

July 29, 2005

Fluid Minerals Group  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.  
RBU 14-17E 284' FSL & 2,261' FWL, SE/4 SW/4,  
Section 17, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced tribal surface / federal mineral well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*

Don Hamilton  
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining  
Carla Christian, Dominion

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**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-03505**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. UNIT AGREEMENT NAME  
**River Bend Unit**

8. FARM OR LEASE NAME, WELL NO.  
**RBU 14-17E**

9. API WELL NO.  
**43-047-37450**

10. FIELD AND POOL, OR WILDCAT  
**Natural Buttes**

11. SEC., T., R., M., OR BLK.  
A  
**Section 17,  
T10S, R19E, SLB&M**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK  
**DRILL  DEEPEN**

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER

SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Dominion Exploration & Production, Inc.**

3. ADDRESS AND TELEPHONE NO.  
**14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements \*)  
At surface **284' FSL & 2,261' FWL, SE/4 SW/4, 601986X 39.939807**  
At proposed prod. zone **284' FSL & 2,261' FWL, SE/4 SW/4, 4421549Y -109.806315**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**12.32 miles southwest of Ouray, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
**284'**

16. NO. OF ACRES IN LEASE  
**1,057.35**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**40 acres**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**2,600'**

19. PROPOSED DEPTH  
**8,650'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5,104' GR**

22. APPROX. DATE WORK WILL START\*  
**November 1, 2005**

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT  |
|--------------|-----------------------|-----------------|---------------|---|
| 12-1/4"      | 8-5/8" J-55 ST&C      | 32#             | 2,000'        | 252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan |
| 7-7/8"       | 5-1/2" Mav 80 LT&C    | 17#             | 8,650'        | 160 sks Lead, 435 sks Tail—see attached Drilling Plan                   |

**Bond Information:**

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

**Other Information:**

Drilling Plan and Surface Use Plan are attached.  
Dominion requests that this complete application for permit to drill be held confidential.  
A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

**Federal Approval of this Action is Necessary**

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE July 28, 2005

(This space for Federal or State office use)  
PERMIT NO. 43-047-37450 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY.

APPROVED BY [Signature] **BRADLEY G. HILL** ENVIRONMENTAL SCIENTIST-III 12-08-05 DATE

**\*See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

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**DIV OF OIL, GAS & MINING**

T10S, R19E, S.L.B.&M.

Sec. 7

Sec. 8

**DOMINION EXPLR. & PROD., INC.**

Well location, RBU #14-17E, located as shown in the SE 1/4 SW 1/4 of Section 17, T10S, R19E, S.L.B.&M. Uintah County Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

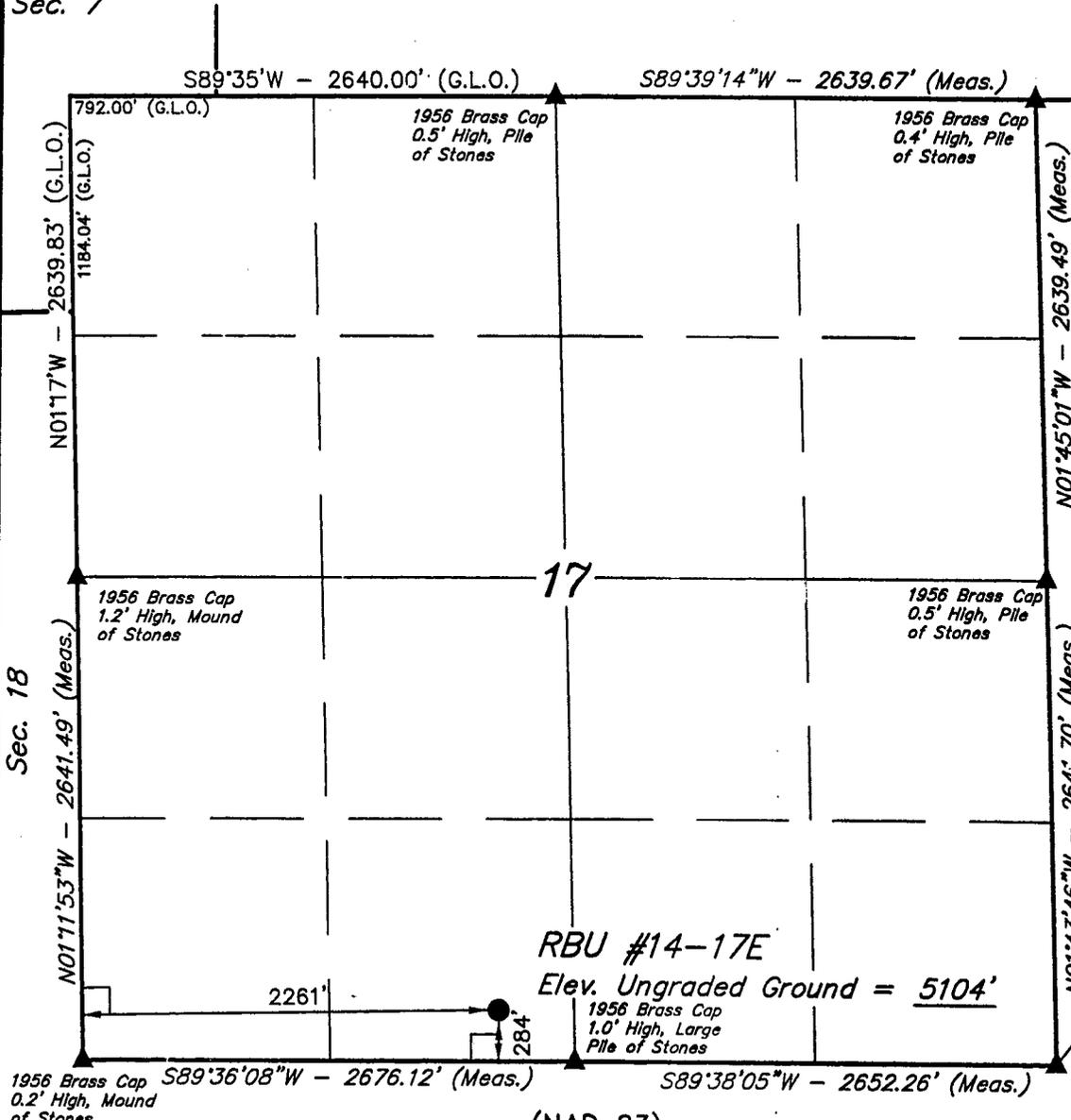


SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Robert J. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 181319  
STATE OF UTAH



1956 Brass Cap 0.2' High, Mound of Stones  
S89°36'08"W - 2676.12' (Meas.)  
284'

RBU #14-17E  
Elev. Ungraded Ground = 5104'  
1956 Brass Cap 1.0' High, Large Pile of Stones

1956 Brass Cap 0.7' High, Large Pile of Stones, Set Stone

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE = 39°56'26.33" (39.940647)  
LONGITUDE = 109°48'28.55" (109.807931)  
(NAD 27)  
LATITUDE = 39°56'26.46" (39.940683)  
LONGITUDE = 109°48'26.04" (109.807233)

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

|                           |                                      |                         |
|---------------------------|--------------------------------------|-------------------------|
| SCALE<br>1" = 1000'       | DATE SURVEYED:<br>03-14-05           | DATE DRAWN:<br>03-17-05 |
| PARTY<br>M.A. C.R. D.R.B. | REFERENCES<br>G.L.O. PLAT            |                         |
| WEATHER<br>COOL           | FILE<br>DOMINION EXPLR. & PROD., INC |                         |

# DRILLING PLAN

## APPROVAL OF OPERATIONS

### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** RBU 14-17E  
284' FSL & 2261' FWL  
Section 17-10S-19E  
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u>  | <u>Depth</u> |
|-------------------|--------------|
| Wasatch Tongue    | 4,140'       |
| Uteland Limestone | 4,500'       |
| Wasatch           | 4,650'       |
| Chapita Wells     | 5,640'       |
| Uteland Buttes    | 6,910'       |
| Mesaverde         | 7,820'       |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u>  | <u>Depth</u> | <u>Type</u> |
|-------------------|--------------|-------------|
| Wasatch Tongue    | 4,140'       | Oil         |
| Uteland Limestone | 4,500'       | Oil         |
| Wasatch           | 4,650'       | Gas         |
| Chapita Wells     | 5,640'       | Gas         |
| Uteland Buttes    | 6,910'       | Gas         |
| Mesaverde         | 7,820'       | Gas         |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|-------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface     | 8-5/8"      | 32.0 ppf      | J-55         | STC          | 0'         | 2,000'        | 12-1/4"     |
| Production  | 5-1/2"      | 17.0 ppf      | MAV-80       | LTC          | 0'         | 8,650'        | 7-7/8"      |

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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**DRILLING PLAN**

**APPROVAL OF OPERATIONS**

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

|    |   |           |
|----|---|-----------|
| 1. | Annular BOP                                 | 1,500 psi |
| 2. | Ram type BOP                                | 3,000 psi |
| 3. | Kill line valves                            | 3,000 psi |
| 4. | Choke line valves and choke manifold valves | 3,000 psi |
| 5. | Chokes                                      | 3,000 psi |
| 6. | Casing, casinghead & weld                   | 1,500 psi |
| 7. | Upper kelly cock and safety valve           | 3,000 psi |
| 8. | Dart valve                                  | 3,000 psi |

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

| <u>Depths</u>   | <u>Mud Weight (ppg)</u> | <u>Mud System</u>                         |
|-----------------|-------------------------|---|
| 0' - 2,000'     | 8.4                     | Air foam mist, rotating head and diverter |
| 2,000' - 8,650' | 8.6                     | Fresh water/2% KCL/KCL mud system         |

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

**DRILLING PLAN**

**APPROVAL OF OPERATIONS**

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10117 Section 9, Township 8 South, Range 20 East

12. **CEMENT SYSTEMS**

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u>   | <u>Cement</u> | <u>Excess</u>     |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|-------------------|
|             |              |                 |                |              | <u>Volume</u> | <u>Volume</u> |                   |
| Lead        | 252          | 0'-1,500'       | 11.0 ppg       | 3.82 CFS     | 619 CF        | 835 CF        | 35%               |
| Tail        | 219          | 1,500'-2,000'   | 15.6 ppg       | 1.18 CFS     | 220 CF        | 297 CF        | 35%               |
| Top Out     | 100          | 0'-200'         | 15.6 ppg       | 1.18 CFS     | 95 CF         | 118 CF        | 24% (if required) |

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.  
 Slurry yield: 3.82 cf/sack      Slurry weight: 11.00 #/gal.  
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
 Slurry yield: 1.18 cf/sack      Slurry weight: 15.60 #/gal.  
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
 Slurry yield: 1.18 cf/sack      Slurry weight: 15.60 #/gal.  
 Water requirement: 5.2 gal/sack

c. Production-Casing Cement:

- Drill 7-7/8" hole to 8,650'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u>   | <u>Cement</u> | <u>Excess</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|---------------|
|             |              |                 |                |              | <u>Volume</u> | <u>Volume</u> |               |
| Lead        | 160          | 3,700'-4,700'   | 11.5 ppg       | 3.12 CFS     | 175 CF        | 350 CF        | 100%          |
| Tail        | 435          | 4,700'-8,650'   | 13.0 ppg       | 1.75 CFS     | 473 CF        | 946 CF        | 100%          |

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
 Slurry yield: 3.12 cf/sack      Slurry weight: 11.60 #/gal.  
 Water requirement: 17.71 gal/sack  
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.  
 Slurry yield: 1.75 cf/sack      Slurry weight: 13.00 #/gal.  
 Water requirement: 9.09 gal/sack  
 Compressives @ 165°F: 905 psi after 24 hours

13. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: November 1, 2005  
 Duration: 14 Days

**SURFACE USE PLAN**

**CONDITIONS OF APPROVAL**

*Attachment for Permit to Drill*

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** RBU 14-17E  
284' FSL & 2261' FWL  
Section 17-10S-19E  
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The federal onsite inspection for the referenced well was conducted on Tuesday, June 28, 2005 at approximately 11:30 am. In attendance at the onsite inspection were the following individuals:

|                   |                       |                                       |
|-------------------|-----------------------|---------------------------------------|
| Ken Secrest       | Foreman               | Dominion E & P, Inc.                  |
| Brandon Bowthorpe | Surveyor              | Uintah Engineering and Land Surveying |
| Jesse Merkley     | Surveyors Helper      | Uintah Engineering and Land Surveying |
| Karl Wright       | Nat. Res. Prot. Spec. | Bureau of Land Management – Vernal    |
| Amy Torres        | Biologist             | Bureau of Land Management – Vernal    |

1. Existing Roads:

- a. The proposed well site is located approximately 12.32 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary.

2. Planned Access Roads:

- a. The wellsite lies adjacent to the existing road that presently accesses the existing RBU 6-17E. No new access is proposed with this application.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the southwest side of the well site and traverse 30' southwest to the proposed 6" pipeline corridor that will service the LCU 13-17E. The corridor will then traverse southeast approximately 1,100' to the proposed RBU 15-17EX pipeline.
- i. The new gas pipeline will be a 6" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,100' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.
- k. A variance or modification is requested with this application for the pipeline to be placed above-ground because of the amount of surface rock anticipated and the nearby location of

other surface lines. It is the opinion of Dominion that considerable additional impacts to the surface resources and visual resources will occur that will not be offset by the advantages to below-ground placement of the pipeline corridor.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
  - j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
  - k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
  - l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
  - m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.
8. Ancillary Facilities:
- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.
9. Well Site Layout: (See Exhibit B)
- a. The well will be properly identified in accordance with 43 CFR 3162.6.
  - b. Access to the well pad will be from the south.
  - c. The pad and road designs are consistent with BLM specification
  - d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
  - e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
  - f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
  - g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
  - h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
  - i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
  - j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the

uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin will conduct a paleontological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
  - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.

- b. Dominion will utilize additional padding under the liner of the pit to further protect against possible leakage.

13. Operator's Representative and Certification

| <u>Title</u>                       | <u>Name</u>     | <u>Office Phone</u> |
|------------------------------------|-----------------|---------------------|
| Company Representative (Roosevelt) | Ken Secrest     | 1-435-722-4521      |
| Company Representative (Oklahoma)  | Carla Christian | 1-405-749-5263      |
| Agent for Dominion                 | Don Hamilton    | 1-435-637-4075      |

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 7-29-05

DOMINION EXPLR. & PROD., INC.  
RBU #14-17E  
SECTION 17, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO BEGINNING OF A PROPOSED ROAD RE-ROUTE TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 280' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.95 MILES.

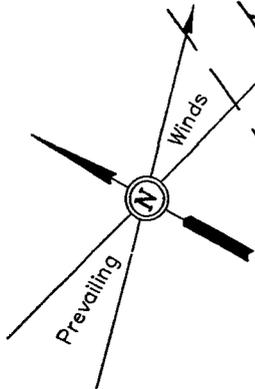
# DOMINION EXPLR. & PROD., INC.

## LOCATION LAYOUT FOR

RBU #14-17E  
SECTION 17, T10S, R19E, S.L.B.&M.  
284' FSL 2261' FWL

Existing Drainage

Proposed Access Road



SCALE: 1" = 50'  
DATE: 03-17-05  
Drawn By: D.R.B.

Approx. Top of Cut Slope

Sta. 3+55

Round Corners as Needed

Pit Topsoil  
Reserve Pit Backfill & Spoils Stockpile

FLARE PIT

Ei. 110.1'  
C-7.5'

Ei. 124.5'  
C-29.9'  
(btm. pit)

20' WIDE BENCH

65'

175'

PIPE RACKS

Ei. 106.6'  
C-4.0'

Ei. 104.1'  
C-1.5'

RIG

DOG HOUSE

Sta. 1+80

F-7.7'  
Ei. 94.9'

Total Pit Capacity  
W/2' of Freeboard  
= 10,750 Bbbls. ±  
Total Pit Volume  
= 3,120 Cu. Yds.

Sta. 1+10

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

TOILET

FUEL

STORAGE TANK

TRAILER

Topsail Stockpile

Approx. Toe of Fill Slope

Ei. 126.8'  
C-32.2'  
(btm. pit)

10' WIDE BENCH

140'

RESERVE PITS  
(8' Deep)

Sta. 0+52

20' WIDE BENCH

40'

180'

Ei. 112.5'  
C-9.9'

Reserve Pit Backfill & Spoils Stockpile

Ei. 108.9'  
C-6.3'

Ei. 105.0'  
C-2.4'

Ei. 100.5'  
F-2.1'

Sta. 0+00

Elev. Ungraded Ground at Location Stake = 5104.1'  
Elev. Graded Ground at Location Stake = 5102.6'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# DOMINION EXPLR. & PROD., INC.

## TYPICAL CROSS SECTIONS FOR

RBU #14-17E

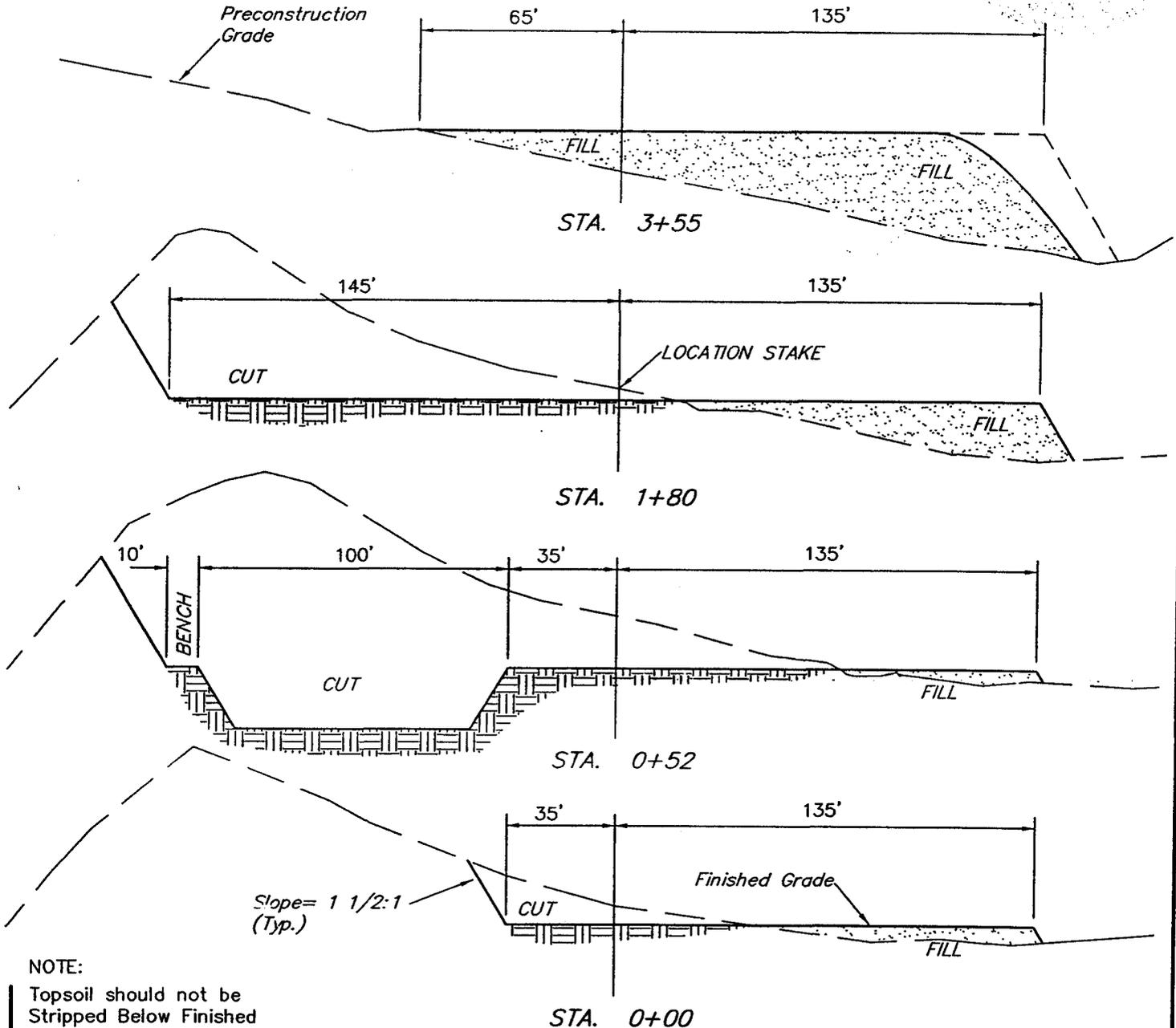
SECTION 17, T10S, R19E, S.L.B.&M.

284' FSL 2261' FWL



1" = 20'  
X-Section Scale  
1" = 50'

DATE: 03-17-05  
Drawn By: D.R.B.



**NOTE:**  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**\* NOTE:**  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

|                        |                         |
|------------------------|-------------------------|
| <b>CUT</b>             |                         |
| (6") Topsoil Stripping | = 1,960 Cu. Yds.        |
| Remaining Location     | = 20,200 Cu. Yds.       |
| <b>TOTAL CUT</b>       | <b>= 22,160 CU.YDS.</b> |
| <b>FILL</b>            | <b>= 9,700 CU.YDS.</b>  |

|   |                   |
|---|-------------------|
| EXCESS MATERIAL                         | = 12,460 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.)   | = 3,520 Cu. Yds.  |
| EXCESS UNBALANCE (After Rehabilitation) | = 8,940 Cu. Yds.  |

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# DOMINION EXPLR. & PROD., INC.

RBU #14-17E

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 17, T10S, R19E, S.L.B.&M.

