

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 23, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1057-13
SW/SW, SEC. 13, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1057-13 B

RECEIVED
DEC 02 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1057-13

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-37454

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **723' FSL, 331' FWL** **636869X 40.030780**
At proposed prod. Zone **4432196Y - 109.395919**
SW/SW

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 13, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
18.3 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **331'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9480'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4944.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

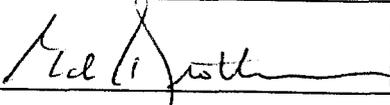
23. Estimated duration
45 DAYS

24. Attachments

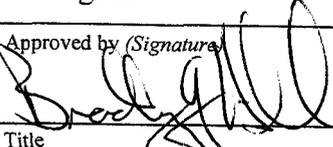
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **November 23, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **12-05-05**
ENVIRONMENTAL SCIENTIST III

Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

DEC 02 2005

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

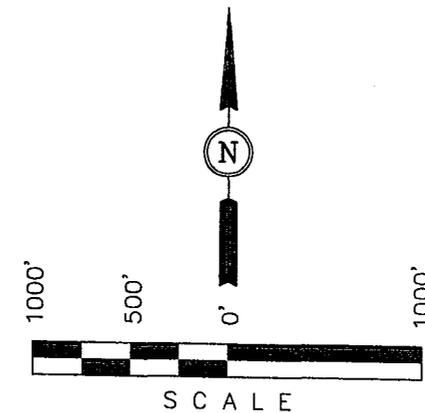
Well location, CWU #1057-13, located as shown in the SW 1/4 SW 1/4 of Section 13, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

W 1/4 Cor.
 Sec. 12
 Brass Cap

T9S, R22E, S.L.B.&M.

12

R
22
E

Section Corner
 Re-Established By
 Double Proportion
 Method (Not Set)

S89°22'55"W - 2654.51' (Meas.)

S89°02'41"W - 2603.74' (Meas.)

S 1/4 Cor.
 Sec. 11
 Brass Cap

N00°08'14"E
 2641.32' (Meas.)

S89°59'01"W
 2650.82' (Meas.)

1977 Brass
 Cap 0.5' High,
 Loose Stones

1977 Brass
 Cap 1.0' High,
 Steel Post,
 Pile of Stones

N00°28'33"E 2640.76' (Meas.)

Brass Cap

13

1977 Brass
 Cap 0.3' High,
 Pile of Stones

S00°04'34"E - 2643.67' (Meas.)

331'
 CWU #1057-13
 Elev. Graded Ground = 4945'
 723'

1977 Brass Cap
 0.3 High, Pile of
 Stones

1977 Brass Cap
 0.8 High, Pile of
 Stones, Steel Post

N89°43'18"E - 2647.99' (Meas.)

S89°51'49"W - 2636.30' (Meas.)

1977 Brass Cap 0.3 High,
 Pile of Stones 1' NWLY

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.
 (Not Set On Ground)

(NAD 83)
 LATITUDE = 40°01'50.58" (40.030717)
 LONGITUDE = 109°23'47.79" (109.396608)
 (NAD 27)
 LATITUDE = 40°01'50.71" (40.030753)
 LONGITUDE = 109°23'45.33" (109.395925)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-28-05	DATE DRAWN: 07-18-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1057-13
SW/SW, SEC. 13, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,770'
Wasatch	4,801'
North Horn	6,766'
Island	7,095'
KMV Price River	7,337'
KMV Price River Middle	8,030'
KMV Price River Lower	8,850'
Sego	9,280'

Estimated TD: **9,480' or 200'± below Sego top**

Anticipated BHP: 5,175 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1057-13
SW/SW, SEC. 13, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1057-13
SW/SW, SEC. 13, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

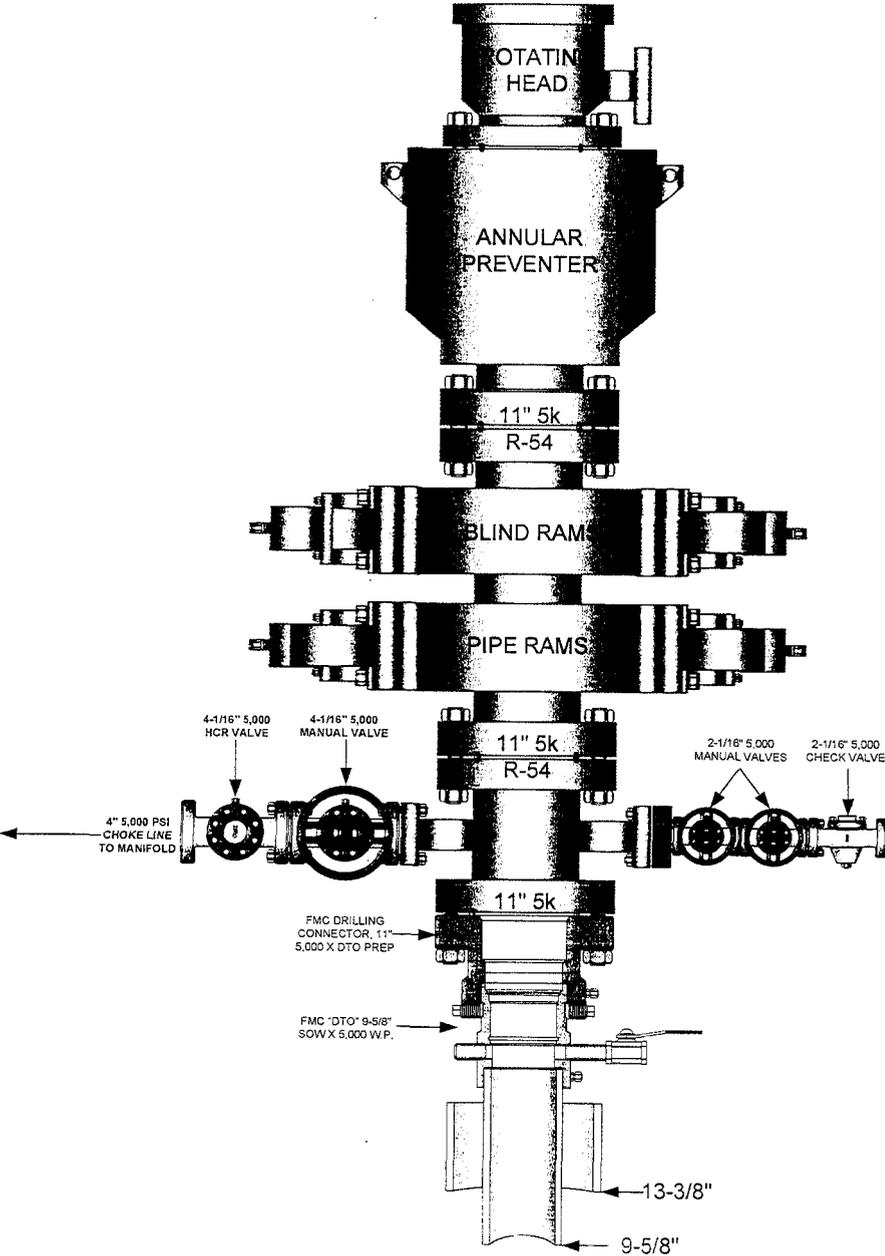
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

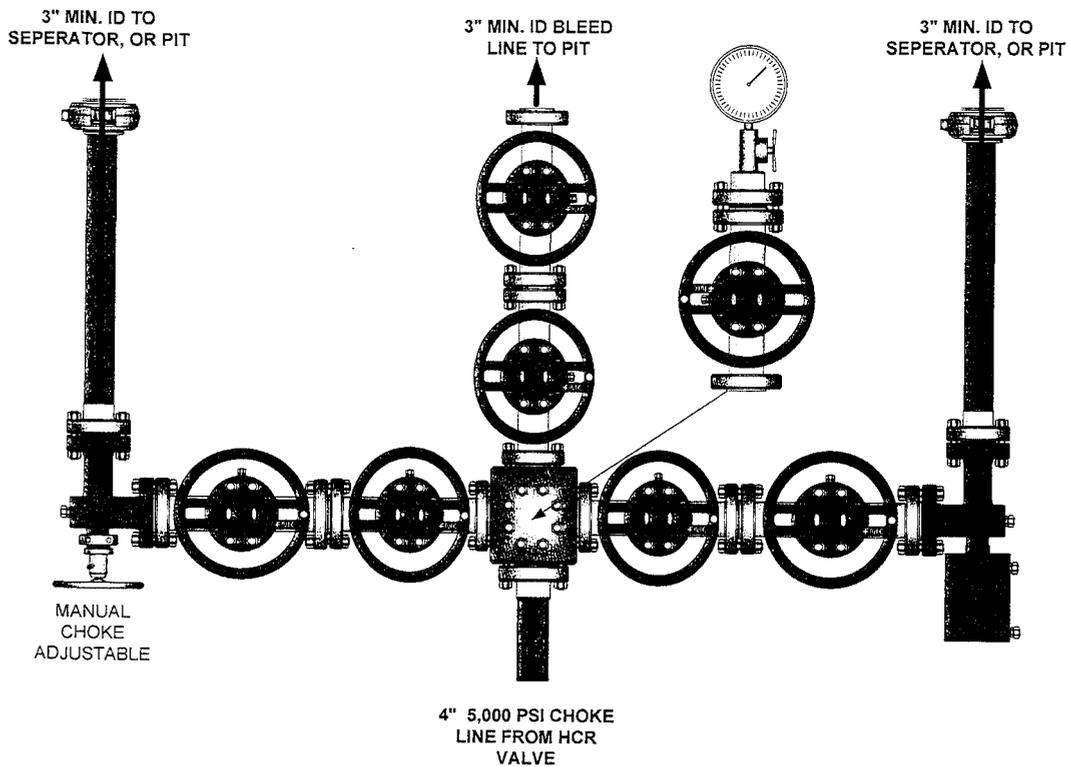
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1057-13
Lease Number: U-0282
Location: 723' FSL & 331' FWL, SW/SW, Sec. 13,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Abandoned wells - 4*
- B. Producing wells - 49*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be repainted to Carlsbad Canyon color within that six month period.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Needle and Thread Grass – 6 pounds per acre

Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The stockpiled location topsoil will be stored South and East of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

All existing facilities will be repainted to Carlsbad Canyon color.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

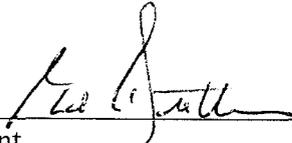
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1057-13 Well, located in the SW/SW of Section 13, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-23-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1057-13
SECTION 13, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #575-13F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.6 MILES.

EOG RESOURCES, INC.

CWU #1057-13

LOCATED IN UINTAH COUNTY, UTAH
SECTION 13, T9S, R22E, S.L.B.&M.

