

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 23, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

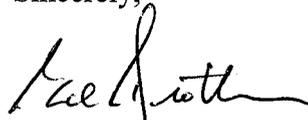
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1156-1
SW/SW, SEC. 1, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: UTU-01458
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1156-1 B

RECEIVED
DEC 02 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **826' FSL, 664' FWL 636910X 40.066062 SWSW**
At proposed prod. Zone **4435448Y 109.394752**

14. Distance in miles and direction from nearest town or post office*
17 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **664'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
320

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9690'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4796.0 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

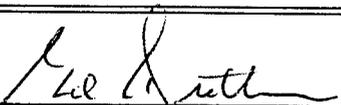
23. Estimated duration
45 DAYS

24. Attachments

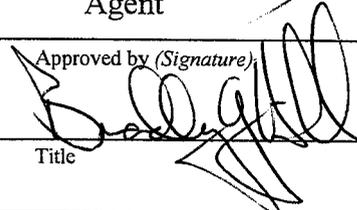
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **November 23, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III** Date **12-05-05**

Title
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

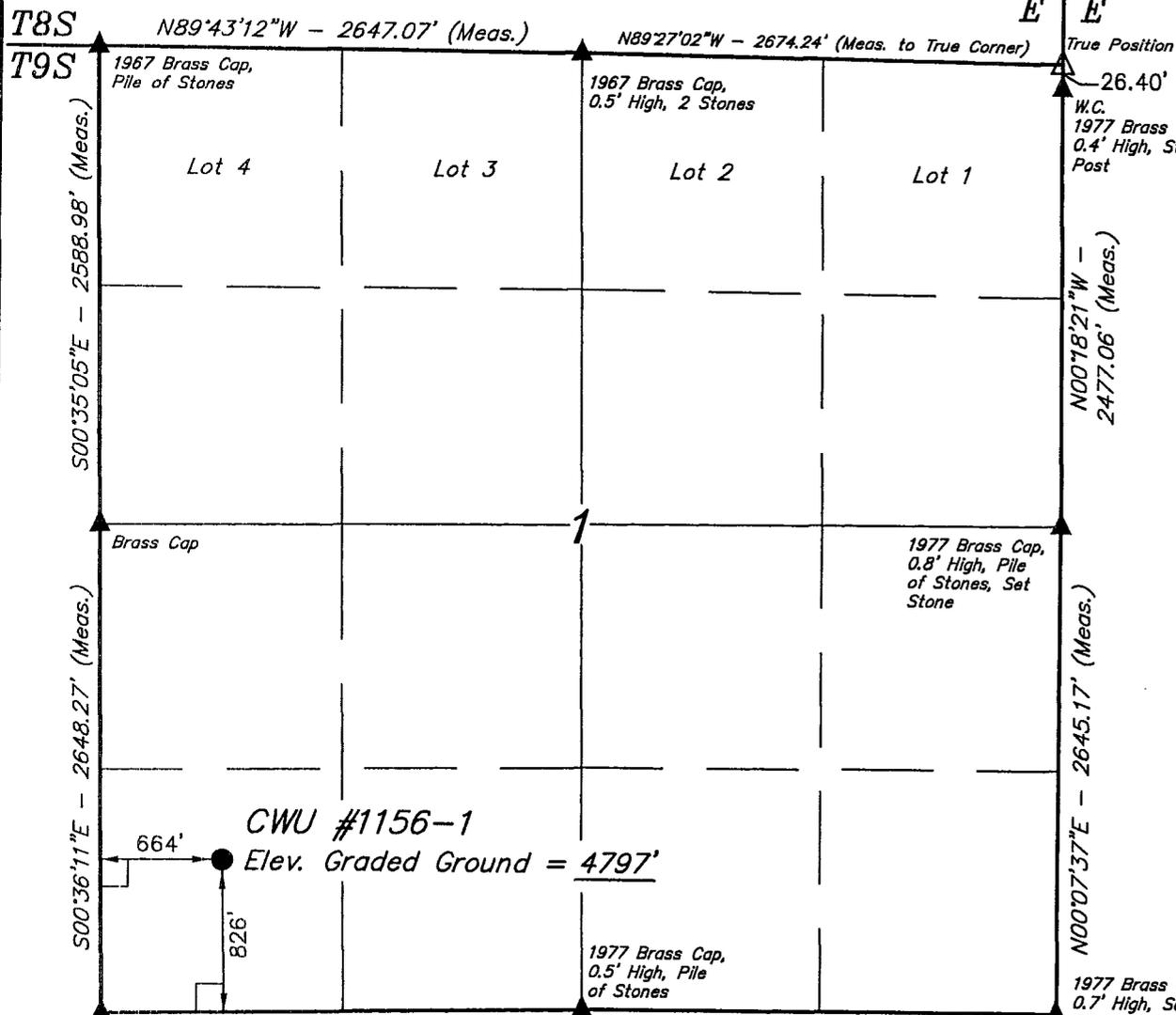
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DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

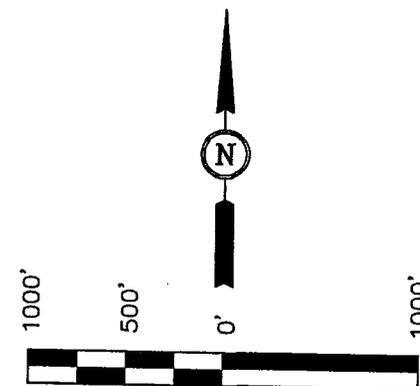
EOG RESOURCES, INC.

Well location, CWU #1156-1, located as shown in the SW 1/4 SW 1/4 of Section 1, T9S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Hay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

1977 Brass Cap, 0.7' High, Steel Post
N89°04'45"E - 2638.57' (Meas.)

N89°50'22"E - 2636.16' (Meas.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°03'36.18" (40.060050)

LONGITUDE = 109°23'43.47" (109.395408)

(NAD 27)

LATITUDE = 40°03'36.31" (40.060086)

LONGITUDE = 109°23'41.01" (109.394725)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

| | | |
|-------------------------|-----------------------------|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 10-24-05 | DATE DRAWN: 11-8-05 |
| PARTY G.S. T.B. K.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE EOG RESOURCES, INC. | |

EIGHT POINT PLAN
CHAPITA WELL UNIT 1156-1
SW/SW, SEC. 1, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | DEPTH (KB) |
|------------------------|-------------------|
| Green River FM | 1,915' |
| Wasatch | 4,958' |
| North Horn | 6,843' |
| Island | 7,280' |
| KMV Price River | 7,517' |
| KMV Price River Middle | 8,224' |
| KMV Price River Lower | 8,951' |
| Sego | 9,487' |

Estimated TD: **9,690' or 200'± below Sego top**

Anticipated BHP: 5,290 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

| | <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>THREAD</u> | <u>RATING FACTOR</u> | | |
|-------------|------------------|-----------------|-------------|---------------|--------------|---------------|----------------------|--------------|----------------|
| | | | | | | | <u>COLLAPSE</u> | <u>BURST</u> | <u>TENSILE</u> |
| Conductor: | 17 1/2" | 0' – 45' | 13 3/8" | 48.0# | H-40 | STC | 770 PSI | 1730 PSI | 322,000# |
| Surface | 12-1/4" | 45' – 2,300'KB± | 9-5/8" | 36.0# | J-55 | STC | 2020 PSI | 3520 Psi | 394,000# |
| Production: | 7-7/8" | 2,300'± – TD | 4-1/2" | 11.6# | N-80 | LTC | 6350 PSI | 7780 Psi | 223,000# |

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1156-1
SW/SW, SEC. 1, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1156-1
SW/SW, SEC. 1, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 150 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 910 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

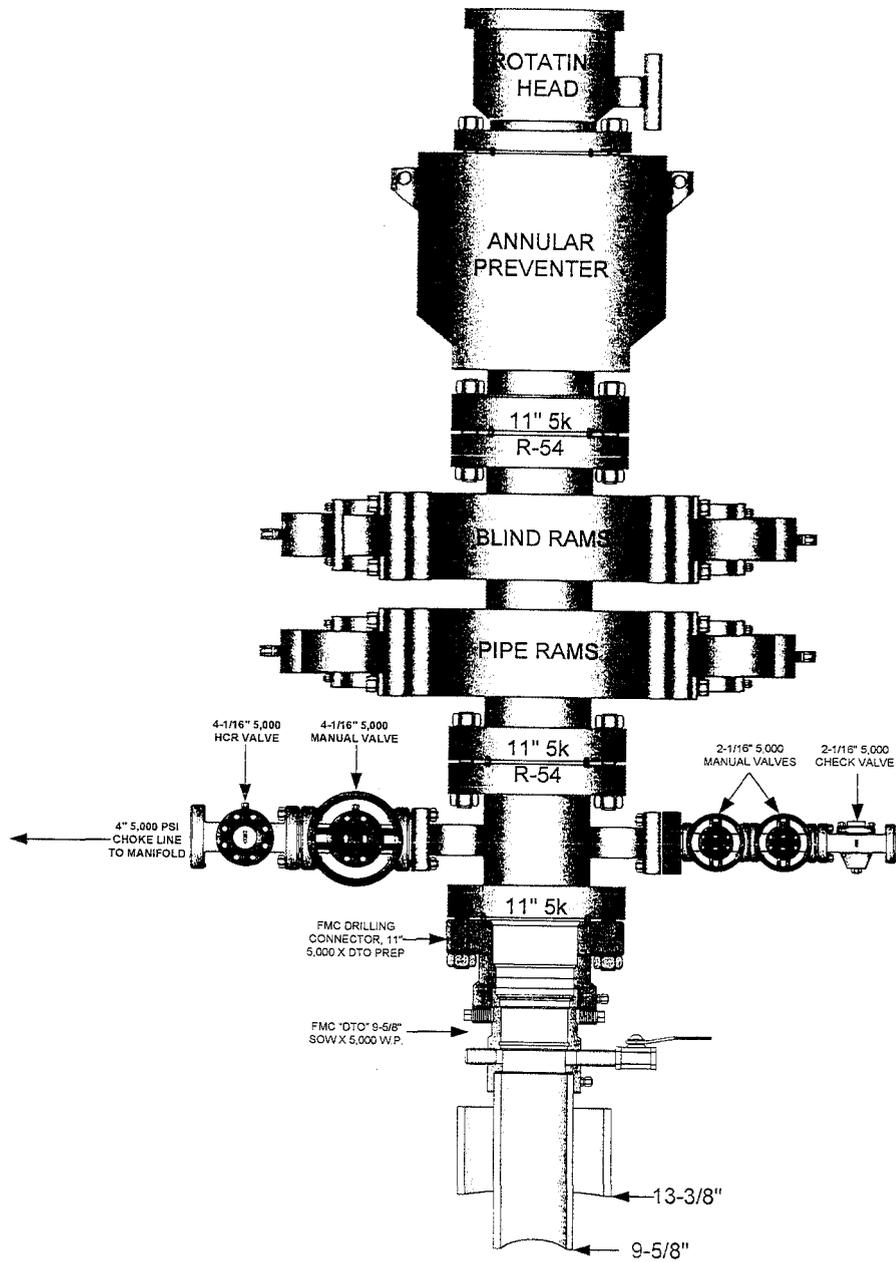
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

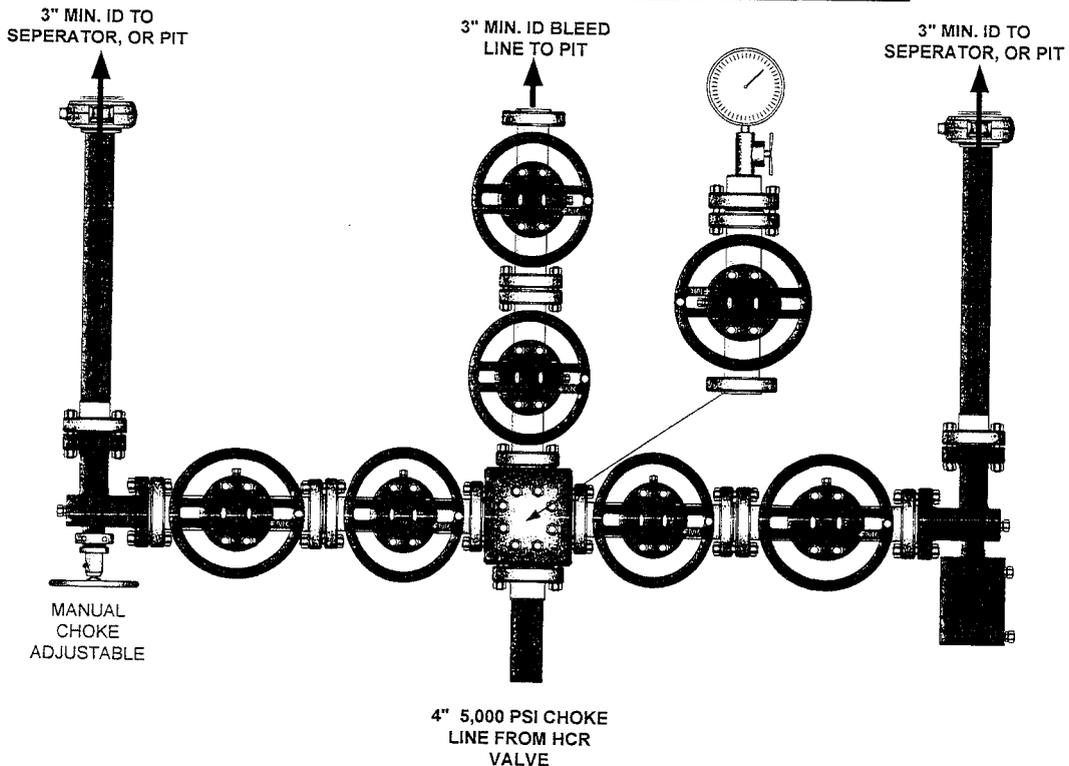
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1156-1
Lease Number: UTU-01458
Location: 826' FSL & 664' FWL, SW/SW, Sec. 1,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

A. Abandoned wells - 3*

B. Producing wells - 35*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be repainted with Carlsbad Canyon color.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Needle and Thread Grass – 6 pounds per acre

Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The existing reserve pit is located on the Southeast corner of the location. The flare pit is located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The existing stockpiled location topsoil is stored from Northwest of Corner #6 to the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

Squat tanks will be used on this location and all facilities will be painted Carlsbad Canyon color.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1156-1 Well, located in the SW/SW of Section 1, T9S, R22E, Uintah County, Utah; Lease #UTU-01458;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-23-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1156-1
SECTION 1, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.0 MILES.

