

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-33433	
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No.	
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078		8. Lease Name and Well No. BONANZA 1023-5J	
3b. Phone No. (include area code) (435) 781-7060		9. API Well No. 43-047-37428	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 2243' FSL 1474' FEL 641246 X 39.976871 At proposed prod. Zone 4426290y 109.345926		10. Field and Pool, or Exploratory Minturno Butte	
14. Distance in miles and direction from nearest town or post office* 25.4 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Bk. and Survey or Area SEC 5-T10S-R23E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1474'		12. County or Parish UINTAH	
16. No. of Acres in lease 1922.95		13. State UT	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	
19. Proposed Depth 8450'		20. BLM/BIA Bond No. on file CO-1203	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5272.7' GL		22. Approximate date work will start* UPON APPROVAL	
		23. Estimated duration TO BE DETERMINED	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) DEBRA DOMENICI	Date 11/11/2005
Title SR ADMINISTRATIVE ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-26-06
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

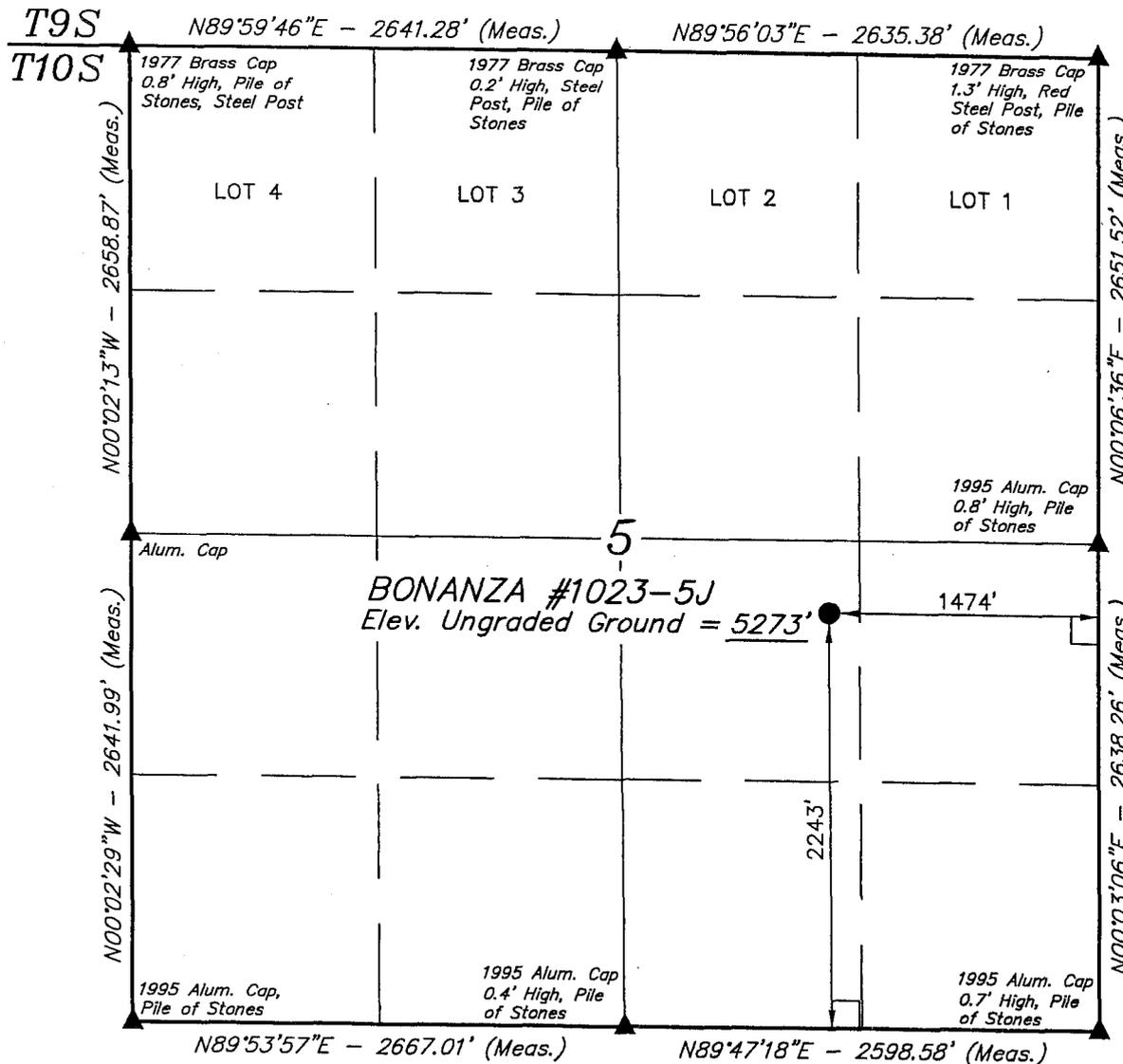
Federal Approval of this
Action is Necessary

RECEIVED
NOV 30 2005
DIV. OF OIL, GAS & MINING

T10S, R23E, S.L.B.&M.

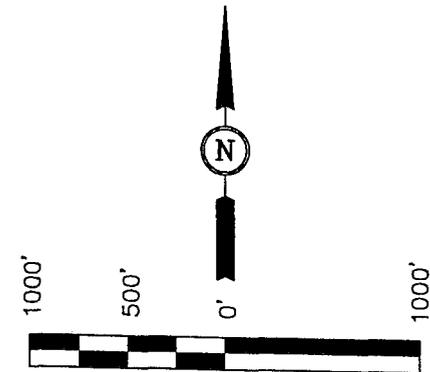
WESTPORT OIL AND GAS COMPANY, L.P.

Well location, BONANZA #1023-5J, located as shown in the NW 1/4 SE 1/4 of Section 5, T10S, R23E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. [Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 11-4-05

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-25-05	DATE DRAWN: 09-09-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE	WESTPORT OIL AND GAS COMPANY, L.P.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°58'36.75" (39.976875)
LONGITUDE = 109°20'47.70" (109.346583)

(NAD 27)

LATITUDE = 39°58'36.87" (39.976908)
LONGITUDE = 109°20'45.26" (109.345906)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BONANZA 1023-5J
NWSE SEC 5-T10S-R23E
UINTAH COUNTY, UTAH
UTU-33433

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1415'
Wasatch	4225'
Mesaverde	6475'
TD	8450'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1415'
Gas	Wasatch	4225'
Gas	Mesaverde	6475'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8450' TD, approximately equals 5239 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 3380 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.79*****	1.58	4.49
PRODUCTION	4-1/2"	0 to 8450	11.60	M-80 or I-80	LTC	2.70	1.34	201000

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.8 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 2887 psi
 ***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWO	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,720'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	4,730'	50/50 Poz/G + 10% salt + 2% gel	1320	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

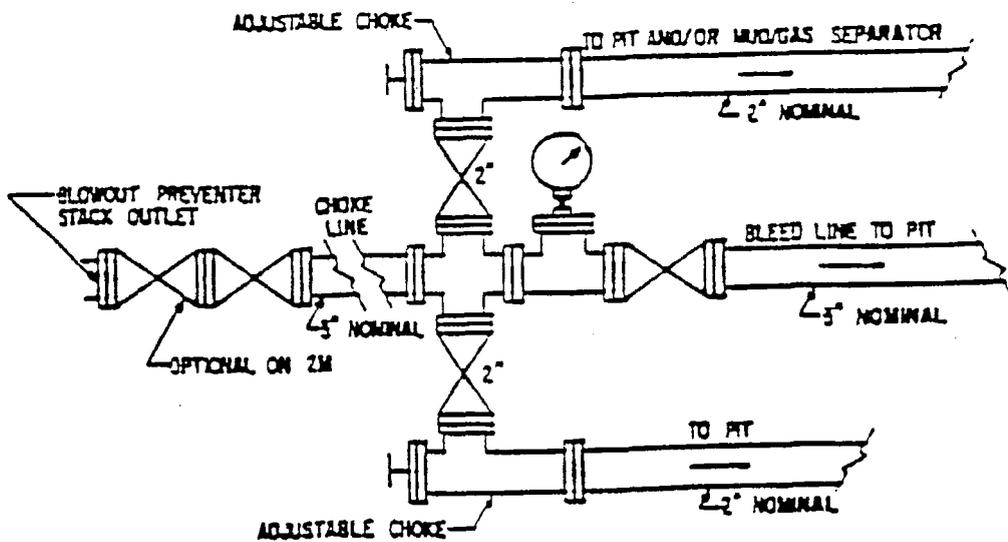
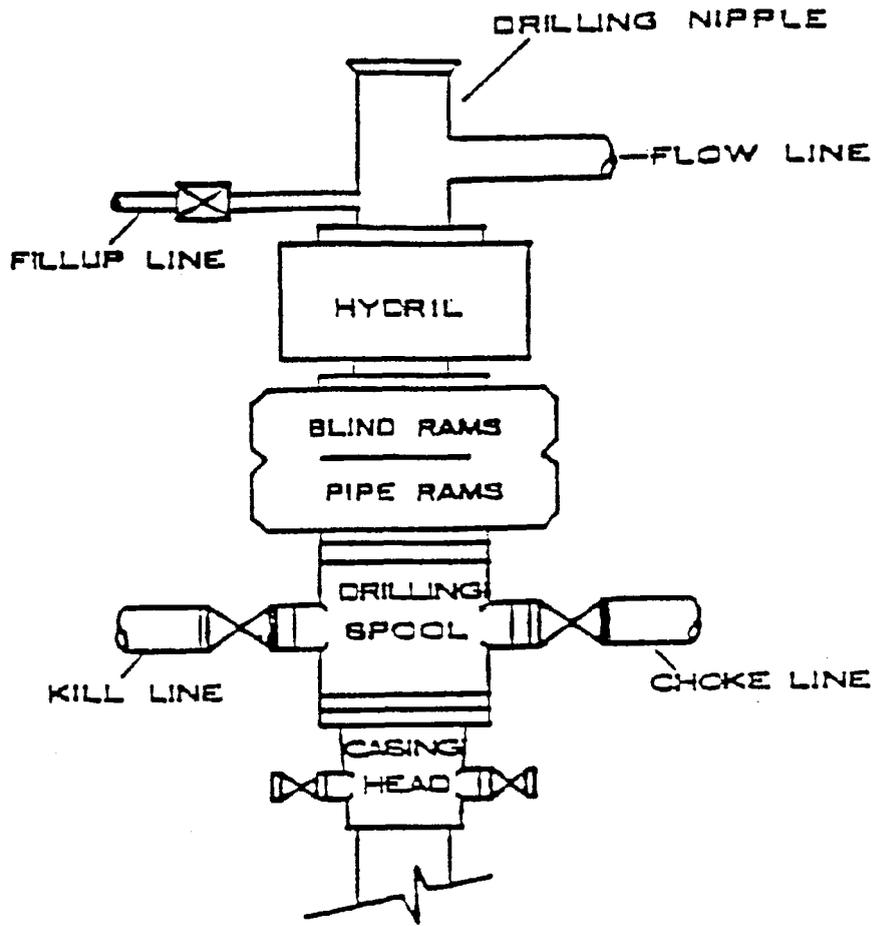
ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Tolco surveys every 2000'. Maximum allowable hole angle is 5 degrees.
 Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: _____ DATE: _____
 Brad Laney
 DRILLING SUPERINTENDENT: _____ DATE: _____
 Randy Bayne
 1023-5J_APD.xls

3,000 PSI

EOP STACK



BONANZA 1023-5J
NWSE SEC 5-T10S-R23E
UINTAH COUNTY, UTAH
UTU-33433

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

The proposed access road is approximately 0.1 miles +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

Exceptions to Best Management Practices (BMPs) Requested:

Approximately 25' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil type has a poor history for successful rehabilitation.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Where available a 2" or 3" poly pipe will be installed with the existing rights-of-way to supply water during drilling and completion operations. There will be no new disturbance needed and the poly line will be removed after completion operations. The fresh water will be supplied from the power plant located within the following Sections 23, 24, 25, 26, 35, & 36, T8S, R23E.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 20 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring of the pit, the stockpiled topsoil will be spread evenly over the location up to the rig anchor points, the location shall be reshaped to the

original contour to the extent possible, and the location will be reseeded with Crested Wheatgrass using appropriate reclamation methods.

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

Seed Mixture:

The following seed mixture will be used during interim reclamation:

Crested Wheatgrass	6 lbs/acre
Needle and Thread Grass	6 lbs/acre

Operator will contact the BLM for the seed mixture when final reclamation of the location occurs.

The old road shall be rehabilitated where it leaves this location and meets up with the road re-route. The rehabilitated area will be seeded with the following seed mixture:

Crested Wheatgrass	4 lbs/acre
Gardiner Saltbush	4 lbs/acre
Western Wheatgrass	4 lbs/acre

13. Lessee's or Operators's Representative & Certification:

Debra Domenici
Associate Environmental Analyst
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435)781-7018

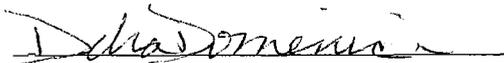
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

November 11, 2005

Date

WESTPORT OIL AND GAS COMPANY, L.P.
BONANZA #1023-5J
SECTION 5, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.3 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-5J
LOCATED IN UINTAH COUNTY, UTAH
SECTION 5, T10S, R23E, S.L.B.&M.

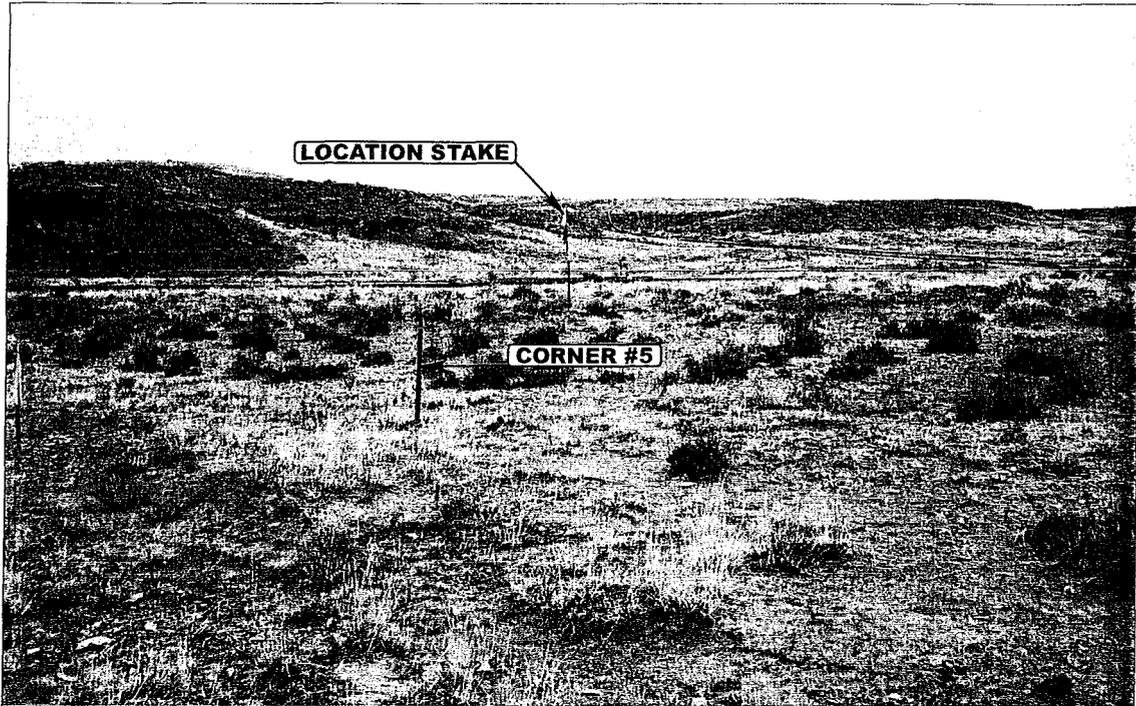


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

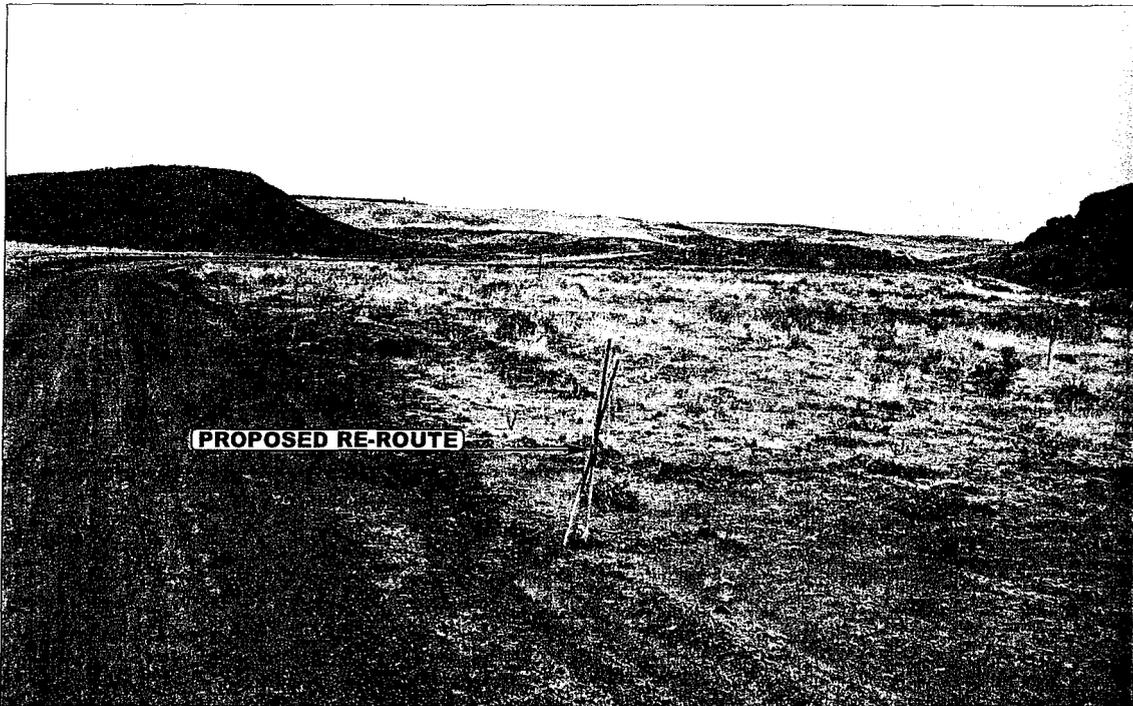


PHOTO: VIEW FROM BEGINNING OF PROPOSED RE-ROUTE

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	29	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: C.P.	REVISED: 11-03-05		

WESTPORT OIL AND GAS COMPANY, L.P.
BONANZA #1023-5J
 PIPELINE ALIGNMENT
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 5, T10S, R23E, S.L.B.&M.