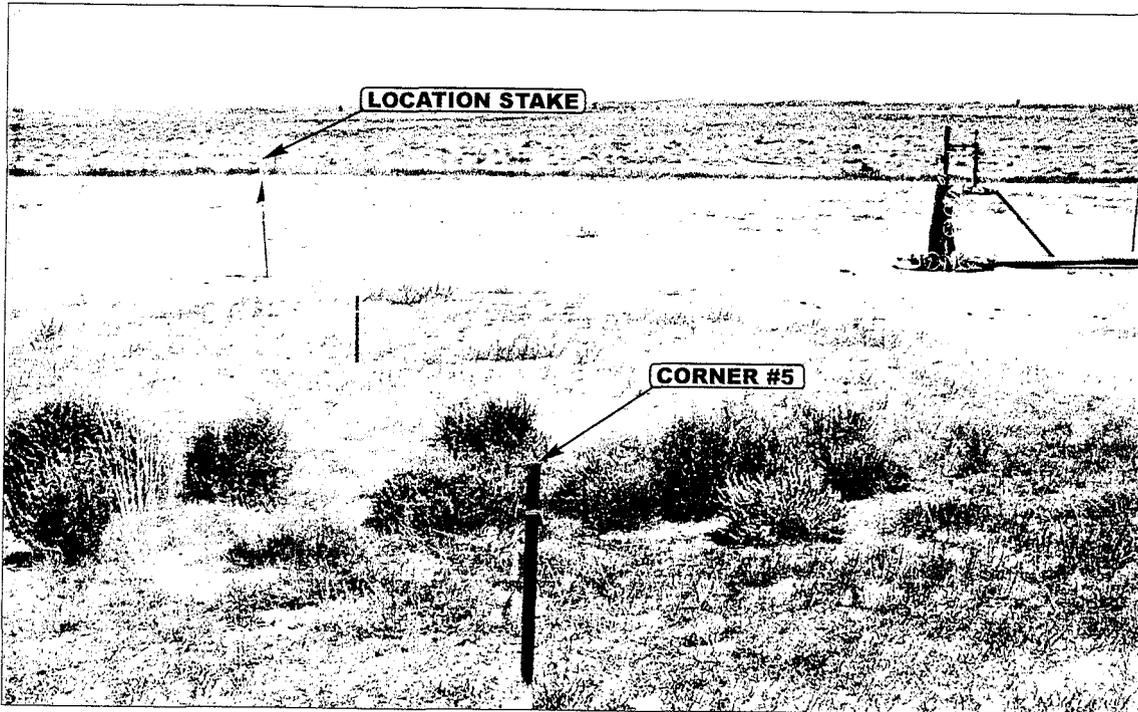


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

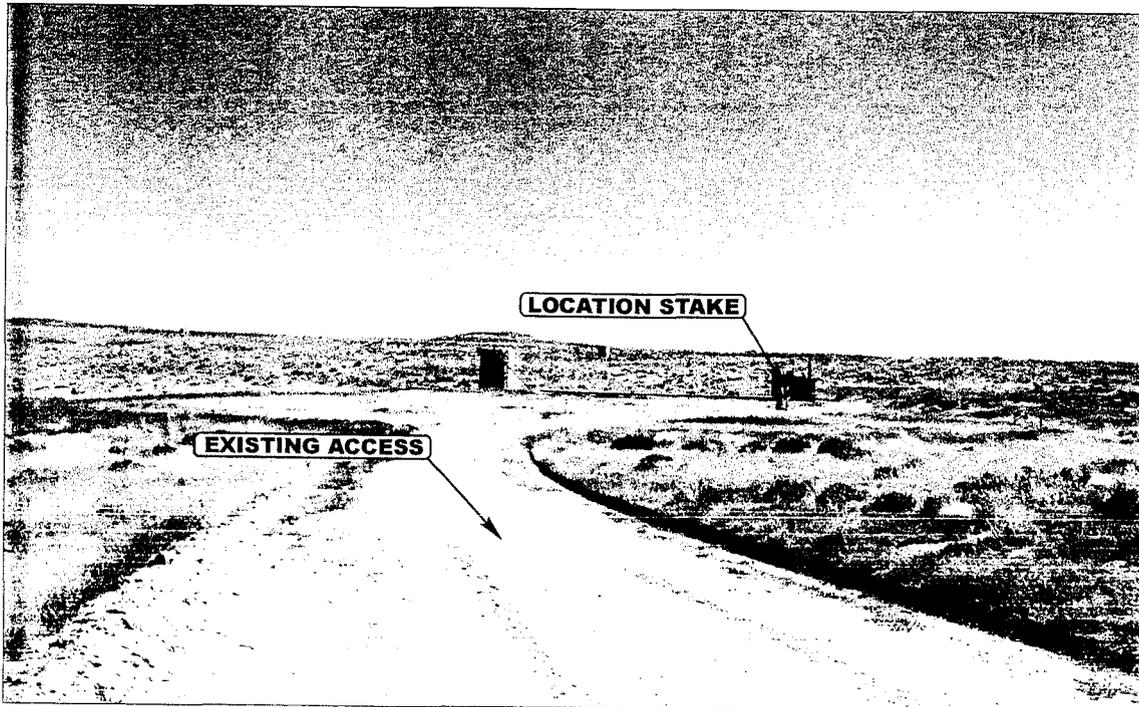


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Since 1964

EELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 27 05
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

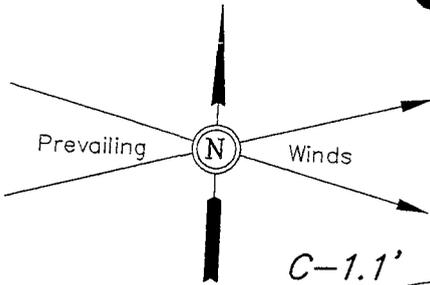
DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

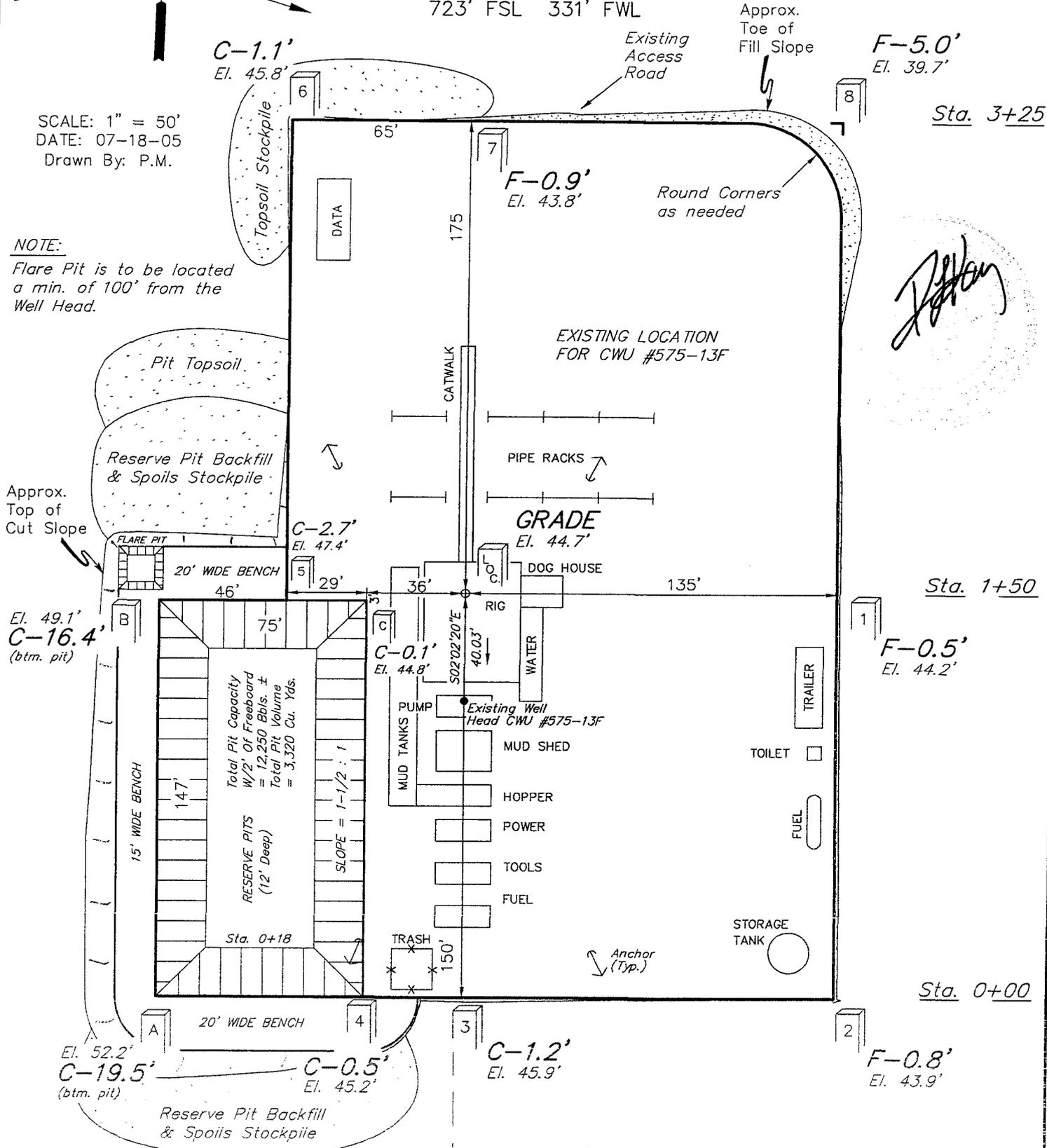
FIGURE #1

LOCATION LAYOUT FOR
 CWU #1057-13
 SECTION 13, T9S, R22E, S.L.B.&M.
 723' FSL 331' FWL



SCALE: 1" = 50'
 DATE: 07-18-05
 Drawn By: P.M.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



[Handwritten Signature]

NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4944.7'

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

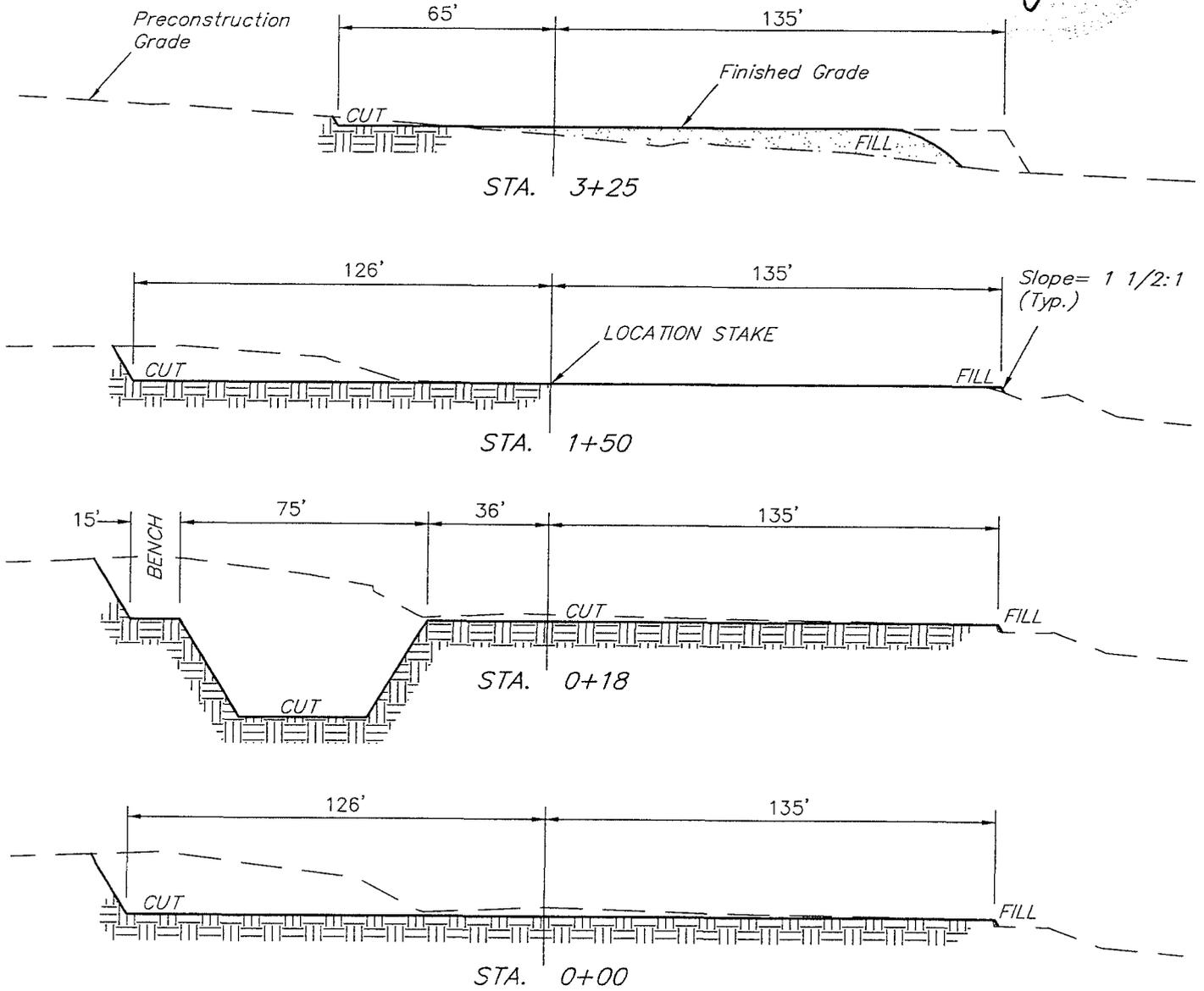
CWU #1057-13

SECTION 13, T9S, R22E, S.L.B.&M.

723' FSL 331' FWL

X-Section Scale
1" = 20'
1" = 50'

DATE: 07-18-05
Drawn By: P.M.