EOG RESOURCES, INC.

CWU #1156-1

LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T9S, R22E, S.L.B.&M.

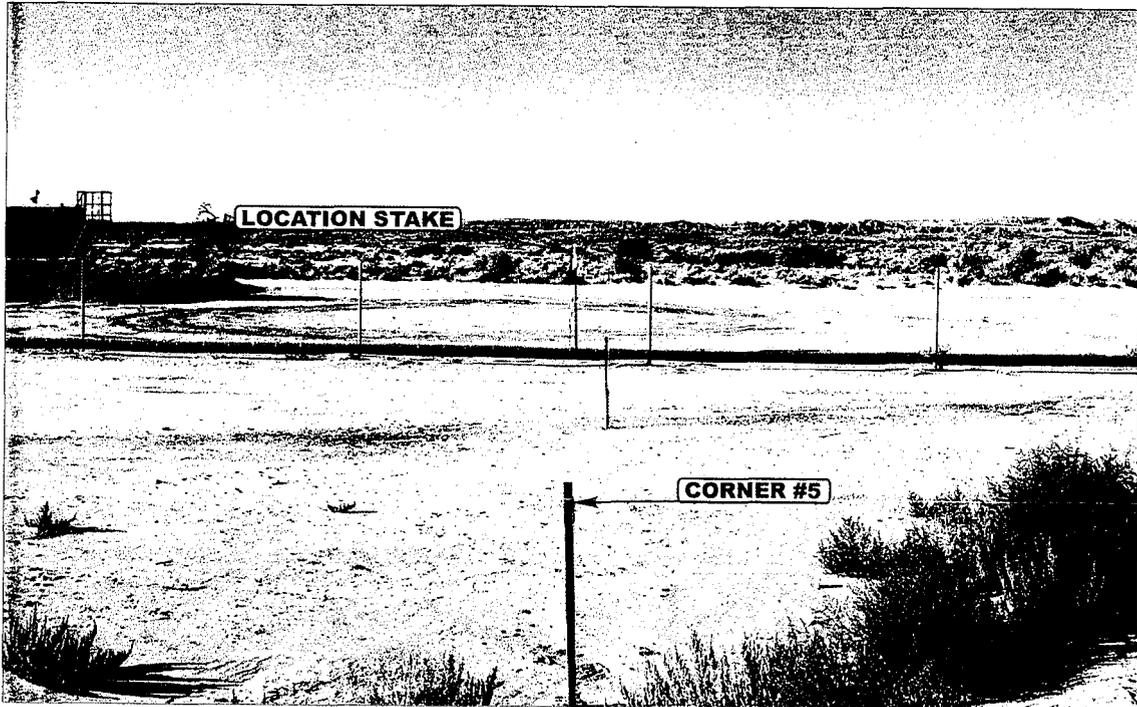


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

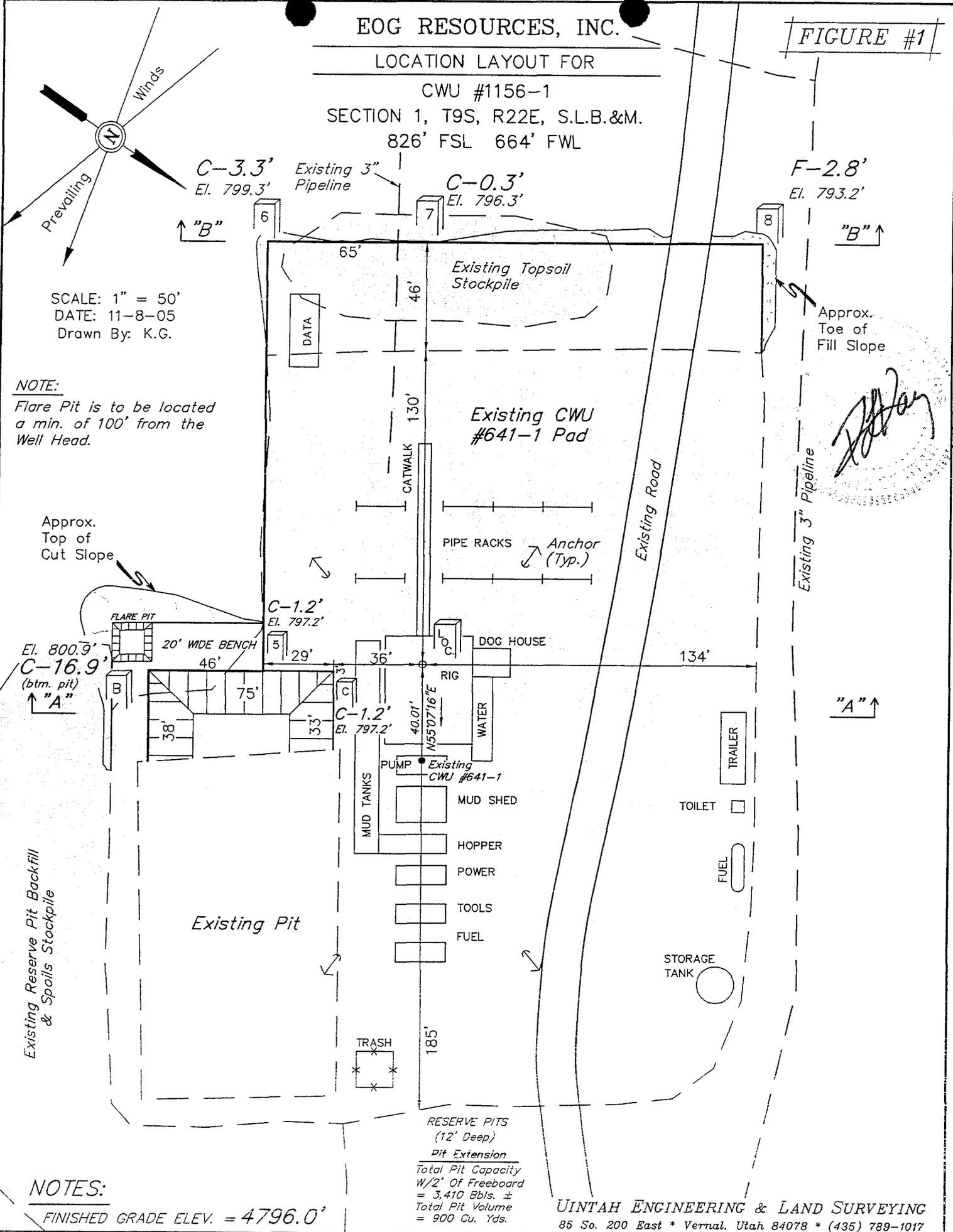
Uintah Engineering & Land Surveying
E&L 85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

| | | |
|-----------------|-------------------|-------|
| LOCATION PHOTOS | 110310S | PHOTO |
| TAKEN BY: T.B. | MONTH DAY YEAR | |
| DRAWN BY: C.P. | REVISED: 00-00-00 | |

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 CWU #1156-1
 SECTION 1, T9S, R22E, S.L.B.&M.
 826' FSL 664' FWL

FIGURE #1



SCALE: 1" = 50'
 DATE: 11-8-05
 Drawn By: K.G.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

Approx.
 Top of
 Cut Slope

Approx.
 Toe of
 Fill Slope

Existing Reserve Pit Backfill
 & Spoils Stockpile

NOTES:

FINISHED GRADE ELEV. = 4796.0'

RESERVE PITS
 (12' Deep)
 Pit Extension
 Total Pit Capacity
 W/2' Of Freeboard
 = 3,410 Bbls. ±
 Total Pit Volume
 = 900 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

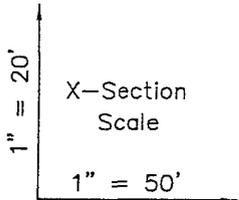
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1156-1

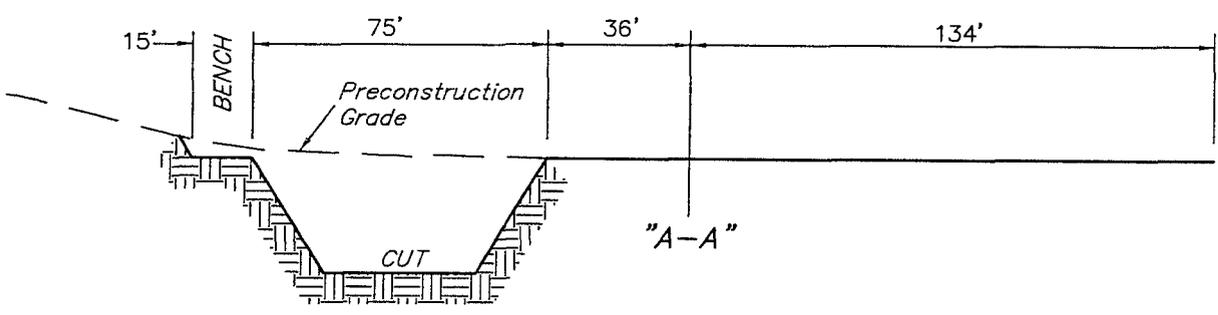
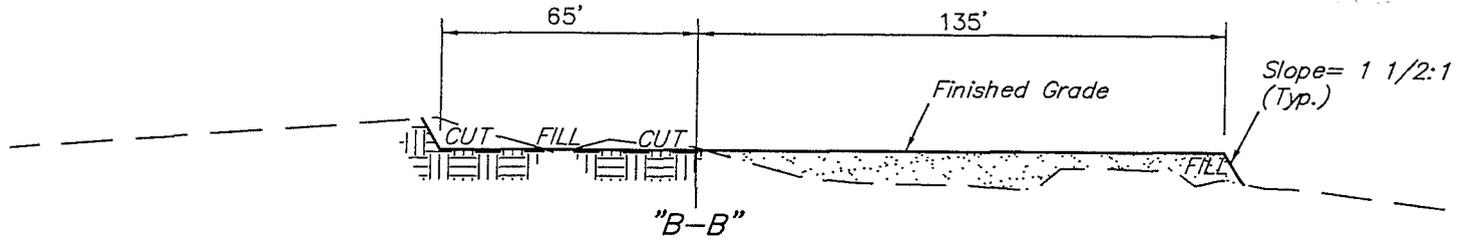
SECTION 1, T9S, R22E, S.L.B.&M.

826' FSL 664' FWL



DATE: 11-8-05
Drawn By: K.G.

