

July 29, 2005

Fluid Minerals Group  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.  
WHB 13-26E 542' FSL 427' FWL, SW/4 SW/4,  
Section 26, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced tribal surface / federal mineral well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*  
Don Hamilton  
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining  
Carla Christian, Dominion

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DIV. OF OIL, GAS & MINING

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
 DRILL  DEEPEN

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.  
 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 542' FSL 427' FWL, SW/4 SW/4, 606284X 39.912267  
 At proposed prod. zone 542' FSL 427' FWL, SW/4 SW/4, 4418550Y -109.756511

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 12.86 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 427'

16. NO. OF ACRES IN LEASE 1,600

17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,760'

19. PROPOSED DEPTH 8,100'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,299' GR

22. APPROX. DATE WORK WILL START\* November 15, 2005

5. LEASE DESIGNATION AND SERIAL NO.  
 UTU-3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT AGREEMENT NAME  
 undesignated

8. FARM OR LEASE NAME, WELL NO.  
 WHB 13-26E

9. API WELL NO.  
 43-04737451

10. FIELD AND POOL, OR WILDCAT  
 Natural Buttes

11. SEC., T., R., M., OR BLK.  
 Section 26,  
 T10S, R19E, SLB&M

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	8,100'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.  
 Dominion requests that this complete application for permit to drill be held confidential.  
 A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

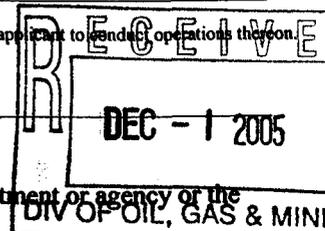
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE July 28, 2005

(This space for Federal or State office use)  
 PERMIT NO. 43-04737451 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
 CONDITIONS OF APPROVAL, IF ANY:  
 APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 12-07-05



\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

Federal Approval of this Action Is Necessary

# T10S, R19E, S.L.B.&M.

1956 Brass Cap,  
0.8' High, Steel  
Post, Pile of  
Stones

S89°54'03"W - 2618.57' (Meas.)

S89°52'36"W - 2619.51' (Meas.)

1956 Brass Cap,  
0.7' High, Pile of  
Stones, Steel Post

1956 Brass Cap,  
1.0' High, Pile  
of Stones, Steel  
Witness Post

S00°34'30"E - 2667.05' (Meas.)

S00°35'31"E - 2665.22' (Meas.)

1956 Brass Cap,  
0.5' High, Pile  
of Stones

26

N00°38'04"W - 2661.69' (Meas.)

1956 Brass Cap,  
1.0' High, Pile  
of Stones, Rock

S00°41'E - 2659.14' (G.L.O.)

WHB #13-26E

427' Elev. Ungraded Ground = 5299'

542'

1956 Brass Cap,  
0.5' High, Pile  
of Stones

N89°46'00"E - 2622.75' (Meas.)

N89°42'E - 2621.52' (G.L.O.)

1956 Brass Cap,  
0.6' High, Pile  
of Stones

## DOMINION EXPLR. & PROD., INC.

Well location, WHB #13-26E, located as shown in the SW 1/4 SW 1/4 of Section 26, T10S, R19E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

APPROVED AND CORRECTED  
KAY  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 18491  
STATE OF UTAH

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°54'44.41" (39.912336)

LONGITUDE = 109°45'25.85" (109.757181)

(NAD 27)

LATITUDE = 39°54'44.54" (39.912372)

LONGITUDE = 109°45'23.35" (109.756486)

### LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

## UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-4-05	DATE DRAWN: 4-13-05
PARTY B.B. J.M. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC.	

# DRILLING PLAN

## APPROVAL OF OPERATIONS

### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** WHB 13-26E  
542' FSL & 427' FWL  
Section 26-10S-19E  
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,895'
Uteland Limestone	4,235'
Wasatch	4,380'
Chapita Wells	5,280'
Uteland Buttes	6,485'
Mesaverde	7,305'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,895'	Oil
Uteland Limestone	4,235'	Oil
Wasatch	4,380'	Gas
Chapita Wells	5,280'	Gas
Uteland Buttes	6,485'	Gas
Mesaverde	7,305'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,100'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### 5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1. Annular BOP	1,500 psi
2. Ram type BOP	3,000 psi
3. Kill line valves	3,000 psi
4. Choke line valves and choke manifold valves	3,000 psi
5. Chokes	3,000 psi
6. Casing, casinghead & weld	1,500 psi
7. Upper kelly cock and safety valve	3,000 psi
8. Dart valve	3,000 psi

#### 6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,100'	8.6	Fresh water/2% KCL/KCL mud system

#### 7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

#### 8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

#### 9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

#### 10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

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**DRILLING PLAN**

**APPROVAL OF OPERATIONS**

**11. WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

**12. CEMENT SYSTEMS**

**a. Surface Cement:**

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

**Lead Mix:** Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.  
Slurry yield: 3.82 cf/sack      Slurry weight: 11.00 #/gal.  
Water requirement: 22.95 gal/sack

**Tail Mix:** Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
Slurry yield: 1.18 cf/sack      Slurry weight: 15.60 #/gal.  
Water requirement: 5.2 gal/sack

**Top Out:** Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
Slurry yield: 1.18 cf/sack      Slurry weight: 15.60 #/gal.  
Water requirement: 5.2 gal/sack

**c. Production Casing Cement:**

- Drill 7-7/8" hole to 8,100'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,100'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

**Lead Mix:** Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 3.12 cf/sack      Slurry weight: 11.60 #/gal.  
Water requirement: 17.71 gal/sack  
Compressives @ 130°F: 157 psi after 24 hours

**Tail Mix:** Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.  
Slurry yield: 1.75 cf/sack      Slurry weight: 13.00 #/gal.  
Water requirement: 9.09 gal/sack  
Compressives @ 165°F: 905 psi after 24 hours

**13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: November 15, 2005  
Duration: 14 Days

# SURFACE USE PLAN

## CONDITIONS OF APPROVAL

### *Attachment for Permit to Drill*

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** WHB 13-26E  
542' FSL & 427' FWL  
Section 26-10S-19E  
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The federal onsite inspection for the referenced well was conducted on Tuesday, June 28, 2005 at approximately 2:00 pm. In attendance at the onsite inspection were the following individuals:

Ken Secrest	Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering and Land Surveying
Jesse Merkley	Surveyors Helper	Uintah Engineering and Land Surveying
Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Amy Torres	Biologist	Bureau of Land Management – Vernal

1. Existing Roads:

- a. The proposed well site is located approximately 12.86 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Wild Horse Bench area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. **An off-lease federal Right-of-Way is requested for the access road and utility corridor since both cross outside of the lease boundary and into section 27.**

2. Planned Access Roads:

- a. From the existing gravel road that accesses section 34 an access is proposed trending northeast approximately 0.1 miles to the proposed well site. The access consists of new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.

- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.1 miles long and adequate site distance exists in all directions.
- f. No culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. A cattleguard may be necessary where the proposed access road crosses the wildlife fence. The guard may be cancelled later if the BLM determines the fence is not longer going to be maintained. The fence is presently lying on the ground in several places.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and

Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northwest side of the well site and traverse 454' southwest to the proposed 6" pipeline corridor that will service the 11-35E.
- i. The new gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 454' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.
- k. A variance or modification is requested with this application for the pipeline to be placed above-ground because of the amount of surface rock anticipated and the nearby location of other surface lines. It is the opinion of Dominion that considerable additional impacts to the surface resources and visual resources will occur that will not be offset by the advantages to below-ground placement of the pipeline corridor.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northeast side of the pad.

- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
  - e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
  - f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
  - g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
  - h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
  - i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
  - j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
  - k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
  - l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
  - m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.
8. Ancillary Facilities:
- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.
9. Well Site Layout: (See Exhibit B)
- a. The well will be properly identified in accordance with 43 CFR 3162.6.

- b. Access to the well pad will be from the southwest.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin will conduct a paleontological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
  - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
  - b. A cattleguard may be installed at the discretion of the BLM where the access road crosses the wildlife fence presently in disrepair.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 7-29-05

# DOMINION EXPLR. & PROD., INC.

WHB #13-26E

SECTION 26, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.7 MILES.

# DOMINION EXPLR. & PROD., C.

## LOCATION LAYOUT FOR

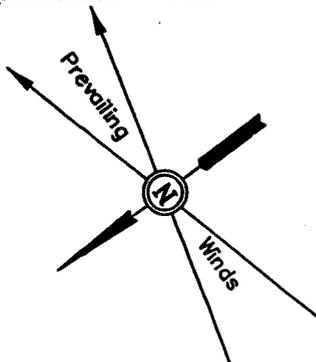
WHB #13-26E

SECTION 26, T10S, R19E, S.L.B.&M.

Construct Dam  
542' FSL 427' FWL

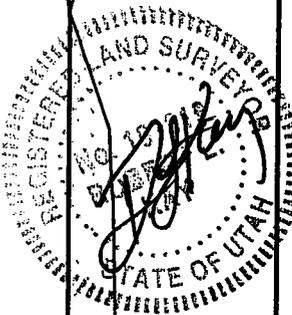
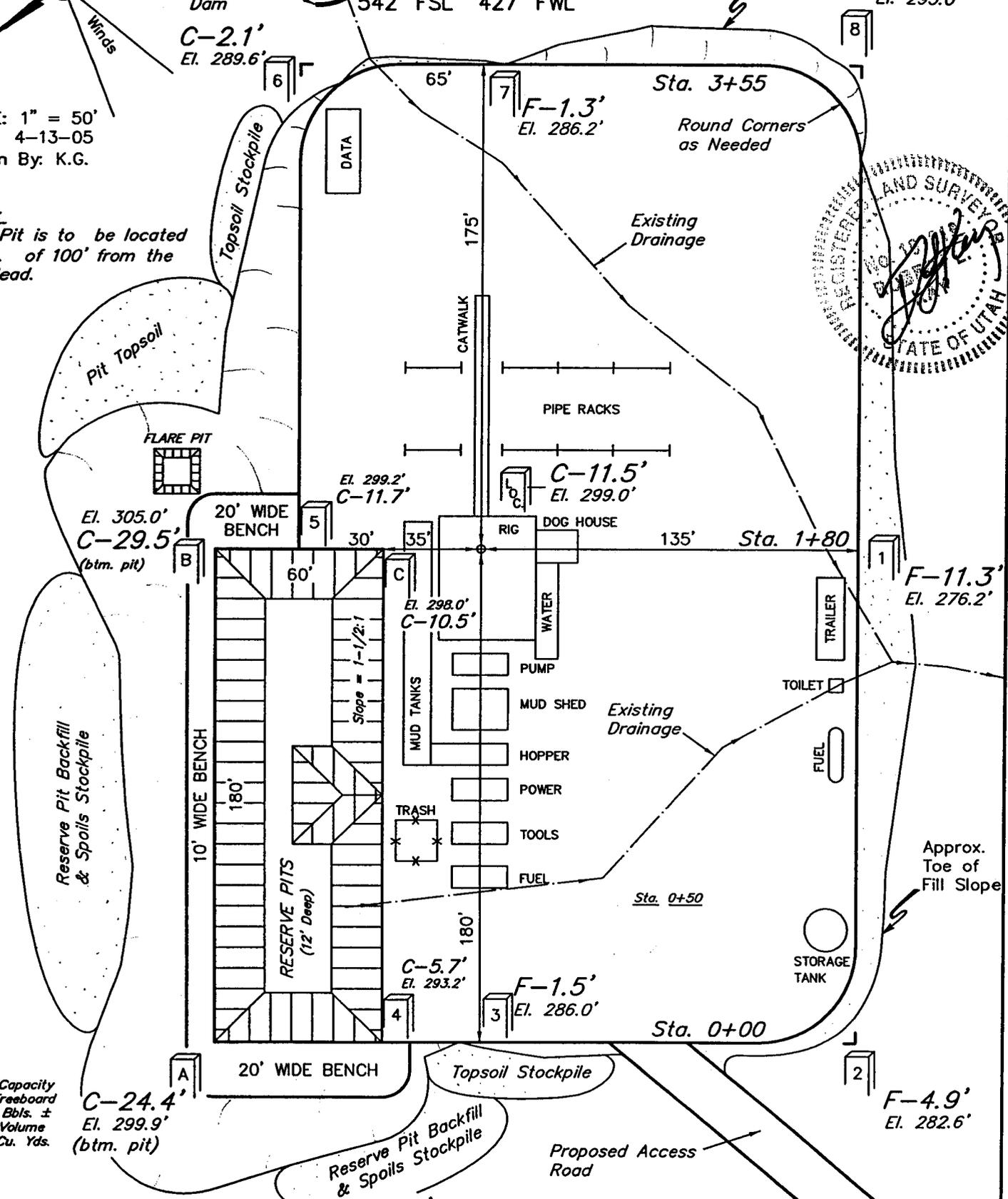
Approx. Top of Cut Slope

C-7.5'  
El. 295.0'



SCALE: 1" = 50'  
DATE: 4-13-05  
Drawn By: K.G.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity  
W/2' of Freeboard  
= 10,800 Ebls. ±  
Total Pit Volume  
= 2,960 Cu. Yds.