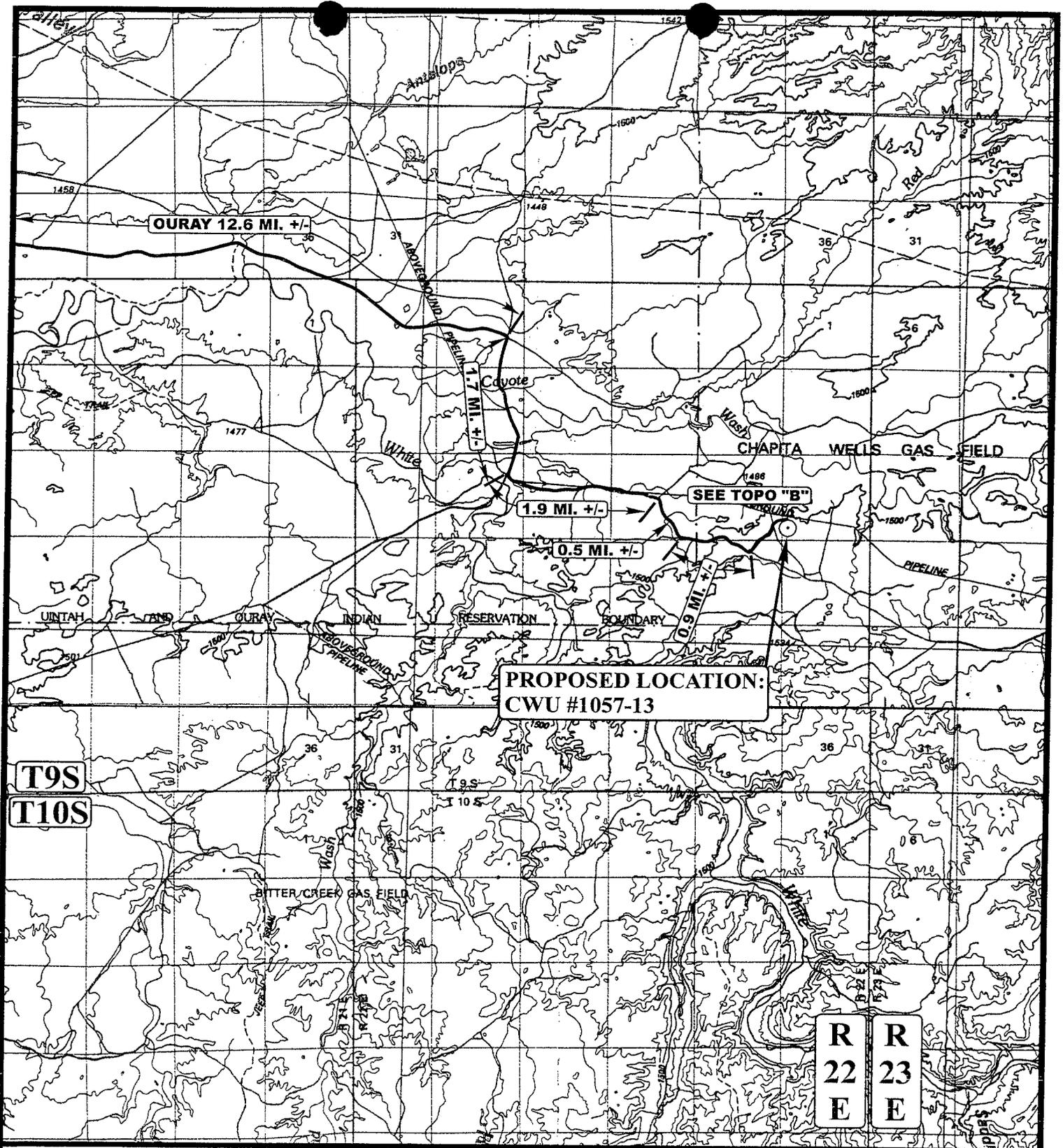


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 630 Cu. Yds.
(New Construction Only)	
Remaining Location	= 6,460 Cu. Yds.
TOTAL CUT	= 7,090 CU.YDS.
FILL	= 1,020 CU.YDS.

EXCESS MATERIAL	= 6,070 Cu. Yds.
Topsoil & Pit Backfill	= 2,290 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 3,780 Cu. Yds.
(After Rehabilitation)	



T9S
T10S

R
22
E
R
23
E

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

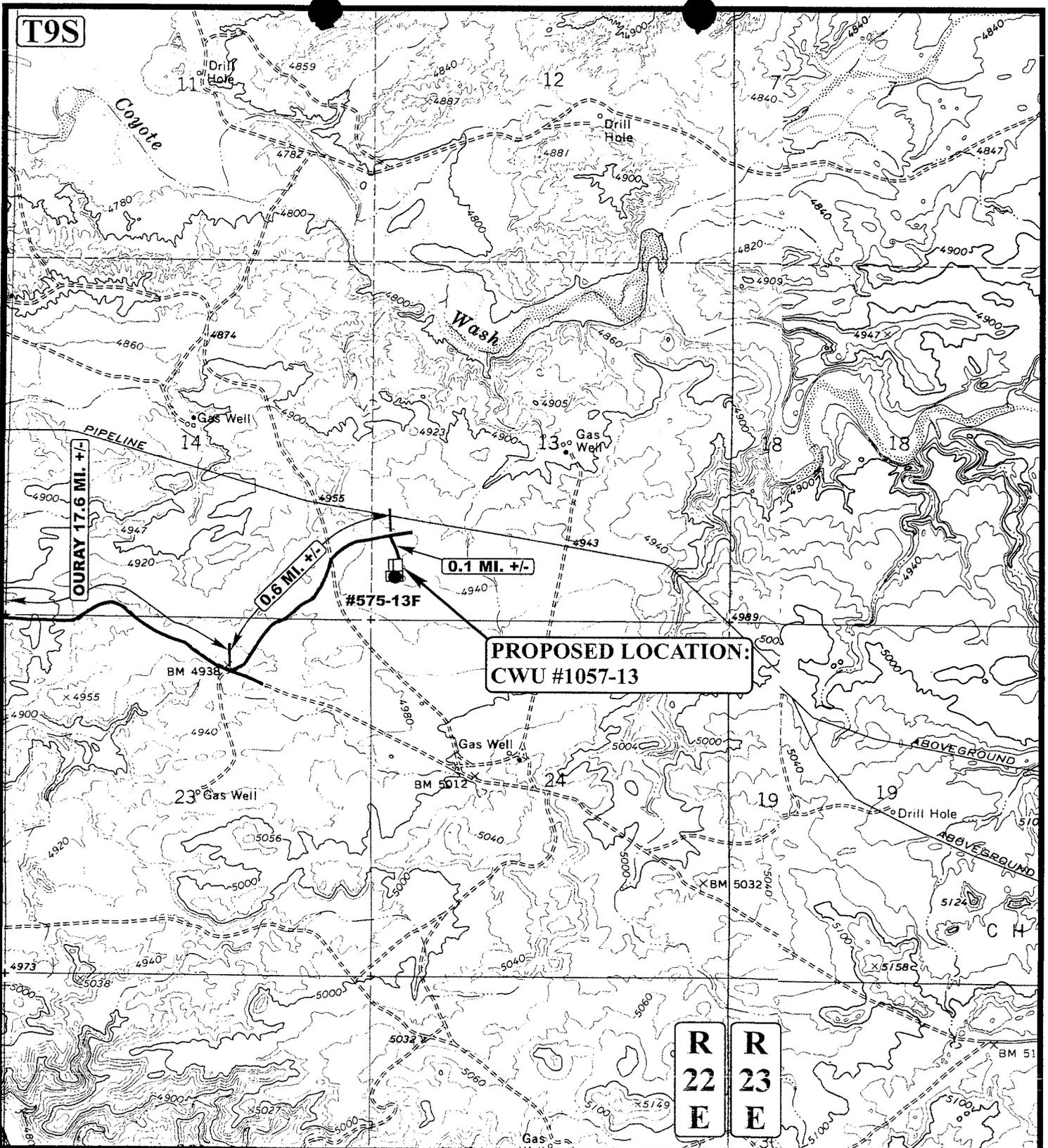
CWU #1057-13
SECTION 13, T9S, R22E, S.L.B.&M.
723' FSL 331' FWL

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07/27/05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00



T9S



**PROPOSED LOCATION:
CWU #1057-13**

PIPELINE
OURAY 17.6 MI. +/-

0.6 MI. +/-

0.1 MI. +/-

#575-13F

R
22
E
R
23
E

LEGEND:

————— EXISTING ROAD



EOG RESOURCES, INC.

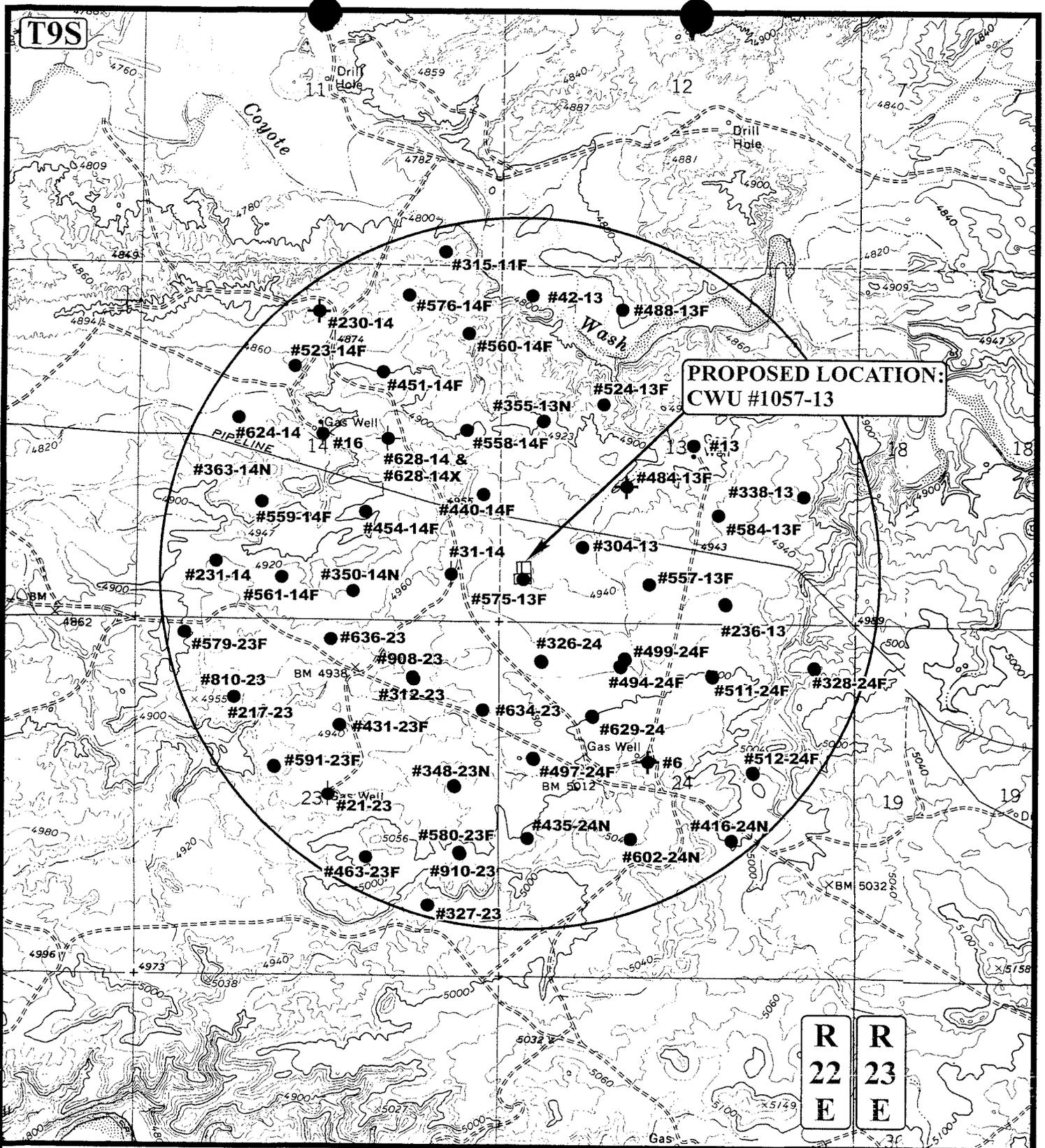
CWU #1057-13
SECTION 13, T9S, R22E, S.L.B.&M.
723' FSL 331' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
07/27/05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1057-13**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊘ DISPOSAL WELLS | ⊘ WATER WELLS |
| ● PRODUCING WELLS | ⊙ ABANDONED WELLS |
| ● SHUT IN WELLS | ⊙ TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

**CWU #1057-13
SECTION 13, T9S, R22E, S.L.B.&M.
723' FSL 331' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07/27/05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/02/2005

API NO. ASSIGNED: 43-047-37454

WELL NAME: CWU 1057-13
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
 SWSW 13 090S 220E
 SURFACE: 0723 FSL 0331 FWL
 BOTTOM: 0723 FSL 0331 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.03078
 LONGITUDE: -109.3959

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 49-1501)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit CHAPITA WELLS

 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

Drilling Unit
 Board Cause No: 179-8
 Eff Date: 8-10-99
 Siting: Suspends General Siting

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

December 5, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-37459	CWU 690-34 Sec 34 T09S R23E 0696 FSL 2065	FEL
43-047-37458	CWU 685-29 Sec 29 T09S R23E 0763 FSL 0587	FWL
(Proposed PZ Price River)		
43-047-37452	CWU 1156-1 Sec 01 T09S R22E 0826 FSL 0664	FWL
43-047-37454	CWU 1057-13 Sec 13 T09S R22E 0723 FSL 0331	FWL
43-047-37455	CWU 1157-14 Sec 14 T09S R22E 2417 FNL 0509	FEL
43-047-37456	CWU 1136-19 Sec 19 T09S R23E 0649 FNL 0964	FEL
43-047-37457	CWU 1095-22 Sec 22 T09S R23E 0855 FSL 0741	FWL
(Proposed PZ Castlegate)		
43-047-37453	CWU 3004-12GR Sec 12 T09S R22E 0823 FNL 1993	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 5, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1057-13 Well, 723' FSL, 331' FWL, SW SW, Sec. 13,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37454.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1057-13
API Number: 43-047-37454
Lease: U-0282

Location: SW SW Sec. 13 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

NOV 30 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

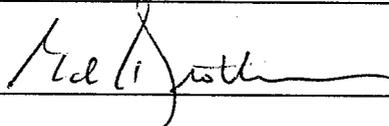
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name CHAPITA WELLS UNIT
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 1057-13
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 723' FSL, 331' FWL SW/SW At proposed prod. Zone		9. API Well No. 43-047-37454
14. Distance in miles and direction from nearest town or post office* 18.3 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 331' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2440	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 13, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9480'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4944.7 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well
23. Esti mated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 23, 2005
Title Agent	<p style="text-align: center;">Accepted by the Utah Division of Oil, Gas and Mining</p> <p style="text-align: center;">FOR RECORD ONLY</p>	
Approved by (Signature) 		
Title Assistant Field Manager	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

RECEIVED

MAY 11 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

UDDGM

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE



170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1057-13
API No: 43-047-37454

Location: SWSW, Sec.13, T9S, R22E
Lease No: UTU-0282
Agreement: Chapita Wells Unit UTU-63013Z

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
9 lbs. of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30

days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**723' FSL 331' FWL (SWSW) S.L.B.&M
 SECTION 13, T9S, R22E 40.030717 LAT 109.396608 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 1057-13

9. API Well No.
43-047-37454

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbls tanks on the referenced location.

