

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 17, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1141-18
SW/NW (Lot 2), SEC. 18, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
NOV 21 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1141-18
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37416
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1455' FNL, 522' FWL At proposed prod. Zone 638510X 40.03933 SW/NW (Lot 2) 4433175Y -109.37649		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 19.1 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 18, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 522'	16. No. of Acres in lease 2344	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9330'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4825.9 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file NM-2308
23. Estimated duration 45 DAYS		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 17, 2005
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 11-22-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

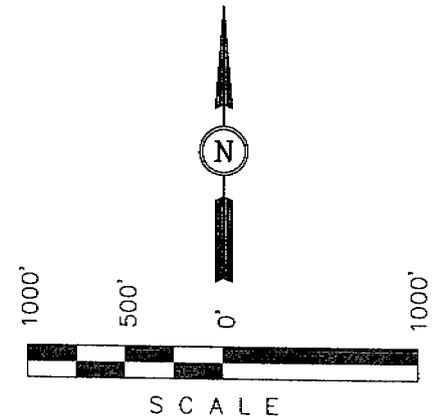
Well location, CWU #1141-18, located as shown in the SW 1/4 NW 1/4 (LOT 2) of Section 18, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

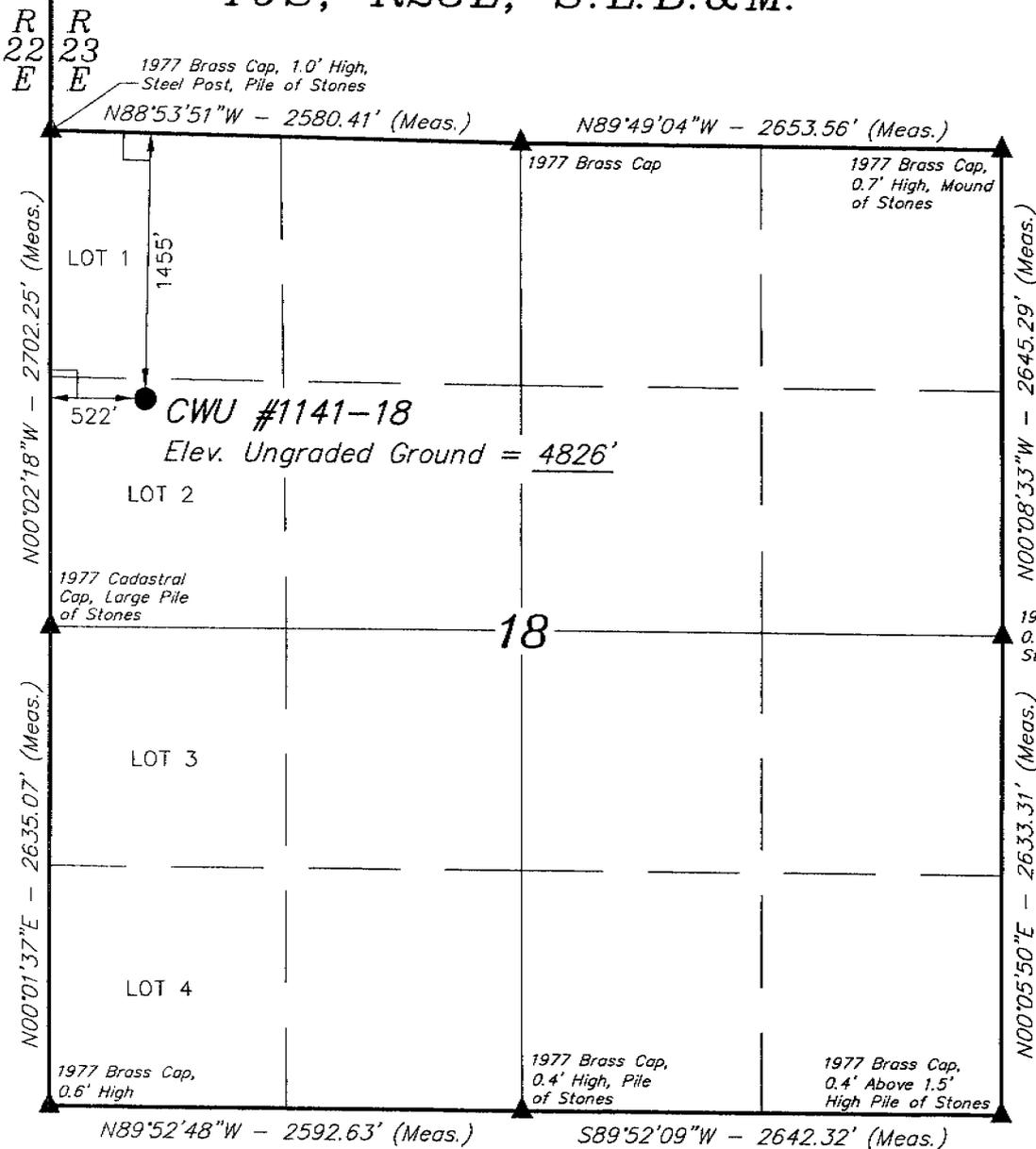
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert A. King
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = $40^{\circ}02'21.81''$ (40.039392)
 LONGITUDE = $109^{\circ}22'37.43''$ (109.377064)
 (NAD 27)
 LATITUDE = $40^{\circ}02'21.94''$ (40.039428)
 LONGITUDE = $109^{\circ}22'34.98''$ (109.376383)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-07-05	DATE DRAWN: 09-22-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1141-18
SW/NW (Lot 2), SEC. 18, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,733'
Wasatch	4,705'
North Horn	6,668'
Island	6,998'
KMV Price River	7,203'
KMV Price River Middle	7,869'
KMV Price River Lower	8,687'
Sego	9,131'

Estimated TD: **9,330' or 200'± below Segó top**

Anticipated BHP: 5,095 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1141-18
SW/NW (Lot 2), SEC. 18, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1141-18
SW/NW (Lot 2), SEC. 18, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 890 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

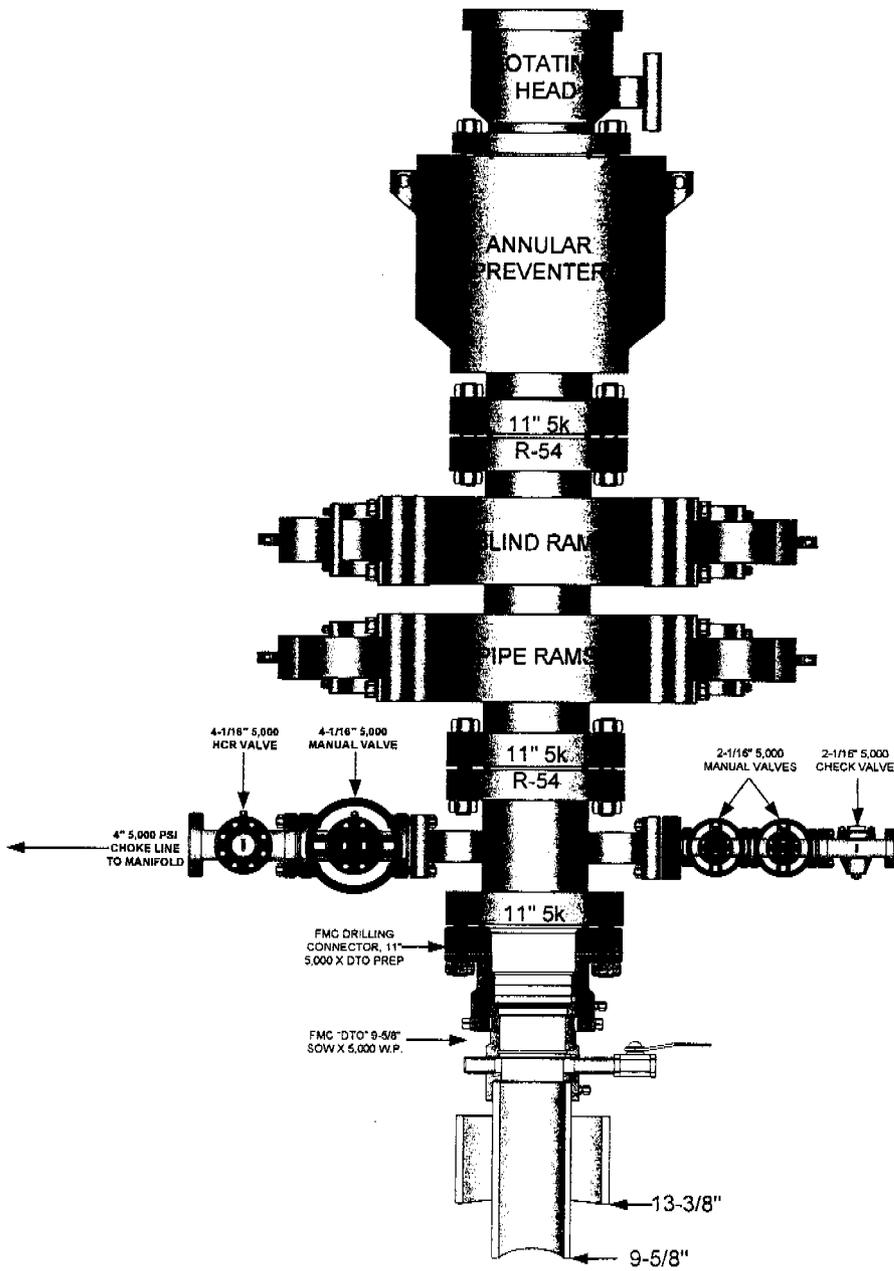
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