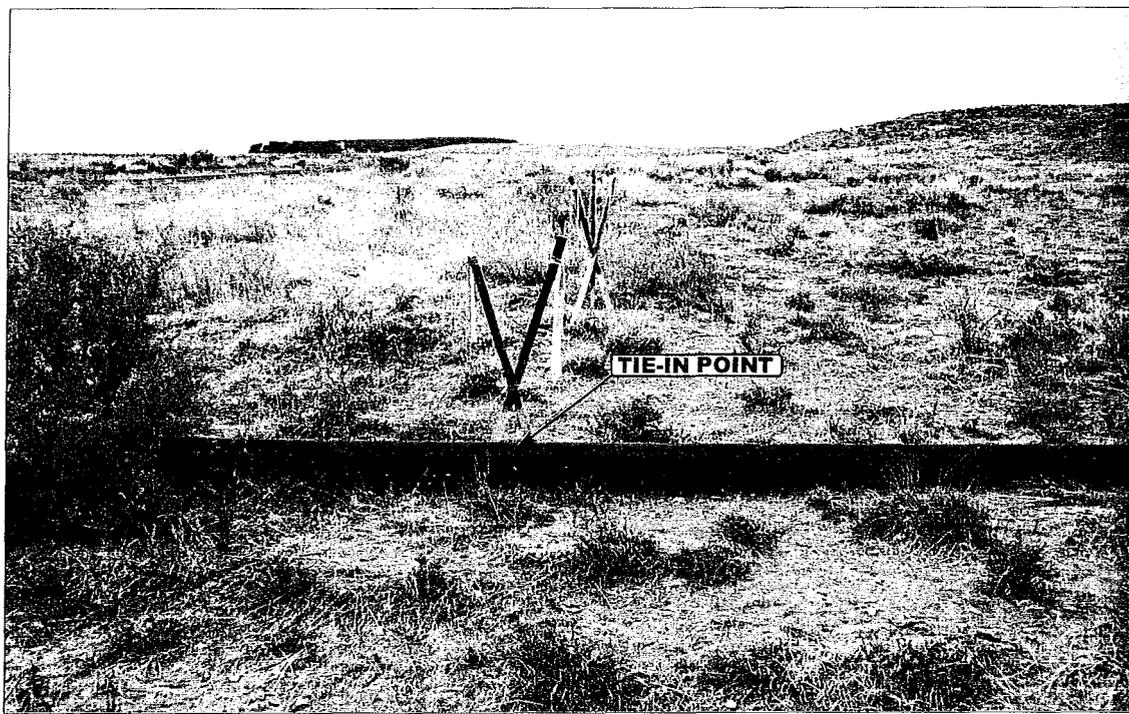


PHOTO: VIEW FROM TIE-IN POINT

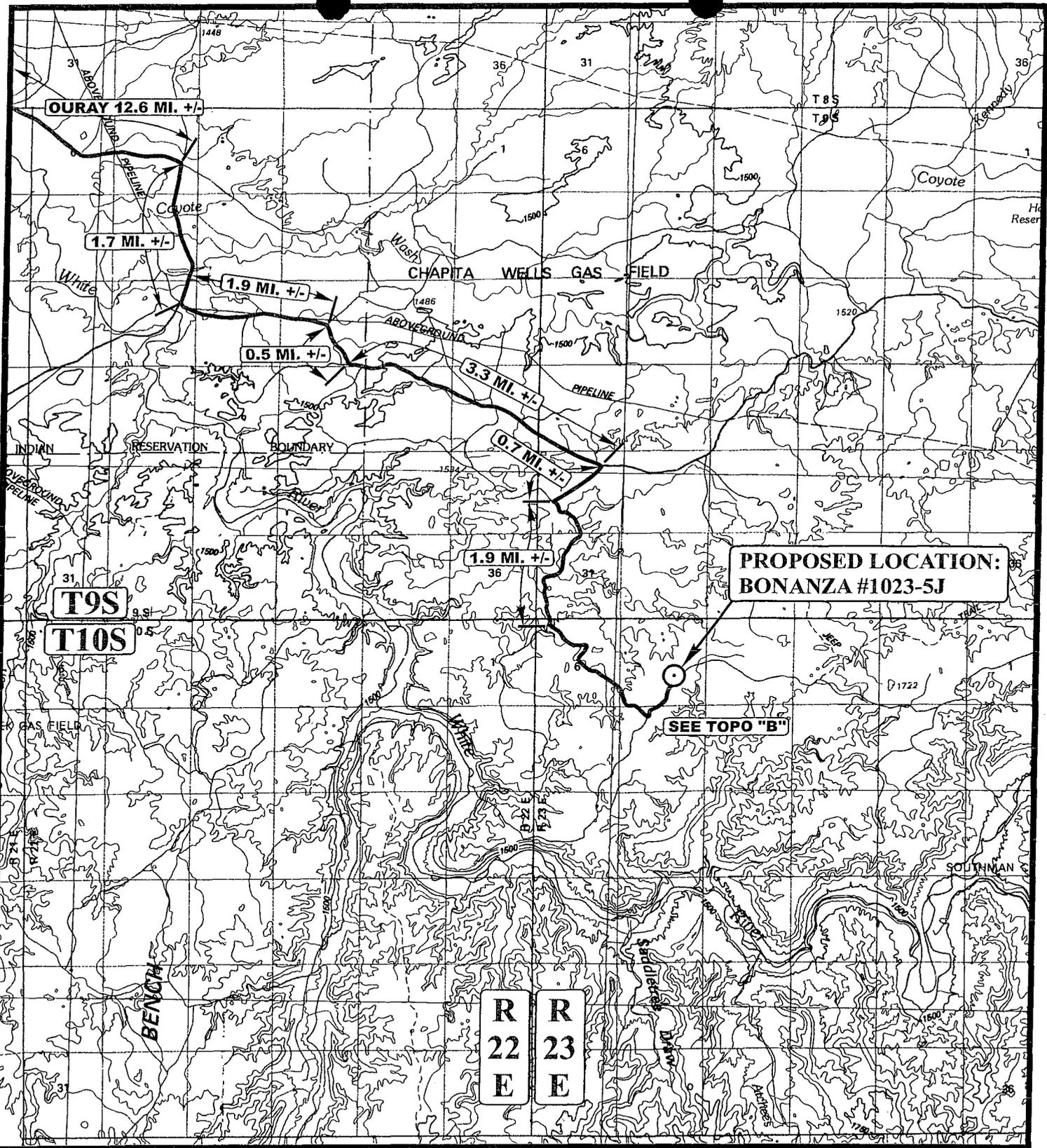
CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

PIPELINE PHOTOS			11	03	05	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: C.P.	REVISED: 00-00-00				

- Since 1964 -



LEGEND:

○ PROPOSED LOCATION



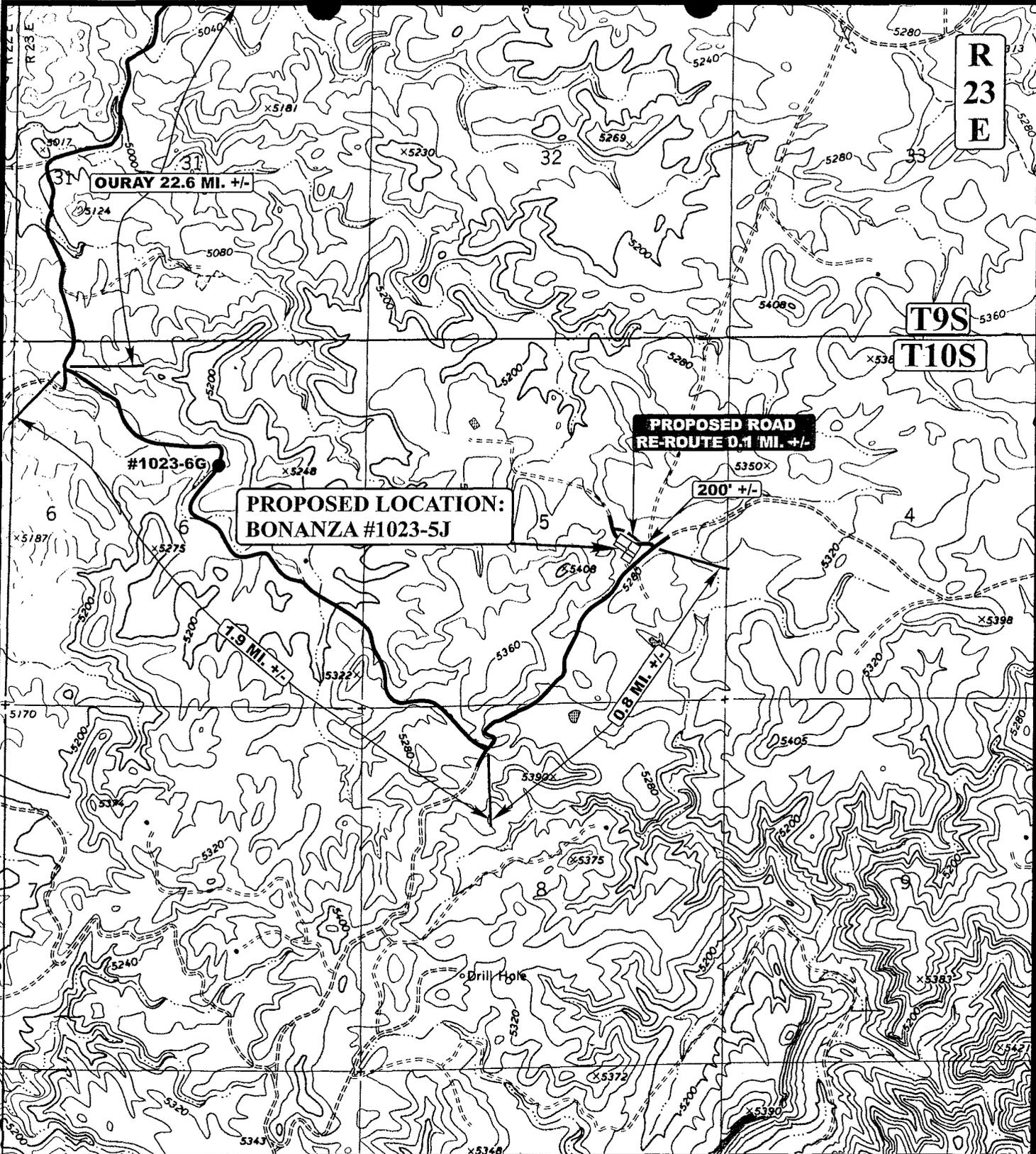
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-5J
 SECTION 5, T10S, R23E, S.L.B.&M.
 2243' FSL 1474' FEL

TOPOGRAPHIC	08	29	05	A TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: C.P.		REVISED: 11-03-05	



LEGEND:

- EXISTING ROAD
- PROPOSED ROAD RE-ROUTE



WESTPORT OIL AND GAS COMPANY, L.P.

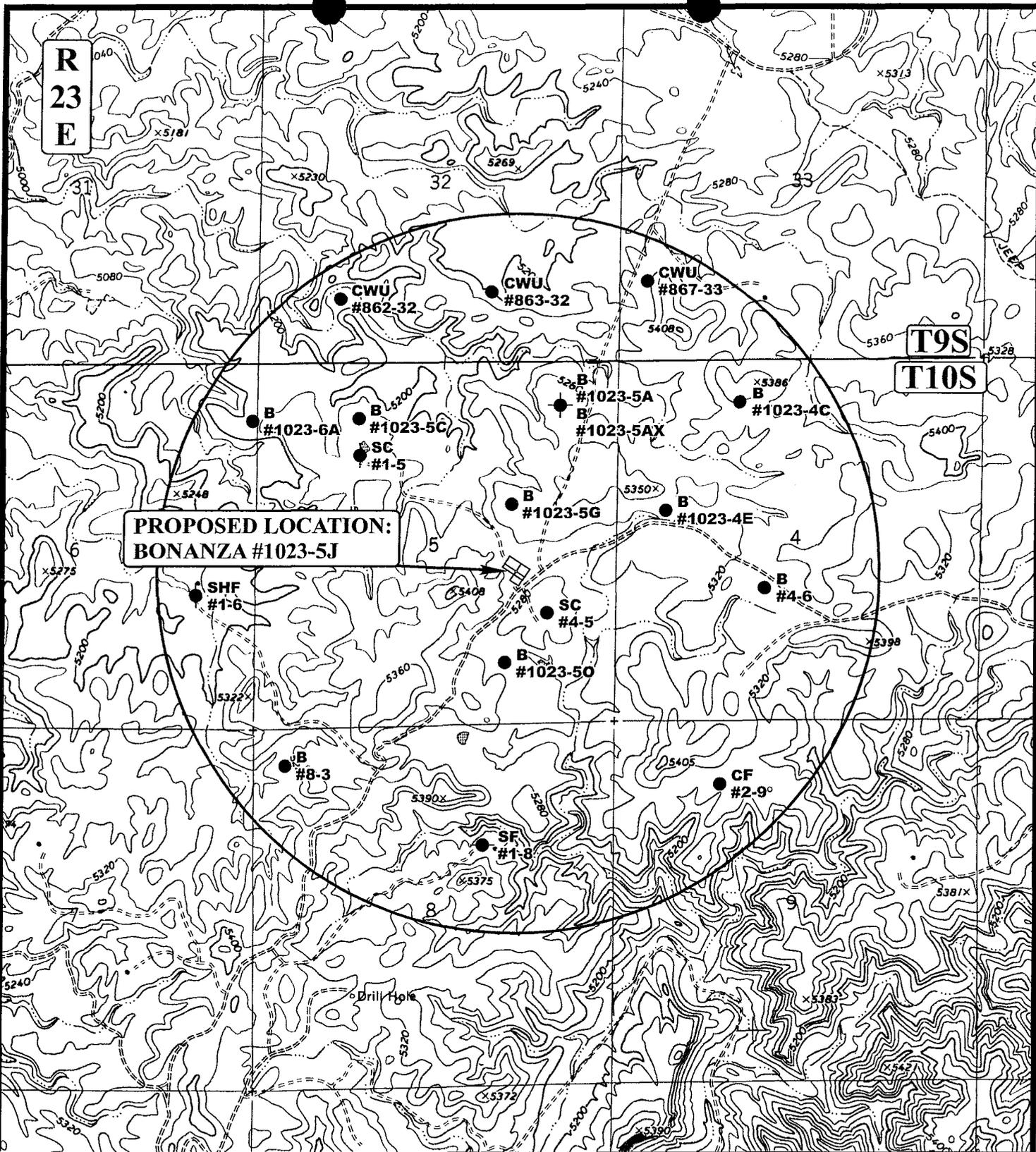
BONANAZA #1023-5J
SECTION 5, T10S, R23E, S.L.B.&M.
2243' FSL 1474' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08	29	05
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 11-03-05