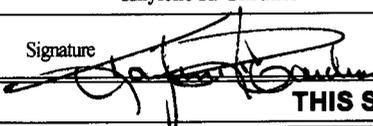
*10/16/06
DPT*

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

05/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

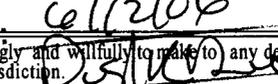
Title

Accepted by
Utah Division of
Oil, Gas and Mining

Office

Date:

By:

6/12/06


**Federal Approval Of This
 Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 31 2006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1057-13

Api No: 43-047-37454 Lease Type: FEDERAL

Section 13 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 09/26/06

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # 435) 828-1720

Date 09/27/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36956	Chapita Wells Unit 1038-24		NENE	24	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15668	9/25/2006			9/28/06	
Comments: <u>PRRV = MURS</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37454	Chapita Wells Unit 1057-13		SWSW	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15669	9/26/2006			9/28/06	
Comments: <u>PRRV = MURS</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

9/26/2006

Title

Date

RECEIVED

SEP 26 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 1057-13

9. API Well No.
43-047-37454

10. Field and Pool, or Exploratory Area
NATURAL BUTTES /MESAVERDE

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**723' FSL 331' FWL (SW/SW)
SECTION 13, T9S, R22E 40.030717 LAT 109.396608 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 9/26/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **09/26/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 27 2006

DEPT. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 723' FSL 331' FWL (SW/SW) SECTION 13, T9S, R22E 40.030717 LAT 109.396608 LON		8. Well Name and No. CHAPITA WELLS UNIT 1057-13
		9. API Well No. 43-047-37454
		10. Field and Pool, or Exploratory Area NATURAL BUTTES /MESAVERDE
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

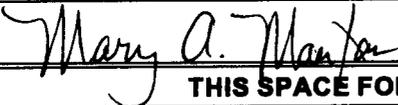
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 09/26/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 27 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 1080 East Highway 40, Vernal, Ut 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 723' FSL 331' FWL (SW/SW) SECTION 13, T9S, R22E 40.030717 LAT 109.396608 LON		8. Well Name and No. CHAPITA WELLS UNIT 1057-13
		9. API Well No. 43-047-37454
		10. Field and Pool, or Exploratory Area NATURAL BUTTES /MESAVERDE
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Sidetrack</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Matt Baker 11/20/2006.

EOG Resources, Inc, respectfully requests authorization to sidetrack drilling operations and set a 1000' cement plug with 580 sacks cement. Cement plug will beginning @ 5407 and end at 4407', 400' +/- above the Wasatch formation. Abandoning fish containing one (1) 7-7/8" PDC Bit, one (1) 6-1/2" mud motor, one (1) roller reamer, one (1) 6-1/4" drill collar, one (1) roller reamer, two (2) 6-1/4" drill collars (140.4 ft. total). Resume drilling operations.

COPY SENT TO OPERATOR
Date: 12/15/06
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

[Handwritten Signature]

Date

11/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Office Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

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(Instructions on page 2)

[Handwritten Signature]

NOV 22 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 723' FSL 331' FWL (SW/SW) SECTION 13, T9S, R22E 40.030717 LAT 109.396608 LON		8. Well Name and No. CHAPITA WELLS UNIT 1057-13
		9. API Well No. 43-047-37454
		10. Field and Pool, or Exploratory Area NATURAL BUTTES /MESAVERDE
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 2/14/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

2/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

FEB 22 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-15-2007

Well Name	CWU 1057-13	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37454	Well Class	1SA
County, State	UINTAH, UT	Spud Date	11-12-2006	Class Date	02-14-2007
Tax Credit	N	TVD / MD	9,480/ 9,480	Property #	057273
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,965/ 4,945				
Location	Section 13, T9S, R22E, SWSW, 723 FSL & 331 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303486	AFE Total	1,814,500	DHC / CWC	887,100/ 927,400						
Rig Contr	BASIC	Rig Name	BASIC #30	Start Date	12-07-2005	Release Date	12-14-2006				
12-07-2005		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 723' FSL & 330' FWL (SW/SW) SECTION 13, T9S, R22E UINTAH COUNTY, UTAH
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LAT 40.030753, LONG 109.395925 (NAD 27)

RIG: BASIC #30

OBJECTIVE: 9480' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA WELLS DEEP

NATURAL BUTTES FIELD

LEASE: U-0282

ELEVATION: 4945' NAT GL, 4944.7' PREP GL(DUE TO ROUNDING THE PREP GL WILL BE 4945'), 4965' KB (20')

EOG WI 50%, NRI 43.5%

09-27-2006	Reported By	JERRY BARNES			
Daily Costs: Drilling	Completion	\$0	Daily Total	\$2,310	

FULL CREWS
 NO ACCIDENTS
 FUEL 3450 GALS, USED 150 GALS
 SENT 15 JTS HWDP BACK TO QUAIL FOR STRAIGHTENING, RECEIVED 13 BACK (16 TOTAL)

11-11-2006 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,369 TVD 2,369 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PICK UP BHA

Start	End	Hrs	Activity Description
06:00	21:00	15.0	SCOPE DERRICK OUT. FINISH RIGGING UP. NU BOP. START DAY RATE 21:00 HRS, 11/10/06.
21:00	02:00	5.0	TEST BOPE. TEST HIGH 5,000 PSI, LOW 250 PSI UPPER AND LOWER KELLY COCK, SAFETY VALVE, PIPE AND BLIND RAMS, CHOKE AND MANIFOLD, KILL LINES AND HCR. TEST HIGH 1,500 PSI, LOW 250 PSI ANNULAR PREVENTER. CHECK ACCUMULATOR.
02:00	03:30	1.5	CUT AND SLIP DRILL LINE.
03:30	06:00	2.5	PU BHA & TOOLS.

SAFETY MEETING: PICKING UP BHA/RIGGING UP
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 3347 GAL

11-12-2006 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,369 TVD 2,369 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAIT ON PARTS/REPAIRS

Start	End	Hrs	Activity Description
06:00	08:45	2.75	OTHER - THAW STEAM LINES AND TRY TO FIRE BOILER. NEED NEW RECEPTACLE IN LIGHT PLANT.
08:45	15:30	6.75	CONTINUE PU BHA & TOOLS. TAG CEMENT @ 2320'. RD WESTATES.
15:30	06:00	14.5	RIG REPAIR, #1 DRAWWORKS MOTOR AND HYDRAULIC PUMP. WAIT ON PARTS FOR HYDRAULICS.

SAFETY MEETING: PICKING UP DRILL PIPE/REPAIRS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 2950 GALS, USED 397 GALS

11-13-2006 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 4,030 TVD 4,030 Progress 1,650 Days 1 MW 8.9 Visc 34.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG REPAIR, HYDRAULICS.
11:00	14:15	3.25	DRILL CEMENT/FLOAT EQUIPMENT 2320' - 2370', 10' FORMATION TO 2380'. FIT TEST TO 396 PSI FOR 11.5 PPG MWE.
14:15	06:00	15.75	DRILL 2380' - 4030', WOB 10-20K, RPM 45-55/67, SPP 1400 PSI, DP 350 PSI, ROP 105 FPH.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: NEW HANDS/RIG REPAIRS
 FUEL ON HAND 2350 GALS, USED 600 GALS
 CURRENT MW 8.9 PPG, VIS 34 SPQ
 BOP DRILL MORNING TOUR 49 SECONDS

FORMATION GREEN RIVER

06:00 18.0 SPUD 7 7/8" HOLE @ 14:00 HRS, 11/12/06.

11-14-2006 Reported By PAT CLARK

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	5.513	TVD	5.513	Progress	1.483
				Days	2
				MW	9.1
				Visc	34.0
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:15	6.25	DRILL 4030' - 4561'. WOB 15-20K, RPM 45-50/67, SPP 1400 PSI, DP 300 PSI, ROP 85 FPH.
12:15	13:00	0.75	SURVEY 4490', 2 3/4 DEG.
13:00	06:00	17.0	DRILL 4561' - 5513'. WOB 10-25K, RPM 45-60/67, SPP 1550 PSI, DP 350 PSI, ROP 56 FPH.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: GETTING PIPE IN V-DOOR/FORKLIFT RULES
 FUEL ON HAND 1313 GALS, USED 1037 GALS
 CURRENT MW 9.4 PPG, VIS 34 SPQ
 BOP DRILLS MT 40 SEC, DL 38 SEC

FORMATION WASATCH

11-15-2006 Reported By PAT CLARK

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	6.550	TVD	6.550	Progress	1.037
				Days	3
				MW	9.7
				Visc	37.0
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:45	0.75	DRILL 5513' - 5543'.
06:45	07:30	0.75	EQUIPMENT REPAIR, ROY TONGS.

07:30 09:45 2.25 DRILL 5543' - 5637, WOB 10 - 24K, RPM 45-55/67, SPP 1550 PSI, DP 350 PSI, ROP 42 FPH.
 09:45 10:15 0.5 EQUIPMENT REPAIR, HOOK UP KELLY SPINNER (ROY TONGS DOWN). MAKING CONNECTIONS W/MANUAL TONGS.
 10:15 06:00 19.75 DRILL 5637' - 6550', WOB 12 - 23K, RPM 45-55/67, SPP 1750 PSI, DP 350 PSI, ROP 46 FPH.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETINGS: MIXING CHEMICALS/CONNECTIONS WITH MANUAL TONGS
 FUEL ON HAND 4004 GALS, DELIVERED 4000 GALS, USED 1309 GALS
 CURRENT MW 10.1 PPG, VIS 38 SPQ

FORMATION WASATCH
 BOP DRILL MT 30 SECONDS, DL 42 SECONDS

11-16-2006 **Reported By** PAT CLARK/DAVID FOREMAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total

MD 7,287 **TVD** 7,287 **Progress** 737 **Days** 4 **MW** 10.2 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING ROTATE MOTOR 6550' TO 6811', 261', ROP 27.5, WOB 16/18K, RPM 62+48, GPM 405.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILLING ROTATE MOTOR 6811' TO 7287', 476', ROP 34, WOB 18/20K, RPM 62+40, GPM 405.

MUD LOSS LAST 24 HRS, 45 BBLS
 WT 10.6, VIS 40
 PU 154, SO 138, ROT 148
 BOP DRILLS 2
 NO ACCIDENTS REPORTED
 SAFETY MEETING: HOUSEKEEPING/TEAM WORK
 CREWS FULL
 FUEL ON HAND 2711 GALS, USED 1293 REC

FORMATION: ISLAND
 CONN GAS 1058U, BG 145/200

11-17-2006 **Reported By** DAVID FOREMAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total

MD 7,708 **TVD** 7,708 **Progress** 422 **Days** 5 **MW** 10.7 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORK STUCK PIPE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG.
06:30	23:30	17.0	DRILLING ROTATE MOTOR FROM 7287' TO 7708', 422', ROP, 24.8, WOB, 20/25, RPM, 62+40 GPM, 405.

23:30 00:00 0.5 CIRCULATE. PUMP SLUG, DROP SURVEY@ 7655'.
 00:00 01:30 1.5 TRIP OUT OF HOLE TO 5536', 34 STDS. TIGHT SPOT. TRY WORKING PIPE THROUGH TIGHT SPOT. JAR UP, STUCK, PICK UP KELLY ON CIRC. JAR DOWN, WORK PIPE, NO LUCK. CALL FREE POINT TRUCK.
 01:30 06:00 4.5 WORK STUCK PIPE @ 5536'. TRY TO CIRC INTERMITTENT PUMP. WORK PIPE, TRY TO GO DOWN, NO LUCK. JARRING UP, WORK PIPE, INTERMITTENT PUMP, WORK PIPE. WO FREE POINT & BACK OFF TRUCK.