C-24.4'  
El. 299.9'  
(btm. pit)

Reserve Pit Backfill  
& Spoils Stockpile

Elev. Ungraded Ground at Location Stake = 5299.0'  
Elev. Graded Ground at Location Stake = 5287.5'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

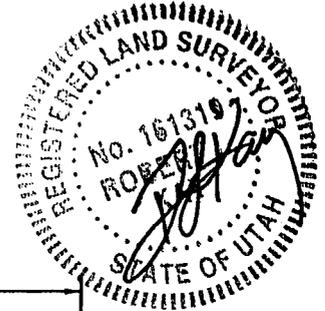
**DOMINION EXPLR. & PROD., INC.**

**TYPICAL CROSS SECTIONS FOR**

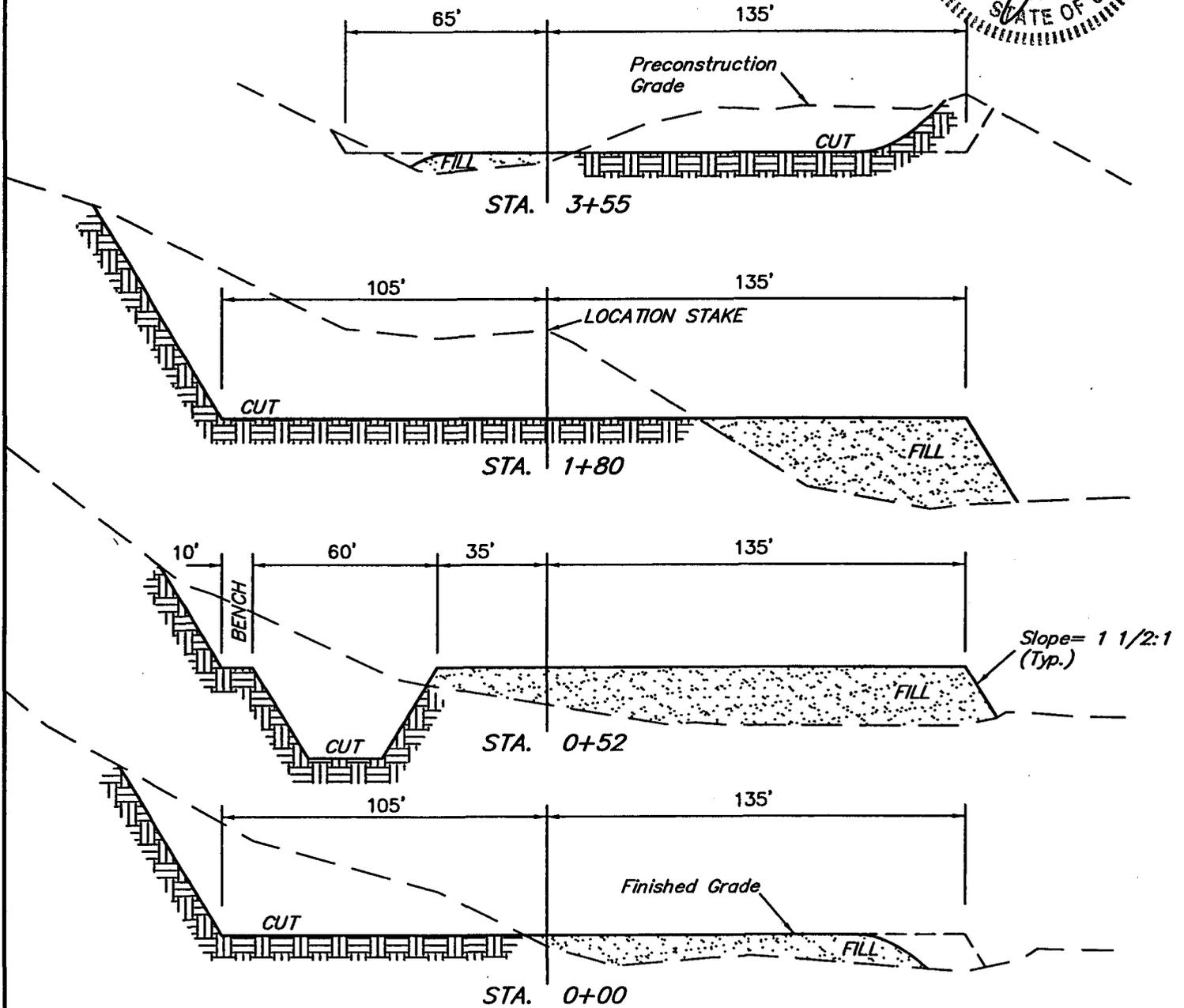
**WHB #13-26E**

**SECTION 26, T10S, R19E, S.L.B.&M.**

**542' FSL 427' FWL**



1" = 20'  
 X-Section Scale  
 1" = 50'  
 DATE: 4-13-05  
 Drawn By: K.G.



**APPROXIMATE YARDAGES**

<b>CUT</b>	
(6") Topsoil Stripping	= 1,950 Cu. Yds.
Remaining Location	= 14,260 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 16,210 CU.YDS.</b>
<b>FILL</b>	<b>= 12,780 CU.YDS.</b>

**\* NOTE:**  
 FILL QUANTITY INCLUDES  
 5% FOR COMPACTION

EXCESS MATERIAL	= 3,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,430 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

# DOMINION EXPLR. & PROD., INC.

WHB #13-26E

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 26, T10S, R19E, S.L.B.&M.