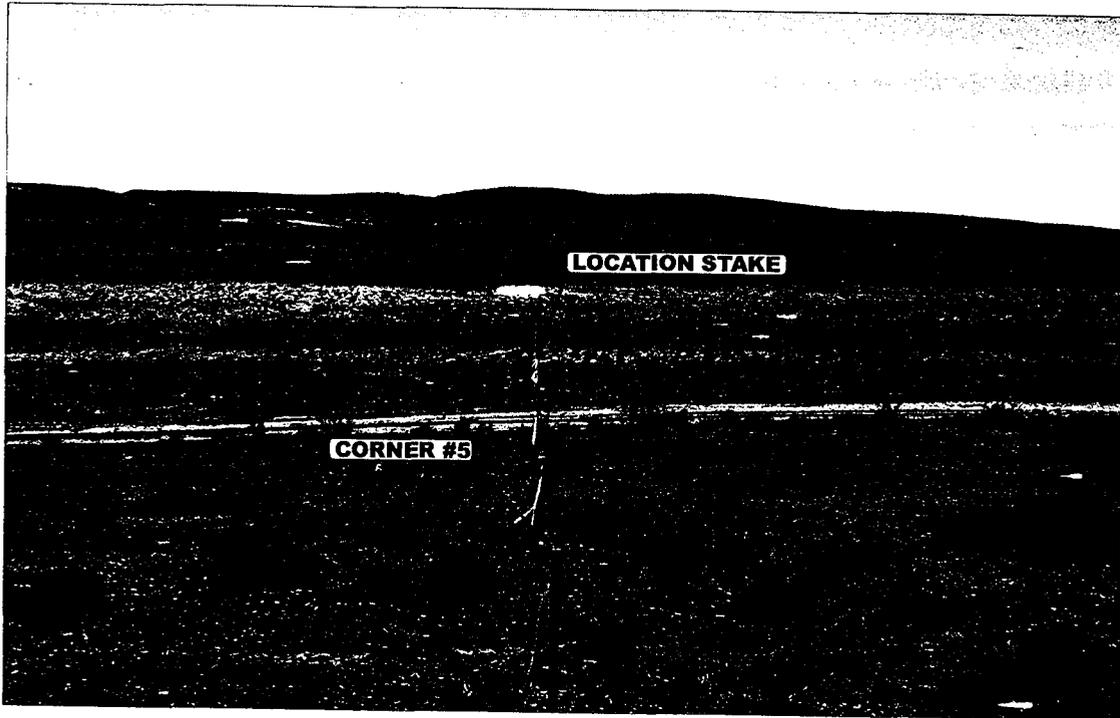


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

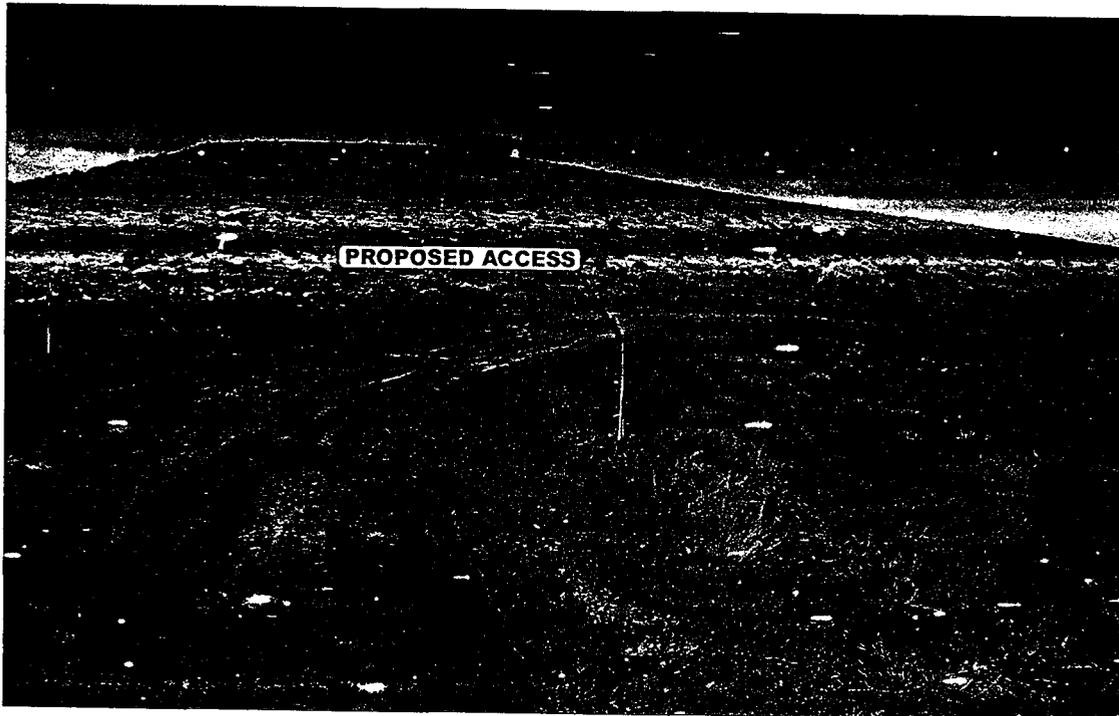


PHOTO: VIEW OF PROPOSED ACCESS AND ROAD RE-ROUTE

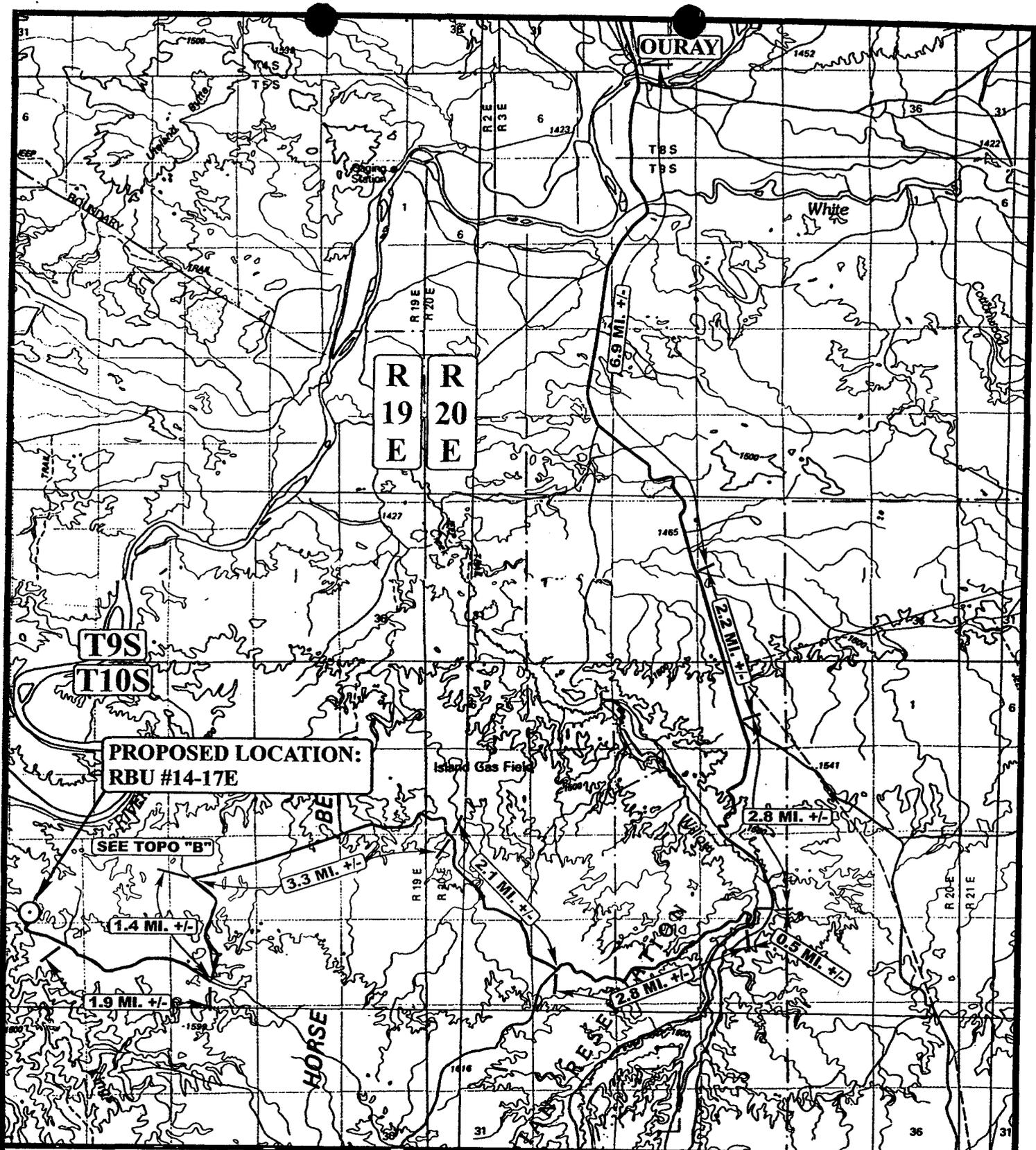
CAMERA ANGLE: NORTHERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

|                 |                |     |                   |       |
|-----------------|----------------|-----|-------------------|-------|
| LOCATION PHOTOS | 03             | 18  | 05                | PHOTO |
|                 | MONTH          | DAY | YEAR              |       |
| TAKEN BY: M.A.  | DRAWN BY: C.H. |     | REVISED: 00-00-00 |       |



**PROPOSED LOCATION:  
RBU #14-17E**

SEE TOPO "B"

**LEGEND:**

○ PROPOSED LOCATION

**DOMINION EXPLR. & PROD., INC.**

**RBU #14-17E  
SECTION 17, T10S, R19E, S.L.B.&M.  
284' FSL 2261' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
MAP**

|           |           |           |
|-----------|-----------|-----------|
| <b>03</b> | <b>18</b> | <b>05</b> |
| MONTH     | DAY       | YEAR      |

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00



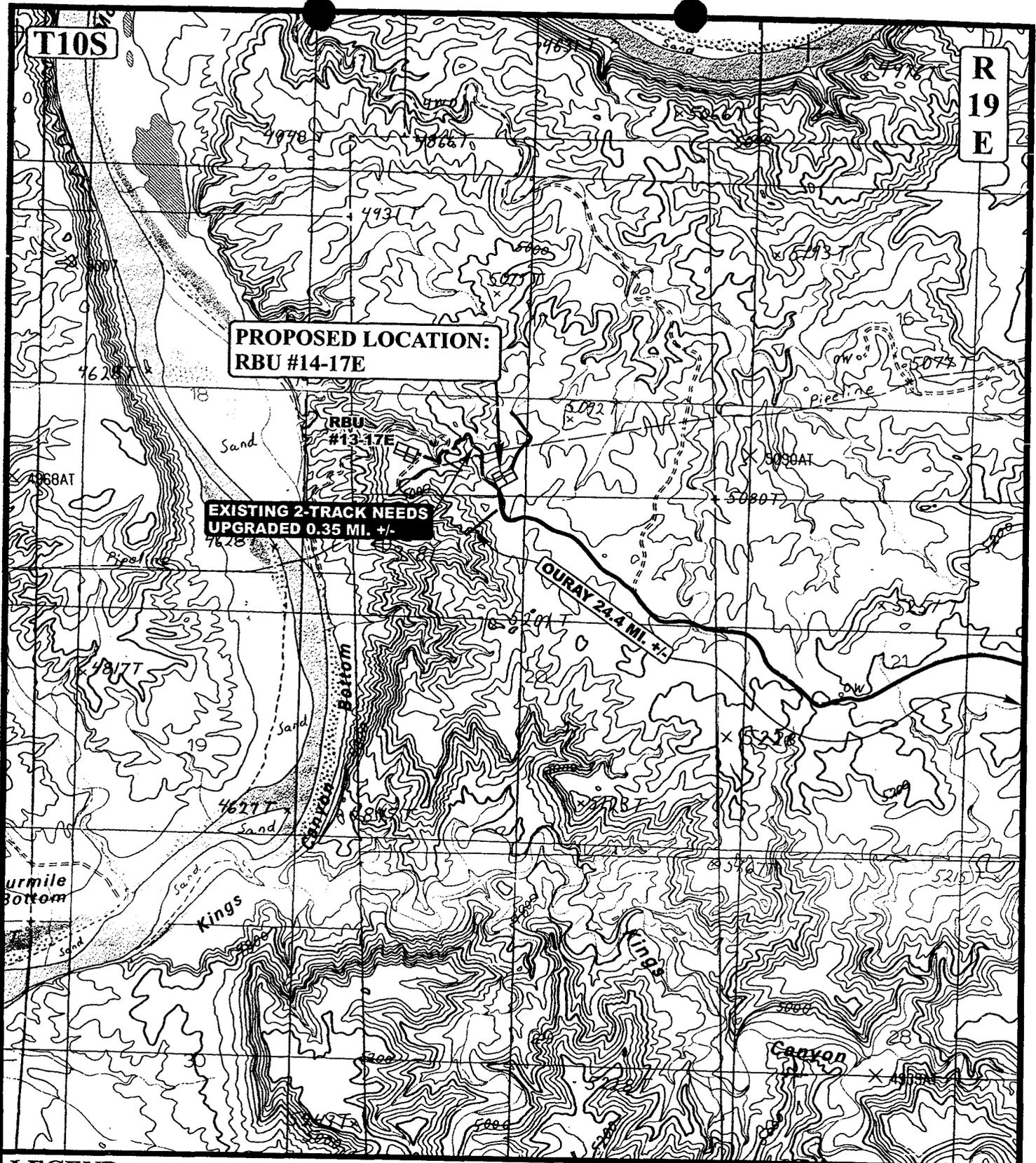
T10S

R19E

**PROPOSED LOCATION:  
RBU #14-17E**

**EXISTING 2-TRACK NEEDS  
UPGRADED 0.35 MI. +/-**

**OURAY 2.4 MI. +/-**



**LEGEND:**

- EXISTING ROAD
- - - - - EXISTING 2-TRACK NEEDS UPGRADED

**DOMINION EXPLR. & PROD., INC.**

RBU #14-17E  
 SECTION 17, T10S, R19E, S.L.B.&M.  
 284' FSL 2261' FWL

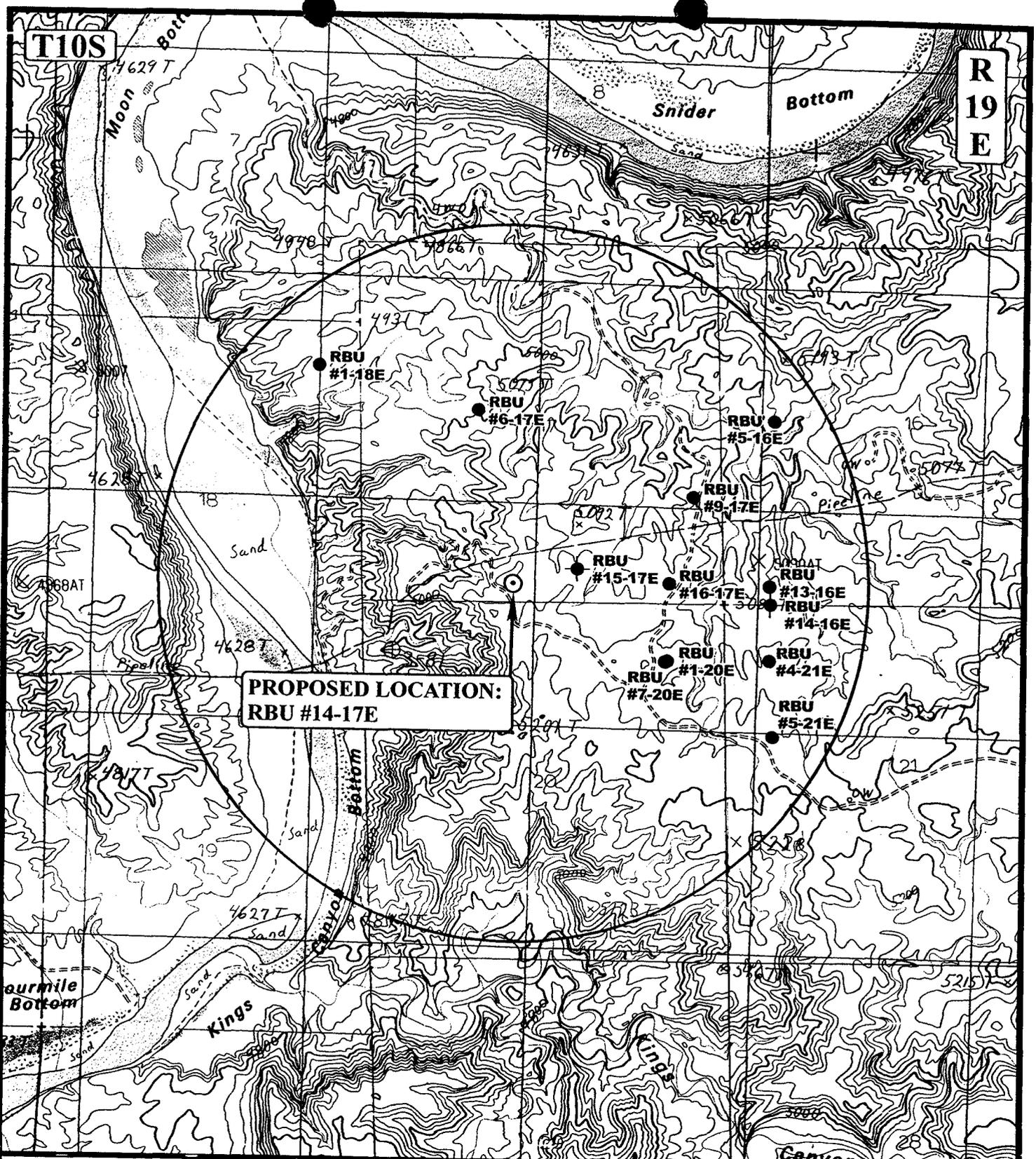


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 03 18 05  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

**B**  
 TOPO



**PROPOSED LOCATION:  
RBU #14-17E**

**LEGEND:**

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

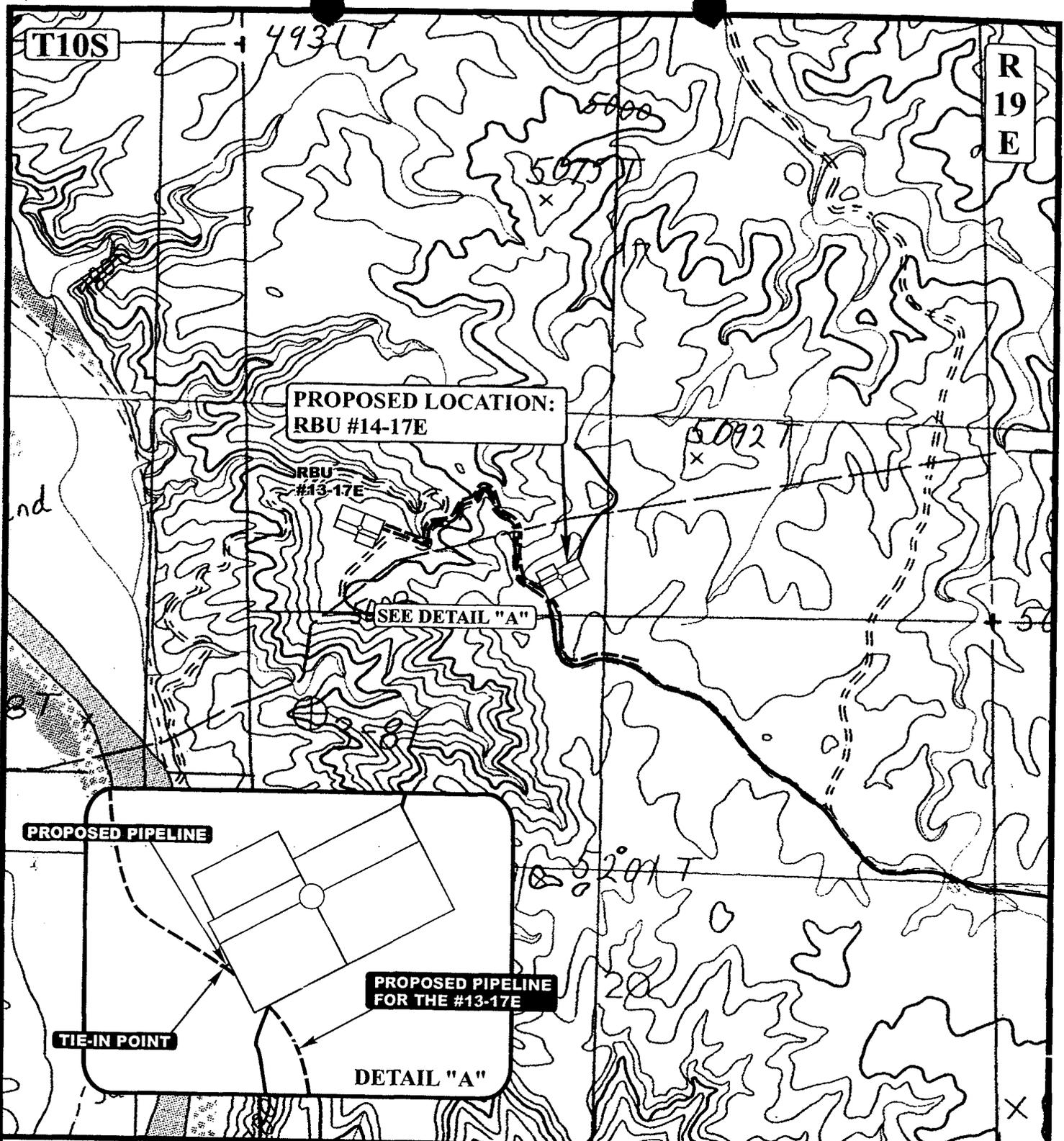
**DOMINION EXPLR. & PROD., INC.**

**RBU #14-17E**  
**SECTION 17, T10S, R19E, S.L.B.&M.**  
**284' FSL 2261' FWL**

**U&Ls**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



|                                  |                      |                               |                     |                                  |
|----------------------------------|----------------------|-------------------------------|---------------------|----------------------------------|
| <b>TOPOGRAPHIC</b>               | <b>03</b>            | <b>18</b>                     | <b>05</b>           | <b>C</b><br><b>TOPO</b>          |
| <b>MAP</b>                       | <small>MONTH</small> | <small>DAY</small>            | <small>YEAR</small> |                                  |
| <small>SCALE: 1" = 2000'</small> |                      | <small>DRAWN BY: C.H.</small> |                     | <small>REVISED: 00-00-00</small> |



APPROXIMATE TOTAL PIPELINE DISTANCE = 30' +/-

**LEGEND:**

|  |   |
|--|---|
|  | PROPOSED ACCESS ROAD                      |
|  | EXISTING 2-TRACK NEEDS UPGRADED           |
|  | PROPOSED PIPELINE                         |
|  | PROPOSED PIPELINE (SERVICING OTHER WELLS) |

**DOMINION EXPLR. & PROD., INC.**  
 RBU #14-17E  
 SECTION 17, T10S, R19E, S.L.B.&M.  
 284' FSL 2261' FWL

**U&LS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

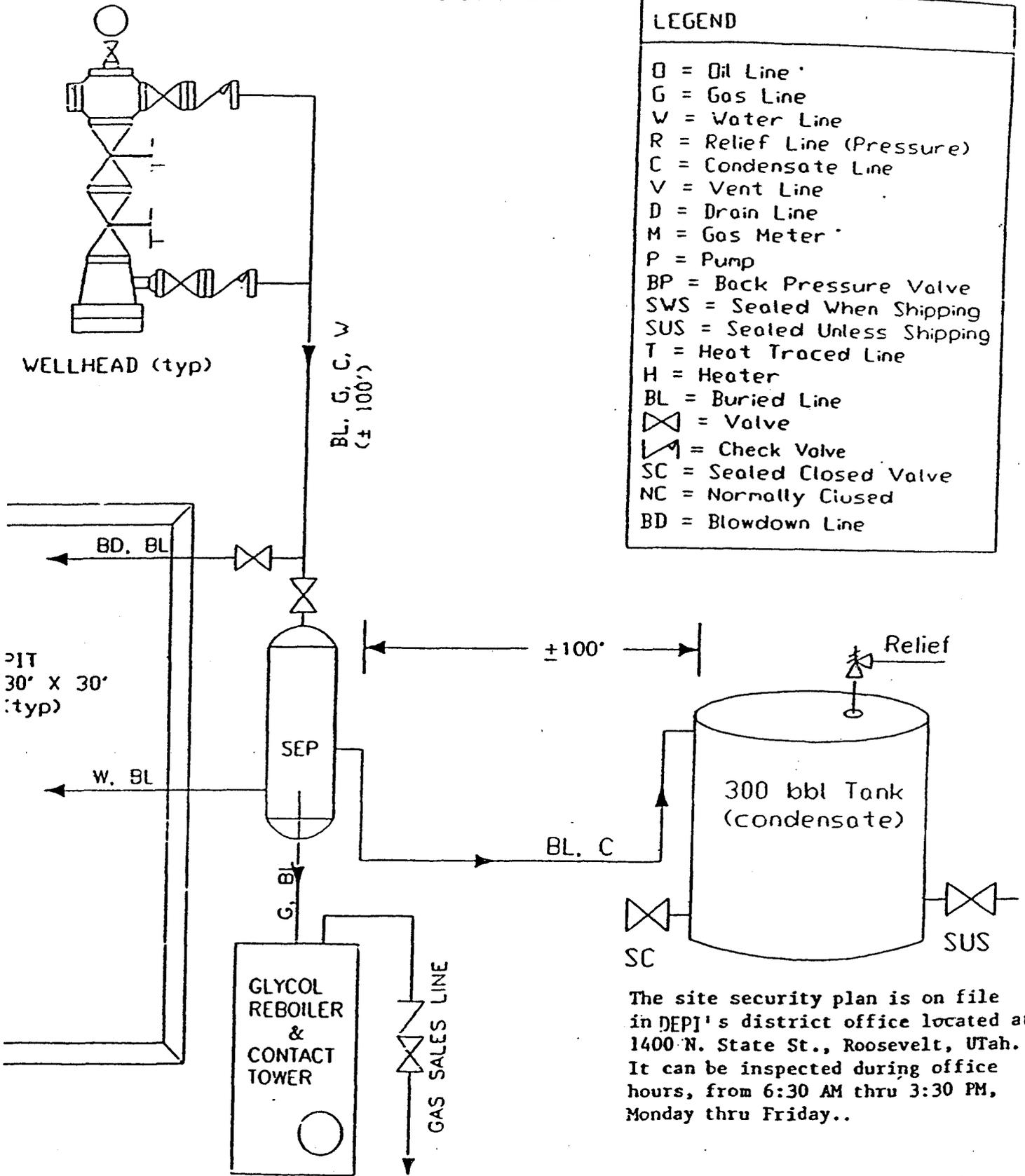


|                   |                |     |                   |                  |
|-------------------|----------------|-----|-------------------|------------------|
| TOPOGRAPHIC       | 03             | 18  | 05                | <b>D</b><br>TOPO |
| MAP               | MONTH          | DAY | YEAR              |                  |
| SCALE: 1" = 1000' | DRAWN BY: C.H. |     | REVISED: 00-00-00 |                  |

CONFIDENTIAL

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ⊏ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

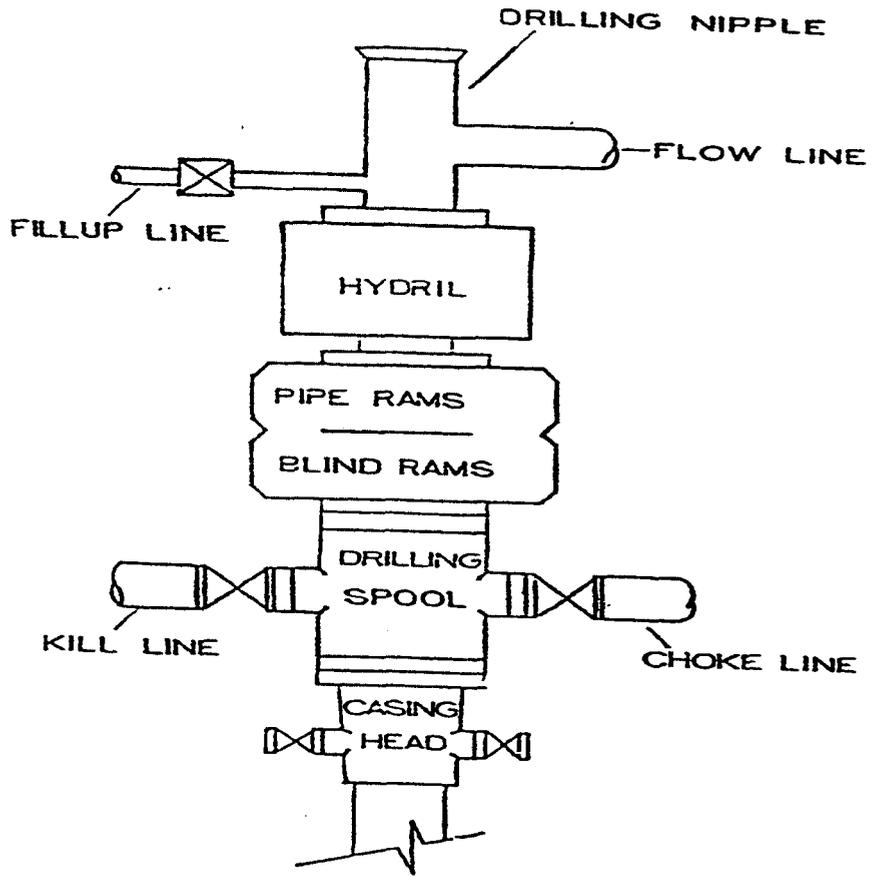
DOMINION EXPLORATION & PRODUCTION, INC.

not to scale

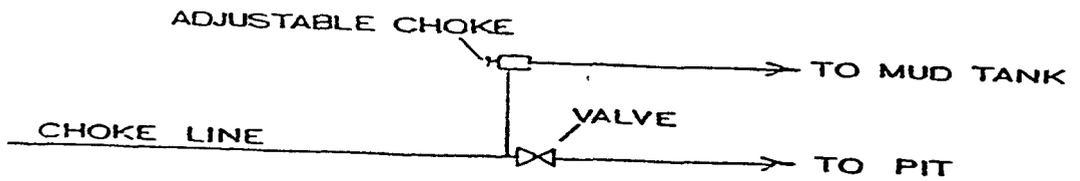
TYPICAL FLOW DIAGRAM

Date: / /

# BOP STACK



# CHOKE MANIFOLD



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/01/2005

|                                |
|--------------------------------|
| API NO. ASSIGNED: 43-047-37450 |
|--------------------------------|

WELL NAME: RBU 14-17E  
 OPERATOR: DOMINION EXPL & PROD ( N1095 )  
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:  
 SESW 17 100S 190E  
 SURFACE: 0284 FSL 2261 FWL  
 BOTTOM: 0284 FSL 2261 FWL  
 UINTAH  
 NATURAL BUTTES ( 630 )

| INSPECT LOCATN BY: / / |          |      |
|------------------------|----------|------|
| Tech Review            | Initials | Date |
| Engineering            |          |      |
| Geology                |          |      |
| Surface                |          |      |

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-03505  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: MVRD  
 COALBED METHANE WELL? NO

LATITUDE: 39.93981  
 LONGITUDE: -109.8063

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]  
 (No. 76S630500330 )

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit  
 (No. 43-10447 )

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_ R649-2-3.