MUD LOSS LAST 24 HRS, 30 BBLS
 WT 11, VIS 38
 PU 160, SO 148, ROT 152
 BOP DRILLS 2
 NO ACCIDENTS REPORTED
 SAFETY MEETING: PINCH POINTS/LOCK OUT-TAG OUT
 CREWS FULL
 FUEL ON HAND 5882 GALS, USED 1329 GALS, REC 4500 GALS

FORMATION: PRICE RIVER
 CONN GAS 2500U, BG 350/400U

11-18-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 7,708 TVD 7,708 Progress 0 Days 6 MW 11.0 Visc 39.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: TRIP TO CHECK FISH TOOLS

Start	End	Hrs	Activity Description
06:00	10:00	4.0	SET KELLY BACK. JSA SAFETY MEETING W/ALL PERSONNEL RIG UP DCT WIRE LINE & RUN FREE POINT. STUCK @ 5428', BACK OFF POINT @ 5397'. TRIP WIRE LINE AND STANDBY.
10:00	12:00	2.0	PICK UP SUPER SURFACE JARS. STROKE LENGTH TOO SHORT TO LIFT DP OFF SLIPS. LAY DOWN.
12:00	13:30	1.5	RIG UP STRING SHOT & LUBRICATOR. RUN IN HOLE W/STRING SHOT & BACK OFF @ 5397'.
13:30	14:30	1.0	RIG DOWN DCT WIRE LINE FREE POINT TRUCK.
14:30	18:00	3.5	CIRC PUMP HI VIS PILL. CIRC CLEAN @ 5395' W/120 STK, 900 PSI.
18:00	20:30	2.5	TRIP OUT TO PICK UP JARRING ASSEMBLY, LAY DOWN JARS & SHOT DRILL COLLAR.
20:30	00:30	4.0	PU & MU FISHING BHA. TRIP INTO 5390', PU KELLY.
00:30	01:00	0.5	CIRC CLEAN @ 5395', FISH TOP @ 5397'.
01:00	03:30	2.5	FISHING FOR TOP WITHOUT KELLY, NO LUCK. PU KELLY, CIRC. TAG @ 5397'. PRESSURED UP, TORQUED UP, LOST TORQUE. PU CHECK FISH TOP. TAG W/TORQUE. SET KELLY BACK.
03:30	06:00	2.5	TRIP OUT TO CHECK TOOLS. CALL FOR OVER SHOT.

MUD LOSS LAST 24 HRS 0 BBLS
 WT 11, VIS 38
 PU 102

NO ACCIDENTS REPORTED
 TRIP DRILL 1
 SAFETY MEETING: FREE POINTS/JARRING
 CREWS FULL
 FUEL ON HAND 5076 GALS, USED 806 GALS

FORMATION: PRICE RIVER

11-19-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	7.708	TVD	7.708	Progress	0	Days	7	MW	10.9	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TRIP OUT FOR FISHING TOOLS

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONT TRIP OUT TO CHECK FISHING TOOLS. INSP SUB, SOME THREAD DAMAGE. LD SCREW IN SUB. FUNCTION TEST BOP.
07:00	07:30	0.5	SERVICE RIG.
07:30	08:30	1.0	DRESS OVERSHOT MU SAME.
08:30	12:00	3.5	TRIP IN HOLE W/OVERSHOT. TAG @ 3913' BRIDGE.
12:00	13:00	1.0	WASH/REAM FROM 3913' TO 4008'.
13:00	14:00	1.0	TRIP IN HOLE TAG @ 5397'. PICK UP KELLY.
14:00	15:00	1.0	FISHING CIRC. WASH TOP OF FISH PUSH DOWN HOLE 10' FROM 5397' TO 5407'. CATCH FISH, 60,000 OVER PULLED, FREE. GAINED 10,000 EXTRA LBS, SET DOWN CONFIRM FISH TOP.
15:00	19:00	4.0	TRIP OUT OF HOLE TO CONFIRM FISH, NO FISH, GRAPPLE BUSTED.
19:00	22:30	3.5	BREAK DOWN OVER SHOT. LD TOOLS. MU BIT SUB & 7 3/4" JUNK MILL FOR CLEAN OUT RUN.
22:30	02:30	4.0	TRIP IN HOLE FOR CLEAN OUT. TAG FISH TOP @ 5406'.
02:30	05:00	2.5	CIRC PUMP HI-VIS PILL. TAG FISH, SET DOWN 60,000 ON TOP OF FISH, CONFIRM TOP. SPOT HI-VIS, 11.5 PILL ON BOTTOM 40 BBLs.
05:00	06:00	1.0	TRIP OUT TO PU FISHING TOOLS.

MUD LOSS LAST 24 HRS 0 BBLs
 WT 11, VIS 38
 PU 103

NO ACCIDENTS REPORTED
 SAFETY MEETING: FISHING/HOUSEKEEPING
 CREWS FULL
 FUEL ON HAND 4271 GALS, USED 805 GALS

FORMATION: PRICE RIVER

11-20-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	7.708	TVD	7.708	Progress	0	Days	8	MW	11.0	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: JARRING ON FISH WO/FREE POINT TRUCK

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP OUT, LD CLEAN OUT MILL.
09:00	10:30	1.5	PU & MU FISHING ASSEMBLY.

10:30 15:30 5.0 TRIP IN HOLE. TIGHT SPOT 4374', WORK THROUGH & CONT TRIP IN. TAG FILL @ 5339'. LD ONE JT.
 PICK UP KELLY.
 15:30 16:00 0.5 TRY TO CIRC, PLUGGED, UNPLUG SUB CIRC.
 16:00 17:00 1.0 WASHING DOWN FROM 5339' TO 5403', PACKED OFF.
 17:00 17:30 0.5 WORK FREE @ 5339', LD ONE JT. BUILD VOLUME 120 BBLS, 45 VIS, 11.2 WT.
 17:30 21:00 3.5 WASHING DOWN W/SCREW IN SUB FROM 5339' TO 5406', SCREW IN TO FISH.
 21:00 01:30 4.5 JARRING ON FISH UP & DOWN JARS QUIT.
 01:30 03:30 2.0 REMOVE KELLY HOSE & GOOSE NECK TO RUN FREEPOINT.
 03:30 06:00 2.5 JAR DOWN. WO WIRE LINE FREE POINT TRUCK.

MUD LOSS LAST 24 HRS 0 BBLS
 WT 11.2, VIS 45
 NO ACCIDENTS REPORTED
 SAFETY MEETING: FISHING/HANDRAILS
 CREWS FULL
 FUEL ON HAND 3477 GALS, USED 794 GALS

FORMATION: PRICE RIVER

11-21-2006 Reported By DAVID FOREMAN
Daily Costs: Drilling Completion \$0 **Daily Total**
Cum Costs: Drilling Completion \$0 **Well Total**
MD 7.708 **TVD** 7.708 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	JAR DOWN ON FISH.
07:00	13:00	6.0	JSA SAFETY MEETING RIG UP TO RUN FREE POINT, REHEAD WIRE LINE. JAR ON FISH & MAKE REPAIRS.
13:00	19:30	6.5	FREE POINT @ 5436', BACK OFF @ 5436'. RIG DOWN WIRE LINE.
19:30	20:30	1.0	TOH W/FISHING TOOLS.
20:30	00:30	4.0	RIG REPAIR, HYDRAULIC HOSE.
00:30	06:00	5.5	TOH. LAY DOWN TOOLS.

MUD LOSS LAST 24 HRS 0 BBLS
 WT 11.2, VIS 45
 NO ACCIDENTS REPORTED
 SAFETY MEETING: FISHING/HAND RAILS
 CREWS FULL
 FUEL ON HAND 2677 GALS, USED 800 GALS

FORMATION: PRICE RIVER

11-22-2006 Reported By DAVID FOREMAN
Daily Costs: Drilling Completion \$0 **Daily Total**
Cum Costs: Drilling Completion \$0 **Well Total**
MD 7.708 **TVD** 7.708 **Progress** 0 **Days** 10 **MW** 11.2 **Visc** 46.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP OUT LAY DOWN TOOLS & FISH, RECOVERED ONE DRILL COLLAR (LOST IN HOLE 1 DC, 1 REAMER, 1 DC, 1 REAMER, 1 MUD MOTOR, 1 BIT HTC).
07:00	08:00	1.0	CLEAR RACKS, LOAD RACKS W/20 JTS 2 7/8" TUBING, TALLY SAME. RIG UP TO PU TUBING.
08:00	13:00	5.0	PU 2 7/8" TUBING (625') TRIP IN W/4 1/2" DRILL PIPE (4787') TOTAL 5412'.
13:00	14:00	1.0	CIRC @ 5412' FOR CEMENT PLUG.
14:00	14:30	0.5	RIG UP SCHLUMBERGER. JSA, SAFETY MEETING. TEST LINES, 2500 PSI.
14:30	17:30	3.0	MIX & PUMP CEMENT PLUG FROM 5412' TO 4912'. PUMPED 10 BBLs FRESH WATER SPACER. PUMPED 290 SKS CLASS G + 1% DO65 + .1% DO13 @ 17.5 PPG. YEILD .94 WATER 3.375 + 3.5 BBLs FW SPACER DISP WITH 60 BBLs 11.2 MUD.
17:30	18:00	0.5	TRIP OUT FROM 5412' TO 4778'.
18:00	19:00	1.0	CIRC CLEAN, NO CEMENT @ 4778'.
19:00	19:30	0.5	TRIP IN TO 4912'. RIG UP SCHLUMBERGER. PUMP 10 BBLs FRESH WATER. START MIXING CEMENT, HOPPER PLUGGED.
19:30	20:30	1.0	CIRC W/RIG PUMP. CLEAN OUT SCHLUMBERGERS HOPPER.
20:30	22:00	1.5	MIX & PUMP CEMENT PLUG FROM 4912' TO 4412'. PUMPED 10 BBLs FRESH WATER SPACER. PUMPED 290 SKS CLASS G + 1% DO65 + .1%DO13 @ 17.5 PPG. YEILD .94 WATER 3.375 + 3.5 BBLs FW SPACER DISP WITH 57 BBLs 11.2 MUD.
22:00	22:30	0.5	TRIP OUT 14 STDS FROM 4912' TO 4025'.
22:30	23:30	1.0	CIRC CLEAN @ 4025', NO CEMENT.
23:30	03:00	3.5	TRIP OUT & LAY DOWN 2 7/8" TBG.
03:00	06:00	3.0	RIG ON DOWN TIME (NO DAY RATE). REPAIR CROWN-O-MATIC AND POP OFF LINES ON MUD PUMPS.

MUD LOSS LAST 24 HRS 0 BBLs
 WT 11.2, VIS 45
 NO ACCIDENTS REPORTED
 SAFETY MEETING: CROWN-O-MATIC/CEMENT PLUGS
 CREWS FULL
 FUEL ON HAND 6377 GALS, USED 800 GALS, REC 4500 GALS

LOST IN HOLE:
 2 DRILL COLLARS (BASIC) \$5700 EACH
 2 REAMERS (SMITH) \$7150 EACH
 1 MUD MOTOR (SMITH) \$87,500
 1 PDC BIT (HTC) \$13,322.50

11-23-2006	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	7.708	TVD	7.708	Progress	0	Days	11	MW	10.9	Visc	43.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: TRIP

Start	End	Hrs	Activity Description
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06:00	16:00	10.0 RIG ON DOWN TIME NO DAY RATE REPAIR CROWN-O-MATIC AND POP OFF LINES ON MUD PUMPS. REPAIR CROWN-O-MATIC FUNCTION TEST & SET CROWN-O-MATIC.
16:00	17:00	1.0 CUT DRILLING LINE 181'. SET CROWN-O-MATIC.
17:00	18:00	1.0 CLEAR RACKS RIG UP GROUND TO LAY DOWN DRILL PIPE.
18:00	18:30	0.5 SERVICE RIG, OIL CHANGE.
18:30	21:00	2.5 CHECK CROWN-O-MATIC. TRIP IN HOLE TO LD DRILL PIPE, 53 STDS (3550').
21:00	22:00	1.0 RIG UP LD MACHINE & JSA SAFETY MEETING.
22:00	01:00	3.0 LD DRILL PIPE 106 JTS.
01:00	02:30	1.5 RIG REPAIR, SLIP DRILLING LINE.
02:30	05:00	2.5 LOAD RACKS & PU DC, BHA.
05:00	06:00	1.0 RIG DOWN LD MACHINE.

TOTAL 11.5 HRS, DOWN TIME
 MU RR HTC BIT TO DRILL CEMENT
 MUD LOSS LAST 24 HRS 0 BBLS
 WT 10.9, VIS 45
 NO ACCIDENTS REPORTED
 SAFETY MEETING: CROWN-O-MATIC/ELECTRIC SHOCK
 CREWS FULL
 FUEL ON HAND 5749 GALS, USED 628 GALS

11-24-2006	Reported By	DAVID FOREMAN										
Daily Costs: Drilling					Completion	\$0					Daily Total	
Cum Costs: Drilling					Completion	\$0					Well Total	
MD	4,296	TVD	4,296	Progress	0	Days	12	MW	10.8	Visc	48.0	
Formation :		PBTD :	0.0			Perf :				PKR Depth :	0.0	

Activity at Report Time: TRIP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP IN, TAG AT 3445'.
09:00	10:30	1.5	PUMP SWEEP. CIRC CLEAN, HEAVING SHALE @ 3445'.
10:30	18:00	7.5	WASH/REAM CEMENT STRINGERS FROM 3445' TO 4047'. CIRC CLEAN, HEAVING SHALE.
18:00	21:00	3.0	WASH/REAM DRILLING CEMENT STRINGERS FROM 4047' TO 4201'.
21:00	21:30	0.5	DRILLING CEMENT FROM 4201' TO 4233', HARD.
21:30	23:30	2.0	CIRC CLEAN @ 4233', STICKY, HEAVING SHALE.
23:30	02:00	2.5	DRILLING CEMENT FROM 4233' TO 4296', HARD CEMENT.
02:00	03:30	1.5	CIRC CLEAN FOR TRIP OUT.
03:30	06:00	2.5	TRIP OUT FOR DIRECTIONAL TOOLS.