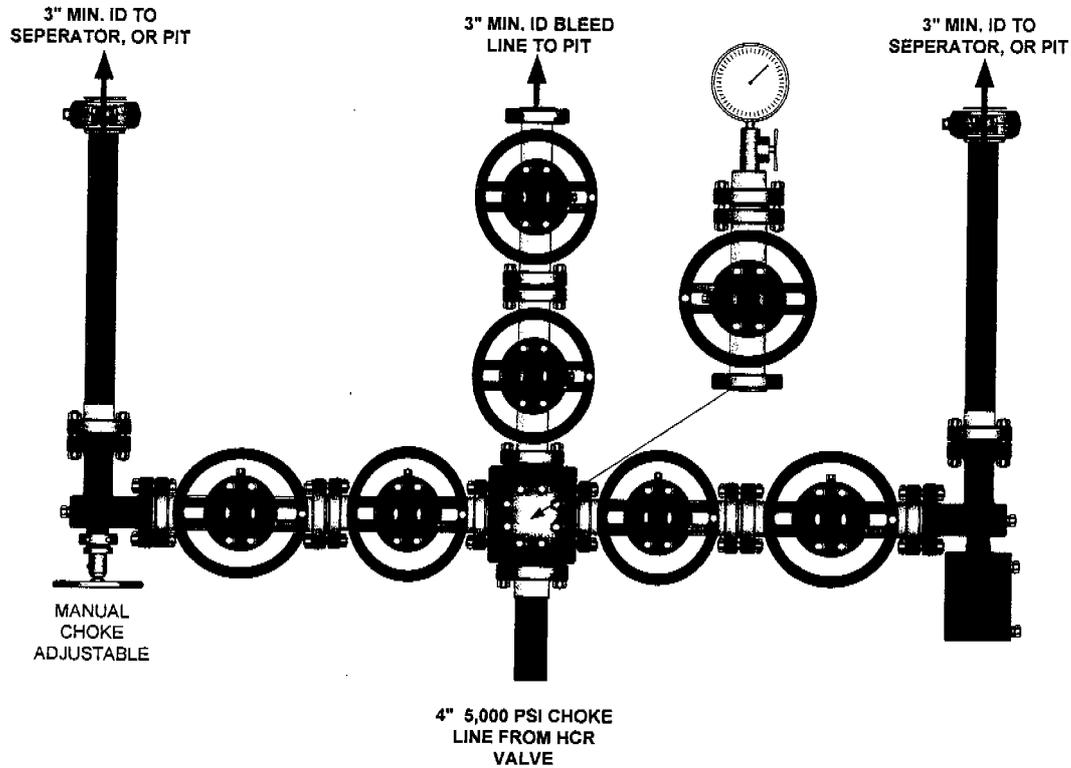
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1141-18
Lease Number: U-0337
Location: 1455' FNL & 522' FWL, SW/NW (Lot 2),
Sec. 18, T9S, R23E, S.L.B.&M.,
Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A low-water crossing will be installed across Coyote Wash.** All other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 14*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 2171' from proposed location to a point in the NE/NE of Section 13, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface. **The pipeline will be buried across Coyote Wash.**
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Needle and Thread Grass – 6 pounds per acre
 - Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #4, as well as South of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be

broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation and to stay out of the wash.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

A low-water crossing will be installed across Coyote Wash.

The pipeline will be buried across Coyote Wash.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

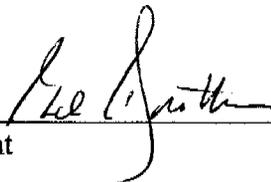
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1141-18 Well, located in the SW/NW (Lot 2) of Section 18, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-17-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1141-18
SECTION 18, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1056-13 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.1 MILES.

EOG RESOURCES, INC.

CWU #1141-18

LOCATED IN UINTAH COUNTY, UTAH

SECTION 18, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

EIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	09	08	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.		REVISED: 00-00-00	

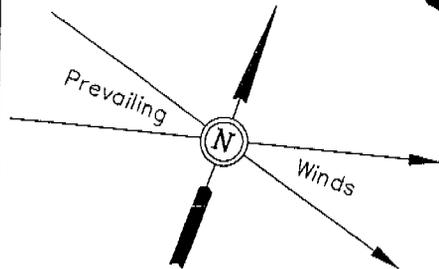
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1141-18
SECTION 18, T9S, R23E, S.L.B.&M.
1455' FNL 522' FWL

Approx. Toe of Fill Slope



Proposed Access Road

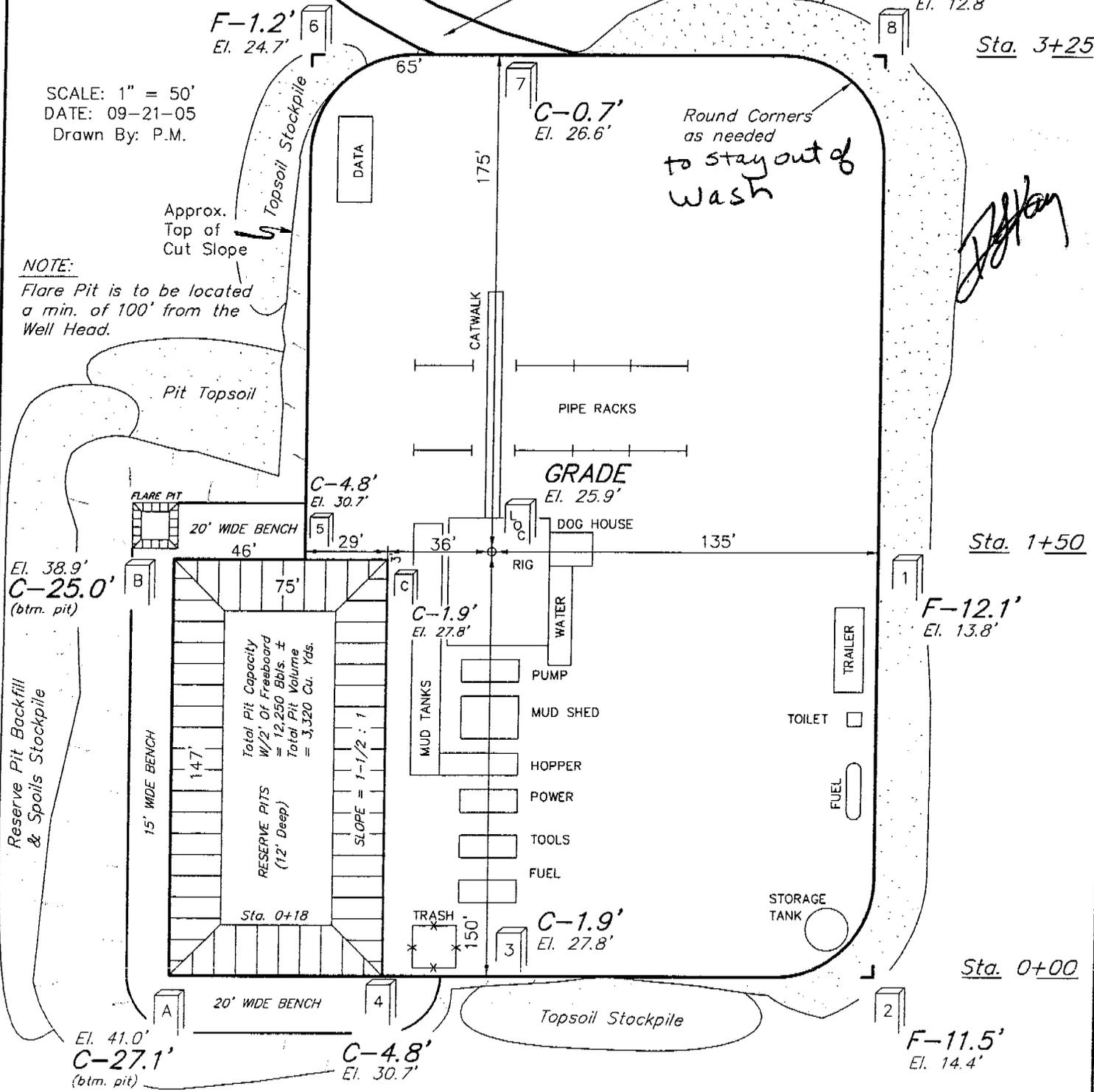
F-13.1'
El. 12.8'

Sta. 3+25

SCALE: 1" = 50'
DATE: 09-21-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4825.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4825.9'

TYPICAL CROSS SECTIONS FOR

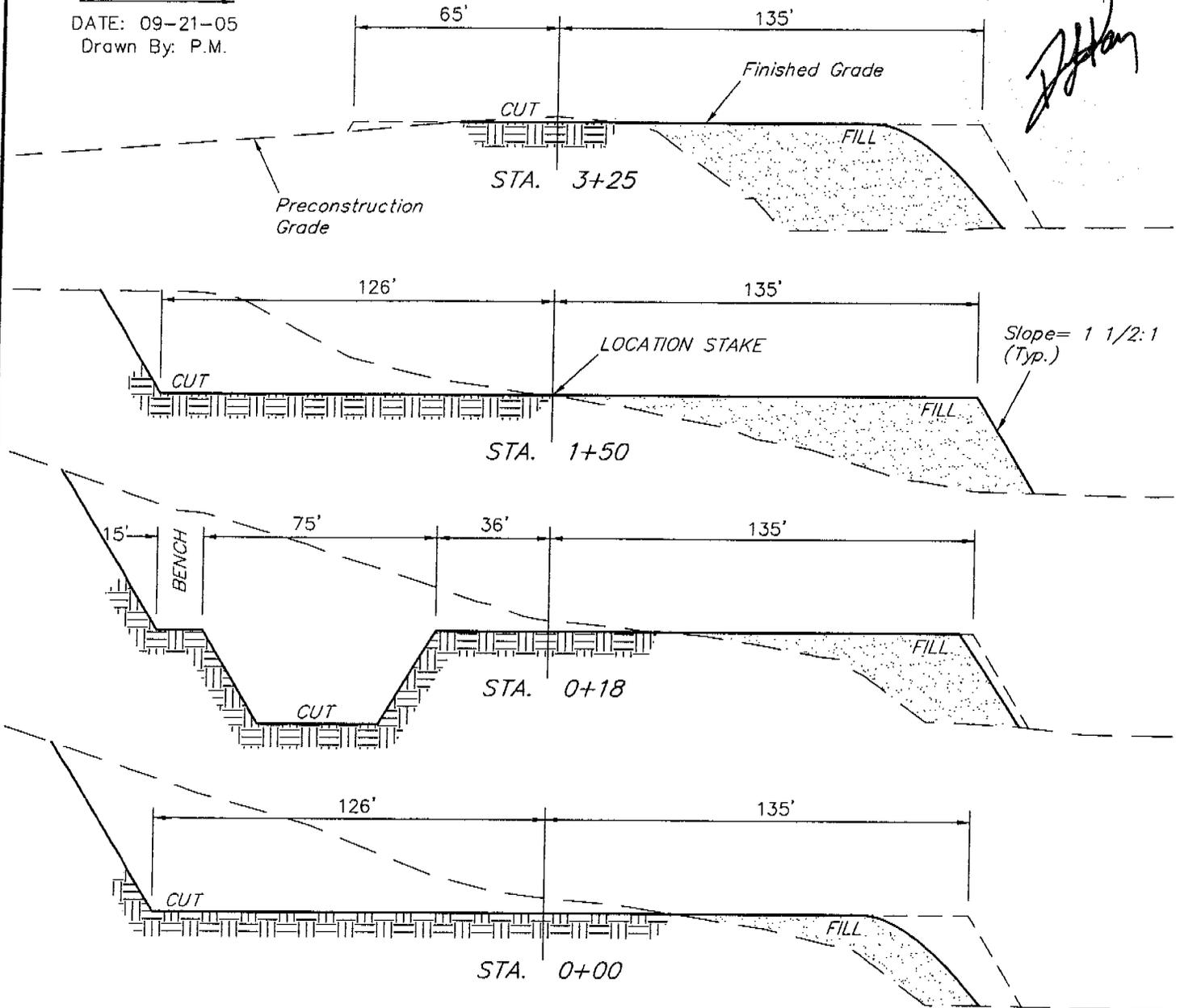
CWU #1141-18

SECTION 18, T9S, R23E, S.L.B.&M.