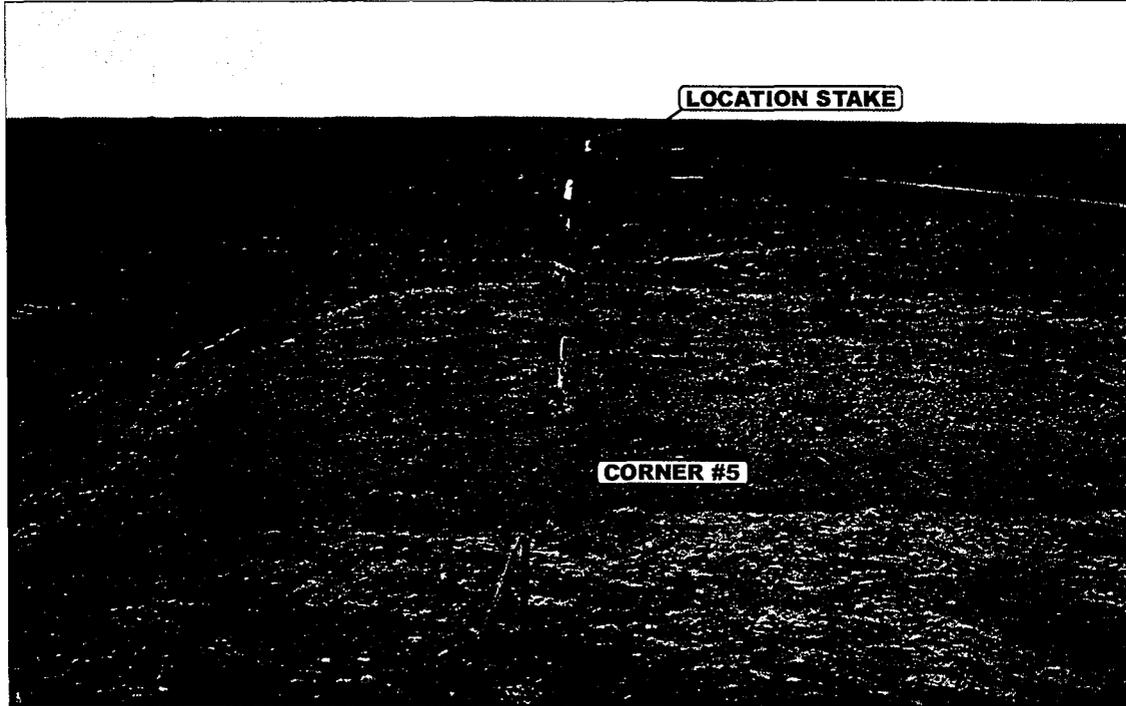


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

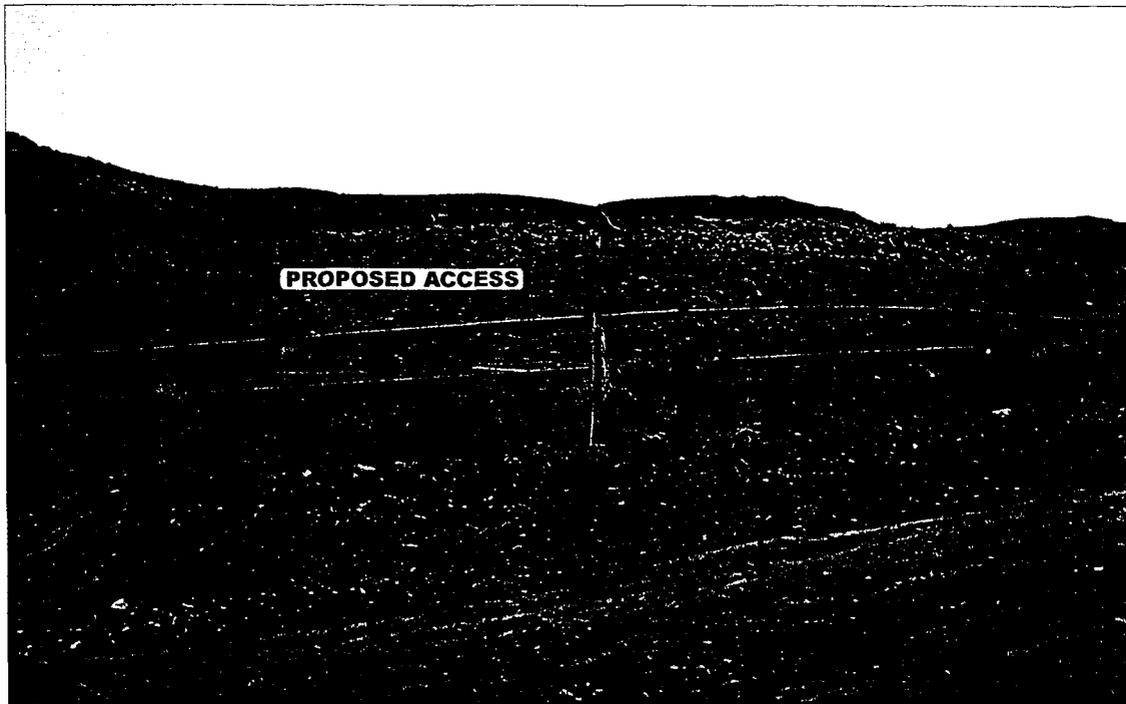


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

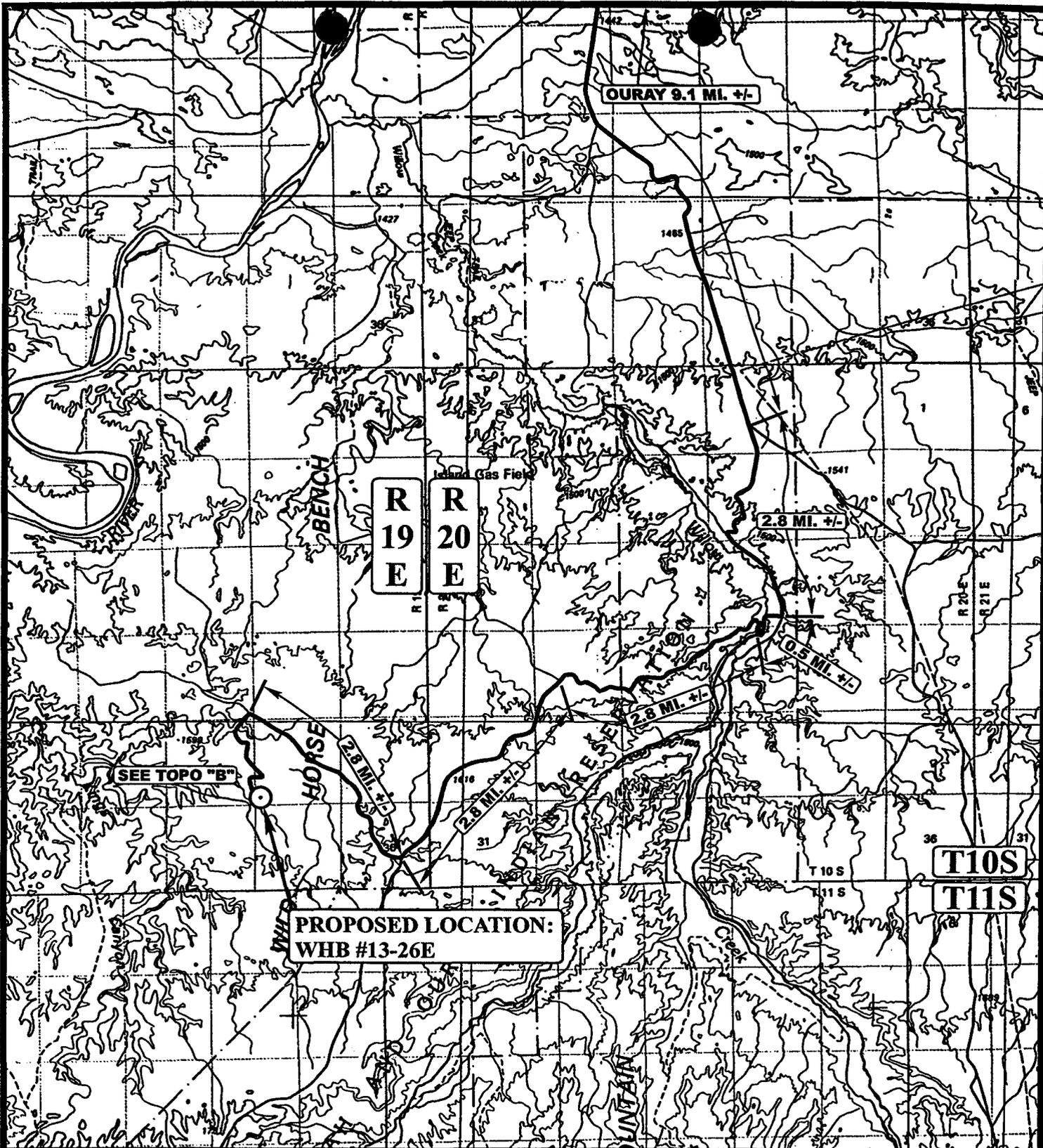
CAMERA ANGLE: EASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	04	07	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: C.P.		REVISED: 00-00-00	



**LEGEND:**

⊙ PROPOSED LOCATION

**DOMINION EXPLR. & PROD., INC.**

WHB #13-26E  
 SECTION 26, T10S, R19E, S.L.B.&M.  
 542' FSL 427' FWL



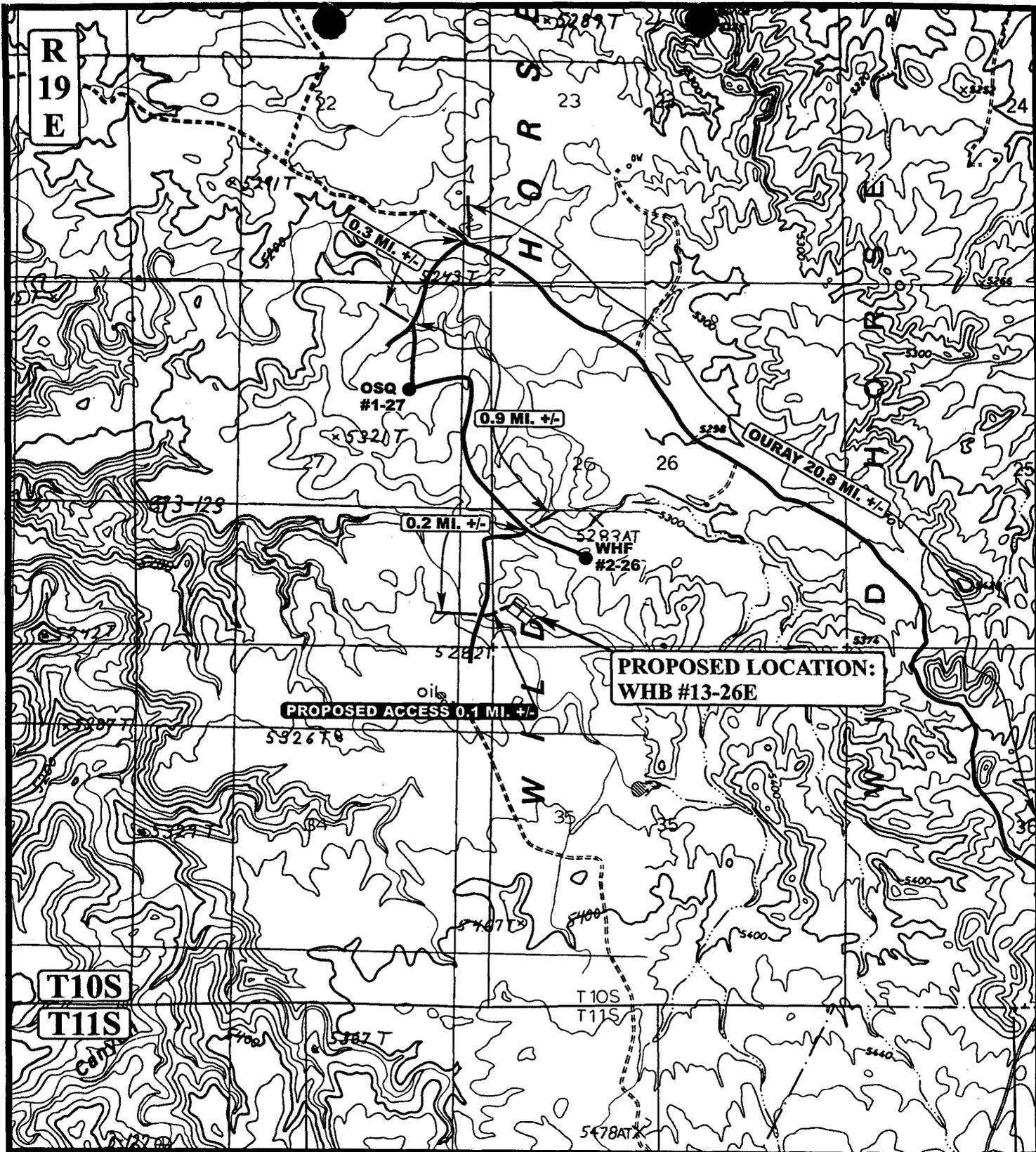
Uints Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC 04 07 05  
 MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



**DOMINION EXPLR. & PROD., INC.**

WHB #13-26E  
 SECTION 26, T10S, R19E, S.L.B.&M.  
 542' FSL 427' FWL



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
 MAP**

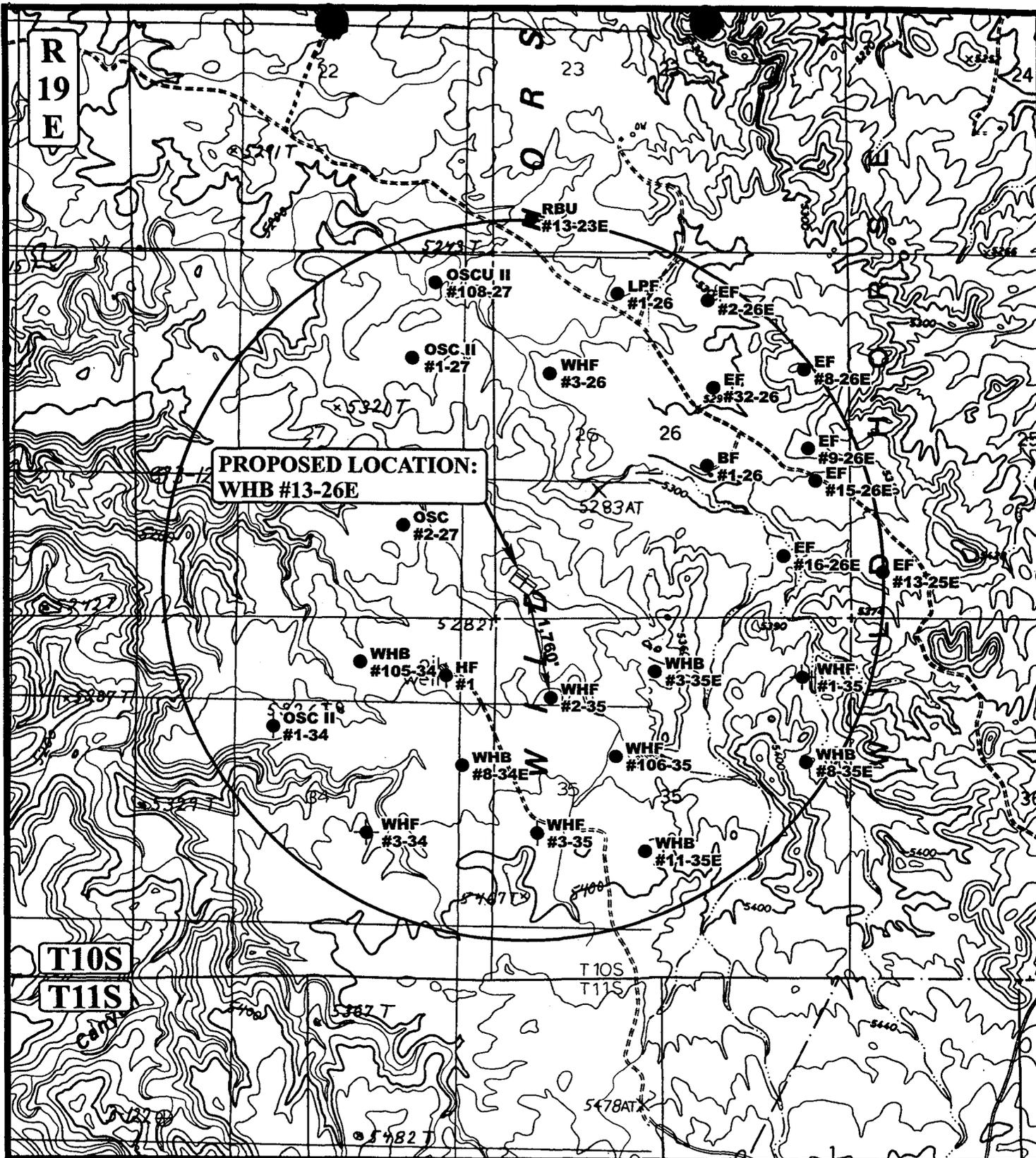
**04 07 03**  
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00





**PROPOSED LOCATION:  
WHB #13-26E**

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**DOMINION EXPLR. & PROD., INC.**