MUD LOSS LAST 24 HRS 0 BBLS
 WT 11, VIS 42
 NO ACCIDENTS REPORTED
 SAFETY MEETING: PPE/TON MILES
 CREWS FULL
 FUEL ON HAND 4807 GALS, USED 942 GALS

11-25-2006	Reported By	DAVID FOREMAN										
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PU 105, SO 100

NO ACCIDENTS

DRILL 0

SAFETY MEETING: HOUSEKEEPING/BOILER SAFETY

CREWS FULL

FUEL ON HAND 2711 GALS, USED 1161 GALS

11-27-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	4,540	TVD	0
Progress	35	Days	15
MW	11.1	Visc	40.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL SLIDE 4445' TO 4473', WOB 10,000. SURVEY @ 4425', INC 2.31, AZI 166.23.
07:00	08:00	1.0	DRILL SLIDE 4473' TO 4505', WOB 10-12,000. SURVEY @ 4457', INC 2.25, AZ 165.60, NO CHANGE.
08:00	10:00	2.0	CIRC, PUMP SWEEP, CIRC. CLEAN FROM BIT TRIP.
10:00	11:00	1.0	CIRC OUT TWO JTS. LAY DOWN SAME. SLUG PIPE, TRIP OUT OF HOLE FOR BIT. TIGHT @ 3777', PU KELLY.
11:00	11:30	0.5	BACK REAM THREE TIMES 3777' TO 3746', NO DRAG.
11:30	15:00	3.5	FINISH TRIP OUT. BREAK OUT LD BIT.
15:00	16:00	1.0	BREAK & CHANGE ANGLE ON MOTOR FROM 1.5 TO 1.83.
16:00	21:00	5.0	MU BIT. TRIP IN HOLE. FILL PIPE @ SHOE. TAG BRIDGE @ 3728'. WASH/REAM TO 3758' CONT. TRIP IN, TAG BRIDGE @ 4285'.
21:00	23:30	2.5	WASH/REAM FROM 4285' TO 4505' BOTTOM.
23:30	00:30	1.0	ORIENT TOOL FACE, REAM LAST 30' SEVERAL TIMES SHAVING SIDE OF HOLE.
00:30	01:30	1.0	DRILL SLIDE 4505' TO 4516', PACKED OFF.
01:30	02:00	0.5	WORK PIPE. CIRC CLEAN, HEAVING SHALE. BUILD MUD WT FROM 11.1+ TO 11.3.
02:00	05:00	3.0	DRILL SLIDE 4516' TO 4537'.
05:00	05:30	0.5	SURVEY @ 4489', INC 2.19, AZI 163.98, ORIENT TOOL FACE.
05:30	06:00	0.5	DRILL SLIDE 4537' TO 4540'.

LITHOLOGY: 98% SH, 2 % CMT

FORMATION: GREEN RIVER

MUD LOSS LAST 24 HRS 0 BBLs

WT 11.2, VIS 40

PU 106, SO 100

ACCIDENTS REPORTED: (1) G MERRELL

DRILL 0

SAFETY MEETING: HYD TONGS/TEAM WORK

CREWS FULL

FUEL ON HAND 5614 GALS, USED 1097 GALS, REC 4000

11-28-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	Completion	\$0	Daily Total
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12:30 18:30 6.0 TRIP IN FILL PIPE @ SHOE & INSTALL ROT RUBBER. CONT TRIP IN FILL PIPE @ 4829'. FINISH TRIP IN TO 4930'.
 18:30 20:00 1.5 WASH/REAM FROM 4930' TO 5076' BOTTOM.
 20:00 06:00 10.0 DRILLING ROTATE MOTOR FROM 5076' TO 5227'. 151, ROP 15.1, WOB 6/8/18/20, RPM 62+55, 45 GPM 405. STOPPED DRILLING, NO DIFF PRESS. NO LOSS IN STAND. PIPE OFF BOTTOM PRESS.

CHECK SURFACE EQUIPMENT
 MUD LOSS LAST 24 HRS 0 BBLs
 WT 11.1, VIS 36
 PU, SO, ROT
 BOP DRILLS 2

NO ACCIDENTS REPORTED
 SAFETY MEETING: SAFETY BELTS/TEAM WORK
 CREWS FULL
 FUEL ON HAND 3090 GALS, USED 1181 GALS

FORMATION: WASATCH
 CONN GAS 400U, BG 145U

11-30-2006 Reported By DAVID FOREMAN/PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling 7 Completion \$0 Well Total
 MD 5.265 TVD 5.265 Progress 38 Days 18 MW 11.1 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING 5227' TO 5232', 5', ROP 3.333, WOB 28/30, RPM 38/40, GPM 405, SPM 120. MIX SLUG FOR TRIP.
07:30	13:00	5.5	PUMP SLUG. TRIP OUT FOR MOTOR. LD MOTOR, PU NEW. RUN SAME BIT (NO DAMAGE).
13:00	14:00	1.0	RIG REPAIR, MECHANIC CHECKED #1 DRAWWORKS MOTOR & TRANSMISSION.
14:00	18:30	4.5	TIH, FILL PIPE AT SHOE. HIT BRIDGE @ 4900'.
18:30	01:00	6.5	KELLY UP, WASH/REAM 332' TO BOTTOM.
01:00	06:00	5.0	DRILL 5232' - 5265', WOB 15-37K, RPM 45-60/67, SPP 1575 PSI, DP 300 PSI, ROP 7 FPH. P-RATE AT REPORT TIME 20+ FPH.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: TRIPPING/100% TIE-OFF
 BOP DRILLS BOTH TOURS
 FUEL ON HAND 2221 GALS, USED 1519 GALS

FORMATION WASATCH
 CURRENT MW 11 PPG, VIS 43 SPQ

12-01-2006 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total

MD 5,770 TVD 5,770 Progress 505 Days 19 MW 11.0 Visc 37.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:45	5.75	DRILL 5265' - 5371', WOB 20-38K, RPM 45-65/67, SPP 1600 PSI, DP 300 PSI, ROP 18 FPH.
11:45	12:30	0.75	RIG SERVICE. FUNCTION TEST PIPE RAMS. CHECK CROWN-O-MATIC.
12:30	06:00	17.5	DRILL 5371' - 5770', WOB 20-33K, RPM 45-60/67, SPP 1600 PSI, DP 300 PSI, ROP 23 FPH.

FULL CREWS
 NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 SAFETY MEETING: PICKING UP PIPE/ICY CONDITIONS
 FUEL ON HAND 4672 GALS, USED 1200 GALS

FORMATION WASATCH
 CURRENT MW 11.1 PPG, VIS 38 SPQ

12-02-2006 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 5,980 TVD 5,980 Progress 211 Days 20 MW 11.1 Visc 36.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 5770' - 5981', WOB 20-30K, RPM 45-60/67, SPP 1700 PSI, DP 300 PSI, ROP 22 FPH.
15:30	16:00	0.5	CIRCULATE/CONDITION FOR TOH. PUMP SLUG. CHECK CROWN-O-MATIC BEFORE TOH.
16:00	00:00	8.0	TOH FOR NEW BIT, XO MOTOR, BIT. LD 2 DC'S.
00:00	06:00	6.0	TIH W/NEW BIT. FILL PIPE @ SHOE.

FULL CREWS
 NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 SAFETY MEETINGS: TRIPPING/MIXING CHEMICALS
 FUEL ON HAND 3342 GALS, USED 1325 GALS

FORMATION WASATCH
 CURRENT MW 11.1 PPG, VIS 38 SPQ

12-03-2006 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 6,680 TVD 6,680 Progress 700 Days 21 MW 10.9 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 07:30 1.5 FINISH TIH. CHECK CROWN-O-MATIC.
 07:30 09:30 2.0 WASH/REAM 5891' - 5981', 90'.
 09:30 06:00 20.5 DRILL 5981' - 6680', WOB 20-35K, RPM 40-65/67, SPP 1775 PSI, DP 250 PSI, ROP 34 FPH.

FULL CREWS
 NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 SAFETY MEETING: FORKLIFT/MIXING CHEMICALS
 FUEL ON HAND 1869 GALS, USED 1478 GALS

FORMATION TRANSITION INTO NORTH HORN
 CURRENT MW 11.1 PPG, VIS 38 SPQ

12-04-2006 Reported By PAT CLARK

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	7,175	TVD	7,175
Progress	495	Days	22
MW	11.2	Visc	38.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:15	4.25	DRILL 6680' - 6800', WOB 20-30K, RPM 45-60/67, SPP 1775 PSI, DP 200 PSI, ROP 28 FPH.
10:15	10:45	0.5	RIG SERVICE. FUNCTION PIPE RAMS. CHECK CROWN-O-MATIC.
10:45	15:15	4.5	DRILL 6800' - 6926', WOB 20-30K, RPM 45-60/67, SPP 1775 PSI, DP 200 PSI, ROP 28 FPH.
15:15	17:00	1.75	TIGHT CONNECTION @ 6926'. WORK TIGHT HOLE, RAISE MW TO 11.3 PPG.
17:00	06:00	13.0	DRILL 6926' - 7175', WOB 20-30K, RPM 45-60/67, SPP 1950 PSI, DP 300 PSI, ROP 20 FPH.

FULL CREWS
 NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 SAFETY MEETING: ICY WEATHER/MAKING CONNECTIONS
 FUEL ON HAND 264 GALS, USED 1605 GALS

FORMATION ISLAND
 CURRENT MW 11.3 PPG, VIS 39 SPQ

12-05-2006 Reported By PAT CLARK

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	7,571	TVD	7,571
Progress	396	Days	23
MW	11.3	Visc	38.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	12:45	6.75	DRILL 7175' - 7275', WOB 20-35K, RPM 50-60/67, SPP 1900 PSI, DP 250 PSI, ROP 15 FPH.
12:45	13:15	0.5	RIG REPAIR, CHECK MOTORS AND TRANSMISSIONS.
13:15	15:00	1.75	DRILL 7275' - 7307', SAME PARAMETERS AS ABOVE, ROP 18 FPH.

15:00 15:30 0.5 RIG SERVICE. FUNCTION PIPE RAMS. CHECK CROWN-O-MATIC.
 15:30 02:30 11.0 DRILL 7307' - 7571', SAME PARAMETERS AS ABOVE, ROP 24 FPH.
 02:30 04:00 1.5 CIRCULATE/CONDITION FOR TOH. MIX AND PUMP SLUG.
 04:00 06:00 2.0 TOH FOR BIT.

FULL CREWS
 NO ACCIDENTS
 BOP DRILL BOTH TOURS
 SAFETY MEETING: CLAMPS/MAKING CONNECTIONS
 FUEL ON HAND 3090 GALS, USED 1400 GALS

FORMATION KMV PRICE RIVER
 CURRENT MW 11.3 PPG, VIS 39 SPQ

12-06-2006 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling \$ Completion \$0 Well Total
 MD 7.571 TVD 7.571 Progress 0 Days 24 MW 11.0 Visc 35.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO HYDRAULIC PUMPS FOR RIG

Start	End	Hrs	Activity Description
06:00	11:00	5.0	FINISH TOH.
11:00	12:00	1.0	PU LD BHA & TOOLS. LD OLD MM, BIT. PU NEW MM, BIT.
12:00	14:00	2.0	MECHANIC DOING DIAGNOSTICS ON FLOOR MOTORS AND TRANNYS.
14:00	16:30	2.5	TIH W/BHA, STAB ROTATING RUBBER.
16:30	18:00	1.5	SLIP & CUT DRILL LINE.
18:00	06:00	12.0	RIG REPAIR, WAIT ON HYDRAULIC PUMPS (ETA THURSDAY). CIRCULATE HOLE 80 STROKES/MIN.

FULL CREWS
 NO ACCIDENTS
 BOP DRILL DAYLIGHTS
 SAFETY MEETING: TRIPPING PIPE/SCRUBBING IN COLD WEATHER
 FUEL ON HAND 9000 GALS, USED 1200 GALS

FORMATION KMV PRICE RIVER
 CURRENT MW 11.2 PPG, VIS 39 SPQ

12-07-2006 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling \$ Completion \$0 Well Total
 MD 7.571 TVD 7.571 Progress 0 Days 25 MW 11.2 Visc 39.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO HYDRAULIC PUMPS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAIT ON HYDRAULIC PUMPS (ETA TODAY).

NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 SAFETY MEETING: HELPING MECHANICS/TRIPPING IN TIGHT HOLE
 FUNCTION PIPE RAMS, CHECK CROWN-O-MATIC
 FUEL 6016 GALS, USED 1450 GALS

FORMATION KMV PRICE RIVER
 CURRENT MW 11.2 PPG, VIS 40

12-10-2006 Reported By PAT CLARK

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	8,450 TVD	8,450 Progress	825 Days
			28 MW
			11.2 Visc
			38.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	LOST 120 BBLs MUD, CIRCULATE AND BUILD VOLUME. MIX LCM, WAIT ON MUD FROM SST RIG #2.
08:30	15:45	7.25	DRILL 7625' - 7877', WOB 10-20K, RPM 45-60/67, SPP 1900 PSI, DP 350 PSI, ROP 35 FPH.
15:45	16:15	0.5	RIG SERVICE. FUNCTION PIPE RAMS. CHECK CROWN-O-MATIC.
16:15	06:00	13.75	DRILL 7877' - 8450', WOB 12-20K, RPM 45-60/67, SPP 1950 PSI, DP 350 PSI, ROP 42 FPH.

FULL CREWS
 NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 SAFETY MEETING: USING TONGS/FORKLIFT
 FUEL 4672 GALS, USED 1344 GALS

FORMATION MIDDLE PRICE RIVER
 CURRENT MW 11.3 PPG, VIS 40 SPQ

12-11-2006 Reported By PAT CLARK

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	8,634 TVD	8,634 Progress	184 Days
			29 MW
			11.3 Visc
			39.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 8450' - 8578', WOB 10-28K, RPM 40-65/67, SPP 1950 PSI, DP 200-300 PSI, ROP 15 FPH. REAMING CONNECTIONS.
15:30	16:00	0.5	RIG SERVICE. FUNCTION PIPE RAMS. CHECK CROWN-O-MATIC.
16:00	20:00	4.0	DRILL 8577' - 8634'. SAME PARAMETERS AS ABOVE, ROP 13 FPH.
20:00	21:00	1.0	CIRCULATE/CONDITION MUD FOR TOH. DROP SURVEY, PUMP SLUG.
21:00	04:30	7.5	TOH.
04:30	05:30	1.0	PU LD BHA & TOOLS. LD MM, BIT. PU NEW MM, BIT.
05:30	06:00	0.5	TIH.

FULL CREWS
 NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 SAFETY MEETING: TRIPPING/WINTER WEATHER
 FUNCTION PIPE AND BLIND RAMS
 FUEL 3322 GALS, USED 1350 GALS

 FORMATION MIDDLE PRICE RIVER
 CURRENT MW 11.3 PPG, VIS 40 SPQ

12-12-2006 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total

MD 9,160 TVD 9,160 Progress 526 Days 30 MW 11.3 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:15	7.25	TIH. FILL PIPE @ SHOE 4500'.
13:15	14:00	0.75	WASH/REAM 60' FROM 8574' - 8634'.
14:00	15:30	1.5	DRILL 8634' - 8703', WOB 8-15K, RPM 60/67, SPP 1850 PSI, DP 200 PSI, ROP 46 FPH.
15:30	16:00	0.5	RIG SERVICE. FUNCTION PIPE RAMS. CHECK CROWN-O-MATIC.
16:00	06:00	14.0	DRILL 8703' - 9160', WOB 8-22K, RPM 45-60/67, SPP 1850 PSI, DP 200 PSI, ROP 33 FPH.

FULL CREWS
 NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 SAFETY MEETING: TRIPPING/DRILLING AHEAD
 FUEL 2102 GALS, USED 1220 GALS

 FORMATION LOWER PRICE RIVER
 CURRENT MW 11.3 PPG, VIS 40 SPQ

NOTIFIED CAROL SCOTT W/VERNAL BLM ON 12/11/06 OF EXTENDED 30 DAY BOP TEST.

12-13-2006 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total

MD 9,480 TVD 9,480 Progress 320 Days 31 MW 11.5 Visc 43.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 9160' - 9432', WOB 10-25K, RPM 45-60/67, SPP 1850 PSI, DP 300 PSI, ROP 32 FPH.
14:30	14:45	0.25	RIG SERVICE. FUNCTION PIPE RAMS. CHECK CROWN-O-MATIC.
14:45	16:30	1.75	DRILL 9432' - 9480' TD, SAME PARAMETERS AS ABOVE, ROP 27 FPH. REACHED TD @ 16:30 HRS, 12/12/06.
16:30	17:30	1.0	CIRCULATE/CONDITION FOR SHORT TRIP.

17:30 18:45 1.25 WIPER TRIP/SHORT TRIP TO 8500'.
 18:45 21:00 2.25 CIRCULATE/CONDITION TO LD DRILL PIPE. RU CALIBER LD MACHINE.
 21:00 06:00 9.0 LD DRILL PIPE.

FULL CREWS
 NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 SAFETY MEETING: MIXING CHEMICALS/LD DP W/CALIBER CREW
 FUEL 733 GALS, USED 1369 GALS
 CURRENT MW 11.4 PPG, VIS 40 SPQ

12-14-2006 Reported By PAT CLARK/DAVID FOREMAN

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,480	TVD	9,480	Progress	0	Days	32	MW	11.6	Visc	43.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: CEMENTING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	FINISH LD DP, BHA, BREAK KELLY. PULL WEAR BUSHING.
11:30	12:00	0.5	SERVICE RIG.
12:00	12:30	0.5	JSA SAFETY MEETING W/ALL PERSONNEL.
12:30	13:00	0.5	RIG UP TO RUN 4 1/2" PROD CSG.
13:00	00:00	11.0	RUN 4 1/2" PROD CSG. TAG @ 9477'. LD TAG JT.
00:00	01:30	1.5	MU & PU ONE JT, CIRC. WASH FROM 9477' TO 9480' BOTTOM.
01:30	03:00	1.5	CIRC OUT GAS. CUT MUD FROM 11.6 TO 11 PPG.
03:00	04:00	1.0	RD CIRCULATING JT. LD TWO JTS CSG. PU ONE SHORT JT + LANDING JT & SPACE OUT. RAN 224 JTS (222 FULL JTS + 2 MARKER JTS) OF 4 1/2", HC P-110, 11.6#, LTC CSG. LANDED CSG AT 9478' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 9,432', 50 JTS CSG, MARKER JT AT 7,302', 69 JTS CSG, MARKER JT AT 4,369', 102 JTS CSG, SHORT JT. CENTRALIZER INSTALLED 5' ABOVE SHOE, TOP OF JT #2 THEN EVERY 2ND JT, TOTAL 30. TAG @ (9480').
04:00	04:30	0.5	RD CSG CREW & LD MACHINE.
04:30	05:00	0.5	RU SCHLUMBERGER CEMENTERS & JSA SAFETY MEETING.
05:00	06:00	1.0	TEST LINES & EQUIPMENT TO 5000 PSI. PUMPED 20 BBLs CHEM WASH & 20 BBLs WATER SPACER AHEAD OF 380 SX LEAD 35:65 POZ G + ADDITIVES MIX (D020 6.% EXTENDER, D174 2.% EXPANDING CE, D130 0.125 LB/SK BLEND, LOST CIRC, D046 0.2%, ANTIFOAM, D112 0.175%, FLUID LOSS, D013 0.3%, RETARDER, D065 0.2%, DISPERSANT, (YIELD 2.26) H2O 12.940 GAL/SK @ 12.PPG @ 8 BPM F/RETURNS CEMENTING NOT COMPLETE.

12-15-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,480	TVD	9,480	Progress	0	Days	33	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
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06:00 07:00 1.0 FINISH CEMENTING 4 1/2" PROD CSG. PUMP TAIL 1530 Sks 50/50 POZ G+ ADDITIVES D020 2.% EXTENDER, D065 0.2% DISPERSANT, D167 0.2% FLUID LOSS, D046 0.1%, ANTIFOAM, D013 0.1% RETARDER. YIELD 1.29, H2O 5.963 GAL/SK @ 14.1 PPG. DISPALCE TO FLOAT COLLER W/2 GAL/1000 L064 FRESH WATER W/147 BBLS ACTUAL DISPLACEMENT,146 BBLS. CALCUIATED AVG DISP RATE 8 BPM. FULL RETURNS THROUGHOUT JOB. BUMPED PLUG TO 3080 FOR 3 MINS. FLOAT HELD,1.25 BBLS. BACK PLUG DOWN @ 06:55 AM. CEMENT IN PLACE. ESTIMATED TOPS OF CEMENT LEAD @ 2138', TAIL @ 4392'.

07:00 07:30 0.5 LAND DTO CSG. HANGER W/75,000 STRING WT & TEST TO 5000 PSI W/FMC REP.

07:30 08:00 0.5 RETRIEVE LANDING JT LD SAME.

08:00 11:30 3.5 NIPPLE DOWN BOP & CLEAN PITS.

11:30 06:00 18.5 RIG DOWN PREPARE RIG FOR TRUCKS.

L&S TRUCKING WILL BE ON LOCATION @ 07:00 HRS, 12/15/06 FOR RIG MOVE
 STRING CEMENTING & RIG MOVE TO NEW LOCATION CWU 1002-27
 NO ACCIDENTS REPORTED
 SAFETY MEETING: RIG DOWN/NIPPLE DOWN BOP
 CREWS FULL
 FUEL ON HAND 1112 GALS, USED 1109 GALS

NOTIFIED CAROL SCOTT W/BLM VERNAL @ 17:30 HRS, 12/14/06 FOR RUNNING LONG

06:00 18.0 RELEASE RIG @ 11:30 HRS, 12/14/06.
 CASING POINT COST \$1,678,096

12-20-2006		Reported By		SEARLE							
Daily Costs: Drilling	\$0			Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,480	TVD	9,480	Progress	0	Days	34	MW	0.0	Visc	0.0
Formation :	PBTB : 9432.0			Perf :				PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 50'. EST CEMENT TOP @ 850'. RD SCHLUMBERGER.								

12-31-2006		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,480	TVD	9,480	Progress	0	Days	35	MW	0.0	Visc	0.0
Formation :	MESAVERDE PBTB : 9432.0			Perf :				PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRAC											
Start	End	Hrs	Activity Description								
08:00	09:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.								

01-04-2007		Reported By		DEAN KOUTROULIS							
Daily Costs: Drilling	\$0			Completion		\$36,700		Daily Total		\$36,700	
Cum Costs: Drilling	\$1,685,894			Completion		\$273,774		Well Total		\$1,959,668	
MD	9,480	TVD	9,480	Progress	0	Days	36	MW	0.0	Visc	0.0

Formation : MESAVERDE PBSD : 9432.0 Perf : 8329'-9244' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9243-44', 9236-37', 9217-18', 9189-90', 9094-95', 9089-90', 9074-75', 9062-63', 9040-41', 9027-28', 8987-88', 8960-61' & 8950-51' @ 3 SPF & 120° PHASING. RDWL. SICP 730 PSIG. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS T-106 SCALE INHIBITOR, 4964 GALS YF125ST+ PAD & 45790 GALS YF125ST+ & YF118ST+ W/170000# 20/40 SAND @ 1-6 PPG. MTP 6635 PSIG. MTR 51.4 BPM. ATP 5084 PSIG. ATR 47.5 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 8930'. PERFORATED MPR FROM 8905-06', 8867-68', 8853-54', 8830-31', 8817-18', 8802-03', 8767-68', 8756-57', 8748-49, 8718-19', 8714-15 & 8702-03' @ 3 SPF & 120° PHASING. RDWL. SICP 2480 PSIG. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS T-106 SCALE INHIBITOR, 4958 GALS YF1125ST+ PAD & 41104 GALS YF125ST+ & YF118ST+ W/139500# 20/40 SAND @ 1-5 PPG. MTP 7120 PSIG. MTR 50.3 BPM. ATP 5525 PSIG. ATR 45.4 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 8675'. PERFORATED MPR FROM 8643-44', 8639-40', 8630-32', 8592-93', 8577-78', 8570-71', 8561-62', 8547-48', 8542-43, 8525-26', & 8521-22' @ 3 SPF & 120° PHASING. RDWL. SICP 2590 PSIG. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS T-106 SCALE INHIBITOR, 4966 GALS YF1125ST+ PAD & 36925 GALS YF125ST+ & YF118ST+ W/129400# 20/40 SAND @ 1-6 PPG. MTP 7291 PSIG. MTR 50.3 BPM. ATP 5502 PSIG. ATR 47 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 8500'. PERFORATED MPR FROM 8464-65', 8458-59', 8453-54', 8434-35', 8414-15', 8404-05', 8399-400', 8389-90', 8379-80, 8365-66', 8339-40' & 8329-30' @ 3 SPF & 120° PHASING. RDWL. SICP 2490 PSIG. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS T-106 SCALE INHIBITOR, 4935 GALS YF1125ST+ PAD & 43953 GALS YF125ST+ & YF118ST+ W/158900# 20/40 SAND @ 1-6 PPG. MTP 7287 PSIG. MTR 50.4 BPM. ATP 5596 PSIG. ATR 47.3 BPM. BD 3720 PSIG @ 5.3 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER. SDFN.