**PROPOSED LOCATION:
BONANZA #1023-5J**

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

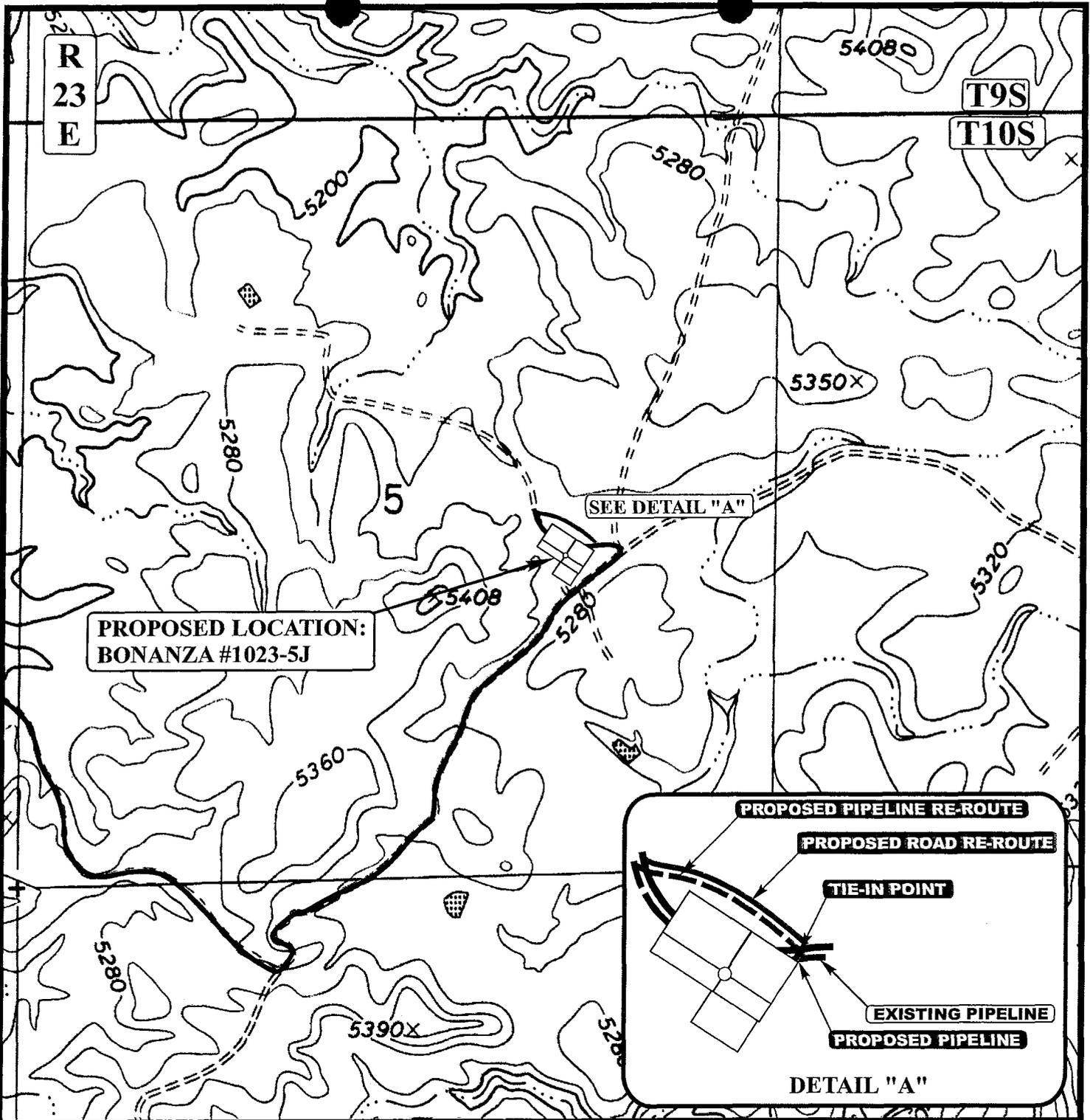
**BONANAZA #1023-5J
SECTION 5, T10S, R23E, S.L.B.&M.
2243' FSL 1474' FEL**

U&Ls Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 08 29 05
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 11-03-05





APPROXIMATE TOTAL PIPELINE DISTANCE = 25' +/-

APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 553' +/-

LEGEND:

- PROPOSED ROAD RE-ROUTE
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE RE-ROUTE



WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-5J
SECTION 5, T10S, R23E, S.L.B.&M.
2243' FSL 1474' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10** **13** **05**
MAP **MONTH** **DAY** **YEAR**
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 11-03-05



WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

BONANZA #1023-5J

SECTION 5, T10S, R23E, S.L.B.&M.

Approx. 2243' FSL 1474' FEL

Approx. Toe of Fill Slope

Proposed 6" Pipeline Re-Route

Culvert to be Installed

F-5.5' El. 65.9'

Sta. 3+50

F-4.5' El. 66.9'

Existing Culvert to be Moved

Existing Road

Proposed Road Re-Route

Existing Drainage

SCALE: 1" = 50'
DATE: 11-4-05
Drawn By: K.G.

CONSTRUCT DIVERSION DITCH

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil

El. 74.2'
C-12.8' (btm. pit)

F-0.6' El. 70.8'

C-1.3' El. 72.7'

Sta. 1+50

F-0.3' El. 71.1'

C-0.3' El. 71.7'

C-8.1' El. 79.5'

C-8.6' El. 80.0'

TOILET

TRAILER

WATER TANK

LIGHT PLANT

BOILER

PUMP HOUSE

TRASH

PROPANE STORAGE

Round Corners as Needed

Sta. 0+50

Sta. 0+00

El. 79.3'
C-17.9' (btm. pit)

C-5.3' El. 76.7'

Approx. Top of Cut Slope

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5272.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5271.4'

FIGURE #1

WESTPORT OIL AND GAS COMPANY, L.P.

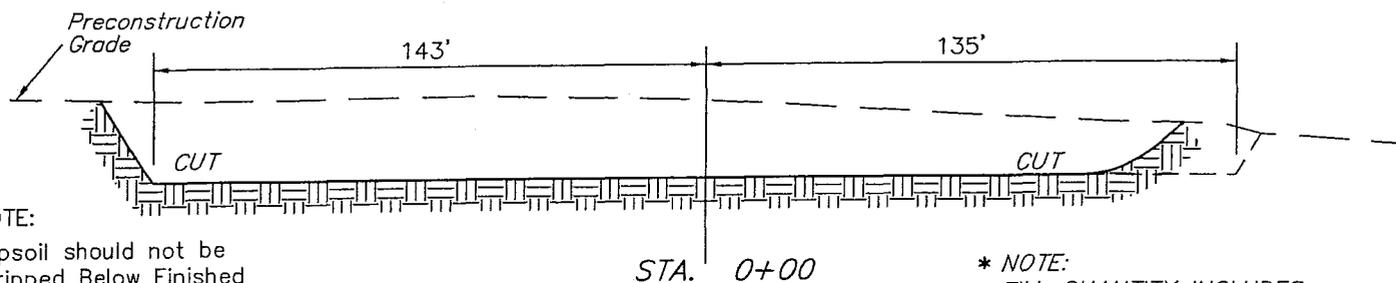
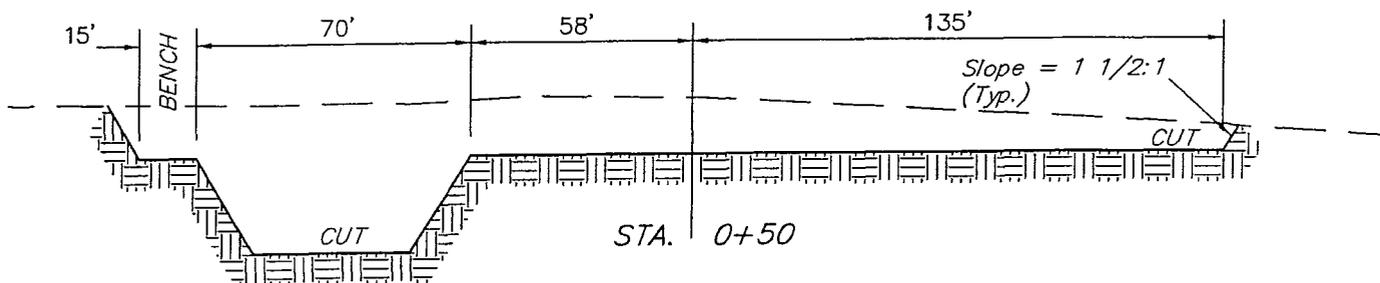
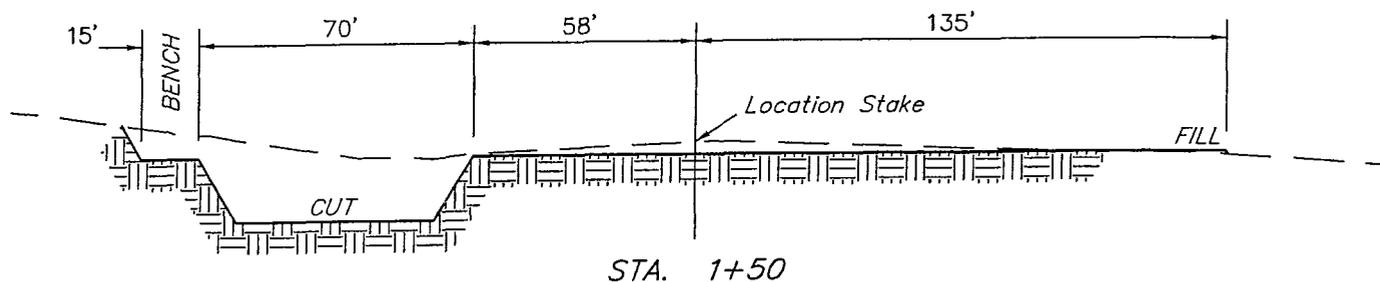
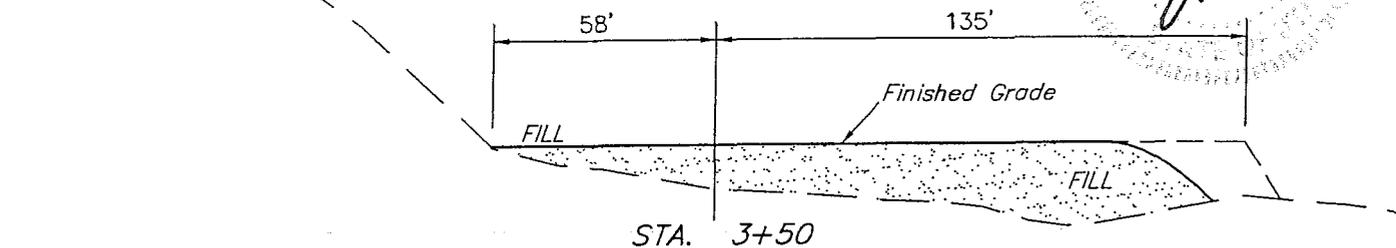
FIGURE #2

TYPICAL CROSS SECTIONS FOR

BONANZA #1023-5J
SECTION 5, T10S, R23E, S.L.B.&M.
2243' FSL 1474' FEL

X-Section Scale
1" = 50'

DATE: 11-4-05
Drawn By: K.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,720 Cu. Yds.
Remaining Location	= 8,670 Cu. Yds.
TOTAL CUT	= 10,390 CU.YDS.
FILL	= 4,740 CU.YDS.

EXCESS MATERIAL	= 5,650 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,110 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,540 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/30/2005

API NO. ASSIGNED: 43-047-37428

WELL NAME: BONANZA 1023-5J
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

NWSE 05 100S 230E
 SURFACE: 2243 FSL 1474 FEL
 BOTTOM: 2243 FSL 1474 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-33433
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

LATITUDE: 39.97687
 LONGITUDE: -109.3459

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

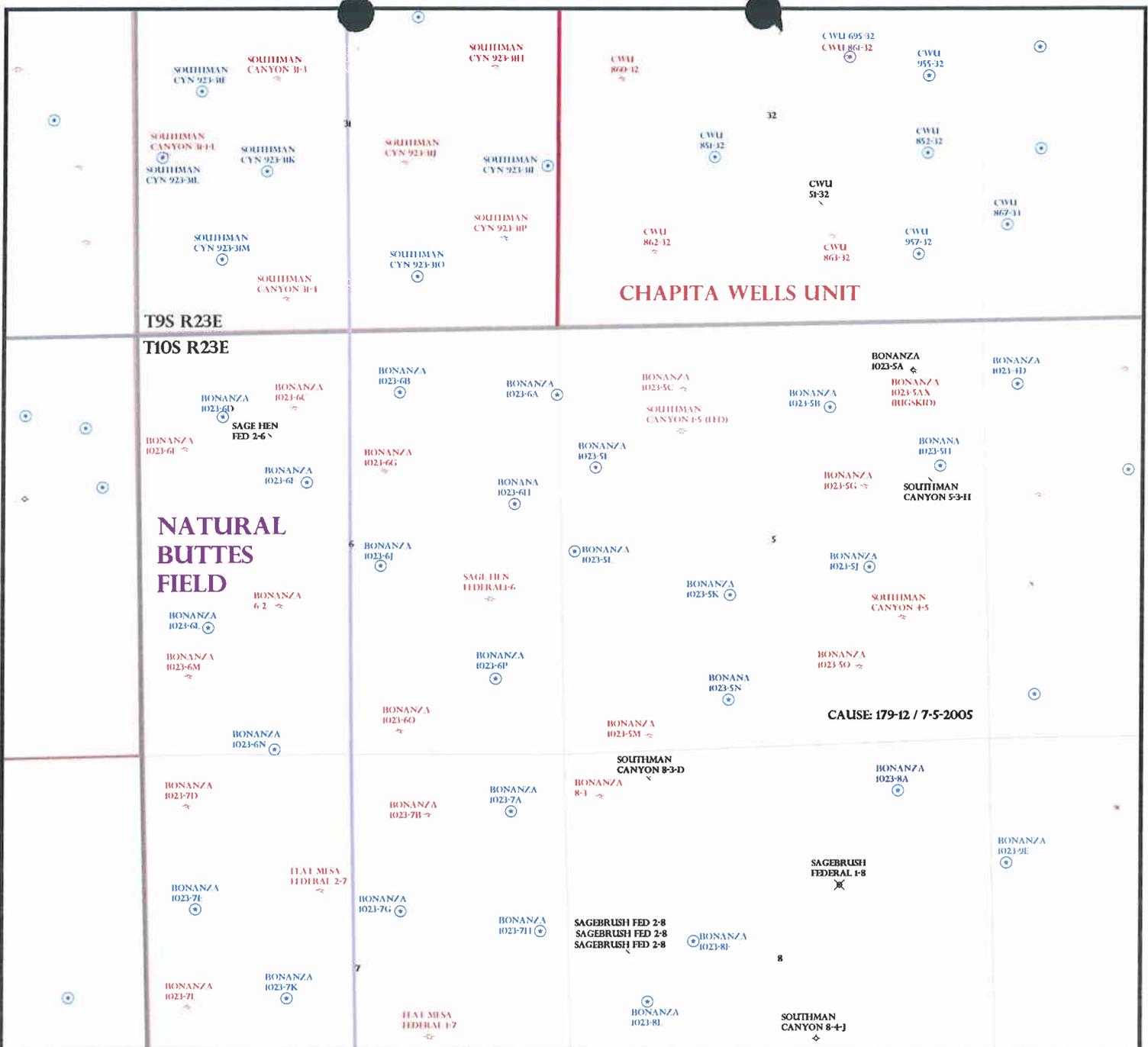
LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-12
Eff Date: 7-5-2005
Siting: 460' by ext u bdr 5' 920' by other wells
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 - Federal Approval



OPERATOR: WESTPORT O&G CO (N2115)

SEC: 5,6 T. 10S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

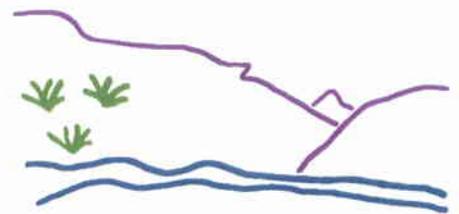
CAUSE: 179-12 / 7-5-2005

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 1-DECEMBER-2005



KERR-MCGEE OIL & GAS ONSHORE LP
1999 BROADWAY, SUITE 3700 • DENVER, COLORADO 80202

PHONE: 303-296-3600
FAX: 303-296-3601

January 23, 2006

Ms. Diana Whitney
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE: Bonanza 1023-5J
T10S-R23E
Section 5: NESE
2,243' FSL, 1,474' FEL
Uintah County, Utah

Dear Ms. Whitney:

Kerr-McGee Oil & Gas Onshore LP, formerly known as Westport Oil and Gas Company, L.P., has submitted a permit to drill the captioned well to test the Wasatch and Mesaverde formations. The well is located at an exception location to State Rule 179-12. The well location is less than 920' from the Federal 4-5 well which is producing from the same pool. Both wells are located within the same E/2 spacing unit and the proximity between wells does not interfere with the correlative rights of the royalty and working interest owners. Kerr-McGee owns 100% of the leasehold within 460 feet of the exception location of the offset lands and has no objection to the exception location.