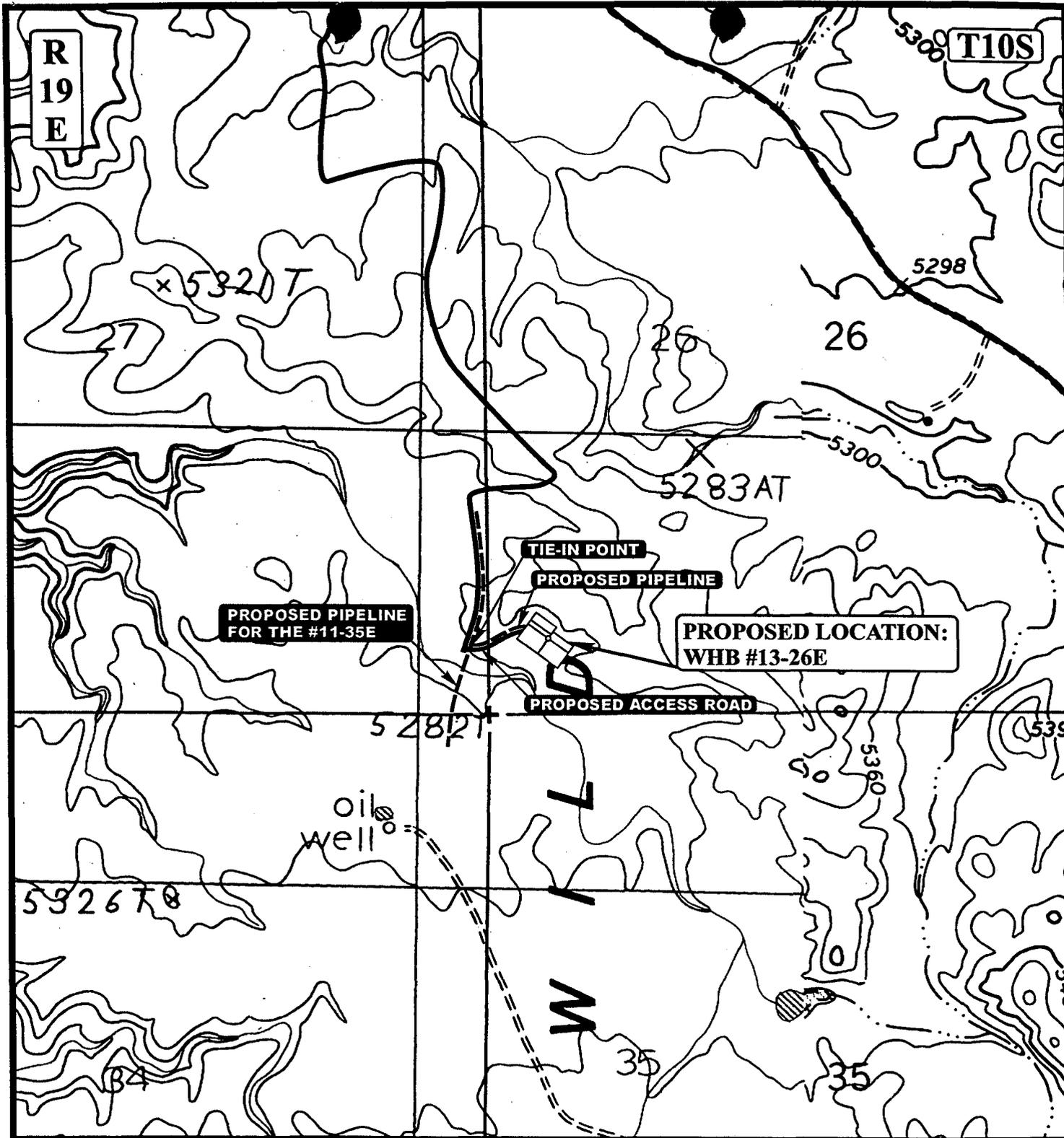
**WHB #13-26E  
SECTION 26, T10S, R19E, S.L.B.&M.  
542' FSL 427' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
04 07 03  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 454' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



**DOMINION EXPLR. & PROD., INC.**

WHB #13-26E  
 SECTION 26, T10S, R19E, S.L.B.&M.  
 542' FSL 427' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

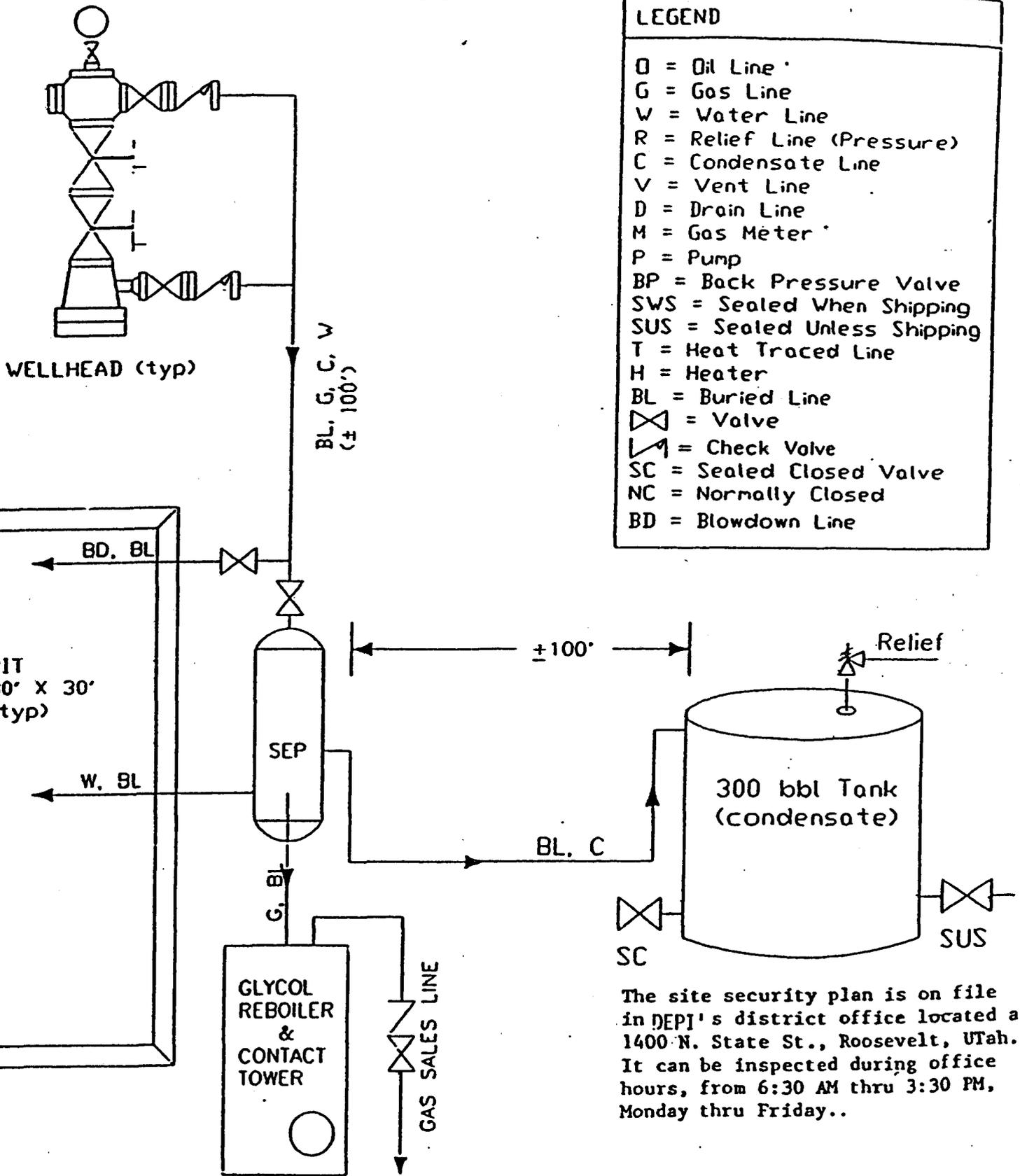
TOPOGRAPHIC MAP  
 04 07 03  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



CONFIDENTIAL

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

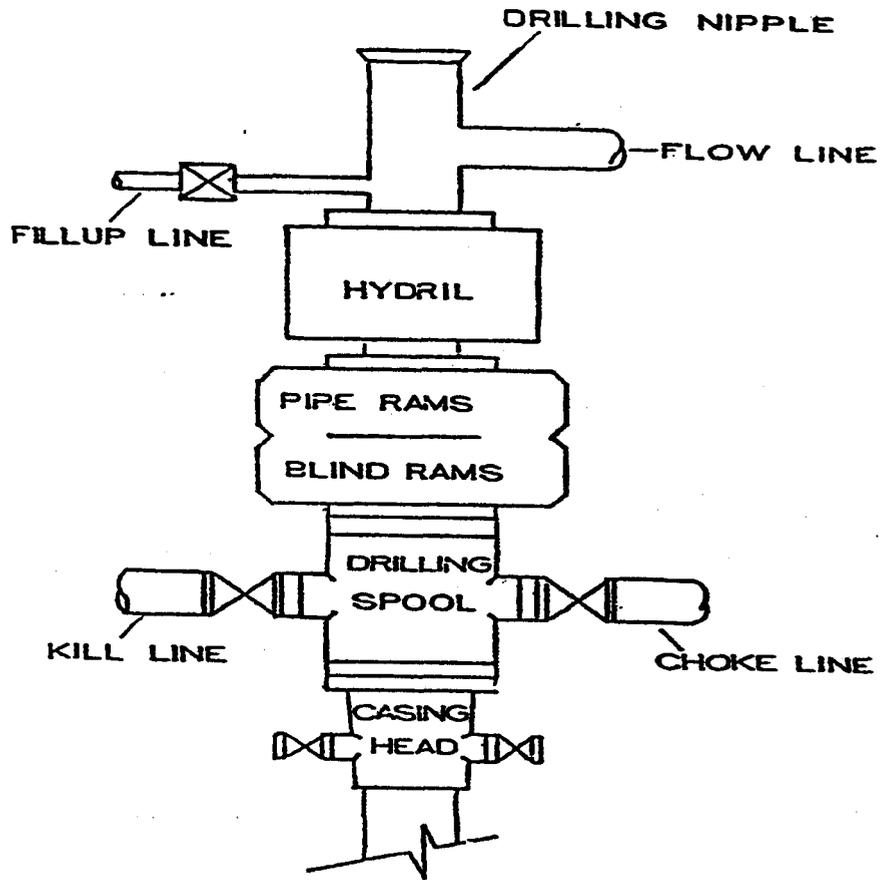


The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

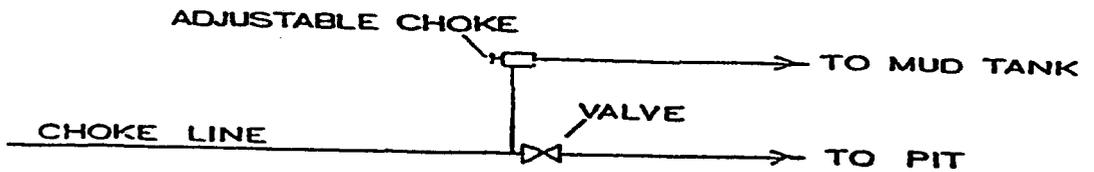
DOMINION EXPLORATION & PRODUCTION, INC.