[Handwritten signature]

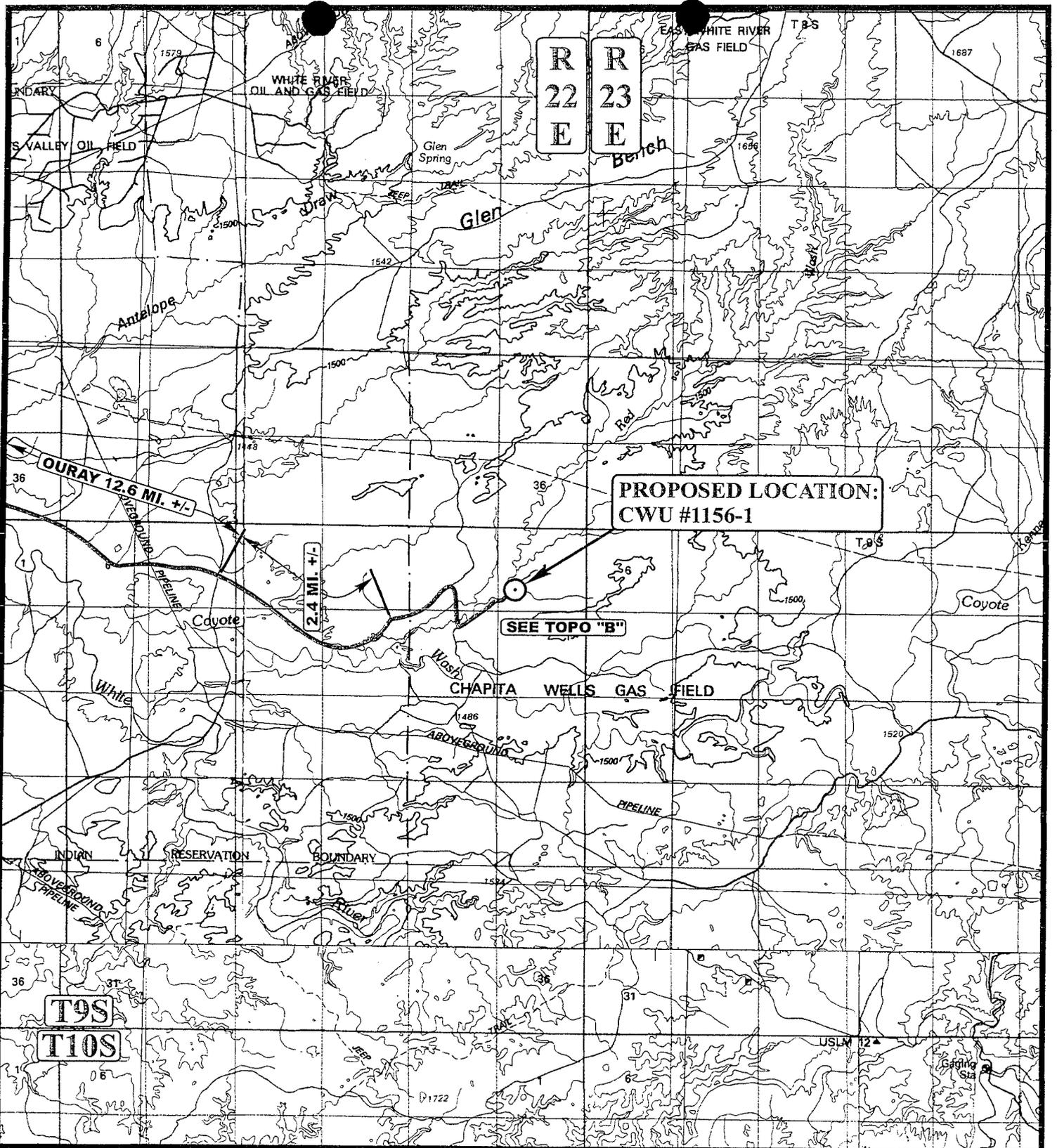


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

| | |
|---|------------------------|
| CUT | |
| (6") Topsoil Stripping (New Construction Only) | = 320 Cu. Yds. |
| Remaining Location | = 1,050 Cu. Yds. |
| TOTAL CUT | = 1,370 CU.YDS. |
| FILL | = 600 CU.YDS. |

| | |
|--|----------------|
| EXCESS MATERIAL | = 770 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 770 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

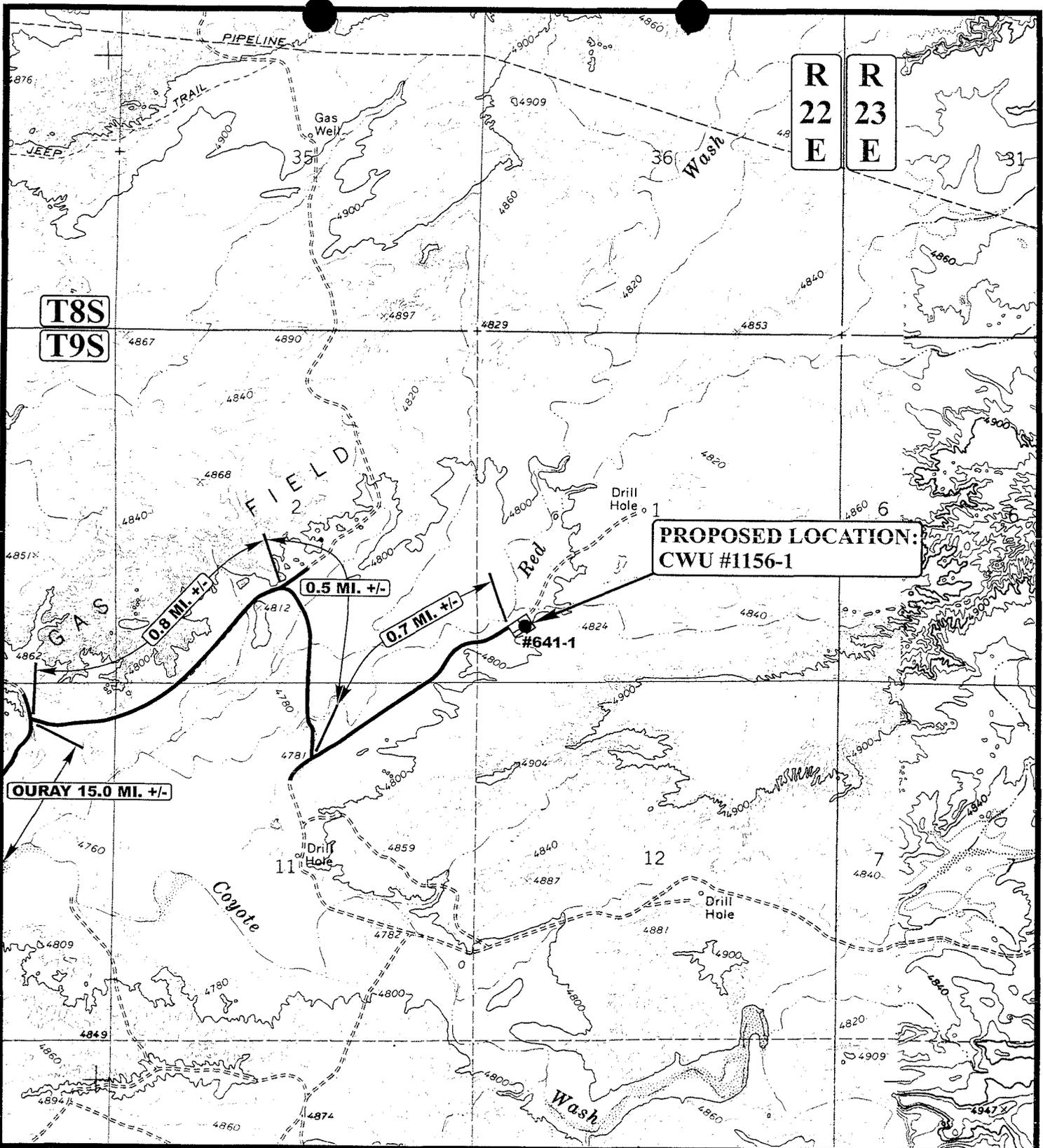
CWU #1156-1
 SECTION 1, T9S, R22E, S.L.B.&M.
 826' FSL 664' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 03 05
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





R
22
E

R
23
E

T8S
T9S

**PROPOSED LOCATION:
CWU #1156-1**

OURAY 15.0 MI. +/-

0.8 MI. +/-

0.5 MI. +/-

0.7 MI. +/-

LEGEND:

————— EXISTING ROAD



EOG RESOURCES, INC.

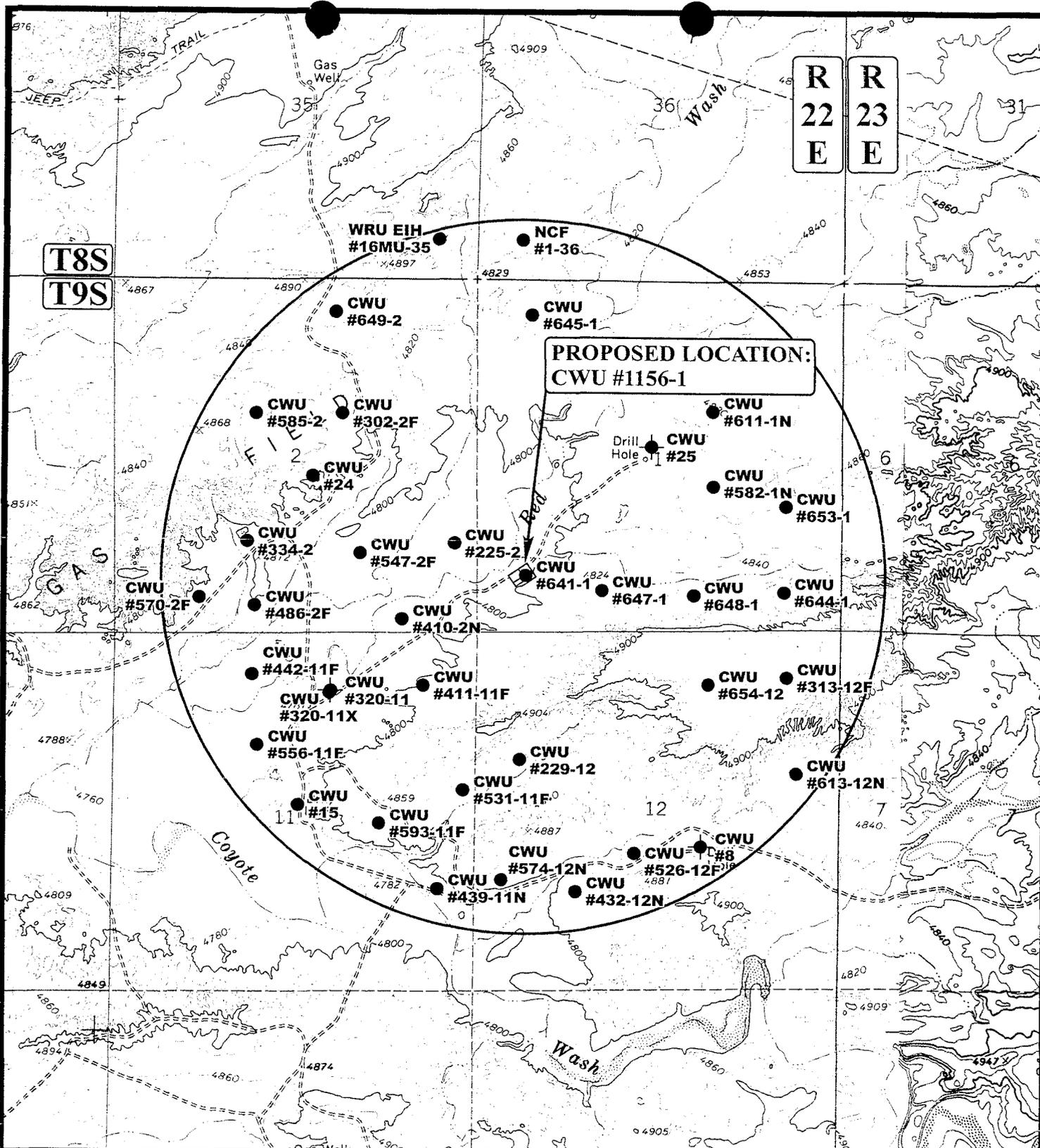
**CWU #1156-1
SECTION 1, T9S, R22E, S.L.B.&M.
326' FSL 664' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11/03/05
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





R
22
E

R
23
E

T8S
T9S

PROPOSED LOCATION:
CWU #1156-1

EOG RESOURCES, INC.

CWU #1156-1
SECTION 1, T9S, R22E, S.L.B.&M.
826' FSL 664' FWL

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
35 South 200 East Vernal, Utah 34078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 11 03 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/02/2005

| |
|--------------------------------|
| API NO. ASSIGNED: 43-047-37452 |
|--------------------------------|

WELL NAME: CWU 1156-1
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:
 SWSW 01 090S 220E
 SURFACE: 0826 FSL 0664 FWL
 BOTTOM: 0826 FSL 0664 FWL
 UINTAH
 NATURAL BUTTES (630)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-01458
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

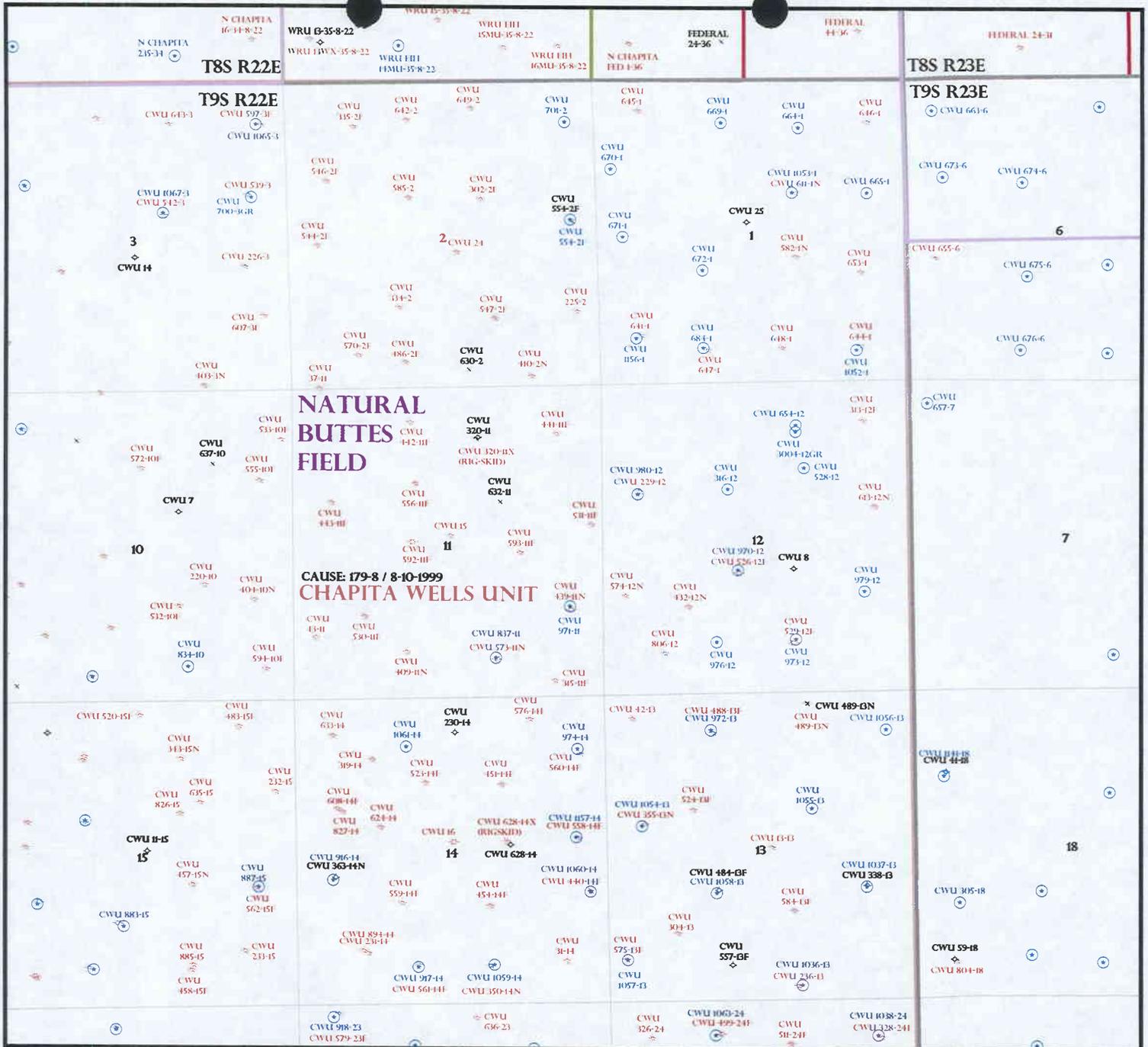
LATITUDE: 40.06006
 LONGITUDE: -109.3948