01-05-2007		Reported By		DEAN KOUTROULIS							
Daily Costs: Drilling		\$0	Completion		Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	9,480	TVD	9,480	Progress	0	Days	37	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9432.0		Perf : 7182-9244'				PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. SET CFP @ 8310'. PERFORATED MPR FROM 8279-80', 8270-71', 8259-60', 8242-43', 8228-29', 8222-23', 8211-12', 8199-200', 8193-94', 8185-86', 8168-69', 8160-61', & 8133-34' & 8127-28' @ 3 SPF & 120° PHASING. RDWL. SICP 1920 PSIG. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS T-106 SCALE INHIBITOR, 4940 GALS YF125ST+ PAD, 49410 GALS YF125ST+ & YF118ST+ W/191100# 20/40 SAND @ 1-6 PPG. MTP 7032 PSIG. MTR 50.4 BPM. ATP 5021 PSIG. ATR 47.9 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 8105'. PERFORATED UPR FROM 8083-84', 8073-74', 8048-49', 8042-43', 8029-30', 8024-25', 7972-74', 7958-60', 7935-36 & 7926-27' @ 3 SPF & 120° PHASING. RDWL. SICP 1968 PSIG. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS T-106 SCALE INHIBITOR, 4940 GALS YF1125ST+ PAD, 49296 GALS YF125ST+ & YF118ST+ W/190600# 20/40 SAND @ 1-6 PPG. MTP 6273 PSIG. MTR 50.5 BPM. ATP 4714 PSIG. ATR 47.3 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 7900'. PERFORATED UPR FROM 7878-79', 7872-73', 7863-64', 7859-60', 7841-42', 7819-20', 7791-92', 7777-78, 7755-56', 7730-31' & 7720-21' @ 3 SPF & 120° PHASING. RDWL. SICP 2040 PSIG. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS T-106 SCALE INHIBITOR, 4934 GALS YF1125ST+ PAD, 37138 GALS YF125ST+ & YF118ST+ W/130500# 20/40 SAND @ 1-6 PPG. MTP 7393 PSIG. MTR 50.5 BPM. ATP 4954 PSIG. ATR 46.2 BPM. FINAL ISIP 2790 PSIG. 1122 BLWTR. RD SCHLUMBERGER.

(PERFS @ 7785-86 NOT SHOT DUE TO MISSFIRE.)

RUWL. SET CFP @ 7640'. PERFORATED UPR FROM 7604-05', 7553-55', 7530-31', 7516-18', 7497-98', 7471-73', 7460-61', 7450-52' & 7437-39' @ 3 SPF & 120° PHASING. RDWL. SICP 2120 PSIG. RU SCHLUMBERGER. FRAC DOWN CSG W/4976 GALS YF1125ST+ PAD. 48340 GALS YF125ST+ & YF118ST+ W/169400# 20/40 SAND @ 1-6 PPG. MTP 5719 PSIG. MTR 50.2 BPM. ATP 4138 PSIG. ATR 43.5 BPM. ISIP 2450 PSIG. 1422 BLWTR. RD SCHLUMBERGER.

RUWL. SET CFP @ 7405'. PERFORATED UPR FROM 7390-91', 7383-84', 7377-78', 7358-59', 7349-50', 7323-24', 7311-12', 7296-97', & 7270-71', 7231-32', 7218-19' & 7182-83' @ 3 SPF & 120° PHASING. RDWL. SICP 2100 PSIG. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS T-106 SCALE INHIBITOR. 4934 GALS YF1125ST+ PAD. 47555 GALS YF125ST+ & YF118ST+ W/164800# 20/40 SAND @ 1-6 PPG. MTP 6756 PSIG. MTR 50.4 BPM. ATP 4715 PSIG. ATR 47.8 BPM. ISIP 2900 PSIG. 1695 BLWTR. RD SCHLUMBERGER.

RUWL. SET CBP @ 7110'. BLEED OFF PRESSURE. RDWL. SDFN.

01-06-2007		Reported By		VERNON POWELL							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9.480	TVD	9.480	Progress	0	Days	37	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9432.0			Perf : 8330'-9244'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	MIRU SERVICE RIG. RIH W/3-7/8" BIT& PUMP OFF SUB TO CBP @ 7110'. SDFW.								

01-09-2007		Reported By		VERNON POWELL							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9.480	TVD	9.480	Progress	0	Days	38	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9432.0			Perf : 8330'-9244'			PKR Depth : 0.0		
Activity at Report Time: RDMO - FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	BREAK CIRCULATION, CLEAN OUT & DRILL OUT PLUGS @ 7405', 7640', 7900', 8105', 8290', 8500', 8675', 8930'. CLEAN OUT TO PBTD @ 9430'. POH. LAID DOWN & LAND TBG @ 8110.23' KB. ND BOP, NU WELL HEAD, PUMP OFF BIT. TURN OVER TO FLOW TESTERS. RD MOSU.								

FLOWED 12 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2000 PSIG. 66 BPH. RECOVERED 1025 BLW. 9551 BLWTR.

TUBING DETAIL : LENGTH

BIT SUB 1.00'
 1 JT 2 3/8", 4.7#, L80 31.15'
 XN NIPPLE 1.10'
 249 JTS 2 3/8', 4.7#, L80 8062.98
 BELOW KB 14.00
 LANDED @ 8110.23' KB

01-10-2007		Reported By		VERNON POWELL							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			

MD 9,480 TVD 9,480 Progress 0 Days 39 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 9432.0 Perf : 8330'-9244' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2200 PSIG. 65 BFPH. RECOVERED 1341 BLW.
 7910 BLWTR.

01-11-2007 Reported By VERNON POWELL

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,480 TVD 9,480 Progress 0 Days 40 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 9432.0 Perf : 8330'-9244' PKR Depth : 0.0

Activity at Report Time: TEST WELL

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2300 PSIG. 44 BFPH. RECOVERED 1098 BLW. 6812 BLWTR.

01-12-2007 Reported By VERNON POWELL

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,480 TVD 9,480 Progress 0 Days 41 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 9432.0 Perf : 8330'-9244' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2450 PSIG. 38 BFPH. RECOVERED 940 BLW.
 5872 BLWTR.

01-13-2007 Reported By VERNON POWELL

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,480 TVD 9,480 Progress 0 Days 42 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 9432.0 Perf : 8330'-9244' PKR Depth : 0.0

Activity at Report Time: SI - WO FACILITIES

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1575 PSIG. CP 2500 PSIG. 27 BFPH. RECOVERED 726BLW. 5146 BLWTR.
 SI. WO FACILITIES.

FINAL COMPLETION DATE: 1/12/07.

02-15-2007 Reported By HEATH LEMON

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion Well Total
 MD 9,480 TVD 9,480 Progress 0 Days 43 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 9432.0 Perf : 8330'-9244' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1100 & CP 3300 PSI. TURNED WELL TO QUESTAR SALES AT
13:00 AM, 2/14/07. FLOWED 180 MCFD RATE ON 12/64" POS CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1057-13

9. AFI Well No.
43-047-37454

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area
Sec. 13-T9S-R22E

12. County or Parish
Utah County

13. State
UT

14. Date Spudded
09/26/2006

15. Date T.D. Reached
12/12/2006

16. Date Completed
02/14/2007
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4945' NAT GL

1. a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

2. Name of Operator
EOG Resources, Inc.

3. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **723' FSL & 331' FWL (SWSW) 40.030717 LAT 109.396608 LON**
At top prod. interval reported below **Same**
At total depth **Same**

18. Total Depth: MD **9480**
TVD

19. Plug Back T.D.: MD **9432**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2369		525 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9478		1910 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8110							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7182	9244	8950-9244		3/spf	
B)			8702-8906		3/spf	
C)			8521-8644		3/spf	
D)			8329-8465		3/spf	

26. Perforation Record

Depth Interval	Amount and Type of Material
8950-9244	50,919 GALS GELLED WATER & 170,000# 20/40 SAND
8702-8906	46,227 GALS GELLED WATER & 139,500# 20/40 SAND
8521-8644	42,056 GALS GELLED WATER & 129,400# 20/40 SAND
8329-8465	49,053 GALS GELLED WATER & 158,900# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/14/2007	02/23/2007	24	→	30	637	190			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1700	2550	→	30	637	190			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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MAR 02 2007
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7182	9244		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4806 5370 6072 6816 7173 8009 8766 9302

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

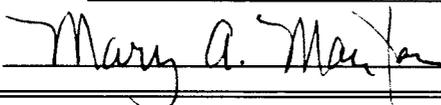
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 02/27/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1057-13 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8127-8280	2/spf
7926-8084	3/spf
7720-7879	3/spf
7437-7605	2/spf
7182-7391	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8127-8280	54,515 GALS GELLED WATER & 191,100# 20/40 SAND
7926-8084	54,401 GALS GELLED WATER & 190,600# 20/40 SAND
7720-7879	42,237 GALS GELLED WATER & 130,500# 20/40 SAND
7437-7605	53,316 GALS GELLED WATER & 169,400# 20/40 SAND
7182-7391	52,654 GALS GELLED WATER & 164,800# 20/40 SAND

Perforated the Lower Price River from 8950-8951', 8960-8961', 8987-8988', 9027-9028', 9040-9041', 9062-9063', 9074-9075', 9089-9090', 9094-9095', 9189-9190', 9217-9218', 9236-9237' & 9243-9244' w/ 3 spf.

Perforated the Middle Price River from 8702-8703', 8714-8715', 8718-8719', 8748-8749', 8756-8757', 8767-8768', 8802-8803', 8817-8818', 8830-8831', 8853-8854', 8867-8868' & 8905-8906' w/ 3 spf.

Perforated the Middle Price River from 8521-8522', 8525-8526', 8542-8543', 8547-8548', 8561-8562', 8570-8571', 8577-8578', 8592-8593', 8630-8632', 8639-8640' & 8643-8644' w/ 3 spf.

Perforated the Middle Price River from 8329-8330', 8339-8340', 8365-8366', 8379-8380', 8389-8390', 8399-8400', 8404-8405', 8414-8415', 8434-8435', 8453-8454', 8458-8459' & 8464-8465' w/ 3 spf.

Perforated the Middle Price River from 8127-8128', 8133-8134', 8160-8161', 8168-8169', 8185-8186', 8193-8194', 8199-8200', 8211-8212', 8222-8223', 8228-8229', 8242-8243', 8259-8260', 8270-8271' & 8279-8280' w/ 2 spf.

Perforated the Upper Price River from 7926-7927', 7935-7936', 7958-7960', 7972-7974', 8024-8025', 8029-8030', 8042-8043', 8048-8049', 8073-8074' & 8083-8084' w/ 3 spf.

Perforated the Upper Price River from 7720-7721', 7730-7731', 7755-7756', 7777-7778', 7791-7792', 7819-7820', 7841-7842', 7859-7860', 7863-7864', 7872-7873' & 7878-7879' w/ 3 spf.

Perforated the Upper Price River from 7437-7439', 7450-7452', 7460-7461', 7471-7473', 7497-7498', 7516-7518', 7530-7531', 7553-7555' & 7604-7605' w/ 2 spf.

Perforated the Upper Price River from 7182-7183', 7218-7219', 7231-7232', 7270-7271', 7296-7297', 7311-7312', 7323-7324', 7349-7350', 7358-7359', 7377-7378', 7383-7384' & 7390-7391' w/ 3 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

MAR 14 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: 1st Revision to the Consolidated Mesaverde Formation
PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X" Chapita Wells Unit, CRS No. UTU63013AV, AFS No. 892000905AV, is hereby approved effective as of February 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X" results in an addition of 480.00 acres to the participating area for a total of 12,787.72 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1057-13	43-047-37454	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 13-9S-22E	UTU0282
CWU 1049-18	43-047-36758	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 18-9S-23E	UTU0337
CWU 1136-19	43-047-37456	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 19-9S-23E	UTU0337
CWU 336-19	43-047-37271	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 19-9S-23E	UTU0337
CWU 1111-27	43-047-37383	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 27-9S-23E	UTU0344A
CWU 1099-29	43-047-37049	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 29-9S-23E	UTU0337

15669

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 28 2008

DIV. OF OIL, GAS & MINING

*C. Shaw
3/14/08
W
3/17/08
JF
03-14-2a*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37454	CHAPITA WELLS UNIT 1057-13		SWSW	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15669	13650	9/26/2006		2/1/2007		
Comments: <u>MVRD</u> — <u>4/17/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36758	CHAPITA WELLS UNIT 1049-18		SWSE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15805	13650	11/27/2006		2/1/2007		
Comments: <u>MVRD</u> — <u>4/17/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37456	CHAPITA WELLS UNIT 1136-19		NENE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15796	13650	11/18/2006		<u>2/1/07</u>		
Comments: <u>MVRD</u> — <u>4/17/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

4/8/2008

Title

Date

RECEIVED

APR 08 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1057-13

9. API Well No.
43-047-37454

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T9S R22E SWSW 723FSL 331FWL
40.03072 N Lat, 109.39661 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/19/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66923 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
FEB 09 2009
DIV. OF OIL, GAS & MINING