1455' FNL 522' FWL

X-Section Scale
1" = 20'
1" = 50'

DATE: 09-21-05
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

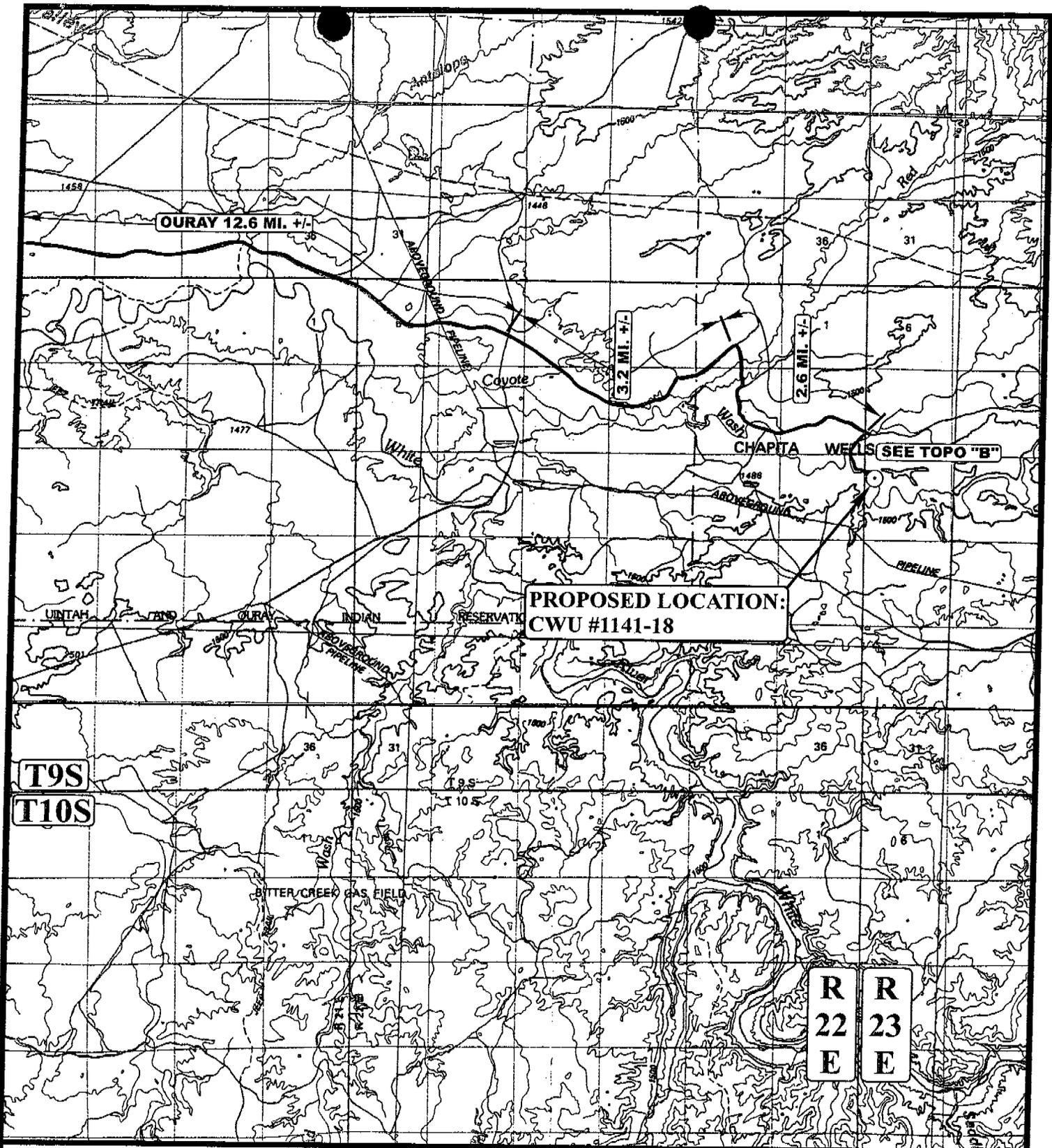
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,850 Cu. Yds.
Remaining Location	= 11,750 Cu. Yds.
TOTAL CUT	= 13,600 CU.YDS.
FILL	= 10,090 CU.YDS.

EXCESS MATERIAL	= 3,510 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,510 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
CWU #1141-18**

**T9S
T10S**

**R
22
E R
23
E**

LEGEND:

○ PROPOSED LOCATION



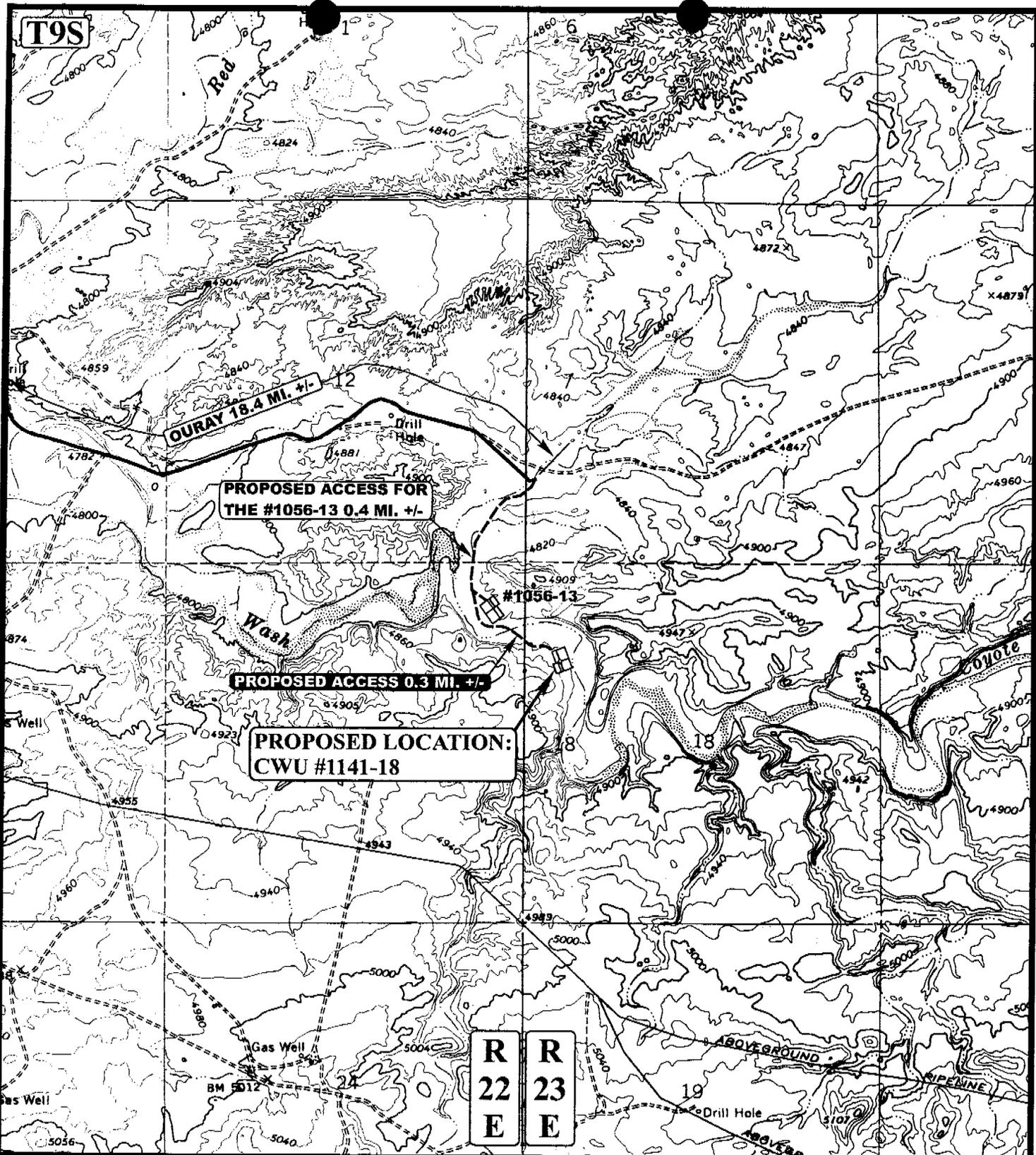
EOG RESOURCES, INC.

**CWU #1141-18
SECTION 18, T9S, R23E, S.L.B.&M.
1455' FNL 522' FWL**

ELS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 09 08 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1141-18
 SECTION 18, T9S, R23E, S.L.B.&M.
 1455' FNL 522' FWL