RECEIVED AND/OR REVIEWED:
 Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 49-1501)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:
 ___ R649-2-3.
 Unit CHAPITA WELLS
 ___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 ___ R649-3-3. Exception
 Drilling Unit
 Board Cause No: 179-8
 Eff Date: 8-11-90
 Siting: Suspends General Siting
 ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 - Federal Approved
2 - OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 1,12,13,14 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

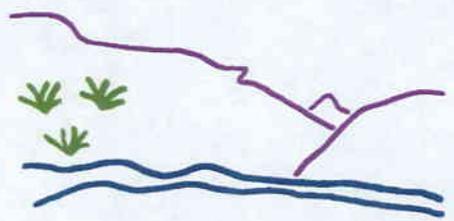
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ✂ GAS INJECTION
 - ✂ GAS STORAGE
 - ✂ LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ✂ PLUGGED & ABANDONED
 - ✂ PRODUCING GAS
 - ✂ PRODUCING OIL
 - ✂ SHUT-IN GAS
 - ✂ SHUT-IN OIL
 - ✂ TEMP. ABANDONED
 - TEST WELL
 - ⊙ WATER INJECTION
 - ⊙ WATER SUPPLY
 - ⊙ WATER DISPOSAL
 - ⊙ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 5-DECEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 5, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

| API# | WELL NAME | LOCATION |
|---------------------------|--|----------|
| (Proposed PZ North Horn) | | |
| 43-047-37459 | CWU 690-34 Sec 34 T09S R23E 0696 FSL 2065 | FEL |
| 43-047-37458 | CWU 685-29 Sec 29 T09S R23E 0763 FSL 0587 | FWL |
| (Proposed PZ Price River) | | |
| 43-047-37452 | CWU 1156-1 Sec 01 T09S R22E 0826 FSL 0664 | FWL |
| 43-047-37454 | CWU 1057-13 Sec 13 T09S R22E 0723 FSL 0331 | FWL |
| 43-047-37455 | CWU 1157-14 Sec 14 T09S R22E 2417 FNL 0509 | FEL |
| 43-047-37456 | CWU 1136-19 Sec 19 T09S R23E 0649 FNL 0964 | FEL |
| 43-047-37457 | CWU 1095-22 Sec 22 T09S R23E 0855 FSL 0741 | FWL |
| (Proposed PZ Castlegate) | | |
| 43-047-37453 | CWU 3004-12GR Sec 12 T09S R22E 0823 FNL 1993 | FEL |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 5, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1156-1 Well, 826' FSL, 664' FWL, SW SW, Sec. 1,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37452.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1156-1
API Number: 43-047-37452
Lease: UTU-01458

Location: SW SW Sec. 1 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 30 2005

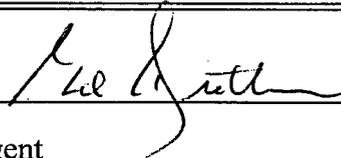
APPLICATION FOR PERMIT TO DRILL OR REENTER

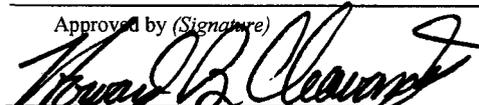
| | | |
|--|---|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-01458 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT |
| 3a. Address P.O. BOX 1815 VERNAL, UT 84078 | | 8. Lease Name and Well No. CHAPITA WELLS UNIT 1156-1 |
| 3b. Phone No. (Include area code) (435)789-0790 | | 9. API Well No. 43-047-37452 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 826' FSL, 664' FWL SW/SW At proposed prod. Zone | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 14. Distance in miles and direction from nearest town or post office* 17 MILES SOUTHEAST OF OURAY, UTAH | | 11. Sec., T., R., M., or Blk. and Survey or Area SEC. 1, T9S, R22E, S.L.B.&M. |
| 15. Distance from proposed* location to nearest property or lease line, ft. 664' (Also to nearest drig. Unit line, if any) | 16. No. of Acres in lease 320 | 12. County or Parish UINTAH |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C | 19. Proposed Depth 9690' | 13. State UTAH |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4796.0 FEET GRADED GROUND | 22. Approximate date work will start* UPON APPROVAL | 17. Spacing Unit dedicated to this well |
| 24. Attachments | | 20. BLM/BIA Bond No. on file NM-2308 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4796.0 FEET GRADED GROUND | | 23. Estimated duration 45 DAYS |

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|--|---|----------------------------------|
| 25. Signature  | Name (Printed/Typed) Ed Trotter | Date November 23, 2005 |
| Title Agent | | |

| | | |
|---|---|---------------------------|
| Approved by (Signature)  | Name (Printed/Typed) Howard B. Cleary | Date 04/20/2006 |
| Title Assistant Field Manager Mineral Resources | Office RECEIVED MAY 01 2006 | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

UDO 6/10



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. **Location:** SWSW, Sec.1, T9S, R22E
Well No: Chapita Wells Unit 1156-1 **Lease No:** UTU-01458
API No: 43-047-37452 **Agreement:** Chapita Wells Unit 63013V

| | | | |
|------------------------------------|---------------------|--------------------------|--------------------|
| Petroleum Engineer: | Matt Baker | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer: | Michael Lee | Office: 435-781-4432 | Cell: 435-828-7875 |
| Petroleum Engineer: | Roger Hall | Office: 435-781-4470 | |
| Supervisory Petroleum Technician: | Jamie Sparger | Office: 435-781-4502 | Cell: 435-828-3913 |
| Environmental Scientist: | Paul Buhler | Office: 435-781-4475 | Cell: 435-828-4029 |
| Environmental Scientist: | Karl Wright | Office: 435-781-4484 | |
| Natural Resource Specialist: | Holly Villa | Office: 435-781-4404 | |
| Natural Resource Specialist: | Melissa Hawk | Office: 435-781-4476 | |
| Natural Resource Specialist: | Nathaniel West | Office: 435-781-4447 | |
| Natural Resource Specialist: | Chris Carusona | Office: 435-781-4441 | |
| Natural Resource Specialist: | Scott Ackerman | Office: 435-781-4437 | |
| After Hours Contact Number: | 435-781-4513 | Fax: 435-781-4410 | |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.
3. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A variance is granted for O.O. #2 III. E. 1.; Blooie line can be 75'
2. Production casing cement top shall be 200' above the surface casing shoe.
3. A cement bond log shall be run from TD to the base of the surface shoe and a field copy shall be furnished to this office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have

prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be

reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01458 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1156-1 |
| 2. NAME OF OPERATOR: EOG RESOURCES, INC. | | 9. API NUMBER: 43-047-37452 |
| 3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078 | PHONE NUMBER: (435) 789-0790 | 10. FIELD AND POOL, OR WLD/CAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 826 FSL 664 FWL 40.060050 LAT 109.395408 LON | | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 1 9S 22E S.L.B. & M | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-28-06
By: [Signature]

DATE SENT TO OPERATOR
Date: 11-30-06
Initials: [Initials]

| | |
|---|-----------------------------------|
| NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u> | TITLE <u>Regulatory Assistant</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>11/20/2006</u> |

(This space for State use only)

RECEIVED
NOV 22 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37452
Well Name: CHAPITA WELLS UNIT 1156-1
Location: 826 FSL 664 FWL (SWSW), SECTION 1, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 12/5/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

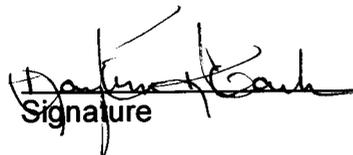
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

11/20/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

NOV 22 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**826' FSL & 664' FWL (SW/SW)
 Sec. 1-T9S-R22E 40.060050 LAT 109.395408 LON**

5. Lease Serial No.
UTU-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1156-1

9. API Well No.
43-047-37452

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

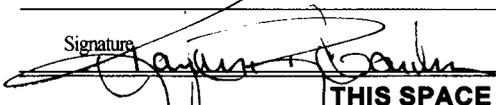
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other APD Renewal |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

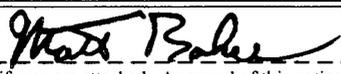
EOG Resources, Inc. requests the APD for the referenced well originally approved 4/20/2006 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Kaylene B. Gardner** Title **Sr. Regulatory Assistant**

Signature  Date **04/04/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  **Petroleum Engineer** Date **APR 19 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MINING



CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-01458
Well: CWU 1156-1
Location: SWSW Sec 1-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 4/20/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01458 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT |
| 2. NAME OF OPERATOR: EOG RESOURCES, INC. | | 8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1156-1 |
| 3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202 | | 9. API NUMBER: 43-047-37452 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 826 FSL 664 FWL 40.060050 LAT 109.395408 LON | | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/MESAVERDE |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 1 9S 22E S.L.B. & M | | COUNTY: UINTAH |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11-06-07
By: [Signature]

| | |
|--|-----------------------------------|
| NAME (PLEASE PRINT) <u>Mary A. Maestas</u> | TITLE <u>Regulatory Assistant</u> |
| SIGNATURE <u>Mary A. Maestas</u> | DATE <u>11/6/2007</u> |

(This space for State use only)
COPY SENT TO OPERATOR
Date: 11-9-07
Initials: em
(5/2000)

(See Instructions on Reverse Side)

RECEIVED
NOV 07 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37452
Well Name: CHAPITA WELLS UNIT 1156-1
Location: 826 FSL 664 FWL (SWSW), SECTION 1, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 12/5/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mary A. Maerz
Signature

11/6/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

NOV 07 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01458

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1156-01

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37452

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T9S R22E SWSW 826FSL 664FWL
40.06005 N Lat, 109.39541 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Original APD |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD of the referenced well from

9690'

to

9770'

A revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-17-07
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 12-17-2007
Initials: *[Signature]*

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #57454 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature *[Signature]*

Date 12/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

DEC 13 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1156-01
SW/SW, SEC. 1, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | TVD-RKB (ft) | Objective | Lithology | |
|------------------------|---------------------|------------------|------------------|-----|
| Green River | 1,915 | | Shale | |
| Wasatch | 4,958 | | Sandstone | |
| Chapita Wells | 5,555 | | Sandstone | |
| Buck Canyon | 6,228 | | Sandstone | |
| North Horn | 6,915 | | Sandstone | |
| KMV Price River | 7,445 | Primary | Sandstone | Gas |
| KMV Price River Middle | 8,295 | Primary | Sandstone | Gas |
| KMV Price River Lower | 9,050 | Primary | Sandstone | Gas |
| Sego | 8,569 | | Sandstone | |
| TD | 9,770 | | | |

Estimated TD: 9,770' or 200'± below Segó top

Anticipated BHP: 5,335 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

| CASING | Hole Size | Length | Size | WEIGHT | Grade | Thread | Rating Collapse | Factor Burst | Tensile |
|---------------|------------------|-------------------|-------------|---------------|--------------|---------------|------------------------|---------------------|----------------|
| Conductor | 17 1/2" | 0 – 45' | 13 3/8" | 48.0# | H-40 | STC | 770 PSI | 1730 PSI | 322,000# |
| Surface | 12 1/4" | 0 – 2,300' KB± | 9-5/8" | 36.0# | J-55 | STC | 2020 PSI | 3520 Psi | 394,000# |
| Production | 7-7/8" | Surface± – TD | 4-1/2" | 11.6# | N-80 | LTC | 6350 PSI | 7780 Psi | 233,000# |
| | | | | | | | | | |

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1156-01 **SW/SW, SEC. 1, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1156-01
SW/SW, SEC. 1, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 147 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 937 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1156-01
SW/SW, SEC. 1, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1156-1