Kerr-McGee requests your approval of this exception location. If you have any questions or require any additional information, please do not hesitate to call me at 720-264-2618.

Sincerely,

W. Chris Latimer, CPL
Senior Landman

cc: Raleen Weddle

RECEIVED
JAN 25 2006
DIV OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 26, 2006

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, UT 84078

Re: Bonanza 1023-5J Well, 2243' FSL, 1474' FEL, NW SE, Sec. 5, T. 10 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37428.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP
Well Name & Number Bonanza 1023-5J
API Number: 43-047-37428
Lease: UTU-33433

Location: NW SE Sec. 5 T. 10 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE
Signature
Randy Bayne

Title
DRILLING MANAGER
Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BONANZA 1023-5J

9. API Well No.
4304737428

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2243' FSL 1474' FEL
NWSE, SEC 5-T10S-R23E

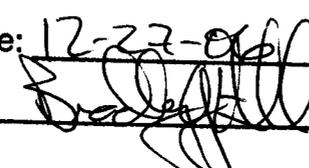
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other APD EXTENSION DOGM _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON JANUARY 26, 2006.

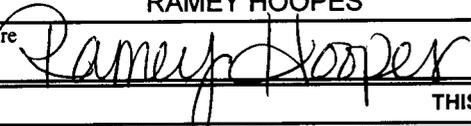
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-27-06
By: 

COPY SENT TO OPERATOR
Date: 12-28-06
Initials: RM

RECEIVED
DEC 26 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RAMEY HOOPES	Title REGULATORY CLERK
Signature 	Date December 4, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737428
Well Name: BONANZA 1023-5J
Location: NWSE, SEC 5-T10S-R23E
Company Permit Issued to: KERR MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 1/26/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

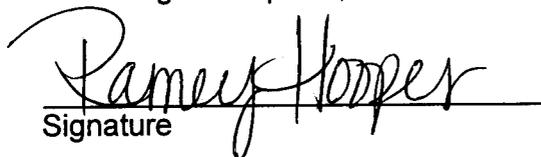
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

12/4/2006
Date

Title: REGULATORY CLERK

Representing: Kerr McGee Oil and Gas Onshore LP

RECEIVED

DEC 26 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BONANZA 1023-5J

9. API Well No.
4304737428

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address
1099 18th St, ste 1200, Denver, CO 80202

3b. Phone No. (include area code)
720-929-6666

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2243' FSL 1474' FEL
NWSE, SEC 5-T10S-R23E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOGM
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED; STILL PENDING BLM APPROVAL. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON JANUARY 26, 2006.

Approved by the
**Utah Division of
Oil, Gas and Mining**

COPY SENT TO OPERATOR

Date: 1-29-2008
Initials: KS

Date: 01-28-2008
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RALEEN WHITE	Title SR. REGULATORY ANALYST
Signature <u>Raleen White</u>	Date January 11, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JAN 28 2008

DIV. OF OIL, GAS & MIN

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37428
Well Name: BONANZA 1023-5J
Location: NWSE, 2243' FSL, 1474' FEL, SEC. 5, T10S, R23E
Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE LP
Date Original Permit Issued: 1/26/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

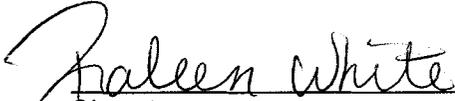
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

1/11/2008

Date

Title: SR. REGULATORY ANALYST

Representing: KERR-MCGEE OIL & GAS ONSHORE LP

RECEIVED

JAN 28 2008

DIV. OF OIL, GAS & MIN

RECEIVED

NOV 29 2005

Form 3160-3
(August 1999)

UNITED STATES **BLM VERNAL, UTAH**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
UTU-33433
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No.
8. Lease Name and Well No.
BONANZA 1023-5J

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

9. API Well No.
43-047-37428
10. Field and Pool, or Exploratory
Natural Buttes

3A. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435) 781-7003

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface NWSE 2243' FSL 1474' FEL
At proposed prod. Zone

11. Sec., T., R., M., or Blk, and Survey or Area
SEC 5-T10S-R23E

14. Distance in miles and direction from nearest town or post office*
25.4 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH
13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1474'

16. No. of Acres in lease
1922.95 ✓

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
8450' ✓

20. BLM/BIA Bond No. on file
CO-1203 WYB000291 ✓

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5272.7' GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Ramey Hoopes*
Name (Printed/Typed) RAMEY HOOPES
Date 4/27/2006
Title REGULATORY CLERK

Approved by (Signature) *[Signature]*
Name (Printed/Typed) JERRY KENZIA
Date 7-3-2008
Title Assistant Field Manager
Office VERNAL FIELD OFFICE
Lands & Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JUL 16 2008

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

NDS 09/22/2005

06GXJ 0423A

UDOGM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr-McGee Oil & Gas Onshore LP
Well No: Bonanza 1023-5J
API No: 43-047-37428

Location: NWSE, Sec. 5, T10S, R23E
Lease No: UTU-33433
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- During operations, if any vertebrate paleontological resources are discovered, all operations affecting such sites shall be immediately suspended, and all discoveries shall be left intact until authorized to proceed by the Authorized Officer. The appropriate Authorized Officer of the Vernal BLM office shall be notified within 48 hrs of the discovery, and a decision as to the preferred alternative/course of action will be rendered.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- The lessee/operator is given notice that lands in the lease have been identified as containing red-tailed hawk nesting habitat. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from March 15th through August 15th. A survey may be conducted by a qualified biologist or a BLM representative during this timing period to determine if red-tailed hawks are in the area.
- All archaeological sites will be avoided.
- As discussed on the onsite conducted November 8, 2005 corner 6 of the location will be rounded.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- **5M BOPE** shall be installed and tested and **not 3M BOPE** as stated in the APD.
- A surface casing shoe integrity test shall be performed.
- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
- A CBL shall be run from TD to the surface casing shoe and a field copy shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: KERR-McGEE OIL & GAS ONSHORE, L.P.

Well Name: BONANZA 1023-5J

Api No: 43-047-37428 Lease Type: FEDERAL

Section 05 Township 10S Range 23E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 09/01/08

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by LEW WELDON

Telephone # (435) 828-7035

Date 09/02/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737428	BONANZA 1023-5J		NWSE	5	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17055	9/1/2008		9/22/08		
Comments: MIRU PETE MARTIN BUCKET RIG. WSMVD SPUD WELL LOCATION ON 09/01/2008 AT 10:00 AM.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739764	BITTER CREEK 1122-10E		SWNW	10	11S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17056	9/1/2008		9/22/08		
Comments: MIRU PETE MARTIN BUCKET RIG. WSMVD SPUD WELL LOCATION ON 09/01/2008 AT 7:00 AM.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739765	BITTER CREEK 1122-10F		SENW	10	11S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17057	9/2/2008		9/22/08		
Comments: MIRU PETE MARTIN BUCKET RIG. WSMVD SPUD WELL LOCATION ON 09/02/2008 AT 10:00 AM.							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print)

Signature

REGULATORY ANALYST

Title

9/3/2008

Date

RECEIVED

SEP 03 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-5J

9. API Well No.

4304737428

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SE SEC. 5, T10S, R23E 2243'FSL, 1474'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 09/01/2008 AT 10:00 AM

14. I hereby certify that the foregoing is true and correct

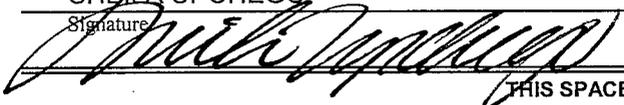
Name (Printed/Typed)

SHEILA UPCHEGO

Title

REGULATORY ANALYST

Signature



Date

September 3, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

SEP 09 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BONANZA 1023-5J

9. API Well No.
4304737428

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/SE SEC. 5, T10S, R23E 2243'FSL, 1474'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

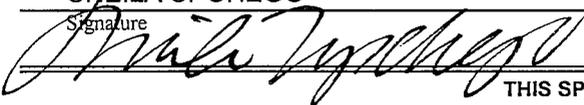
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other SET SURFACE	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PROPETRO AIR RIG ON 09/02/2008. DRILLED 12 1/4" SURFACE HOLE TO 2120'. RAN 9 5/8" 36# J-55 SURFACE CSG. CMT W/300 SX PREM CLASS G @15.8 PPG 1.15 YIELD. NO RETURNS TO PIT 40 PSI LIFT. TOP OUT W/150 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE. WOC. 2ND TOP OUT W/100 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE WOC. 3RD TOP OUT W/175 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE GOOD CMT TO SURFACE HOLE STAYED FULL.

WORT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date September 8, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

SEP 11 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BONANZA 1023-5J

9. API Well No.
4304737428

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/SE SEC. 5, T10S, R23E 2243'FSL, 1474'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other FINAL DRILLING OPERATIONS

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2120' TO 8407' ON 09/16/2008. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/380 SX PREM LITE II @11.5 PPG 2.82 YIELD TAILED CMT W/1100 SX 50/50 POZ @ 14.3 PPG 1.31 YIELD. DROP PLUG & DISPLACE W/129 BBLS CLAY TREAT + 1 GAL MAGNACIDE PUMP PLUG W/2950 PSI PLUG HELD. 2430 PUMPING PSI 520 OVER PSI 100% RETURNS 40 BBLS CMT BACK TO SURFACE 2.0 BLEED OFF SET MANDREL W/50K STRING WT TEST MANDREL TO 5000 PSI NIPPLE DOWN BOP & CLEAN PITS.

RECEIVED
SEP 22 2008

RELEASED PIONEER RIG 68 ON 09/18/2008 AT 1030 HRS.

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date September 19, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BONANZA 1023-5J

9. API Well No.
4304737428

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2243' FSL, 1474' FEL
 NWSE, SEC.5 T10S-R23E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 10/10/08 AT 11:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature <i>Sheila Upchego</i>	Date October 14, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
OCT 20 2008
DIV. OF OIL, GAS & MINING

Wins No.: 95563

BONANZA 1023-5J

Well Operations Summary Long

Operator KERR MCGEE OIL & GAS ONSHORE LP	FIELD NAME BONANZA	SPUD DATE 09/02/2008	GL 5,303	KB 5321	ROUTE V12
API 4304737428	STATE UTAH	COUNTY UINTAH	DIVISION ROCKIES		
Long/Lat.: 39.97597 / -109.34794	Q-Q/Sect/Town/Range: NWSE / 5 / 10S / 23E	Footages: 1,914.00' FSL 1,854.00' FEL			

Wellbore: BONANZA 1023-5J

MTD 8,407	TVD 8,403	PBMD 8,351	PBTVD
--------------	--------------	---------------	-------

EVENT INFORMATION:	EVENT ACTIVITY: DRILLING	START DATE: 9/1/2008	AFE NO.: 2021895
	OBJECTIVE: DEVELOPMENT	END DATE: 9/18/2008	
	OBJECTIVE 2: VERTICAL WELL	DATE WELL STARTED PROD.: 9/2/2008	
	REASON: DRILL PROD HOLE	Event End Status: COMPLETE	

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
	09/02/2008	09/02/2008	09/02/2008	09/02/2008	09/05/2008	09/05/2008	09/05/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
9/2/2008	<u>SUPERVISOR:</u> LEW WELDON						
	21:00 - 0:00	3.00	DRLSUR	02		P	MOVE IN AND RIG UP AIR RIG SPUD WELL @ 2100 HR 9/2/08 DA AT REPORT TIME 300'
9/3/2008	<u>SUPERVISOR:</u> LEW WELDON						
	0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1110'
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1410'
9/4/2008	<u>SUPERVISOR:</u> LEW WELDON						
	0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD HIT TRONA WATER @ 1500' AND 1570' CIRCULATING WITH SKID PUMP 1660' DA
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD CIRCULATING WITH SKID PUMP 1860'
9/5/2008	<u>SUPERVISOR:</u> LEW WELDON						
	0:00 - 10:00	10.00	DRLSUR	02		P	RIG T/D @ 2120' CONDITION HOLE 1 HR
	10:00 - 13:00	3.00	DRLSUR	05		P	TRIP DP OUT OF HOLE
	13:00 - 16:00	3.00	DRLSUR	11		P	RUN 2076' OF 9 5/8 CSG AND RIG DOWN AIR RIG
	16:00 - 17:00	1.00	DRLSUR	15		P	CEMENT 1ST STAGE WITH 300 SKS TAIL @ 15.8# 1.15 5.0 GAL/SK NO RETURNS TO PIT 40 PSI LIFT
	17:00 - 17:30	0.50	DRLSUR	15		P	1ST TOP JOB 150 SKS DOWN BS WOC
	17:30 - 19:30	2.00	DRLSUR	15		P	2ND TOP JOB 100 SKS DOWN BS WOC
	19:30 - 22:00	2.50	DRLSUR	15		P	3RD TOP JOB 175 SKS DOWN BS GOOD CMT TO SURFACE AND STAYED AT SURFACE
	22:00 - 22:00	0.00	DRLSUR				NO VISIBLE LEAKS PIT HAD 3' IN IT WORT
9/7/2008	<u>SUPERVISOR:</u> JAMES GOBER						
	15:00 - 0:00	9.00	RDMO	01	E	P	RIG DOWN RIG.