Unit RIVER BEND

\_\_\_ R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

\_\_\_ Drilling Unit  
 Board Cause No: \_\_\_\_\_  
 Eff Date: \_\_\_\_\_  
 Siting: \_\_\_\_\_

\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: 1- Spacing Strip  
2- Federal Approval



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

December 7, 2005

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development River Bend Unit Uintah County,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2005 within the River Bend Unit, Uintah County, Utah.

| API#         | WELL NAME               | LOCATION                           |
|--------------|-------------------------|------------------------------------|
|              | (Proposed PZ MesaVerde) |                                    |
| 43-047-37450 | RBU 14-17E              | Sec 17 T10S R19E 0284 FSL 2261 FWL |

Our records indicate the 14-17E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

December 8, 2005

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

Re: River Bend Unit 14-17E Well, 284' FSL, 2261' FWL, SE SW, Sec. 17,  
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37450.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

**CONFIDENTIAL**

2. Name of Operator  
 Dominion Exploration & Production, Inc.

3a. Address  
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)  
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 284' FSL & 2261' FWL, SESW, Sec. 17-10S-19E

5. Lease Serial No.  
 U-03505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
 River Bend Unit

8. Well Name and No.  
 RBU 14-17E

9. API Well No.  
 43-047-37450

10. Field and Pool, or Exploratory Area  
 Natural Buttes

11. County or Parish, State  
 Uintah, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>APD Expiration</b>                     |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The state APD for this well expires December 8, 2006. Dominion is hereby requesting a one year extension.

Approved by the  
 Utah Division of  
 Oil, Gas and Mining

Date: 11-21-06  
 By: *[Signature]*

SENT TO OPERATOR  
 11-21-06  
 RM

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

*[Signature]*

Date 11/16/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
 NOV 20 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37450  
**Well Name:** RBU 14-17E  
**Location:** Section 17-10S-19E, 284' FSL & 2261' FWL  
**Company Permit Issued to:** Dominion Exploration & Production, Inc.  
**Date Original Permit Issued:** 12/8/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

11/16/2006  
Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

AUG 01 2005

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

|  |  |   |
|--|--|---|
| 1a. TYPE OF WORK<br><b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>U-03505</b>                                 |
| b. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>          |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A   |
| 2. NAME OF OPERATOR<br><b>Dominion Exploration &amp; Production, Inc.</b>  |  | 7. UNIT AGREEMENT NAME<br><b>River Bend Unit</b>                                      |
| 3. ADDRESS AND TELEPHONE NO.<br><b>14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263</b>   |  | 8. FARM OR LEASE NAME, WELL NO.<br><b>RBU 14-17E</b>                                  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)<br>At surface <b>284' FSL &amp; 2,261' FWL, SE/4 SW/4,</b><br>At proposed prod. zone <b>284' FSL &amp; 2,261' FWL, SE/4 SW/4,</b> |  | 9. API WELL NO.<br><b>43-047-37450</b>  |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*<br><b>12.32 miles southwest of Ouray, Utah</b>   |  | 10. FIELD AND POOL, OR WILDCAT<br><b>Natural Buttes</b>                               |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) <b>284'</b>  | 16. NO. OF ACRES IN LEASE<br><b>1,057.35</b> | 11. SEC., T., R., M., OR BLK.<br>A <b>Section 17,</b><br><b>T10S, R19E, SLB&amp;M</b> |
| 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>2,600'</b>   | 19. PROPOSED DEPTH<br><b>8,650'</b>          | 12. COUNTY OR PARISH<br><b>Utah</b>   |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>5,104' GR</b>   |  | 13. STATE<br><b>Utah</b>  |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL<br><b>40 acres</b>  |  | 20. ROTARY OR CABLE TOOLS<br><b>Rotary</b>  |
| 22. APPROX. DATE WORK WILL START*<br><b>November 1, 2005</b>   |  |   |

| 23. PROPOSED CASING AND CEMENTING PROGRAM |                       |                 |               |   |
|---|-----------------------|-----------------|---------------|---|
| SIZE OF HOLE                              | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT  |
| 12-1/4"                                   | 8-5/8" J-55 ST&C      | 32#             | 2,000'        | 252 sks Lead, 219 sks, tail. 100 sks top out—see attached Drilling Plan |
| 7-7/8"                                    | 5-1/2" Mav 80 LT&C    | 17#             | 8,650'        | 160 sks Lead, 435 sks Tail—see attached Drilling Plan                   |

**Bond Information:**

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

**Other Information:**

Drilling Plan and Surface Use Plan are attached.  
 Dominion requests that this complete application for permit to drill be held confidential.  
 A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

**RECEIVED ORIGINAL**  
**DEC 21 2006**  
**CONFIDENTIAL**

DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE July 28, 2005

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager  
Lands & Mineral Resources DATE 12-18-2006

**\*See Instructions On Reverse Side**

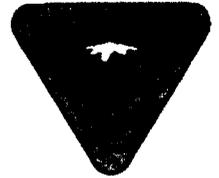
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

**NOTICE OF APPROVAL** **CONDITIONS OF APPROVAL ATTACHED**



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

|          |                                   |            |                          |
|----------|-----------------------------------|------------|--------------------------|
| Company: | Dominion Exploration & Production | Location:  | SESW, Sec 17, T10S, R19E |
| Well No: | RBU 14-17E                        | Lease No:  | UTU-03505                |
| API No:  | 43-047-37450                      | Agreement: | River Bend Unit          |

|                                   |                 |                      |                    |
|-----------------------------------|-----------------|----------------------|--------------------|
| Petroleum Engineer:               | Matt Baker      | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer:               | Michael Lee     | Office: 435-781-4432 | Cell: 435-828-7875 |
| Petroleum Engineer:               | James Ashley    | Office: 435-781-4470 |                    |
| Supervisory Petroleum Technician: | Jamie Sparger   | Office: 435-781-4502 | Cell: 435-828-3913 |
| Environmental Scientist:          | Paul Buhler     | Office: 435-781-4475 | Cell: 435-828-4029 |
| Environmental Scientist:          | Karl Wright     | Office: 435-781-4484 |                    |
| Natural Resource Specialist:      | Holly Villa     | Office: 435-781-4404 |                    |
| Natural Resource Specialist:      | Melissa Hawk    | Office: 435-781-4476 |                    |
| Natural Resource Specialist:      | Chuck MacDonald | Office: 435-781-4486 |                    |
| Natural Resource Specialist:      | Scott Ackerman  | Office: 435-781-4437 |                    |
| After hours contact number:       | (435) 781-4513  | FAX: (435) 781-4410  |                    |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- Location Construction  
(Notify Karl Wright) - Forty-Eight (48) hours prior to construction of location and access roads
- Location Completion  
(Notify Karl Wright) - Prior to moving on the drilling rig.
- Spud Notice  
(Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing  
(Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests  
(Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice  
(Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.
- The pit liner will be double felted with a 16 mill liner.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.
- The interim seed mix for reclamation will be:

|                              |                             |                |
|------------------------------|-----------------------------|----------------|
| Hy-crest Crested Wheat grass | <i>Agropyron cristatum</i>  | 4 lbs per acre |
| Indian rice grass            | <i>Orazopsis hymenoides</i> | 4 lbs per acre |
| Needle and Thread grass      | <i>Stipa comata</i>         | 4 lbs per acre |
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

## **DOWNHOLE CONDITIONS OF APPROVAL**

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- Top of cement for the production casing shall be at a minimum of 1800' to protect usable water sources.
- A CBL shall be run from the production casing shoe to the surface casing shoe.

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip

logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and / or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: Dominion Exploration & Production Inc

Well Name: RBU 14-17E

API No: 43-047-37450 Lease Type: Federal

Section: 17 Township: 10S Range: 19E County: Uintah

Drilling Contractor: Bill Jr's Rig # 6

### SPUDDED:

Date: 3-17-07

Time: Noon

How: Dry

**Drilling will commence:** \_\_\_\_\_

Reported By: Pat Wisener

Telephoned # 435-828-1455

Date: 3-20-07 Signed: RM

**ENTITY ACTION FORM**

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095  
 Address: 14000 Quail Springs Parkway, Suite 600  
city Oklahoma City  
state OK zip 73134 Phone Number: (405) 749-5237

**Well 1**

| API Number   | Well Name             | QQ                | Sec              | Twp | Rng                              | County |
|--|-----------------------|-------------------|------------------|-----|----------------------------------|--------|
| 43-047-37450   | RBU 14-17E            | SESW              | 17               | 10S | 19E                              | Uintah |
| Action Code  | Current Entity Number | New Entity Number | Spud Date        |     | Entity Assignment Effective Date |        |
| <i>AB</i>  | <i>99999</i>          | <i>7050</i>       | <i>3/17/2007</i> |     | <i>3/22/07</i>                   |        |
| Comments: <i>MVRD = WSMVA</i> <span style="float: right; font-size: 1.2em; font-weight: bold;">CONFIDENTIAL</span> |                       |                   |                  |     |                                  |        |

**Well 2**

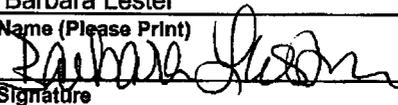
| API Number  | Well Name             | QQ                | Sec       | Twp | Rng                              | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|--------|
|             |                       |                   |           |     |                                  |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |        |
|             |                       |                   |           |     |                                  |        |
| Comments:   |                       |                   |           |     |                                  |        |

**Well 3**

| API Number  | Well Name             | QQ                | Sec       | Twp | Rng                              | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|--------|
|             |                       |                   |           |     |                                  |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |        |
|             |                       |                   |           |     |                                  |        |
| Comments:   |                       |                   |           |     |                                  |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester  
 Name (Please Print) \_\_\_\_\_  
  
 Signature \_\_\_\_\_  
 Regulatory Specialist \_\_\_\_\_ 3/20/2007  
 Title \_\_\_\_\_ Date \_\_\_\_\_

RECEIVED

MAR 20 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

*SUBMIT IN TRIPPLICATE - Other Instructions on reverse side*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Dominion Exploration & Production, Inc.

3a. Address    3b. Phone No. (include area code)  
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134    (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 284' FSL & 2261' FWL, SESW, Sec. 17-10S-19E

5. Lease Serial No.  
 U-03505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
 River Bend Unit

8. Well Name and No.  
 RBU 14-17E

9. API Well No.  
 43-047-37450

10. Field and Pool, or Exploratory Area  
 Natural Buttes

11. County or Parish, State  
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                    |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon           |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                |
|   |   |   | <input type="checkbox"/> Water Shut-Off                |
|   |   |   | <input type="checkbox"/> Well Integrity                |
|   |   |   | <input checked="" type="checkbox"/> Other<br>Spud Well |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/17/07 - Spud well. Ran 52 jts 8-5/8", 32#, J-55 ST&C csg set @ 2227'. Cmt lead w/250 sks Hi-Fill V, 11.0 pg, 3.82 yld. Tailed w/200 sks Class G, 15.8 ppg, 1.15 yld w/good returns. Tailed w/185 sks Class G, 1.8 ppg, 1.15 yld w/good returns and 10 bbls cmt to surface.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)    Title  
 Barbara Lester    Regulatory Specialist

Signature *Barbara Lester*    Date    3/21/2007

Approved by    Title    Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**  
**MAR 26 2007**  
 DIV. OF OIL, GAS & MINING

# FACSIMILE COVER PAGE

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To : Utah Division of Oil, Gas & Mining

From : g

Sent : 4/10/2007 at 5:16:36 PM

Pages : 5 (including Cover)

Subject : RBU 14-17E *T103 R14F 5-17 43-040-32450*

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### DEPI Well Operations Chronology Report

| <b>Well:</b> RBU-14-17E  |          | <b>API:</b> 430473746000           |           | <b>Rpt No.:</b> 10          | <b>DOL:</b> 10 | <b>DFS:</b> 10            | <b>Report Date:</b> 4/7/2007  |             |
|--|----------|------------------------------------|-----------|-----------------------------|----------------|---------------------------|-------------------------------|-------------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC  |          |                                    |           | UWM: SEC 17 10S-R19E, SE/SW |                |                           |                               |             |
| Rig Name: PATTERSON 104/104  |          |                                    |           | Final Surface Location:     |                |                           |                               |             |
| Event: DRILL   |          | Start Date: 4/7/2007               |           | Spud Dt: 3/17/2007          |                | Type: DEVELOPMENT         |                               |             |
| Supervisor: RICK OMAN  |          | Engineer: RICHARD / JESSICA        |           | AFE No.: 0701218            |                | Authorized Days:          |                               |             |
| Active Datum: RKB @5,121.0ft (KB)  |          | Ground Elev.: 5,103.00             |           | WM: 100%                    |                | Authorized MD/TVD: 13,771 |                               |             |
| CURRENT DEPTH  |          |                                    | HOLE SIZE | MUD WEIGHT                  | LAST CASING    |                           |                               |             |
| MD(ft)   | TVD(ft)  | 24 Hr. Progress                    | 7-7/8(*)  | 9.00(ppg)                   | SIZE           | MD                        | TVD                           | LOT(EMW)    |
| 8,608.00   | 8,606.38 | 70.0(ft)                           |           |                             | 8-5/8(*)       | 2,233.0(ft)               | 2,233.0(ft)                   | (ppg)       |
| FORMATION/TARGET NAME  |          |                                    |           | MD TOP (ft)                 | TVD TOP (ft)   | NEXT CASING               |                               |             |
| WASATCH  |          |                                    |           |                             |                | SIZE                      | MD                            | TVD         |
| MESAVERDE  |          |                                    |           |                             |                | 5-1/2(*)                  | 8,850.0(ft)                   | 8,850.0(ft) |
| <b>Daily Detail:</b> RUN OPEN HOLE LOGS F/ 8547' KB TO SUFACE. PATTERSONS TD 8538' KB SCHLUMBERGER TD 8547' KB<br>TIH TO 8538' KB<br>DRILLED F/ 8538' KB TO 8608' KB.<br>CIRCULATE<br>TOOH LD PIPE<br>RU & RUN CASING.   |          |                                    |           |                             |                | <b>Well Costs (\$)</b>    |                               |             |
|  |          |                                    |           |                             |                | <b>AFE</b>                | <b>Actual</b>                 |             |
| <b>Daily Cost</b>  |          |                                    |           |                             |                |                           |                               | 68,874.38   |
| <b>Cumulative Total</b>  |          |                                    |           |                             |                | 1,358,855.00              |                               | 705,231.84  |
| <b>Well:</b> RBU-14-17E  |          | <b>API:</b> 430473746000           |           | <b>Rpt No.:</b> 11          | <b>DOL:</b> 11 | <b>DFS:</b> 11            | <b>Report Date:</b> 4/8/2007  |             |
| Operator: DOMINION EXPLORATION & PRODUCTION INC  |          |                                    |           | UWM: SEC 17 10S-R19E, SE/SW |                |                           |                               |             |
| Rig Name: PATTERSON 104/104  |          |                                    |           | Final Surface Location:     |                |                           |                               |             |
| Event: DRILL   |          | Start Date: 4/7/2007               |           | Spud Dt: 3/17/2007          |                | Type: DEVELOPMENT         |                               |             |
| Supervisor: RICK OMAN  |          | Engineer: RICHARD / JESSICA        |           | AFE No.: 0701218            |                | Authorized Days:          |                               |             |
| Active Datum: RKB @5,121.0ft (KB)  |          | Ground Elev.: 5,103.00             |           | WM: 100%                    |                | Authorized MD/TVD: 13,771 |                               |             |
| CURRENT DEPTH  |          |                                    | HOLE SIZE | MUD WEIGHT                  | LAST CASING    |                           |                               |             |
| MD(ft)   | TVD(ft)  | 24 Hr. Progress                    | 7-7/8(*)  | 9.00(ppg)                   | SIZE           | MD                        | TVD                           | LOT(EMW)    |
| 8,608.00   | 8,606.38 | 0.0(ft)                            |           |                             | 8-5/8(*)       | 2,233.0(ft)               | 2,233.0(ft)                   | (ppg)       |
| FORMATION/TARGET NAME  |          |                                    |           | MD TOP (ft)                 | TVD TOP (ft)   | NEXT CASING               |                               |             |
| WASATCH  |          |                                    |           |                             |                | SIZE                      | MD                            | TVD         |
| MESAVERDE  |          |                                    |           |                             |                | 5-1/2(*)                  | 8,850.0(ft)                   | 8,850.0(ft) |
| <b>Daily Detail:</b> RUN CASING TO 8601.47' TOP OF FLOAT COLLAR 8556.09' KB. RUN 201 JTS OF 42', 2 SJ 11' & 21', CASING OUT OF HOLE 6 - 42' JTS, 2 - 6' JTS, 1 - 11' JT, 1 - 21' JT.<br>CIRCULATE<br>CEMENT W/ LEAD 188 SKS OF HI FILL & TAIL 578 SKS OF HCL.<br>CLEAN PITS.<br>RIG DOWN RIG. RIG RELEASED @ 0600 HRS 4/08/2007. |          |                                    |           |                             |                | <b>Well Costs (\$)</b>    |                               |             |
|  |          |                                    |           |                             |                | <b>AFE</b>                | <b>Actual</b>                 |             |
| <b>Daily Cost</b>  |          |                                    |           |                             |                |                           |                               | 175,442.48  |
| <b>Cumulative Total</b>  |          |                                    |           |                             |                | 1,358,855.00              |                               | 880,674.13  |
| <b>Well:</b> RBU-14-17E  |          | <b>API:</b> 430473746000           |           | <b>Rpt No.:</b> 2           | <b>DOL:</b> 2  | <b>DFS:</b> 2             | <b>Report Date:</b> 3/30/2007 |             |
| Operator: DOMINION EXPLORATION & PRODUCTION INC  |          |                                    |           | UWM: SEC 17 10S-R19E, SE/SW |                |                           |                               |             |
| Rig Name: PATTERSON 104/104  |          |                                    |           | Final Surface Location:     |                |                           |                               |             |
| Event: DRILL   |          | Start Date: 4/7/2007               |           | Spud Dt: 3/17/2007          |                | Type: DEVELOPMENT         |                               |             |
| Supervisor: RICK OMAN  |          | Engineer: RICHARD HOWELL / JESSICA |           | AFE No.: 0701218            |                | Authorized Days:          |                               |             |
| Active Datum: RKB @5,121.0ft (KB)  |          | Ground Elev.: 5,103.00             |           | WM: 100%                    |                | Authorized MD/TVD: 13,771 |                               |             |
| CURRENT DEPTH  |          |                                    | HOLE SIZE | MUD WEIGHT                  | LAST CASING    |                           |                               |             |
| MD(ft)   | TVD(ft)  | 24 Hr. Progress                    | 7-7/8(*)  |                             | SIZE           | MD                        | TVD                           | LOT(EMW)    |
| 2,288.00   | 2,288.00 | 0.0(ft)                            |           |                             | 8-5/8(*)       | 2,233.0(ft)               | 2,233.0(ft)                   | (ppg)       |
| FORMATION/TARGET NAME  |          |                                    |           | MD TOP (ft)                 | TVD TOP (ft)   | NEXT CASING               |                               |             |
| WASATCH  |          |                                    |           |                             |                | SIZE                      | MD                            | TVD         |
| MESAVERDE  |          |                                    |           |                             |                | 5-1/2(*)                  | 8,850.0(ft)                   | 8,850.0(ft) |
| <b>Daily Detail:</b> RIG UP RIG ON RBU 14-17E.<br>BOP TEST. BLIND RAM TEST FAILED.<br>RIG REPAIR. ND & RD BOP'S.   |          |                                    |           |                             |                | <b>Well Costs (\$)</b>    |                               |             |
|  |          |                                    |           |                             |                | <b>AFE</b>                | <b>Actual</b>                 |             |
| <b>Daily Cost</b>  |          |                                    |           |                             |                |                           |                               | 32,170.00   |
| <b>Cumulative Total</b>  |          |                                    |           |                             |                | 1,358,855.00              |                               | 324,745.00  |

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### DEPI Well Operations Chronology Report