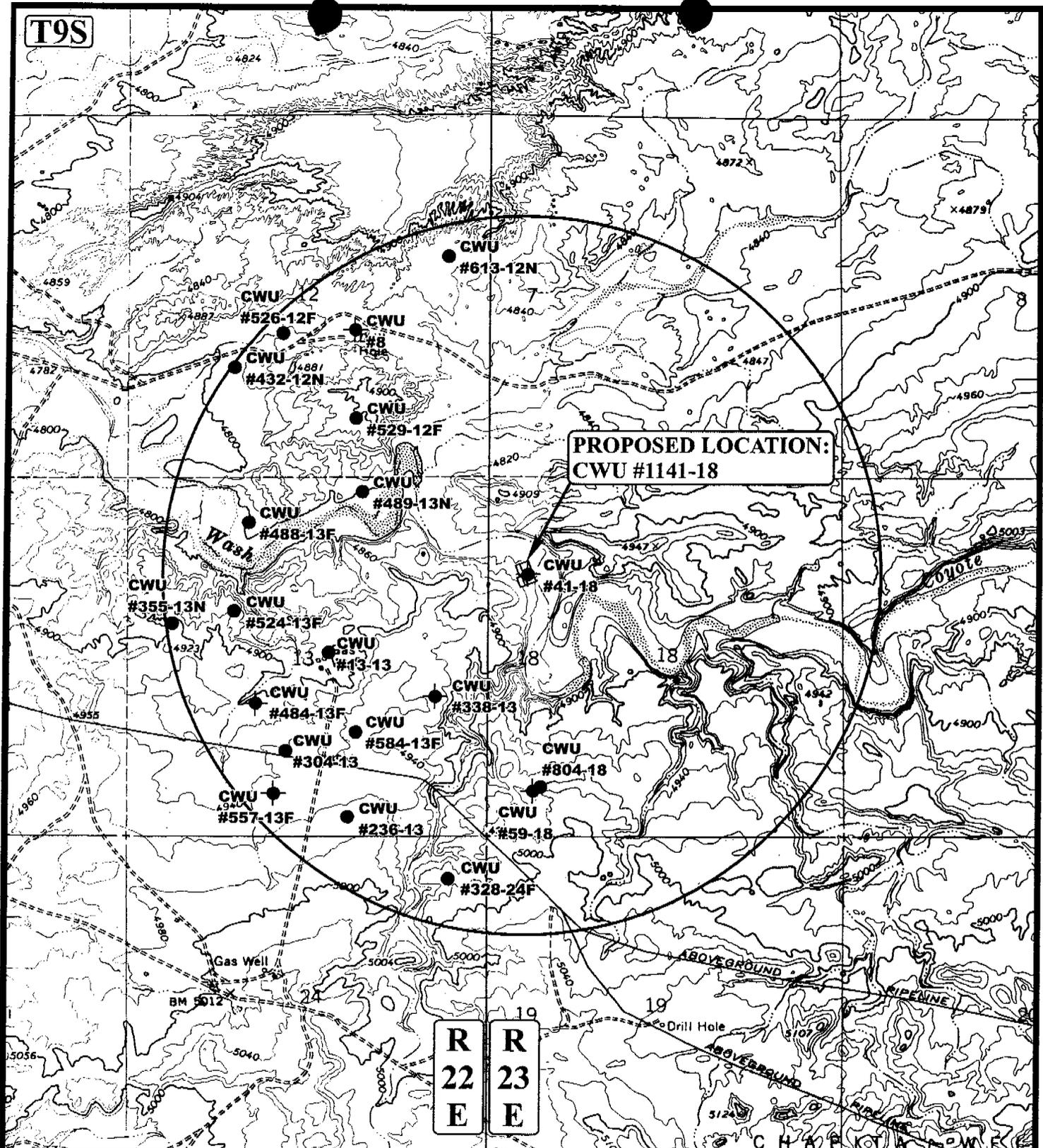
TOPOGRAPHIC
 MAP

09	08	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



T9S



PROPOSED LOCATION:
CWU #1141-18

R	R
22	23
E	E

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊕ WATER WELLS |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ⦿ SHUT IN WELLS | ⦿ TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #1141-18
SECTION 18, T9S, R23E, S.L.B.&M.
1455' FNL 522' FWL



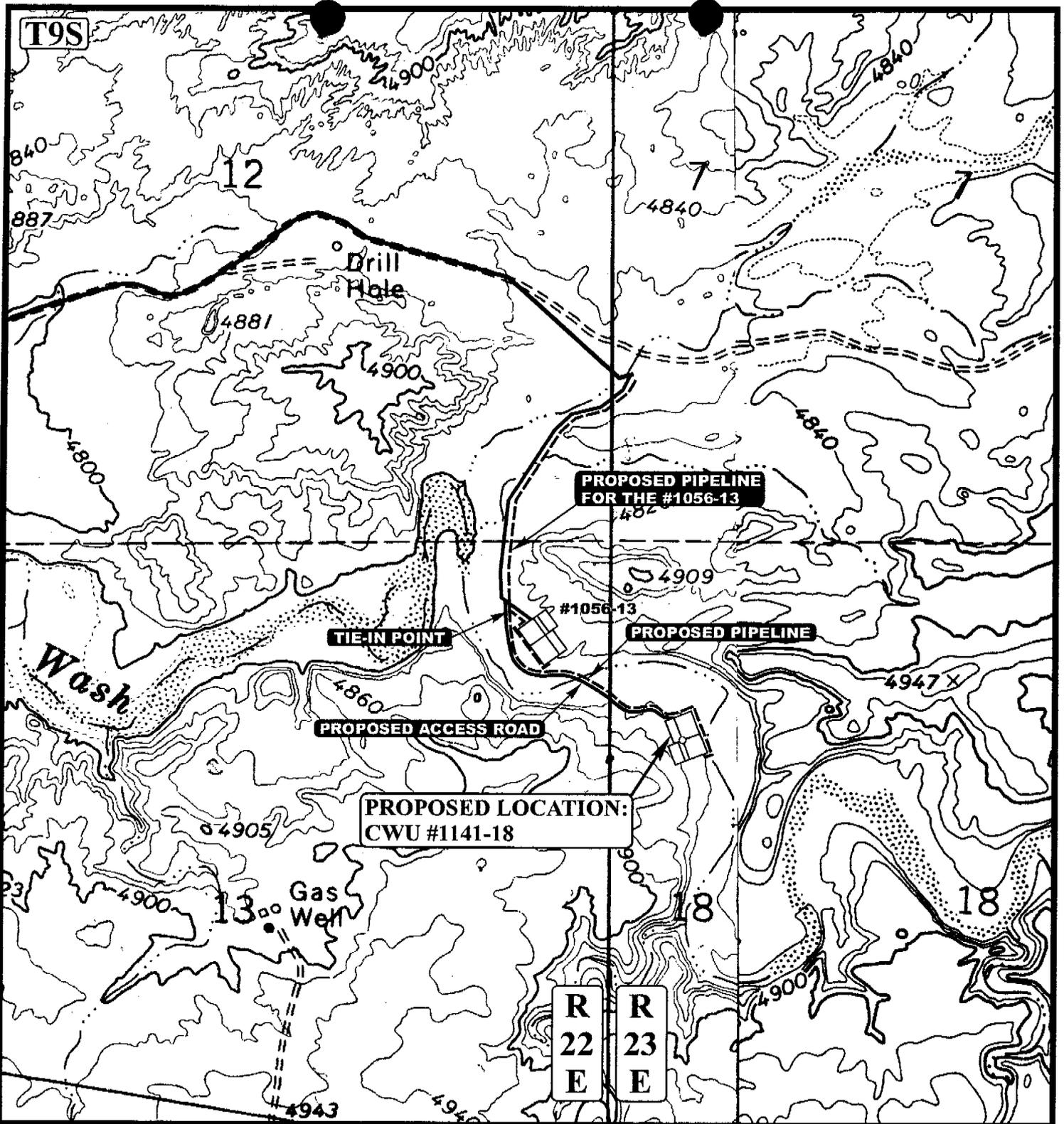
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09	08	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,171' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1141-18
 SECTION 18, T9S, R23E, S.L.B.&M.
 1455' FNL 522' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

09	08	05
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/21/2005

API NO. ASSIGNED: 43-047-37416

WELL NAME: CWU 1141-18
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 18 090S 230E
 SURFACE: 1455 FNL 0522 FWL
 BOTTOM: 1455 FNL 0522 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.03933
 LONGITUDE: -109.3765

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1998
Siting: Simpson's Gene of Siting
- R649-3-11. Directional Drill

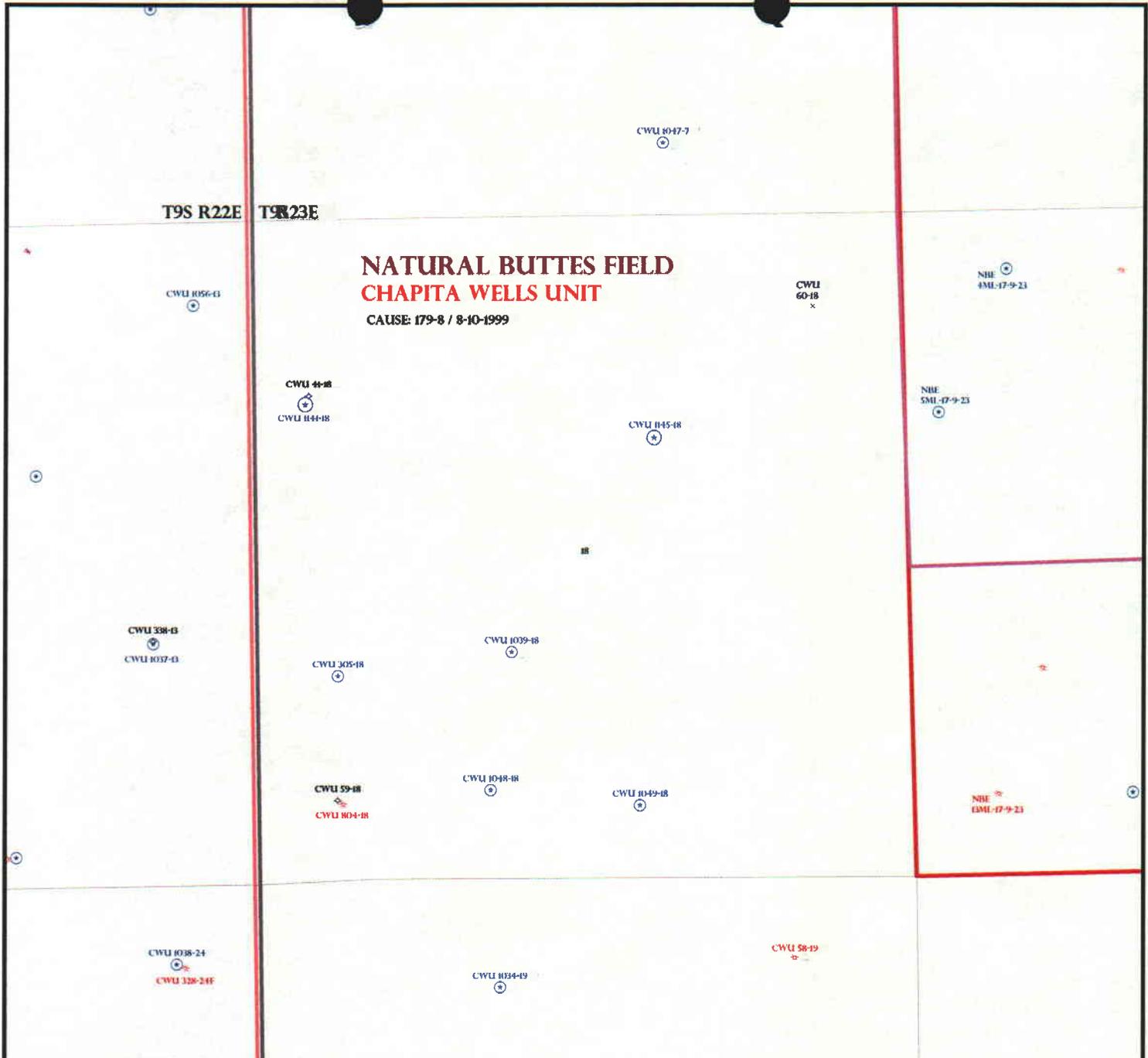
COMMENTS: _____

STIPULATIONS: 1. Local Approval

T9S R22E T9R23E

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999



OPERATOR: EOG RESOURCES INC (N 950

SEC: 18 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 179-8 / 8-10-1999

Wells Status

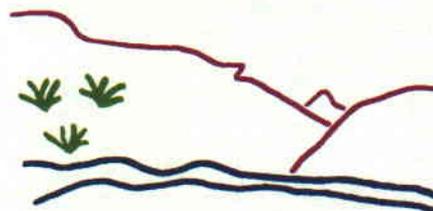
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SH UTN GAS
- SH UTN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 21-NOVEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 21, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-37415	CWU 695-32 Sec 32 T09S R23E 1971 FNL 1612 FEL	
(Proposed PZ Price River)		
43-047-37416	CWU 1141-18 Sec 18 T09S R23E 1455 FNL 0522 FWL	
43-047-37417	CWU 1145-18 Sec 18 T09S R23E 1797 FNL 1902 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-21-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 22, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1141-18 Well, 1455' FNL, 522' FWL, SW NW, Sec. 18,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37416.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1141-18
API Number: 43-047-37416
Lease: U-0337

