531	Completion	\$613,001	Well Total	\$1,410,532
MD	9,230	TVD	9,230	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTd : 9180.0		Perf : 6893'-9042'	PKR Depth : 0.0	
Activity at Report Time: CLEAN OUT AFTER FRAC					
Start	End	Hrs	Activity Description		
07:00	17:00	10.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO TAG @ 6824'. SDFN.		

01-06-2007		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$13,098	Daily Total	\$13,098
Cum Costs: Drilling	\$797,531	Completion	\$626,099	Well Total	\$1,423,630
MD	9,230	TVD	9,230	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTd : 9180.0		Perf : 6893'-9042'	PKR Depth : 0.0	
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6884', 7270', 7660', 7850', 8030', 8220', 8462' & 8750'. RIH. CLEANED OUT TO PBTd @ 9180'. LANDED TBG AT 6857' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 13 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 1850 PSIG. 41 BFPH. RECOVERED 619 BLW. 9785 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.73'
 XN NIPPLE 1.10'
 208 JTS 2-3/8" 4.7# N-80 TBG 6806.84'
 BELOW KB 15.00'
 LANDED @ 6856.67' KB

01-07-2007		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,515	Daily Total	\$2,515
Cum Costs: Drilling	\$797,531	Completion	\$628,614	Well Total	\$1,426,145
MD	9,230	TVD	9,230	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9180.0		Perf : 6893'-9042'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2500 PSIG. 36 BFPH. RECOVERED 840 BLW. 8045 BLWTR.		

01-08-2007		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,515	Daily Total	\$2,515
Cum Costs: Drilling	\$797,531	Completion	\$631,129	Well Total	\$1,428,660
MD	9,230	TVD	9,230	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9180.0		Perf : 6893'-9042'	
PKR Depth : 0.0					
Activity at Report Time: SI - WO FACILITIES					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2800 PSIG. 23 BFPH. RECOVERED 520 BLW. 8425 BLWTR. SI. WO FACILITIES.		

FINAL COMPLETION DATE: 1/7/07

02-13-2007		Reported By		DUANE COOK	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$797,531	Completion	\$631,129	Well Total	\$1,428,660
MD	9,230	TVD	9,230	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9180.0		Perf : 6893'-9042'	
PKR Depth : 0.0					
Activity at Report Time: INITIAL PRODUCTION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1700 & CP 2900 PSI. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 2/12/07. FLOWED 256 MCFD RATE ON 10/64" POS CHOKE.		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0337**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1136-19

9. AFI Well No.
43-047-37456

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 19-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **11/18/2006** 15. Date T.D. Reached **12/15/2006** 16. Date Completed **02/12/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5004' NAT GL

18. Total Depth: MD **9230** 19. Plug Back T.D.: MD **9180** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2325		1060 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9225		1855 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6857							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6893	9042	8815-9042		3/spf	
B)			8484-8694		3/spf	
C)			8262-8445		2/spf	
D)			8056-8195		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8815-9042	44,517 GALS GELLED WATER & 110,700# 20/40 SAND
8484-8694	42,711 GALS GELLED WATER & 110,500# 20/40 SAND
8262-8445	56,487 GALS GELLED WATER & 170,900# 20/40 SAND
8056-8195	55,689 GALS GELLED WATER & 167,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2007	02/20/2007	24	→	34	477	165			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	SI 1900	2700	→	34	477	165			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6893	9042		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4685 5245 5909 6593 6889 7768 8599 9058

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **02/27/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1136-19 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7870-8009	2/spf
7688-7829	3/spf
7390-7635	3/spf
6893-7238	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7870-8009	59,511 GALS GELLED WATER & 190,500# 20/40 SAND
7688-7829	55,941 GALS GELLED WATER & 168,500# 20/40 SAND
7390-7635	41,913 GALS GELLED WATER & 110,100# 20/40 SAND
6893-7238	70,179 GALS GELLED WATER & 231,040# 20/40 SAND

Perforated the Lower Price River from 8815-8816', 8850-8851', 8861-8862', 8871-8872', 8897-8899', 8927-8928', 8949-8950', 8964-8965', 8994-8995', 9020-9021', 9035-9036' & 9041-9042' w/ 3 spf.