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|---|--|-----------------------------|--|----------------------------|---------------|---------------------------|------------------------------|
| <b>Well:</b> RBU 14-17E                         |  | <b>API:</b> 430473746000    |  | <b>Rpt No.:</b> 3          | <b>DOL:</b> 3 | <b>DFS:</b> 3             | <b>Report Date:</b> 3/5/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC |  |                             |  | UW: SEC 17 10S-R18E, SE/SW |               |                           |                              |
| Rig Name: PATTERSON 104/104                     |  |                             |  | Final Surface Location:    |               |                           |                              |
| Event: DRILL                                    |  | Start Date: 4/7/2007        |  | Spud Dt.: 3/17/2007        |               | Type: DEVELOPMENT         |                              |
| Supervisor: RICK OMAN                           |  | Engineer: RICHARD / JESSICA |  | AFE No.: 0701218           |               | Authorized Days:          |                              |
| Active Datum: RKB @ 5,121.0ft (KB)              |  | Ground Elev.: 5,103.00      |  | VM: 100%                   |               | Authorized MD/TVD: 13,771 |                              |

| CURRENT DEPTH |          |                 | HOLE SIZE | MUD WEIGHT | LAST CASING |             |             |          |
|---------------|----------|-----------------|-----------|------------|-------------|-------------|-------------|----------|
| MD(ft)        | TVD(ft)  | 24 Hr. Progress |           |            | SIZE        | MD          | TVD         | LOT(EMW) |
| 2,268.00      | 2,267.84 | 0.0(ft)         | 7-7/8(*)  | 8.30(ppg)  | 8-5/8(*)    | 2,233.0(ft) | 2,233.0(ft) | (ppg)    |

| FORMATION/TARGET NAME |  | MD TOP (ft) | TVD TOP (ft) | NEXT CASING |             |             |
|-----------------------|--|-------------|--------------|-------------|-------------|-------------|
|                       |  |             |              | SIZE        | MD          | TVD         |
| WASATCH               |  |             |              |             |             |             |
| MESAVERDE             |  |             |              | 5-1/2(*)    | 8,850.0(ft) | 8,850.0(ft) |

|  |                        |               |           |
|--|------------------------|---------------|-----------|
| <b>Daily Detail:</b> BOP'S DIDN'T TEST. NO BOP'S. NU BOP'S FROM PATTERSONS YARD.<br>BOP TEST. TEST KELLY, SAFETY VALVE, PIPE RAMS & CHOKE MANIFOLD TO 3000 PSI HIGH & 250 LOW. TEST ANNULAR PREVENTER & SURFACE CASING TO 1500 PSI HIGH & 250 PSI LOW @ 1930 HRS (07:30 P.M.) 3/30/2007.<br>PU BHA #1. TIH TO 834.52'. | <b>Well Costs (\$)</b> |               |           |
|  |                        |               |           |
|  | <b>AFE</b>             | <b>Actual</b> |           |
|  | <b>Daily Cost</b>      |               | 33,550.25 |
| <b>Cumulative Total</b>  | 1,358,855.00           | 358,295.25    |           |

|   |  |                             |  |                            |               |                           |                              |
|---|--|-----------------------------|--|----------------------------|---------------|---------------------------|------------------------------|
| <b>Well:</b> RBU 14-17E                         |  | <b>API:</b> 430473746000    |  | <b>Rpt No.:</b> 4          | <b>DOL:</b> 4 | <b>DFS:</b> 4             | <b>Report Date:</b> 4/1/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC |  |                             |  | UW: SEC 17 10S-R18E, SE/SW |               |                           |                              |
| Rig Name: PATTERSON 104/104                     |  |                             |  | Final Surface Location:    |               |                           |                              |
| Event: DRILL                                    |  | Start Date: 4/7/2007        |  | Spud Dt.: 3/17/2007        |               | Type: DEVELOPMENT         |                              |
| Supervisor: RICK OMAN                           |  | Engineer: RICHARD / JESSICA |  | AFE No.: 0701218           |               | Authorized Days:          |                              |
| Active Datum: RKB @ 5,121.0ft (KB)              |  | Ground Elev.: 5,103.00      |  | VM: 100%                   |               | Authorized MD/TVD: 13,771 |                              |

| CURRENT DEPTH |          |                 | HOLE SIZE | MUD WEIGHT | LAST CASING |             |             |          |
|---------------|----------|-----------------|-----------|------------|-------------|-------------|-------------|----------|
| MD(ft)        | TVD(ft)  | 24 Hr. Progress |           |            | SIZE        | MD          | TVD         | LOT(EMW) |
| 3,143.00      | 3,142.85 | 875.0(ft)       | 7-7/8(*)  | 8.30(ppg)  | 8-5/8(*)    | 2,233.0(ft) | 2,233.0(ft) | (ppg)    |

| FORMATION/TARGET NAME |  | MD TOP (ft) | TVD TOP (ft) | NEXT CASING |             |             |
|-----------------------|--|-------------|--------------|-------------|-------------|-------------|
|                       |  |             |              | SIZE        | MD          | TVD         |
| WASATCH               |  |             |              |             |             |             |
| MESAVERDE             |  |             |              | 5-1/2(*)    | 8,850.0(ft) | 8,850.0(ft) |

|   |                        |               |           |
|---|------------------------|---------------|-----------|
| <b>Daily Detail:</b> RIG REPAIR. WAIT ON MECHANIC TO INSPECT #1 MUD PUMP MOTOR. NOISE INSIDE THE ENGINE.<br>DRLD CMT & FLOAT EQUIPMENT F/ 2135' TO 2260' KB.<br>DEVIATION SURVEY @ 2190' KB .26 DEGREES. F.T.T. TEST @ 2260' KB. 10.8 # MUD @ 1269 PSI.<br>SERVICE RIG.<br>DRLD F/2260' KB TO 3143' KB. | <b>Well Costs (\$)</b> |               |           |
|   |                        |               |           |
|   | <b>AFE</b>             | <b>Actual</b> |           |
|   | <b>Daily Cost</b>      |               | 31,782.00 |
| <b>Cumulative Total</b>   | 1,358,855.00           | 380,077.25    |           |

|   |  |                             |  |                            |               |                           |                              |
|---|--|-----------------------------|--|----------------------------|---------------|---------------------------|------------------------------|
| <b>Well:</b> RBU 14-17E                         |  | <b>API:</b> 430473746000    |  | <b>Rpt No.:</b> 5          | <b>DOL:</b> 5 | <b>DFS:</b> 5             | <b>Report Date:</b> 4/2/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC |  |                             |  | UW: SEC 17 10S-R18E, SE/SW |               |                           |                              |
| Rig Name: PATTERSON 104/104                     |  |                             |  | Final Surface Location:    |               |                           |                              |
| Event: DRILL                                    |  | Start Date: 4/7/2007        |  | Spud Dt.: 3/17/2007        |               | Type: DEVELOPMENT         |                              |
| Supervisor: RICK OMAN                           |  | Engineer: RICHARD / JESSICA |  | AFE No.: 0701218           |               | Authorized Days:          |                              |
| Active Datum: RKB @ 5,121.0ft (KB)              |  | Ground Elev.: 5,103.00      |  | VM: 100%                   |               | Authorized MD/TVD: 13,771 |                              |

| CURRENT DEPTH |          |                 | HOLE SIZE | MUD WEIGHT | LAST CASING |             |             |          |
|---------------|----------|-----------------|-----------|------------|-------------|-------------|-------------|----------|
| MD(ft)        | TVD(ft)  | 24 Hr. Progress |           |            | SIZE        | MD          | TVD         | LOT(EMW) |
| 5,067.00      | 5,066.27 | 1,924.0(ft)     | 7-7/8(*)  | 8.40(ppg)  | 8-5/8(*)    | 2,233.0(ft) | 2,233.0(ft) | (ppg)    |

| FORMATION/TARGET NAME |  | MD TOP (ft) | TVD TOP (ft) | NEXT CASING |             |             |
|-----------------------|--|-------------|--------------|-------------|-------------|-------------|
|                       |  |             |              | SIZE        | MD          | TVD         |
| WASATCH               |  |             |              |             |             |             |
| MESAVERDE             |  |             |              | 5-1/2(*)    | 8,850.0(ft) | 8,850.0(ft) |

|   |                        |               |           |
|---|------------------------|---------------|-----------|
| <b>Daily Detail:</b> SERVICE RIG.<br>DRILLED F/3143' KB TO 3269' KB.<br>DEVIATION SURVEY @ 3197' KB 1.36 DEGREES.<br>DRILLED F/3269' KB TO 4465' KB.<br>DEVIATION SURVEY @ 4465' KB .93 DEGREES.<br>DRILLED F/4465' KB TO 5067' KB. | <b>Well Costs (\$)</b> |               |           |
|   |                        |               |           |
|   | <b>AFE</b>             | <b>Actual</b> |           |
|   | <b>Daily Cost</b>      |               | 38,079.00 |
| <b>Cumulative Total</b>   | 1,358,855.00           | 428,156.25    |           |

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### DEPI Well Operations Chronology Report

| <b>Well:</b> RBU 14-17E  |          | <b>API:</b> 430473746000    |           | <b>Rpt No.:</b> 6           | <b>DOL:</b> 6 | <b>DFS:</b> 6             | <b>Report Date:</b> 4/8/2007  |             |
|--|----------|-----------------------------|-----------|-----------------------------|---------------|---------------------------|-------------------------------|-------------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC  |          |                             |           | UWI: SEC 17 10S-R19E, SE/SW |               |                           |                               |             |
| Rig Name: PATTERSON 104/104  |          |                             |           | Final Surface Location:     |               |                           |                               |             |
| Event: DRILL   |          | Start Date: 4/7/2007        |           | Spud Dt.: 3/17/2007         |               | Type: DEVELOPMENT         |                               |             |
| Supervisor: RICK OMAN  |          | Engineer: RICHARD / JESSICA |           | AFE No.: 0701218            |               | Authorized Days:          |                               |             |
| Active Datum: RKB @5,121.0ft (KB)  |          | Ground Elev.: 5,103.00      |           | WM: 100%                    |               | Authorized MD/TVD: 13,771 |                               |             |
| CURRENT DEPTH  |          |                             | HOLE SIZE | MUD WEIGHT                  | LAST CASING   |                           |                               |             |
| MD(ft)   | TVD(ft)  | 24 Hr. Progress             | 7-7/8(*)  | 8.60(ppg)                   | SIZE          | MD                        | TVD                           | LOT(EMW)    |
| 6,602.00   | 6,600.86 | 1,535.0(ft)                 |           |                             | 8-5/8(*)      | 2,233.0(ft)               | 2,233.0(ft)                   | (ppg)       |
| FORMATION/TARGET NAME  |          |                             |           | MD TOP (ft)                 | TVD TOP (ft)  | NEXT CASING               |                               |             |
| WASATCH  |          |                             |           |                             |               | SIZE                      | MD                            | TVD         |
| MESAVERDE  |          |                             |           |                             |               | 5-1/2(*)                  | 8,850.0(ft)                   | 8,850.0(ft) |
| <b>Daily Detail:</b> DRILLED F/5067' KB TO 5378' KB.<br>SERVICE RIG.<br>DEVIATION SURVEY @ 5308' KB 1.37 DEGREES<br>DRILLED F/5378' KB TO 6602' KB.  |          |                             |           |                             |               | <b>Well Costs (\$)</b>    |                               |             |
|  |          |                             |           |                             |               | <b>AFE</b>                | <b>Actual</b>                 |             |
| <b>Daily Cost</b>  |          |                             |           |                             |               |                           |                               | 99,400.00   |
| <b>Cumulative Total</b>  |          |                             |           |                             |               | 1,358,855.00              |                               | 527,556.25  |
| <b>Well:</b> RBU 14-17E  |          | <b>API:</b> 430473746000    |           | <b>Rpt No.:</b> 7           | <b>DOL:</b> 7 | <b>DFS:</b> 7             | <b>Report Date:</b> 4/12/2007 |             |
| Operator: DOMINION EXPLORATION & PRODUCTION INC  |          |                             |           | UWI: SEC 17 10S-R19E, SE/SW |               |                           |                               |             |
| Rig Name: PATTERSON 104/104  |          |                             |           | Final Surface Location:     |               |                           |                               |             |
| Event: DRILL   |          | Start Date: 4/7/2007        |           | Spud Dt.: 3/17/2007         |               | Type: DEVELOPMENT         |                               |             |
| Supervisor: RICK OMAN  |          | Engineer: RICHARD / JESSICA |           | AFE No.: 0701218            |               | Authorized Days:          |                               |             |
| Active Datum: RKB @5,121.0ft (KB)  |          | Ground Elev.: 5,103.00      |           | WM: 100%                    |               | Authorized MD/TVD: 13,771 |                               |             |
| CURRENT DEPTH  |          |                             | HOLE SIZE | MUD WEIGHT                  | LAST CASING   |                           |                               |             |
| MD(ft)   | TVD(ft)  | 24 Hr. Progress             | 7-7/8(*)  | 8.90(ppg)                   | SIZE          | MD                        | TVD                           | LOT(EMW)    |
| 7,705.00   | 7,703.60 | 1,103.0(ft)                 |           |                             | 8-5/8(*)      | 2,233.0(ft)               | 2,233.0(ft)                   | (ppg)       |
| FORMATION/TARGET NAME  |          |                             |           | MD TOP (ft)                 | TVD TOP (ft)  | NEXT CASING               |                               |             |
| WASATCH  |          |                             |           |                             |               | SIZE                      | MD                            | TVD         |
| MESAVERDE  |          |                             |           |                             |               | 5-1/2(*)                  | 8,850.0(ft)                   | 8,850.0(ft) |
| <b>Daily Detail:</b> DRILLED F/6602' KB TO 6697' KB.<br>DEVIATION SURVEY @ 6627' KB TO 1.26 DEGREES.<br>DRILLED F/6697' KB TO 6823' KB.<br>SERVICE RIG.<br>DRILLED F/6823' KB TO 7705' KB. |          |                             |           |                             |               | <b>Well Costs (\$)</b>    |                               |             |
|  |          |                             |           |                             |               | <b>AFE</b>                | <b>Actual</b>                 |             |
| <b>Daily Cost</b>  |          |                             |           |                             |               |                           |                               | 37,140.00   |
| <b>Cumulative Total</b>  |          |                             |           |                             |               | 1,358,855.00              |                               | 584,696.25  |
| <b>Well:</b> RBU 14-17E  |          | <b>API:</b> 430473746000    |           | <b>Rpt No.:</b> 8           | <b>DOL:</b> 8 | <b>DFS:</b> 8             | <b>Report Date:</b> 4/6/2007  |             |
| Operator: DOMINION EXPLORATION & PRODUCTION INC  |          |                             |           | UWI: SEC 17 10S-R19E, SE/SW |               |                           |                               |             |
| Rig Name: PATTERSON 104/104  |          |                             |           | Final Surface Location:     |               |                           |                               |             |
| Event: DRILL   |          | Start Date: 4/7/2007        |           | Spud Dt.: 3/17/2007         |               | Type: DEVELOPMENT         |                               |             |
| Supervisor: RICK OMAN  |          | Engineer: RICHARD / JESSICA |           | AFE No.: 0701218            |               | Authorized Days:          |                               |             |
| Active Datum: RKB @5,121.0ft (KB)  |          | Ground Elev.: 5,103.00      |           | WM: 100%                    |               | Authorized MD/TVD: 13,771 |                               |             |
| CURRENT DEPTH  |          |                             | HOLE SIZE | MUD WEIGHT                  | LAST CASING   |                           |                               |             |
| MD(ft)   | TVD(ft)  | 24 Hr. Progress             | 7-7/8(*)  | 8.50(ppg)                   | SIZE          | MD                        | TVD                           | LOT(EMW)    |
| 8,397.00   | 8,395.43 | 692.0(ft)                   |           |                             | 8-5/8(*)      | 2,233.0(ft)               | 2,233.0(ft)                   | (ppg)       |
| FORMATION/TARGET NAME  |          |                             |           | MD TOP (ft)                 | TVD TOP (ft)  | NEXT CASING               |                               |             |
| WASATCH  |          |                             |           |                             |               | SIZE                      | MD                            | TVD         |
| MESAVERDE  |          |                             |           |                             |               | 5-1/2(*)                  | 8,850.0(ft)                   | 8,850.0(ft) |
| <b>Daily Detail:</b> DRILLED F/7705' KB TO 8114' KB.<br>SERVICE RIG.<br>DRILLED F/8114' KB TO 8397' KB.  |          |                             |           |                             |               | <b>Well Costs (\$)</b>    |                               |             |
|  |          |                             |           |                             |               | <b>AFE</b>                | <b>Actual</b>                 |             |
| <b>Daily Cost</b>  |          |                             |           |                             |               |                           |                               | 32,805.00   |
| <b>Cumulative Total</b>  |          |                             |           |                             |               | 1,358,855.00              |                               | 597,501.25  |

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**DEPI Well Operations Chronology Report**

| Well: RBU 14-17E   |          | API: 430473746000           |           | Rpt No.: 9                  | DOL: 9       | DFS: 9                    | Report Date: 4/8/2007 |             |
|--|----------|-----------------------------|-----------|-----------------------------|--------------|---------------------------|-----------------------|-------------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC  |          |                             |           | UWI: SEC 17 10S-R18E, SE/SW |              |                           |                       |             |
| Rig Name: PATTERSON 104/104  |          |                             |           | Final Surface Location:     |              |                           |                       |             |
| Event: DRILL   |          | Start Date: 4/7/2007        |           | Spud Dt: 3/17/2007          |              | Type: DEVELOPMENT         |                       |             |
| Supervisor: RICK OMAN  |          | Engineer: RICHARD / JESSICA |           | AFE No.: 0701218            |              | Authorized Days:          |                       |             |
| Active Datum: RKB @5,121.0ft (KB)  |          | Ground Elev.: 5,103.00      |           | WM: 100%                    |              | Authorized MD/TVD: 13,771 |                       |             |
| CURRENT DEPTH  |          |                             | HOLE SIZE | MUD WEIGHT                  | LAST CASING  |                           |                       |             |
| MD(ft)   | TVD(ft)  | 24 Hr. Progress             | 7-7/8(*)  | 8.80(ppg)                   | SIZE         | MD                        | TVD                   | LOT(EMW)    |
| 8,538.00   | 8,536.39 | 141.0(ft)                   |           |                             | 8-5/8(*)     | 2,233.0(ft)               | 2,233.0(ft)           | (ppg)       |
| FORMATION/TARGET NAME  |          |                             |           | MD TOP (ft)                 | TVD TOP (ft) | NEXT CASING               |                       |             |
| WASATCH  |          |                             |           |                             |              | SIZE                      | MD                    | TVD         |
| MESAVERDE  |          |                             |           |                             |              | 5-1/2(*)                  | 8,850.0(ft)           | 8,850.0(ft) |
| <b>Daily Detail:</b> DRILLED F/ 8397' KB TO 8538' KB @ 1400 HRS (2:00 P.M.) 4/5/2007.<br>CIRCULATE. WAIT ON OPEN HOLE LOGGERS.<br>TOOH FOR OPEN HOLE LOGS.<br>WAIT ON OPEN HOLE LOGGERS.<br>RU & RUN OPEN HOLE LOGS. |          |                             |           |                             |              | Well Costs (\$)           |                       |             |
|  |          |                             |           |                             |              |                           | AFE                   | Actual      |
|  |          |                             |           |                             |              | <b>Daily Cost</b>         |                       | 40,858.00   |
|  |          |                             |           |                             |              | <b>Cumulative Total</b>   | 1,358,855.00          | 838,357.25  |

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APR 11 2007

DIV. OF OIL, GAS & MINING

**FACSIMILE COVER PAGE**

**To :** Utah Division of Oil, Gas & Mining

**From :** g

**Sent :** 4/18/2007 at 4:22:16 PM

**Pages :** 3 (including Cover)

**Subject :** RBU 14-17E *T105 R19E S-17 43-047-39453*

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APR 18 2007  
DIV. OF OIL, GAS & MINING

### DEPI Well Operations Chronology Report

| Well: RBU 14-17E   |          | API:                        |           | Rpt No.: 7                 | DOL: 7       | DFS: 7                    | Report Date: 4/1/2007 |             |
|--|----------|-----------------------------|-----------|----------------------------|--------------|---------------------------|-----------------------|-------------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC  |          |                             |           | UW: SEC 17 10S-R19E, SE/SW |              |                           |                       |             |
| Rig Name: PATTERSON 104/104  |          |                             |           | Final Surface Location:    |              |                           |                       |             |
| Event: DRILL   |          | Start Date: 4/7/2007        |           | Spud Dt.: 3/17/2007        |              | Type: DEVELOPMENT         |                       |             |
| Supervisor: RICK OMAN  |          | Engineer: RICHARD / JESSICA |           | AFE No.: 0701218           |              | Authorized Days:          |                       |             |
| Active Datum: RKB @5,121.0ft (KB)  |          | Ground Elev.: 5,103.00      |           | WM:                        |              | Authorized MD/TVD: 13,771 |                       |             |
| CURRENT DEPTH  |          |                             | HOLE SIZE | MUD WEIGHT                 | LAST CASING  |                           |                       |             |
| MD(ft)   | TVD(ft)  | 24 Hr. Progress             | 7-7/8(*)  | 8.80(ppg)                  | SIZE         | MD                        | TVD                   | LOT(EMW)    |
| 7,705.00   | 7,703.80 | 1,103.0(ft)                 |           |                            | 8-5/8(*)     | 2,233.0(ft)               | 2,233.0(ft)           | (ppg)       |
| FORMATION/TARGET NAME  |          |                             |           | MD TOP (ft)                | TVD TOP (ft) | NEXT CASING               |                       |             |
| WASATCH  |          |                             |           |                            |              | SIZE                      | MD                    | TVD         |
| MESAVERDE  |          |                             |           |                            |              | 5-1/2(*)                  | 8,650.0(ft)           | 8,650.0(ft) |
| <b>Daily Detail:</b> DRILLED F/6602' KB TO 6697' KB.<br>DEVIATION SURVEY @ 6627' KB TO 1.26 DEGREES.<br>DRILLED F/6697' KB TO 6823' KB.<br>SERVICE RIG.<br>DRILLED F/6823' KB TO 7705' KB. |          |                             |           |                            |              | <b>Well Costs (\$)</b>    |                       |             |
|  |          |                             |           |                            |              | AFE                       | Actual                |             |
| Daily Cost   |          |                             |           |                            |              |                           | 37,140.00             |             |
| Cumulative Total   |          |                             |           |                            |              | 1,358,855.00              | 584,898.25            |             |

| Well: RBU 14-17E  |          | API:                        |           | Rpt No.: 8                 | DOL: 8       | DFS: 8                    | Report Date: 4/5/2007 |             |
|---|----------|-----------------------------|-----------|----------------------------|--------------|---------------------------|-----------------------|-------------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |          |                             |           | UW: SEC 17 10S-R19E, SE/SW |              |                           |                       |             |
| Rig Name: PATTERSON 104/104   |          |                             |           | Final Surface Location:    |              |                           |                       |             |
| Event: DRILL  |          | Start Date: 4/7/2007        |           | Spud Dt.: 3/17/2007        |              | Type: DEVELOPMENT         |                       |             |
| Supervisor: RICK OMAN   |          | Engineer: RICHARD / JESSICA |           | AFE No.: 0701218           |              | Authorized Days:          |                       |             |
| Active Datum: RKB @5,121.0ft (KB)   |          | Ground Elev.: 5,103.00      |           | WM:                        |              | Authorized MD/TVD: 13,771 |                       |             |
| CURRENT DEPTH   |          |                             | HOLE SIZE | MUD WEIGHT                 | LAST CASING  |                           |                       |             |
| MD(ft)  | TVD(ft)  | 24 Hr. Progress             | 7-7/8(*)  | 8.50(ppg)                  | SIZE         | MD                        | TVD                   | LOT(EMW)    |
| 8,397.00  | 8,395.43 | 692.0(ft)                   |           |                            | 8-5/8(*)     | 2,233.0(ft)               | 2,233.0(ft)           | (ppg)       |
| FORMATION/TARGET NAME   |          |                             |           | MD TOP (ft)                | TVD TOP (ft) | NEXT CASING               |                       |             |
| WASATCH   |          |                             |           |                            |              | SIZE                      | MD                    | TVD         |
| MESAVERDE   |          |                             |           |                            |              | 5-1/2(*)                  | 8,650.0(ft)           | 8,650.0(ft) |
| <b>Daily Detail:</b> DRILLED F/7705' KB TO 8114' KB.<br>SERVICE RIG.<br>DRILLED F/8114' KB TO 8397' KB. |          |                             |           |                            |              | <b>Well Costs (\$)</b>    |                       |             |
|   |          |                             |           |                            |              | AFE                       | Actual                |             |
| Daily Cost  |          |                             |           |                            |              |                           | 32,805.00             |             |
| Cumulative Total  |          |                             |           |                            |              | 1,358,855.00              | 587,501.25            |             |

| Well: RBU 14-17E  |          | API:                        |           | Rpt No.: 9                 | DOL: 9       | DFS: 9                    | Report Date: 4/8/2007 |             |
|---|----------|-----------------------------|-----------|----------------------------|--------------|---------------------------|-----------------------|-------------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |          |                             |           | UW: SEC 17 10S-R19E, SE/SW |              |                           |                       |             |
| Rig Name: PATTERSON 104/104   |          |                             |           | Final Surface Location:    |              |                           |                       |             |
| Event: DRILL  |          | Start Date: 4/7/2007        |           | Spud Dt.: 3/17/2007        |              | Type: DEVELOPMENT         |                       |             |
| Supervisor: RICK OMAN   |          | Engineer: RICHARD / JESSICA |           | AFE No.: 0701218           |              | Authorized Days:          |                       |             |
| Active Datum: RKB @5,121.0ft (KB)   |          | Ground Elev.: 5,103.00      |           | WM:                        |              | Authorized MD/TVD: 13,771 |                       |             |
| CURRENT DEPTH   |          |                             | HOLE SIZE | MUD WEIGHT                 | LAST CASING  |                           |                       |             |
| MD(ft)  | TVD(ft)  | 24 Hr. Progress             | 7-7/8(*)  | 8.80(ppg)                  | SIZE         | MD                        | TVD                   | LOT(EMW)    |
| 8,538.00  | 8,536.38 | 141.0(ft)                   |           |                            | 8-5/8(*)     | 2,233.0(ft)               | 2,233.0(ft)           | (ppg)       |
| FORMATION/TARGET NAME   |          |                             |           | MD TOP (ft)                | TVD TOP (ft) | NEXT CASING               |                       |             |
| WASATCH   |          |                             |           |                            |              | SIZE                      | MD                    | TVD         |
| MESAVERDE   |          |                             |           |                            |              | 5-1/2(*)                  | 8,650.0(ft)           | 8,650.0(ft) |
| <b>Daily Detail:</b> DRILLED F/8397' KB TO 8538' KB @ 1400 HRS (2:00 P.M.) 4/5/2007.<br>CIRCULATE. WAIT ON OPEN HOLE LOGGERS.<br>TOOH FOR OPEN HOLE LOGS.<br>WAIT ON OPEN HOLE LOGGERS.<br>RU & RUN OPEN HOLE LOGS. |          |                             |           |                            |              | <b>Well Costs (\$)</b>    |                       |             |
|   |          |                             |           |                            |              | AFE                       | Actual                |             |
| Daily Cost  |          |                             |           |                            |              |                           | 40,858.00             |             |
| Cumulative Total  |          |                             |           |                            |              | 1,358,855.00              | 838,357.25            |             |