I:		not to scale
FLOWSEP	TYPICAL FLOW DIAGRAM	date: / /

# BOP STACK



# CHOKER MANIFOLD



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/01/2005

API NO. ASSIGNED: 43-047-37451

WELL NAME: WHB 13-26E  
 OPERATOR: DOMINION EXPL & PROD ( N1095 )  
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SWSW 26 100S 190E  
 SURFACE: 0542 FSL 0427 FWL  
 BOTTOM: 0542 FSL 0427 FWL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-3405  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: MVRD  
 COALBED METHANE WELL? NO

LATITUDE: 39.91227  
 LONGITUDE: -109.7565

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 76S630500330 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-10447 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STIPULATIONS: 1. Federal Approval

2. Spacing Strip

\_\_\_\_\_

\_\_\_\_\_

# RIVER BEND UNIT

## T10S R19E

# NATURAL BUTTES FIELD

## OLD SQUAW'S CROSSING II UNIT

OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 26 T. 10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

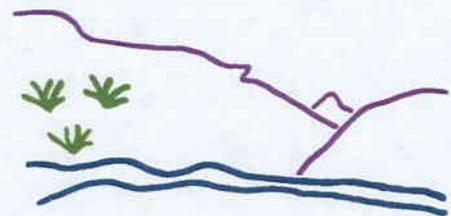
SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

### Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 7-DECEMBER-2005



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

December 7, 2005

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

Re: WHB 13-26E Well, 542' FSL, 427' FWL, SW SW, Sec. 26, T. 10 South,  
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37451.

Sincerely,

  
for Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

AUG 01 2005

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>UTU-3405</b>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR <b>Dominion Exploration &amp; Production, Inc.</b>		7. UNIT AGREEMENT NAME undesigned
3. ADDRESS AND TELEPHONE NO. <b>14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263</b>		8. FARM OR LEASE NAME, WELL NO. <b>WHB 13-26E</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface: <b>542' FSL 427' FWL, SW/4 SW/4,</b> At proposed prod. zone: <b>542' FSL 427' FWL, SW/4 SW/4,</b>		9. API WELL NO. <b>43-047-37451</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>12.86 miles southwest of Ouray, Utah</b>		10. FIELD AND POOL, OR WILDCAT <b>Natural Buttes</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) <b>427'</b>	16. NO. OF ACRES IN LEASE <b>1,600</b>	11. SEC., T., R., M., OR BLK. <b>Section 26,</b>
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>1,760'</b>	19. PROPOSED DEPTH <b>8,100'</b>	<b>T10S. R19E. SLB&amp;M</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5,299' GR</b>		12. COUNTY OR PARISH <b>Utah</b>
		13. STATE <b>Utah</b>
		17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40 acres</b>
		20. ROTARY OR CABLE TOOLS <b>Rotary</b>
		22. APPROX. DATE WORK WILL START* <b>November 15, 2005</b>

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	8,100'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

**Bond Information:**

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

**Other Information:**

Drilling Plan and Surface Use Plan are attached.  
Dominion requests that this complete application for permit to drill be held confidential.  
A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**CONFIDENTIAL**  
**FOR RECORD ONLY ORIGINAL**

**RECEIVED**  
**APR 27 2006**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE July 28, 2005

(This space for Federal or State office use)  
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:  
APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 04/19/2006

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

**CONDITIONS OF APPROVAL ATTACHED**



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE  
170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

<b>Company:</b> Dominion Exploration & Production	<b>Location:</b> SWSW, Sec 26, T10S, R19E
<b>Well No:</b> WHB 13-26E	<b>Lease No:</b> UTU-3405
<b>API No:</b> 43-047-37451	<b>Agreement:</b> N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
<b>After hours contact number:</b> (435) 781-4513		<b>FAX:</b> (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Karl Wright)	- Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify Karl Wright)	- Prior to moving on the drilling rig.
Spud Notice (Notify PE)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Jamie Sparger SPT)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Jamie Sparger SPT)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
 CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- The following seed mixture shall be used:

Type		lbs./acre
Needle & thread grass	Stipa comata	4
Crested wheat grass	Agropyron cristatum	4
Western Wheatgrass	Agropyron smithii	4
** Seed shall be drilled; but if broadcasted, double the pounds per acre used and work the solids mechanically to cover the seed.		

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- A cattle guard will need to be placed where the road crosses the fence.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- The following seed mixture shall be used:

Type		lbs./acre
Shadscale	Atriplex confertifolia	3
Needle & thread grass	Stipa comata	3
Crested wheat grass	Agropyron cristatum	3
Gardners salt bush	Atriplex gardneri	3
** Seed shall be drilled; but if broadcasted, double the pounds per acre used and work the solids mechanically to cover the seed.		

## **DOWNHOLE CONDITIONS OF APPROVAL**

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- Top of cement for the production casing shall be at a minimum of 1800' to protect usable water sources.
- A CBL shall be run from the production casing shoe to the surface casing shoe.

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or

workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and / or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of

cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

542' FSL & 427' FWL, SWSW, Sec. 26-10S-19E

5. Lease Serial No.

UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WHB 13-26E

9. API Well No.

43-047-37448

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD Expiration
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The state APD for this well expires December 7, 2006. Dominion is hereby requesting a one year extension.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 11-21-06  
By: *[Signature]*

COPY SENT TO OPERATOR  
Date: 11-21-06  
Initial: km

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

*[Signature]*

Date 11/16/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 20 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37451  
**Well Name:** WBU 13-26E  
**Location:** Section 26-10S-19E, 542' FSL & 427' FWL  
**Company Permit Issued to:** Dominion Exploration & Production, Inc.  
**Date Original Permit Issued:** 12/7/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

11/16/2006

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**UTU-3405**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Well Name and No.  
**WHB 13-26E**

9. API Well No.  
**43-047-37451**

10. Field and Pool, or Exploratory Area  
**Natural Buttes**

11. County or Parish, State  
**Uintah, UT**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Dominion Exploration & Production, Inc.**

3a. Address  
**14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134**

3b. Phone No. (include area code)  
**(405) 749-5237**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**542' FSL & 427' FWL, SW SW, Sec. 26-10S-19E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>APD Expiration</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Federal APD for this well expires April 19, 2007. Dominion is hereby requesting a one year extension.

**CONDITIONS OF APPROVAL ATTACHED**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Barbara Lester** Title **Regulatory Specialist**

Signature *Barbara Lester* Date **3/19/2007**

Approved by *Matt Baker* **Petroleum Engineer** Date **MAR 27 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**  
**APR 09 2007**

DIV. OF OIL, GAS & MINING



# CONDITIONS OF APPROVAL

## Dominion Exploration & Production Inc.

### Notice of Intent APD Extension

**Lease:** UTU-3405  
**Well:** WHB 13-26E  
**Location:** SWSW Sec 26-T10S-R19E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 04/19/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

RECEIVED

APR 09 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: DOMINION EXPL & PROD INC

Well Name: WHB 13-26E

Api No: 43-047-37451 Lease Type: FEDERAL

Section 26 Township 10S Range 19E County UINTAH

Drilling Contractor BILL JRS RIG # 6

**SPUDDED:**

Date 04/24/07

Time 12:0 NOON

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 04/25/07 Signed CHD

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N1095  
 Address: 14000 Quail Springs Parkway, Suite 600  
city Oklahoma City  
state OK zip 73134 Phone Number: 405-749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37451	WHB 13-26E		SWSW	26	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16058	4/24/2007			4/26/07	
Comments: <u>mvr</u>							CONFIDENTIAL

Well 2

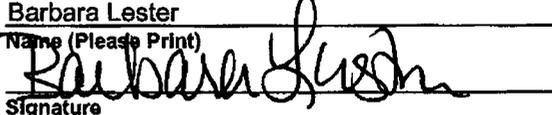
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester  
 Name (Please Print)  
  
 Signature  
 Regulatory Specialist  
 Title  
 4/25/2007  
 Date

RECEIVED

APR 26 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

*Submit this form to BLM - Other instructions on reverse side*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Dominion Exploration & Production, Inc.

3a. Address  
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)  
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 542' FSL & 427' FWL, SW SW, Sec. 26-10S-19E

5. Lease Serial No.  
 UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
 WHB 13-26E

9. API Well No.  
 43-047-37451

10. Field and Pool, or Exploratory Area  
 Natural Buttes

11. County or Parish, State  
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Spud Well</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/24/07 - Spud well. Ran 52 jts 8-5/8" 32#, J-55, ST&C csg set @ 2218'. Cmt lead w/250 sks Hi Fill V, 11.0 ppg, 3.82 yld. Tail w/225 sks Class G, 15.8 ppg, 1.15 yld w/partial returns. Tail w/325 sks Class G, 15.8 ppg, 1.15 yld w/good returns. 10 bbls to pit.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Barbara Lester Title Regulatory Specialist

Signature  Date 5/8/2007

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
 MAY 14 2007  
 DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 542FSL, 427FWL, SEC 26-10S-19E SW/SW	
Rig Name: BILL JRS		Final Surface Location:	
Event: DRILL	Start Date: 4/23/2007	Spud Dt.: 4/24/2007	Type: DEVELOPMENT
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0701949	Authorized Days:
Active Datum: GL @5,287.0ft (GROUND LEVEL)	Ground Elev.: 5,287.00	Wt: 50%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
2,250.00	2,250.00	2,250.0(ft)			8-5/8(*)	2,240.0(ft)	2,240.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			8-5/8(*)	8,100.0(ft)	8,100.0(ft)

<b>Daily Detail:</b> MIRU. SPUD ON 4/24/2007. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S OF 8.625", 32#, J-55 CSGN @ 2218'/GL. CEMENT W/ 800 SKS CEMENT. W/ 10 BBLS TO PIT.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	228,867.00
	Cumulative Total	1,482,242.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 542FSL, 427FWL, SEC 26-10S-19E SW/SW	
Rig Name: BILL JRS		Final Surface Location:	
Event: DRILL	Start Date: 4/23/2007	Spud Dt.: 4/24/2007	Type: DEVELOPMENT
Supervisor: LYNN RICH	Engineer: RICHARD HOWELL	AFE No.: 0701949	Authorized Days:
Active Datum: GL @5,287.0ft (GROUND LEVEL)	Ground Elev.: 5,287.00	Wt: 50%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
2,250.00	2,249.91	0.0(ft)	7-7/8(*)		8-5/8(*)	0.0(ft)	2,240.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			5-1/2(*)	8,100.0(ft)	8,100.0(ft)

<b>Daily Detail:</b> RD, MI, RU.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	20,900.00
	Cumulative Total	1,482,242.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 542FSL, 427FWL, SEC 26-10S-19E SW/SW	
Rig Name: BILL JRS		Final Surface Location:	
Event: DRILL	Start Date: 4/23/2007	Spud Dt.: 4/24/2007	Type: DEVELOPMENT
Supervisor: LYNN RICH	Engineer: RICHARD HOWELL	AFE No.: 0701949	Authorized Days:
Active Datum: GL @5,287.0ft (GROUND LEVEL)	Ground Elev.: 5,287.00	Wt: 50%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
2,796.00	2,795.34	546.0(ft)			8-5/8(*)	0.0(ft)	2,240.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
WASATCH					
MESAVERDE			5-1/2(*)	8,100.0(ft)	8,100.0(ft)

<b>Daily Detail:</b> RU, RT. NU, BOPE. TEST BOP, HCR, CHOKE MANILOLD 250/3000. ANN & CSG 250/1500. INSTALL WB. PU,BHA & DP TO 2,161. INSTALL ROT HEAD AND DRIVE BUSHINGS. DRLG CMT, FL, SH. DRLD 2225-2382' (157' @ 157 FPH) WIRELINE SURVEY @ 2300', 3 DEG. DRLD 2382'-2796' (414' @ 82.8 FPH)	Well Costs (\$)	
	AFE	Actual
	Daily Cost	34,825.00
	Cumulative Total	1,482,242.00

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## Well Location Summary Report

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 542'FSL, 427'FWL, SEC 26-10S-19E SW/SW	
Rig Name: BILL JRS		Final Surface Location:	
Event: DRILL	Start Date: 4/23/2007	Spud Dt.: 4/24/2007	Type: DEVELOPMENT
Supervisor: VINCE GUINN	Engineer: RICHARD HOWELL	AFE No.: 0701949	Authorized Days:
Active Datum: GL @5,287.0ft (GROUND LEVEL)	Ground Elev.: 5,287.00	Wt: 50%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
4,831.00	4,829.53	2,035.0(ft)		8.60(ppg)	8-5/8(*)	0.0(ft)	2,240.0(ft)	(ppg)

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
				SIZE	MD	TVD
WASATCH						
MESAVERDE				5-1/2(*)	8,100.0(ft)	8,100.0(ft)