9/8/2008	<u>SUPERVISOR:</u> JAMES GOBER								
	0:00 - 18:00	18.00	RDMO	01	E	P	RIG DOWN RIG. BILBEY PIPE INSPECTION INSPECTED ALL ROTARTY EQUIPMENT. (PUMP INSPECTION WAS NOT PERFORMED. INSPECTOR WAS UNABLE TO KEEP HIS OBLIGATION)		
	18:00 - 0:00	6.00	RDMO	12	D	P	STAND DOWN FOR NIGHT.		
9/9/2008	<u>SUPERVISOR:</u> JAMES GOBER								
	0:00 - 6:00	6.00	RDMO	12	D	P	WAIT FOR DAY LIGHT.		
	6:00 - 7:00	1.00	RDMO	01	E	P	RIG DOWN PREP FOR TRUCKS.		
	7:00 - 7:30	0.50	RDMO	01	E	P	HOLD SAFETY MEETING (ANADARKO SAFETY HAND PRESENT) (6 PIONEER HANDS, 1 TOOL PUSHER, 8 TRUCK DRIVERS, 3 SWAMPERS, 1 FORKLIFT, 1 TRUCK PUSHER, 1 CRANE OPERATOR, 2 CRANE SWAMPERS, AND 2 MOUNTAIN WEST HANDS PRESENT @ MEETING)		
	7:30 - 12:00	4.50	RDMO	01	E	P	RIG DOWN RIG AND MOVE TO LOCATION.		
	12:00 - 16:00	4.00	MIRU	01	B	P	MOVE RIG 3.5 MILES AND SPOT, RELEASE TRUCKS @ 16:00.		
	16:00 - 18:00	2.00	MIRU	01	B	P	HALF MASS DERRICK AND RAISE SUB, USE CRANE TO SET STAIRS AND CATWALK, RELEASE CRANE @ 17:00. RAISE DERRICK.		
	18:00 - 0:00	6.00	MIRU	01	B	P	HOLD SAFETY MEETING W/ MOURNING TOUR (2 NEW HANDS) , RIG UP SUIT CASES AND ELECTRICAL, RIG UP DRIVE LINE,, WATER LINES, AIR LINES, EXHAUST ON ROT MOTOR, INSTALL FLOOR PLATES. RIG 75% RIGGED UP.		
9/10/2008	<u>SUPERVISOR:</u> JAMES GOBER								
	0:00 - 4:00	4.00	MIRU	01	B	P	RIG UP RIG.		
	4:00 - 10:30	6.50	DRLPRO	13	A	P	LOCK DOWN FMC DRILL FLANGE AND TEST TO 5000 PSI FOR 5 MIN. NIPPLE UP BOP'S AND ROT. HEAD, FLOW LINE, KILL LINE, AND CHOKE LINE, RIG UP SUPERCHOKE, RIG UP ACCUMALATOR AND FUNCTION TEST BOP'S.		
	10:30 - 16:00	5.50	DRLPRO	13	C	P	HOLD SAFETYMEETING W/ SINGLE JACK TESTER AND TEST ALL RELATED BOP EQUIPMENT TO 5000 PSI FOR 10 MIN AND 250 PSI FOR 5 MIN. TEST ANNULAR TO 2500 PSI FOR 10 MIN AND 250 PSI FOR 5 MIN, TEST CSG TO 1500 PSI FOR 30 MIN.		
	16:00 - 16:30	0.50	DRLPRO	13	B	P	RUN WEAR BUSHING. INSPECT FLOOR EQUIPMENT. HOLD PRE SAFETY MEETING W/ WEATHERFORD LAYDOWN CREW.		
	16:30 - 20:30	4.00	DRLPRO	05	A	P	RIG UP LAYDOWN AND P/U BHA AND PIPE TO 1985'. RIG DOWN WEATHERFORD TRS.		
	20:30 - 22:30	2.00	DRLPRO	06	D	P	HOLD SAFETY MEETING, SLIP AND CUT DRILL LINE.		
	22:30 - 23:00	0.50	DRLPRO	17		P	PRE- SPUD INSPECTION.		
	23:00 - 0:00	1.00	DRLPRO	13	B	P	INSTALL ROT HEAD RUBBER AND TORQUE KELLY.		
9/11/2008	<u>SUPERVISOR:</u> JAMES GOBER								
	0:00 - 1:00	1.00	DRLPRO	02	F	P	DRILL CEMENT AND FE 2005' TO 2120'. SHOE @ 2096'.		
	1:00 - 2:30	1.50	DRLPRO	02	B	P	SPUD PRODUCTION HOLE, 09/11/2008 01:00, DRILL F/ 2120 TO 2244' (124', 82'/HR)		

	2:30 - 3:00	0.50	DRLPRO	09	A	P	SURVEY 2169 = 1.25 DEGREES.
	3:00 - 11:00	8.00	DRLPRO	02	B	P	DRILL F/ 2244' TO 3036' (792', 99'/HR) MUD WT 8.5 VIS 27
	11:00 - 11:30	0.50	DRLPRO	09	A	P	SURVEY 2961 = 0.25 DEGREES.
	11:30 - 13:00	1.50	DRLPRO	02	B	P	DRILL F/ 3036' TO 3163' (127', 85'/HR) MUD WT 8.5 VIS 27
	13:00 - 13:30	0.50	DRLPRO	06	A	P	RIG SERVICE, FUNCTION BOP'S. BOP DRILL.
	13:30 - 23:30	10.00	DRLPRO	02	B	P	DRILL F/ 3163' TO 4111' (948', 95'/HR) MUD WT 9.0 VIS 32
	23:30 - 0:00	0.50	DRLPRO	09	A	P	SURVEY 4036 = 3 DEGREES.
9/12/2008	<u>SUPERVISOR:</u> JAMES GOBER						
	0:00 - 3:30	3.50	DRLPRO	02	B	P	DRILL F/ 4111' TO 4363' (252', 72'/HR) MUD WT 9.0 VIS 32
	3:30 - 4:00	0.50	DRLPRO	09	A	P	SURVEY 4288 = 1 DEGREES
	4:00 - 13:30	9.50	DRLPRO	02	B	P	DRILL F/ 4363' TO 5092' (729', 77'/HR) MUD WT 9.5 VIS 32
	13:30 - 14:00	0.50	DRLPRO	06	A	P	RIG SERVICE, FUNCTION BOP'S.
	14:00 - 14:30	0.50	DRLPRO	09	A	P	SURVEY 5017 = 2.9 DEGREES
	14:30 - 0:00	9.50	DRLPRO	02	B	P	DRILL F/ 5092' TO 5656' (564', 59'/HR) MUD WT 9.9 VIS 32.
9/13/2008	<u>SUPERVISOR:</u> JAMES GOBER						
	0:00 - 8:00	8.00	DRLPRO	02	B	P	DRILL F/ 5656' TO 6009'. (353', 44'/HR) MUD WT 10.1 WT VIS 33.
	8:00 - 8:30	0.50	DRLPRO	09	A	P	SURVEY 5934 = 4.5 DEGREES
	8:30 - 16:00	7.50	DRLPRO	02	B	P	DRILL F/ 6009' TO 6199'. (190', 25'/HR) (DRILL W/ REDUCED WT 10 TO 12 K, INCREASED ROT TO 60+ TO CONTROL DEVIATION) MUD WT 10.2 VIS 34
	16:00 - 16:30	0.50	DRLPRO	06	A	P	RIG SERVICE,
	16:30 - 17:00	0.50	DRLPRO	09	A	P	SURVEY 6124 = 3 DEGREES.
	17:00 - 0:00	7.00	DRLPRO	02	B	P	DRILL F/ 6199' TO 6440' (241', 34'/HR) DRILL W/ REDUCED WT 10 TO 15K ON BIT, ROT 60+ TO CONTROL DEV.. MUD WT 10.6 VIS 34
9/14/2008	<u>SUPERVISOR:</u> JAMES GOBER						
	0:00 - 7:00	7.00	DRLPRO	02	B	P	DRILL F/ 6440' TO 6642' (202', 29'/HR) ROT 60+ WOB 10-15K, (MUD WT 10.6 VIS 36)
	7:00 - 7:30	0.50	DRLPRO	09	A	P	SURVEY 6565 = 1.25 DEGREES.
	7:30 - 16:00	8.50	DRLPRO	02	B	P	DRILL F/ 6642' TO 6958' (316', 37'/HR) ROT 60 WOB 12-20K, MUD WT 11.1 VIS 39.
	16:00 - 16:30	0.50	DRLPRO	06	A	P	RIG SERVICE. FUNCTION BOP'S
	16:30 - 0:00	7.50	DRLPRO	02	B	P	DRILL F/ 6958' TO 7227' (269', 36 HR) MUD WT 11.2 VIS 39
9/15/2008	<u>SUPERVISOR:</u> JAMES GOBER						
	0:00 - 5:30	5.50	DRLPRO	02	B	P	DRILL F/ 7227' TO 7382' (155', 28'/HR) MUD WT 11.3 VIS 39

	5:30 - 6:30	1.00	DRLPRO	04	C	P	MIX DRY JOB, PREPARE FOR TRIP. HOLD SAFETY MEETING. PUMP DRY JOB, DROP SURVEY.
	6:30 - 12:30	6.00	DRLPRO	05	A	P	TRIP OUT OF HOLE, TIGHT HOLE 4850', AND 4430 TO 4400', SLIGHT DRAG 15K OVER F/ 3350 TO 3000'. TRIP OUT, RETRIEVE SURVEY AND LD MUD MOTOR. (113HR) SURVEY7297= 1 DEGREE.
	12:30 - 16:00	3.50	DRLPRO	05	A	P	HOLD SAFETY MEETING, MAKE UP BIT#2 ON NEW MUD MOTOR. TRIP IN HOLE. FILL PIPE @ 3000', TRIP IN HOLE, TIGHT HOLE @ 3700'.
	16:00 - 18:00	2.00	DRLPRO	03	A	X	KELLY UP WORK TIGHT HOLE. WASH AND REAM FROM 3700' TO 3820'. FINE SHALE AND SANDS IN RETURNS
	18:00 - 18:30	0.50	DRLPRO	05	A	P	TRIP IN HOLE. BRIDGE 4300'.
	18:30 - 19:30	1.00	DRLPRO	03	A	X	WASH AND REAM 4300' TO 4400', FINE SHALES AND SANDS IN RETURNS
	19:30 - 21:30	2.00	DRLPRO	05	A	P	TRIP IN HOLE TO BOTTOM.
	21:30 - 0:00	2.50	DRLPRO	02	B	P	DRILL F/ 7382' TO 7506' (124',50'/HR) MD WT 11.5 VIS 39
9/16/2008	<u>SUPERVISOR:</u> JAMES GOBER						
	0:00 - 6:00	6.00	DRLPRO	02	B	P	DRILL F/ 7506' TO 7810' (304', 51'/HR) MUD WT 11.5 VIS 40
	6:00 - 6:30	0.50	DRLPRO	06	A	P	RIG SERVICE, FUNCTION BOP'S (SAFETY MEETING)
	6:30 - 18:00	11.50	DRLPRO	02	B	P	DRILL F 7810' TO 8407' 597' TOTAL @ 51.9' HR
	18:00 - 19:30	1.50	DRLPRO	04	C	P	CIRC F/ SHORT TRIP, (HELD SAFETY MEETING)
	19:30 - 0:00	4.50	DRLPRO	05	E	P	WIPER TRIP TO SHOE, TIGHT HOLE F/ 5001'-4874' & 3637' - 2898' OCASSIONAL HOLE SWABBING.
9/17/2008	<u>SUPERVISOR:</u> TIM OXNER						
	0:00 - 3:00	3.00	DRLPRO	05	E	P	TIH F/ SHOE. NO TIGHT HOLE OR BRIDGING OFF.
	3:00 - 4:30	1.50	DRLPRO	04	C	P	CIRC TO LDDS. (HELD SAFETY MEETING W/ WEATHERFORD) & RIG UP EQUIPMENT. PUMP PILL.
	4:30 - 13:00	8.50	DRLPRO	05	B	P	LDDS,BREAK DOWN KELLY & PULL WEAR BUSHING
	13:00 - 18:00	5.00	DRLPRO	08	F	P	(HELD SAFETY MEETING W/ HALLIBURTON)RIG UP & RUN TRIPLE COMBO F/ 8400' TO SHOE & GR F/ SHOE TO SURFACE.
	18:00 - 18:30	0.50	DRLPRO	11	A	P	(HELD SAFETY MEETING W/ WEATHERFORD TRS) & RIG UP EQUIPMENT
	18:30 - 0:00	5.50	DRLPRO	11	B	P	RUN 4.5 PRODUCTION CSG
9/18/2008	<u>SUPERVISOR:</u> TIM OXNER						
	0:00 - 1:30	1.50	DRLPRO	11	B	P	RUN 4.5 PRODUCTION CSG
	1:30 - 3:00	1.50	DRLPRO	04	E	P	RIG UP BJ HEAD & CIRC W/ RIG PUMP

Wins No.: 95563

BONANZA 1023-5J

API No.: 4304737428

3:00 - 5:00 2.00 DRLPRO 15 A P (HELD SAFETY MEETING W/ BJ) SWITCH LINES & PSI TEST TO 4500 PSI. (PUMP 20 BBLs MUD CLEAN @ 8.3 PPG) (PUMP 30.11 BBLs SCAVENGER SLURRY, 20 SCKs PREMIUM LITE 11CEMENT @ 9.5 PPG, 8.45 cF SACK YIELD) (PUMP 191 BBLs LEAD SLURRY, 380 SCKs PREMIUM 11 CEMENT @ 11.5 PPG, 2.82 cF SACK YIELD) (PUMP 257 BBLs TAIL SLURRY, 1100 SCKs 50/50 POZZ MIX @ 14.3 PPG, 1.31 cF SACK YIELD) (DROP PLUG & DISPLACE W/ 129 BBLs CLAYTREAT + 1 GL MAGNACIDE @ 8.3 PPG) (PUMP PLUG W/ 2950 PSI, PLUG HEALD) (2430 PUMPING PSI) (520 OVER PSI) (100% RETURNS) (40 BBLs CEMENT BACK TO SURFACE) (2.0 BBLs BLEED OFF) (SET MANDREL W/ 50 K STRING WT, TEST MANDREL TO 5000 PSI)

5:00 - 10:30 5.50 DRLPRO 13 A P NIPPLE DOWN BOP & CLEAN MUD PITS. RELEASE RIG @ 10:30 09/18/2008

EVENT INFORMATION: EVENT ACTIVITY: COMPLETION START DATE: 9/27/2008 AFE NO.: 2021895
 OBJECTIVE: CONSTRUCTION END DATE: 9/27/2008
 OBJECTIVE 2: ORIGINAL DATE WELL STARTED PROD.: 9/2/2008
 REASON: MV Event End Status: COMPLETE

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
9/27/2008	SUPERVISOR: Hal Blanchard						

Wins No.: 95563

BONANZA 1023-5J

API No.: 4304737428

EVENT INFORMATION:		EVENT ACTIVITY: COMPLETION		START DATE: 10/1/2008		AFE NO.: 2021895		
		OBJECTIVE: DEVELOPMENT		END DATE: 10/8/2008				
		OBJECTIVE 2: ORIGINAL		DATE WELL STARTED PROD.: 9/2/2008				
		REASON: MV		Event End Status: COMPLETE				
RIG OPERATIONS:		Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
LEED 698 / 698		10/01/2008					10/08/2008	
Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation	
10/1/2008	SUPERVISOR: BRAD BURMAN							
	7:00 - 7:30	0.50	COMP	48		P	JSA#1	
	7:30 - 17:00	9.50	COMP	30	A	P	7AM [DAY 1]	
	MIRU, SPOT EQUIPMENT. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" MILL & NEW 2-3/8" J-55 TBG & RIH. [SLM] TBG WAS DRIFTED. TAG PBTB @ 8361'. [HVV LIQUID ON BTM] RU RIG PUMP. CIRCULATE WELL CLEAN W/ 100 BBLS. RD PUMP. POOH & LD 14 JTS ON FLOAT. EOT @ 8071'.							
	5 PM SWI-SDFN. PREP TO P.T. & PERF IN AM.							
10/2/2008	SUPERVISOR: BRAD BURMAN							
	7:00 - 7:30	0.50	COMP	48		P	JSA#2	
	7:30 - 15:00	7.50	COMP	33	C	P	7AM [DAY 2]	
	EOT @ 8071'. CONTINUE POOH STDG BACK TBG. LD MILL. RD FLOOR & TBG EQUIP. NDBOP, NU FRAC VALVES. RU FLOOR.							
	MIRU DBL JACK. P.T. CSG & FRAC VALVES TO 7500#. RDMO DBL JACK.							
	[STG#1] MIRU CUTTERS. RIH W/ PERF GUNS & PERF THE M.V. @ 8130'-8134', 8262'-8266', & 8308'-8314' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 120° PHS, 3 SPF, [42 HLS] WHP=0#. POOH & LD WIRELINE TOOLS. RDMO CUTTERS.							
	3PM SDFN							
10/3/2008	SUPERVISOR: BRAD BURMAN						[DAY 3]	
	RIG ON STD-BY.							
10/6/2008	SUPERVISOR: BRAD BURMAN						DWC: \$27,502.00 CWC: \$118,913.00 MD:	
	5:00 - 5:30	0.50	COMP	48		P	HLD BJ JSA	

5:30 - 15:30 10.00 COMP 36 E P MIRU BJ & CUTTERS. P.T. SURFACE LINES TO 8700#.

[STG#1] WE-SICP=1326#. BRK DN PERFS @ 2934# @ 3 BPM. ISIP=2150, FG=.71. CALC ALL PERFS OPEN. PMP'D 2665 BBLS SLK WTR & 95,865# 40/70 SAND W/ 5000# R.C. SAND @ TAIL. ISIP=2277, FG=.72, NPI=127, MP=5113, MR=60, AP=4526, AR=59 BPM. [125 BBL SWEEP @ 1.5# SAND]

[STG#2] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 8020'. PERF THE M.V. @ 7852'-7857', 7902'-7906', 7944'-7946' & 7988'-7990' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 120" PHS, 3 SPF, WHP= 2085#. BRK DN PERFS @ 2181# @ 2 BPM. ISIP=2080, FG=.71. CALC ALL PERFS OPEN. PMP'D 2883 BBLS SLK WTR & 112,778# 40/70 SAND W/ 5000# R.C. SAND @ TAIL. ISIP=2385, FG=.75, NPI=305, MP=4944, MR=61, AP=4665, AR=59 BPM. 125 BBL SWEEP @ 1.75# SAND.