Perforated the Lower/Middle Price River from 8484-8485', 8496-8497', 8528-8529', 8538-8539', 8549-8550', 8584-8585', 8594-8595', 8635-8636', 8648-8649', 8667-8668', 8681-8682' & 8693-8694' w/ 3 spf.

Perforated the Lower Price River from 8262-8263', 8275-8276', 8300-8301', 8309-8310', 8320-8321', 8330-8331', 8344-8345', 8358-8359', 8370-8372', 8382-8383', 8400-8401', 8424-8425' & 8444-8445' w/ 2 spf.

Perforated the Middle Price River from 8056-8057', 8070-8071', 8079-8080', 8083-8084', 8100-8101', 8111-8112', 8121-8122', 8132-8133', 8140-8141', 8148-8149', 8156-8157' & 8194-8195' w/ 3 spf.

Perforated the Middle Price River from 7870-7871', 7877-7878', 7884-7885', 7902-7903', 7915-7916', 7926-7927', 7936-7937', 7948-7949', 7954-7955', 7965-7966', 7976-7977', 7983-7984', 7995-7996' & 8008-8009' w/ 2 spf.

Perforated the Upper/Middle Price River from 7688-7689', 7712-7713', 7724-7725', 7746-7747', 7761-7762', 7778-7779', 7787-7789', 7803-7805' & 7827-7829' w/ 3 spf.

Perforated the Upper Price River from 7390-7391', 7432-7433', 7452-7453', 7491-7492', 7496-7497', 7500-7501', 7551-7552', 7560-7562', 7582-7583', 7597-7598' & 7634-7635' w/ 3 spf.

Perforated the Upper Price River from 6893-6894', 6901-6902', 6955-6956', 6967-6968', 7026-7027', 7060-7061', 7071-7072', 7091-7092', 7110-7111', 7131-7132', 7209-7210', 7224-7225' & 7236-7238' w/ 2 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

MAR 14 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: 1st Revision to the Consolidated Mesaverde Formation
PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X" Chapita Wells Unit, CRS No. UTU63013AV, AFS No. 892000905AV, is hereby approved effective as of February 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X" results in an addition of 480.00 acres to the participating area for a total of 12,787.72 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1057-13	43-047-37454	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 13-9S-22E	UTU0282
CWU 1049-18	43-047-36758	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 18-9S-23E	UTU0337
CWU 1136-19	43-047-37456	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 19-9S-23E	UTU0337
CWU 336-19	43-047-37271	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 19-9S-23E	UTU0337
CWU 1111-27	43-047-37383	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 27-9S-23E	UTU0344A
CWU 1099-29	43-047-37049	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 29-9S-23E	UTU0337

15796

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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MAR 28 2008

DIV. OF OIL, GAS & MINING

C. Gau
3/14/08
W
3/17/08
JF
03-14-2a

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37454	CHAPITA WELLS UNIT 1057-13		SWSW	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15669	13650	9/26/2006		2/1/2007		
Comments: <u>MVRD</u> — <u>4/17/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36758	CHAPITA WELLS UNIT 1049-18		SWSE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15805	13650	11/27/2006		2/1/2007		
Comments: <u>MVRD</u> — <u>4/17/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37456	CHAPITA WELLS UNIT 1136-19		NENE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15796	13650	11/18/2006		<u>2/1/07</u>		
Comments: <u>MVRD</u> — <u>4/17/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

4/8/2008

Title

Date

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APR 08 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1136-19

9. API Well No.
43-047-37456

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T9S R23E NENE 649FNL 964FEL
40.02697 N Lat, 109.36369 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 4/24/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66984 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 02/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 09 2009

DIV. OF OIL, GAS & MINING