

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 16, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 695-32
SW/NE, SEC. 32, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3355
UTAH STATE LANDS

Enclosed please find the original and one copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

NOV 21 2005

DIV. OF OIL, GAS & MINING

CWU 695-32 B

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.				9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 695-32	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078			PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1971' FNL, 1612' FEL AT PROPOSED PRODUCING ZONE: SAME				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 32 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 23.18 MILES SOUTHEAST OF OURAY, UTAH				12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1612'		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) SEE TOPO MAP "C"		19. PROPOSED DEPTH: 6,825		20. BOND DESCRIPTION: JP-0921	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5197.9' GRADED GROUND		22. APPROXIMATE DATE WORK WILL START: 12/16/2005		23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8"	J-55	36.0#	500	SEE 8 POINT PLAN
7 7/8"	4 1/2"	LTC	11.6#	6,825	SEE 8 POINT PLAN

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE *Ed Trotter* DATE 11/16/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37415

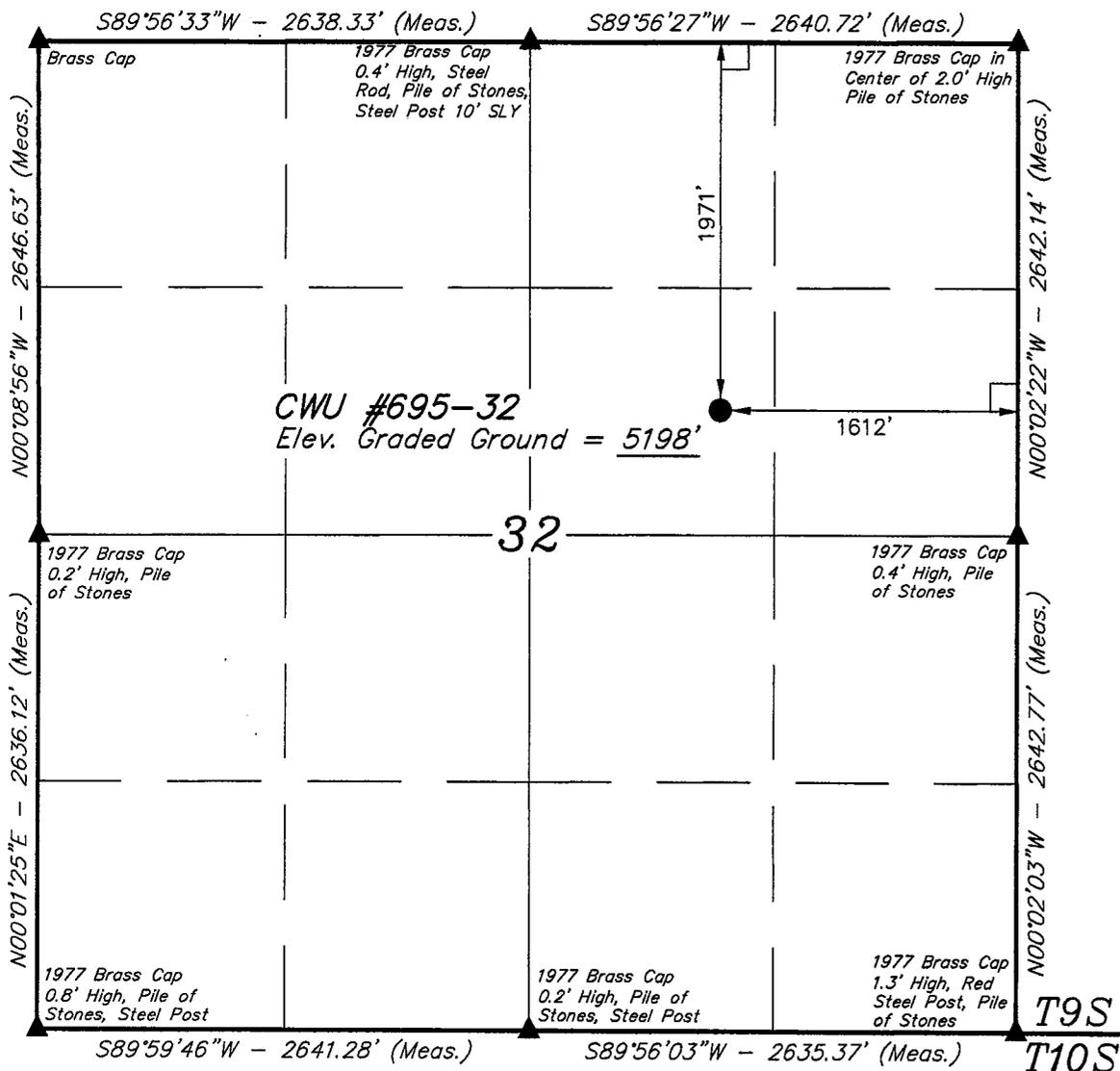
**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL:
Date: 03-14-06
[Signature]

**RECEIVED
NOV 21 2005**

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = $39^{\circ}59'39.57''$ (39.994325)
 LONGITUDE = $109^{\circ}20'49.50''$ (109.347083)
 (NAD 27)
 LATITUDE = $39^{\circ}59'39.69''$ (39.994358)
 LONGITUDE = $109^{\circ}20'47.06''$ (109.346406)

EOG RESOURCES, INC.

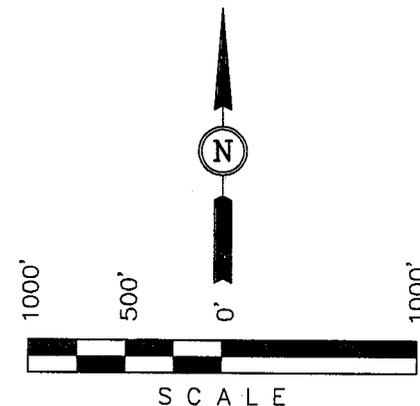
Well location, CWU #695-32, located as shown in the SW 1/4 NE 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-07-05	DATE DRAWN: 07-18-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 695-32
SW/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,403'
C-Zone	1,758'
Mahogany Oil Shale Bed	2,087'
Middle Carb Bed	2,827'
Castle Peak MBR	3,977'
Uteland Butte MBR	4,238'
Wasatch	4,343'
Chapita Wells	4,878'
Buck Canyon	5,597'
North Horn	6,186'
Island	6,415'

EST. TD: 6,825' or 200' ± below Island Top

Anticipated BHP: 3,370 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole - 3,000 Psig
 BOP Schematic Diagram attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Surface	12-1/4"	0' - 500'KB±	9-5/8"	36.0#	J-55	STC	2020 Psi	3520 Psi	394,000#
Production:	7-7/8"	500'± - TD	4-1/2"	11.6#	J-55	LTC	4960 Psi	5350 Psi	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 695-32
SW/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. **MUD PROGRAM:**

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. **VARIANCE REQUESTS:**

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. **EVALUATION PROGRAM:**

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. **CEMENT PROGRAM:**

Surface Hole Procedure (0-500' ± Below GL)

Lead: 275 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³./sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: **Cement volumes will be calculated to bring cement to surface.**

EIGHT POINT PLAN
CHAPITA WELLS UNIT 695-32
SW/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (500' ± to TD)

Lead: 270 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 510 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

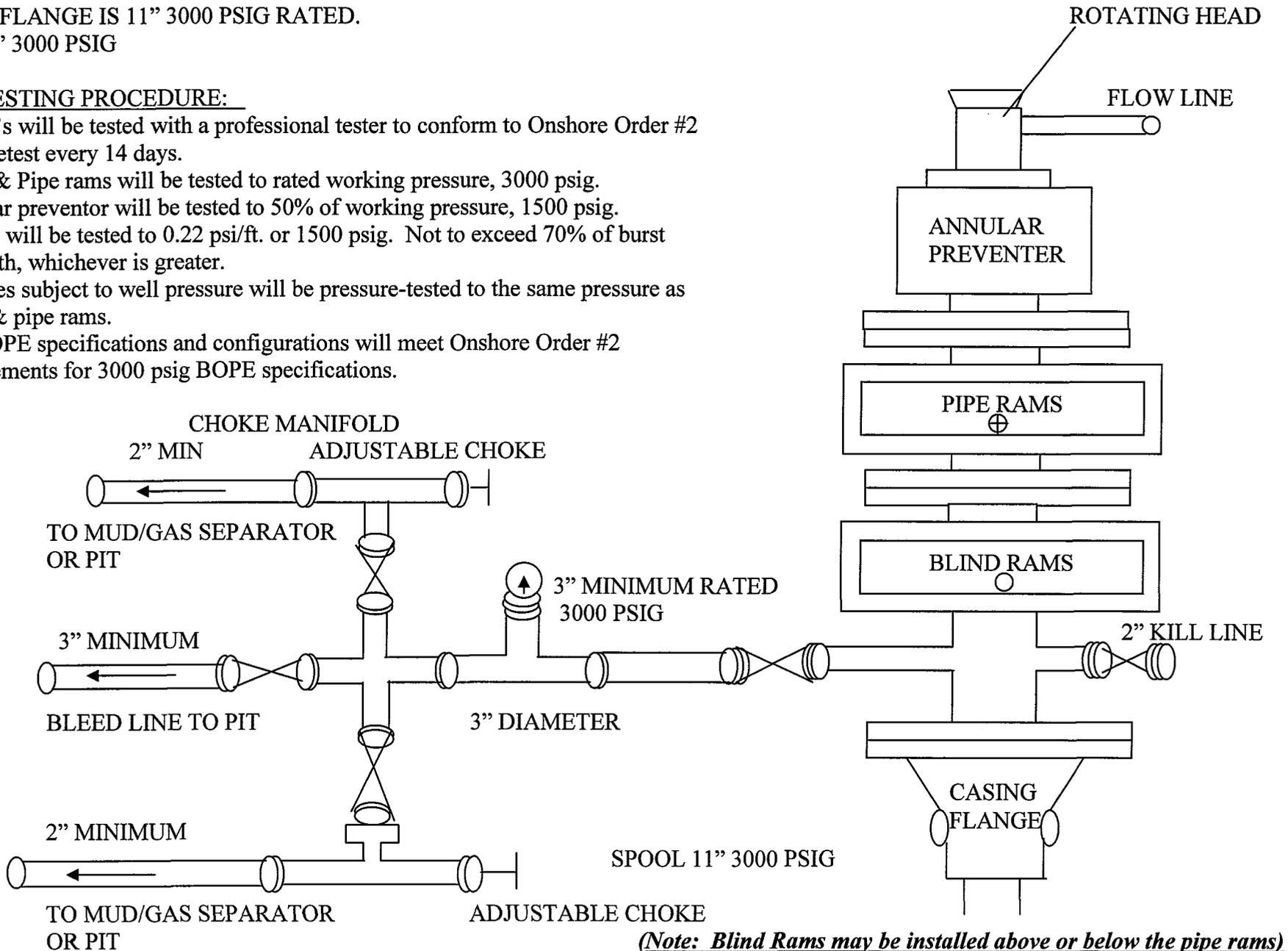
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 695-32
Lease Number: ML-3355
Location: 1971' FNL & 1612' FEL, SW/NE, Sec. 32,
T9S, R23E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.18 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 100 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 5*

B. Producing wells - 21*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the West side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.

- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored between Corners #1 and #8.

Access to the well pad will be from the East.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. **SURFACE OWNERSHIP**

Access road: State of Utah

Location: State of Utah

12. **OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

11-16-2005
Date

Ed Trotter
Agent

EOG RESOURCES, INC.
CWU #695-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.2 MILES.

EOG RESOURCES, INC.

CWU #695-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

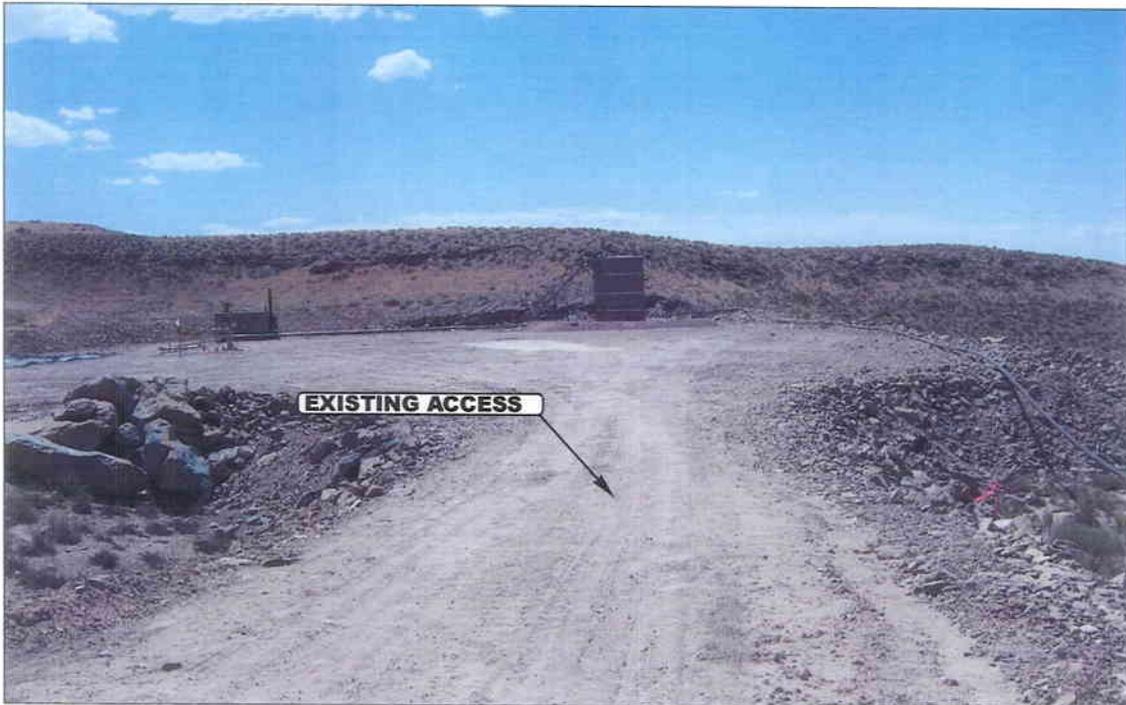


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

8 01 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B. | DRAWN BY: C.H. | REVISED: 00-00-00

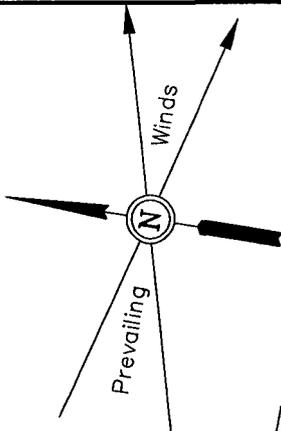
LOCATION LAYOUT FOR

CWU #695-32

SECTION 32, T9S, R23E, S.L.B.&M.

Approx. 1971' FNL 1612' FEL

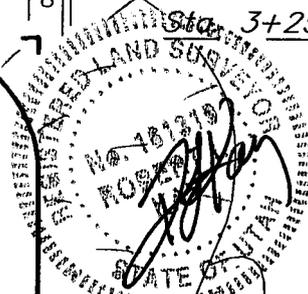
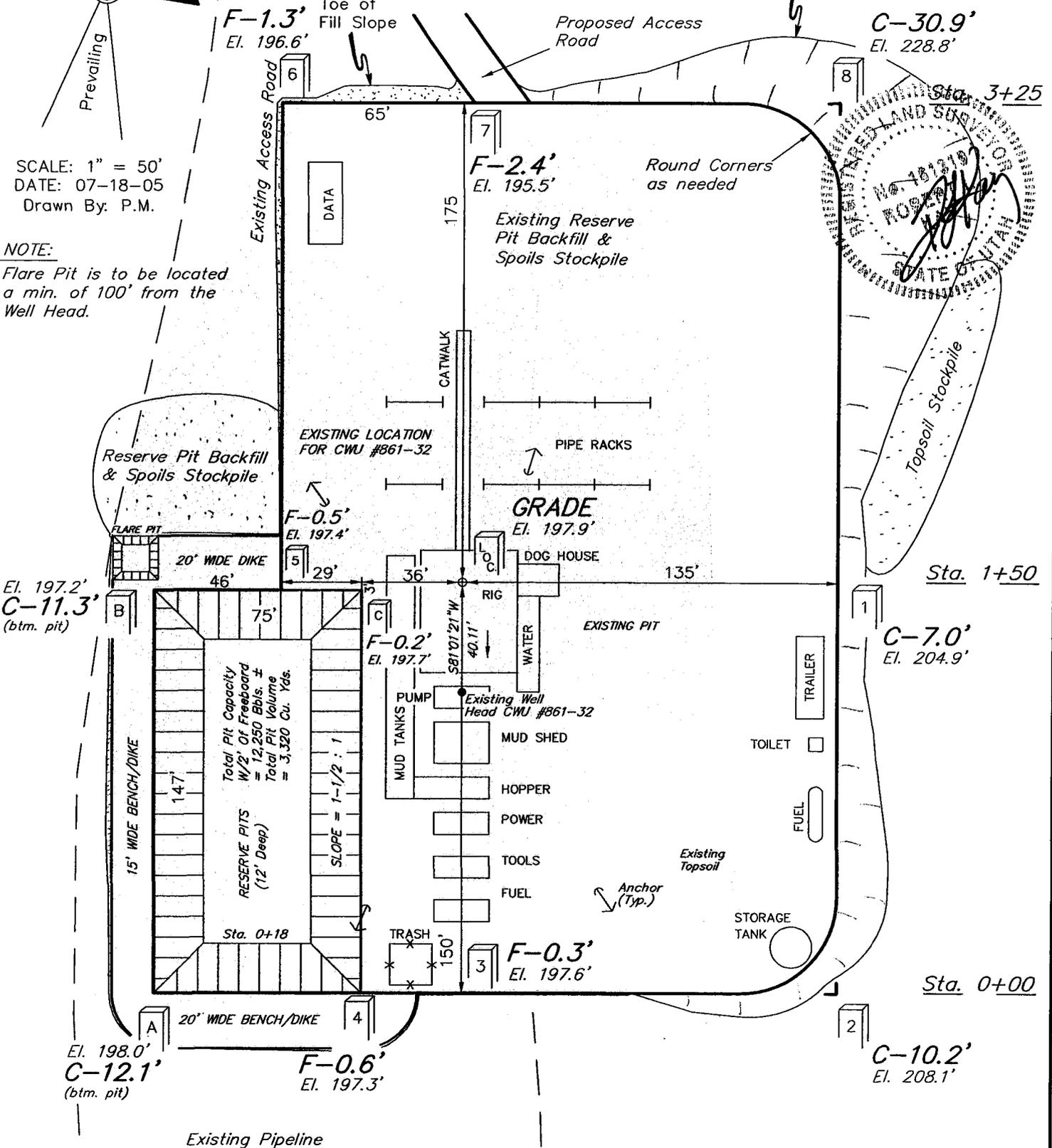
Approx. Top of Cut Slope



SCALE: 1" = 50'
DATE: 07-18-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

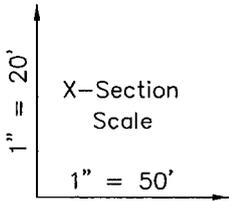
FINISHED GRADE ELEV. AT LOC. STAKE = 5197.9'

EOG RESOURCES, INC.

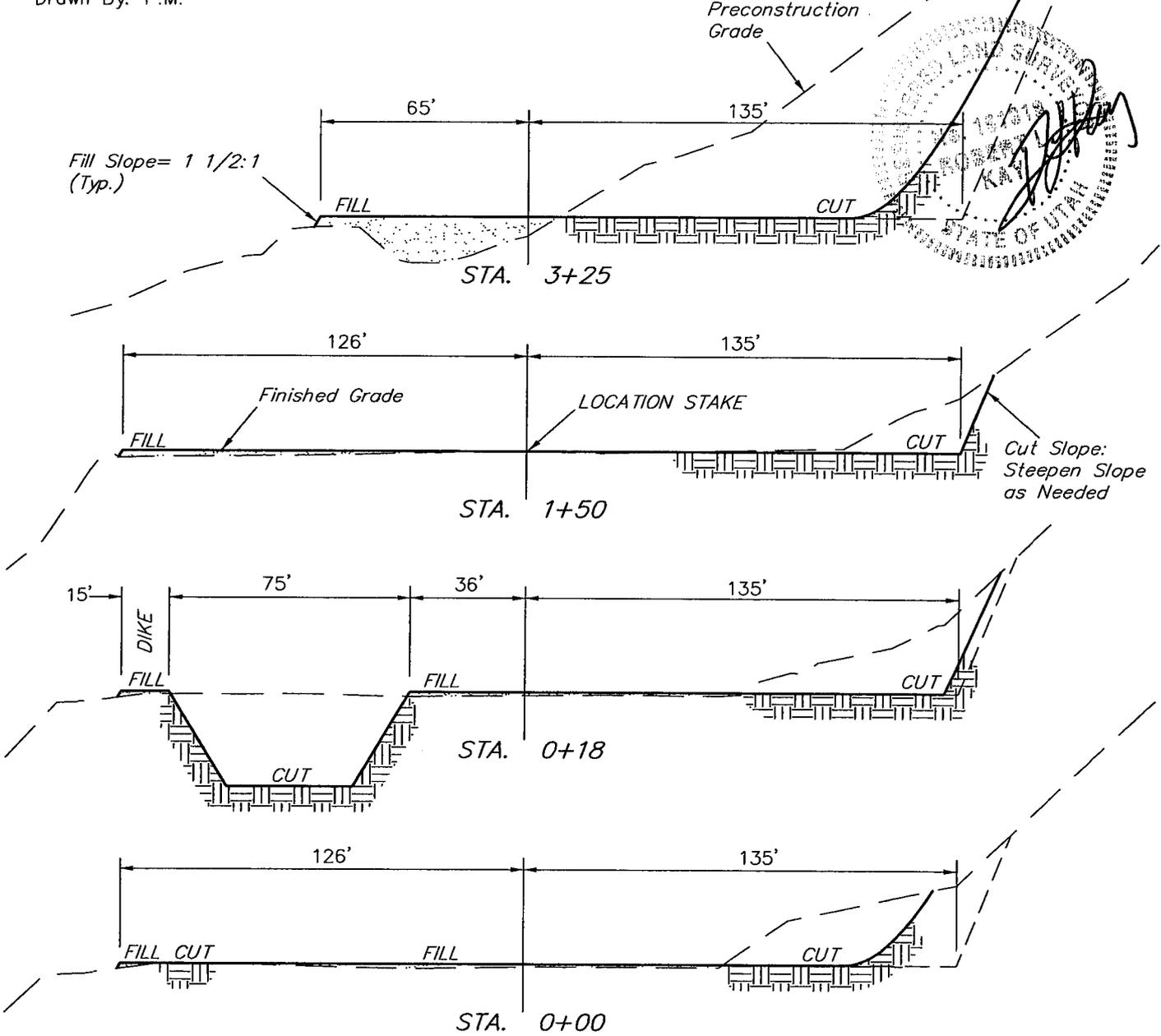
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #695-32
SECTION 32, T9S, R23E, S.L.B.&M.
1971' FNL 1612' FEL



DATE: 07-18-05
Drawn By: P.M.

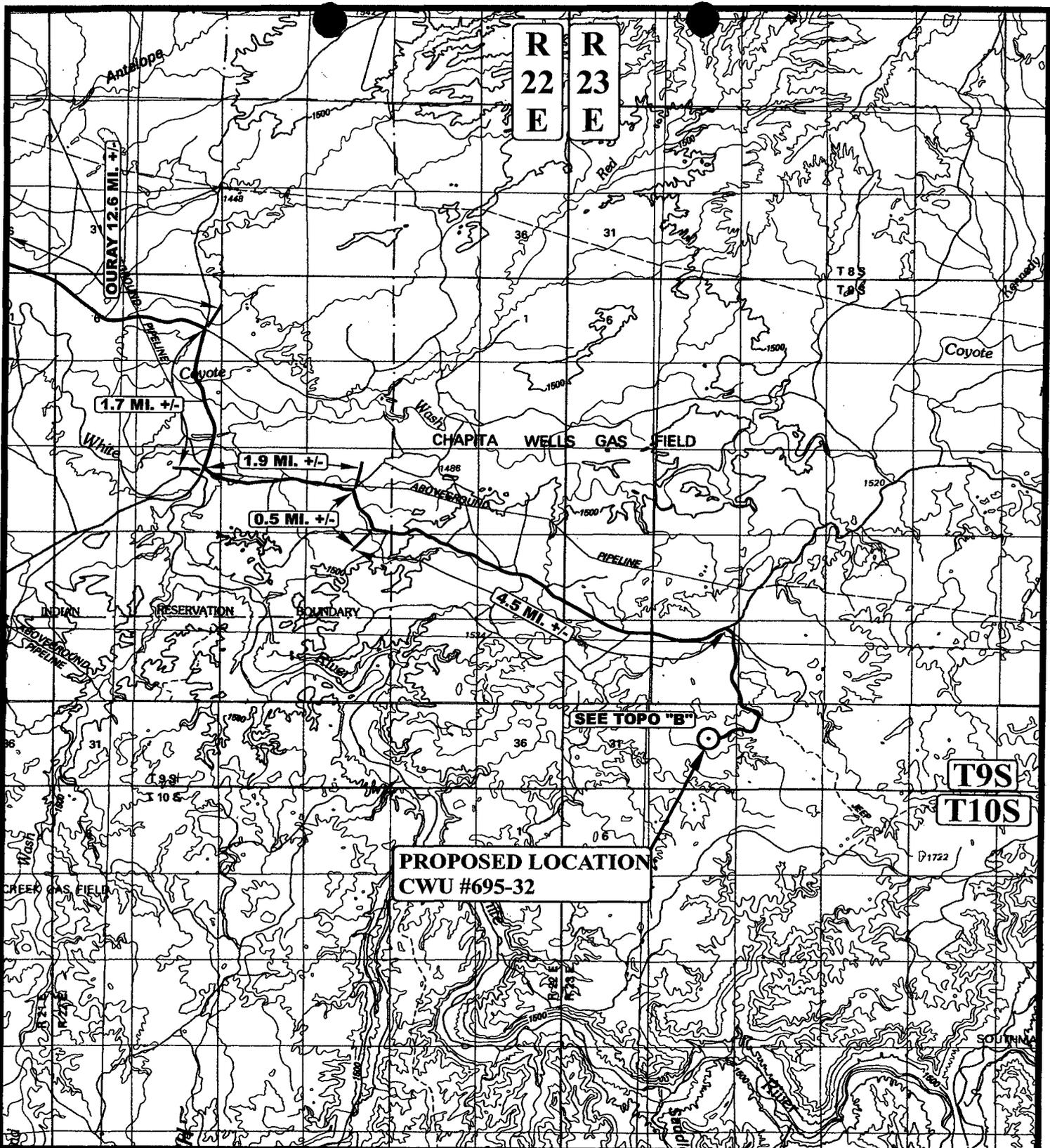


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 900 Cu. Yds.
(New Construction Only)	
Remaining Location	= 10,830 Cu. Yds.
TOTAL CUT	= 11,730 CU.YDS.
FILL	= 1,300 CU.YDS.

EXCESS MATERIAL	= 10,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 7,870 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

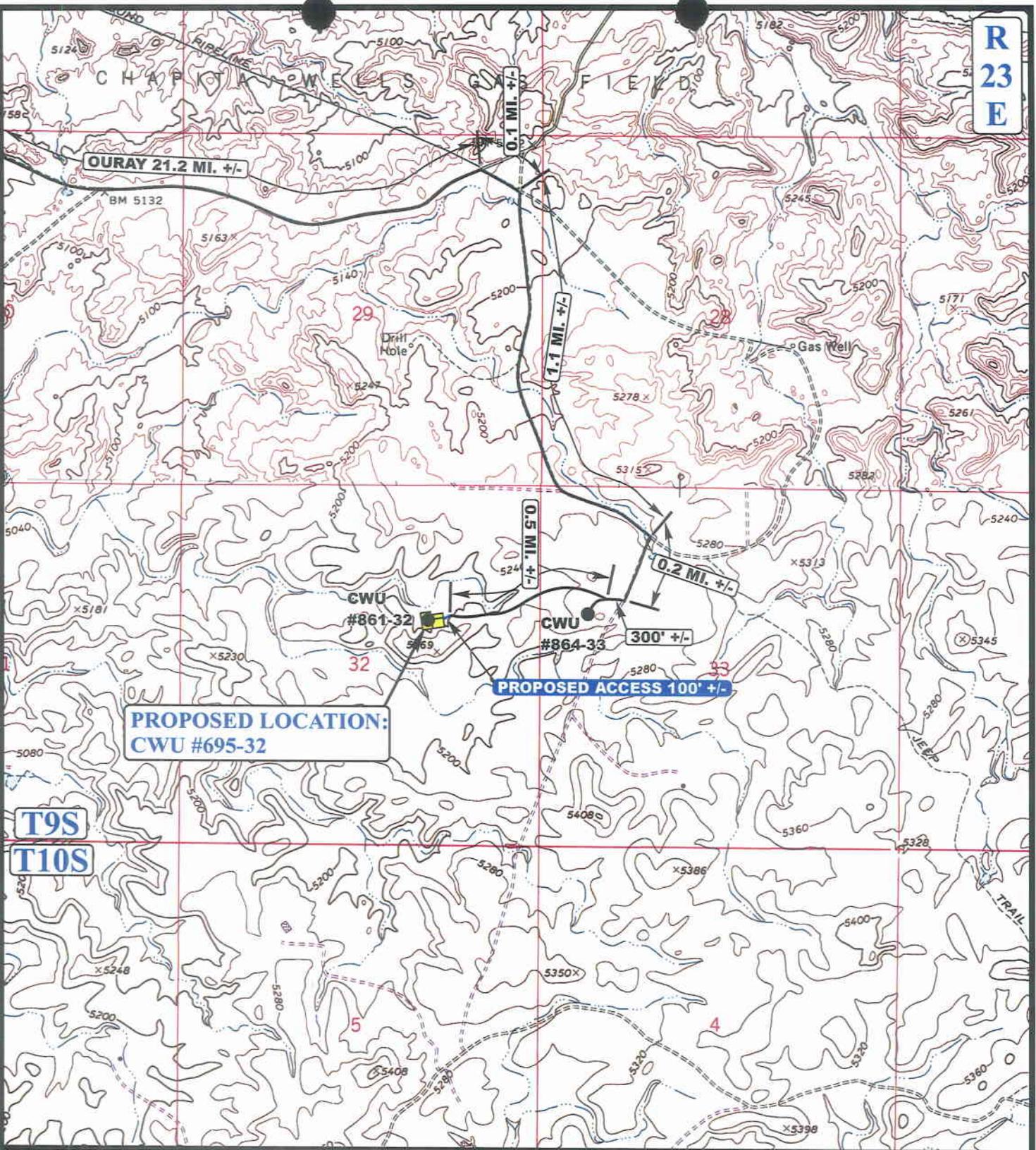
CWU #695-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 1971' FNL 1612' FEL

U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **08 01 05**
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
CWU #695-32**

T9S
T10S

LEGEND:

- - - - - PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

CWU #695-32
SECTION 32, T9S, R23E, S.L.B.&M.
1971' FNL 1612' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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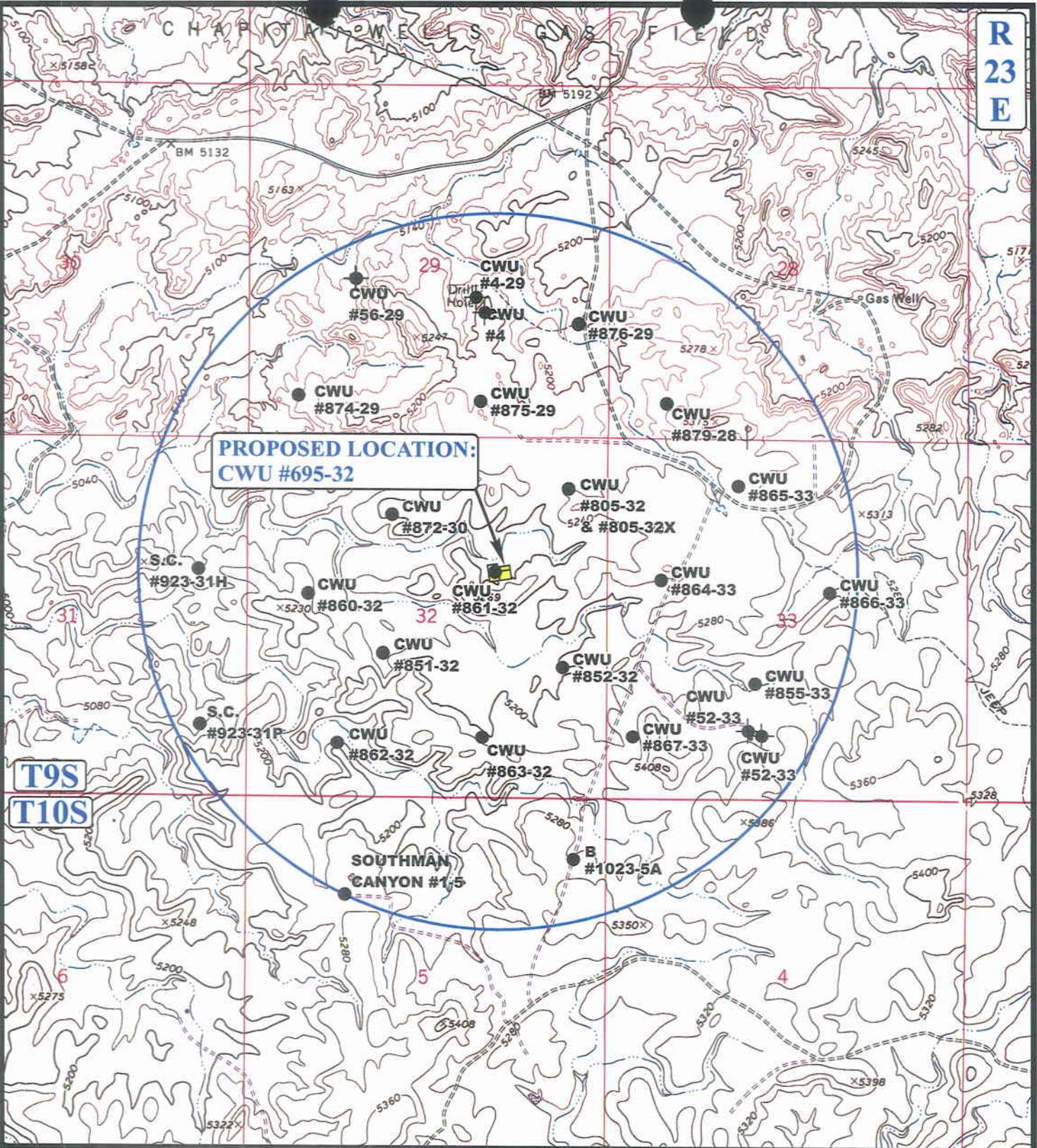
**TOPOGRAPHIC
MAP**

08 01 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
CWU #695-32**

T9S
T10S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #695-32
SECTION 32, T9S, R23E, S.L.B.&M.
1971' FNL 1612' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

08 01 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/21/2005

API NO. ASSIGNED: 43-047-37415

WELL NAME: CWU 695-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 32 090S 230E
 SURFACE: 1971 FNL 1612 FEL
 BOTTOM: 1971 FNL 1612 FEL
 UINTAH
 NATURAL BUTTES (630)
 LEASE TYPE: 3 - State
 LEASE NUMBER: ML-3355
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: NHORN
 COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWS	3/13/06
Geology		
Surface		

LATITUDE: 39.99453
 LONGITUDE: -109.3465

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 619607 #)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-11-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (01-05-06)

STIPULATIONS:

- 1- STATEMENT OF BASIS
- 2- Surface Csg Cmt Step
- 3- Cmt step # 3 (4 1/2" prod string, 300' MD)

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

32

T9S R23E

T10S R23E

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

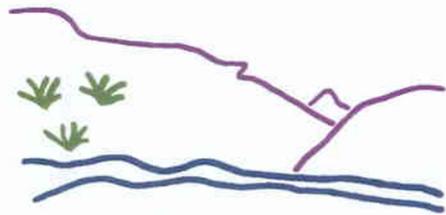
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 21-NOVEMBER-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: Chapita Wells Unit 695-32
API NUMBER: 43-047-37415
LOCATION: 1/4,1/4 SWNE Sec: 32 TWP:09S RNG:23E 1971 FNL 1612 FEL

Geology/Ground Water:

EOG proposes to set 500 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 3,200 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 32. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales which are not expected to be prolific aquifers. The proposed casing and cementing program should adequately protect any near surface aquifers. Production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Reviewer: Brad Hill **Date:** 01-23-06

Surface:

The pre-drill investigation of the surface was performed on January 5, 2006. Jim Davis (SITLA) and Ben Williams (UDWR) were invited to this investigation on 12/21/2005. Both were present. Ed Trotter represented EOG Resources. This well is a twin well, which will be drilled 40.11 feet east of the existing CWU 861-32 producing gas well.

Mr. Williams representing the Utah Division of Wildlife Resources had no concerns with drilling the well at this location.

Reviewer: Floyd Bartlett **Date:** 01/06/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC.

WELL NAME & NUMBER: Chapita Wells Unit 695-32

API NUMBER: 43-047-37415

LEASE: ML-3355 FIELD/UNIT: NATURAL BUTTES UNIT

LOCATION: 1/4,1/4 SWNE Sec: 32 TWP:09S RNG:23E 1971 FNL 1612 FEL

LEGAL WELL SITING: General State siting suspended.

GPS COORD (UTM): X =641161; Y =4428249 SURFACE OWNER: STATE OF UTAH (SITLA)

PARTICIPANTS

FLOYD BARTLETT (DOGM), ED TROTTER (EOG). Jim Davis (SITLA), Ben Williams, (UDWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

General Area is the Chapita Wells Gas Field. The location is about 4 mile north of the White River.

This well is a proposed twin well on an existing location with the existing CWU 861-32 gas well.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and livestock grazing and oil field production.

PROPOSED SURFACE DISTURBANCE: Construction of a reserve pit in the northwest corner of the existing location.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: The existing CWU 861-32 well is 40.11 feet to the west. Numerous other wells exist. See Topo C of the APD.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities are either on the location or will be added after drilling well.

SOURCE OF CONSTRUCTION MATERIAL: All construction materials will come from the location.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). No especially it is utilizing an existing well pad.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and

disposal. Trash will be contained in trash baskets and hauled to an approved land fill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

RESERVE PIT

CHARACTERISTICS: 147' by 75' and 12' deep within an area of fill on the north west side of the location.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 mil liner will be required for reserve pit. Score of 35, Sensitivity Level I.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by MOAC 08-26-2005. Copy furnished to SILA.

OTHER OBSERVATIONS/COMMENTS

Ben Williams representing the Utah Division of Wildlife Resources had no concerns with drilling the well at this location.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

01-05-2006 5:00 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>20</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 35 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

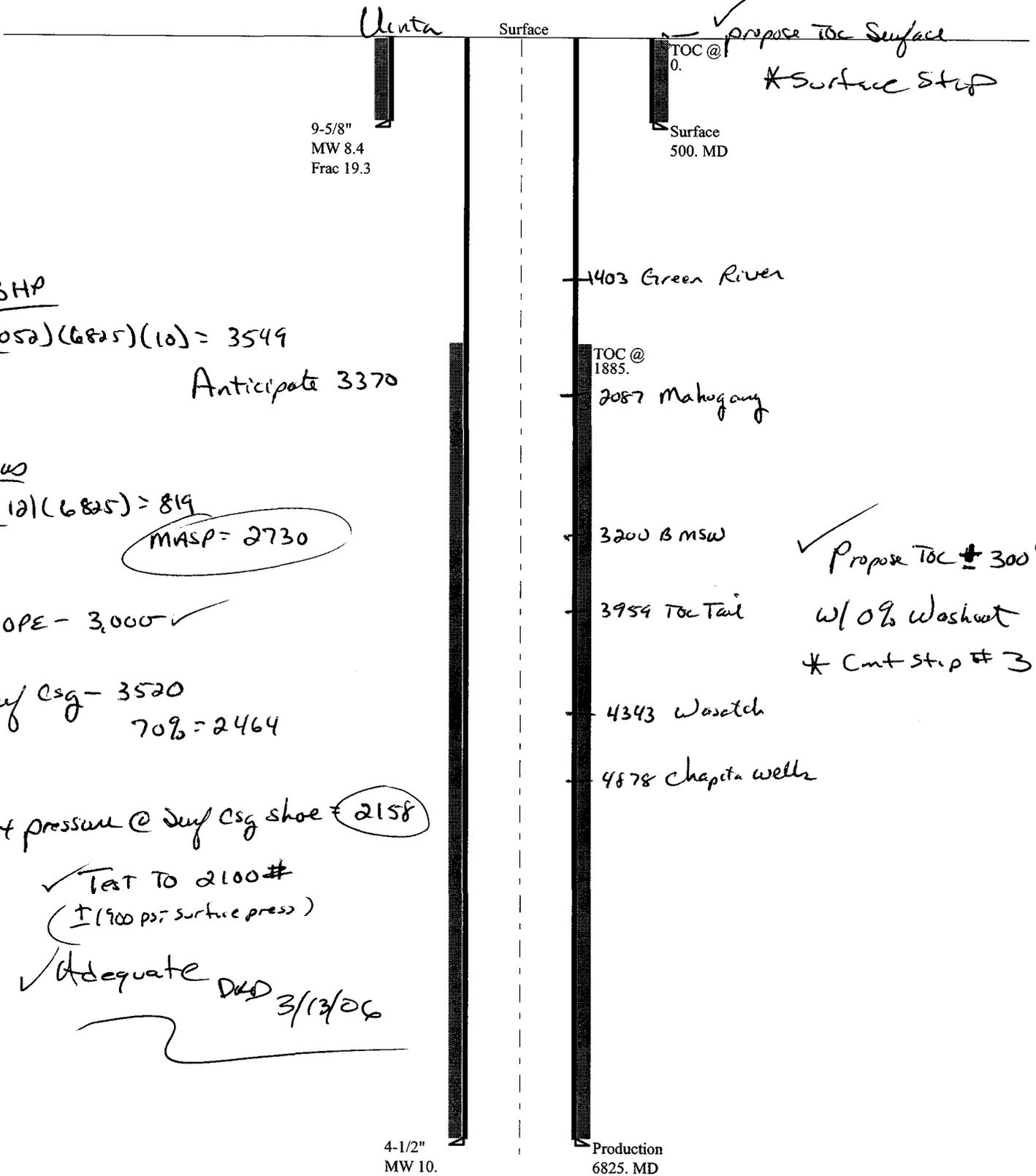
Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





Casing Schematic



✓ propose TOC Surface
*Surface Stop

BHP

$(.052)(6825)(10) = 3549$

Anticipate 3370

GWO

$(.12)(6825) = 819$

MASP = 2730

BOPE - 3,000 ✓

Surf csg - 3520
70% = 2464

Mat pressure @ Surf csg shoe = 2158

✓ Test to 2100#
(± 1900 psi surface press)

✓ Adequate DAD 3/13/06

1403 Green River

TOC @ 1885.

2087 Mahogany

3200 BMSW

3954 TOC Tail

4343 Wasatch

4878 Chapita wells

✓ propose TOC ± 300'

w/ 0% Washnet
* Cont stop # 3

4-1/2" MW 10.

Production 6825. MD

Well name:	03-06 EOG CWU 695-32	
Operator:	EOG Resources	Project ID:
String type:	Surface	43-047-37415
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 440 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 500 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 438 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 82 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 500 ft

Cement top: 0 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,825 ft
 Next mud weight: 10.000 ppg
 Next setting BHP: 3,545 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 500 ft
 Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	9.625	36.00	J-55	ST&C	500	500	8.796	35.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	218	2020	9.258	500	3520	7.04	16	394	25.00 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: (810) 538-5280
 FAX: (801) 359-3940

Date: March 10, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-06 EOG CWU 695-32	
Operator:	EOG Resources	Project ID:
String type:	Production	43-047-37415
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,726 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 3,545 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 5,805 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 171 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft
 Cement top: 1,885 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6825	4.5	11.60	J-55	LT&C	6825	6825	3.875	158.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3545	4960	1.399	3545	5350	1.51	67	162	2.41 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: (810) 538-5280
 FAX: (801) 359-3940

Date: March 10, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6825 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 21, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-37415	CWU 695-32 Sec 32 T09S R23E 1971 FNL 1612 FEL	
(Proposed PZ Price River)		
43-047-37416	CWU 1141-18 Sec 18 T09S R23E 1455 FNL 0522 FWL	
43-047-37417	CWU 1145-18 Sec 18 T09S R23E 1797 FNL 1902 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-21-05

From: Ed Bonner
To: Whitney, Diana
Date: 12/20/2005 9:54:05 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Enduring Resources, LLC
Big Pack 12-21-11-2
Big Pack 12-21-13-2
Big Pack 12-21-24-2

EOG Resources, Inc
Chapita Wells Unit 695-32

The Houston Exploration Company
North Walker Hollow 2-32-6-23
North Walker Hollow 8-32-6-23
North Walker Hollow 10-32-6-23
North Walker Hollow 12-32-6-23
North Walker Hollow 16-32-6-23
North Horseshoe 12-7-6-22
North Horseshoe 16-9-6-22
North Horseshoe 14-10-6-22
North Horseshoe 2-15-6-22
North Horseshoe 4-15-6-22

Westport Oil & Gas Company
NBU 1022-20N
NBU 1022-20L
NBU 1022-20F
NBU 1022-20D

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 14, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 695-32 Well, 1971' FNL, 1612' FEL, SW NE, Sec. 32,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37415.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 695-32
API Number: 43-047-37415
Lease: ML-3355

Location: SW NE **Sec.** 32 **T.** 9 South **R.** 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall be cemented to the surface.

Page 2

43-047-37415

March 14, 2006

7. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 300' MD as indicated in the submitted drilling plan.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Chapita Wells Unit 695-32	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-37415
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971' FNL & 1612' FEL 39.994325 LAT 109.347083 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 32 9S 23E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests that the drilling plan for the referenced well be changed as per the attached procedure.

RECEIVED
OCT 11 2006
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 12/5/06
Initials: EMD

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE <i>Mary A. Maestas</i>	DATE 10/10/2006

(This space for State use only)

DIVISION OF OIL, GAS AND MINING

DATE: 11/27/06
BY: [Signature]

(5/2000) * Surface casing shall be cemented back to surface (See Instructions on Reverse Side)

(REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 695-32
SW/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2 ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,403'
C-Zone	1,758'
Mahogany Oil Shale Bed	2,087'
Middle Carb Bed	2,827'
Castle Peak MBR	3,977'
Uteland Butte MBR	4,238'
Wasatch	4,343'
Chapita Wells	4,878'
Buck Canyon	5,597'
North Horn	6,186'
Island	6,415'

EST. TD: 6,825' or 200' ± below Island Top

Anticipated BHP: 3,370 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

(REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 695-32
SW/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

(REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 695-32
SW/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 115 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 520 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

(REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 695-32
SW/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

From: <Mary_Maestas@eogresources.com>
To: "Diana Whitney" <DIANAWHITNEY@utah.gov>
Date: 10/12/2006 4:41:33 PM
Subject: Re: Sundries

My apologies about these sundries, Diana. Kaylene and I were in a rush to get these submitted and we forgot to detail the information in the sundry.

On all referenced wells, EOG is changing the depth of the 12-1/4" casing string from 500' to 2300'.

Sorry for the confusion. Unfortunately, I just sent some yesterday that are going to have the same problems. Let me know when you get those and I can check on what's changed for you on them as well.

Thanks,
Mary Maestas

"Diana Whitney"
<DIANAWHITNEY@utah.gov>
To
<mary_maestas@eogresources.com>
10/12/2006 04:07 PM
cc
<Kaylene_Gardner@eogresources.com>
Subject
Sundries

Hi Mary,

On these sundries that you sent in, I'm not sure what exactly EOG wants to change. Will you let me know.

They are for the CWU 681-28, 685-29, 682-30, 684-1 3000-12GR and 695-32.

Thank you,
Diana

Well name:	03-06 EOG CWU 695-32rev.	
Operator:	EOG Resources	Project ID:
String type:	Surface	43-047-37415
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 107 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 500 ft

Cement top: Surface ✓

Burst

Max anticipated surface pressure: 2,024 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 2,014 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,825 ft
 Next mud weight: 10,000 ppg
 Next setting BHP: 3,545 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 2,300 ft
 Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013 ✓	2300	3520	1.53 ✓	73	394	5.43 J ✓

Prepared by: Clinton Dworshak
 Div of Oil, Gas & Minerals

Phone: (810) 538-5280
 FAX: (801) 359-3940

Date: October 13, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 695-32

Api No: 43-047-37415 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/10/07

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 01/10/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971' FNL & 1612' FEL 39.994325 LAT 109.347083 LON		8. WELL NAME and NUMBER: Chapita Wells Unit 695-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 32 9S 23E S		9. API NUMBER: 43-047-37415
COUNTY: Uintah		10. FIELD AND POOL, OR W/LDCAT: Natural Buttes/Wasatch
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change TD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests permission to change the TD for the referenced well as follows:

From: 6825

To: 6630

COPY SENT TO OPERATOR
Date: 1-1-07
Initials: Rm

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE	DATE <u>1/8/2007</u>

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DATE: 1/10/07
BY:

RECEIVED
JAN 10 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37415	Chapita Wells Unit 695-32		SWNE	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15871	1/10/2007		1/11/07		
Comments: <u>NHORN</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36759	Chapita Wells Unit 305-18		NWSW	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	14074	1/10/2007		1/11/07		
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

Title

1/10/2007

Date

RECEIVED

JAN 10 2007

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 695-32
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-37415
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971' FNL & 1612' FEL 39.994325 LAT 109.347083 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 32 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The referenced well spud 1/10/2007.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>1/10/2007</u>

(This space for State use only)

RECEIVED
JAN 11 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 695-32
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-37415
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N Denver CO 80202		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
PHONE NUMBER: (303) 824-5526		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971' FNL & 1612' FEL 39.994325 LAT 109.347083 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 32 9S 23E S		STATE: UTAH

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 01-18-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-19-07
Initials: CMO

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/10/2007</u>

(This space for State use only)

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JAN 11 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Chapita Wells Unit 695-32	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-37415
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971' FNL & 1612' FEL 39.994325 LAT 109.347083 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 32 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 3/26/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>3/28/2007</u>

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WELL CHRONOLOGY REPORT

Report Generated On: 03-28-2007

Well Name	CWU 695-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-37415	Well Class	ISA
County, State	UINTAH, UT	Spud Date	02-05-2007	Class Date	03-26-2007
Tax Credit	N	TVD / MD	6,630/ 6,630	Property #	057341
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,211/ 5,198				
Location	Section 32, T9S, R23E, SWNE, 1971 FNL & 1612 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.5

AFE No	303522	AFE Total		DHC / CWC							
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	12-07-2005	Release Date	02-10-2007				
12-07-2005		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
1971' FNL & 1612' FEL (SW/NE)			
SECTION 32, T9S, R23E			
UINTAH COUNTY, UTAH			

LAT 39.994358, LONG 109.346406 (NAT 27)
LAT 39.994325, LONG 109.347083 (NAT 83)

TRUE #27
OBJECTIVE: 6630' TD, WASATCH
DW/GAS
CHAPITA WELLS PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: ML-3355
ELEVATION: 5198' NAT GL, 5197.9' PREP GL (DUE TO ROUNDING 5198' IS THE PREP GL), 5211' KB (13')

EOG WI 100%, NRI 82.5%

12-21-2006 Reported By TERRY CSERE

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

E JOHN HELCO NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 1/22/07 @ 12:00 PM.

02-05-2007 Reported By PAUL WHITE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 2,026 TVD 2,026 Progress 0 Days 0 MW 0.0 Visc 0.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: PU DRILL PIPE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG DOWN WITH TRUCKS (2/4/07).
10:00	14:00	4.0	RIG UP WITH TRUCKS. RELEASED RW JONES AT 14:00 HRS. RAISE DERRICK AT 14:00 HRS.
14:00	18:00	4.0	RURT.
18:00	23:00	5.0	START DAY RATE AT 18:00 HRS, 2/4/07. NIPPLE UP BOP'S AND PREPARE TO TEST.
23:00	02:00	3.0	TEST BOP'S. STACK, CHOKE MANIFOLD, KELLY TO 5000 HIGH 250 LOW, HYDRIL 2500 HIGH. RUN ACCUMULATOR PERFORMANCE TEST.
02:00	06:00	4.0	HOLD SAFETY MEETING WITH WEATHERFORD CREW: RIG UP/PICK UP BHA AND DRILL PIPE.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: RIGGING UP/WORKING WITH THIRD PARTY CREWS

FULL CREW

FUEL ON HAND 4114 GALS, USED 673 GALS

02-06-2007 Reported By PAUL WHITE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 3,927 TVD 3,927 Progress 1,881 Days 1 MW 8.5 Visc 29.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSTALL ROTATING HEAD RUBBER.
06:30	08:30	2.0	DRILL CEMENT/FLOAT EQUIPMENT + 10' NEW HOLE TO 2103'.
08:30	09:00	0.5	CIRCULATE CLEAN AND SPOT HIGH VIS PILL. PERFORM FIT TO 11.5 PPG. EMW.
09:00	10:00	1.0	DRILL 2093' TO 2240', 147'.
10:00	10:30	0.5	SERVICE RIG.
10:30	20:30	10.0	DRILL 2240' TO 3491', 1251', 10 HRS, 125 FPH.
20:30	21:00	0.5	SURVEY AT 3413', 1.75 DEG.
21:00	06:00	9.0	DRILL 3491' TO 3927', 436', 9 HRS, 48 FPH, WOB 25, RPM 71, 420 GPM, MM RPM 67. MUD WT 9.1, VIS 33.

TOPS: GREEN RIVER 1403', C-ZONE 1758', MAHOGANY OIL SHALE BED 2067', MIDDLE CARB BED 2844'

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: FIT CALCULATION/WIRELINE SURVEYS
 FULL CREWS
 CHECK CROWN-O-MATIC
 FUEL ON HAND 2618 GALS, USED 1495 GALS

06:00 18.0 SPUD 7 7/8" HOLE AT 09:00 HRS, 2/5/07.

02-07-2007 Reported By PAUL WHITE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	4,761	TVD	4,761	Progress	834	Days	2	MW	9.0	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 3927' TO 4292', 365', 49 FPH.
13:30	18:30	5.0	TRIP. CHANGE MOTOR. CHECK CROWN-O-MATIC. FUNCTION TEST BOP.
18:30	19:00	0.5	WASH TO BOTTOM, NO FILL.
19:00	01:00	6.0	DRILL 4292' TO 4553', 261', 43 FPH. BIT BALLING UP. START RUNNING TWO PUMPS. BELTS SLIPPING ON #1.
01:00	02:00	1.0	TIGHTEN BELTS ON #1 PUMP.
02:00	06:00	4.0	DRILL 4553' TO 4761', 208', 4 HRS, 52 FPH, RPM 64, WOB 22, 564 GPM, MMRPM 90. MUD WT 9.4, VIS 36.

TOPS: CASTLE PEAK MBR 3988', UTELAND BUTTE MBR 4227', WASATCH 4332'

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: HOUSE CLEANING/PPE
 FULL CREWS
 FUEL ON HAND 1122 GALS, USED 1496 GALS

02-08-2007 Reported By PAUL WHITE / TOM HARKINS

Daily Costs: Drilling				Completion	\$0			Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,981	TVD	5,981	Progress	1,220	Days	3	MW	9.8	Visc	39.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 4761' TO 4915', 154 @ 38.5 FPH.
10:00	10:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
10:30	06:00	19.5	DRILL 4915' TO 5981', 1066' @ 76.14 FPH, RPM 60-70, WOB 22, GPM 418, MM RPM 67, MUD WT 10.6, VIS 34.

TOPS : CHAPITA WELLS 4885', BUCK CANYON 5603'

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: WORK ON PUMPS/PUMPS
 FULL CREWS

FUEL ON HAND 3964 GALS, USED 1658 GALS

02-09-2007 Reported By TOM HARKINS

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 6.630 TVD 6.630 Progress 649 Days 4 MW 10.9 Visc 39.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DRILL PIPE

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 5981' TO 6291', 310 @ 34.4 FPH.
15:00	15:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
15:30	19:00	3.5	DRILL 6291' TO 6400', 109 @ 31 FPH.
19:00	19:30	0.5	OTHER WORK ON MUD PUMPS.
19:30	01:30	6.0	DRILL 6400' TO 6630' TD, 230' @ 38 FPH, RPM 60-65, WTOB 22, GPM 418, MM RPM 67. REACHED TD ON 2/9/07 @ 01:20 HRS.
01:30	02:00	0.5	CIRC/COND MD WT 10.9, VIS 36.
02:00	03:30	1.5	SHORT TRIP TO 4201', NO TIGHT, OVERPULL 10-25. TRIP IN HOLE.
03:30	05:00	1.5	CIRC/COND. RIG UP LD CREW. HOLD SAFETY MEETING WITH LD AND RIG CREWS.
05:00	05:30	0.5	PUMP PILL. BLOW DOWN KELLY.
05:30	06:00	0.5	LAY DOWN DRILL PIPE.

MDT 10.9, VIS 36
 TOPS: BUCK CAYON 5603', NORTH HORN 6158', PRICE RIVER 6448'

NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: RIG SERVICE/CO SLIP DIES
 FULL CREWS
 FUEL ON HAND 2244 GALS, USED 1720 GALS
 NO MUD LOSSES TO REPORT
 PU 125, RO 120, SO 118

02-10-2007 Reported By TOM HARKINS

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 6.630 TVD 6.630 Progress 0 Days 5 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	LD DRILL PIPE, BREAK KELLY. LD BHA.
10:30	11:00	0.5	PULL WEAR BUSHING.
11:00	15:00	4.0	RUN 166 JTS (163 FULL JTS + 1 PUP JT + 2 MARKER JTS) OF 4 1/2", 11.6#, N-80 LT&C PRODUCTION CASING. LANDED SHOE @ 6629'. RAN AS FOLLOWS: FS, PUP JT (21') (P-110), FLOAT COLLAR AT 6606', 6 JTS CASING, MARKER JT AT 6343' (P-110), 60 JTS CASING, MARKER JT AT 3914' (P-110), 97 JTS CASING. LANDED IN DTO HEAD WITH MANDREL HANGER. TESTED SEALS @ 5000 PSI.

NOTE: WHILE RUNNING 4.5" CASING A 10" X 3/8" COTTER PIN FROM CASING ELEVATORS WERE DROPPED INTO CASING. THE SUPERVISOR WAS CALLED, WE PROCEEDED IN THE HOLE.

15:00 17:00 2.0 CIRC/COND. WHILE RIGGING DOWN CASERS AND RIG UP SCHLUMBERGER HELD SAFETY MEETING WITH SAME.

17:00 18:00 1.0 CEMENT 4.5 CASING WITH SCHLUMBERGER AS FOLLOWS 20 BBL CHEM WASH, 20 BBL FRESH WATER, 146 BBL LEAD SLURRY, G+ SLURRY WT 11.5 (275 SX) FOLLOWED BY TAIL SLURRY, 186 BBL 50/50 POZ G+ SLURRY WT 14.1 (810 SX), DISPLACED WITH 102 BBL FRESH WATER. BUMPED PLUG W/3100 PSI. FLOATS DID NOT HOLD, REPRESSURED TO 3000 PSI. SHUT IN, LINED UP ON SHUT IN STAND PIPE TO MONITOR PRESSURE. BLEED OFF TO 2500 AND HELD SAME BY BLEEDING AT THE STAND PIPE, HELD FOR SIX HOURS. CEMENT IN PLACE AT 18:51 HRS, 2/9/07. LANDED 164 JTS 4.5", 11.6#, N-80 WITH TWO MARKER JTS 4.5", 11.6 #, P-110. EQUIPPED WITH DAVID LYNCH DIFFERENTIAL FILL SHOE AND FLOAT COLLAR. CENTRILZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY OTHER JOINT FOR A TOTAL 30 SHOE AT 6629'.

18:00 01:00 7.0 WAIT ON CEMENT. HOLD BACK PRESSURE 2500 PSI ON CASING. CLEAN PITS. PREP TO ND BOPS.

01:00 06:00 5.0 RIG DOWN BY HAND.

MT WEST SET TO MOVE CAMP @ 11:30 HRS
 RW JONES TRUCKS SCHEDULED FOR SUNDAY MOURNING MOVING TO THE CWU 681-28 (1.3 MILES)
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: LD DP/RUN CASING

TRANSFERRED TO CWU 681-28:
 3515 GALS FUEL

NOTIFIED CAROL DANIELS W/ST OF UT @ 09:00 HRS, 2/9/07 OF INTENT TO RUN CASING AND CEMENT

06:00 18.0 RIG RELEASED @ 01:00 HRS, 2/10/07.
 CASING POINT COST \$576,295

02-14-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6.630	TVD	6.630	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :			PBTD : 6606.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP TO FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 150'. CEMENT TOP ABOVE 150'. RD SCHLUMBERGER.								

02-19-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling		\$		Completion				Well Total			
MD	6.630	TVD	6.630	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :			PBTD : 6606.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRAC											
Start	End	Hrs	Activity Description								

14:00 15:00 1.0 NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC .

02-22-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0					Completion					Daily Total
Cum Costs: Drilling						Completion					Well Total
MD	6.630	TVD	6.630	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6606.0				Perf : 5186' - 6425'		PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 0 PSIG. RU CUTTERS WL. PERFORATED NORTH HORN FROM 6204-05', 6235-36', 6243-44', 6287-88', 6338-39', 6348-50', 6409-12' & 6423-25' @ 3SPF & 120° PHASING. RD CUTTERS WL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4184 GAL YF125ST+ PAD & 35254 GAL YF125ST+ & YF118ST+ WITH 104600# 20/40 SAND @ 1-6 PPG. MTP 5434 PSIG. MTR 40.2 BPM. ATP 4092 PSIG. ATR 36.0 BPM. ISIP 2840 PSIG. RD SCHLUMBERGER.

RU CUTTERS WL. SET 10K CFP AT 6150'. PERFORATED BF FROM 5888-89', 5908-09', 5921-22', 5967-68', 5989-90', 5999-6000', 6016-17', 6023-24', 6044-45', 6064-65', 6093-94', 6104-05' & 6115-6117' @ 2 SPF & 180° PHASING. RD CUTTERS WL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4171 GAL YF125ST+ PAD & 34679 GAL YF125ST+ & YF118ST+ WITH 105600# 20/40 SAND @ 1-6 PPG. MTP 3998 PSIG. MTR 40.1 BPM. ATP 2986 PSIG. ATR 38.9 BPM. ISIP 1860PSIG. RD SCHLUMBERGER.

RU CUTTERS WL. SET 10K CFP AT 5850'. PERFORATED BA FROM 5808-18' @ 3 SPF & 120° PHASING. RD CUTTERS WL. SCHLUMBERGER. FRAC DOWN CASING WITH 2495 GAL YF125ST+ PAD, 21613 GAL YF125ST+ WITH 71500# 20/40 SAND @ 1-8 PPG. MTP 3362 PSIG. MTR 35.5 BPM. ATP 2605 PSIG. ATR 33.2 BPM. ISIP 1760 PSIG. RD SCHLUMBERGER.

RU CUTTERS WL. SET 10K CFP AT 5770'. PERFORATED CA/BA FROM 5418-19', 5437-38', 5454-55', 5470-71', 5503-04', 5520-21', 5552-53', 5580-81', 5605-06', 5622-23', 5642-43', 5670-71', 5716-17' & 5755-56' @ 2 SPF & 180° PHASING. RD CUTTERS WL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4146 GAL 20# LINEAR GEL PAD, 24918 GAL 20# LINEAR GEL WITH 26000# 20/40 SAND @ 1-2 PPG. MTP 4453 PSIG. MTR 45.5 BPM. ATP 3170PSIG. ATR 41.8 BPM. ISIP 1290 PSIG. RD SCHLUMBERGER.

RU CUTTERS WL. SET 10K CFP AT 5370' PERFORATED CA FROM 5186-88', 5197-98', 5251-52', 5276-77', 5308-09' & 5353-58' @ 3 SPF & 120° PHASING. GUN STUCK 5' ABOVE THE TOP PERF @ 5186'. PULLED OUT OF THE ROPE SOCKET. LEFT 24' OF TOOLS IN HOLE. EST FISH TOP @ 5177'. 3130 BBL FRAC LOAD TO RECOVER.

02-23-2007 Reported By SEARLE

Daily Costs: Drilling	\$0					Completion					Daily Total
Cum Costs: Drilling						Completion					Well Total
MD	6.630	TVD	6.630	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6606.0				Perf : 5186' - 6425'		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
10:00	06:00	20.0	FLOWED 16 HR 24/64" CHOKE. FCP 500 PSIG. 32 BFPH. RECOVERED 1236 BLW. 1894 BLWTR.

02-24-2007 Reported By SEARLE

Daily Costs: Drilling	\$0					Completion					Daily Total
Cum Costs: Drilling						Completion					Well Total
MD	6.630	TVD	6.630	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6606.0				Perf : 5186' - 6425'		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL RIG #1. FCP 500 PSIG @ 32 BFPH. ATTEMPT TO KILL WITH 50 BBL TREATED WATER. PRESSURE DROP TO 150 PSIG THEN INCREASED TO 500 PSIG. WELL FLOWED BACK 50 BBL IN 7 MIN. RETURN TO FLOW TESTERS.

FLOWED 16 HRS. 24/64" CHOKE. FCP 500 PSIG, 8 BFPH. RECOVERED 292 BLW, 1602 BLWTR.

02-25-2007 Reported By SEARLE

Daily Costs: Drilling		\$0		Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	6.630	TVD	6.630	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : WASATCH		PBTB : 6606.0		Perf : 5186'-6425'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FCP 500 PSIG, 4 BFPH. RECOVERED 124 BLW, 1478 BLWTR.

02-26-2007 Reported By SEARLE

Daily Costs: Drilling		\$0		Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	6.630	TVD	6.630	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : WASATCH		PBTB : 6606.0		Perf : 5186'-6425'		PKR Depth : 0.0					

Activity at Report Time: FISH GUNS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FCP 450 PSIG, 3 BFPH. RECOVERED 88 BLW, 1390 BLWTR.

02-27-2007 Reported By HAL IVIE

Daily Costs: Drilling		\$0		Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	6.630	TVD	6.630	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation : WASATCH		PBTB : 6606.0		Perf : 5186'-6425'		PKR Depth : 0.0					

Activity at Report Time: DRILLING CFPS

Start	End	Hrs	Activity Description
06:00	18:30	12.5	FCP 450 PSIG, 32/64" CHOKE. PUMPED 30 BBL TREATED WATER TOP KILL, ND FRAC TREE, NU BOP. PU WEATHERFORD FISHING TOOLS. 3.875" OD OVERSHOT W/CUT LIP GUIDE, DRESSED W/3.125" SPIRAL GRAPPLE, BUMPER SUB, HYDRAULIC JARS. 1 JOINT OF 2.375" TBG W/"XN" PROFILE. PU AND RIH W/2.375", 4.7#, N-80 EUE TBG, PUMPED 50 BBL TREATED WATER TOP KILL @ 4000'±. TAGGED FISH TOP @ 5178', PUSHED FISH TO CFP @ 5370'. LATCHED FISH. PUMPED 50 BBL TREATED WATER KILL. POOH AND LAY DOWN FISH. PU & RIH W/3.875" OD HURRICANE BIT W/POS TO 5136'. SWIFN.

02-28-2007 Reported By HAL IVIE

Daily Costs: Drilling		\$0		Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	6.630	TVD	6.630	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : WASATCH		PBTB : 6606.0		Perf : 5186'-6425'		PKR Depth : 0.0					

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00 18:30 12.5 SICP 800 PSIG. RU DRLG EQUIPMENT. DRILL OUT CFPS @ 5370', 5770', 5850', 6150'. CLEANED OUT TO 6525', RD DRLG EQUIPMENT. POOH W/3.875" HURICANE BIT BHA. ND BOP'S, NU 4-1/16" X 10K FRAC TREE. PREP TO FRAC IN AM. SWI, SDFD.

03-01-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	6.630	TVD	6.630	Progress 0
				Days 10
				MW 0.0
				Visc 0.0
Formation : WASATCH		PBTD : 6606.0		Perf : 6425'-4843'
				PKR Depth : 0.0

Activity at Report Time: DRILL OUT CFP - HANG OFF TBG

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 800 PSIG. RU LONE WOLF WLS. SET 10K CBP AT 5,370'. RU SCHLUMBERGER FRAC DOWN CASING WITH 2,507 GAL YF125ST + PAD, 22,861 GAL YF125ST + WITH 74,900# 20/40 SAND @ 1-8 PPG. MTP 3,446 PSIG, MTR 36.1 BPM, ATP 2,851 PSIG, ATR 33.4 BPM. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5,000'. PERFORATED CA FROM 4955-4957', 4965-4970', 4981-4982' W/3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2,515 GAL YF125ST + PAD, 16,721 GAL YF125ST + WITH 51,100# 20/40 SAND @ 1-8 PPG. MTP 3,093 PSIG, MTR 29.9 BPM, ATP 2,622 PSIG, ATR 28.2 BPM. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 4,915'. PERFORATED CA FROM 4843-4844', 4849-4852', 4867-4869', 4900-4903' W/3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2,518 GAL YF125ST + PAD, 18,356 GAL YF125ST + WITH 55,000# 20/40 SAND @ 1-8 PPG. MTP 2,841 PSIG, MTR 30.2 BPM, ATP 2,514 PSIG, ATR 28.2 BPM. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 4,750'. RDMO FRAC SERVICES. 1560 BBL LOAD TO RECOVER. ND 10K FRAC TREE. NU 10K BOP. RU 2.375" TBG EQUIPMENT. RIH W/3 7/8" MILL W/POS TO 4745'. RU DRILLING EQUIPMENT. SWI, SDFD.

03-02-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	6.630	TVD	6.630	Progress 0
				Days 11
				MW 0.0
				Visc 0.0
Formation : WASATCH		PBTD : 6606.0		Perf : 6425'-4843'
				PKR Depth : 0.0

Activity at Report Time: RDMO - FLOW TEST

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4,752', 4,915', 5,000', 5,370'. RIH. CLEANED OUT TO PBTD @ 6534'. LANDED TBG AT 5590.66', 13' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. TURN OVER TO FLOW BACK CREW. SDFD.

FLOWED 15 HRS. 32/64" CHOKE. FTP 500 PSIG. CP 900 PSIG. 32 BFPH. RECOVERED 648 BLW. 2642 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8", 4.7#, N-80 TBG 31.54'
 XN NIPPLE 1.10'
 171 JTS 2-3/8", 4.7#, N-80 TBG 5544.02'
 BELOW KB 13.00'

LANDED @ 5590.66' KB

03-03-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	6,630	TVD	6,630	Progress	0
				Days	12
				MW	0.0
				Visc	0.0
Formation : WASATCH		PBTD : 6606.0		Perf : 4843"-6425'	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMO ROYAL RIG #1. FLOW TESTING WELL.

FLOWED 13 HRS. 32/64" CHOKE. FTP 500 PSIG, CP 900 PSIG. 22 BFPH. RECOVERED 294 BBLs, 2348 BLWTR. SWI. WO FACILITIES.

FINAL COMPLETION DATE: 3/3/07

03-28-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	6,630	TVD	6,630	Progress	0
				Days	13
				MW	0.0
				Visc	0.0
Formation : WASATCH		PBTD : 6606.0		Perf : 4843"-6425'	PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2100 & CP 3150 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 3/27/07. FLOWED 650 MCFD RATE ON 12/64" POS CHOKE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 695-32

9. API NUMBER:
43-047-37415

3. ADDRESS OF OPERATOR: **600 17th St., Suite 1000N** CITY **Denver** STATE **CO** ZIP **80229** PHONE NUMBER: **(303) 824-5526**

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Wasatch

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1971' FNL & 1612' FEL (SWNE) 39.994325 LAT 109.347083 LON**

AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**

AT TOTAL DEPTH: **Same**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWNE 32 9S 23E S

12. COUNTY: **Uintah** 13. STATE: **UTAH**

14. DATE SPURRED: **1/10/2007** 15. DATE T.D. REACHED: **2/9/2007** 16. DATE COMPLETED: **3/26/2007**

ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):
5198' NAT GL

18. TOTAL DEPTH: MD **6,630** 19. PLUG BACK T.D.: MD **6,606** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

TVD _____ TVD _____

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/VDL/GR/CCL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8" J-55	36.0#	0	2,026		875 sx			
7-7/8"	4-1/2" N-80	11.6#	0	6,629		1085			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5.591							

26. PRODUCING INTERVALS					27. PERFORATION RECORD			
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	4,843	6,425			6,204 6,425		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					5,888 6,117		2/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					5,808 5,818		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					5,418 5,756		2/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6204-6425	39,603 GALS GELLED WATER & 104,600# 20/40 SAND
5888-6117	38,850 GALS GELLED WATER & 105,600# 20/40 SAND
5808-5818	24,108 GALS GELLED WATER & 71,500# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/26/2007		TEST DATE: 4/3/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 10	GAS - MCF: 706	WATER - BBL: 73	PROD. METHOD: Flows
CHOKE SIZE: 12/64"	TBG. PRESS. 1,300	CSG. PRESS. 1,600	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 10	GAS - MCF: 706	WATER - BBL: 73	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aqifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	4,843	6,425		Wasatch Chapita Wells Buck Canvon Bf North Horn Mesaverde	4,338 4,877 5,565 5,908 6,171 6,429

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 4/5/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Chapita Wells Unit 695-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

5186-5358	3/spf
4955-4982	3/spf
4843-4903	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5418-5756	29,064 GALS GELLED WATER & 26,000# 20/40 SAND
5186-5358	25,368 GALS GELLED WATER & 74,900# 20/40 SAND
4955-4982	19,236 GALS GELLED WATER & 51,100# 20/40 SAND
4843-4903	20,874 GALS GELLED WATER & 55,000# 20/40 SAND

Perforated the North Horn from 6204-6205', 6235-6236', 6243-6244', 6287-6288', 6338-6339', 6348-6350', 6409-6412' & 6423-6425' w/ 3 spf.

Perforated the Bf from 5888-5889', 5908-5909', 5921-5922', 5967-5968', 5989-5990', 5999-6000', 6016-6017', 6023-6024', 6044-6045', 6064-6065', 6093-6094', 6104-6105' & 6115-6117' w/ 2 spf.

Perforated the Buck Canyon from 5808-5818' w/ 3 spf.

Perforated the Chapita Wells/Buck Canyon from 5418-5419', 5437-5438', 5454-5455', 5470-5471', 5503-5504', 5520-5521', 5552-5553', 5580-5581', 5605-5606', 5622-5623', 5642-5643', 5670-5671', 5716-5717' & 5755-5756' w/ 2 spf.

Perforated the Chapita Wells from 5186-5188', 5197-5198', 5251-5252', 5276-5277', 5308-5309' & 5353-5358' w/ 3 spf.

Perforated the Chapita Wells from 4955-4957', 4965-4970' & 4981-4982' w/ 3 spf.

Perforated the Chapita Wells from 4843-4844', 4849-4852', 4867-4869' & 4900-4903' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 695-32

API number: SWNE

Well Location: QQ SWNE Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,610	1,630	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 4/5/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 695-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-37415
PHONE NUMBER: (303) 824-5526		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1971' FNL & 1612' FEL 39.994325 LAT 109.347083 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 32 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The referenced well was turned to sales on 3/5/2007.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>3/28/2007</u>

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME Chapita Wells Unit
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80229		8. WELL NAME and NUMBER: Chapita Wells Unit 695-32
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-37415
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1971' FNL & 1612' FEL (SWNE) 39.994325 LAT 109.347083 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		10. FIELD AND POOL, OR WILDCAT Natural Buttes/Wasatch
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 32 9S 23E S		12. COUNTY Uintah
		13. STATE UTAH

14. DATE SPUNDED: 1/10/2007	15. DATE T.D. REACHED: 2/9/2007	16. DATE COMPLETED: 3/5/2007	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5198' NAT GL
18. TOTAL DEPTH: MD 6,630 TVD	19. PLUG BACK T.D.: MD 6,606 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/VDL/GR/CCL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8" J-55	36.0#	0	2,026		875 sx			
7-7/8"	4-1/2" N-80	11.6#	0	6,629		1085			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5.591							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	4,843	6,425			6,204 6,425		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					5,888 6,117		2/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					5,808 5,818		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					5,418 5,756		2/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6204-6425	39,603 GALS GELLED WATER & 104,600# 20/40 SAND
5888-6117	38,850 GALS GELLED WATER & 105,600# 20/40 SAND
5808-5818	24,108 GALS GELLED WATER & 71,500# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/5/2007		TEST DATE: 4/3/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 10	GAS - MCF: 706	WATER - BBL: 73	PROD. METHOD: Flows
CHOKE SIZE: 12/64"	TBG. PRESS. 1,300	CSG. PRESS. 1,600	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 10	GAS - MCF: 706	WATER - BBL: 73	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	4,843	6,425		Wasatch Chapita Wells Buck Canyon Bf Mesaverde	4,338 4,877 5,565 5,908 6,429

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 7/30/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Chapita Wells Unit 695-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

5186-5358	3/spf
4955-4982	3/spf
4843-4903	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5418-5756	29,064 GALS GELLED WATER & 26,000# 20/40 SAND
5186-5358	25,368 GALS GELLED WATER & 74,900# 20/40 SAND
4955-4982	19,236 GALS GELLED WATER & 51,100# 20/40 SAND
4843-4903	20,874 GALS GELLED WATER & 55,000# 20/40 SAND

Perforated the North Horn from 6204-6205', 6235-6236', 6243-6244', 6287-6288', 6338-6339', 6348-6350', 6409-6412' & 6423-6425' w/ 3 spf.

Perforated the Bf from 5888-5889', 5908-5909', 5921-5922', 5967-5968', 5989-5990', 5999-6000', 6016-6017', 6023-6024', 6044-6045', 6064-6065', 6093-6094', 6104-6105' & 6115-6117' w/ 2 spf.

Perforated the Buck Canyon from 5808-5818' w/ 3 spf.

Perforated the Chapita Wells/Buck Canyon from 5418-5419', 5437-5438', 5454-5455', 5470-5471', 5503-5504', 5520-5521', 5552-5553', 5580-5581', 5605-5606', 5622-5623', 5642-5643', 5670-5671', 5716-5717' & 5755-5756' w/ 2 spf.

Perforated the Chapita Wells from 5186-5188', 5197-5198', 5251-5252', 5276-5277', 5308-5309' & 5353-5358' w/ 3 spf.

Perforated the Chapita Wells from 4955-4957', 4965-4970' & 4981-4982' w/ 3 spf.

Perforated the Chapita Wells from 4843-4844', 4849-4852', 4867-4869' & 4900-4903' w/ 3 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

MAR 11 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Initial Wasatch Formation PA "H"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Initial Wasatch Formation Participating Area "H", Chapita Wells Unit, CRS No. UTU63013AX, AFS No. 892000905AX, is hereby approved effective as of March 5, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Wasatch Formation Participating Area "H" results in an Initial Participating Area of 80.00 acres and is based upon the completion of Well No. 695-32, API No. 43-047-37415, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 32, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 36, Lease No. ML3355 as a well capable of producing unitized substances in paying quantities.

15871

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Wasatch Formation Participating Area "H", Chapita Wells Unit, and the effective date.

Sincerely,

Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
MAR 12 2008
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html



IN REPLY REFER TO
3180
UT-922

July 24, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Initial Consolidated Wasatch
Formation PA "A-H, J"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Initial Consolidated Wasatch Formation PA "A-H, J", Chapita Wells Unit, CRS No.
UTU63013BM, AFS No. 892000905BM, is hereby approved effective as of September 1, 2008,
pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch Formation PA "A-H, J" results in an initial consolidated
participating area of 15,904.22 acres and is based upon the completion of the following wells as
capable of producing unitized substances in paying quantities.

Table with 4 columns: WELL NO., API NO., LOCATION, LEASE NO.
Rows include CWU 731-32, CWU 717-7, CWU 1229-7 with their respective API numbers and locations.

Handwritten notes: 'to 4905' above the table, 'from' above the lease numbers, and '16896', '16948', '16934' next to the lease numbers.

Copies of the approved request are being distributed to the appropriate agencies and one copy is
returned herewith. Please advise all interested parties of the approval of the Initial Consolidated
Wasatch Formation PA "A-H J", Chapita Wells Unit, and the effective date.

Handwritten note: 'also entity 15871 to 4905'

Table with 6 columns: API, WELL NAME, QTR/QTR, SEC, TWP, RNG. Lists well details for various CWU units.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

RECEIVED

JUL 29 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37494	CHAPITA WELLS UNIT 689-33		NESW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15871	4905	12/12/2007			9/1/2008	
Comments: WASATCH							— 8/24/09

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37415	CHAPITA WELLS UNIT 695-32		SWNE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15871	4905	1/10/2007			9/1/2008	
Comments: WASATCH							— 8/24/09

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39216	CHAPITA WELLS UNIT 698-32		SWSE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15871	4905	5/13/2008			9/1/2008	
Comments: WASATCH							— 8/24/09

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker
Signature

Operations Clerk

8/20/2009

Title

Date

(5/2000)

RECEIVED

AUG 19 2009

DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 9, 2014

Certified Mail No. 7003 2260 0003 2358 7172

Mr. Ed Forsman
EOG Resources, Inc.
1060 E Hwy 40
Vernal, UT 84078-2833

43 047 37415
CWU 695-32
32 95 23E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Ed Forsman:

As of April 2014, EOG Resources, Inc. has seven (7) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
EOG Resources, Inc.
June 9, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITLA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	CWU 39-16	43-047-30268	ML-3078	2 years 6 months
2	CWU 302-2F	43-047-33212	ML-3077	1 year 6 months
3	E CHAPITA 8-16	43-047-36815	ML-47045	2 years
→ 4	CWU 695-32	43-047-37415	ML-3355	2 years 1 month
5	CWU 699-32	43-047-39199	ML-3355	2 years 2 months
6	CWU 731-32	43-047-39582	ML-3355	1 year 7 months
7	CWU 1324-32	43-047-50091	ML-3355	1 year 4 months



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

July 8, 2014

DIV. OF OIL, GAS & MINING
JUL 09 2014
RECEIVED

Mr. Dustin Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

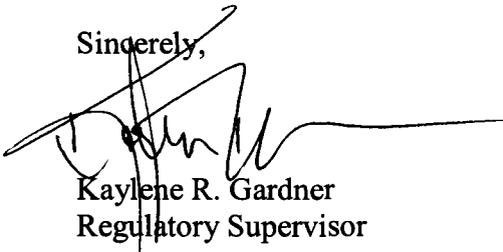
RE: 2014 Demand Letter

Dear Mr. Doucet:

In response to your 2014 demand letter EOG has completed the following actions addressing concerns regarding the shut-in status of the wells.

- CWU 39-16 – P&A sundry was submitted 7/1/2014 - API # 4304730268
- CWU 302-02F - This well is producing 5 Mscf/day and should be taken off the SI list - API # 4304733212
- ECW 8-16 - This well has a wireline fish that was left in the well during completion. The API - 4304736815 well still has five frac stages that need to be completed and has never been IP'ed. We will plan on testing and maintaining the wellbore integrity so that the well can be completed once the gas market becomes viable.
- CWU 695-32 – Will be returned to sales API # - 4304737415
- CWU 699-32 – Will be returned to sales API # - 4304739199
- CWU 731-32 - Well was placed on gas lift and is currently making 400 Mscf/day net API # - 4304739582 production. This well should be taken off the SI list.
- CWU 1324-32 - This well will be placed on gas lift mid-July, and returned to sales. API # - 4304750091

Sincerely,



Kaylene R. Gardner
Regulatory Supervisor

cc: File

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only