Location: SW NW Sec. 18 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 18 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0337
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 1141-18

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
49-147-370

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1455' FNL, 522' FWL SW/NW (Lot 2)**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 18, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
19.1 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **522'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9330'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4825.9 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **November 17, 2005**
Title **Agent**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

Approved by (Signature) *[Signature]* Name (Printed/Typed) **JEFF KENZAKA** Date **9-15-2006**
Title **Assistant Field Manager** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

**RECEIVED
SEP 25 2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1141-18
API No: 43-047-37416

Location: Lot 2, Sec. 18, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - a. 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30

days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than

Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1141-18
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 43-047-37416
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1455 FNL 522 FWL 40.039392 LAT 109.377064 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 18 9S 23E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11-22-06
By: [Signature]

BY SENT TO OPERATOR
DATE: 11-30-06
INITIALS: Rm

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>11/15/2006</u>

(This space for State use only)

**RECEIVED
NOV 21 2006**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37416
Well Name: CHAPITA WELLS UNIT 1141-18
Location: 1455 FNL 522 FWL (SWNW), SECTION 18, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 11/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

11/15/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

NOV 21 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1141-18

Api No: 43-047-37416 Lease Type: FEDERAL

Section 18 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/24/07

Time NOON

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 01/25/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37416	CHAPITA WELLS UNIT 1141-18		SWNW	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15918	1/24/2007		2/13/07		
Comments: <u>PRRU-MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

1/30/2007

Title

Date

RECEIVED

FEB 01 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,455' FNL & 522' FWL (SWNW)
 Sec. 18-T9S-R23E 40.039392 LAT 109.377064 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1141-18

9. API Well No.
43-047-37416

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/24/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

01/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 01 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,455' FNL & 522' FWL (SWNW)
 Sec. 18-T9S-R23E 40.039392 LAT 109.377064 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1141-18

9. API Well No.
43-047-37416

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

01/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 01 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1455' FNL & 522' FWL (SWNW)
 Sec. 18-T9S-R23E 40.039392 LAT 109.377064 LON**

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1141-18

9. API Well No.

43-047-37416

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/26/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

MAY 02 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 04-30-2007

Well Name	CWU 1141-18	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37416	Well Class	1SA
County, State	UINTAH, UT	Spud Date	03-07-2007	Class Date	04-26-2007
Tax Credit	N	TVD / MD	9,330/ 9,330	Property #	057842
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4.839/ 4.826				
Location	Section 18, T9S, R23E, SWNW, 1455 FNL & 522 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303693	AFE Total	..	DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	12-08-2005
12-08-2005	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 1455' FNL & 522' FWL (SW/NW) SECTION 18, T9S, R23E UINTAH COUNTY, UTAH LAT 40.039428, LONG 109.376383 (NAD 27) TRUE RIG #27 OBJECTIVE: 9330' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0337 ELEVATION: 4826' NAT GL, 4826' PREP GL, 4839' KB (13') EOG WI 50%, NRI 43.5%
-------	-------	------	---

01-11-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling	Completion	\$0	Daily Total
------------------------------	-------------------	-----	--------------------

Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-31-2007 Reported By K GARDNER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$0 Well Total
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 1/24/2007 @ 12:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 1/24/2007 @ 11:30 AM.

02-27-2007 Reported By JERRY BARNES

Daily Costs: Drilling Completion \$0 Daily Total \$
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,342 TVD 2,342 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN AIR RIG #7 ON 2/2/2007. DRILLED 12 1/4" HOLE TO 2380' GL. ENCOUNTERED WATER @ 2130'. RAN 54 JTS (2329.2') OF 9 5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2342' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO ROCKY MOUNTAIN AIR RIG #7.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3# SX GR-3%, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/175 BBLs FRESH WATER. BUMPED PLUG W/900# @ 4:23 HRS, 2/16/07. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 75 BBLs INTO LEAD CEMENT. LOST RETURNS WHEN DROPPING PLUG. REGAINED CIRC. 30 BBL INTO DISPLACEMENT. CIRCULATED 0 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/3% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 0 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/3% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB #3: MIXED & PUMPED 200 SX (40 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

E JOHN HELCO NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/10/07 @ 11:30 AM.

03-06-2007 Reported By PAUL WHITE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,342	TVD	2,342	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0	

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE IN / RIG UP. 90% OF RIG ON LOCATION. INSTALLING SUBSTITUTE #2 PUMP, (EMSCO F-100) WHILE RIG PUMP BEING SHOPPED FOR REPAIRS. ANTICIPATE RAISING DERRICK ABOUT 10:00 HRS. SPUD LATE TUESDAY OR EARLY WEDNESDAY. INSPECTED BOTTOM HOLE ASSEMBLY AND KELLY SUBS. FOUND 5 BAD HWDP. CHANGING OUT ALL HWDP STRING. HAD DOUBLE JACK BLEED DOWN ACCUMULATOR AND CHECK PRECHARGE ON ALL N2 BOTTLES. FOUND ONE BAD WHICH WILL BE REPLACED. BROUGHT PRECHARGE UP TO 1,000 ON OTHERS.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING HELD W/RW JONES: FORK LIFT SAFETY/SITUATIONAL AWARENESS/USE OF STATIC LINES ON DERRICK

FULL CREWS

NOTIFIED MICHAEL LEE, JAMIE SPARGER W/VERNAL BLM AND CAROL DANIELS W/STATE OF UTAH AT 09:30 HRS, 3/5/07 OF MIRU/SPUD/BOP TEST.

03-07-2007 Reported By PAUL WHITE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,342	TVD	2,342	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0	

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RIG UP. RAISE DERRICK AT 10:30 HRS. RIG UP FLOOR, #2 PUMP, FLARE LINES.
15:00	18:00	3.0	NIPPLE UP BOPS. LAY OUT AND MEASURE BHA AND DRILL PIPE. PREPARE TO TEST W/DOUBLE JACK. RIG ACCEPTED AT 15:00 HRS, 3/6/07.
18:00	23:30	5.5	TEST BOPS, 5000 PSIG HIGH, 250 PSIG LOW. TEST ANNULAR TO 2500 PSIG. ALL CHOKE AND KILL LINES AND CHOKE MANIFOLD, UPPER AND LOWER KELLY COCK AND FLOOR VALVE.
23:30	00:00	0.5	INSTALL WEAR BUSHING.
00:00	04:30	4.5	RIG UP WESTATES LAY DOWN EQUIPMENT. HOLD SAFETY MEETING WITH CREWS. PICK UP BHA AND DRILL PIPE. TAG CEMENT AT 2245'.
04:30	05:00	0.5	INSTALL ROTATING HEAD RUBBER.
05:00	06:00	1.0	RIG REPAIR, MUD LINE ON #2 PUMP LEAKING AT 4" VALVE.

03-08-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling \$ Completion \$0 Daily Total \$
 Cum Costs: Drilling Completion \$ Well Total \$
 MD 4,214 TVD 4,214 Progress 1,873 Days 1 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN DEVIATION SURVEY

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RIG REPAIR, WELD ON MUD LINE.
09:00	09:30	0.5	SERVICE RIG.
09:30	10:30	1.0	DRILLED CEMENT, FLOAT COLLAR AND FLOAT SHOE @ 2341'. DRILLED 7.875" HOLE TO 2410' (69').
10:30	11:30	1.0	CIRCULATE, SPOT GEL PILL, FIT TEST @ 2410', PRESSURE TO 500 PSIG, EQUIVALENCE MUD WEIGHT 12.3 PPG, TESTED.
11:30	17:30	6.0	DRILLED 2410' TO 3044', 634', GREEN RIVER FORMATION, ROP 105', RPM 40/50, WOB 15/20K, MW 8.9 VIS 33, NO LOSS/GAIN.
17:30	19:00	1.5	RIG REPAIR, AIR VALVE CONTROL FOR HYDROMATIC.
19:00	20:30	1.5	DRILLED 3044' TO 3218', 174', GREEN RIVER FORMATION, ROP 116', RPM 40/50, WOB 15/20K, MW 8.9 VIS 33, NO LOSS/GAIN.
20:30	21:00	0.5	FLOW CHECK. BOP DRILL, WORK ALL SAFETY VALVES.
21:00	21:30	0.5	DEVIATION SURVEY @ 3140', 2.25 DEGREE.
21:30	05:30	8.0	DRILLED 3218' TO 4214', 996', GREEN RIVER FORMATION, ROP 112', RPM 40/50, WOB 15/20K, MW 8.9 VIS 33, NO LOSS/GAIN.
05:30	06:00	0.5	DEVIATION SURVEY @ 4136', 1.75 DEGREE.

NO ACCIDENTS / INCIDENTS
 RIG REPAIRS: REPAIR VALVE ON HYDROMATIC
 FULL CREWS
 SAFETY MEETING: TEAM WORK/PERSONAL PROTECTION EQUIPMENT
 FUEL ON HAND 2917 GALS, USED 898 GALS

LITHOLOGY: GREEN RIVER
 BG GAS 1180U/2200U, CONN GAS 400U/600U, HIGH GAS 8797U @ 2928'

06:00 18.0 SPUD 7 7/8" HOLE 3/7/2007 @ 11:30 HRS.

03-09-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling \$ Completion \$0 Daily Total \$
 Cum Costs: Drilling Completion \$ Well Total \$
 MD 5,846 TVD 5,846 Progress 1,632 Days 2 MW 9.3 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 4214' TO 4466', 252', GREEN RIVER FORMATION, ROP 126', RPM 40/50, WOB 15/20K, MW 9.3 VIS 34, NO LOSS/GAIN.
08:00	08:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC.
08:30	09:30	1.0	RIG REPAIR, REPAIR DUMP VALVE ON HYDROMATIC.

09:30 13:00 3.5 DRILLED 4466' TO 4808', 342', GREEN RIVER FORMATION, ROP 97', RPM 40/50, WOB 15/20K, MW 9.5 VIS 34, NO LOSS/GAIN.
 13:00 13:30 0.5 DEVIATION SURVEY @ 4727', 2.00 DEGREE.
 13:30 04:00 14.5 DRILLED 4808' TO 5846', 1038', WASATCH FORMATION, ROP 71', RPM 40/50, WOB 15/20K, MW 9.7, VIS 34, NO LOSS/GAIN.
 04:00 04:30 0.5 CONSISTENCY ROP 29'. PUMP PILL.
 04:30 06:00 1.5 TRIP OUT OF HOLE FOR BIT.