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DIV. OF OIL, GAS & MINING

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### DEPI Well Operations Chronology Report

| <b>Well:</b> RBU 14-17E   |          | <b>API:</b>                 | <b>Rpt No.:</b> 10          | <b>DOL:</b> 10 | <b>DFS:</b> 10            | <b>Report Date:</b> 4/7/2007 |               |
|---|----------|-----------------------------|-----------------------------|----------------|---------------------------|------------------------------|---------------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |          |                             | UWI: SEC 17 10S-R19E, SE/SW |                |                           |                              |               |
| Rig Name: PATTERSON 104/104   |          |                             | Final Surface Location:     |                |                           |                              |               |
| Event: DRILL  |          | Start Date: 4/7/2007        | Spud Dt: 3/17/2007          |                | Type: DEVELOPMENT         |                              |               |
| Supervisor: RICK OMAN   |          | Engineer: RICHARD / JESSICA | AFE No.: 0701218            |                | Authorized Days:          |                              |               |
| Active Datum: RKB @ 5,121.0ft (KB)  |          | Ground Elev.: 5,103.00      | WI:                         |                | Authorized MD/TVD: 13,771 |                              |               |
| CURRENT DEPTH   |          |                             | HOLE SIZE                   | MUD WEIGHT     | LAST CASING               |                              |               |
| MD(ft)  | TVD(ft)  | 24 Hr. Progress             | 7-7/8(*)                    | 9.00(ppg)      | SIZE                      | MD                           | TVD           |
| 8,608.00  | 8,606.38 | 70.0(ft)                    |                             |                | 8-5/8(*)                  | 2,233.0(ft)                  | 2,233.0(ft)   |
| FORMATION/TARGET NAME   |          |                             | MD TOP (ft)                 | TVD TOP (ft)   | NEXT CASING               |                              |               |
| WASATCH   |          |                             |                             |                | SIZE                      | MD                           | TVD           |
| MESAVERDE   |          |                             |                             |                | 5-1/2(*)                  | 8,650.0(ft)                  | 8,650.0(ft)   |
| <b>Daily Detail:</b> RUN OPEN HOLE LOGS F/ 8547' KB TO SURFACE. PATTERSONS TD 8538' KB SCHLUMBERGER TD 8547' KB. TIIH TO 8538' KB. DRILLED F/ 8538' KB TO 8608' KB. CIRCULATE. TOOH LD PIPE. RU & RUN CASING.   |          |                             |                             |                | <b>Well Costs (\$)</b>    |                              |               |
|   |          |                             |                             |                |                           | <b>AFE</b>                   | <b>Actual</b> |
|   |          |                             |                             |                | <b>Daily Cost</b>         |                              | 66,874.39     |
|   |          |                             |                             |                | <b>Cumulative Total</b>   | 1,358,655.00                 | 705,231.84    |
| <b>Well:</b> RBU 14-17E   |          | <b>API:</b>                 | <b>Rpt No.:</b> 11          | <b>DOL:</b> 11 | <b>DFS:</b> 11            | <b>Report Date:</b> 4/8/2007 |               |
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |          |                             | UWI: SEC 17 10S-R19E, SE/SW |                |                           |                              |               |
| Rig Name: PATTERSON 104/104   |          |                             | Final Surface Location:     |                |                           |                              |               |
| Event: DRILL  |          | Start Date: 4/7/2007        | Spud Dt: 3/17/2007          |                | Type: DEVELOPMENT         |                              |               |
| Supervisor: RICK OMAN   |          | Engineer: RICHARD / JESSICA | AFE No.: 0701218            |                | Authorized Days:          |                              |               |
| Active Datum: RKB @ 5,121.0ft (KB)  |          | Ground Elev.: 5,103.00      | WI:                         |                | Authorized MD/TVD: 13,771 |                              |               |
| CURRENT DEPTH   |          |                             | HOLE SIZE                   | MUD WEIGHT     | LAST CASING               |                              |               |
| MD(ft)  | TVD(ft)  | 24 Hr. Progress             | 7-7/8(*)                    | 9.00(ppg)      | SIZE                      | MD                           | TVD           |
| 8,608.00  | 8,606.38 | 0.0(ft)                     |                             |                | 8-5/8(*)                  | 2,233.0(ft)                  | 2,233.0(ft)   |
| FORMATION/TARGET NAME   |          |                             | MD TOP (ft)                 | TVD TOP (ft)   | NEXT CASING               |                              |               |
| WASATCH   |          |                             |                             |                | SIZE                      | MD                           | TVD           |
| MESAVERDE   |          |                             |                             |                | 5-1/2(*)                  | 8,650.0(ft)                  | 8,650.0(ft)   |
| <b>Daily Detail:</b> RUN CASING TO 8601.47' TOP OF FLOAT COLLAR 8556.09' KB. RUN 201 JTS OF 42', 2 SJ 11' & 21', CASING OUT OF HOLE 6 - 42' JTS, 2 - 6' JTS, 1 - 11' JT, 1 - 21' JT. CIRCULATE. CEMENT W/ LEAD 188 SKS OF HI FILL & TAIL 578 SKS OF HCL. CLEAN PITS. RIG DOWN RIG. RIG RELEASED @ 0600 HRS 4/08/2007. |          |                             |                             |                | <b>Well Costs (\$)</b>    |                              |               |
|   |          |                             |                             |                |                           | <b>AFE</b>                   | <b>Actual</b> |
|   |          |                             |                             |                | <b>Daily Cost</b>         |                              | 175,442.49    |
|   |          |                             |                             |                | <b>Cumulative Total</b>   | 1,358,655.00                 | 880,874.13    |

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DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

*Print in boldface type other instructions on reverse side*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Dominion Exploration & Production, Inc.

3a. Address  
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)  
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 284' FSL & 2261' FWL, SESW, Sec. 17-10S-19E

5. Lease Serial No.  
 U-03505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
 River Bend Unit

8. Well Name and No.  
 RBU 14-17E

9. API Well No.  
 43-047-37450

10. Field and Pool, or Exploratory Area  
 Natural Buttes

11. County or Parish, State  
 Uintah, UT

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |
|   |   |   | <input type="checkbox"/> Water Shut-Off            |
|   |   |   | <input type="checkbox"/> Well Integrity            |
|   |   |   | <input checked="" type="checkbox"/> Other          |
|   |   |   | <b>Drilling Operations</b>                         |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/7/07 - Ran 201 jts 5-1/2", 17#, Mav-80, LTC set @ 8601'. Cmt lead w/188 sks Hi Fill V, 11.6 ppg, 3.12 yld. Tail w/578 sks Class G, 13.0 ppg, 1.15 yld. Good returns. Clean pits. Rig released.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Barbara Lester** Title **Regulatory Specialist**

Signature *Barbara Lester* Date **4/17/2007**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**APR 20 2007**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

*Submit in duplicate - Give instructions on reverse side*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Dominion Exploration & Production, Inc.

3a. Address  
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)  
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 284' FSL & 2261' FWL, SESW, Sec. 17-10S-19E

5. Lease Serial No.  
 U-03505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
 River Bend Unit

8. Well Name and No.  
 RBU 14-17E

9. API Well No.  
 43-047-37450

10. Field and Pool, or Exploratory Area  
 Natural Buttes

11. County or Parish, State  
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |
|   |   |   | <input type="checkbox"/> Water Shut-Off            |
|   |   |   | <input type="checkbox"/> Well Integrity            |
|   |   |   | <input checked="" type="checkbox"/> Other          |
|   |   |   | First Sales  |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

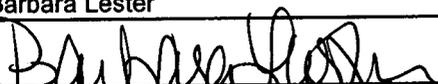
4/18/07 - Perf  
 4/19/07 - Frac  
 4/27/07 - First Sales

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature



Date 5/7/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MAY 10 2007

DIV. OF OIL, GAS & MINING

**FACSIMILE COVER PAGE**

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 4/26/2007 at 3:03:36 PM

Pages : 4 (including Cover)

Subject : RBU 14-17E

*T10S R19E S-17*

*43-047-37450*

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APR 26 2007

DIV. OF OIL, GAS & MINING

### DEPI Well Operations Chronology Report

| <b>Well:</b> RBU-14-17E   |         | <b>API:</b>              |             | <b>Rpt No.:</b> 1          | <b>DOL:</b>            | <b>DFS:</b>               | <b>Report Date:</b> 4/19/2007 |          |
|---|---------|--------------------------|-------------|----------------------------|------------------------|---------------------------|-------------------------------|----------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |         |                          |             | UW: SEC 17 10S-R19E, SE/SW |                        |                           |                               |          |
| Rig Name:   |         |                          |             | Final Surface Location:    |                        |                           |                               |          |
| Event: COMPLETE   |         | Start Date: 4/19/2007    |             | Spud Dt.: 3/17/2007        |                        | Type: COMPLETION          |                               |          |
| Supervisor: JOE DUNCAN  |         | Engineer: RICHARD HOWELL |             | AFE No.: 0701218           |                        | Authorized Days:          |                               |          |
| Active Datum: RKB @5,121.0ft (KB)   |         | Ground Elev.: 5,103.00   |             | W:                         |                        | Authorized MD/TVD: 13,771 |                               |          |
| CURRENT DEPTH   |         |                          | HOLE SIZE   | MUD WEIGHT                 | LAST CASING            |                           |                               |          |
| MD(ft)  | TVD(ft) | 24 Hr. Progress          |             |                            | SIZE                   | MD                        | TVD                           | LOT(EMW) |
|   |         |                          |             |                            | 8-5/8(*)               | 2,233.0(ft)               | 2,233.0(ft)                   | (ppg)    |
| FORMATION/TARGET NAME   |         |                          | MD TOP (ft) | TVD TOP (ft)               | NEXT CASING            |                           |                               |          |
| WASATCH   |         |                          |             |                            | SIZE                   | MD                        | TVD                           |          |
| MESAVERDE   |         |                          |             |                            | 5-1/2(*)               | 8,650.0(ft)               | 8,650.0(ft)                   |          |
| <b>Daily Detail:</b> MIRU SCHLUMBERGER WIRELINE, AND ACTION HOT OIL SERVICE. RUN CBL UNDER 1000# PSI FROM W.L. PBD @ 8540' KB TO 1400' KB. FOUND CMT TOP @ 1640' KB. POOH W/ CBL TOOLS, AND PRESSURE TEST CSG TO 5000#, HELD GOOD. RIH AND PERFORATE STG #1. SHUT WELL IN, WAIT ON FRAC DATE.           |         |                          |             |                            | <b>Well Costs (\$)</b> |                           |                               |          |
|   |         |                          |             |                            | AFE                    |                           | Actual                        |          |
| <b>Daily Cost</b>   |         |                          |             |                            |                        |                           | 19,495.00                     |          |
| <b>Cumulative Total</b>   |         |                          |             |                            | 1,358,855.00           |                           | 19,495.00                     |          |
| <b>Well:</b> RBU-14-17E   |         | <b>API:</b>              |             | <b>Rpt No.:</b> 2          | <b>DOL:</b>            | <b>DFS:</b>               | <b>Report Date:</b> 4/20/2007 |          |
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |         |                          |             | UW: SEC 17 10S-R19E, SE/SW |                        |                           |                               |          |
| Rig Name:   |         |                          |             | Final Surface Location:    |                        |                           |                               |          |
| Event: COMPLETE   |         | Start Date: 4/19/2007    |             | Spud Dt.: 3/17/2007        |                        | Type: COMPLETION          |                               |          |
| Supervisor: JOE DUNCAN  |         | Engineer: RICHARD HOWELL |             | AFE No.: 0701218           |                        | Authorized Days:          |                               |          |
| Active Datum: RKB @5,121.0ft (KB)   |         | Ground Elev.: 5,103.00   |             | W:                         |                        | Authorized MD/TVD: 13,771 |                               |          |
| CURRENT DEPTH   |         |                          | HOLE SIZE   | MUD WEIGHT                 | LAST CASING            |                           |                               |          |
| MD(ft)  | TVD(ft) | 24 Hr. Progress          |             |                            | SIZE                   | MD                        | TVD                           | LOT(EMW) |
|   |         |                          |             |                            | 8-5/8(*)               | 2,233.0(ft)               | 2,233.0(ft)                   | (ppg)    |
| FORMATION/TARGET NAME   |         |                          | MD TOP (ft) | TVD TOP (ft)               | NEXT CASING            |                           |                               |          |
| WASATCH   |         |                          |             |                            | SIZE                   | MD                        | TVD                           |          |
| MESAVERDE   |         |                          |             |                            | 5-1/2(*)               | 8,650.0(ft)               | 8,650.0(ft)                   |          |
| <b>Daily Detail:</b> FRAC STG #1, PERFORATE AND FRAC STG'S #2 THRU #4. TURN WELL OVER TO PRODUCTION. SEE DETAILS ON SUB SCERNS. WELL FLOWING UP CSG TO PIT AFTER FRAC HAD 1090 FCP ON 12/64 CHOKE, RECOVERED 925 BBLs OF 2366 TOTAL FRAC FLUID, CHANGED CHOKE TO 18/64 AND TURNED BACK TO PIT @ 9:00 AM |         |                          |             |                            | <b>Well Costs (\$)</b> |                           |                               |          |
|   |         |                          |             |                            | AFE                    |                           | Actual                        |          |
| <b>Daily Cost</b>   |         |                          |             |                            |                        |                           | 210,400.00                    |          |
| <b>Cumulative Total</b>   |         |                          |             |                            | 1,358,855.00           |                           | 229,895.00                    |          |
| <b>Well:</b> RBU-14-17E   |         | <b>API:</b>              |             | <b>Rpt No.:</b> 3          | <b>DOL:</b>            | <b>DFS:</b>               | <b>Report Date:</b> 4/22/2007 |          |
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |         |                          |             | UW: SEC 17 10S-R19E, SE/SW |                        |                           |                               |          |
| Rig Name:   |         |                          |             | Final Surface Location:    |                        |                           |                               |          |
| Event: COMPLETE   |         | Start Date: 4/19/2007    |             | Spud Dt.: 3/17/2007        |                        | Type: COMPLETION          |                               |          |
| Supervisor: JOE DUNCAN  |         | Engineer: RICHARD HOWELL |             | AFE No.: 0701218           |                        | Authorized Days:          |                               |          |
| Active Datum: RKB @5,121.0ft (KB)   |         | Ground Elev.: 5,103.00   |             | W:                         |                        | Authorized MD/TVD: 13,771 |                               |          |
| CURRENT DEPTH   |         |                          | HOLE SIZE   | MUD WEIGHT                 | LAST CASING            |                           |                               |          |
| MD(ft)  | TVD(ft) | 24 Hr. Progress          |             |                            | SIZE                   | MD                        | TVD                           | LOT(EMW) |
|   |         |                          |             |                            | 8-5/8(*)               | 2,233.0(ft)               | 2,233.0(ft)                   | (ppg)    |
| FORMATION/TARGET NAME   |         |                          | MD TOP (ft) | TVD TOP (ft)               | NEXT CASING            |                           |                               |          |
| WASATCH   |         |                          |             |                            | SIZE                   | MD                        | TVD                           |          |
| MESAVERDE   |         |                          |             |                            | 5-1/2(*)               | 8,650.0(ft)               | 8,650.0(ft)                   |          |
| <b>Daily Detail:</b> FLOW REPORT, WELL FLOWING TO PIT ON 18/64 CHOKE, FCP 824#. TURNED TO SALES AT 09:35, RECOVERED 975 BBLs FRAC FLUID   |         |                          |             |                            | <b>Well Costs (\$)</b> |                           |                               |          |
|   |         |                          |             |                            | AFE                    |                           | Actual                        |          |
| <b>Daily Cost</b>   |         |                          |             |                            |                        |                           | 0.00                          |          |
| <b>Cumulative Total</b>   |         |                          |             |                            | 1,358,855.00           |                           | 229,895.00                    |          |

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### DEPI Well Operations Chronology Report

| <b>Well:</b> RBU 14-17E   |         | <b>API:</b>              |           | <b>Rpt No.:</b> 4                    | <b>DOL:</b>  | <b>DFS:</b>      | <b>Report Date:</b> 4/23/2007 |          |
|---|---------|--------------------------|-----------|--------------------------------------|--------------|------------------|-------------------------------|----------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |         |                          |           | Rig Name: UWM SEC 17 10S-R19E, SE/SW |              |                  |                               |          |
| Event: COMPLETE   |         |                          |           | Final Surface Location:              |              |                  |                               |          |
| Supervisor: JOE DUNCAN  |         | Start Date: 4/18/2007    |           | Spud Dt: 3/17/2007                   |              | Type: COMPLETION |                               |          |
| Active Datum: RKB @5,121.0ft (KB)   |         | Engineer: RICHARD HOWELL |           | AFE No.: 0701218                     |              | Authorized Days: |                               |          |
| Ground Elev.: 5,103.00  |         | WM:                      |           | Authorized MD/TVD: 13,771            |              |                  |                               |          |
| CURRENT DEPTH   |         |                          | HOLE SIZE | MUD WEIGHT                           | LAST CASING  |                  |                               |          |
| MD(ft)  | TVD(ft) | 24 Hr. Progress          |           |                                      | SIZE         | MD               | TVD                           | LOT(EMW) |
|   |         |                          |           | 8-5/8(*)                             | 2,233.0(ft)  | 2,233.0(ft)      | (ppg)                         |          |
| FORMATION/TARGET NAME   |         |                          |           | MD TOP (ft)                          | TVD TOP (ft) | NEXT CASING      |                               |          |
| WASATCH   |         |                          |           |                                      |              | SIZE             | MD                            |          |
| MESAVERDE   |         |                          |           |                                      |              | 5-1/2(*)         | 8,650.0(ft)                   |          |
| <b>Daily Detail:</b> WELL TURNED TO SALES 9:30 AM 4-21-07, WELL FLOWING 17 HRS, MADE 842 MCF, 0 BBLS OIL, 64 BBLS WTR, FCP 775, ON 18/64 CHOKE, LEFT TO SALES |         |                          |           | <b>Well Costs (\$)</b>               |              |                  |                               |          |
|   |         |                          |           |                                      | <b>AFE</b>   | <b>Actual</b>    |                               |          |
|   |         |                          |           | <b>Daily Cost</b>                    |              |                  |                               |          |
|   |         |                          |           | <b>Cumulative Total</b>              | 1,358,655.00 | 228,895.00       |                               |          |

| <b>Well:</b> RBU 14-17E  |         | <b>API:</b>              |           | <b>Rpt No.:</b> 6                    | <b>DOL:</b>  | <b>DFS:</b>      | <b>Report Date:</b> 4/24/2007 |          |
|--|---------|--------------------------|-----------|--------------------------------------|--------------|------------------|-------------------------------|----------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC  |         |                          |           | Rig Name: UWM SEC 17 10S-R19E, SE/SW |              |                  |                               |          |
| Event: COMPLETE  |         |                          |           | Final Surface Location:              |              |                  |                               |          |
| Supervisor: Jeff Kulland   |         | Start Date: 4/18/2007    |           | Spud Dt: 3/17/2007                   |              | Type: COMPLETION |                               |          |
| Active Datum: RKB @5,121.0ft (KB)  |         | Engineer: RICHARD HOWELL |           | AFE No.: 0701218                     |              | Authorized Days: |                               |          |
| Ground Elev.: 5,103.00   |         | WM:                      |           | Authorized MD/TVD: 13,771            |              |                  |                               |          |
| CURRENT DEPTH  |         |                          | HOLE SIZE | MUD WEIGHT                           | LAST CASING  |                  |                               |          |
| MD(ft)   | TVD(ft) | 24 Hr. Progress          |           |                                      | SIZE         | MD               | TVD                           | LOT(EMW) |
|  |         |                          |           | 8-5/8(*)                             | 2,233.0(ft)  | 2,233.0(ft)      | (ppg)                         |          |
| FORMATION/TARGET NAME  |         |                          |           | MD TOP (ft)                          | TVD TOP (ft) | NEXT CASING      |                               |          |
| WASATCH  |         |                          |           |                                      |              | SIZE             | MD                            |          |
| MESAVERDE  |         |                          |           |                                      |              | 5-1/2(*)         | 8,650.0(ft)                   |          |
| <b>Daily Detail:</b> Rode rig # HCU 2-27 F to loc. RUPU & prep to run kill plug. SWFEN WELL FLOWIN UP CSG TO SALES MADE, 1419 MCF, FCP 619, 0 BBLS OIL, 48 BBLS WTR, ON 18/64 CHOKE, LEFT SAME |         |                          |           | <b>Well Costs (\$)</b>               |              |                  |                               |          |
|  |         |                          |           |                                      | <b>AFE</b>   | <b>Actual</b>    |                               |          |
|  |         |                          |           | <b>Daily Cost</b>                    |              |                  |                               |          |
|  |         |                          |           | <b>Cumulative Total</b>              | 1,358,655.00 | 234,785.00       |                               |          |

| <b>Well:</b> RBU 14-17E   |         | <b>API:</b>              |           | <b>Rpt No.:</b> 6                    | <b>DOL:</b>  | <b>DFS:</b>      | <b>Report Date:</b> 4/26/2007 |          |
|---|---------|--------------------------|-----------|--------------------------------------|--------------|------------------|-------------------------------|----------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |         |                          |           | Rig Name: UWM SEC 17 10S-R19E, SE/SW |              |                  |                               |          |
| Event: COMPLETE   |         |                          |           | Final Surface Location:              |              |                  |                               |          |
| Supervisor: Jeff Kulland  |         | Start Date: 4/18/2007    |           | Spud Dt: 3/17/2007                   |              | Type: COMPLETION |                               |          |
| Active Datum: RKB @5,121.0ft (KB)   |         | Engineer: RICHARD HOWELL |           | AFE No.: 0701218                     |              | Authorized Days: |                               |          |
| Ground Elev.: 5,103.00  |         | WM:                      |           | Authorized MD/TVD: 13,771            |              |                  |                               |          |
| CURRENT DEPTH   |         |                          | HOLE SIZE | MUD WEIGHT                           | LAST CASING  |                  |                               |          |
| MD(ft)  | TVD(ft) | 24 Hr. Progress          |           |                                      | SIZE         | MD               | TVD                           | LOT(EMW) |
|   |         |                          |           | 8-5/8(*)                             | 2,233.0(ft)  | 2,233.0(ft)      | (ppg)                         |          |
| FORMATION/TARGET NAME   |         |                          |           | MD TOP (ft)                          | TVD TOP (ft) | NEXT CASING      |                               |          |
| WASATCH   |         |                          |           |                                      |              | SIZE             | MD                            |          |
| MESAVERDE   |         |                          |           |                                      |              | 5-1/2(*)         | 8,650.0(ft)                   |          |
| <b>Daily Detail:</b> WELL FLOWING UP CSG TO SALES MADE 1269 MCF, FCP 565, SLP 66, 8 BBLS OIL, 26 BBLS WTR, 18/64 CHOKE, WORKOVER IS MOVING ON WELL TO C/O PLUGS. 550# on well. RU Schlumberger WL. RIH & set 5 1/2" kill plug @ 6890'. POOH & RD same. Bleed off well. ND frac valve. NU BOP & hydri. Test stack to 5000# (OK) PU & RIH w/ 4 3/4" bit, string float, P/O bit sub, SN & 223 jts 2 3/8" tbg. Tag CBP @ 6890'. RU power swivel Prep to D/O CBP.s SWFEN |         |                          |           | <b>Well Costs (\$)</b>               |              |                  |                               |          |
|   |         |                          |           |                                      | <b>AFE</b>   | <b>Actual</b>    |                               |          |
|   |         |                          |           | <b>Daily Cost</b>                    |              |                  |                               |          |
|   |         |                          |           | <b>Cumulative Total</b>              | 1,358,655.00 | 247,000.00       |                               |          |