[STG#3] RIH W/ BAKER 8K CBP & PERF GUNS. SET CP @ 7810'. PERF THE M.V. @ 7598'-7600', 7634'-7638', 7666'-7668', 3 SPF, 120" PHS, 7720'-7722' & 7774'-7776', 4 SPF, 90" PHS USING 3-3/8" EXP GUNS, 23 GM, 0.36, [40 HLS] WHP=1810#. BRK DN PERFS @ 2495# @ 3 BPM. ISIP=1875, FG=.69. CALC ALL PERFS OPEN. PMP'D 3845 BBLS SLK WTR & 137,711# 40/70 SAND W/ 5000# R.C. SAND @ TAIL. ISIP=2864, FG=.82, NPI=989, MP=4610, MR=51, AP=3913, AR=45 BPM. 125 BBL SWEEP @ 1.0# SAND. & 250 BBL SWEEP @ 1.5# SAND. LOST 3 PUMPS DURING JOB, THATS WHY RATES ARE LOWER.

[STG#4] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7550'. PERF THE M.V. @ 7408'-7412', 7452'-7454', 3 SPF, 120" PHS, 7480'-7484' & 7518'-7520' 4 SPF, 90" PHS USING 3-3/8" EXP GUNS, 23 GM, 0.36, [42 HLS] WHP=0#. POOH W/ W.L TOOLS. [SENT BJ PUMP TRUCKS TO TOWN FOR REPAIRS.]

3:30 PM SWI-SDFN. PREP TO FRAC STG'S 4&5 IN AM.

10/7/2008

SUPERVISOR: BRAD BURMAN

7:00 - 7:30	0.50	COMP	48	P	HLD BJ'S JSA
7:30 - 15:00	7.50	COMP	36	P	[STG#4] OVERNIGHT SICP=900#. BRK DN PERFS @ 2661# @ 3 BPM. ISIP=1595, FG=.66. CALC ALL PERFS OPEN. PMP'D 2188 BBLS SLK WTR & 84,437# 40/70 SAND W/ 5000# R.C. SAND @ TAIL. ISIP=1736, FG=.68, NPI=141, MP=4486, MR=61, AP=4211, AR=60 BPM. [125 BBL SWEEP @ 1-1/4# SAND.]

[STG#5] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7362'. PERF THE M.V. @ 7182'-7186', 7260'-7266' & 7328'-7332' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 120" PHS, 3 SPF, [42 HLS] WHP=850#. BRK DN PERFS @ 2397# @ 3 BPM. ISIP=1740, FG=.69. CALC ALL PERFS OPEN. PMP'D 2995 BBLS SLK WTR & 109,379# 40/70 SAND W/ 5000# R.C. SAND @ TAIL. ISIP=1870, FG=.70, NPI=130, MP=4200, MR=60, AP=3908, AR=60 BPM. [125 BBL SWEEP @ 1.75# SAND]

[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 7132'. POOH & L/D WIRELINE TOOLS. GRAND TOTAL 40/70 & R.C. SAND=540,170# & TOTAL FLUID=14,576 BBLS. RDMO CUTTERS & BJ. ND FRAC VALVES, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" BIT, POBS W/ XN NIPPLE & RIH OUT OF DERRICK ON 2-3/8" TBG. TAG CBP#1 @ 7132'. R/U SWVL & RIG PUMP.

3 PM SWI-SDFN. PREP TO DRILL OUT [5] CBP'S IN AM.

10/8/2008

SUPERVISOR: BRAD BURMAN

7:00 - 7:30	0.50	COMP	48	P	JSA#5
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7:30 - 16:50 9.33 COMP 44 C P

7AM [DAY 5]
EOT @ 7132'. ESTB CIRC W/ RIG PMP. P.T. BOP TO 3000#.[DRLG CBP#1] @ 7132'. D/O BAKER 8K CBP IN 4 MIN. 125# INCR.
RIH, TAG SD @ 7317'. C/O 45' SD. FCP=100#.[DRLG CBP#2] @ 7326'. D/O BAKER 8K CBP IN 5 MIN. 25# INCR.
RIH, TAG SD @ 7510'. C/O 40' SD. FCP=100#.[DRLG CBP#3] @ 7550'. D/O BAKER 8K CBP IN 5 MIN. 50# DIFF.
RIH, TAG SD @ 7765'. C/O 45' SD. FCP=125#.[DRLG CBP#4] @ 7810'. D/O BAKER 8K CBP IN 5 MIN. 50# INCR.
RIH, TAG SD @ 7980'. C/O 40' SD. FCP=200#.[DRLG CBP#5] @ 8020'. D/O BAKER 8K CBP IN 5 MIN. 100# INCR.
RIH, TAG SD @ 8331'. C/O 30' SD TO PBD @ 8361'. FCP=275#.
CIRC WELL CLN. R/D SWVL, POOH & L/D 17 JTS ON FLOAT.
LAND TBG ON HNGR W/ 249 JTS NEW 2-3/8" J-55 TBG. EOT @
7841.02' & POBS W/ XN @ 7838.82'. AVG 5 MIN/PLUG & C/O 200'
SAND. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH, DROP
BALL DN TBG & PMP OFF THE BIT @ 2400#. OPEN WELL TO FBT
ON 20/64 CHOKE. FTP=1050#, SICP=1350#.

2 PM TURN WELL

275 ON LOC
249 LANDED
26 RETURNED10/9/2008 SUPERVISOR: JUSTIN HARRISON
7:00 -

33 A

7 AM FLBK REPORT: CP 1650#, TP 1450#, 20/64" CK, 50 BWPH,
MEDIUM SAND, LIGHT GAS
TTL BBLS RECOVERED: 2750
BBLS LEFT TO RECOVER: 1182610/10/2008 SUPERVISOR: JUSTIN HARRISON
7:00 -

33 A

7 AM FLBK REPORT: CP 1850#, TP 1750#, 20/64" CK, 45 BWPH,
MED SAND, LIGHT GAS
TTL BBLS RECOVERED: 4305
BBLS LEFT TO RECOVER: 10271

11:00 - PROD

WELL TURNED TO SALES @ 1100 HR ON 10/10/2008 - FTP 1750#,
CP 1850#, CK 20/64", 1400 MCFD, 1080 BWPD10/10/2008 SUPERVISOR: JUSTIN HARRISON
7:00 -

33 A

7 AM FLBK REPORT: CP 1850#, TP 1750#, 20/64" CK, 45 BWPH,
MEDIUM SAND, LIGHT GAS
TTL BBLS RECOVERED: 4305
BBLS LEFT TO RECOVER: 1027110/11/2008 SUPERVISOR: JUSTIN HARRISON
7:00 -

33 A

7 AM FLBK REPORT: CP 2850#, TP 1950#, 20/64" CK, 40 BWPH,
LIGHT SAND, - GAS
TTL BBLS RECOVERED: 5370
BBLS LEFT TO RECOVER: 920610/12/2008 SUPERVISOR: JUSTIN HARRISON
7:00 -

33 A

7 AM FLBK REPORT: CP 2700#, TP 1900#, 20/64" CK, 30 BWPH,
LIGHT SAND, - GAS
TTL BBLS RECOVERED: 5745
BBLS LEFT TO RECOVER: 883110/13/2008 SUPERVISOR: JUSTIN HARRISON
7:00 -

33 A

7 AM FLBK REPORT: CP 2550#, TP 1850#, 20/64" CK, 20 BWPH,
TRACE SAND, 2524 GAS
TTL BBLS RECOVERED: 6245
BBLS LEFT TO RECOVER: 8331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-33433

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

8. Lease Name and Well No.
BONANZA 1023-5J

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)
435.781.7024

9. AFI Well No.
4304737428

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NW/SE 2243'FSL, 1474'FEL

10. Field and Pool or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., on Block and Survey or Area
SEC. 5, T10S, R23E

At top prod. interval reported below

12. County or Parish
UINTAH, COUNTY

13. State
UT

At total depth

14. Date Spudded 09/01/2008

15. Date T.D. Reached 09/16/2008

16. Date Completed 10/10/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5273'GL

18. Total Depth: MD 8407' TVD

19. Plug Back T.D.: MD 8361' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR) 30/05N/ARRAY COMPLETE REST

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14" STEEL	36.7#		40'		28 SX			
12 1/4"	9 5/8" J-55	36#		2120'		725 SX			
7 7/8"	4 1/2 I-80	11.6#		8407'		1480 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7841'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7182'	8314'	7182'-8314'	0.36	205	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7182'-8314'	PMP 14,576 BBLs SLICK H2O & 540,170# 40/70 SD

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/08	10/25/08	24	→	10	2513	240			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64	1315#	1735#	→	10	2513	240		PRODUCING GAS WELL	

28a. Production - Interval B

28. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

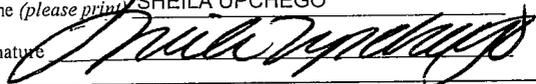
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1312'				
MAHOGANY	1977'				
WASATCH	4190'	6198'			
MESAVERDE	6214'	8370'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 11/24/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU33433
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435-781-7024		8. Well Name and No. BONANZA 1023-5J
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T10S R23E NWSE 2243FSL 1474FEL		9. API Well No. 43-047-37428
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO COMPLETE THE WASATCH AND MESAVERDE FORMATIONS. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE WASATCH AND MESAVERDE FORMATIONS.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR

Date: 3.4.2009

Initials: KS

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FEB 23 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #67449 verified by the BLM Well Information System For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature <i>[Handwritten Signature]</i>	Date 02/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Handwritten Signature]</i>	Title <i>Pet-Eng.</i>	Date <i>2/26/09</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval of This Action Is Necessary
Office <i>Doon</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

A Case 179-12

Name: Bonanza 1023-5J
Location: NW SE Sec. 5 10S 23E
Uintah County, UT
Date: **02/06/09**

ELEVATIONS: 5303 GL 5321 KB

TOTAL DEPTH: 8407 **PBTD:** 8361
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 2077'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 8406'
 Marker Joint **4193-4207'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1312' Green River
 1458' Birdsnest
 1977' Mahogany
 4173' Wasatch
 6295' Mesaverde
 Estimated T.O.C. from CBL @

GENERAL:

- A minimum of **16** tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 09/17/08
- **7** fracturing stages required for coverage.
- Procedure calls for **8** CBP's (**8000** psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE.** Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.

- Pump resin coated sand last 5,000# of all frac stages
- Tubing Currently Landed @~7841
- Originally completed on 10/07/08

Existing Perforations:

Zone	From	To	SPF	# of Shots
Mesaverde	7182	8186	3	12
Mesaverde	7260	7266	3	18
Mesaverde	7328	7332	3	12
Mesaverde	7408	7412	3	12
Mesaverde	7452	7454	3	6
Mesaverde	7480	7484	4	16
Mesaverde	7518	7520	4	8
Mesaverde	7598	7600	3	6
Mesaverde	7634	7638	3	12
Mesaverde	7666	7668	3	6
Mesaverde	7720	7722	4	8
Mesaverde	7774	7776	4	8
Mesaverde	7852	7857	3	15
Mesaverde	7902	7906	3	12
Mesaverde	7944	7946	3	6
Mesaverde	7988	7990	3	6
Mesaverde	8130	8134	3	12
Mesaverde	8262	8266	3	12
Mesaverde	8308	8314	3	18

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. TOOH with 2-3/8", 4.7#, J-55 (or N-80) tubing (currently landed at ~7841'). Visually inspect for scale and consider replacing if needed.
3. If tbg looks ok consider running a gauge ring to 7176 (50' below proposed CBP). Otherwise P/U a mill and C/O to 7176 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 7126'. Pressure test BOP and casing to 6000 psi. .
5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6946	6950	4	16
MESAVERDE	7058	7060	4	8

MESAVERDE 7092 7096 4 16

6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~6896' and trickle 250gal 15%HCL w/ scale inhibitor in flush .

7. Set 8000 psi CBP at ~6830'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6688	6690	4	8
MESAVERDE	6760	6764	4	16
MESAVERDE	6796	6800	4	16

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~6710' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

9. Set 8000 psi CBP at ~6572'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
MESAVERDE	6268	6270	4	8
MESAVERDE	6310	6312	4	8
MESAVERDE	6386	6390	3	12
MESAVERDE	6538	6542	3	12

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6218' trickle 250gal 15%HCL w/ scale inhibitor in flush.

11. Set 8000 psi CBP at ~5886'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5792	5796	4	16
WASATCH	5850	5856	4	24

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~5742' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

13. Set 8000 psi CBP at ~5680'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5580	5586	4	24
WASATCH	5646	5650	4	16

14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~5530' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

15. Set 8000 psi CBP at ~5376'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5300	5304	4	16
WASATCH	5340	5346	4	24

16. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 6 on attached listing. Under-displace to ~5250' and trickle 250gal 15%HCL w/ scale inhibitor in flush.
17. Set 8000 psi CBP at ~4858'. Perf the following 3-3/8" gun, 23 gm, 0.36" hole:
- | Zone | From | To | spf | # of shots |
|---------|------|------|-----|------------|
| WASATCH | 4722 | 4726 | 3 | 12 |
| WASATCH | 4750 | 4754 | 3 | 12 |
| WASATCH | 4824 | 4828 | 4 | 16 |
18. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 7 on attached listing. Under-displace to ~4672' and flush only with recycled water.
19. Set 8000 psi CBP at~4672'.
20. TIH with 3 7/8" mill, pump-off sub, SN and tubing.
21. Mill plugs and clean out to PBTB. Land tubing at ±7841' and pump off bit unless indicated otherwise by the well's behavior. This well will be commingled at this time.
22. RDMO
23. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete.

**For design questions, please call
Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)**

**For field implementation questions, please call
Robert Miller, Vernal, UT
4350781 7041 (Office)**

NOTES:

Fracturing Schedules
 Bonanza 1023-6J
 Slickwater Frac

Stage	Zone	Feet of Pay	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial PPG	Final PPG	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.
			Top, ft	Bot. ft																	
1	MESAVERDE	3	6946	6960	4	16	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		44
	MESAVERDE	9	7058	7060	4	8	0	ISIP and 5 min ISIP			Slickwater	10,350	10,350	246	246	15.0%	0.0%	0	0		31
	MESAVERDE	9	7092	7096	4	16	0	Slickwater Pad			Slickwater	19,550	29,900	465	712	28.3%	16.5%	12,219	12,219		29
	MESAVERDE	6	No perfs				0	SW Sweep	0.25	1	Slickwater	0	29,900	0	712	0.0%	0.0%	0	12,219		0
	MESAVERDE	20	No perfs				0	SW Sweep	0	0	Slickwater	19,550	49,450	465	1,177	28.3%	33.1%	24,438	36,656		29
	MESAVERDE	0					0	SW Sweep	1	1.5	Slickwater	0	54,700	0	1,302	0.0%	0.0%	0	36,656		0
	MESAVERDE	0					0	SW Sweep	0	0	Slickwater	5,250	57,700	71	1,374	4.1%	3,009	39,656		0	
	MESAVERDE	0					0	SW Sweep	0.5	1.5	Slickwater	19,550	74,250	465	1,768	28.3%	46.3%	34,213	73,869		0
	MESAVERDE	0					0	SW Sweep	1.5	2	Slickwater	4,502	78,752	107	1,875				73,869		44
	MESAVERDE	0					0	ISIP and 5 min ISIP			Slickwater										178
		46	# of Perforstage			40	37.6	<< Above pump time (min)										gal/ft 1,500	CBP depth 6,830	1,606 lbs sand/ft	66
2	MESAVERDE	5	6888	6900	4	8	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		17
	MESAVERDE	14	6760	6764	4	16	0	ISIP and 5 min ISIP			Slickwater	5,625	5,625	134	134	15.0%	0.0%	0	0		16
	MESAVERDE	4	6796	6800	4	16	0	Slickwater Pad			Slickwater	10,625	16,250	253	387	28.3%	17.2%	6,641	6,641		16
	MESAVERDE	9	No perfs				0	SW Sweep	0.25	1	Slickwater	0	16,250	0	387	0.0%	0.0%	0	6,641		0
	MESAVERDE	0					0	SW Sweep	0	0	Slickwater	10,625	26,875	253	640	28.3%	34.5%	13,281	19,922		16
	MESAVERDE	0					0	SW Sweep	1	1.5	Slickwater	0	26,875	0	640	0.0%	0.0%	0	19,922		0
	MESAVERDE	0					0	SW Sweep	0	0	Slickwater	0	26,875	0	640	0.0%	0.0%	0	19,922		0
	MESAVERDE	0					0	SW Sweep	0.5	1.5	Slickwater	0	26,875	0	640	0.0%	0.0%	0	19,922		0
	MESAVERDE	0					0	SW Sweep	1.5	2	Slickwater	10,625	37,500	253	893	28.3%	48.3%	18,594	38,516		43
	MESAVERDE	0					0	ISIP and 5 min ISIP			Slickwater	4,333	41,833	103	996				38,516		0
	MESAVERDE	0					0	ISIP and 5 min ISIP			Slickwater										31
		30	# of Perforstage			40	17.9	<< Above pump time (min)										gal/ft 1,250	CBP depth 6,572	1,284 lbs sand/ft	66
3	MESAVERDE	4	6368	6370	4	8	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		26
	MESAVERDE	10	6310	6312	4	8	0	ISIP and 5 min ISIP			Slickwater	8,625	8,625	205	205	15.0%	0.0%	0	0		24
	MESAVERDE	31	6396	6390	3	12	0	Slickwater Pad			Slickwater	16,292	24,917	388	593	28.3%	17.2%	10,182	10,182		24
	MESAVERDE	9	6538	6542	3	12	0	SW Sweep	0.25	1	Slickwater	0	24,917	0	593	0.0%	0.0%	0	10,182		0
	MESAVERDE	5	No perfs				0	SW Sweep	0	0	Slickwater	16,292	41,208	388	981	28.3%	34.5%	20,365	30,547		24
	MESAVERDE	0					0	SW Sweep	1	1.5	Slickwater	0	41,208	0	981	0.0%	0.0%	0	30,547		0
	MESAVERDE	0					0	SW Sweep	0	0	Slickwater	0	41,208	0	981	0.0%	0.0%	0	30,547		0
	MESAVERDE	0					0	SW Sweep	0.5	1.5	Slickwater	0	41,208	0	981	0.0%	0.0%	0	30,547		0
	MESAVERDE	0					0	SW Sweep	1.5	2	Slickwater	16,292	57,500	388	1,369	28.3%	48.3%	28,510	59,057		38
	MESAVERDE	0					0	ISIP and 5 min ISIP			Slickwater	4,059	61,559	97	1,466				59,057		0
	MESAVERDE	0					0	ISIP and 5 min ISIP			Slickwater										113
		50	# of Perforstage			40	27.4	<< Above pump time (min)										gal/ft 1,000	CBP depth 5,896	1,027 lbs sand/ft	332
4	WASATCH	10	6792	6796	4	16	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		10
	WASATCH	12	6960	6966	4	24	0	ISIP and 5 min ISIP			Slickwater	3,465	3,465	83	83	16.0%	0.0%	0	0		10
	WASATCH	0					0	Slickwater Pad			Slickwater	6,545	10,010	156	238	28.3%	17.2%	4,091	4,091		10
	WASATCH	0					0	SW Sweep	0.25	1	Slickwater	0	10,010	0	238	0.0%	0.0%	0	4,091		0
	WASATCH	0					0	SW Sweep	0	0	Slickwater	6,545	16,555	156	394	28.3%	34.5%	8,181	12,272		10
	WASATCH	0					0	SW Sweep	1	1.5	Slickwater	0	16,555	0	394	0.0%	0.0%	0	12,272		0
	WASATCH	0					0	SW Sweep	0	0	Slickwater	0	16,555	0	394	0.0%	0.0%	0	12,272		0
	WASATCH	0					0	SW Sweep	0.5	1.5	Slickwater	0	16,555	0	394	0.0%	0.0%	0	12,272		0
	WASATCH	0					0	SW Sweep	1.5	2	Slickwater	6,545	23,100	156	550	28.3%	48.3%	11,454	23,726		37
	WASATCH	0					0	ISIP and 5 min ISIP			Slickwater	3,748	26,848	89	639				23,726		0
	WASATCH	0					0	ISIP and 5 min ISIP			Slickwater										67
		21	# of Perforstage			40	11.0	<< Above pump time (min)										gal/ft 1,100	CBP depth 5,680	1,130 lbs sand/ft	82
5	WASATCH	5	6580	6586	4	24	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		10
	WASATCH	1	6646	6650	4	16	0	ISIP and 5 min ISIP			Slickwater	3,300	3,300	79	79	15.0%	0.0%	0	0		9
	WASATCH	0					0	Slickwater Pad			Slickwater	6,233	9,533	148	227	28.3%	17.2%	3,896	3,896		9
	WASATCH	0					0	SW Sweep	0.25	1	Slickwater	0	9,533	0	227	0.0%	0.0%	0	3,896		0
	WASATCH	0					0	SW Sweep	0	0	Slickwater	6,233	15,767	148	375	28.3%	34.5%	7,792	11,888		9
	WASATCH	0					0	SW Sweep	1	1.5	Slickwater	0	15,767	0	375	0.0%	0.0%	0	11,888		0
	WASATCH	0					0	SW Sweep	0	0	Slickwater	0	15,767	0	375	0.0%	0.0%	0	11,888		0
	WASATCH	0					0	SW Sweep	0.5	1.5	Slickwater	0	15,767	0	375	0.0%	0.0%	0	11,888		0
	WASATCH	0					0	SW Sweep	1.5	2	Slickwater	6,233	22,000	148	524	28.3%	48.3%	10,908	22,596		35
	WASATCH	0					0	ISIP and 5 min ISIP			Slickwater	3,610	25,610	86	610				22,596		0
	WASATCH	0					0	ISIP and 5 min ISIP			Slickwater										63
		6	# of Perforstage			40	10.5	<< Above pump time (min)										gal/ft 4,000	CBP depth 5,376	4,108 lbs sand/ft	154
6	WASATCH	3	6300	6304	4	16	Varied	Pump-in test			Slickwater	0	0	0	0	0	0	0	0		10
	WASATCH	5	6340	6346	4	24	0	ISIP and 5 min ISIP			Slickwater	3,360	3,360	80	80	15.0%	0.0%	0	0		10
	WASATCH	0					0	Slickwater Pad			Slickwater	6,347	9,707	151	231	28.3%	17.2%	3,967	3,967		10
	WASATCH	0					0	SW Sweep	0.25	1	Slickwater	0	9,707	0	231	0.0%	0.0%	0	3,967		0
	WASATCH	0					0	SW Sweep	0	0	Slickwater	6,347	16,053	151	382	28.3%	34.5%	7,933	11,900		10
	WASATCH	0					0	SW Sweep	1	1.5	Slickwater	0	16,053	0	382	0.0%	0.0%	0	11,900		0
	WASATCH	0					0	SW Sweep	0	0	Slickwater	0	16,053	0	382	0.0%	0.0%	0	11,900		0
	WASATCH	0					0	SW Sweep	0.5	1.5	Slickwater	0	16,053	0	382	0.0%	0.0%	0	11,900		0
	WASATCH	0					0	SW Sweep	1.5	2	Slickwater	6,347	22,400	151	533	28.3%	48.3%	11,107	23,007		32
	WASATCH	0					0	ISIP and 5 min ISIP			Slickwater	3,427	25,827	82	615						

Bonanza 1023-5J
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	6946	6950	4	16	6938	to	6940.5
	MESAVERDE	7058	7060	4	8	6942	to	6951
	MESAVERDE	7092	7096	4	16	7052	to	7061
	MESAVERDE		No perms			7069	to	7075
	MESAVERDE		No perms			7082	to	7101.5
	# of Perfs/stage					40	CBP DEPTH	6,830
2	MESAVERDE	6688	6690	4	8	6687	to	6691.5
	MESAVERDE	6760	6764	4	16	6759.5	to	6773
	MESAVERDE	6796	6800	4	16	6779	to	6782.5
	MESAVERDE		No perms			6792.5	to	6801
	# of Perfs/stage					40	CBP DEPTH	6,572
3	MESAVERDE	6268	6270	4	8	6266.5	to	6270.5
	MESAVERDE	6310	6312	4	8	6302.5	to	6312.5
	MESAVERDE	6366	6390	3	12	6374	to	6404.5
	MESAVERDE	6538	6542	3	12	6527.5	to	6536
	MESAVERDE		No perms			6537.5	to	6542
	# of Perfs/stage					40	CBP DEPTH	5,896
4	WASATCH	5792	5796	4	16	5788.5	to	5798
	WASATCH	5850	5856	4	24	5844.5	to	5856
	# of Perfs/stage					40	CBP DEPTH	5,680
5	WASATCH	5580	5586	4	24	5581	to	5586
	WASATCH	5646	5650	4	16	5647	to	5647.5
	# of Perfs/stage					40	CBP DEPTH	5,376
6	WASATCH	5300	5304	4	16	5301	to	5303.5
	WASATCH	5340	5346	4	24	5341	to	5345.5
	# of Perfs/stage					40	CBP DEPTH	4,858
7	WASATCH	4722	4726	3	12	4714	to	4728.5
	WASATCH	4750	4754	3	12	4749.5	to	4764
	WASATCH	4824	4826	4	16	4815.5	to	4822
	WASATCH		No perms			4823.5	to	4831.5
	# of Perfs/stage					40	CBP DEPTH	4,672
Totals					280			

Bonanza 1023-5J
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	6946	6950	4	16	6938	to	6940.5
	MESAVERDE	7058	7060	4	8	6942	to	6951
	MESAVERDE	7092	7096	4	16	7052	to	7061
	MESAVERDE		No perfs			7069	to	7075
	MESAVERDE		No perfs			7082	to	7101.5
		# of Perfs/stage				40	CBP DEPTH	6,830
2	MESAVERDE	6688	6690	4	8	6687	to	6691.5
	MESAVERDE	6760	6764	4	16	6759.5	to	6773
	MESAVERDE	6796	6800	4	16	6779	to	6782.5
	MESAVERDE		No perfs			6792.5	to	6801
		# of Perfs/stage				40	CBP DEPTH	6,572
3	MESAVERDE	6268	6270	4	8	6266.5	to	6270.5
	MESAVERDE	6310	6312	4	8	6302.5	to	6312.5
	MESAVERDE	6386	6390	3	12	6374	to	6404.5
	MESAVERDE	6538	6542	3	12	6527.5	to	6536
	MESAVERDE		No perfs			6537.5	to	6542
		# of Perfs/stage				40	CBP DEPTH	5,886
4	WASATCH	5792	5796	4	16	5788.5	to	5798
	WASATCH	5850	5856	4	24	5844.5	to	5856
		# of Perfs/stage				40	CBP DEPTH	5,680
5	WASATCH	5580	5586	4	24	5581	to	5586
	WASATCH	5646	5650	4	16	5647	to	5647.5
		# of Perfs/stage				40	CBP DEPTH	5,376
6	WASATCH	5300	5304	4	16	5301	to	5303.5
	WASATCH	5340	5346	4	24	5341	to	5345.5
		# of Perfs/stage				40	CBP DEPTH	4,858
7	WASATCH	4722	4726	3	12	4714	to	4728.5
	WASATCH	4750	4754	3	12	4749.5	to	4764
	WASATCH	4824	4828	4	16	4815.5	to	4822
	WASATCH		No perfs			4823.5	to	4831.5
		# of Perfs/stage				40	CBP DEPTH	4,672
	Totals				280			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-33433
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-5J
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047374280000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2243 FSL 1474 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 05 Township: 10.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/10/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS PERFORMED THE RECOMPLETION ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS COMPLETED THE NEWLY WASATCH AND MESAVERDE FORMATIONS, AND HAS COMMINGLE THE NEWLY WASATCH AND MESAVERDE FORMATIONS, ALONG WITH THE EXISTING MESAVERDE FORMATION. THE OPERATOR HAS PLACED THE SUBJECT LOCATION ON PRODUCTION ON 08/07/2009 AT 11:00 AM. PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 12, 2009

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/11/2009	

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-5J		Spud Conductor: 9/1/2008		Spud Date: 9/2/2008				
Project: UTAH-UINTAH			Site: BONANZA 1023-5J			Rig Name No: GWS 1/1		
Event: RECOMPL/RESEREVEADD			Start Date: 7/27/2009			End Date: 8/5/2009		
Active Datum: RKB @5,321.00ft (above Mean Sea Level)				UWI: BONANZA 1023-5J				

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
8/3/2009	7:00 - 7:30	0.50	COMP	48		P		HSM.
	7:30 - 15:00	7.50	COMP	31	I	P		FLOWING WELL PSI 70#. BLOW WELL DOWN T/ RIG TANK. RIG PUMP T/ TBG. PUMP 20 BBL'S OF KCL SUB T/ CONT TBG. ND WH. NU BOP. RIG PUMP T/ CSG PUMP 25 BBL'S KCL SUB T/ CONT WELL. UNLAND TBG. LD 4 1/16 TBG HNGR. (TBG HNGR HAD HEAVY SCALE IN SIDE.) POOH LD 12 JTS 2 3/8 J-55 TBG. WOULD NOT DRIFT. 1/8 T/ 1/4" SCALE IN THE INSIDE. CONT POOH SB 220 JT'S. LD XN-NIPPLE. ND BOP, NU FRAC VALVES. SWI. SDFN. TOTAL BBL'S PUMPED 80 BBL'S.
8/4/2009	7:00 - 7:30	0.50	COMP	48		P		HSM. HIGH PSI LINELS

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-5J		Spud Conductor: 9/1/2008		Spud Date: 9/2/2008	
Project: UTAH-UINTAH		Site: BONANZA 1023-5J		Rig Name No: GWS 1/1	
Event: RECOMPL/RESEREVEADD		Start Date: 7/27/2009		End Date: 8/5/2009	
Active Datum: RKB @5,321.00ft (above Mean Sea Level)			UWI: BONANZA 1023-5J		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:30 - 18:30	11.00	COMP	36	B	P		<p>SICP 750#. BLOW WELL DOWN 300#. MIRU CASED HOLE SOLUTIONS WL. PU 4 1/2 10K CBP. RIH SET CBP @ 7120'. POOH. RIG PUMP T/ CSG. FILL CSG W/ 100 BBL'S T/ FILL & PSI UP T/ 3000#. MIRU B&C QUICK TEST. CONT PSI TEST T/ 6200 PSI. PSI TEST HAL CBP, CSG & BOTH FRAC VALVES. GOOD TEST. BLEED OFF PSI T/ FBT. RDMO B&C QUICK TEST.</p> <p>STG 1)PU 3 3/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. PERF F/ 7092'-96', 4 SPF, 16 HOLES. 7058'-60', 4SPF, 8 HOLES. 6946'-50', 4SPF, 18 HOLES POOH W/ WL. MIRU SUPERIOR FRAC SERV. PSI TEST LINES T/ 7500#. GOOD TEST. OPEN WELL 850#. BEG PUMP, BRK @ 6.5 BPM @ 2387#. SD ISIP 1990#, FG .72. BEG FRAC, PUMP 34,046# 30/50 WHITE & TAIL IN W/ 5,000# 20/40 TLC. SD ISIP 2107#, FG .73. 1:05 NOCK CAP OFF FRAC VALVES. X-OVER FOR WL.</p> <p>STG 2)PU 4 1/2 8K CBP & 3 3/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 8623' P/U PERF F/ 6796'-00, 4 SPF, 16 HOLES. 6760'-64', 4 SPF, 16 HOLES. 6688'-90', 4 SPF, 8 HOLES. POOH. 1:59 X-OVER FOR FRAC CREW. OPEN WELL 760#. BEG PUMP, BRK @ 3671# @ 6.1 BPM. SD ISIP 1995#, FG .73. BEG FRAC PUMP 22,713# 30/50 WHITE & TAIL IN W/ 5,000# 20/40 TLC. SD ISIP 2211#, FG .76. 2:25 NOCK CAP OFF & X-OVER FOR WL.</p> <p>STG 3)PU 4 1/2 8K CBP & 3 3/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 5874'. P/U PERF F/ 5850'-56', 4 SPF, 24 HOLES. 5792'-96', 4 SPF, 16 HOLES. POOH. 3:13 NOCK OFF LUBE, X-OVER FOR FRAC CREW. OPEN WELL 254#. BEG PUMP, BRK @ 2227# @ 4.9 BPM. SD ISIP 1271#, FG .65. BEG FRAC, PUMP 35,200# 30/50 WHITE & TAIL IN W/ 5,000# 20/40 TLC. SD ISIP 1913#, FG .76. 3:47 NOCK OFF CAP & X-OVER FOR WL.</p> <p>STG 4)PU 4 1/2 8K HAL CBP & 3 3/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 5666', P/U PERF F/ 5646'-50', 4 SPF, 16 HOLES. 5580'-86', 4 SPF, 24 HOLES. POOH. 4:39 NOCK OFF LUBE. X-OVER FOR FRAC CREW. OPEN WELL 367#. BEG PUMP, BRK @ 3115# @ 6.3 BPM. SD ISIP 1361#, FG .68. BEG FRAC, PUMP 25,594# 30/50 WHITE & TAIL IN W/ 5,000# 20/40 TLC. SD ISIP 1514#, FG .70. 5:11 NOCK OFF CAP FOR WL.</p> <p>STG 5)PU 4 1/2 8K HAL CBP & 3 3/8 EXP GUN, 23</p>

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-5J		Spud Conductor: 9/1/2008	Spud Date: 9/2/2008
Project: UTAH-UINTAH		Site: BONANZA 1023-5J	Rig Name No: GWS 1/1
Event: RECOMPL/RESEREVEADD		Start Date: 7/27/2009	End Date: 8/5/2009
Active Datum: RKB @5,321.00ft (above Mean Sea Level)		UWI: BONANZA 1023-5J	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
8/5/2009	7:00 - 7:30	0.50	COMP	48		P		GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 5355' P/U PERF F/ 5340'-46', 4 SPF, 24 HOLES. 5300'-04', SPF, 16 HOLES. POOH. 5:55 NOCK OFF LUBE, X-OVER FOR FRAC CREW. OPEN WELL 50#. BEG PUMP, BRK @ 2499# @ 6.3 BPM. SD ISIP 1088#, FG .64. BEG FRAC, PUMP 22,100# 30/50 WHITE & TAIL IN W/ 5,000# 20/40 TLC. SD ISIP 1421#, FG .70. 7:15 pm X-OVER FOR WL. PU 4 1/2 8K HAL CBP. RIH W/ CBP TAG @ 4121'. P/U T/ 4105' BECAME STUCK. WORK WL WOULD NOT COME FREE. SET CBP @ 4105'. POOH W/ WL. RDMO CASED HOLE WL & SUPERIOR FRAC SERV. SWI. SDFN. HSM. PINCH POINTS.