NO ACCIDENTS / INCIDENTS
 RIG REPAIRS: REPAIR VALVE ON HYDROMATIC
 FULL CREWS
 SAFETY MEETING: SLEDGE HAMMER HANDLES/PERSONAL PROTECTION EQUIPMENT
 FUEL ON HAND 6283 GALS, USED 1134 GALS

LITHOLOGY: WASATCH
 BG GAS 100U/150U, CONN GAS 60U/80U, HIGH GAS 63927U @ 5510'

03-10-2007 Reported By DUANE C WINKLER
 Daily Costs: Drilling Completion 50 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 6.644 TVD 6.644 Progress 778 Days 3 MW 10.2 Visc 38.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING NORTH HORN FORMATION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP OUT OF HOLE. LAY DOWN REAMERS, MUD MOTOR, BIT.
07:30	10:30	3.0	PICK UP NEW BIT, MUD MOTOR. TRIP IN HOLE.
10:30	12:00	1.5	DRILLED 5846' TO 5865', 19', WASATCH FORMATION, ROP 12', RPM 40/50, WOB 15/20K, MW 10.2, VIS 34, NO LOSS/GAIN.
12:00	12:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
12:30	06:00	17.5	DRILLED 5865' TO 6644', 779', NORTH HORN/BUCK HORN FORMATIONS, ROP 44', RPM 40/50, WOB 20/27K, MW 10.5 VIS 36, NO LOSS/GAIN.

NO ACCIDENTS/INCIDENTS
 NO RIG REPAIRS
 FULL CREWS
 SAFETY MEETING: WELDING/EYE PROTECTION
 FUEL ON HAND 5161 GALS, USED 1122 GALS

LITHOLOGY: BG GAS 130U/150U, HIGH GAS 1071U @ 6460'
 FORMATION: BUCK CANYON

03-11-2007 Reported By DUANE C WINKLER
 Daily Costs: Drilling Completion 50 Daily Total
 Cum Costs: Drilling Completion Well Total \$
 MD 7.244 TVD 7.244 Progress 600 Days 4 MW 10.5 Visc 37.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR BULL WHEEL ON #2 PUMP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6644' TO 7020', 376', NORTH HORN FORMATION, ROP 41', RPM 40/50, WOB 20/30K, MW 10.6, VIS 36, NO LOSS/GAIN.
15:00	15:30	0.5	SERVICE RIG.
15:30	16:00	0.5	LAST THREE HOURS DRILLING CONSISTENCY ROP 21'. DROP SURVEY. PUMP PILL.
16:00	19:30	3.5	TRIP OUT OF HOLE. CHANGE OUT MUD MOTOR & BIT. SURVEY MISS-RUN.
19:30	22:00	2.5	TRIP IN HOLE.
22:00	02:00	4.0	DRILLED 7020' TO 7168', PRICE RIVER FORMATION, ROP 37', RPM 40/50, WOB 18/24K, MW 10.9, VIS 36, NO LOSS/GAIN.
02:00	03:00	1.0	SET CLOCKS AHEAD 1 HR FOR DST.
03:00	04:00	1.0	DRILLED 7168' TO 7244', PRICE RIVER FORMATION, ROP 37', RPM 40/50, WOB 18/24K, MW 10.9, VIS 36, NO LOSS/GAIN.
04:00	06:00	2.0	RIG REPAIR, LOCATING NOISE IN BULL WHEEL, GREASE SWIVEL.

NO ACCIDENTS/INCIDENTS
 RIG REPAIRS: TRYING TO LOCATE BURDENSOME NOISE IN BULL WHELL AREA
 FULL CREWS
 SAFETY MEETING: WELDING/EYE PROTECTION
 FUEL ON HAND GALS, USED GALS (NOT AVAILABLE AT REPORT TIME)

LITHOLOGY: BG GAS 0U/0U, HIGH GASU @ 0000'
 FORMATION: PRICE RIVER

03-12-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$	Completion	Daily Total
Cum Costs: Drilling	\$	Completion	Well Total
MD	8,121	TVD	8,121
Progress	877	Days	5
MW	10.8	Visc	35.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING PRICE RIVER FORMATION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG REPAIR, WORK ON PUMP #2 FLUID END.
07:00	09:00	2.0	DRILLED 7244' TO 7298', 54', PRICE RIVER FORMATION, ROP 27', RPM 40/50, WOB 20/30K, MW 10.7, VIS 36, NO LOSS/GAIN.
09:00	11:00	2.0	RIG REPAIR, WORK ON PUMP #2 FLUID END.
11:00	13:00	2.0	DRILLED 7298' TO 7401', 103', PRICE RIVER FORMATION, ROP 51', RPM 40/50, WOB 20/30K, MW 10.7, VIS 36, NO LOSS/GAIN.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILLED 7401' TO 8121', 720', PRICE RIVER FORMATION, ROP 42', RPM 40/50, WOB 20/25K, MW 11.1, VIS 36, NO LOSS/GAIN.

RIG REPAIR: VALVES ON #2 PUMP
 NO ACCIDENTS/INCIDENTS
 FULL CREWS
 SAFETY MEETING: PUMP PRESSURE RELEASE VALVE/PINCH POINTS
 FUEL ON HAND 2319 GALS, USED 1421 GALS

LITHOLOGY: BG GAS 500U/900U, HIGH GAS 6694U @ 8068'

FORMATION: MIDDLE PRICE RIVER

03-13-2007 Reported By DUANE C WINKLER

DailyCosts: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 8,494 TVD 8,494 Progress 373 Days 6 MW 11.3 Visc 37.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SLIP AND CUT DRILL LINE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 8121' TO 8153', 32', PRICE RIVER FORMATION, ROP 16', RPM 40/50, WOB 20/25K, MW 11.4 VIS 36, NO LOSS/GAIN.
07:00	08:00	1.0	HYDROSTATIC STUCK @ BIT 8153', WORK FREE AND CONDITON HOLE.
08:00	21:30	13.5	DRILLED 8153' TO 8494', 341', PRICE RIVER FORMATION, ROP 25', RPM 40/50, WOB 20/25K, MW 11.4 VIS 36, NO LOSS/GAIN.
21:30	23:30	2.0	CIRCULATE AND INCREASE MW TO 11.5, VIS 38. DROP SURVEY, PUMP PILL.
23:30	03:00	3.5	TRIP OUT OF THE HOLE.
03:00	04:00	1.0	CHANGE OUT MUD MOTOR AND BIT. RUN DEVIATION SURVEY @ 8416', 3 DEGREE.
04:00	05:00	1.0	TRIP IN HOLE WITH BHA.
05:00	06:00	1.0	SLIP & CUT DRILL LINE.

NO RIG REPAIR
 NO ACCIDENTS / INCIDENTS
 FULL CREWS
 SAFETY MEETING: PUMP PRESSURE RELEASE VALVE/CUTTING DRILL LINE
 FUEL ON HAND 4563 GALS, USED 1256 GALS

LITHOLOGY: MIDDLE PRICE RIVER
 BG GAS 500U/900U, HIGH GAS 6104U @ 8405'

03-14-2007 Reported By DUANE C WINKLER

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,250 TVD 9,250 Progress 756 Days 7 MW 11.5 Visc 36.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING SEGO FORMATION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SLIP & CUT DRILL LINE.
06:30	10:00	3.5	TRIP IN HOLE.
10:00	10:30	0.5	WASH/REAM FROM 8466' TO 8494', 28', MW 11.4, VIS 37.
10:30	11:00	0.5	DRILLED 8494' TO 8520', 26', PRICE RIVER FORMATION, ROP 52', RPM 40/50, WOB 20/25K, MW 11.4 VIS 36, NO LOSS/GAIN.
11:00	12:00	1.0	RIG REPAIR, FLUID EXPENDABLES.
12:00	13:00	1.0	DRILLED 8520' TO 8586', 66', PRICE RIVER FORMATION, ROP 66', RPM 40/50, WOB 20/25K, MW 11.4 VIS 36, NO LOSS/GAIN.
13:00	13:30	0.5	SERVICE RIG.
13:30	15:30	2.0	DRILLED 8586' TO 8682', 96', PRICE RIVER FORMATION, ROP 48', RPM 40/50, WOB 20/25K, MW 11.4 VIS 36, NO LOSS/GAIN.

15:30 16:00 0.5 WASH/REAM @ 8660' TO 8682', 20', INCREASE MW TO 11.5, VIS 38.
 16:00 06:00 14.0 DRILLED 8682' TO 9250', 568', PRICE RIVER FORMATION, ROP 41', RPM 40/50, WOB 20/25K, MW 11.5 VIS 36, NO LOSS/GAIN.

RIG REPAIR: PUMP # 2
 NO ACCIDENTS / INCIDENTS
 FULL CREWS
 SAFETY MEETING: TRIP IN HOLE/TRIP HAZARDS
 FUEL ON HAND 3291 GALS, USED 1272 GALS

NOTIFIED BLM JAMIE SPARGER W/BLM ON 3/13/2007 AT 14:00 HRS OF RUNNING CASING, CEMENTING AND RIG MOVE TO CWU 702-25).

LITHOLOGY: LOWER PRICE RIVER
 BG GAS 50U/90U, HIGH GAS 4770U @ 9015'

03-15-2007		Reported By		DUANE C WINKLER							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9.330	TVD	9.330	Progress	80	Days	8	MW	11.7	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: CIRCULATE WAITING ON SCHLUMBERGER

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 9250' TO 9330' TD, 80', PRICE RIVER FORMATION, ROP 29', RPM 40/50, WOB 20/25K, MW 11.5 VIS 36, NO LOSS/GAIN. REACHED TD ON 3/14/07 @ 09:30 HRS.
09:30	10:30	1.0	SHORT TRIP BIT TO 8672', NO LOSS/GAIN. WELL BORE IN GOOD CONDITION, TRIP BACK TO BTM.
10:30	12:00	1.5	CIRCULATE BTM UP. SAFETY MEETING. RIG UP LAY DOWN CREW EQUIPMENT, MW 11.7, VIS 36, NO LOSS/GAIN.
12:00	20:30	8.5	LAY DOWN DRILL PIPE AND BHA. PULL WEAR BUSHING.
20:30	21:30	1.0	SET UP CASING CREW EQUIPMENT. HELD SAFETY MEETING.
21:30	05:00	7.5	RAN TOTAL OF 228 JTS (226 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, N-80 PROD CASING. RAN AS FOLLOWS: SHOE SET @ 9323', 1 JT CASING, FLOAT COLLAR @ 9275', 49 JTS CASING, MARKER JTS AT 7184', 71 JTS CASING, MARKER JT AT 4282', 105 JTS CASING. CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2 AND EVERY OTHER JT AFTER FOR A TOTAL OF 40.
05:00	06:00	1.0	CIRCULATING WAIT ON SCHLUMBERGER.

NO RIG REPAIR
 NO ACCIDENTS / INCIDENTS
 FULL CREWS
 SAFETY MEETING: LAY DOWN PIPE/CASING CREW
 FUEL ON HAND 2244 GALS, USED 1047 GALS

NOTIFIED JAMIE SPARGER W/BLM ON 3/13/07 @ 14:00 HRS OF RUN CASING, CEMENTING & RIG MOVE TO CWU 702-25.

03-16-2007		Reported By		DUANE C WINKLER							
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Daily Costs: Drilling			Completion				Daily Total				
Cum Costs: Drilling			Completion				Well Total				
MD	9,330	TVD	9,330	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WAITING ON SCHLUMBER TO ARRIVE ON LOCATION TO CEMENT WELL
06:30	08:30	2.0	SAFETY MEETING, SET UP SCHLUMBER EQUIPMENT
08:30	11:00	2.5	SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 148 BBLs LEAD SLURRY, 35/65 POZ "G" SLURRY WT. 13 PPG. (475 SX), FOLLOWED W/ 348 BBLs. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. (1515 SX), DISPLACED W/ 143 BBLs. WATER. BUMPED PLUG W/ 3,400 PSI, CHECKED FLOAT, FLOAT LEAKING, SHUT IN FOR CEMENT TO YIELD, CHECK FLOAT HELD. LANDED 226 JTS. 4.5" 11.6 # N 80 CASING EQUIPPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE AND FLOAT COLLAR. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY OTHER JOINTS AFTER FOR A TOTAL OF 40. SHOE AT 9323' FLOAT COLLAR AT 9274'. MARKER JTS AT 7184' AND 4282'. TESTED HANGER SEALS TO 5,000 PSI, CEMENT IN PLACE AT 1100 HRS. 3/15/07
11:00	13:00	2.0	CLEAN MUD PITS AND RIG DOWN. RIG RELEASED AT 13:00 HRS, 3/15/2007. NO ACCIDENTS, FULL CREWS, NO RIG REPAIRS, SAFETY MEETINGS HELD WITH THIRD PARTY CONTRACTORS. TRANSFER FROM CWU 1141-18 TO CWU 702-25, 2244 GLS DIESEL AND 6 JTS OF 4.5" N 80 CASING (252'), 4 JTS 4.5" P 110 CASING (168'), RIG MOVE APPROXIMATELY 6 MILES TO THE CWU 702-25. (COULD NOT MOVE RIG TODAY BECAUSE OF THE FOLLOWING) CONTACTED TRUCKING COMPANY ON 3/9/2007 AND WAS TOLD COULD MOVE RIG ON 3/15/2007. (FRANKIE COMMITTED TO THE RIG MOVE DATE OF 3/15/2007), TRUCKING COMPANY CALLED ON 3/12/2007 TOLD FRANKIE COULD NOT MOVE THE RIG UNTIL 3/16/2007, RW JONES TRUCKING WILL BE ON LOCATION 0700 WITH TRUCKS TO MOVE RIG TO THE CWU 702-25., ESTIMATED 3/16/2007 NU BOP / TEST BOP, 3/17/2007 0800 SPUD
13:00		11.0	RIG RELEASED AT 13:00 HRS, 3/15/2007 CASING POINT COST \$776,475

03-22-2007 Reported By SEARLE

Daily Costs: Drilling			Completion				Daily Total				
Cum Costs: Drilling			Completion				Well Total				
MD	9,330	TVD	9,330	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 9275.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 830'. EST CEMENT TOP @ 1260'. RD SCHLUMBERGER.

03-24-2007 Reported By HISLOP

Daily Costs: Drilling			Completion				Daily Total				
Cum Costs: Drilling			Completion				Well Total				
MD	9,330	TVD	9,330	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :			PBTD : 9275.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: DISPLACE HOLE. LD TBG.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" DRAG BIT & PUMP OFF BIT SUB TO TAG @ 9150'. DRILLED OUT CEMENT FROM 9150' TO PBTD @ 9275'. POH TO 9260'. SDFN.

03-27-2007 Reported By HISLOP

Daily Costs: Drilling	\$0					Completion			Daily Total		
Cum Costs: Drilling						Completion			Well Total		
MD	9,330	TVD	9,330	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9275.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: WO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	O PSIG ON WELL. DISPLACE HOLE WITH 150 BBLs TREATED WATER. POH LAYING DOWN 2-3/8" TUBING. ND BOP. NU FRAC TREE. RDMOSU. WO FRAC.

03-30-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0					Completion			Daily Total		
Cum Costs: Drilling						Completion			Well Total		
MD	9,330	TVD	9,330	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 9275.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
14:00	15:00	1.0	20-MAR-2007 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 820'. EST CEMENT TOP @ 1260". RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC .

04-10-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0					Completion			Daily Total		
Cum Costs: Drilling						Completion			Well Total		
MD	9,330	TVD	9,330	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9275.0				Perf : 7830'-9120'			PKR Depth : 0.0			

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	18:30	12.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8902'-03', 8907'-08', 8959'-60', 8978'-79', 8990'-91', 9001'-02', 9028'-30', 9038'-39', 9083'-84', 9094'-95', 9104'-05', 9112'-13' & 9119'-20' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5195 GAL YF116ST+ PAD & 47137 GAL YF116ST+ WITH 121500# 20/40 SAND @ 1-5 PPG. MTP 6042 PSIG. MTR 46.4 BPM. ATP 4592 PSIG. ATR 43.1 BPM. ISIP 2810 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8870'. PERFORATED LPR FROM 8598'-99', 8617'-18', 8645'-46', 8670'-71', 8689'-90', 8718'-19', 8738'-39', 8756'-57', 8777'-78', 8785'-86', 8815'-16', 8824'-25', 8842'-43' & 8850'-51' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5206 GAL YF116ST+ PAD & 51416 GAL YF116ST+ WITH 156400# 20/40 SAND @ 1-5 PPG. MTP 6154 PSIG. MTR 44.9 BPM. ATP 4881 PSIG. ATR 42.1 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8540'. PERFORATED MPR FROM 8384'-86', 8398'-99', 8427'-28', 8438'-39', 8453'-54', 8461'-62', 8470'-71', 8478'-79', 8482'-83' & 8513'-15' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6418 GAL YF116ST+ PAD & 46460 GAL YF116ST+ WITH 97400# 20/40 SAND @ 1-3 PPG. MTP 6215 PSIG. MTR 47.9 BPM. ATP 4494 PSIG. ATR 43.3 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER. CUT JOB SHORT BY 52600# DUE TO PLUGGED X-LINKER FEED LINE.

RUWL. SET 10K CFP AT 8350'. PERFORATED MPR FROM 8095'-96', 8131'-32', 8138'-39', 8150'-51', 8223'-24', 8233'-34', 8261'-62', 8284'-85', 8293'-94', 8311'-12', 8330'-31' & 8336'-37' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4791 GAL YF116ST+ PAD & 57957 GAL YF116ST+ WITH 159300# 20/40 SAND @ 1-5 PPG. MTP 5407 PSIG. MTR 44.8 BPM. ATP 4278 PSIG. ATR 42.9 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8050'. PERFORATED MPR FROM 7830'-31', 7842'-43', 7860'-61', 7883'-84', 7901'-02', 7912'-13', 7924'-25', 7934'-35', 7946'-47', 7980'-81', 7990'-91', 8003'-04', 8016'-17' & 8028'-29' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4775 GAL YF116ST+ PAD & 58561 GAL YF116ST+ WITH 160000# 20/40 SAND @ 1-5 PPG. MTP 4859 PSIG. MTR 44.9 BPM. ATP 3959 PSIG. ATR 43 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SDFN.

04-11-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9.330 TVD 9.330 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9275.0 Perf : 7026'-9120' PKR Depth : 0.0
 Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description
 06:00 13:00 7.0 SICP 1970 PSIG. RUWL. SET 10K CFP AT 7800'. PERFORATED UPR FROM 7559'-60', 7567'-68', 7588'-89', 7640'-41', 7682'-83', 7690'-91', 7700'-01', 7733'-34', 7744'-45', 7758'-59', 7767'-68' & 7780'-81' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 5217 GAL YF116ST+ PAD & 60975 GAL YF116ST+ WITH 172000# 20/40 SAND @ 1-5 PPG. MTP 4956 PSIG. MTR 44.9 BPM. ATP 3580 PSIG. ATR 42.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7520'. PERFORATED UPR FROM 7305'-06', 7338'-40', 7373'-75', 7401'-02', 7416'-17', 7422'-23', 7447'-48', 7484'-85', 7489'-90' & 7494'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4175 GAL YF116ST+ PAD & 46225 GAL YF116ST+ WITH 119400# 20/40 SAND @ 1-5 PPG. MTP 4800 PSIG. MTR 46.1 BPM. ATP 3820 PSIG. ATR 43.8 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7240'. PERFORATED UPR FROM 7026'-27', 7034'-35', 7049'-50', 7080'-81', 7100'-01', 7110'-11', 7117'-18', 7141'-42', 7151'-52', 7159'-60', 7174'-75', 7188'-89', 7211'-12' & 7219'-20' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4774 GAL YF116ST+ PAD, 49490 GAL YF116ST WITH 129200# 20/40 SAND @ 1-5 PPG. MTP 5553 PSIG. MTR 46.2 BPM. ATP 3718 PSIG. ATR 44.4 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6937'. BLEED OFF PRESSURE. RDWL. SDFN.

04-14-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9.330 TVD 9.330 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9275.0 Perf : 7026 - 9120 PKR Depth : 0.0
 Activity at Report Time: DRILL CFPs

Start End Hrs Activity Description
 06:00 06:00 24.0 MIRU ROYAL WELL SERVICE #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT. POBS. 1-JT 2-3/8" L-80 8RD 4.7#, XN, 210-JTS TUBING TO CBP @ 6937'. SWI. SDFN.

04-15-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total

MD 9,330 TVD 9,330 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9275.0 Perf : 7026 - 9120 PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description
 06:00 06:00 24.0 SITP 0 PSIG. SICP 400 PSIG. CLEANED OUT & DRILLED OUT CBP @ 6937'. CFPS @ 7240', 7520', 7800', 8050', 8350', 8540', & 8870. RIH. CLEANED OUT TO 9224'. CIRCULATED CLEAN. LANDED TUBING @ 7598' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 1900 PSIG. 44 BFPH. RECOVERED 596 BLW. 10,404 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'
 1 JT 2-3/8" L-80 8RD 4.7# 32.86'
 XN NIPPLE 1.30'
 230 JTS 2-3/8" L-80 8RD 4.7# 7549.94'
 BELOW KB 7598.01' KB

04-16-2007 Reported By HISLOP
 DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling \$ Completion Well Total
 MD 9,330 TVD 9,330 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9275.0 Perf : 7026 - 9120 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2100 PSIG. 35 BFPH. RECOVERED 926 BLW. 9478 BLWTR.

04-17-2007 Reported By HISLOP
 DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling \$ Completion Well Total
 MD 9,330 TVD 9,330 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9275.0 Perf : 7026 - 9120 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2350 PSIG. 33 BFPH. RECOVERED 911 BLW. 8567 BLWTR.

04-18-2007 Reported By HISLOP
 DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling \$ Completion Well Total
 MD 9,330 TVD 9,330 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9275.0 Perf : 7026 - 9120 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2600 PSIG. 23 BFPH. RECOVERED 696 BLW. 7871 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 4/17/07

04-27-2007 Reported By WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	9,330	TVD	9,330	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9275.0		Perf : 7026 - 9120	
				PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 4/26/07. FLOWED 370 MCFD RATE ON 10/64" POS CHOKE.

04-30-2007 Reported By LANCE ARNOLD

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	9,330	TVD	9,330	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9275.0		Perf : 7026 - 9120	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4/28/07 FLOWED 84 MCFD, 5 BC & 30 BW IN 24 HRS ON 10/64" CK, TP 2150 & CP 2500 PSIG. WELL LOGGED OFF UNLOADED WELL RETURNED TO PRODUCTION.

4/29/07 FLOWED 440 MCFD, 70 BC & 320 BW IN 24 HRS ON 10/64" CK, TP 1800 & CP 2600 PSIG.

4/30/07 FLOWED 714 MCFD, 85 BC & 240 BW IN 24 HRS ON 10/64" CK, TP 1700 & CP 2900 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0337**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1141-18

9. AFI Well No.
43-047-37416

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 18-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **01/24/2007** 15. Date T.D. Reached **03/14/2007** 16. Date Completed **04/26/2007**
 D & A Ready to Prod. 17. Elevations (DF, RKB, RT, GL)*
4826' NAT GL

1. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1455' FNL & 522' FWL (SWNW) 40.039392 LAT 109.377064 LON**
At top prod. interval reported below **Same**
At total depth **Same**

18. Total Depth: MD **9330** 19. Plug Back T.D.: MD **9275** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2342		870 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9323		1990 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7598							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7026	9120	8902-9120		3/spf	
B)			8598-8851		2/spf	
C)			8384-8515		3/spf	
D)			8095-8337		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8902-9120	52,497 GALS GELLED WATER & 121,500# 20/40 SAND
8598-8851	56,787 GALS GELLED WATER & 156,400# 20/40 SAND
8384-8515	53,043 GALS GELLED WATER & 97,400# 20/40 SAND
8095-8337	62,913 GALS GELLED WATER & 159,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/26/2007	05/04/2007	24	→	65	595	240			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	1400	2850	→	65	595	240			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7026	9120		Wasatch	4719
				Chapita Wells	5322
				Buck Canyon	5951
				North Horn	6592
				Mesaverde	7016
				Middle Price River	7817
Lower Price River	8621				
				Sego	9157

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 05/16/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1141-18 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7830-8029	2/spf
7559-7781	3/spf
7305-7495	3/spf
7026-7220	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7830-8029	63,501 GALS GELLED WATER & 160,000# 20/40 SAND
7559-7781	66,192 GALS GELLED WATER & 172,000# 20/40 SAND
7305-7495	50,400 GALS GELLED WATER & 119,400# 20/40 SAND
7026-7220	54,264 GALS GELLED WATER & 129,200# 20/40 SAND

Perforated the Lower Price River from 8902-8903', 8907-8908', 8959-8960', 8978-8979', 8990-8991', 9001-9002', 9028-9030', 9038-9039', 9083-9084', 9094-9095', 9104-9105', 9112-9113' & 9119-9120' w/ 3 spf.

Perforated the Lower Price River from 8598-8599', 8617-8618', 8645-8646', 8670-8671', 8689-8690', 8718-8719', 8738-8739', 8756-8757', 8777-8778', 8785-8786', 8815-8816', 8824-8825', 8842-8843' & 8850-8851' w/ 2 spf.

Perforated the Middle Price River from 8384-8386', 8398-8399', 8427-8428', 8438-8439', 8453-8454', 8461-8462', 8470-8471', 8478-8479', 8482-8483' & 8513-8515' w/ 3 spf.

Perforated the Middle Price River from 8095-8096', 8131-8132', 8138-8139', 8150-8151', 8223-8224', 8233-8234', 8261-8262', 8284-8285', 8293-8294', 8311-8312', 8330-8331' & 8336-8337' w/ 3 spf.

Perforated the Middle Price River from 7830-7831', 7842-7843', 7860-7861', 7883-7884', 7901-7902', 7912-7913', 7924-7925', 7934-7935', 7946-7947', 7980-7981', 7990-7991', 8003-8004', 8016-8017' & 8028-8029' w/ 2 spf.

Perforated the Upper Price River from 7559-7560', 7567-7568', 7588-7589', 7640-7641', 7682-7683', 7690-7691', 7700-7701', 7733-7734', 7744-7745', 7758-7759', 7767-7768' & 7780-7781' w/ 3 spf.

Perforated the Upper Price River from 7305-7306', 7338-7340', 7373-7375', 7401-7402', 7416-7417', 7422-7423', 7447-7448', 7484-7485', 7489-7490' & 7494-7495' w/ 3 spf.

Perforated the Upper Price River from 7026-7027', 7034-7035', 7049-7050', 7080-7081', 7100-7101', 7110-7111', 7117-7118', 7141-7142', 7151-7152', 7159-7160', 7174-7175', 7188-7189', 7211-7212' & 7219-7220' w/ 2 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1141-18

API number: _____

Well Location: QQ LO2 Section 18 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ROCKY MOUNTAIN DRILLING

Address: PO BOX 1832

city VERNAL state UT zip 84078

Phone: (435) 789-3320

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
22	25	NO FLOW	NOT KNOWN
65	68	NO FLOW	NOT KNOWN
820	825	NO FLOW	NOT KNOWN
1,240	1,250	NO FLOW	NOT KNOWN
1,940	1,950	NO FLOW	NOT KNOWN
2,130	2,150	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 5/16/2007

IP date corrected from a previous submission dated 5/16/2007.

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0337**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1141-18**

9. AFI Well No. **43-047-37416**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 18-T9S-R23E**

12. County or Parish **Utah County** 13. State **UT**

14. Date Spudded **01/24/2007** 15. Date T.D. Reached **03/14/2007** 16. Date Completed **04/16/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4826' NAT GL**

18. Total Depth: MD **9330** 19. Plug Back T.D.: MD **9275** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2342		870 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9323		1990 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7598							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7026	9120	8902-9120		3/spf	
B)			8598-8851		2/spf	
C)			8384-8515		3/spf	
D)			8095-8337		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8902-9120	52.497 GALS GELLED WATER & 121.500# 20/40 SAND
8598-8851	56.787 GALS GELLED WATER & 156.400# 20/40 SAND
8384-8515	53.043 GALS GELLED WATER & 97.400# 20/40 SAND
8095-8337	62.913 GALS GELLED WATER & 159.300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/16/2007	05/04/2007	24	→	65	595	240			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	1400	2850	→	65	595	240			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

*See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7026	9120		Wasatch	4719
				Chapita Wells	5322
				Buck Canyon	5951
				North Horn	6592
				Mesaverde	7016
				Middle Price River	7817
				Lower Price River	8621
				Sego	9157

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **07/31/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1141-18 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7830-8029	2/spf
7559-7781	3/spf
7305-7495	3/spf
7026-7220	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7830-8029	63,501 GALS GELLED WATER & 160,000# 20/40 SAND
7559-7781	66,192 GALS GELLED WATER & 172,000# 20/40 SAND
7305-7495	50,400 GALS GELLED WATER & 119,400# 20/40 SAND
7026-7220	54,264 GALS GELLED WATER & 129,200# 20/40 SAND

Perforated the Lower Price River from 8902-8903', 8907-8908', 8959-8960', 8978-8979', 8990-8991', 9001-9002', 9028-9030', 9038-9039', 9083-9084', 9094-9095', 9104-9105', 9112-9113' & 9119-9120' w/ 3 spf.

Perforated the Lower Price River from 8598-8599', 8617-8618', 8645-8646', 8670-8671', 8689-8690', 8718-8719', 8738-8739', 8756-8757', 8777-8778', 8785-8786', 8815-8816', 8824-8825', 8842-8843' & 8850-8851' w/ 2 spf.

Perforated the Middle Price River from 8384-8386', 8398-8399', 8427-8428', 8438-8439', 8453-8454', 8461-8462', 8470-8471', 8478-8479', 8482-8483' & 8513-8515' w/ 3 spf.

Perforated the Middle Price River from 8095-8096', 8131-8132', 8138-8139', 8150-8151', 8223-8224', 8233-8234', 8261-8262', 8284-8285', 8293-8294', 8311-8312', 8330-8331' & 8336-8337' w/ 3 spf.

Perforated the Middle Price River from 7830-7831', 7842-7843', 7860-7861', 7883-7884', 7901-7902', 7912-7913', 7924-7925', 7934-7935', 7946-7947', 7980-7981', 7990-7991', 8003-8004', 8016-8017' & 8028-8029' w/ 2 spf.

Perforated the Upper Price River from 7559-7560', 7567-7568', 7588-7589', 7640-7641', 7682-7683', 7690-7691', 7700-7701', 7733-7734', 7744-7745', 7758-7759', 7767-7768' & 7780-7781' w/ 3 spf.

Perforated the Upper Price River from 7305-7306', 7338-7340', 7373-7375', 7401-7402', 7416-7417', 7422-7423', 7447-7448', 7484-7485', 7489-7490' & 7494-7495' w/ 3 spf.

Perforated the Upper Price River from 7026-7027', 7034-7035', 7049-7050', 7080-7081', 7100-7101', 7110-7111', 7117-7118', 7141-7142', 7151-7152', 7159-7160', 7174-7175', 7188-7189', 7211-7212' & 7219-7220' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1141-18

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37416

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T9S R23E SWNW 1455FNL 522FWL
40.03939 N Lat, 109.37706 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

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FEB 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58510 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 02/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-N,P,T-X" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-N,P,T-X" Chapita Wells Unit, CRS No. UTU63013BA, AFS No. 892000905BA, is hereby approved effective as of April 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-N,P,T-X" results in an initial consolidated participating area of 13,185.97 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1141-18	43-047-37416	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 18-9S-23E	UTU0337
CWU 1145-18	43-047-37417	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 18-9S-23E	UTU0337

15918

15864

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-N,P,T-X", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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MAY 30 2008

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36832	CHAPITA WELLS UNIT 1047-07		SWSE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15530	13650	7/18/2006		4/1/2007		
Comments: <i>MVRD</i> <i>changed 7/7/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37416	CHAPITA WELLS UNIT 1141-18		SWNW	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15918	13650	1/24/2007		4/1/2007		
Comments: <i>MVRD</i> <i>changed 7/7/08</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37417	CHAPITA WELLS UNIT 1145-18		SWNE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15864	13650	12/28/2006		4/1/07		
Comments: <i>MVRD</i> <i>changed 7/7/08</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

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JUL 07 2008

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