<b>Daily Detail:</b> DRLD 2796'-3306' (510' @ 102 FPH) RIG SERVICE, FUNCT TEST BOP AND HCR WIRELINE SURVEY @ 3230', 1.75 DEG. DRLD 3306'-4386' (1080' @ 86.4 FPH) WIRELINE SURVEY @ 4310', 1.25 DEG. DRLD 4386'-4831' (445' @ 80.9 FPH)	<b>WELL COST (\$)</b>		
		<b>AFE</b>	<b>Actual</b>
	<b>Daily Cost</b>		33,010.00
	<b>Cumulative Total</b>	1,482,242.00	317,602.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 542'FSL, 427'FWL, SEC 26-10S-19E SW/SW	
Rig Name: BILL JRS		Final Surface Location:	
Event: DRILL	Start Date: 4/23/2007	Spud Dt.: 4/24/2007	Type: DEVELOPMENT
Supervisor: VINCE GUINN	Engineer: RICHARD HOWELL	AFE No.: 0701949	Authorized Days:
Active Datum: GL @5,287.0ft (GROUND LEVEL)	Ground Elev.: 5,287.00	Wt: 50%	Authorized MD/TVD:

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
6,482.00	6,479.56	1,651.0(ft)		8.60(ppg)	8-5/8(*)	0.0(ft)	2,240.0(ft)	(ppg)

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
				SIZE	MD	TVD
WASATCH						
MESAVERDE				5-1/2(*)	8,100.0(ft)	8,100.0(ft)

<b>Daily Detail:</b> DRLD 4831'-5306' (475' @ 79.2 FPH) RIG SERVICE, FUNCT TEST BOP AND HCR WIRELINE SURVEY @ 5230', 2 DEG. DRLD 5306'-6482' (1176' @ 69.2 FPH)	<b>WELL COST (\$)</b>		
		<b>AFE</b>	<b>Actual</b>
	<b>Daily Cost</b>		31,760.00
	<b>Cumulative Total</b>	1,482,242.00	349,362.00

**DEPI Well Operations Chronology Report**

<b>Well: WHB 13-20E</b>		<b>API: 430473748100</b>		<b>Rpt No.: 7</b>	<b>DOL: 6</b>	<b>DFS: 6</b>	<b>Report Date: 8/18/2007</b>	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 542FSL, 427FWL, SEC 26-10S-19E SWSW				
Rig Name: FRONTIER 6				Final Surface Location:				
Event: DRILL		Start Date: 4/23/2007		Spud Dt.: 4/24/2007		Type: DEVELOPMENT		
Supervisor: VINCE GUINN		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:		
Active Datum: GL @5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		W: 50%		Authorized MD/TVD:		
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>			
MD (ft)	TVD (ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,110.00	8,106.57	0.0(ft)		9.10(ppg)	8-5/8(*)	0.0(ft)	2,240.0(ft)	(ppg)
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(*)	8,100.0(ft)	8,100.0(ft)
<b>Daily Detail:</b> RU SCHLUMBER WIRELINE COMPANY. RAN PLATFORM EXPRESS DLL/DEN/CNL W/ GR & CAL FROM 8120'LTD TO 2240'. RD SCHLUMBERGER TRIP IN HOLE WASH AND REAM 90' TO BTM. CIRC. AND COND HOLE FOR LAYDOWN. PUMPED PILL AND RU WEACHERFORD LAYDOWN MACHINE. LAYDOWN DP AND DC PULL WEARBUSHING AND RU CASING CREW RUNNING 5-1/2" CASING						<b>Well Costs (\$)</b>		
							AFE	Actual
						<b>Daily Cost</b>		65,960.00
						<b>Cumulative Total</b>	1,482,242.00	809,352.00
<b>Well: WHB 13-20E</b>		<b>API: 430473748100</b>		<b>Rpt No.: 8</b>	<b>DOL: 7</b>	<b>DFS: 6</b>	<b>Report Date: 8/20/2007</b>	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 542FSL, 427FWL, SEC 26-10S-19E SWSW				
Rig Name: FRONTIER 6				Final Surface Location:				
Event: DRILL		Start Date: 4/23/2007		Spud Dt.: 4/24/2007		Type: DEVELOPMENT		
Supervisor: VINCE GUINN		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:		
Active Datum: GL @5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		W: 50%		Authorized MD/TVD:		
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>			
MD (ft)	TVD (ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,110.00	8,106.57	0.0(ft)		9.10(ppg)	8-5/8(*)	0.0(ft)	2,240.0(ft)	(ppg)
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(*)	8,100.0(ft)	8,100.0(ft)
<b>Daily Detail:</b> FINISHED RUNNING 191 JTS OF 5-1/2", 17#, N-80, LT&C CASING (8083.04) INSTALL CASING HANGER. CIRC. HOLE AND WO HALLIBURTON 2 HR. RU HOWCO AND CEMENTED WELL W/ 170 SX HI FILL V FOLLOWED BY 550 SX HLC V. DISP. CMT W/ 186 BBL. 2% KCL WTR. BUMPED PLUG 700# OVER. ND BOP AND SET SLIP. CUT OFF 5-1/2" CSG. RELEASED RIG. RD ROTARY TOOLS.						<b>Well Costs (\$)</b>		
							AFE	Actual
						<b>Daily Cost</b>		158,700.00
						<b>Cumulative Total</b>	1,482,242.00	788,052.00

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### DEPI Well Operations Chronology Report

<b>Well: WHB 13-30E</b>		<b>API: 430473748100</b>		<b>Rpt No.: 2</b>	<b>DOL: 1</b>	<b>DPS:</b>	<b>Report Date: 6/14/2007</b>	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 542FSL, 427FWL, SEC 26-10S-19E SW/SW				
Rig Name: BILL JRS				Final Surface Location:				
Event: DRILL		Start Date: 4/23/2007		Spud Dt.: 4/24/2007		Type: DEVELOPMENT		
Supervisor: LYNN RICH		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:		
Active Datum: GL @ 5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 50%		Authorized MD/TVD:		
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
2,798.00	2,795.34	548.0(ft)			8-5/8(")	0.0(ft)	2,240.0(ft)	(ppg)
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(")	8,100.0(ft)	8,100.0(ft)
<b>Daily Detail:</b> RU, RT. NU, BOPE. TEST BOP, HCR, CHOKE MANILOLD 250/3000. ANN & CSG 250/ 1500. INSTALL WB. PU,BHA & DP TO 2,161. INSTALL ROT HEAD AND DRIVE BUSHINGS. DRLG CMT, FL, SH. DRLD 2225-2382' (157' @ 157 FPH) WIRELINE SURVEY @ 2300', 3 DEG. DRLD 2382'-2796' (414' @ 82.8 FPH)						<b>Well Costs (\$)</b>		
						AFE	Actual	
<b>Daily Cost</b>							34,825.00	
<b>Cumulative Total</b>						1,482,242.00	284,592.00	
<b>Well: WHB 13-30E</b>		<b>API: 430473748100</b>		<b>Rpt No.: 3</b>	<b>DOL: 2</b>	<b>DPS: 1</b>	<b>Report Date: 6/18/2007</b>	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 542FSL, 427FWL, SEC 26-10S-19E SW/SW				
Rig Name: BILL JRS				Final Surface Location:				
Event: DRILL		Start Date: 4/23/2007		Spud Dt.: 4/24/2007		Type: DEVELOPMENT		
Supervisor: VINCE GUINN		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:		
Active Datum: GL @ 5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 50%		Authorized MD/TVD:		
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
4,831.00	4,829.53	2,035.0(ft)		8.60(ppg)	8-5/8(")	0.0(ft)	2,240.0(ft)	(ppg)
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(")	8,100.0(ft)	8,100.0(ft)
<b>Daily Detail:</b> DRLD 2796'-3306' (510' @ 102 FPH) RIG SERVICE, FUNCT TEST BOP AND HCR WIRELINE SURVEY @ 3230', 1.75 DEG. DRLD 3306'-4386' (1080' @ 86.4 FPH) WIRELINE SURVEY @ 4310', 1.25 DEG. DRLD 4386'-4831' (445' @ 80.9 FPH)						<b>Well Costs (\$)</b>		
						AFE	Actual	
<b>Daily Cost</b>							33,010.00	
<b>Cumulative Total</b>						1,482,242.00	317,602.00	
<b>Well: WHB 13-30E</b>		<b>API: 430473748100</b>		<b>Rpt No.: 4</b>	<b>DOL: 3</b>	<b>DPS: 2</b>	<b>Report Date: 6/19/2007</b>	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 542FSL, 427FWL, SEC 26-10S-19E SW/SW				
Rig Name: BILL JRS				Final Surface Location:				
Event: DRILL		Start Date: 4/23/2007		Spud Dt.: 4/24/2007		Type: DEVELOPMENT		
Supervisor: VINCE GUINN		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:		
Active Datum: GL @ 5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 50%		Authorized MD/TVD:		
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
6,482.00	6,479.58	1,651.0(ft)		8.60(ppg)	8-5/8(")	0.0(ft)	2,240.0(ft)	(ppg)
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>		
WASATCH						SIZE	MD	TVD
MESAVERDE						5-1/2(")	8,100.0(ft)	8,100.0(ft)
<b>Daily Detail:</b> DRLD 4831'-5306' (475' @ 79.2 FPH) RIG SERVICE, FUNCT TEST BOP AND HCR WIRELINE SURVEY @ 5230', 2 DEG. DRLD 5306'-6482' (1176' @ 69.2 FPH)						<b>Well Costs (\$)</b>		
						AFE	Actual	
<b>Daily Cost</b>							31,760.00	
<b>Cumulative Total</b>						1,482,242.00	349,362.00	

## DEPI Well Operations Chronology Report

Well: WHB 13-20E		API: 430473748100		Rpt No.: 6	DOL: 4	DFS: 3	Report Date: 8/17/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 542FSL, 427FWL, SEC 26-10S-19E SWSW					
Rig Name: FRONTIER 6				Final Surface Location:					
Event: DRILL		Start Date: 4/23/2007		Spud Dt.: 4/24/2007		Type: DEVELOPMENT			
Supervisor: VINCE GUINN		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:			
Active Datum: GL @ 5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		Wt: 50%		Authorized MD/TVD:			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
7,334.00	7,331.04	852.0(ft)		8.80(ppg)	8-5/8(")	0.0(ft)	2,240.0(ft)	(ppg)	
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING				
WASATCH					SIZE	MD	TVD		
MESAVERDE					5-1/2(")	8,100.0(ft)	8,100.0(ft)		
<b>Daily Detail:</b> DRLD 6482-6800' (318' @ 57.8 FPH) RIG SERVICE, FUNCT. TEST BOP AND HCR. DRLD 6800'-6991' (191' @ 63.7 FPH) PUMPED PILL AND POOH FOR BIT #2. CHANGED BIT AND PULLED AND INSPECTED WEARBUSHING. TIH WASH AND REAM 60' TO BTM. DRLD 6991'-7334' (343' @ 45.7 FPH)					<b>Well Costs (\$)</b>				
						AFE	Actual		
					Daily Cost		141,130.00		
					Cumulative Total	1,482,242.00	490,492.00		
Well: WHB 13-20E		API: 430473748100		Rpt No.: 6	DOL: 5	DFS: 4	Report Date: 8/18/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 542FSL, 427FWL, SEC 26-10S-19E SWSW					
Rig Name: FRONTIER 6				Final Surface Location:					
Event: DRILL		Start Date: 4/23/2007		Spud Dt.: 4/24/2007		Type: DEVELOPMENT			
Supervisor: VINCE GUINN		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:			
Active Datum: GL @ 5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		Wt: 50%		Authorized MD/TVD:			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
8,110.00	8,106.57	776.0(ft)		8.80(ppg)	8-5/8(")	0.0(ft)	2,240.0(ft)	(ppg)	
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING				
WASATCH					SIZE	MD	TVD		
MESAVERDE					5-1/2(")	8,100.0(ft)	8,100.0(ft)		
<b>Daily Detail:</b> DRLD 7334'-7831' (497' @ 49.7 FPH) CIRC. KCL WTR. INTO PIT PRIOR TO CLOSING IN. DRLD 7831'-7843' (12' @ 24 FPH) RIG SERVICE, FUNCT. TEST BOP AND HCR. DRLD 7843'-8110' (267' @ 35.6 FPH) CIRC. AND COND MUD FOR LOGS POOH FOR OPEN HOLE LOGS					<b>Well Costs (\$)</b>				
						AFE	Actual		
					Daily Cost		52,900.00		
					Cumulative Total	1,482,242.00	543,392.00		
Well: WHB 13-20E		API: 430473748100		Rpt No.: 7	DOL: 6	DFS: 5	Report Date: 8/19/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 542FSL, 427FWL, SEC 26-10S-19E SWSW					
Rig Name: FRONTIER 6				Final Surface Location:					
Event: DRILL		Start Date: 4/23/2007		Spud Dt.: 4/24/2007		Type: DEVELOPMENT			
Supervisor: VINCE GUINN		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:			
Active Datum: GL @ 5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		Wt: 50%		Authorized MD/TVD:			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
8,110.00	8,106.57	0.0(ft)		9.10(ppg)	8-5/8(")	0.0(ft)	2,240.0(ft)	(ppg)	
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING				
WASATCH					SIZE	MD	TVD		
MESAVERDE					5-1/2(")	8,100.0(ft)	8,100.0(ft)		
<b>Daily Detail:</b> RU SCHLUMBER WIRELINE COMPANY. RAN PLATFORM EXPRESS DLL/DEN/CNL W/ GR & CAL FROM 8120'LTD TO 2240'. RD SCHLUMBERGER TRIP IN HOLE WASH AND REAM 90' TO BTM. CIRC. AND COND HOLE FOR LAYDOWN. PUMPED PILL AND RU WEACHERFORD LAYDOWN MACHINE. LAYDOWN DP AND DC PULL WEARBUSHING AND RU CASING CREW RUNNING 5-1/2" CASING					<b>Well Costs (\$)</b>				
						AFE	Actual		
					Daily Cost		65,960.00		
					Cumulative Total	1,482,242.00	609,352.00		