Api No: 43-047-37452 Lease Type: FEDERAL

Section 01 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 03/18/08

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/18/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01458

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1156-01

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37452

3a. Address
600 17TH ST. SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T9S R22E SWSW 826FSL 664FWL
40.06005 N Lat, 109.39541 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Well Spud |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 3/18/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59236 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 03/26/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

MAR 28 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MULTIPLE MULTIPLE

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37452

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

- Natural Buttes Unit 21-20B SWD
- Chapita Wells Unit 550-30N SWD
- Chapita Wells Unit 2-29 SWD
- Red Wash Evaporation ponds 1, 2, 3 & 4
- RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 07 2008

DIV. OF OIL, GAS & MINING

This sundry covers multiple wells. Please see the attached.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59395 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 04/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

| <u>Well Name</u> | <u>SEC</u> | <u>T</u> | <u>R</u> | <u>Qtr/Qtr</u> | <u>Lease</u> | <u>API</u> |
|-------------------------|-------------------|-----------------|-----------------|-----------------------|---------------------|-------------------|
| East Chapita 33-35 | 35 | 9S | 23E | NWNE | UTU0344 | 43-047-38126 |
| East Chapita 65-05 | 5 | 9S | 23E | SWNE | UTU01304 | 43-047-39074 |
| East Chapita 34-35 | 35 | 9S | 23E | NENE | UTU0344 | 43-047-38125 |
| East Chapita 67-05 | 5 | 9S | 23E | SWSE | UTU01304 | 43-047-39280 |
| East Chapita 46-05 | 5 | 9S | 23E | SESE | UTU01304 | 43-047-39073 |
| CWU 668-06 | 6 | 9S | 23E | NENW | UTU01304 | 43-047-38542 |
| CWU 1074-25 | 25 | 9S | 22E | NESE | UTU0285A | 43-047-38081 |
| CWU 1156-01 | 1 | 9S | 22E | SWSW | UTU01458 | 43-047-37452 |
| CWU 1045-25 | 25 | 9S | 22E | SENE | UTU0285A | 43-047-39162 |
| CWU 1222-01 | 1 | 9S | 22E | NENE | UTU01201 | 43-047-38428 |
| Hoss 70-28 | 28 | 8S | 23E | SESE | UTU64422 | 43-047-39658 |
| Hoss 19-32 | 32 | 8S | 23E | SWSE | UTU56965 | 43-047-38904 |
| NBU 560-17E | 17 | 10S | 21E | NESW | UTU02278 | 43-047-37508 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|----------------------------|----------------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 43-047-37452 | Chapita Wells Unit 1156-01 | | SWSW | 1 | 9S | 22E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| B | 99999 | 14406 | 3/18/2008 | | | 4/24/08 | |
| Comments: <u>PRRV-MVRD</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|----------------------------------|-----------------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 43-047-37508 | Natural Buttes Unit 560-17E | | NESW | 17 | 10S | 21E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| B | 99999 | 2900 | 3/25/2008 | | | 4/24/08 | |
| Comments: <u>PRRV-MVRD-WSMVD</u> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas
Signature

Regulatory Assistant

Title

3/26/2008
Date

RECEIVED

APR 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU01458 |
| 2. Name of Operator EOG RESOURCES, INC. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 600 17TH ST. SUITE 1000N DENVER, CO 80202 | | 7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI |
| 3b. Phone No. (include area code) Ph: 303-824-5526 | | 8. Well Name and No. CHAPITA WELLS UNIT 1156-01 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T9S R22E SWSW 826FSL 664FWL 40.06005 N Lat, 109.39541 W Lon | | 9. API Well No. 43-047-37452 |
| | | 10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE |
| | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Production Start-up |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

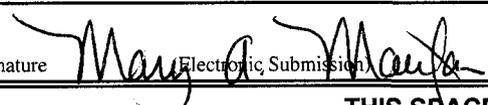
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to condensate sales on 6/6/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JUN 13 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60809 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

| | |
|---|----------------------------|
| Name (Printed/Typed) MARY A. MAESTAS | Title REGULATORY ASSISTANT |
| Signature  (Electronic Submission) | Date 06/11/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 06-11-2008

| | | | | | |
|----------------------|---|------------------|--------------|----------------------|------------|
| Well Name | CWU 1156-01 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA DEEP | API # | 43-047-37452 | Well Class | COMP |
| County, State | UINTAH, UT | Spud Date | 05-04-2008 | Class Date | 06-06-2008 |
| Tax Credit | N | TVD / MD | 9,770/ 9,770 | Property # | 057913 |
| Water Depth | 0 | Last CSG | 0.0 | Shoe TVD / MD | 0/0 |
| KB / GL Elev | 4,813/ 4,796 | | | | |
| Location | Section 1, T9S, R22E, SWSW, 826 FSL & 664 FWL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 100.0 | NRI % | 82.5 |

| | | | | | |
|------------------------------|--------------------|---------------------|-----------|------------------------|------------------|
| AFE No | 303755 | AFE Total | 1,889,800 | DHC / CWC | 956,100/ 933,700 |
| Rig Contr | TRUE | Rig Name | TRUE #9 | Start Date | 12-08-2005 |
| | | Release Date | | | 05-12-2008 |
| 12-08-2005 | Reported By | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 |
| MD | 0 | TVD | 0 | Progress | 0 |
| | | Days | 0 | MW | 0.0 |
| | | Visc | | | 0.0 |
| Formation : | | PBTD : 0.0 | | Perf : | |
| | | | | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LOCATION DATA: |
| | | | 826' FSL & 664' FWL (SW/SW) |
| | | | SECTION 1, T9S, R22E |
| | | | UINTAH COUNTY, UTAH |
| | | | |
| | | | LAT 40.060086, LONG 109.394725 (NAD 27) |
| | | | LAT 40.060050, LONG 109.395408 (NAD 83) |
| | | | |
| | | | TRUE #9 |
| | | | OBJECTIVE: 9770' TD, MESAVERDE |
| | | | DW/GAS |
| | | | CHAPITA WELLS DEEP PROSPECT |
| | | | DD&A: CHAPITA DEEP |
| | | | NATURAL BUTTES FIELD |
| | | | |
| | | | LEASE: UTU-01458 |
| | | | ELEVATION: 4797' NAT GL, 4797' PREP GL, 4814' KB (17') |
| | | | |
| | | | EOG BPO WI 100%, NRI 82.5% |
| | | | EOG APO WI 91.588150%, NRI 75.72846% |

03-11-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | CONSTRUCTION OF LOCATION WILL START TODAY. |

03-12-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION IS 20% COMPLETE. |

03-13-2008 **Reported By** NATALIE BRAYTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 30% COMPLETE. |

03-14-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 80% COMPLETE. |

03-17-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LINE TOMORROW. |

03-19-2008 **Reported By** TERRY CSERE

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| | | | | Days | 0 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE. |

03-26-2008 **Reported By** JERRY BARNES

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 80 | TVD | 80 | Progress | 0 |
| | | | | Days | 0 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: WO AIR RIG

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 03/18/08 @ 10:30 AM. SET 80' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 03/18/08 @ 10:00 AM. |

04-09-2008 **Reported By** JERRY BARNES

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| Daily Costs: Drilling | \$208,117 | Completion | \$0 | Daily Total | \$208,117 |
| Cum Costs: Drilling | \$246,117 | Completion | \$0 | Well Total | \$246,117 |
| MD | 2,522 | TVD | 2,522 | Progress | 0 |
| | | | | Days | 0 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: WORT

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | MIRU CRAIG'S AIR RIG # 2 ON 3/31/2008. DRILLED 12-1/4" HOLE TO 2550' GL. ENCOUNTERED WATER @ 1980'. RAN 59 JTS (2505.90") OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2522' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG. |

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/190 BBLs FRESH WATER. BUMPED PLUG W/500# @ 7:18 AM, 4/3/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLs INTO TAIL CEMENT. LOST CIRCULATION 120 BBLs INTO DISPLACEMENT.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS WOC 3 HRS 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS 45 MINUTES.

TOP JOB # 3: MIXED & PUMPED 50 SX (11 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2415'. PICKED UP TO 2395' & TOOK SURVEY. 1.0 DEGREE..

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.8 VDS= 90.0 MS= 89.8

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 90.0 MS= 89.8

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/1/2008 @ 8:30 AM.

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|-------|--------------------|------------------------|-------------|---|-----------|-----|-------------|-----|
| 05-04-2008 | Reported By | DAVID GREESON | | | | | | | | | |
| Daily Costs: Drilling | \$19,551 | Completion | \$0 | Daily Total | \$19,551 | | | | | | |
| Cum Costs: Drilling | \$265,668 | Completion | \$0 | Well Total | \$265,668 | | | | | | |
| MD | 2,522 | TVD | 2,522 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: NU BOPE

| Start | End | Hrs | Activity Description |
|--------------|------------|------------|---|
| 06:00 | 02:00 | 20.0 | MOVE RIG FROM CWU 1222-1 TO THE CWU 1156-1, 1.2 MILES. RIG 100% MOVED IN BY 18:00 ON 5/4/08. RELEASED WESTROC TRUCKING AT THAT TIME. DERRICK IN THE AIR @ 19:00 5/3/08. AT 13:00 5/3/08 NOTIFIED JAMIE SPARGER OF VERNAL, UT. BLM OF BOP TEST TOMORROW @ 07:00 5/4/08 AND INTENT TO DRILL OUT SHOE BY 13:00 5/4/08. AT 06:00 5/4/08 RIG 100% RIGGED UP. START DAYWORK 5/4/08, 02:00 HRS. |
| 02:00 | 06:00 | 4.0 | NIPPLED UP BOP, CHOKE MANIFOLD, ACCUMULATOR, FLOWLINE, FLARE LINES, KILL LINE AND GAS SEPERATOR. MOVED FROM THE CWU 1222-1 TO THE CWU 1156-1, 1.2 MILES. TRANSFERED 4000 GL. DIESEL FUEL, 3 JT'S (120.04') 4.5", 11.6#, N-80, LTC CSG. AND 1 (19.65') JT. 4.5", P-110, 11.6# MARKER JOINT FROM CWU 1222-1 TO CWU 1156-1. FUEL ON HAND 3600 GL., USED 400 GL. 3 FULL CREWS (2 DAYLIGHT, 1 MORNING TOUR), NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: RIG MOVE W/WESTROC TRUCKING/RAISING DERRICK. UNMANNED GAS DETECTOR ON LOCATION 0 DAYS. BOILER 0 HOURS. WEATHER 28 DEGREES AND CLEAR. |

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|-------|--------------------|------------------------|-------------|---|-----------|-----|-------------|------|
| 05-05-2008 | Reported By | DAVID GREESON | | | | | | | | | |
| Daily Costs: Drilling | \$30,101 | Completion | \$0 | Daily Total | \$30,101 | | | | | | |
| Cum Costs: Drilling | \$295,769 | Completion | \$0 | Well Total | \$295,769 | | | | | | |
| MD | 3,860 | TVD | 3,860 | Progress | 1,300 | Days | 1 | MW | 9.0 | Visc | 30.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: DRILLING @ 3860'

| Start | End | Hrs | Activity Description |
|--------------|------------|------------|-----------------------------|
|--------------|------------|------------|-----------------------------|

06:00 11:00 5.0 TEST BOPS WITH B&C QUICK TEST. TESTED UPPER & LOWER KELLY VALVE, SAFETY VALVE & INSIDE BOP TO 250 PSI LOW FOR 5 MIN. & 5000 PSI HIGH FOR 10 MIN. TESTED PIPE RAMS & INSIDE BOP VALVES TO 250 PSI LOW FOR 5 MIN. & 5000 PSI HIGH FOR 10 MIN. TESTED PIPE RAMS & OUTSIDE BOP VALVES & HCR TO 250 PSI LOW FOR 5 MIN. & 5000 PSI HIGH FOR 10 MIN. TESTED PIPE RAMS AND INSIDE CHOKE MANIFOLD AND UPRIGHT GAUGE VALVE TO 250 PSI LOW FOR 5 MIN. & 5000 PSI HIGH FOR 10 MIN. TESTED ANNULAR TO 250 PSI LOW FOR 5 MIN & 2500 PSI HIGH FOR 10 MIN. TESTED BLIND RAMS & OUTSIDE CHOKE MANIFOLD VALVES & CHECK VALVE TO 250 PSI LOW FOR 5 MIN. & 5000 PSI HIGH FOR 10 MIN. TESTED CASING TO 1500 PSI FOR 30 MIN. TESTED SUPER CHOKE TO 1000 PSI FOR 10 MIN. ALL TESTS RECORDED ON CHART AND NO TESTS FAILED.

11:00 11:30 0.5 RU CALIBER LD MACHINE SERVICE TOOLS TO PU BHA AND DP.

11:30 14:30 3.0 PICK UP BHA, HWDP AND DP WITH CALIBER LD MACHINE TO 2475'.

14:30 15:00 0.5 SERVICE RIG. TIGHTEN AND GREASE NEW SWIVEL PACKING. SWIVEL LEAKING AFTER STARTING PUMPS.

15:00 17:00 2.0 DRILL CEMENT AND FLOAT EQUIP. DRILL TO 2560', 10' OF NEW HOLE. SHOE @ 2522'. PREVIOUSLY DRILLED HOLE TO 2550'. PULLED BACK UP INTO SHOE FOR FIT TEST.