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### DEPI Well Operations Chronology Report

| Well: RBU 14-17E  |         | API:                     |           | Rpt No.: 5                 | DOL:         | OPS:                      | Report Date: 4/26/2007 |
|---|---------|--------------------------|-----------|----------------------------|--------------|---------------------------|------------------------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |         |                          |           | UW: SEC 17 10S-R19E, SE/SW |              |                           |                        |
| Rig Name:   |         |                          |           | Final Surface Location:    |              |                           |                        |
| Event: COMPLETE   |         | Start Date: 4/19/2007    |           | Spud Dt: 3/17/2007         |              | Type: COMPLETION          |                        |
| Supervisor: Jeff Kulland  |         | Engineer: RICHARD HOWELL |           | AFE No.: 0701218           |              | Authorized Days:          |                        |
| Active Datum: RKB @ 5,121.0ft (KB)  |         | Ground Elev.: 5,103.00   |           | WM:                        |              | Authorized MD/TVD: 13,771 |                        |
| CURRENT DEPTH   |         |                          | HOLE SIZE | MUD WEIGHT                 | LAST CASING  |                           |                        |
| MD(ft)  | TVD(ft) | 24 Hr. Progress          |           |                            | SIZE         | MD                        | TVD                    |
|   |         |                          |           |                            | 8-5/8(")     | 2,233.0(ft)               | 2,233.0(ft)            |
|   |         |                          |           |                            |              |                           | LOT(EMV)               |
|   |         |                          |           |                            |              |                           | (ppg)                  |
| FORMATION/TARGET NAME   |         |                          |           | MD TOP (ft)                | TVD TOP (ft) | NEXT CASING               |                        |
| VASATCH   |         |                          |           |                            |              | SIZE                      | MD                     |
| MESAVERDE   |         |                          |           |                            |              | 5-1/2(")                  | 8,650.0(ft)            |
|   |         |                          |           |                            |              | 8,650.0(ft)               |                        |
| <b>Daily Detail:</b> 0# SIP. Load well w/ 60 bbls wtr. D/O 5 1/2" CBP.s @ 6890', 7080', 8280' & 8360'. RIH & C/O to PBTD @ 8560'. Ciec clean. ( Had poor circ below last CBP )<br>POOH & LD 4 jts tbg. Land on well w/ SN / EOT @ 8447'. ( 272 jts 2 3/8" tbg , SN , P/O bit sub top.) ND BOP & hydril. NU wellhead. Drop ball & pump off bit sub. RU flow lines & turn over to prod. 0# on tbg & csg.<br>RDPU & MOL. MIRU KEY SWAB RIG, 0 TBG, 0 SICP,RIH, FFL @ 2700', MADE 6 RUNS, RECOVERED 36 BBLs FLUID, LFL @ 2900', 0 TBG, 0 CSG, LEFT OPEN TO PIT ON 24/64 CHOKE, SDFN |         |                          |           | <b>Well Costs (\$)</b>     |              |                           |                        |
|   |         |                          |           |                            | <b>AFE</b>   | <b>Actual</b>             |                        |
|   |         |                          |           | <b>Daily Cost</b>          |              | 38,253.00                 |                        |
|   |         |                          |           | <b>Cumulative Total</b>    | 1,358,655.00 | 285,253.00                |                        |

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## DEPI Well Operations Chronology Report

| <b>Well:</b> RBU 14-17E   |         | <b>API:</b> 48.047.37450 |           | <b>Rpt No.:</b> 6           | <b>DOL:</b>  | <b>DPS:</b>               | <b>Report Date:</b> 4/23/2007 |            |
|---|---------|--------------------------|-----------|-----------------------------|--------------|---------------------------|-------------------------------|------------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |         |                          |           | UWI: SEC 17 10S-R19E, SE/SW |              |                           |                               |            |
| Rig Name:   |         |                          |           | Final Surface Location:     |              |                           |                               |            |
| Event: COMPLETE   |         | Start Date: 4/18/2007    |           | Spud Dt.: 3/17/2007         |              | Type: COMPLETION          |                               |            |
| Supervisor: JOE DUNCAN  |         | Engineer: RICHARD HOWELL |           | AFE No.: 0701218            |              | Authorized Days:          |                               |            |
| Active Datum: RKB @5,121.0ft (KB)   |         | Ground Elev.: 5,103.00   |           | WI: 1%                      |              | Authorized MD/TVD: 13,771 |                               |            |
| CURRENT DEPTH   |         |                          | HOLE SIZE | MUD WEIGHT                  | LAST CASING  |                           |                               |            |
| MD(ft)  | TVD(ft) | 24 Hr. Progress          |           |                             | SIZE         | MD                        | TVD                           |            |
|   |         |                          |           |                             | 8-5/8(*)     | 2,233.0(ft)               | 2,233.0(ft)                   |            |
| FORMATION/TARGET NAME   |         |                          |           | MD TOP (ft)                 | TVD TOP (ft) | NEXT CASING               |                               |            |
| MESAVERDE   |         |                          |           |                             |              | SIZE                      | MD                            |            |
| WASATCH   |         |                          |           |                             |              | 5-1/2(*)                  | 8,650.0(ft)                   |            |
| <b>Daily Detail:</b> WELL TURNED TO SALES 9:30 AM 4-21-07, WELL FLOWING 17 HRS, MADE 842 MCF, 0 BBLS OIL, 64 BBLS WTR, FCP 775, ON 18/64 CHOKE, LEFT TO SALES |         |                          |           |                             |              | Well Costs (\$)           |                               |            |
|   |         |                          |           |                             |              |                           | AFE                           | Actual     |
|   |         |                          |           |                             |              | Daily Cost                |                               | 0.00       |
|   |         |                          |           |                             |              | Cumulative Total          | 1,356,655.00                  | 229,895.00 |

| <b>Well:</b> RBU 14-17E   |         | <b>API:</b>              |           | <b>Rpt No.:</b> 6           | <b>DOL:</b>  | <b>DPS:</b>               | <b>Report Date:</b> 4/26/2007 |            |
|---|---------|--------------------------|-----------|-----------------------------|--------------|---------------------------|-------------------------------|------------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |         |                          |           | UWI: SEC 17 10S-R19E, SE/SW |              |                           |                               |            |
| Rig Name:   |         |                          |           | Final Surface Location:     |              |                           |                               |            |
| Event: COMPLETE   |         | Start Date: 4/18/2007    |           | Spud Dt.: 3/17/2007         |              | Type: COMPLETION          |                               |            |
| Supervisor: Jeff Kulland  |         | Engineer: RICHARD HOWELL |           | AFE No.: 0701218            |              | Authorized Days:          |                               |            |
| Active Datum: RKB @5,121.0ft (KB)   |         | Ground Elev.: 5,103.00   |           | WI: 1%                      |              | Authorized MD/TVD: 13,771 |                               |            |
| CURRENT DEPTH   |         |                          | HOLE SIZE | MUD WEIGHT                  | LAST CASING  |                           |                               |            |
| MD(ft)  | TVD(ft) | 24 Hr. Progress          |           |                             | SIZE         | MD                        | TVD                           |            |
|   |         |                          |           |                             | 8-5/8(*)     | 2,233.0(ft)               | 2,233.0(ft)                   |            |
| FORMATION/TARGET NAME   |         |                          |           | MD TOP (ft)                 | TVD TOP (ft) | NEXT CASING               |                               |            |
| MESAVERDE   |         |                          |           |                             |              | SIZE                      | MD                            |            |
| WASATCH   |         |                          |           |                             |              | 5-1/2(*)                  | 8,650.0(ft)                   |            |
| <b>Daily Detail:</b> Rode rig ff HCU 2-27 F to loc. RUPU & prep to run kill plug. SWIFN WELL FLOWIN UP CSG TO SALES MADE, 1419 MCF, FCP 619, 0 BBLS OIL, 48 BBLS WTR, ON 18/64 CHOKE, LEFT SAME |         |                          |           |                             |              | Well Costs (\$)           |                               |            |
|   |         |                          |           |                             |              |                           | AFE                           | Actual     |
|   |         |                          |           |                             |              | Daily Cost                |                               | 4,870.00   |
|   |         |                          |           |                             |              | Cumulative Total          | 1,356,655.00                  | 234,765.00 |

| <b>Well:</b> RBU 14-17E   |         | <b>API:</b>              |           | <b>Rpt No.:</b> 6           | <b>DOL:</b>  | <b>DPS:</b>               | <b>Report Date:</b> 4/26/2007 |            |
|---|---------|--------------------------|-----------|-----------------------------|--------------|---------------------------|-------------------------------|------------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |         |                          |           | UWI: SEC 17 10S-R19E, SE/SW |              |                           |                               |            |
| Rig Name:   |         |                          |           | Final Surface Location:     |              |                           |                               |            |
| Event: COMPLETE   |         | Start Date: 4/18/2007    |           | Spud Dt.: 3/17/2007         |              | Type: COMPLETION          |                               |            |
| Supervisor: Jeff Kulland  |         | Engineer: RICHARD HOWELL |           | AFE No.: 0701218            |              | Authorized Days:          |                               |            |
| Active Datum: RKB @5,121.0ft (KB)   |         | Ground Elev.: 5,103.00   |           | WI: 1%                      |              | Authorized MD/TVD: 13,771 |                               |            |
| CURRENT DEPTH   |         |                          | HOLE SIZE | MUD WEIGHT                  | LAST CASING  |                           |                               |            |
| MD(ft)  | TVD(ft) | 24 Hr. Progress          |           |                             | SIZE         | MD                        | TVD                           |            |
|   |         |                          |           |                             | 8-5/8(*)     | 2,233.0(ft)               | 2,233.0(ft)                   |            |
| FORMATION/TARGET NAME   |         |                          |           | MD TOP (ft)                 | TVD TOP (ft) | NEXT CASING               |                               |            |
| MESAVERDE   |         |                          |           |                             |              | SIZE                      | MD                            |            |
| WASATCH   |         |                          |           |                             |              | 5-1/2(*)                  | 8,650.0(ft)                   |            |
| <b>Daily Detail:</b> WELL FLOWING UP CSG TO SALES MADE 1269 MCF, FCP 565, SLP 66, 8 BBLS OIL, 26 BBLS WTR, 18/64 CHOKE, WORKOVER IS MOVING ON WELL TO C/O PLUGS. 550# on well. RU Schlumberger WL. RIH & set 5 1/2" kill plug @ 6890'. POOH & RD same. Bleed off well. ND frac valve. NU BOP & hydril. Test stack to 5000#. (OK) PU & RIH w/ 4 3/4" bit, string float, P/O bit sub, SN & 223 jts 2 3/8" tbg. Tag CBP @ 6890'. RU power swivel. Prep to D/O CBP,s. SWIFN |         |                          |           |                             |              | Well Costs (\$)           |                               |            |
|   |         |                          |           |                             |              |                           | AFE                           | Actual     |
|   |         |                          |           |                             |              | Daily Cost                |                               | 12,235.00  |
|   |         |                          |           |                             |              | Cumulative Total          | 1,356,655.00                  | 247,000.00 |

### DEPI Well Operations Chronology Report

| Well: <b>RSU 14-17E</b>   | API:                     | Rpt No.: <b>6</b>           | DOL:                      | DFS:         | Report Date: <b>4/28/2007</b> |              |             |          |
|---|--------------------------|-----------------------------|---------------------------|--------------|-------------------------------|--------------|-------------|----------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |                          | UWI: SEC 17 10S-R19E, SE/SW |                           |              |                               |              |             |          |
| Rig Name:   |                          | Final Surface Location:     |                           |              |                               |              |             |          |
| Event: COMPLETE   | Start Date: 4/18/2007    | Spud Dt.: 3/17/2007         | Type: COMPLETION          |              |                               |              |             |          |
| Supervisor: Jeff Kulland  | Engineer: RICHARD HOWELL | AFE No.: 0701218            | Authorized Days:          |              |                               |              |             |          |
| Active Datum: RKB @5,121.0ft (KB)   | Ground Elev.: 5,103.00   | W: 1%                       | Authorized MD/TVD: 13,771 |              |                               |              |             |          |
| CURRENT DEPTH   |                          |                             | HOLE SIZE                 | MUD WEIGHT   | LAST CASING                   |              |             |          |
| MD(ft)  | TVD(ft)                  | 24 Hr. Progress             |                           |              | SIZE                          | MD           | TVD         | LOT(EMW) |
|   |                          |                             |                           |              | 8-5/8(")                      | 2,233.0(ft)  | 2,233.0(ft) | (ppg)    |
| FORMATION/TARGET NAME   |                          |                             | MD TOP (ft)               | TVD TOP (ft) | NEXT CASING                   |              |             |          |
| MESAVERDE   |                          |                             |                           |              | SIZE                          | MD           | TVD         |          |
| WASATCH   |                          |                             |                           |              | 5-1/2(")                      | 8,850.0(ft)  | 8,850.0(ft) |          |
| <b>Daily Detail:</b> 0# SIP. Load well w/ 60 bbls wtr. D/O 5 1/2" CBP,s @ 6890',7080',8280' & 8360'. RIH & C/O to PBD @ 8560'. Ciec clean. ( Had poor circ below last CBP )<br>POOH & LD 4 jts tbg. Land on well w/ SN / EOT @ 8447'. ( 272 jts 2 3/8" tbg , SN , P/O bit sub top.) ND BOP & hydril. NU wellhead. Drop ball & pump off bit sub. RU flow lines & turn over to prod. 0# on tbg & csg.<br>RDPU & MOL. MIRU KEY SWAB RIG, 0 TBG, 0 SICP,RIH, FFL @ 2700', MADE 6 RUNS, RECOVERED 36 BBLS FLUID, LFL @ 2900', 0 TBG, 0CSG, LEFT OPEN TO PIT ON 24/64 CHOKE, SDFN |                          |                             |                           |              | Well Costs (\$)               |              |             |          |
|   |                          |                             |                           |              |                               | AFE          | Actual      |          |
|   |                          |                             |                           |              | <b>Daily Cost</b>             |              | 38,253.00   |          |
|   |                          |                             |                           |              | <b>Cumulative Total</b>       | 1,358,855.00 | 285,253.00  |          |
| Well: <b>RSU 14-17E</b>   | API:                     | Rpt No.: <b>7</b>           | DOL:                      | DFS:         | Report Date: <b>4/27/2007</b> |              |             |          |
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |                          | UWI: SEC 17 10S-R19E, SE/SW |                           |              |                               |              |             |          |
| Rig Name:   |                          | Final Surface Location:     |                           |              |                               |              |             |          |
| Event: COMPLETE   | Start Date: 4/18/2007    | Spud Dt.: 3/17/2007         | Type: COMPLETION          |              |                               |              |             |          |
| Supervisor: JON BINGHAM   | Engineer: RICHARD HOWELL | AFE No.: 0701218            | Authorized Days:          |              |                               |              |             |          |
| Active Datum: RKB @5,121.0ft (KB)   | Ground Elev.: 5,103.00   | W: 1%                       | Authorized MD/TVD: 13,771 |              |                               |              |             |          |
| CURRENT DEPTH   |                          |                             | HOLE SIZE                 | MUD WEIGHT   | LAST CASING                   |              |             |          |
| MD(ft)  | TVD(ft)                  | 24 Hr. Progress             |                           |              | SIZE                          | MD           | TVD         | LOT(EMW) |
|   |                          |                             |                           |              | 8-5/8(")                      | 2,233.0(ft)  | 2,233.0(ft) | (ppg)    |
| FORMATION/TARGET NAME   |                          |                             | MD TOP (ft)               | TVD TOP (ft) | NEXT CASING                   |              |             |          |
| MESAVERDE   |                          |                             |                           |              | SIZE                          | MD           | TVD         |          |
| WASATCH   |                          |                             |                           |              | 5-1/2(")                      | 8,850.0(ft)  | 8,850.0(ft) |          |
| <b>Daily Detail:</b> CONTINUE SWABBING, KEY SWAB RIG, 0 SICP, RIH, FFL @ 4700', MADE 8 RUNS, RECOVERED 60 BBLS FLUID, WELL FLOWED TO PIT TO UNLOAD, SICP 1080, FTP 620, RD MOVE RIG TO EF 2-28E, FLOWED TO PIT 1 HR, TURNED TO SALES  |                          |                             |                           |              | Well Costs (\$)               |              |             |          |
|   |                          |                             |                           |              |                               | AFE          | Actual      |          |
|   |                          |                             |                           |              | <b>Daily Cost</b>             |              | 1,907.00    |          |
|   |                          |                             |                           |              | <b>Cumulative Total</b>       | 1,358,855.00 | 287,160.00  |          |

|   |         |                          |             |                             |             |                           |             |
|---|---------|--------------------------|-------------|-----------------------------|-------------|---------------------------|-------------|
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |         |                          |             | UWI: SEC 17 10S-R19E, SE/SW |             |                           |             |
| Rig Name:   |         |                          |             | Final Surface Location:     |             |                           |             |
| Event: COMPLETE   |         | Start Date: 4/18/2007    |             | Spud Dt.: 3/17/2007         |             | Type: COMPLETION          |             |
| Supervisor: Jeff Kulland  |         | Engineer: RICHARD HOWELL |             | AFE No.: 0701218            |             | Authorized Days:          |             |
| Active Datum: RKB @5,121.0ft (KB)   |         | Ground Elev.: 5,103.00   |             | Wl:                         |             | Authorized MD/TVD: 13,771 |             |
| CURRENT DEPTH   |         |                          | HOLE SIZE   | MUD WEIGHT                  | LAST CASING |                           |             |
| MD(ft)  | TVD(ft) | 24 Hr. Progress          |             |                             | SIZE        | MD                        | TVD         |
|   |         |                          |             |                             | 8-5/8(*)    | 2,233.0(ft)               | 2,233.0(ft) |
| FORMATION/TARGET NAME   |         |                          | MD TOP (ft) | TVD TOP (ft)                | NEXT CASING |                           |             |
| MESAVERDE   |         |                          |             |                             | SIZE        | MD                        | TVD         |
| WASATCH   |         |                          |             |                             | 5-1/2(*)    | 8,650.0(ft)               | 8,650.0(ft) |
| Daily Detail: WELL FLOWING UP CSG TO SALES MADE 1269 MCF, FCP 565, SLP 66, 8 BBLS OIL, 26 BBLS WTR, 18/64 CHOKE, WORKOVER IS MOVING ON WELL TO C/O PLUGS. 550# on well. RU Schlumberger WL. RIH & set 5 1/2" kill plug @ 6890'. POOH & RD same. Bleed off well. ND frac valve. NU BOP & hydril. Test stack to 5000#. (OK) PU & RIH w/ 4 3/4" bit, string float, P/O bit sub, SN & 223 jts 2 3/8" tbg. Tag CBP @ 6890'. RU power swivel. Prep to D/O CBP.s SWIFN   |         |                          |             |                             |             | Well Cost (\$)            |             |
|   |         |                          |             |                             |             | AFE                       | Actual      |
| Daily Cost  |         |                          |             |                             |             |                           | 12,235.00   |
| Cumulative Total  |         |                          |             |                             |             | 1,356,655.00              | 247,000.00  |
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |         |                          |             | UWI: SEC 17 10S-R19E, SE/SW |             |                           |             |
| Rig Name:   |         |                          |             | Final Surface Location:     |             |                           |             |
| Event: COMPLETE   |         | Start Date: 4/18/2007    |             | Spud Dt.: 3/17/2007         |             | Type: COMPLETION          |             |
| Supervisor: Jeff Kulland  |         | Engineer: RICHARD HOWELL |             | AFE No.: 0701218            |             | Authorized Days:          |             |
| Active Datum: RKB @5,121.0ft (KB)   |         | Ground Elev.: 5,103.00   |             | Wl:                         |             | Authorized MD/TVD: 13,771 |             |
| CURRENT DEPTH   |         |                          | HOLE SIZE   | MUD WEIGHT                  | LAST CASING |                           |             |
| MD(ft)  | TVD(ft) | 24 Hr. Progress          |             |                             | SIZE        | MD                        | TVD         |
|   |         |                          |             |                             | 8-5/8(*)    | 2,233.0(ft)               | 2,233.0(ft) |
| FORMATION/TARGET NAME   |         |                          | MD TOP (ft) | TVD TOP (ft)                | NEXT CASING |                           |             |
| MESAVERDE   |         |                          |             |                             | SIZE        | MD                        | TVD         |
| WASATCH   |         |                          |             |                             | 5-1/2(*)    | 8,650.0(ft)               | 8,650.0(ft) |
| Daily Detail: 0# SIP. Load well w/ 60 bbls wtr. D/O 5 1/2" CBP,s @ 6890',7080',8280' & 8360'. RIH & C/O to PBTD @ 8560'. Ciec clean. ( Had poor circ below last CBP ) POOH & LD 4 jts tbg. Land on well w/ SN / EOT @ 8447'. ( 272 jts 2 3/8" tbg, SN, P/O bit sub top.) ND BOP & hydril. NU wellhead. Drop ball & pump off bit sub. RU flow lines & turn over to prod. 0# on tbg & csg. RDPU & MOL. MIRU KEY SWAB RIG, 0 TBG, 0 SICP,RIH, FFL @ 2700', MADE 6 RUNS, RECOVERED 36 BBLS FLUID, LFL @ 2900', 0 TBG, 0CSG, LEFT OPEN TO PIT ON 24/64 CHOKE, SDFN |         |                          |             |                             |             | Well Cost (\$)            |             |
|   |         |                          |             |                             |             | AFE                       | Actual      |
| Daily Cost  |         |                          |             |                             |             |                           | 38,253.00   |
| Cumulative Total  |         |                          |             |                             |             | 1,356,655.00              | 285,253.00  |
| Operator: DOMINION EXPLORATION & PRODUCTION INC   |         |                          |             | UWI: SEC 17 10S-R19E, SE/SW |             |                           |             |
| Rig Name:   |         |                          |             | Final Surface Location:     |             |                           |             |
| Event: COMPLETE   |         | Start Date: 4/18/2007    |             | Spud Dt.: 3/17/2007         |             | Type: COMPLETION          |             |
| Supervisor: JON BINGHAM   |         | Engineer: RICHARD HOWELL |             | AFE No.: 0701218            |             | Authorized Days:          |             |
| Active Datum: RKB @5,121.0ft (KB)   |         | Ground Elev.: 5,103.00   |             | Wl:                         |             | Authorized MD/TVD: 13,771 |             |
| CURRENT DEPTH   |         |                          | HOLE SIZE   | MUD WEIGHT                  | LAST CASING |                           |             |
| MD(ft)  | TVD(ft) | 24 Hr. Progress          |             |                             | SIZE        | MD                        | TVD         |
|   |         |                          |             |                             | 8-5/8(*)    | 2,233.0(ft)               | 2,233.0(ft) |
| FORMATION/TARGET NAME   |         |                          | MD TOP (ft) | TVD TOP (ft)                | NEXT CASING |                           |             |
| MESAVERDE   |         |                          |             |                             | SIZE        | MD                        | TVD         |
| WASATCH   |         |                          |             |                             | 5-1/2(*)    | 8,650.0(ft)               | 8,650.0(ft) |
| Daily Detail: CONTINUE SWABBING, KEY SWAB RIG, 0 SICP, RIH, FFL @ 4700', MADE 8 RUNS, RECOVERED 60 BBLS FLUID, WELL FLOWED TO PIT TO UNLOAD, SICP 1080, FTP 620, RD MOVE RIG TO EF 2-26E, FLOWED TO PIT 1 HR, TURNED TO SALES   |         |                          |             |                             |             | Well Cost (\$)            |             |
|   |         |                          |             |                             |             | AFE                       | Actual      |
| Daily Cost  |         |                          |             |                             |             |                           | 1,907.00    |
| Cumulative Total  |         |                          |             |                             |             | 1,356,655.00              | 287,160.00  |

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OFFICE OF OPERATIONS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires November 30, 2000

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5 Lease Serial No  
U-03505

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Diff Resvr  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No  
River Bend Unit

2 Name of Operator  
Dominion Exploration & Production, Inc.

8 Lease Name and Well No  
RBU 14-17E

3 Address  
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a Phone No (include area code)  
405-749-1300

9. API Well No  
43-047-37450

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 284' FSL & 2261' FWL, SE SW  
 At top prod. Interval reported below  
 At total depth

10. Field and Pool, or Exploratory  
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area  
17-10S-19E

12. County or Parish  
Uintah

13. State  
UT

14. Date Spudded  
3/17/2007

15. Date T.D. Reached  
4/6/2007

16. Date Completed  D&A  Ready to prod.  
4/27/2007

17. Elevations (DF, RKB, RT, GL)\*  
GL 5104'

18. Total Depth MD 8608' TVD  
 19. Plug Back T.D. MD 8540' TVD  
 20. Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Platform Express, Lithodensity/Compensated Neutron  
Gamma Ray, Cement Bond Log

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top*    | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|-----------------------------|------------------|----------------|---------------|
| 12 1/4"   | 8 5/8"     | 32#       | Surface  | 2,227'      |                      | 635 Sx                      |                  | Circ.          |               |
| 7 7/8"    | 5 1/2"     | 17#       | Surface  | 8,601'      |                      | 766 Sx                      |                  | Est. CBL 1650" |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 8,447'         |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation         | Top | Bottom | Perforated Interval | Size | No. Holes | Perf Status |
|-------------------|-----|--------|---------------------|------|-----------|-------------|
| A)                |     |        |                     |      |           |             |
| B)                |     |        |                     |      |           |             |
| C) See Attachment |     |        | See Attachment      |      |           |             |
| D)                |     |        |                     |      |           |             |
| E)                |     |        |                     |      |           |             |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
|                |                             |
|                |                             |
| See Attachment |                             |

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| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 4/27/2007           | 5/26/2007         | 24           | →               | 0       | 453     | 5         |                      |             | Flowing           |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                   |
| 48                  | 56                | 147          | →               | 0       | 453     | 5         |                      | Producing   |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                      |             |                   |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                   |
|                     |                   |              | →               |         |         |           |                      |             |                   |

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

|                     |                         |              |                      |         |         |           |                         |             |                   |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Date First Produced | Test Date               | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr API | Gas Gravity | Production Method |
| Choke Size          | Tbg Press<br>Flwg<br>SI | Csg Press    | 24 Hr Rate<br>→      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio           | Well Status |                   |

28c Production - Interval D

|                     |                         |              |                      |         |         |           |                         |             |                   |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Date First Produced | Test Date               | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr API | Gas Gravity | Production Method |
| Choke Size          | Tbg Press<br>Flwg<br>SI | Csg Press    | 24 Hr Rate<br>→      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio           | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Description, Contents, etc. | Name              | Top        |
|-----------|-----|--------|-----------------------------|-------------------|------------|
|           |     |        |                             |                   | Meas Depth |
|           |     |        |                             | Wasatch Tongue    | 4102'      |
|           |     |        |                             | Uteland Limestone | 4476'      |
|           |     |        |                             | Wasatach          | 4630'      |
|           |     |        |                             | Chapita Wells     | 5582'      |
|           |     |        |                             | Uteland Buttes    | 6880'      |
|           |     |        |                             | Mesaverde         | 7750'      |

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carla Christian

Title Supervisor, Regulatory Reports

Signature *Carla Christian*

Date May 31, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **RBU 14-17E Perforations & Frac's**

**Interval #1** Mesaverde 8398 – 13  
8462 – 66  
8475 – 90 71 holes

Frac w/75,266# 20/40 Tempered LC sd., w/394.8 mscf of N2 and 795 bbls of YF120ST.