## DEPI Well Operations Chronology Report

<b>Well: WR#B 13-29E</b>		<b>API: 430473746100</b>		<b>Rpt No.: 8</b>	<b>DOL: 7</b>	<b>DPS: 6</b>	<b>Report Date: 6/29/2007</b>	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 542FSL, 427FWL, SEC 26-10S-19E SW/SW				
Rig Name: FRONTIER 6				Final Surface Location:				
Event: DRILL		Start Date: 4/23/2007		Spud Dt.: 4/24/2007		Type: DEVELOPMENT		
Supervisor: VINCE GUINN		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:		
Active Datum: GL @ 5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 50%		Authorized MD/TVD:		
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	
8,110.00	8,106.57	0.0(ft)		9.10(ppg)	8-5/8(")	0.0(ft)	2,240.0(ft)	
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>		
WASATCH						SIZE	MD	
MESAVERDE						5-1/2(")	8,100.0(ft)	
<b>Daily Detail:</b> FINISHED RUNNING 191 JTS OF 5-1/2", 17#, N-80, LT&C CASING (8083.04') INSTALL CASING HANGER. CIRC. HOLE AND WO HALLIBURTON 2 HR. RU HOWCO AND CEMENTED WELL W/ 170 SX HI FILL V FOLLOWED BY 550 SX HLC V. DISP. CMT W/ 186 BBL. 2% KCL WTR. BUMPED PLUG 700# OVER. ND BOP AND SET SLIP. CUT OFF 5-1/2" CSG. RELEASED RIG. RD ROTARY TOOLS.						<b>Well Costs (\$)</b>		
							<b>AFE</b>	<b>Actual</b>
						<b>Daily Cost</b>		158,700.00
						<b>Cumulative Total</b>	1,482,242.00	768,052.00

# DEPI Well Operations Chronology Report

CONFIDENTIAL

<b>Well: WNB 13-30E</b>		<b>API: 430473745100</b>		<b>Rpt No.: 2</b>	<b>DOL:</b>	<b>DPS:</b>	<b>Report Date: 6/1/2007</b>		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 542FSL, 427FWL, SEC 26-10S-19E SW/SW					
Rig Name: NABORS 809				Final Surface Location:					
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION			
Supervisor: JOE DUNCAN		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:			
Active Datum: GL @ 5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 50%		Authorized MD/TVD:			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
					8-5/8(*)	2,218.0(ft)	(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
WASATCH						SIZE	MD	TVD	
MESAVERDE						5-1/2(*)	8,100.0(ft)	2,250.0(ft)	
<b>Daily Detail:</b> FRAC STG #1, SCREENED OUT W/ 4793#S OF SAND IN THE WELL BORE, AND 37159#S IN FORMATION. OPENED WELL TO THE PIT ON A 26/64 CHOKE IN AN ATTEMPT TO FLOW THE SAND OUT OF THE WELL BORE. LAST CHECK @ 15:00 FCP 180# STILL MAKING SAND, FLOW WELL OVERNIGHT.						Well Costs (\$)			
								AFE	Actual
						Daily Cost			42,300.00
						Cumulative Total		1,482,242.00	57,300.00

<b>Well: WNB 13-30E</b>		<b>API: 430473745100</b>		<b>Rpt No.: 3</b>	<b>DOL:</b>	<b>DPS:</b>	<b>Report Date: 6/2/2007</b>		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 542FSL, 427FWL, SEC 26-10S-19E SW/SW					
Rig Name: NABORS 809				Final Surface Location:					
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION			
Supervisor: JOE DUNCAN		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:			
Active Datum: GL @ 5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 50%		Authorized MD/TVD:			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
					8-5/8(*)	2,218.0(ft)	(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
WASATCH						SIZE	MD	TVD	
MESAVERDE						5-1/2(*)	8,100.0(ft)	2,250.0(ft)	
<b>Daily Detail:</b>						Well Costs (\$)			
								AFE	Actual
						Daily Cost			262,405.00
						Cumulative Total		1,482,242.00	319,705.00

<b>Well: WNB 13-30E</b>		<b>API: 430473745100</b>		<b>Rpt No.: 4</b>	<b>DOL:</b>	<b>DPS:</b>	<b>Report Date: 6/2/2007</b>		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 542FSL, 427FWL, SEC 26-10S-19E SW/SW					
Rig Name: NABORS 809				Final Surface Location:					
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION			
Supervisor: JOE DUNCAN		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:			
Active Datum: GL @ 5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 50%		Authorized MD/TVD:			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
					8-5/8(*)	2,218.0(ft)	(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
WASATCH						SIZE	MD	TVD	
MESAVERDE						5-1/2(*)	8,100.0(ft)	2,250.0(ft)	
<b>Daily Detail:</b> FLOW REPORT, WELL FLOWING UP CSG TO PIT ON 12/64 CHOKE. FCP 120# RECOVERED 1025 BBLS FRAC FLUID, CHANGED TO 18/64 CHOKE AND 03:50.						Well Costs (\$)			
								AFE	Actual
						Daily Cost			0.00
						Cumulative Total		1,482,242.00	319,705.00

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## DEPI Well Operations Chronology Report

Well: WHB 13-20E		API: 430473745100		Rpt No.: 5	DOL:	DFS:	Report Date: 8/3/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 542FSL, 427FWL, SEC 26-10S-19E SW/SW				
Rig Name: NABORS 809				Final Surface Location:				
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION		
Supervisor: JOE DUNCAN		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:		
Active Datum: GL @5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 50%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(")	2,218.0(ft)	(ft)	(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
WASATCH					SIZE	MD	TVD	
MESAVERDE					5-1/2(")	8,100.0(ft)		2,250.0(ft)
Daily Detail: WELL FLOWING UP CSG TO PIT ON 18/64 CHOKE, FCP 1720, RECOVERED 1250 BBLs FRAC FLUID, LEFT FLOWING TO PIT ON 18/64 CHOKE					Well Costs (\$)			
					AFE		Actual	
					Daily Cost		0.00	
					Cumulative Total		1,482,242.00 319,705.00	
Well: WHB 13-20E		API: 430473745100		Rpt No.: 2	DOL:	DFS:	Report Date: 8/6/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 542FSL, 427FWL, SEC 26-10S-19E SW/SW				
Rig Name: NABORS 809				Final Surface Location:				
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION		
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:		
Active Datum: GL @5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 50%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(")	2,218.0(ft)	(ft)	(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
WASATCH					SIZE	MD	TVD	
MESAVERDE					5-1/2(")	8,100.0(ft)		2,250.0(ft)
Daily Detail: 1700# ON WELL. MI,RUPU & WL. RIH & SET 5 1/2" KILL PLUG @ 5760'. RDWL. RIH W/ 4 3/4" BIT, STRING FLOAT, P/O BIT SUB,SN & 184 JTS 2 3/8" TBG. RU POWER SWIVEL. PREP TO D/O CBP,S. SWFN					Well Costs (\$)			
					AFE		Actual	
					Daily Cost		18,405.00	
					Cumulative Total		1,482,242.00 338,110.00	
Well: WHB 13-20E		API: 430473745100		Rpt No.: 3	DOL:	DFS:	Report Date: 8/6/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 542FSL, 427FWL, SEC 26-10S-19E SW/SW				
Rig Name: NABORS 809				Final Surface Location:				
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION		
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:		
Active Datum: GL @5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 50%		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					8-5/8(")	2,218.0(ft)	(ft)	(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
WASATCH					SIZE	MD	TVD	
MESAVERDE					5-1/2(")	8,100.0(ft)		2,250.0(ft)
Daily Detail: 0# SIP. EST CIRC. D/O CBP,S @ 5760',6020',6320',7000' & 7880'. RIH & C/O TO PBTD @ 8041'. CIRC CLEAN. RD SWIVEL. POOH & LD 5 JTS TBG. LAND ON WELL W/ SN/EOT @ 7893'. (252 JTS 2 3/8" TBG,SN & P/O BIT SUB TOP) ND BOP. NU WELLHEAD. DROP BALL & PUMP OFF BIT SUB. TURN OVER TO PROD. RDPU & MOL.					Well Costs (\$)			
					AFE		Actual	
					Daily Cost		42,450.00	
					Cumulative Total		1,482,242.00 380,560.00	

**CONFIDENTIAL**

**DEPI Well Operations Chronology Report**

<b>Well: WHB 13-20E</b>		<b>API: 430473745100</b>		<b>Rpt No.: 2</b>	<b>DOL:</b>	<b>DPS:</b>	<b>Report Date: 06/2007</b>
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 542FSL, 427FWL, SEC 26-10S-19E SW/SW			
Rig Name: NABORS 809				Final Surface Location:			
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION	
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:	
Active Datum: GL @5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 1%		Authorized MD/TVD:	
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					8-5/8(")	0.0(ft)	2,240.0(ft)
							LOT(EMW)
							(ppg)
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(")	8,100.0(ft)
							8,100.0(ft)
<b>Daily Detail:</b> 1700# ON WELL. MI,RUPU & WL. RIH & SET 5 1/2" KILL PLUG @ 5760'. RDWL. RIH W/ 4 3/4" BIT,STRING FLOAT, P/O BIT SUB,SN & 184 JTS 2 3/8" TBG. RU POWER SWIVEL. PREP TO D/O CBP,S.  SWFN						<b>Well Costs (\$)</b>	
						<b>AFE</b>	<b>Actual</b>
						<b>Daily Cost</b>	18,405.00
						<b>Cumulative Total</b>	1,482,242.00
							338,110.00
<b>Well: WHB 13-26E</b>		<b>API: 430473745100</b>		<b>Rpt No.: 3</b>	<b>DOL:</b>	<b>DPS:</b>	<b>Report Date: 06/2007</b>
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 542FSL, 427FWL, SEC 26-10S-19E SW/SW			
Rig Name: NABORS 809				Final Surface Location:			
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION	
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:	
Active Datum: GL @5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 1%		Authorized MD/TVD:	
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					8-5/8(")	0.0(ft)	2,240.0(ft)
							LOT(EMW)
							(ppg)
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(")	8,100.0(ft)
							8,100.0(ft)
<b>Daily Detail:</b> 0# SIP. EST CIRC. D/O CBP,S @ 5760',6020',6320',7000' & 7880'. RIH & C/O TO PBTD @ 8041'. CIRC CLEAN. RD SWIVEL. POOH & LD 5 JTS TBG. LAND ON WELL W/ SN/EOT @ 7893'. (252 JTS 2 3/8" TBG,SN & P/O BIT SUB TOP ) ND BOP. NU WELLHEAD. DROP BALL& PUMP OFF BIT SUB. TURN OVER TO PROD. RDPU & MOL.						<b>Well Costs (\$)</b>	
						<b>AFE</b>	<b>Actual</b>
						<b>Daily Cost</b>	42,450.00
						<b>Cumulative Total</b>	1,482,242.00
							380,580.00

### DEPI Well Operations Chronology Report

<b>Well: WHB 13-20E</b>		<b>API: 430473748100</b>		<b>Rpt No.: 4</b>	<b>DOL:</b>	<b>DFS:</b>	<b>Report Date: 6/7/2007</b>
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 542FSL, 427FWL, SEC 26-10S-19E SW/SW			
Rig Name: NABORS 809				Final Surface Location:			
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION	
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:	
Active Datum: GL @5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		Wt: 1%		Authorized MD/TVD:	
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					8-5/8(*)	0.0(ft)	2,240.0(ft)
							LOT(EMW)
							(ppg)
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(*)	8,100.0(ft)
						TVD	8,100.0(ft)
<b>Daily Detail:</b> 0# SITP, 1900# SICP, RU SWAB EQUIP. IFL @ 1400'. MADE 2 RUNS & RECOVERED 12 BBLS WTR. KO WELL. FLOW WELL TO PIT ON 24/64 CHOKE W/ 1400# ON TBG & 1800# ON CSG. SDFN						<b>Well Costs (\$)</b>	
						AFE	Actual
<b>Daily Cost</b>							3,220.00
<b>Cumulative Total</b>						1,482,242.00	383,780.00
<b>Well: WHB 13-20E</b>		<b>API: 430473748100</b>		<b>Rpt No.: 5</b>	<b>DOL:</b>	<b>DFS:</b>	<b>Report Date: 6/7/2007</b>
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 542FSL, 427FWL, SEC 26-10S-19E SW/SW			
Rig Name: NABORS 809				Final Surface Location:			
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION	
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:	
Active Datum: GL @5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		Wt: 1%		Authorized MD/TVD:	
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					8-5/8(*)	0.0(ft)	2,240.0(ft)
							LOT(EMW)
							(ppg)
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(*)	8,100.0(ft)
						TVD	8,100.0(ft)
<b>Daily Detail:</b> WELL FLOWING TO PIT ON 24/64 CHOKE HAD 1970 SICP, FTP 1676, SWI, RU TO SALES LINE, TURN TO SALES 1:00 PM, 14/64 CHOKE, WELL FLOWING 11 HRS SICP 1953, FTP 1810, SLP 104, MADE 429 MCF, 8 BBLS OIL, 23 BBLS WTR, CHANGED TO 15/64 CHOKE, EST. 1.6 MCF, LEFT FLOW						<b>Well Costs (\$)</b>	
						AFE	Actual
<b>Daily Cost</b>							0.00
<b>Cumulative Total</b>						1,482,242.00	383,780.00
<b>Well: WHB 13-20E</b>		<b>API: 430473748100</b>		<b>Rpt No.: 6</b>	<b>DOL:</b>	<b>DFS:</b>	<b>Report Date: 6/8/2007</b>
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 542FSL, 427FWL, SEC 26-10S-19E SW/SW			
Rig Name: NABORS 809				Final Surface Location:			
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION	
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:	
Active Datum: GL @5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		Wt: 1%		Authorized MD/TVD:	
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					8-5/8(*)	0.0(ft)	2,240.0(ft)
							LOT(EMW)
							(ppg)
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(*)	8,100.0(ft)
						TVD	8,100.0(ft)
<b>Daily Detail:</b> WELL FLOWING UP TBG TO SALES MADE 1111MCF, SICP 1918, FTP 1805, SLP 110, 8 BBLS OIL, 22 BBLS WTR, ON 15/64 CHOKE, 24 HRS FLOW						<b>Well Costs (\$)</b>	
						AFE	Actual
<b>Daily Cost</b>							0.00
<b>Cumulative Total</b>						1,482,242.00	383,780.00

## DEPI Well Operations Chronology Report

<b>Well: WHB 13-28E</b>		<b>API: 430473745100</b>		<b>Rpt No.: 7</b>	<b>DOL:</b>	<b>DFS:</b>	<b>Report Date: 6/8/2007</b>
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 542FSL, 427FWL, SEC 26-10S-19E SW/SW			
Rig Name: NABORS 809				Final Surface Location:			
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION	
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:	
Active Datum: GL @5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 1%		Authorized MD/TVD:	
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					8-5/8(*)	0.0(ft)	2,240.0(ft)
						LOT(EMW)	(ppg)
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(*)	8,100.0(ft)
						TVD	8,100.0(ft)
<b>Daily Detail:</b> WELL FLOWING UP TBG TO SALES MADE 1388 MCF, SICP 1885, FTP 1780, SLP 108, 13 BBLS OIL, 21 BBLS WTR, CHANGED CHOKE FROM 15 TO 17/64 CHOKE						<b>Well Costs (\$)</b>	
						<b>AFE</b>	<b>Actual</b>
						Daily Cost	0.00
						Cumulative Total	1,482,242.00 383,780.00
<b>Well: WHB 13-28E</b>		<b>API: 430473745100</b>		<b>Rpt No.: 8</b>	<b>DOL:</b>	<b>DFS:</b>	<b>Report Date: 6/10/2007</b>
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 542FSL, 427FWL, SEC 26-10S-19E SW/SW			
Rig Name: NABORS 809				Final Surface Location:			
Event: COMPLETE		Start Date: 5/25/2007		Spud Dt.: 4/24/2007		Type: COMPLETION	
Supervisor: JEFF KULLAND		Engineer: RICHARD HOWELL		AFE No.: 0701949		Authorized Days:	
Active Datum: GL @5,287.0ft (GROUND LEVEL)		Ground Elev.: 5,287.00		WI: 1%		Authorized MD/TVD:	
<b>CURRENT DEPTH</b>			<b>HOLE SIZE</b>	<b>MUD WEIGHT</b>	<b>LAST CASING</b>		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					8-5/8(*)	0.0(ft)	2,240.0(ft)
						LOT(EMW)	(ppg)
<b>FORMATION/TARGET NAME</b>				<b>MD TOP (ft)</b>	<b>TVD TOP (ft)</b>	<b>NEXT CASING</b>	
WASATCH						SIZE	MD
MESAVERDE						5-1/2(*)	8,100.0(ft)
						TVD	8,100.0(ft)
<b>Daily Detail:</b> WELL FLOWING UP TBG TO SALES MADE 1377 MCF, SICP 1866, FTP 1768, SLP 109, 15 BBLS OIL, 22 BBLS WTR ON 18/64 CHOKE						<b>Well Costs (\$)</b>	
						<b>AFE</b>	<b>Actual</b>
						Daily Cost	0.00
						Cumulative Total	1,482,242.00 383,780.00

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

542' FSL & 427' FWL, SW SW, Sec. 26-10S-19E

5. Lease Serial No.

UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WHB 13-26E

9. API Well No.

43-047-37451

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			<b>Drilling Operations</b>

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/19/07 - Ran 191 jts 5-1/2", 17#, N-80, LT&C csg set @ 8083'. Cmt lead w/170 sks Hi Fill V, 11.0 ppg, 3.12 yld. Tail w/550 sks Class G, 13.0 ppg, 1.75 yld. Rig released.  
6/1/07 - Perf & Frac

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**JUN 20 2007**

**DIV. OF OIL, GAS & MINING**

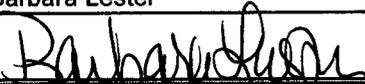
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature



Date 6/13/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WELL COMPLETION OR RECOMPLETION REPORT LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires November 30 2000  
5. Lease Serial No  
UTU-3405

**CONFIDENTIAL**

1a. Type of Well  Oil Well  Gas Well  Dry  Other   
 b. Type of Completion  New Well  Work Over  Deepen  Diff Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
Dominion Exploration & Production, Inc.

3. Address  
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 542' FSL & 427' FWL, SW SW  
 At top prod. Interval reported below  
 At total depth

14. Date Spudded 4/24/2007  
 15. Date T D Reached 5/18/2007  
 16. Date Completed  D&A  Ready to prod. 6/6/2007

18. Total Depth MD 8120' TVD  
 19. Plug Back T D MD 8041' TVD  
 20. Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 Platform Express, Lithodensity/Compensated Neutron  
 High Resolution Laterolog Array, CBL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	32#	Surface	2,218'		800 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	8,083'		720 Sx		Est. CBL 2074'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7893'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A)						
B)						
C) See Attachment			See Attachment			
D)						
E)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
	See Attachment

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
6/6/2007	7/8/2007	24	→	0	1,457	0			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
14	1492	1586	→	0	1,457	0			Producing

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

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**JUL 13 2007**  
**DIV. OF OIL, GAS & MINING**

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				Wasatch Tongue	3870'
				Uteland Limestone	4226'
				Wasatach	4396'
				Chapita Wells	5275'
				Uteland Buttes	6213'
				Mesaverde	7312'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carla Christian Title Supervisor, Regulatory Reports  
 Signature *Carla Christian* Date July 10, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## WHB 13-26E Perforations & Frac's

**Interval #1** Mesaverde 7912 – 17  
7920 – 30 52 holes

Frac w/37,159# 20/40 Ottawa sd., w/166.2 mscf of N2 and 548 bbls of YF12OST.

**Interval #2** Mesaverde 7807 – 38 63 holes

Frac w/48,984# 20/40 Ottawa sd., w/214.9 mscf of N2 and 532 bbls of YF12OST

**Interval #3** Mesaverde 7683 – 93  
7722 – 49 49 holes

Frac w/77,987# 20/40 Ottawa sd., w/265.2 mscf of N2 and 605 bbls of YF12OST

**Interval #4** Wasatch 6713 – 18  
6801 – 03  
6807 - 12 51 holes

Frac w/57,377# 20/40 Ottawa sd., w/193.0 mscf of N2 and 489 bbls of YF115ST

**Interval #5** Wasatch 6108 – 43 71 holes

Frac w/78,887# 20/40 Ottawa sd., w/217.5 mscf of N2 and 565 bbls of YF115ST

**Interval #6** Wasatch 5806 – 17 45 holes

Frac w/49,586# 20/40 Ottawa sd., w/152.1 mscf of N2 and 394 bbls of YF115ST

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

<b>FROM:</b> (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO:</b> ( New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 5655506-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*James D. Abercrombie* (405) 749-1300  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

**APPROVED** 9127107  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**AUG 06 2007**  
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-3405
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> WHB 13-26E
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43047374510000
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0542 FSL 0427 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 26 Township: 10.0S Range: 19.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PWOPL
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 7/7/2009			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

XTO Energy Inc., put this well on plunger lift per the following: 7/7/2009  
 MIRU Production Logging Services SLU. SN @ 7892'. PU & RIH w/ 1.625" blind box tls. Tagged fill @ 8038'. POH & LD tls. PU & RIH w/ 1.908" tbg broach & ran to sn. No ti spots. POH & LD tls. PU & RIH w/ New Ferguson BHBS w/ chk vlv & chased to sn. POH & LD tls. RDMO Production Logging Services. Lease operator dropd plngr and set up computer for plngr operation. RWTP @ 2:00 p.m. 7/7/09. Final rpt.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 October 05, 2009

<b>NAME (PLEASE PRINT)</b> Dolena Johnson	<b>PHONE NUMBER</b> 505 333-3164	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/2/2009	