17:00 18:00 1.0 PUMPED GEL SWEEP, 8.6 WT. 40 VIS. INTO ANNULUS. CLOSED PIPE RAMS, PERFORMED FIT TEST @ 2520' IN SURFACE CASING SHOE. HELD 320 PSI FOR 5 MIN. 11.0 PPG EMW.

18:00 03:00 9.0 DRILLING FROM 2560' TO 3606'. (1046') 116' FPH. WOB 5-12K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1000 PSI. MUD WT 9.0 & VIS 30.

03:00 03:30 0.5 SURVEY @ 3500', 1.05 DEGREES.

03:30 06:00 2.5 DRILLING FROM 3606' TO 3860'. (254') 102' FPH. WOB 5-12K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1000 PSI. MUD WT 9.0 & VIS 30.

FUEL ON HAND 3000 GL., USED 600 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: TESTING BOP/WIRELINE SURVEY.
 FUNCTION C.O.M. DRILLING AND FUNCTION PIPE RAMS.
 FORMATION TOPS: WASATCH 4957'
 UNMANNED GAS DETECTOR ON LOCATION 1 DAYS.
 BOILER 0 HOURS.
 WEATHER 30 DEGREES AND CLEAR

06:00 18.0 SPUD 7 7/8" HOLE @ 18:00 HRS, 5/4/08.

| | | | | | | | | | | | |
|------------------------------|-------|--------------------|-------------------|-------------------|-------|---------------|---|--------------------|------------------------|-------------|------|
| 05-06-2008 | | Reported By | | DAVID GREESON | | | | | | | |
| Daily Costs: Drilling | | \$66,220 | | Completion | | \$0 | | Daily Total | | \$66,220 | |
| Cum Costs: Drilling | | \$361,989 | | Completion | | \$0 | | Well Total | | \$361,989 | |
| MD | 5,808 | TVD | 5,808 | Progress | 1,948 | Days | 2 | MW | 9.2 | Visc | 30.0 |
| Formation : | | | PBTD : 0.0 | | | Perf : | | | PKR Depth : 0.0 | | |

Activity at Report Time: DRILLING @ 5,808'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 10:30 | 4.5 | DRILLING FROM 3860' TO 4424'. (564') 125' FPH. WOB 10-16K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.2 & VIS 30. |
| 10:30 | 11:00 | 0.5 | SERVICE RIG |
| 11:00 | 12:00 | 1.0 | DRILLING FROM 4424' TO 4517'. (93') 93' FPH. WOB 10-16K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.2 & VIS 30. |
| 12:00 | 12:30 | 0.5 | SURVEY @ 4434', 1.27 DEGREES. |
| 12:30 | 06:00 | 17.5 | DRILLING FROM 4517' TO 5808'. (1291') 74' FPH. WOB 14-20K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1450 PSI. MUD WT 9.3 & VIS 32. FUEL RECEIVED 8000 GL., ON HAND 9900 GL., USED 1100 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. |

SAFETY MEETINGS: PPE ALL TIMES/MOUSEHOLE CONNECTIONS.
 FUNCTION C.O.M. DRILLING AND FUNCTION PIPE RAMS.
 FORMATION TOPS: WASATCH 4957', CHAPITA WELLS 5,553', BUCK CANYON 6,226'.
 UNMANNED GAS DETECTOR ON LOCATION 2 DAYS.
 WEATHER 41 DEGREES AND CLEAR

05-07-2008 Reported By DAVID GREESON

| | | | | | |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| Daily Costs: Drilling | \$97,710 | Completion | \$0 | Daily Total | \$97,710 |
| Cum Costs: Drilling | \$459,700 | Completion | \$0 | Well Total | \$459,700 |

MD 6,867 TVD 6,867 Progress 1,059 Days 3 MW 9.5 Visc 31.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6,867'

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 12:00 | 6.0 | DRILLING FROM 5808' TO 6183'. (375') 63' FPH. WOB 14-20K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1450 PSI. MUD WT 9.5 & VIS 32. |
| 12:00 | 12:30 | 0.5 | SERVICE RIG. CHECK COM DRILLING, FUNCTION PIPE RAMS. |
| 12:30 | 06:00 | 17.5 | DRILLING FROM 6183' TO 6867'. (684') 39' FPH. WOB 14-20K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1500 PSI. MUD WT 9.8 & VIS 36. FUEL ON HAND 8500 GL., USED 1400 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: WORKING ON PUMPS/ GRINDING SAFETY FUNCTION C.O.M. DRILLING AND FUNCTION PIPE RAMS. DAILY BOP DRILL. FORMATION TOPS: WASATCH 4957', CHAPITA WELLS 5,553', BUCK CANYON 6,226'. NORTH HORN 6,925' UNMANNED GAS DETECTOR ON LOCATION 3 DAYS. WEATHER 45 DEGREES AND CLEAR |

05-08-2008 Reported By DAVID GREESON

| | | | | | |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| Daily Costs: Drilling | \$37,042 | Completion | \$0 | Daily Total | \$37,042 |
| Cum Costs: Drilling | \$496,954 | Completion | \$0 | Well Total | \$496,954 |

MD 7,625 TVD 7,625 Progress 758 Days 4 MW 9.9 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7,625'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 13:00 | 7.0 | DRILLING FROM 6867' TO 7057'. (190') 27' FPH. WOB 18-25K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1600 PSI. MUD WT 9.9 & VIS 36. |
| 13:00 | 13:30 | 0.5 | SERVICE RIG. FUNCTION COM DRILLING AND BOP. CHECK SPR ON #1 AND #2 PUMP. |
| 13:30 | 06:00 | 16.5 | DRILLING FROM 7057' TO 7625'. (568') 34' FPH. WOB 18-25K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1600 PSI. MUD WT 10.7 & VIS 36. FUEL ON HAND 7100 GL., USED 1400 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: 100% TIE OFF ABOVE 6'/PROPER PPE. FUNCTION C.O.M. DRILLING AND FUNCTION PIPE RAMS. DAILY BOP DRILL. FORMATION TOPS: WASATCH 4957', CHAPITA WELLS 5,553', BUCK CANYON 6,226'. NORTH HORN 6,925', UPPER PRICE RIVER 7,444' UNMANNED GAS DETECTOR ON LOCATION 4 DAYS. |

WEATHER 45 DEGREES AND CLEAR

05-09-2008 Reported By DAVID GREESON

| | | | | | |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| Daily Costs: Drilling | \$34,474 | Completion | \$0 | Daily Total | \$34,474 |
| Cum Costs: Drilling | \$531,429 | Completion | \$0 | Well Total | \$531,429 |

MD 8,408 TVD 8,408 Progress 783 Days 5 MW 10.8 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8,408'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 12:30 | 6.5 | DRILLING FROM 7625' TO 7814'. (189') 29' FPH. WOB 18-25K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 10.8 & VIS 36. |
| 12:30 | 13:00 | 0.5 | SERVICE RIG. FUNCTION COM DRILLING AND BOP. CHECK SPR ON #1 AND #2 PUMP. |
| 13:00 | 06:00 | 17.0 | DRILLING FROM 7814' TO 8408'. (594') 35' FPH. WOB 18-25K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2000 PSI. MUD WT 11.0 & VIS 36. |

FUEL ON HAND 5500 GL., USED 1600 GL.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: POWER TOOLS/SLIPS, TRIPS, FALLS.

FUNCTION C.O.M. DRILLING AND FUNCTION PIPE RAMS. DAILY BOP DRILL.

FORMATION TOPS: WASATCH 4957', CHAPITA WELLS 5,553', BUCK CANYON 6,226'.

NORTH HORN 6,925', UPPER PRICE RIVER 7,444', MIDDLE PRICE 8,218'

UNMANNED GAS DETECTOR ON LOCATION 5 DAYS.

WEATHER 45 DEGREES AND CLEAR

05-10-2008 Reported By DAVID GREESON

| | | | | | |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| Daily Costs: Drilling | \$35,310 | Completion | \$0 | Daily Total | \$35,310 |
| Cum Costs: Drilling | \$566,739 | Completion | \$0 | Well Total | \$566,739 |

MD 8,924 TVD 8,924 Progress 515 Days 6 MW 11.0 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8,924'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 10:00 | 4.0 | DRILLING FROM 8408' TO 8453'. (45') 11' FPH. WOB 18-25K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2000 PSI. MUD WT 11.0 & VIS 36. |
| 10:00 | 11:00 | 1.0 | CIRCULATE BOTTOMS UP. BUILD DRY JOB SLUG. PREPARE TO TOO. CHECK FOR FLOW, NO FLOW. PUMP SLUG. DROP SURVEY. |
| 11:00 | 15:00 | 4.0 | TRIP OUT OF HOLE FOR NEW BIT #2. |
| 15:00 | 16:00 | 1.0 | LD ROLLER REAMERS, MUD MOTOR AND BIT #1. PU NEW MUD MOTOR AND BIT #2. |
| 16:00 | 19:30 | 3.5 | TRIP IN HOLE WITH BIT #2, DP506Z W/ 6 - 14 JETS. NO DRAG, NO FILL TO BOTTOM. |
| 19:30 | 06:00 | 10.5 | DRILLING FROM 8454' TO 8924'. (470') 45' FPH. WOB 12-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2100 PSI. MUD WT 11.2 & VIS 36. |

FUEL ON HAND 4500 GL., USED 900 GL.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: ROTARY TABLE HAZARDS/TRIPPING.

FUNCTION C.O.M. DRILLING & TRIPPING. FUNCTION PIPE RAMS. DAILY BOP DRILL.

FORMATION TOPS: WASATCH 4957', CHAPITA WELLS 5,553', BUCK CANYON 6,226'.
 NORTH HORN 6,925', UPPER PRICE RIVER 7,444', MIDDLE PRICE 8,218'.
 UNMANNED GAS DETECTOR ON LOCATION 6 DAYS.
 WEATHER 45 DEGREES AND CLEAR

05-11-2008 Reported By DAVID GREESON

| | | | | | |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| Daily Costs: Drilling | \$42,274 | Completion | \$0 | Daily Total | \$42,274 |
| Cum Costs: Drilling | \$609,014 | Completion | \$0 | Well Total | \$609,014 |

MD 9,740 **TVD** 9,740 **Progress** 816 **Days** 7 **MW** 11.2 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9,740'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 12:30 | 6.5 | DRILLING FROM 8924' TO 9174'. (250') 38' FPH. WOB 12-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2100 PSI. MUD WT 11.2 & VIS 36. |
| 12:30 | 13:00 | 0.5 | SERVICE RIG. |
| 13:00 | 06:00 | 17.0 | DRILLING FROM 9174' TO 9740'. (566') 33' FPH. WOB 12-20K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 125 SPM, 435 GPM @ 2200 PSI. MUD WT 11.5 & VIS 38. |

FUEL RECEIVED 3000 GL. ON HAND 6200 GL., USED 1300 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: PU DP UP V-DOOR/FORKLIFT HAZARDS.
 FUNCTION C.O.M. DRILLING & TRIPPING. FUNCTION PIPE RAMS. DAILY BOP DRILL.

FORMATION TOPS: WASATCH 4957', CHAPITA 5,553', BUCK CANYON 6,226', NORTH HORN 6,925',
 UPPER PRICE RIVER 7,444', MIDDLE PRICE 8,218', LOWER PRICE 9,022', SEGO 9,573'.
 UNMANNED GAS DETECTOR ON LOCATION 7 DAYS.
 WEATHER 35 DEGREES AND CLEAR.

05-12-2008 Reported By DAVID GREESON

| | | | | | |
|------------------------------|-----------|-------------------|----------|--------------------|-----------|
| Daily Costs: Drilling | \$30,890 | Completion | \$88,464 | Daily Total | \$119,354 |
| Cum Costs: Drilling | \$639,904 | Completion | \$88,464 | Well Total | \$728,369 |

MD 9,770 **TVD** 9,770 **Progress** 30 **Days** 8 **MW** 11.5 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING 4.5" PROD CSG

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 11:00 | 5.0 | DRILLING FROM 9740' TO 9770' TD. (30') 6' FPH. WOB 12-22K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 125 SPM, 435 GPM @ 2200 PSI. MUD WT 11.5 & VIS 38. REACHED TD AT 11:00 AM, 5/11/08. |
| 11:00 | 12:00 | 1.0 | CIRCULATE BOTTOMS UP BEFORE SHORT TRIP. BUILD DRY JOB SLUG, CHECK FOR FLOW BEFORE TRIP. |
| 12:00 | 14:00 | 2.0 | WIPER TRIP. SHORT TRIP 20 STANDS. NO DRAG, NO FILL TO BOTTOM. |
| 14:00 | 15:00 | 1.0 | CIRCULATE BOTTOMS UP AFTER TRIP. RIG UP CALIBER LD MACHINE. HELD SAFETY MEETING WITH ALL PRESENT. |
| 15:00 | 23:00 | 8.0 | DROP SURVEY TOOL. LD DRILL PIPE AND HWDP. BREAK KELLY. |
| 23:00 | 01:00 | 2.0 | CHANGE OUT AIR VALVE FOR CLUTCH ON DRAW WORKS. |

01:00 02:00 1.0 FINISH LAYING DOWN BHA. PULL WEAR BUSHING.
 02:00 03:00 1.0 RU CALIBER CASING SERVICE TOOLS. PREPARE TO RUN 4.5" CASING.
 03:00 06:00 3.0 RUN 4.5", 11.6#, N-80, LTC CASING AS FOLLOWS; FLOAT SHOE, 1 JT CASING, 1 FLOAT COLLAR , RUN 63 JTS OF N-80 CASING, 1 MARKER . RUN CENTRALIZERS AS FOLLOWS: 1-5' ABOVE THE SHOE JOINT, ANOTHER ON TOP OF JOINT NUMBER 2, THEN ONE EVERY OTHER JOINT TO 4557'.