**Interval #2** Mesaverde 8301 – 29 57 holes

Frac w/45,065# 20/40 Tempered LC sd., w/245.5 mscf of N2 and 573 bbls of YF120ST

**Interval #3** Mesaverde 8240 – 44  
8248 – 58 58 holes

Frac w/34,336# 20/40 Tempered LC sd., w/179.4 mscf of N2 and 484 bbls of YF120ST

**Interval #4** Wasatch 6929 – 43 57 holes

Frac w/51,533# 20/40 Ottawa sd., w/226.7 mscf of N2 and 451 bbls of YF120ST

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**DEPI Well Operations Chronology Report**

|  |         |                          |                  |                             |                     |                           |                               |
|--|---------|--------------------------|------------------|-----------------------------|---------------------|---------------------------|-------------------------------|
| <b>Well:</b> RBU 14-17E  |         | <b>API:</b> 43-047-37950 |                  | <b>Rpt No.:</b> 7           | <b>DOL:</b>         | <b>DFS:</b>               | <b>Report Date:</b> 4/27/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC  |         |                          |                  | UWI: SEC 17 10S-R10E, SE/SW |                     |                           |                               |
| Rig Name:  |         |                          |                  | Final Surface Location:     |                     |                           |                               |
| Event: COMPLETE  |         | Start Date: 4/18/2007    |                  | Spud Dt.: 3/17/2007         |                     | Type: COMPLETION          |                               |
| Supervisor: JON BINGHAM  |         | Engineer: RICHARD HOWELL |                  | AFE No.: 0701218            |                     | Authorized Days:          |                               |
| Active Datum: RKB @5,121.0ft (KB)  |         | Ground Elev.: 5,103.00   |                  | WI: 1%                      |                     | Authorized MD/TVD: 13,771 |                               |
| <b>CURRENT DEPTH</b>   |         |                          | <b>HOLE SIZE</b> | <b>MUD WEIGHT</b>           | <b>LAST CASING</b>  |                           |                               |
| MD(ft)   | TVD(ft) | 24 Hr. Progress          |                  |                             | SIZE                | MD                        | TVD                           |
|  |         |                          |                  |                             | 8-5/8(")            | 2,233.0(ft)               | 2,233.0(ft)                   |
| <b>FORMATION/TARGET NAME</b>   |         |                          |                  | <b>MD TOP (ft)</b>          | <b>TVD TOP (ft)</b> | <b>NEXT CASING</b>        |                               |
| MESAVERDE  |         |                          |                  |                             |                     | SIZE                      | MD                            |
| WASATCH  |         |                          |                  |                             |                     | 5-1/2(")                  | 8,850.0(ft)                   |
|  |         |                          |                  |                             |                     | TVD                       | 8,850.0(ft)                   |
| <b>Daily Detail:</b> CONTINUE SWABBING, KEY SWAB RIG, 0 SICP, RIH, FFL @ 4700', MADE 8 RUNS, RECOVERED 60 BBLS FLUID, WELL FLOWED TO PIT TO UNLOAD, SICP 1080, FTP 620, RD MOVE RIG TO EF 2-26E, FLOWED TO PIT 1 HR, TURNED TO SALES |         |                          |                  |                             |                     | <b>Well Costs (\$)</b>    |                               |
|  |         |                          |                  |                             |                     | <b>AFE</b>                | <b>Actual</b>                 |
| <b>Daily Cost</b>  |         |                          |                  |                             |                     |                           | 1,907.00                      |
| <b>Cumulative Total</b>  |         |                          |                  |                             |                     | 1,358,655.00              | 287,160.00                    |

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**DIV. OF OIL, GAS & MINING**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|        |
|--------|
| 1. DJJ |
| 2. CDW |

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

|  |  |
|--|--|
| <b>FROM:</b> (Old Operator):<br>N1095-Dominion Exploration & Production, Inc<br>14000 Quail Springs Parkway, Suite 600<br>Oklahoma City, OK 73134<br><br>Phone: 1 (405) 749-1300 | <b>TO:</b> ( New Operator):<br>N2615-XTO Energy Inc<br>810 Houston St<br>Fort Worth, TX 76102<br><br>Phone: 1 (817) 870-2800 |
|--|--|

| CA No.            |     | Unit: |     | RIVER BEND |           |            |           |             |
|-------------------|-----|-------|-----|------------|-----------|------------|-----------|-------------|
| WELL NAME         | SEC | TWN   | RNG | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST |     |       |     |            |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
|   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:                  |
|   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                    |
|   |  | 7. UNIT or CA AGREEMENT NAME:                            |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 8. WELL NAME and NUMBER:<br><b>SEE ATTACHED</b>          |
| 2. NAME OF OPERATOR:<br><b>XTO Energy Inc.</b>  |  | 9. API NUMBER:<br><b>SEE ATTACHED</b>                    |
| 3. ADDRESS OF OPERATOR: <b>810 Houston Street</b><br>CITY <b>Fort Worth</b> STATE <b>TX</b> ZIP <b>76102</b>  |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Natural Buttes</b> |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>   |  | COUNTY: <b>Uintah</b>                                    |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | STATE: <b>UTAH</b>                                       |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

**James D. Abercrombie** **(405) 749-1300**  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <u><i>Edwin S. Ryan, Jr.</i></u>    | DATE <u>7/31/2007</u>                                 |

(This space for State use only)

**APPROVED** 91271107  
**Earlene Russell**  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**AUG 06 2007**  
**DIV. OF OIL, GAS & MINING**

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api        | well_name  | qtr  | qtr | sec  | twp  | rng            | lease_num | entity  | Lease | well | stat |
|------------|------------|------|-----|------|------|----------------|-----------|---------|-------|------|------|
| 4304730087 | OSCU 2     | NWSE | 03  | 100S | 200E | U-037164       | 7050      | Federal | GW    | P    |      |
| 4304730266 | RBU 11-18F | NESW | 18  | 100S | 200E | U-013793       | 7050      | Federal | GW    | P    |      |
| 4304730374 | RBU 11-13E | NESW | 13  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304730375 | RBU 11-15F | NESW | 15  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |
| 4304730376 | RBU 7-21F  | SWNE | 21  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304730405 | RBU 11-19F | NESW | 19  | 100S | 200E | U-013769-A     | 7050      | Federal | GW    | P    |      |
| 4304730408 | RBU 11-10E | NESW | 10  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304730410 | RBU 11-14E | NESW | 14  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304730411 | RBU 11-23E | NESW | 23  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304730412 | RBU 11-16F | NESW | 16  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |
| 4304730585 | RBU 7-11F  | SWNE | 11  | 100S | 200E | U-01790        | 7050      | Federal | GW    | P    |      |
| 4304730689 | RBU 11-3F  | NESW | 03  | 100S | 200E | U-013767       | 7050      | Federal | GW    | P    |      |
| 4304730720 | RBU 7-3E   | SWNE | 03  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304730759 | RBU 11-24E | NESW | 24  | 100S | 190E | U-013794       | 7050      | Federal | GW    | P    |      |
| 4304730761 | RBU 7-10F  | SWNE | 10  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |
| 4304730762 | RBU 6-20F  | SENE | 20  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304730768 | RBU 7-22F  | SWNE | 22  | 100S | 200E | 14-20-H62-2646 | 7050      | Indian  | GW    | P    |      |
| 4304730887 | RBU 16-3F  | SESE | 03  | 100S | 200E | U-037164       | 7050      | Federal | GW    | P    |      |
| 4304730915 | RBU 1-15E  | NENE | 15  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304730926 | RBU 1-14E  | NENE | 14  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304730927 | RBU 1-22E  | NENE | 22  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304730970 | RBU 1-23E  | NENE | 23  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304730971 | RBU 4-19F  | NWNW | 19  | 100S | 200E | U-013769-A     | 7050      | Federal | GW    | P    |      |
| 4304730973 | RBU 13-11F | SWSW | 11  | 100S | 200E | U-7206         | 7050      | Federal | WD    | A    |      |
| 4304731046 | RBU 1-10E  | NWNE | 10  | 100S | 190E | U-013792       | 7050      | Federal | GW    | S    |      |
| 4304731115 | RBU 16-16F | SESE | 16  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |
| 4304731140 | RBU 12-18F | NWSW | 18  | 100S | 200E | U-013793       | 7050      | Federal | GW    | P    |      |
| 4304731141 | RBU 3-24E  | NENW | 24  | 100S | 190E | U-013794       | 7050      | Federal | GW    | P    |      |
| 4304731143 | RBU 3-23E  | NENW | 23  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304731144 | RBU 9-23E  | NESE | 23  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304731145 | RBU 9-14E  | NESE | 14  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304731160 | RBU 3-15E  | NENW | 15  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304731161 | RBU 10-15E | NWSE | 15  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304731176 | RBU 9-10E  | NESE | 10  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304731196 | RBU 3-14E  | SENE | 14  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304731252 | RBU 8-4E   | SENE | 04  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304731322 | RBU 1-19F  | NENE | 19  | 100S | 200E | U-013769-A     | 7050      | Federal | GW    | P    |      |
| 4304731323 | RBU 5-10E  | SWNW | 10  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304731369 | RBU 3-13E  | NENW | 13  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304731518 | RBU 16-3E  | SESE | 03  | 100S | 190E | U-035316       | 7050      | Federal | GW    | P    |      |
| 4304731519 | RBU 11-11F | NESW | 11  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |
| 4304731520 | RBU 1-17F  | NENE | 17  | 100S | 200E | U-013769-B     | 7050      | Federal | GW    | P    |      |
| 4304731605 | RBU 9-13E  | NESE | 13  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304731606 | RBU 3-22E  | NENW | 22  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304731607 | RBU 8-24E  | SENE | 24  | 100S | 190E | U-013794       | 7050      | Federal | GW    | P    |      |
| 4304731608 | RBU 15-18F | SWSE | 18  | 100S | 200E | U-013794       | 7050      | Federal | GW    | P    |      |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api        | well_name  | qtr  | qtr | sec  | twp  | rng            | lease_num | entity  | Lease | well | stat |
|------------|------------|------|-----|------|------|----------------|-----------|---------|-------|------|------|
| 4304731613 | RBU 5-11F  | SWNW | 11  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |
| 4304731615 | RBU 4-22F  | NWNW | 22  | 100S | 200E | U-0143521-A    | 7050      | Federal | GW    | S    |      |
| 4304731652 | RBU 6-17E  | SWNW | 17  | 100S | 190E | U-03535        | 7050      | Federal | GW    | P    |      |
| 4304731715 | RBU 5-13E  | SWNW | 13  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304731717 | RBU 13-13E | SWSW | 13  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304731739 | RBU 9-9E   | NESE | 09  | 100S | 190E | U-03505        | 7050      | Federal | GW    | P    |      |
| 4304732033 | RBU 13-14E | SWSW | 14  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304732037 | RBU 11-3E  | NESW | 03  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304732038 | RBU 6-18F  | SENE | 18  | 100S | 200E | U-013769       | 7050      | Federal | GW    | P    |      |
| 4304732040 | RBU 15-24E | SWSE | 24  | 100S | 190E | U-013794       | 7050      | Federal | GW    | P    |      |
| 4304732041 | RBU 5-14E  | SWNW | 14  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304732050 | RBU 12-20F | NWSW | 20  | 100S | 200E | U-0143520-A    | 7050      | Federal | GW    | P    |      |
| 4304732051 | RBU 7-13E  | SWNE | 13  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304732070 | RBU 16-19F | SESE | 19  | 100S | 200E | U-013769-A     | 7050      | Federal | WD    | A    |      |
| 4304732071 | RBU 9-22E  | NESE | 22  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304732072 | RBU 15-34B | SWSE | 34  | 090S | 190E | U-01773        | 7050      | Federal | GW    | P    |      |
| 4304732073 | RBU 11-15E | NESW | 15  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304732074 | RBU 13-21F | SWSW | 21  | 100S | 200E | U-0143520-A    | 7050      | Federal | GW    | P    |      |
| 4304732075 | RBU 10-22F | NWSE | 22  | 100S | 200E | U-01470-A      | 7050      | Federal | GW    | P    |      |
| 4304732081 | RBU 9-20F  | NESE | 20  | 100S | 200E | U-0143520-A    | 7050      | Federal | GW    | P    |      |
| 4304732082 | RBU 15-23E | SWSE | 23  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304732083 | RBU 13-24E | SWSW | 24  | 100S | 190E | U-013794       | 7050      | Federal | GW    | P    |      |
| 4304732095 | RBU 3-21E  | NENW | 21  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304732103 | RBU 15-17F | SWSE | 17  | 100S | 200E | U-013769-C     | 7050      | Federal | GW    | P    |      |
| 4304732105 | RBU 13-19F | SWSW | 19  | 100S | 200E | U-013769-A     | 7050      | Federal | GW    | P    |      |
| 4304732107 | RBU 1-21E  | NENE | 21  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304732128 | RBU 9-21E  | NESE | 21  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304732129 | RBU 9-17E  | NESE | 17  | 100S | 190E | U-03505        | 7050      | Federal | GW    | P    |      |
| 4304732133 | RBU 13-14F | SWSW | 14  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304732134 | RBU 9-11F  | NESE | 11  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |
| 4304732138 | RBU 5-21F  | SWNW | 21  | 100S | 200E | U-013793       | 7050      | Federal | GW    | P    |      |
| 4304732146 | RBU 1-20E  | NENE | 20  | 100S | 190E | U-03505        | 7050      | Federal | GW    | P    |      |
| 4304732149 | RBU 8-18F  | SENE | 18  | 100S | 200E | U-013769       | 7050      | Federal | GW    | P    |      |
| 4304732153 | RBU 13-23E | SWSW | 23  | 100S | 190E | U-13766        | 7050      | Federal | GW    | P    |      |
| 4304732154 | RBU 5-24E  | SWNW | 24  | 100S | 190E | U-013794       | 7050      | Federal | GW    | P    |      |
| 4304732156 | RBU 5-14F  | SWNW | 14  | 100S | 200E | U-013793A      | 7050      | Federal | GW    | P    |      |
| 4304732166 | RBU 7-15E  | SWNE | 15  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304732167 | RBU 15-13E | SWSE | 13  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304732189 | RBU 13-10F | SWSW | 10  | 100S | 200E | 14-20-H62-2645 | 7050      | Indian  | GW    | P    |      |
| 4304732190 | RBU 15-10E | SWSE | 10  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304732191 | RBU 3-17FX | NENW | 17  | 100S | 200E | U-013769-C     | 7050      | Federal | GW    | P    |      |
| 4304732197 | RBU 13-15E | SWSW | 15  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304732198 | RBU 7-22E  | SWNE | 22  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304732199 | RBU 5-23E  | SWNW | 23  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304732201 | RBU 13-18F | SWSW | 18  | 100S | 200E | U-013793       | 7050      | Federal | GW    | S    |      |
| 4304732211 | RBU 15-15E | SWSE | 15  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api        | well_name             | qtr  | qtr | sec  | twp  | rng            | lease_num | entity  | Lease | well | stat |
|------------|-----------------------|------|-----|------|------|----------------|-----------|---------|-------|------|------|
| 4304732213 | RBU 5-19F             | SWNW | 19  | 100S | 200E | U-013769-A     | 7050      | Federal | GW    | P    |      |
| 4304732217 | RBU 9-17F             | NESE | 17  | 100S | 200E | U-013769-C     | 7050      | Federal | GW    | P    |      |
| 4304732219 | RBU 15-14E            | SWSE | 14  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304732220 | RBU 5-3E              | SWNW | 03  | 100S | 190E | U-03505        | 7050      | Federal | GW    | P    |      |
| 4304732228 | RBU 9-3E              | NESE | 03  | 100S | 190E | U-035316       | 7050      | Federal | GW    | P    |      |
| 4304732239 | RBU 7-14E             | SWNE | 14  | 100S | 190E | U-103792       | 7050      | Federal | GW    | P    |      |
| 4304732240 | RBU 9-14F             | NESE | 14  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304732242 | RBU 5-22E             | SWNW | 22  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304732263 | RBU 8-13E             | SENE | 13  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304732266 | RBU 9-21F             | NESE | 21  | 100S | 200E | U-0143520-A    | 7050      | Federal | GW    | P    |      |
| 4304732267 | RBU 5-10F             | SWNW | 10  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |
| 4304732268 | RBU 9-10F             | NESE | 10  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |
| 4304732269 | RBU 4-15F             | NWNW | 15  | 100S | 200E | INDIAN         | 7050      | Indian  | GW    | PA   |      |
| 4304732270 | RBU 14-22F            | SESW | 22  | 100S | 200E | U-0143519      | 7050      | Federal | GW    | P    |      |
| 4304732276 | RBU 5-21E             | SWNW | 21  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304732289 | RBU 7-10E             | SWNE | 10  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304732290 | RBU 5-17F             | SWNW | 17  | 100S | 200E | U-013769-C     | 7050      | Federal | GW    | P    |      |
| 4304732293 | RBU 3-3E              | NENW | 03  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304732295 | RBU 13-22E            | SWSW | 22  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304732301 | RBU 7-21E             | SWNE | 21  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304732309 | RBU 15-21F            | SWSE | 21  | 100S | 200E | U-0143520-A    | 7050      | Federal | GW    | P    |      |
| 4304732310 | RBU 15-20F            | SWSE | 20  | 100S | 200E | U-0143520-A    | 7050      | Federal | GW    | P    |      |
| 4304732312 | RBU 9-24E             | NESE | 24  | 100S | 190E | U-013794       | 7050      | Federal | GW    | P    |      |
| 4304732313 | RBU 3-20F             | NENW | 20  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304732315 | RBU 11-21F            | NESW | 21  | 100S | 200E | U-0143520-A    | 7050      | Federal | GW    | P    |      |
| 4304732317 | RBU 15-22E            | SWSE | 22  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304732328 | RBU 3-19FX            | NENW | 19  | 100S | 200E | U-013769-A     | 7050      | Federal | GW    | P    |      |
| 4304732331 | RBU 2-11F             | NWNE | 11  | 100S | 200E | U-01790        | 7050      | Federal | GW    | P    |      |
| 4304732347 | RBU 3-11F             | NENW | 11  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |
| 4304732391 | RBU 2-23F             | NWNE | 23  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | S    |      |
| 4304732392 | RBU 11-14F            | NESW | 14  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304732396 | RBU 3-21F             | NENW | 21  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304732407 | RBU 15-14F            | SWSE | 14  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304732408 | RBU 4-23F             | NWNW | 23  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304732415 | RBU 3-10EX (RIG SKID) | NENW | 10  | 100S | 190E | UTU-035316     | 7050      | Federal | GW    | P    |      |
| 4304732483 | RBU 5-24EO            | SWNW | 24  | 100S | 190E | U-013794       | 11719     | Federal | OW    | S    |      |
| 4304732512 | RBU 8-11F             | SENE | 11  | 100S | 200E | U-01790        | 7050      | Federal | GW    | P    |      |
| 4304732844 | RBU 15-15F            | SWSE | 15  | 100S | 200E | 14-20-H62-2646 | 7050      | Indian  | GW    | P    |      |
| 4304732899 | RBU 3-14F             | NENW | 14  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304732900 | RBU 8-23F             | SENE | 23  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304732901 | RBU 12-23F            | NWSW | 23  | 100S | 200E | U-01470-A      | 7050      | Federal | GW    | P    |      |
| 4304732902 | RBU 1-15F             | NENE | 15  | 100S | 200E | U-7260         | 7050      | Federal | GW    | S    |      |
| 4304732903 | RBU 3-15F             | NENW | 15  | 100S | 200E | U-7260         | 7050      | Federal | GW    | P    |      |
| 4304732904 | RBU 9-15F             | NESE | 15  | 100S | 200E | U-7260         | 7050      | Federal | GW    | P    |      |
| 4304732934 | RBU 3-10F             | NENW | 10  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |
| 4304732969 | RBU 11-10F            | NESW | 10  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |

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| 4304732970 | RBU 12-15F  | NWSW | 15  | 100S | 200E | U-7206       | 7050      | Federal | GW    | P    |      |
| 4304732971 | RBU 15-16F  | SWSE | 16  | 100S | 200E | U-7206       | 7050      | Federal | GW    | S    |      |
| 4304732972 | RBU 1-21F   | NENE | 21  | 100S | 200E | U-013793-A   | 7050      | Federal | GW    | P    |      |
| 4304732989 | RBU 13-10E  | SWSW | 10  | 100S | 190E | U-013792     | 7050      | Federal | GW    | P    |      |
| 4304732990 | RBU 13-18F2 | SWSW | 18  | 100S | 200E | U-013793     | 7050      | Federal | GW    | P    |      |
| 4304732991 | RBU 6-19F   | SENW | 19  | 100S | 200E | U-013769-A   | 7050      | Federal | GW    | P    |      |
| 4304733033 | RBU 7-23E   | NWNE | 23  | 100S | 190E | U-013766     | 7050      | Federal | GW    | P    |      |
| 4304733034 | RBU 9-18F   | NESE | 18  | 100S | 200E | U-013794     | 7050      | Federal | GW    | P    |      |
| 4304733035 | RBU 14-19F  | SESW | 19  | 100S | 200E | U-013769-A   | 7050      | Federal | GW    | P    |      |
| 4304733087 | RBU 6-23F   | SENW | 23  | 100S | 200E | U-013793-A   | 7050      | Federal | GW    | P    |      |
| 4304733088 | RBU 1-10F   | NENE | 10  | 100S | 200E | U-7206       | 7050      | Federal | GW    | P    |      |
| 4304733089 | RBU 8-22F   | SENE | 22  | 100S | 200E | U-0143521    | 7050      | Federal | GW    | P    |      |
| 4304733090 | RBU 11-22F  | NESW | 22  | 100S | 200E | U-0143519    | 7050      | Federal | GW    | P    |      |
| 4304733091 | RBU 16-22F  | SESE | 22  | 100S | 200E | U-01470-A    | 7050      | Federal | GW    | P    |      |
| 4304733156 | RBU 4-14E   | NWNW | 14  | 100S | 190E | U-013792     | 7050      | Federal | GW    | P    |      |
| 4304733157 | RBU 7-19F   | SWNE | 19  | 100S | 200E | U-013769-A   | 7050      | Federal | GW    | P    |      |
| 4304733158 | RBU 7-20F   | SWNE | 20  | 100S | 200E | U-013793-A   | 7050      | Federal | GW    | P    |      |
| 4304733159 | RBU 7-24E   | SWNE | 24  | 100S | 190E | U-013794     | 7050      | Federal | GW    | P    |      |
| 4304733160 | RBU 8-15E   | SENE | 15  | 100S | 190E | U-013766     | 7050      | Federal | GW    | P    |      |
| 4304733161 | RBU 16-10E  | SESE | 10  | 100S | 190E | U-013792     | 7050      | Federal | GW    | P    |      |
| 4304733194 | RBU 2-14E   | NWNE | 14  | 100S | 190E | U-013792     | 7050      | Federal | GW    | P    |      |
| 4304733272 | RBU 13-3F   | SWSW | 03  | 100S | 200E | U-013767     | 7050      | Federal | GW    | P    |      |
| 4304733361 | RBU 5-3F    | SWNW | 03  | 100S | 200E | U-013767     | 7050      | Federal | GW    | P    |      |
| 4304733362 | RBU 15-10F  | SWSE | 10  | 100S | 200E | U-7206       | 7050      | Federal | GW    | P    |      |
| 4304733363 | RBU 5-16F   | SWNW | 16  | 100S | 200E | U-7206       | 7050      | Federal | GW    | P    |      |
| 4304733365 | RBU 12-14E  | NWSW | 14  | 100S | 190E | U-013792     | 7050      | Federal | GW    | P    |      |
| 4304733366 | RBU 5-18F   | SWNW | 18  | 100S | 200E | U-013769     | 7050      | Federal | GW    | P    |      |
| 4304733367 | RBU 10-23F  | NWSE | 23  | 100S | 200E | U-01470-A    | 7050      | Federal | GW    | P    |      |
| 4304733368 | RBU 14-23F  | SESW | 23  | 100S | 200E | U-01470-A    | 7050      | Federal | GW    | S    |      |
| 4304733424 | RBU 5-20F   | SWNW | 20  | 100S | 200E | U-013793-A   | 7050      | Federal | GW    | P    |      |
| 4304733643 | RBU 2-13E   | NWNE | 13  | 100S | 190E | U-013765     | 7050      | Federal | GW    | P    |      |
| 4304733644 | RBU 4-13E   | NWNW | 13  | 100S | 190E | U-013765     | 7050      | Federal | GW    | P    |      |
| 4304733714 | RBU 4-23E   | NWNW | 23  | 100S | 190E | U-013766     | 7050      | Federal | GW    | P    |      |
| 4304733715 | RBU 6-13E   | SENW | 13  | 100S | 190E | U-013765     | 7050      | Federal | GW    | P    |      |
| 4304733716 | RBU 10-14E  | NWSE | 14  | 100S | 190E | U-013792     | 7050      | Federal | GW    | P    |      |
| 4304733838 | RBU 8-10E   | SENE | 10  | 100S | 190E | U-013792     | 7050      | Federal | GW    | P    |      |
| 4304733839 | RBU 12-23E  | NWSW | 23  | 100S | 190E | U-013766     | 7050      | Federal | GW    | P    |      |
| 4304733840 | RBU 12-24E  | NWSW | 24  | 100S | 190E | U-013794     | 7050      | Federal | GW    | P    |      |
| 4304733841 | RBU 14-23E  | SESW | 23  | 100S | 190E | U-013766     | 7050      | Federal | GW    | P    |      |
| 4304734302 | RBU 1-23F   | NENE | 23  | 100S | 200E | UTU-013793-A | 7050      | Federal | GW    | P    |      |
| 4304734661 | RBU 16-15E  | SESE | 15  | 100S | 190E | U-013766     | 7050      | Federal | GW    | P    |      |
| 4304734662 | RBU 10-14F  | NWSE | 14  | 100S | 200E | U-013793-A   | 7050      | Federal | GW    | P    |      |
| 4304734663 | RBU 6-14E   | SENW | 14  | 100S | 190E | U-013792     | 7050      | Federal | GW    | P    |      |
| 4304734670 | RBU 8-23E   | NENE | 23  | 100S | 190E | U-013766     | 7050      | Federal | GW    | P    |      |
| 4304734671 | RBU 4-24E   | NENE | 23  | 100S | 190E | U-013766     | 7050      | Federal | GW    | P    |      |
| 4304734701 | RBU 12-11F  | SENW | 11  | 100S | 200E | U-7206       | 7050      | Federal | GW    | P    |      |

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| 4304734702 | RBU 2-15E   | NWNE | 15  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304734703 | RBU 4-17F   | NWNW | 17  | 100S | 200E | U-013769-C     | 7050      | Federal | GW    | P    |      |
| 4304734745 | RBU 10-20F  | NESE | 20  | 100S | 200E | U-0143520-A    | 7050      | Federal | GW    | P    |      |
| 4304734749 | RBU 7-18F   | SWNE | 18  | 100S | 200E | U-013769       | 7050      | Federal | GW    | P    |      |
| 4304734750 | RBU 12-10F  | SWSW | 10  | 100S | 200E | 14-20-H62-2645 | 7050      | Indian  | GW    | P    |      |
| 4304734810 | RBU 10-13E  | NWSE | 13  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304734812 | RBU 1-24E   | NENE | 24  | 100S | 190E | U-013794       | 7050      | Federal | GW    | P    |      |
| 4304734826 | RBU 12-21F  | NESE | 20  | 100S | 200E | U-0143520-A    | 7050      | Federal | GW    | P    |      |
| 4304734828 | RBU 4-15E   | NWNW | 15  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304734844 | RBU 14-14E  | SESW | 14  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304734845 | RBU 10-24E  | NWSE | 24  | 100S | 190E | U-013794       | 7050      | Federal | GW    | P    |      |
| 4304734888 | RBU 4-21E   | NWNW | 21  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304734889 | RBU 16-24E  | SESE | 24  | 100S | 190E | U-13794        | 7050      | Federal | GW    | P    |      |
| 4304734890 | RBU 12-18F2 | NWSW | 18  | 100S | 200E | U-013793       | 7050      | Federal | GW    | P    |      |
| 4304734891 | RBU 10-23E  | NESW | 23  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304734892 | RBU 8-22E   | SENE | 22  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304734906 | RBU 6-22E   | SENE | 22  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304734907 | RBU 2-24E   | SENE | 24  | 100S | 190E | U-013794       | 7050      | Federal | GW    | P    |      |
| 4304734910 | RBU 4-16F   | NWNW | 16  | 100S | 200E | U-7206         | 7050      | Federal | GW    | P    |      |
| 4304734911 | RBU 12-19F  | NWSW | 19  | 100S | 200E | U-013769-A     | 7050      | Federal | GW    | P    |      |
| 4304734912 | RBU 14-20F  | SESW | 20  | 100S | 200E | U-0143520-A    | 7050      | Federal | GW    | P    |      |
| 4304734942 | RBU 1-22F   | NWNW | 23  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304734945 | RBU 8-19F   | SENE | 19  | 100S | 200E | U-013769-A     | 7050      | Federal | GW    | P    |      |
| 4304734946 | RBU 8-20F   | SENE | 20  | 100S | 200E | U-013793-A     | 7050      | Federal | GW    | P    |      |
| 4304734962 | RBU 12-17F  | NWSW | 17  | 100S | 200E | U-013769-C     | 7050      | Federal | GW    | P    |      |
| 4304734963 | RBU 2-17F   | NWNE | 17  | 100S | 200E | U-013769-C     | 14117     | Federal | GW    | P    |      |
| 4304734966 | RBU 14-18F  | SESW | 18  | 100S | 200E | U-013793       | 7050      | Federal | GW    | P    |      |
| 4304734967 | RBU 10-18F  | NWSE | 18  | 100S | 200E | U-013794       | 7050      | Federal | GW    | P    |      |
| 4304734968 | RBU 10-19F  | NWSE | 19  | 100S | 200E | U-013769-A     | 7050      | Federal | GW    | P    |      |
| 4304734969 | RBU 10-3E   | NWSE | 03  | 100S | 190E | U-035316       | 7050      | Federal | GW    | P    |      |
| 4304734970 | RBU 12-3E   | NWSW | 03  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304734971 | RBU 15-3E   | SWSE | 03  | 100S | 190E | U-35316        | 7050      | Federal | GW    | P    |      |
| 4304734974 | RBU 12-10E  | NWSW | 10  | 100S | 190E | U-013792       | 14025     | Federal | GW    | P    |      |
| 4304734975 | RBU 14-10E  | NENW | 15  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304734976 | RBU 16-13E  | SESE | 13  | 100S | 190E | U-013765       | 7050      | Federal | GW    | P    |      |
| 4304734977 | RBU 8-14E   | SENE | 14  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304734978 | RBU 6-15E   | SENE | 15  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304734979 | RBU 12-15E  | NWSW | 15  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304734981 | RBU 16-17E  | SESE | 17  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304734982 | RBU 8-21E   | SENE | 21  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |
| 4304734983 | RBU 4-22E   | NWNW | 22  | 100S | 190E | U-013792       | 7050      | Federal | GW    | P    |      |
| 4304734986 | RBU 2-20F   | NWNE | 20  | 100S | 200E | U-03505        | 7050      | Federal | GW    | P    |      |
| 4304734987 | RBU 9-20E   | SWNW | 21  | 100S | 190E | U-03505        | 7050      | Federal | GW    | P    |      |
| 4304734989 | RBU 7-20E   | NENE | 20  | 100S | 190E | U-03505        | 7050      | Federal | GW    | P    |      |
| 4304734990 | RBU 8-20E   | SWNW | 21  | 100S | 190E | U-03505        | 14164     | Federal | GW    | P    |      |
| 4304735041 | RBU 16-23E  | SWSE | 23  | 100S | 190E | U-013766       | 7050      | Federal | GW    | P    |      |

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| 4304735042 | RBU 12-22E  | NWSW    | 22  | 100S | 190E | U-013792     | 14165  | Federal | GW   | P    |
| 4304735058 | RBU 7-23F   | SWNE    | 23  | 100S | 200E | U-013793-A   | 7050   | Federal | GW   | P    |
| 4304735059 | RBU 12-13E  | NWSW    | 13  | 100S | 190E | U-013765     | 7050   | Federal | GW   | P    |
| 4304735060 | RBU 14-13E  | SESW    | 13  | 100S | 190E | U-013765     | 7050   | Federal | GW   | P    |
| 4304735061 | RBU 2-22E   | NWNE    | 22  | 100S | 190E | U-013792     | 7050   | Federal | GW   | P    |
| 4304735062 | RBU 6-24E   | SESW    | 24  | 100S | 190E | U-013794     | 7050   | Federal | GW   | P    |
| 4304735082 | RBU 4-17E   | NWNW    | 17  | 100S | 190E | U-03505      | 7050   | Federal | GW   | P    |
| 4304735086 | RBU 16-14E  | NENE    | 23  | 100S | 190E | U-013792     | 7050   | Federal | GW   | P    |
| 4304735087 | RBU 2-3E    | NWNE    | 03  | 100S | 190E | U-013765     | 7050   | Federal | GW   | P    |
| 4304735088 | RBU 6-3E    | SESW    | 03  | 100S | 190E | U-03505      | 7050   | Federal | GW   | P    |
| 4304735100 | RBU 10-10E  | NWSE    | 10  | 100S | 190E | U-013792     | 7050   | Federal | GW   | P    |
| 4304735101 | RBU 16-22E  | SESE    | 22  | 100S | 190E | U-013792     | 7050   | Federal | GW   | P    |
| 4304735112 | RBU 14-24E  | SESW    | 24  | 100S | 190E | U-013794     | 7050   | Federal | GW   | P    |
| 4304735129 | RBU 6-21F   | SESW    | 21  | 100S | 200E | U-013793-A   | 7050   | Federal | GW   | P    |
| 4304735170 | RBU 1-9E    | NESE    | 09  | 100S | 190E | U-03505      | 7050   | Federal | GW   | P    |
| 4304735171 | RBU 16-9E   | NESE    | 09  | 100S | 190E | U-013765     | 7050   | Federal | GW   | P    |
| 4304735232 | RBU 14-21F  | SESW    | 21  | 100S | 200E | U-0143520    | 7050   | Federal | GW   | P    |
| 4304735250 | RBU 13-19F2 | NWSW    | 19  | 100S | 200E | U-013769-A   | 7050   | Federal | GW   | P    |
| 4304735251 | RBU 15-19F  | SWSE    | 19  | 100S | 200E | U-013769-A   | 7050   | Federal | GW   | P    |
| 4304735270 | RBU 16-21E  | SESE    | 21  | 100S | 190E | U-013766     | 7050   | Federal | GW   | P    |
| 4304735304 | RBU 13-20F  | SWSW    | 20  | 100S | 200E | U-013769     | 7050   | Federal | GW   | P    |
| 4304735305 | RBU 4-21F   | NWNW    | 21  | 100S | 200E | U-013793-A   | 7050   | Federal | GW   | P    |
| 4304735306 | RBU 16-21F  | SESE    | 21  | 100S | 200E | U-0143520-A  | 7050   | Federal | GW   | P    |
| 4304735468 | RBU 15-22F  | SWSE    | 22  | 100S | 200E | U-01470-A    | 7050   | Federal | GW   | P    |
| 4304735469 | RBU 11-23F  | SESW    | 23  | 100S | 200E | U-01470A     | 7050   | Federal | GW   | P    |
| 4304735549 | RBU 1-14F   | NENE    | 14  | 100S | 200E | UTU-013793-A | 7050   | Federal | GW   | P    |
| 4304735640 | RBU 2-21E   | NWNE    | 21  | 100S | 190E | U-013766     | 7050   | Federal | GW   | P    |
| 4304735644 | RBU 10-17E  | NWSE    | 17  | 100S | 190E | U-013766     | 7050   | Federal | GW   | P    |
| 4304735645 | RBU 12-21E  | NWSW    | 21  | 100S | 190E | U-013766     | 7050   | Federal | GW   | P    |
| 4304736200 | RBU 8-17E   | SWNE    | 17  | 100S | 190E | U-013766     | 7050   | Federal | GW   | P    |
| 4304736201 | RBU 15-17EX | SWSE    | 17  | 100S | 190E | U-013766     | 7050   | Federal | GW   | P    |
| 4304736293 | RBU 2-10E   | NWNE    | 10  | 100S | 190E | U-013792     | 7050   | Federal | GW   | P    |
| 4304736294 | RBU 6-10E   | NENW    | 10  | 100S | 190E | U-013792     | 7050   | Federal | GW   | P    |
| 4304736296 | RBU 6-21E   | SESW    | 21  | 100S | 190E | U-013766     | 7050   | Federal | GW   | P    |
| 4304736297 | RBU 10-22E  | NWSE    | 22  | 100S | 190E | U-013792     | 7050   | Federal | GW   | P    |
| 4304736318 | RBU 14-22E  | SESW    | 22  | 100S | 190E | U-013792     | 7050   | Federal | GW   | P    |
| 4304736427 | RBU 9-15E   | NESE    | 15  | 100S | 190E | U-013766     | 7050   | Federal | GW   | DRL  |
| 4304736428 | RBU 2-17E   | NWNE    | 17  | 100S | 190E | U-013766     | 7050   | Federal | GW   | P    |
| 4304736429 | RBU 1-17E   | NENE    | 17  | 100S | 190E | U-013766     | 7050   | Federal | GW   | DRL  |
| 4304736432 | RBU 3-19F2  | NWNW    | 19  | 100S | 200E | U-013769-A   | 15234  | Federal | GW   | P    |
| 4304736433 | RBU 14-17F  | SESW    | 17  | 100S | 200E | U-03505      | 7050   | Federal | GW   | P    |
| 4304736434 | RBU 2-19F   | NWNE    | 19  | 100S | 200E | U-013769-A   | 7050   | Federal | GW   | P    |
| 4304736435 | RBU 5-19FX  | SWNW    | 19  | 100S | 200E | U-013769-A   | 15855  | Federal | GW   | P    |
| 4304736436 | RBU 4-20F   | NWNW    | 20  | 100S | 200E | U-013793-A   | 7050   | Federal | GW   | P    |
| 4304736605 | RBU 16-14F  | SESE    | 14  | 100S | 200E | U-013793A    | 7050   | Federal | GW   | P    |
| 4304736608 | RBU 4-3E    | NWNW    | 03  | 100S | 190E | U-035316     | 7050   | Federal | GW   | P    |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api        | well_name   | qtr  | qtr | sec  | twp  | rng         | lease_num | entity  | Lease | well | stat |
|------------|-------------|------|-----|------|------|-------------|-----------|---------|-------|------|------|
| 4304736609 | RBU 8-3E    | SENE | 03  | 100S | 190E | U-013765    | 7050      | Federal | GW    | P    |      |
| 4304736610 | RBU 14-3E   | SESW | 03  | 100S | 190E | U-013765    | 7050      | Federal | GW    | P    |      |
| 4304736686 | RBU 13-3E   | NWSW | 03  | 100S | 190E | U-013765    | 15235     | Federal | GW    | P    |      |
| 4304736810 | RBU 1-3E    | NENE | 03  | 100S | 190E | U-013765    | 7050      | Federal | GW    | DRL  |      |
| 4304736850 | RBU 2-10F   | NWNE | 10  | 100S | 200E | U-7206      | 7050      | Federal | GW    | P    |      |
| 4304736851 | RBU 8-21F   | SENE | 21  | 100S | 200E | U-013793-A  | 7050      | Federal | GW    | P    |      |
| 4304737033 | RBU 4-10E   | SWNW | 10  | 100S | 190E | U-035316    | 7050      | Federal | GW    | P    |      |
| 4304737057 | RBU 11-17E  | NWSE | 17  | 100S | 190E | U-03505     | 7050      | Federal | GW    | DRL  |      |
| 4304737058 | RBU 3-17E   | NENW | 17  | 100S | 190E | U-03505     | 7050      | Federal | GW    | P    |      |
| 4304737201 | RBU 3-23F   | NENW | 23  | 100S | 200E | U-013793-A  | 7050      | Federal | OW    | P    |      |
| 4304737341 | RBU 11-20F  | NESW | 20  | 100S | 200E | U-0143520-A | 7050      | Federal | GW    | P    |      |
| 4304737342 | RBU 5-15F   | SWNW | 15  | 100S | 200E | U-7206      | 7050      | Federal | OW    | P    |      |
| 4304737343 | RBU 10-16F  | NWSE | 16  | 100S | 200E | U-7206      | 7050      | Federal | OW    | P    |      |
| 4304737344 | RBU 9-16F   | NESE | 16  | 100S | 200E | U-7206      | 7050      | Federal | OW    | S    |      |
| 4304737450 | RBU 14-17E  | SESW | 17  | 100S | 190E | U-03505     | 7050      | Federal | GW    | P    |      |
| 4304737747 | RBU 15-9E   | NWNE | 16  | 100S | 190E | U-013765    | 7050      | Federal | GW    | DRL  |      |
| 4304737893 | RBU 9-4EA   | SENE | 04  | 100S | 190E | U-03505     | 7050      | Federal | GW    | P    |      |
| 4304737998 | RBU 13-23F  | SWSW | 23  | 100S | 200E | U-01470-A   | 7050      | Federal | GW    | P    |      |
| 4304738181 | RBU 12-4E   | SWNW | 04  | 100S | 190E | U-03576     | 99999     | Federal | GW    | DRL  |      |
| 4304738182 | RBU 11-4E   | SE/4 | 04  | 100S | 190E | U-03505     | 99999     | Federal | GW    | DRL  |      |
| 4304738294 | RBU 2-4E    | NWNE | 04  | 100S | 190E | U-013792    | 7050      | Federal | GW    | DRL  |      |
| 4304738295 | RBU 5-4E    | SWNW | 04  | 100S | 190E | U-03576     | 99999     | Federal | GW    | DRL  |      |
| 4304738543 | RBU 28-18F  | NESE | 13  | 100S | 190E | U 013793-A  | 7050      | Federal | GW    | DRL  |      |
| 4304738548 | RBU 32-13E  | NESE | 13  | 100S | 190E | U-013765    | 7050      | Federal | GW    | DRL  |      |
| 4304738555 | RBU 27-18F  | SWSW | 18  | 100S | 200E | U-013793    | 7050      | Federal | GW    | DRL  |      |
| 4304738556 | RBU 27-18F2 | SWSW | 18  | 100S | 200E | U-013793    | 7050      | Federal | GW    | DRL  |      |
| 4304738557 | RBU 30-18F  | SWSW | 18  | 100S | 200E | U-013793    | 7050      | Federal | GW    | P    |      |
| 4304738558 | RBU 29-18F  | SWSW | 18  | 100S | 200E | U-013793    | 7050      | Federal | GW    | DRL  |      |
| 4304738595 | RBU 31-10E  | NENE | 15  | 100S | 190E | U-013792    | 7050      | Federal | GW    | DRL  |      |
| 4304738596 | RBU 17-15E  | NENE | 15  | 100S | 190E | U-013766    | 7050      | Federal | GW    | DRL  |      |
| 4304738780 | RBU 8B-17E  | SENE | 17  | 100S | 190E | U-013766    | 7050      | Federal | GW    | DRL  |      |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api        | well name   | qtr | qtr | sec | twp  | rng  | lease_num | entity | Lease | well | stat |
|------------|-------------|-----|-----|-----|------|------|-----------|--------|-------|------|------|
| 4304730153 | NATURAL 1-2 | SE  | NW  | 02  | 100S | 200E | ML-10716  | 11377  | State | OW   | PA   |
| 4304730260 | RBU 11-16E  | NE  | SW  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | S    |
| 4304730583 | RBU 11-36B  | NE  | SW  | 36  | 090S | 190E | ML-22541  | 99998  | State | NA   | PA   |
| 4304730608 | RBU 8-16D   | SE  | NE  | 16  | 100S | 180E | ML-13216  | 99998  | State | NA   | PA   |
| 4304730760 | RBU 11-2F   | NE  | SW  | 02  | 100S | 200E | ML-10716  | 9966   | State | OW   | S    |
| 4304731740 | RBU 1-16E   | NE  | NE  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | P    |
| 4304732026 | RBU 16-2F   | SE  | SE  | 02  | 100S | 200E | ML-10716  | 7050   | State | GW   | P    |
| 4304732042 | RBU 9-16E   | NE  | SE  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | P    |
| 4304732108 | RBU 14-2F   | SE  | SW  | 02  | 100S | 200E | ML-10716  | 7050   | State | GW   | P    |
| 4304732136 | RBU 8-2F    | SE  | NE  | 02  | 100S | 200E | ML-10716  | 7050   | State | GW   | P    |
| 4304732137 | RBU 5-16E   | SW  | NW  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | P    |
| 4304732245 | RBU 7-16E   | SW  | NE  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | PA   |
| 4304732250 | RBU 13-16E  | SW  | SW  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | S    |
| 4304732292 | RBU 15-16E  | SW  | SE  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | PA   |
| 4304732314 | RBU 10-2F   | NW  | SE  | 02  | 100S | 200E | ML-10716  | 7050   | State | GW   | P    |
| 4304732352 | RBU 3-16F   | NE  | NW  | 16  | 100S | 200E | ML-3393-A | 7050   | State | GW   | P    |
| 4304733360 | RBU 1-16F   | NE  | NE  | 16  | 100S | 200E | ML-3393   | 7050   | State | GW   | P    |
| 4304734061 | RBU 6-16E   | SW  | NE  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | P    |
| 4304734167 | RBU 1-2F    | NE  | NE  | 02  | 100S | 200E | ML-10716  |        | State | GW   | LA   |
| 4304734315 | STATE 11-2D | NE  | SW  | 02  | 100S | 180E | ML-26968  |        | State | GW   | LA   |
| 4304734903 | RBU 14-16E  | SW  | SW  | 16  | 100S | 190E | ML-13214  | 7050   | State | D    | PA   |
| 4304735020 | RBU 8-16E   | SE  | NE  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | P    |
| 4304735021 | RBU 10-16E  | SW  | SE  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | P    |
| 4304735022 | RBU 12-16E  | NE  | SW  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | P    |
| 4304735023 | RBU 16-16E  | SW  | SW  | 15  | 100S | 190E | ML-13214  | 7050   | State | GW   | P    |
| 4304735033 | RBU 2-16E   | NW  | NE  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | P    |
| 4304735081 | RBU 15-2F   | SW  | SE  | 02  | 100S | 200E | ML-10716  | 7050   | State | GW   | P    |
| 4304735348 | RBU 13-16F  | NW  | NW  | 21  | 100S | 200E | ML-3394   | 7050   | State | GW   | DRL  |
| 4304736169 | RBU 4-16E   | NE  | NW  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | P    |
| 4304736170 | RBU 3-16E   | NE  | NW  | 16  | 100S | 190E | ML-13214  | 7050   | State | GW   | P    |



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

Dominion Exploration & Production, Inc.  
Attn: James D. Abercrombie  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit  
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
AUG 16 2007  
DIV. OF OIL, GAS & MINING