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-5J		Spud Conductor: 9/1/2008		Spud Date: 9/2/2008	
Project: UTAH-UINTAH		Site: BONANZA 1023-5J		Rig Name No: GWS 1/1	
Event: RECOMPL/RESEREVEADD		Start Date: 7/27/2009		End Date: 8/5/2009	
Active Datum: RKB @5,321.00ft (above Mean Sea Level)			UWI: BONANZA 1023-5J		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation												
	7:30 - 16:27	8.95	COMP	44	C	P		<p>OPEN WELL 0#.</p> <p>ND FRAC VALVELS, NU BOP. RU RIG FLOOR & TBG EQUIP. PU 3 7/8 MILL + X-DART + POBS + XN-NIPPLE. RIH W/ TBG. TAG FILL @ 4080'. RU DRL EQUIP. BRK CONV CIRC. BEG DRL OUT.</p> <p>CBP 1) TAG FILL @ 4080' = 25' SAND. CO SAND, DRL OUT CBP @ 4105' IN 10 MIN. 350 PSI INCR. CONT RIH.</p> <p>CBP 2) TAG FILL @ 5333' =25' SAND. CO SAND, DRL OUT CBP @ 5358' IN 25 MIN. 800 PSI INCR. CONT RIH.</p> <p>CBP 3) TAG FILL @ 5636' = 30' SAND. CO SAND, DRL OUT CBP @ 5666' IN 5 MIN. 750 PSI INCR. CONT RIH.</p> <p>CBP 4) TAG FILL @ 5844' = 30' SAND. CO SAND, DRL OUT CBP @ 5874' IN 7 MIN. 500 PSI INCR. CONT RIH.</p> <p>CBP 5) TAG FILL @ 6793' = 30' SAND. CO SAND, DRL OUT CBP @ 6823' IN 8 MIN. 0 PSI INCR. CONT RIH.</p> <p>CBP 6) TAG FILL @ 7090' = 30' SAND. CO SAND, DRL OUT CBP @ 7120' IN 3 MIN. 0 PSI INCR. CONT RIH TAG FILL @ 8297'. BRK CIRC W/ FU. CO 60' OF FILL T/ PBTD @ 8357'. CIRC WELL CLEAN W/ FU. RD DRL EQUIP. POOH LD 18 JTS. PU 4 1/16 TBG HNGR. LAND TBG W/</p> <table border="0"> <tr> <td>KB</td> <td>18.00</td> </tr> <tr> <td>4 1/16 HNGR</td> <td>.83</td> </tr> <tr> <td>249 JT'S 2 3/8 J-55</td> <td>7819.32</td> </tr> <tr> <td>XN-NIPPLE & POBS</td> <td>2.20</td> </tr> <tr> <td colspan="2">-----</td> </tr> <tr> <td>EOT @</td> <td>7840.35</td> </tr> </table> <p>ND BOP, NUWH. DROP BALL. PUMP BIT OFF W/ 2200 PSI. USED FU T/ PUMP BIT OFF. WAIT 30 MIN FOR BIT T/ FALL T/ PBTD. OPEN WELL T/ PIT ON OPEN CHOKE. TURN WELL OVER T/ FBC.</p> <p>LD TOP 12 JT'S HAD SCALE ON INSIDE OF JT'S. REPLACED W/ 12 JT'S J-55 F/ VERNAL YARD.</p> <p>TOTAL LOAD =4234 BBL'S RIG RECOVERD = 1123 BBLS LEFT T/ RECOVER = 3111 BBLS</p>	KB	18.00	4 1/16 HNGR	.83	249 JT'S 2 3/8 J-55	7819.32	XN-NIPPLE & POBS	2.20	-----		EOT @	7840.35
KB	18.00																			
4 1/16 HNGR	.83																			
249 JT'S 2 3/8 J-55	7819.32																			
XN-NIPPLE & POBS	2.20																			

EOT @	7840.35																			
8/6/2009	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 1125#, TP 275#, 48/64" CK, 35 BWPH, TRACE SAND, LIGHT GAS TTL BBLS RECOVERED: 1746 BBLS LEFT TO RECOVER: 2488</p>												
8/7/2009	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 1150#, TP 480#, 30/64" CK, 27 BWPH, TRACE SAND, LIGHT GAS TTL BBLS RECOVERED: 2507 BBLS LEFT TO RECOVER: 1727</p>												
	11:00 -		PROD	50				<p>WELL TURNED TO SALE @ 1100 HR ON 8/7/2009 - FTP 850#, CP 1250#, 1700 MCFD, 23 BWPD, 20/64 CK</p>												

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-5J		Spud Conductor: 9/1/2008		Spud Date: 9/2/2008	
Project: UTAH-UINTAH		Site: BONANZA 1023-5J		Rig Name No: GWS 1/1	
Event: RECOMPL/RESEREVEADD		Start Date: 7/27/2009		End Date: 8/5/2009	
Active Datum: RKB @5,321.00ft (above Mean Sea Level)			UWI: BONANZA 1023-5J		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
8/8/2009	7:00 -			33	A			7 AM FLBK REPORT: CP 1200#, TP 650#, 20/64" CK, 23 BWPH, TRACE SAND, 1000 GAS TTL BBLS RECOVERED: 3146 BBLS LEFT TO RECOVER: 1088
8/9/2009	7:00 -			33	A			7 AM FLBK REPORT: CP 1150#, TP 625#, 20/64" CK, 15 BWPH, TRACE SAND, 1117 GAS TTL BBLS RECOVERED: 3568 BBLS LEFT TO RECOVER: 666

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
See Atchmt	See Atchmt						
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
	99999	18519				5/11/2012	
Comments: Please see attachment with list of Wells in the Ponderosa Unit. <u>W5MVD</u>							5/30/2012

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAY 21 2012

Cara Mahler

Name (Please Print)

Signature

REGULATORY ANALYST

5/21/2012

Title

Date

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	bhl	surf	zone	a_stat	l_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717	1	GW	P	SENW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742	1	GW	S	SESW		1	WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	090S	230E	4304734898	13755	1	GW	P	NWNW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149	13994	1	GW	P	NWSE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31B	31	090S	230E	4304735150	13953	1	GW	P	NWNE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31P	31	090S	230E	4304735288	14037	1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157	1	GW	P	SENE		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31O	31	090S	230E	4304737205	16827	1	GW	P	SWSE		1	MVRD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503	1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	090S	230E	4304737209	16521	1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472	1	GW	P	NENE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522	1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458	1	GW	P	SWNE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526	1	GW	P	NENE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524	1	GW	P	SWNW		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684	1	GW	P	NENW		1	MVRD	P	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403	1	GW	P	NESW		1	MVRD	P	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872	1	GW	P	SENW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733	1	GW	P	NWNE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873	1	GW	P	NWNW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901	1	GW	P	SENE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735	1	GW	P	NWSW		1	MVRD	P	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871	1	GW	P	NWSE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750	1	GW	P	NESE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085	3	GW	P	SWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084	3	GW	P	NENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068	3	GW	P	NENE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291	3	GW	P	SWNE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O	02	100S	230E	4304735662	14289	3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290	3	GW	S	NESE		3	WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730	3	GW	P	SWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004	3	GW	P	SENE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460	3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783	3	GW	P	NWNE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970	3	GW	P	SESE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887	3	GW	P	SESW		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2L	02	100S	230E	4304737225	15833	3	GW	P	NWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2F	02	100S	230E	4304737226	15386	3	GW	P	SENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D-4	02	100S	230E	4304738761	16033	3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O-1	02	100S	230E	4304738762	16013	3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H3CS	02	100S	230E	4304750344	17426	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G2CS	02	100S	230E	4304750346	17429	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G1BS	02	100S	230E	4304750347	17427	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995

BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3	GW	P	SENW	D	3	WSMVD	P	ML 47062	N2995
BONANZA 4-6 *	04	100S	230E	4304734751	13841	1	GW	P	NESW		1	MNCS	P	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1	GW	P	SWNW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1	GW	P	NENW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1	GW	P	SWSW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4O	04	100S	230E	4304735688	15111	1	GW	P	SWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1	GW	P	NESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1	GW	P	NWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351	1	GW	P	NWNE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1	GW	P	SESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1	GW	P	SENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5O	05	100S	230E	4304735438	14297	1	GW	P	SWSE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1	GW	P	SWSW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1	GW	P	NWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1	GW	P	SESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1	GW	P	NESE	D	1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1	GW	TA	NESW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1	GW	P	NENW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170	1	GW	P	SWNW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1	GW	P	SWSW		1	WSMVD	P	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1	GW	P	SWNE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6O	06	100S	230E	4304735630	14425	1	GW	TA	SWSE		1	WSMVD	TA	U-38419	N2995

* not moved in unit

BONANZA 1023-6A	06	100S	230E	4304736067	14775			1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-6N	06	100S	230E	4304737211	15672			1	GW	P	SESW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6L	06	100S	230E	4304737212	15673			1	GW	P	NWSW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6J	06	100S	230E	4304737213	15620			1	GW	P	NWSE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	100S	230E	4304737214	15576			1	GW	TA	SENW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794			1	GW	P	SESE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6H	06	100S	230E	4304737324	16798			1	GW	S	SENE		1	WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100S	230E	4304737429	17020			1	GW	P	NWNW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291			1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100S	230E	4304750453	17581			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I2S	06	100S	230E	4304750457	17790			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I4S	06	100S	230E	4304750458	17792			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318			1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316			1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244			1	GW	S	NENW		1	WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943			1	GW	P	NWNE		1	MVRD	P	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054			1	GW	P	NWSW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171			1	GW	P	NWNW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296			1	GW	P	SESE		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921			1	GW	P	SENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923			1	GW	P	SESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715			1	GW	P	SWSW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7K	07	100S	230E	4304737216	16714			1	GW	P	NESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	100S	230E	4304737217	16870			1	GW	P	SWNW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	100S	230E	4304737326	16765			1	GW	P	SWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304737327	16796			1	GW	P	NENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7O	07	100S	230E	4304738304	16713			1	GW	P	SWSE		1	MVRD	P	UTU-38420	N2995
BONANZA 1023-7B-3	07	100S	230E	4304738912	17016			1	GW	P	NWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-07JT	07	100S	230E	4304739390	16869			1	GW	P	NWSE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	17494			1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7J2DS	07	100S	230E	4304750475	17495			1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7L3DS	07	100S	230E	4304750476	17939			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7M2AS	07	100S	230E	4304750477	17942			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7O4S	07	100S	230E	4304750480	17918			1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 8-2	08	100S	230E	4304734087	13851			1	GW	P	SESE		1	MVRD	P	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843			1	GW	P	NWNW			1	MVRD	P	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932			1	GW	P	NENE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876			1	GW	P	NWSW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104			1	GW	P	SESW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877			1	GW	S	SENW			1	WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358			1	GW	P	NESE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354			1	GW	P	NESW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8M	08	100S	230E	4304738217	16564			1	GW	P	SWSW			1	MVRD	P	UTU-37355	N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903			1	GW	P	SWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397			1	GW	P	SWNW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355			1	GW	P	NENW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292			1	GW	P	NWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353			1	GW	P	SENE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8O	08	100S	230E	4304738305	16392			1	GW	P	SWSE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019			1	GW	P	NWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B2AS	08	100S	230E	4304750485	17521			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O2S	08	100S	230E	4304750495	17511			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3S	08	100S	230E	4304750497	17512			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510			1	GW	P	NWSE			1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G3AS	08	100S	230E	4304751134	18168			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227			1	GW	P	SENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227			1	GW	P	SENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224			1	GW	P	SENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225			1	GW	P	SENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226			1	GW	P	SENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G4DS	08	100S	230E	4304751140	18144			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H2DS	08	100S	230E	4304751141	18142			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H3DS	08	100S	230E	4304751142	18143			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8I4BS	08	100S	230E	4304751144	18155			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J4BS	08	100S	230E	4304751145	18154			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P4AS	08	100S	230E	4304751148	18157			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201			1	GW	P	NWSW	D		1	WSMVD	P	UTU 37355	N2995

BONANZA 1023-8E3DS	08	100S	230E	4304751150	18200			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K1CS	08	100S	230E	4304751151	18199			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8L3DS	08	100S	230E	4304751153	18197			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2AS	08	100S	230E	4304751154	18217			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2DS	08	100S	230E	4304751155	18216			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N2BS	08	100S	230E	4304751156	18218			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3CS	08	100S	230E	4304751157	18254			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N3DS	08	100S	230E	4304751158	18215			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O4AS	08	100S	230E	4304751159	18252			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468			1	GW	P	NENW		1	MVRD	P	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767			1	GW	S	SWSW		1	MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685			1	GW	S	NWSE		1	MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852			1	GW	P	NWNE		1	MVRD	P	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892			1	GW	P	SESW		1	MVRD	P	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931			1	GW	P	SWNW		1	WSMVD	P	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766			1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398			1	GW	P	NWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989			1	GW	P	NWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782			1	GW	P	NWNW		1	MVRD	P	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164			1	GW	P	NWSW		1	WSMVD	P	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501			1	GW	P	SWNW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500			1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015			1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 11-2 ★	11	100S	230E	4304734773	13768			1	GW	P	SWNW		1	MVMCS	P	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132			1	GW	P	NESW		1	WSMVD	P	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764			1	GW	P	NWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797			1	GW	P	SENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711			1	GW	P	NWNW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826			1	GW	P	SWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736			1	GW	P	NENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839			1	GW	P	NWSE		1	WSMVD	P	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646			1	GW	P	SESW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687			1	GW	P	SWSW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987			1	GW	P	NWSW		1	WSMVD	P	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480			1	GW	P	NENW		1	MVRD	P	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500			1	GW	S	NENW		1	MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799			1	GW	P	NWNW		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-14C	14	100S	230E	4304738299	16623			1	GW	P	NENW		1	MVRD	P	UTU-38427	N2995
BONANZA FEDERAL 3-15	15	100S	230E	4304731278	8406			1	GW	P	NENW		1	MVRD	P	U-38428	N2995

★ not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1	GW	P	SENE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1	GW	P	NWSE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1	GW	P	NESE	D	1	MVRD	P	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495		3	GW	P	NESE		3	WSMVD	P	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		3	GW	OPS	NWSE		3	WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410		1	GW	P	SWNE		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		1	GW	P	NWNE		1	WSMVD	P	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668		1	GW	P	NWNW		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625		1	GW	P	NENE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624		1	GW	P	SENW		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645		1	GW	P	SWNW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734		1	GW	P	NENW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135		1	GW	P	SWNE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496		1	GW	P	SENW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565			GW	P	SENW			MVRD	P	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319			GW	P	NENW	D			P	UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995