FUEL ON HAND 5400 GL., USED 800 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: LD DP AND BHA/RUNNING CASING.
 FUNCTION C.O.M. TRIPPING. FUNCTION PIPE RAMS. DAILY BOP DRILL.

FORMATION TOPS: WASATCH 4957', CHAPITA 5,553', BUCK CANYON 6,226', NORTH HORN 6,925',
 UPPER PRICE RIVER 7,444', MIDDLE PRICE 8,218', LOWER PRICE 9,022', SEGO 9,573'.
 UNMANNED GAS DETECTOR ON LOCATION 8 DAYS.
 WEATHER 35 DEGREES AND CLEAR.

| | | | | | | | | | | | |
|------------------------------|-------|--------------------|-------------------|-----------------|-----------|--------------------|---|-----------|------------------------|-------------|-----|
| 05-13-2008 | | Reported By | | DAVID GREESON | | | | | | | |
| Daily Costs: Drilling | | \$84,995 | Completion | | \$72,553 | Daily Total | | \$157,548 | | | |
| Cum Costs: Drilling | | \$724,900 | Completion | | \$161,017 | Well Total | | \$885,917 | | | |
| MD | 9,770 | TVD | 9,770 | Progress | 0 | Days | 9 | MW | 0.0 | Visc | 0.0 |
| Formation : | | | PBTD : 0.0 | | | Perf : | | | PKR Depth : 0.0 | | |

Activity at Report Time: RDRT/WO COMPLETION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 10:00 | 4.0 | RUN 230 FULL JTS. & 3 MARKER JTS. OF 4.5", 11.6#, N-80, LTC CASING AS FOLLOWS; FLOAT SHOE SET @ 9768', 1 JT. CASING, 1 FLOAT COLLAR SET @ 9724', RUN 63 JTS. OF N-80 CASING, 1 MARKER JT. SET @ 7068', RUN 59 JTS. OF N-80 CASING, 1 MARKER JT. SET @ 4566', RUN 107 JTS. OF N-80 CASING. PICKED UP JT. #231 TO TAG BOTTOM AND THEN LAID IT BACK DOWN. PICKED UP LANDING JOINT W/MANDREL FLUTED CASING HANGER ASSEMBLY AND LANDED IT IN WELLHEAD WITHOUT RECIPROCATING. RAN CENTRALIZERS AS FOLLOWS: 1-5' ABOVE THE SHOE JOINT, ANOTHER ON TOP OF JOINT NUMBER 2, THEN ONE EVERY OTHER JOINT TO 4557'. |
| 10:00 | 11:00 | 1.0 | RD CALIBER CASING CREW AND LAY DOWN MACHINE TOOLS. RIG UP SCHLUMBERGER CEMENTERS AND HELD SAFETY MEETING WITH SAME AND RIG CREWS. |
| 11:00 | 13:00 | 2.0 | PRESSURE TEST LINES TO 5000 PSI FOR 5 MIN. CEMENT AS FOLLOWS: 20 BBLS CHEMICAL WASH, 20 BBLS. FRESH WATER, PUMPED 153 BBLS, 380 SACKS OF 35/65 POZ 12.0 LEAD CEMENT W/6% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT, 0.125 LB/SK LCM, 2.26 FT3/SK., 12.88 GL/SK WATER. PUMPED LEAD @ 6 BPM, & 500 PSI; PUMPED 360 BBLS, 1570 SACKS OF 50:50 POZ G 14.1 PPG TAIL W/2% EXTENDER, 0.1% ANTIFOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER, 5.979 GL/SK WATER, 1.29 FT3/SK. PUMPED TAIL CEMENT @ 6 BPM; PUMPED 149 BBLS. FRESH WATER TO DISPLACE CASING. BUMPED PLUG @ 13:00 WITH 3500 PSI, 1000 PSI OVER LIFT PRESSURE, HELD PRESSURE FOR ONE MINUTE. TEST FLOAT, FLOAT HELD. |
| 13:00 | 14:00 | 1.0 | RD SCHLUMBERGER CEMENTERS SERVICE TOOLS. KEPT CEMENTING HEAD IN PLACE FOR ONE HOUR BEFORE RELEASING TO CEMENTERS. |
| 14:00 | 15:00 | 1.0 | PULLED LANDING JOINT AND FMC TECH HAND SET PACK OFF RING ON FLUTED HANGER. TESTED PACK-OFF TO 5000 PSI. |
| 15:00 | 18:00 | 3.0 | ND BOP, ACCUMULATOR, CHOKE MANIFOLD AND FLOWLINE. TRANSFERRED ALL LIQUID MUD TO STORAGE. DUMPED AND CLEANED CUTTING OUT OF MUD TANKS. |
| 18:00 | 06:00 | 12.0 | RDRT. MOVE FROM THE CWU 1156-01 TO THE CWU 1248-01, 2.3 MILES. |

TRANSFERRED 208.53' 4.5", 11.6#, N-80 CASING AND 4800 GL. DIESEL TO CWU 1248-1.
 FUEL ON HAND 4800 GL., USED 600 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: RUNNING CASING/CEMENTING.

FORMATION TOPS: WASATCH 4957', CHAPITA 5,553', BUCK CANYON 6,226', NORTH HORN 6,925',
 UPPER PRICE RIVER 7,444', MIDDLE PRICE 8,218', LOWER PRICE 9,022', SEGO 9,573'.
 UNMANNED GAS DETECTOR RELEASED TODAY AFTER 8 DAYS.
 WEATHER 35 DEGREES AND CLEAR.

06:00 06:00 24.0 RIG RELEASE 5/12/08 @ 18:00.
 CASING POINT COST \$706,825.

| | | | | | | | | | | | |
|---------------------------------|----------------------|-------------------|---|------------------------|-----------|-------------|----|-----------|-----|-------------|-----|
| 05-15-2008 | Reported By | MCCURDY | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$45,201 | Daily Total | \$45,201 | | | | | | |
| Cum Costs: Drilling | \$724,900 | Completion | \$206,219 | Well Total | \$931,119 | | | | | | |
| MD | 9,770 | TVD | 9,770 | Progress | 0 | Days | 11 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 9660.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |
| Activity at Report Time: | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | 5-14-08 RU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 400'. CEMENT TOP @ 820'. RD SCHLUMBERGER. | | | | | | | | |

| | | | | | | | | | | | |
|---|----------------------|-------------------|---|------------------------|-----------|-------------|----|-----------|-----|-------------|-----|
| 05-17-2008 | Reported By | MCCURDY | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$6,453 | Daily Total | \$6,453 | | | | | | |
| Cum Costs: Drilling | \$724,900 | Completion | \$212,672 | Well Total | \$937,572 | | | | | | |
| MD | 9,770 | TVD | 9,770 | Progress | 0 | Days | 10 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 9660.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |
| Activity at Report Time: WO COMPLETION | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING. AT 5000 PSIG PRESSURE FELL TO 2200 PSIG. RU CUTTERS WIRELINE. SET CIBP @ 9660'. RETESTED TO 6500 PSIG. RDWL. WO COMPLETION. | | | | | | | | |

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|---|----------------------|-------------------|---|------------------------|-----------|-------------|----|-----------|-----|-------------|-----|
| 06-03-2008 | Reported By | CARLSON | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$1,593 | Daily Total | \$1,593 | | | | | | |
| Cum Costs: Drilling | \$724,900 | Completion | \$214,265 | Well Total | \$939,165 | | | | | | |
| MD | 9,770 | TVD | 9,770 | Progress | 0 | Days | 11 | MW | 0.0 | Visc | 0.0 |
| Formation : MESA VERDE | PBTD : 9660.0 | | Perf : 8233-9537 | PKR Depth : 0.0 | | | | | | | |
| Activity at Report Time: FRAC WELL | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | PERFORATE LPR FROM 9307'-08', 9333'-34', 9363'-64', 9368'-69', 9390'-91', 9452'-53', 9473'-74', 9487'-88', 9530'-32', 9536'-37' @ 3 SPF @ 120° PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3126 GAL WF120 LINEAR PAD, 6324 GAL WF120 LINEAR 1# & 1.5# SAND, 31983 GAL YF116ST+ WITH 116300 #20/40 SAND @ 1-5 PPG. MTP 6160 PSIG. MTR 51.6 BPM. ATP 5111 PSIG. ATR 46.1 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER | | | | | | | | |

RUWL SET 10K CFP @ 9265' & PERFORATE LPR FROM 9026'-27', 9037'-38', 9052'-53', 9058'-59', 9067'-68', 9074'-75', 9118'-19', 9123'-24', 9143'-44', 9170'-80', 9230'-31', 9242'-43' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2060 GAL WF120 LINEAR PAD, 6321 GAL WF120 LINEAR 1# & 1.5# SAND, 37848 GAL YF116ST+ WITH 136400 #20/40 SAND @ 1-5 PPG.. MTP 6059 PSIG. MTR 51.3 BPM. ATP 5029 PSIG. ATR 47.4 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP @ 8990' & PERFORATE MPR FROM 8846'-47', 8860'-61', 8878'-79', 8884'-85', 8895'-96', 8919'-20', 8948'-49', 8951'-53', 8964'-65', 8969'-71' @ 2 SPF @ 180° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2071 GAL WF120 LINEAR PAD, 6311 GAL WF120 LINEAR 1# & 1.5# SAND, 31471 GAL YF116ST+ WITH 113900 #20/40 SAND @ 1-5 PPG. MTP 6105 PSIG. MTR 49.7 BPM. ATP 5653 PSIG. ATR 44.6 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 8810' & PERFORATE MPR FROM 8684'-85', 8691'-92', 8699'-8700', 8717'-18', 8735'-36', 8758'-59', 8772'-74', 8783'-84', 8791'-93' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6301 GAL WF120 LINEAR 1# & 1.5# SAND, 25238 GAL YF116ST+ WITH 93300 #20/40 SAND @ 1-5 PPG. MTP 6292 PSIG. MTR 51.6 BPM. ATP 5491 PSIG. ATR 43.9 BPM. ISIP 3990 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 8630'. PERFORATE MPR FROM 8434'-35', 8440'-41', 8476'-77', 8480'-81', 8487'-88', 8510'-11', 8518'-19', 8567'-68', 8572'-73', 8598'-99', 8607'-08' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 0 GAL WF120 LINEAR PAD, 6314 GAL WF120 LINEAR 1# & 1.5# SAND, 48475 GAL YF116ST+ WITH 173800 #20/40 SAND @ 1-5 PPG. MTP 6158 PSIG. MTR 49.7 BPM. ATP 4412 PSIG. ATR 47.1 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 8405'. PERFORATE MPR FROM 8233'-34', 8242'-43', 8259'-60', 8273'-74', 8386'-87', 8296'-97', 8336'-37', 8341'-42', 8358'-59', 8374'-75', 8381'-82', 8388'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 0 GAL WF120 LINEAR PAD, 8408 GAL WF120 LINEAR 1# & 1.5# SAND, 51552 GAL YF116ST+ WITH 187500 #20/40 SAND @ 1-5 PPG. MTP 5890 PSIG. MTR 49.7 BPM. ATP 4317 PSIG. ATR 47.3 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SWIFN

| | | | | | | | | | | | |
|-------------------------------|-----------|----------------------|-------|---------------------------|-----------|------------------------|----|--------------------|-------------|-------------|-----|
| 06-04-2008 | | Reported By | | CARLSON / IVIE | | | | | | | |
| Daily Costs: Drilling | \$0 | | | Completion | \$350,280 | | | Daily Total | \$350,280 | | |
| Cum Costs: Drilling | \$724,900 | | | Completion | \$564,545 | | | Well Total | \$1,289,445 | | |
| MD | 9,770 | TVD | 9,770 | Progress | 0 | Days | 12 | MW | 0.0 | Visc | 0.0 |
| Formation : MESA VERDE | | PBTD : 9660.0 | | Perf : 7479, -9537 | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: CLEAN OUT AFTER FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 1873 PSIG. RUWL. SET 6K CFP AT 8195'. PERFORATE UPR FROM 8022'-24', 8031'-32', 8047'-48', 8092'-93', 8098'-99', 8107'-08', 8117'-18', 8130'-31', 8134'-35', 8155'-56', 8174'-75' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6308 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39055 GAL YF116ST+ W/140900# 20/40 SAND @ 1-5 PPG. MTP 5907 PSIG. MTR 50 BPM. ATP 4352 PSIG. ATR 47 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER. |

RUWL. SET 6K CFP AT 7980'. PERFORATE UPR FROM 7703'-04', 7746'-47', 7752'-53', 7765'-66', 7808'-09', 7817'-18', 7829'-30', 7905'-06', 7916'-17', 7937'-38', 7945'-46', 7960'-61' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6308 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 32618 GAL YF116ST+ W/119400# 20/40 SAND @ 1-5 PPG. MTP 6240 PSIG. MTR 50.1 BPM. ATP 4853 PSIG. ATR 45.7 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER

RUWL. SET 6K CFP AT 7640'. PERFORATE UPR FROM 7479'-80', 7485'-86', 7496'-98', 7502'-03', 7506'-07', 7541'-43', 7571'-73', 7588'-89' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6335 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28357 GAL YF116ST+ W/108700# 20/40 SAND @ 1-5 PPG. MTP 6054 PSIG. MTR 49.7 BPM. ATP 4129 PSIG. ATR 46.4 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 7375'. RDWL. MIRU ROYAL RIG # 1. ND FRAC VALVES. NU BOP. SDFN.

| | | | | | | | | | | | |
|------------------------------|----------------------|-------------------|---------------------------|--------------------|------------------------|-------------|----|-----------|-----|-------------|-----|
| 06-05-2008 | Reported By | IVIE | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$76,896 | Daily Total | \$76,896 | | | | | | |
| Cum Costs: Drilling | \$724,900 | Completion | \$641,441 | Well Total | \$1,366,341 | | | | | | |
| MD | 9,770 | TVD | 9,770 | Progress | 0 | Days | 13 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | PBTD : 9674.0 | | Perf : 7479, -9537 | | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | SICP 0 PSIG. RIH W/BIT & PUMP OFF SUB TO 7375'. CLEANED OUT & DRILLED OUT PLUGS @ 7375', 7640', 7980', 8195', 8405', 8630', 8810', 8990', 9265'. RIH. CLEANED OUT TO PBTD @ 9674'. LANDED TBG AT 8107' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. |

FLOWED 12 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1400 PSIG. 103 BFPH. RECOVERED 1245 BLW. 9437 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 30.76'

XN NIPPLE 1.10'

256 JTS 2-3/8 4.7# N-80 TBG 8056.90'

BELOW KB 17.00'

LANDED @ 8106.76' KB

| | | | | | | | | | | | |
|-------------------------------|----------------------|-------------------|---------------------------|--------------------|------------------------|-------------|----|-----------|-----|-------------|-----|
| 06-06-2008 | Reported By | HAL IVIE | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$2,515 | Daily Total | \$2,515 | | | | | | |
| Cum Costs: Drilling | \$724,900 | Completion | \$643,956 | Well Total | \$1,368,856 | | | | | | |
| MD | 9,770 | TVD | 9,770 | Progress | 0 | Days | 14 | MW | 0.0 | Visc | 0.0 |
| Formation : MESA VERDE | PBTD : 9674.0 | | Perf : 7479, -9537 | | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1200 PSIG. 77 BFPH. RECOVERED 1859 BLW. 7578 BLWTR. |

| | | | | | | | | | | | |
|-------------------------------|----------------------|-------------------|---------------------------|--------------------|------------------------|-------------|----|-----------|-----|-------------|-----|
| 06-07-2008 | Reported By | HAL IVIE | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$2,515 | Daily Total | \$2,515 | | | | | | |
| Cum Costs: Drilling | \$724,900 | Completion | \$646,471 | Well Total | \$1,371,371 | | | | | | |
| MD | 9,770 | TVD | 9,770 | Progress | 0 | Days | 15 | MW | 0.0 | Visc | 0.0 |
| Formation : MESA VERDE | PBTD : 9674.0 | | Perf : 7479, -9537 | | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 24/64 CHOKE. FTP- 1150 PSIG, CP- 1000 PSIG. 56 BFPH. RECOVERED 1338 BBLs, 6240 BLWTR. |

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|-----------|--------------------|-------------|-------------|----|-----------|-----|-------------|-----|
| 06-08-2008 | Reported By | HAL IVIE | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$2,515 | Daily Total | \$2,515 | | | | | | |
| Cum Costs: Drilling | \$724,900 | Completion | \$648,986 | Well Total | \$1,373,886 | | | | | | |
| MD | 9,770 | TVD | 9,770 | Progress | 0 | Days | 16 | MW | 0.0 | Visc | 0.0 |

Formation : MESA VERDE **PBTD** : 9674.0 **Perf** : 7479, -9537 **PKR Depth** : 0.0

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 24/64 CHOKE. FTP- 1100 PSIG, CP- 2150 PSIG. 41 BFPH. RECOVERED 986 BBLs, 5254 BLWTR. |

06-09-2008 Reported By HAL IVIE

| | | | | | | | | | | | |
|------------------------------|-----------|-------------------|-----------|--------------------|-------------|-------------|----|-----------|-----|-------------|-----|
| Daily Costs: Drilling | \$0 | Completion | \$2,515 | Daily Total | \$2,515 | | | | | | |
| Cum Costs: Drilling | \$724,900 | Completion | \$651,501 | Well Total | \$1,376,401 | | | | | | |
| MD | 9,770 | TVD | 9,770 | Progress | 0 | Days | 17 | MW | 0.0 | Visc | 0.0 |

Formation : MESA VERDE **PBTD** : 9674.0 **Perf** : 7479, -9537 **PKR Depth** : 0.0

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 24/64 CHOKE. FTP- 1050 PSIG, CP- 2200 PSIG. 35 BFPH. RECOVERED 856 BBLs, 4398 BLWTR. |

06-10-2008 Reported By HAL IVIE

| | | | | | | | | | | | |
|------------------------------|-----------|-------------------|-----------|--------------------|-------------|-------------|----|-----------|-----|-------------|-----|
| Daily Costs: Drilling | \$0 | Completion | \$2,515 | Daily Total | \$2,515 | | | | | | |
| Cum Costs: Drilling | \$724,900 | Completion | \$654,016 | Well Total | \$1,378,916 | | | | | | |
| MD | 9,770 | TVD | 9,770 | Progress | 0 | Days | 18 | MW | 0.0 | Visc | 0.0 |

Formation : MESAVERDE **PBTD** : 9674.0 **Perf** : 7479, -9537 **PKR Depth** : 0.0

Activity at Report Time: FLOW TEST/INITIAL PRODUCTION-CONDENSATE

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG, CP 1900 PSIG. 27 BFPH. RECOVERED 639 BLW. 3759 BLWTR. SI. WO FACILITIES. |

FINAL COMPLETION DATE: 6/9/08

INITIAL PRODUCTION. TURNED TO SALES CONDENSATE: 6/6/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01458

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSW 826FSL 664FWL 40.06005 N Lat, 109.39541 W Lon
 At top prod interval reported below SWSW 826FSL 664FWL 40.06005 N Lat, 109.39541 W Lon
 At total depth SWSW 826FSL 664FWL 40.06005 N Lat, 109.39541 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1156-01

9. API Well No.
43-047-37452

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 1 T9S R22E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 03/18/2008 15. Date T.D. Reached 05/11/2008 16. Date Completed D & A Ready to Prod. 06/06/2008

17. Elevations (DF, KB, RT, GL)*
4797 GL

18. Total Depth: MD 9770 TVD 19. Plug Back T.D.: MD 9674 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDGR, Temp

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J-55 | 36.0 | 0 | 2522 | | 650 | | | |
| 7.875 | 4.500 N-80 | 11.6 | 0 | 9768 | | 1950 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 8107 | | | | | | | |

25. Producing Intervals 26. Perforation Record 7479-9537

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 7479 | 9537 | 9307 TO 9537 | | 3 | |
| B) | | | 9026 TO 9243 | | 3 | |
| C) | | | 8846 TO 8971 | | 2 | |
| D) | | | 8684 TO 8793 | | 3 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 9307 TO 9537 | 41,598 GALS GELLED WATER & 116,300# 20/40 SAND |
| 9026 TO 9243 | 46,394 GALS GELLED WATER & 136,400# 20/40 SAND |
| 8846 TO 8971 | 40,018 GALS GELLED WATER & 113,900# 20/40 SAND |
| 8684 TO 8793 | 31,704 GALS GELLED WATER & 93,300# 20/40 SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 06/06/2008 | 06/27/2008 | 24 | → | 20.0 | 774.0 | 180.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 12/64" | 1870 SI | 2350.0 | → | 20 | 774 | 180 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #61131 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** JUL 02 2008

RECEIVED

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|------|--------|------------------------------|--|--|
| | | | | | Meas. Depth |
| MESAVERDE | 7479 | 9537 | | GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER | 1958 2608 4815 4953 5571 6220 7444 8228 |

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

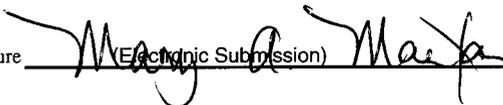
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #61131 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 06/27/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1156-01 – ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

| | |
|-----------|-------|
| 8434-8608 | 3/spf |
| 8233-8389 | 3/spf |
| 8022-8175 | 2/spf |
| 7703-7961 | 2/spf |
| 7479-7589 | 2/spf |

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

| | |
|-----------|--|
| 8434-8608 | 54,789 GALS GELLED WATER & 173,800# 20/40 SAND |
| 8233-8389 | 59,960 GALS GELLED WATER & 187,500# 20/40 SAND |
| 8022-8175 | 45,528 GALS GELLED WATER & 140,900# 20/40 SAND |
| 7703-7961 | 39,091 GALS GELLED WATER & 119,400# 20/40 SAND |
| 7479-7589 | 34,857 GALS GELLED WATER & 108,700# 20/40 SAND |

Perforated the Lower Price River from 9307-08', 9333-34', 9363-64', 9368-69', 9390-91', 9452-53', 9473-74', 9487-88', 9530-32' & 9536-37' w/ 3 spf.

Perforated the Lower Price River from 9026-27', 9037-38', 9052-53', 9058-59', 9067-68', 9074-75', 9118-19', 9123-24', 9143-44', 9170-80', 9230-31' & 9242-43' w/ 3 spf.

Perforated the Middle Price River from 8846-47', 8860-61', 8878-79', 8884-85', 8895-96', 8919-20', 8948-49', 8951-53', 8964-65' & 8969-71' w/ 2 spf.

Perforated the Middle Price River from 8684-85', 8691-92', 8699-8700', 8717-18', 8735-36', 8758-59', 8772-74', 8783-84' & 8791-93' w/ 3 spf.

Perforated the Middle Price River from 8434-35', 8440-41', 8476-77', 8480-81', 8487-88', 8510-11', 8518-19', 8567-68', 8572-73', 8598-99' & 8607-08' w/ 3 spf.

Perforated the Middle Price River from 8233-34', 8242-43', 8259-60', 8273-74', 8386-87', 8296-97', 8336-37', 8341-42', 8358-59', 8374-75', 8381-82' & 8388-89' w/ 3 spf.

Perforated the Upper Price River from 8022-24', 8031-32', 8047-48', 8092-93', 8098-99', 8107-08', 8117-18', 8130-31', 8134-35', 8155-56' & 8174-75' w/ 2 spf.

Perforated the Upper Price River from 7703-04', 7746-47', 7752-53', 7765-66', 7808-09', 7817-18', 7829-30', 7905-06', 7916-17', 7937-38', 7945-46' & 7960-61' w/ 2 spf.

Perforated the Upper Price River from 7479-80', 7485-86', 7496-98', 7502-03', 7506-07', 7541-43', 7571-73' & 7588-89' w/ 2 spf.

32. FORMATION (LOG) MARKERS

| | |
|-------------------|------|
| Lower Price River | 9041 |
| Sego | 9590 |

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1156-01

API number: 4304737452

Well Location: QQ SWSW Section 1 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

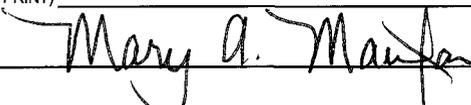
Water encountered (attach additional pages as needed):

| DEPTH | | VOLUME (FLOW RATE OR HEAD) | QUALITY (FRESH OR SALTY) |
|-------|-------|-------------------------------|-----------------------------|
| FROM | TO | | |
| 1,980 | 2,000 | NO FLOW | NOT KNOWN |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas
 SIGNATURE 

TITLE Regulatory Assistant
 DATE 6/27/2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUL 16 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-X,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, CRS No. UTU63013BD, AFS No. 892000905B, is hereby approved effective as of June 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,AA-BB" results in an initial consolidated participating area of 15,177.63 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

| WELL NO. | API NO. | LOCATION | LEASE NO. |
|------------|--------------|--|-----------|
| CWU1171-03 | 43-047-37695 | NE $\frac{1}{4}$ SW $\frac{1}{4}$, 3-9S-22E | UTU0281 |
| CWU1172-03 | 43-047-37838 | NE $\frac{1}{4}$ SE $\frac{1}{4}$, 3-9S-22E | UTU0281 |

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, and the effective date.

*also 15
14 wells from entity
14406*

*CWU 1156-1
4304737452 01-09S-22E*

Sincerely,
/s/ Becky J. Hammond
Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
JUL 28 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-36951 | CHAPITA WELLS UNIT 1067-03 | | SWNE | 3 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 14406 | 13650 | 2/18/2006 | | 6/1/2007 | | |
| Comments: <u>MVRD</u> — <u>8/26/08</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-37452 | CHAPITA WELLS UNIT 1156-01 | | SWSW | 1 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 14406 | 13650 | 3/18/2008 | | 6/1/2007 | | |
| Comments: <u>MVRD</u> — <u>8/26/08</u> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-37696 | CHAPITA WELLS UNIT 1173-02 | | SWSE | 2 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 14406 | 13650 | 12/1/2006 | | 6/1/2007 | | |
| Comments: <u>MVRD</u> — <u>8/26/08</u> | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/21/2008

Title

Date

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING