

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 11, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1092-27
SW/NE, SEC. 27, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0344-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

NOV 16 2005

U.S. DEPARTMENT OF THE INTERIOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

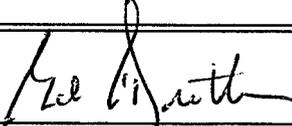
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0344-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name CHAPITA WELLS UNIT
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1092-27
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37382
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1842' FNL, 1957' FEL <i>644251 Y 40,009197 SW/NE</i> At proposed prod. Zone <i>4429936Y -109.309937</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 24.6 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 27, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 1842' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 640	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8760'	13. State UTAH
20. BLM/BIA Bond No. on file NM-2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5275.4 FEET GRADED GROUND	17. Spacing Unit dedicated to this well
22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS	24. Attachments

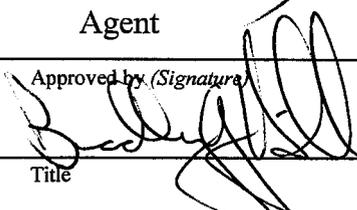
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 11, 2005
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Title
Agent

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 11-16-05
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Title
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

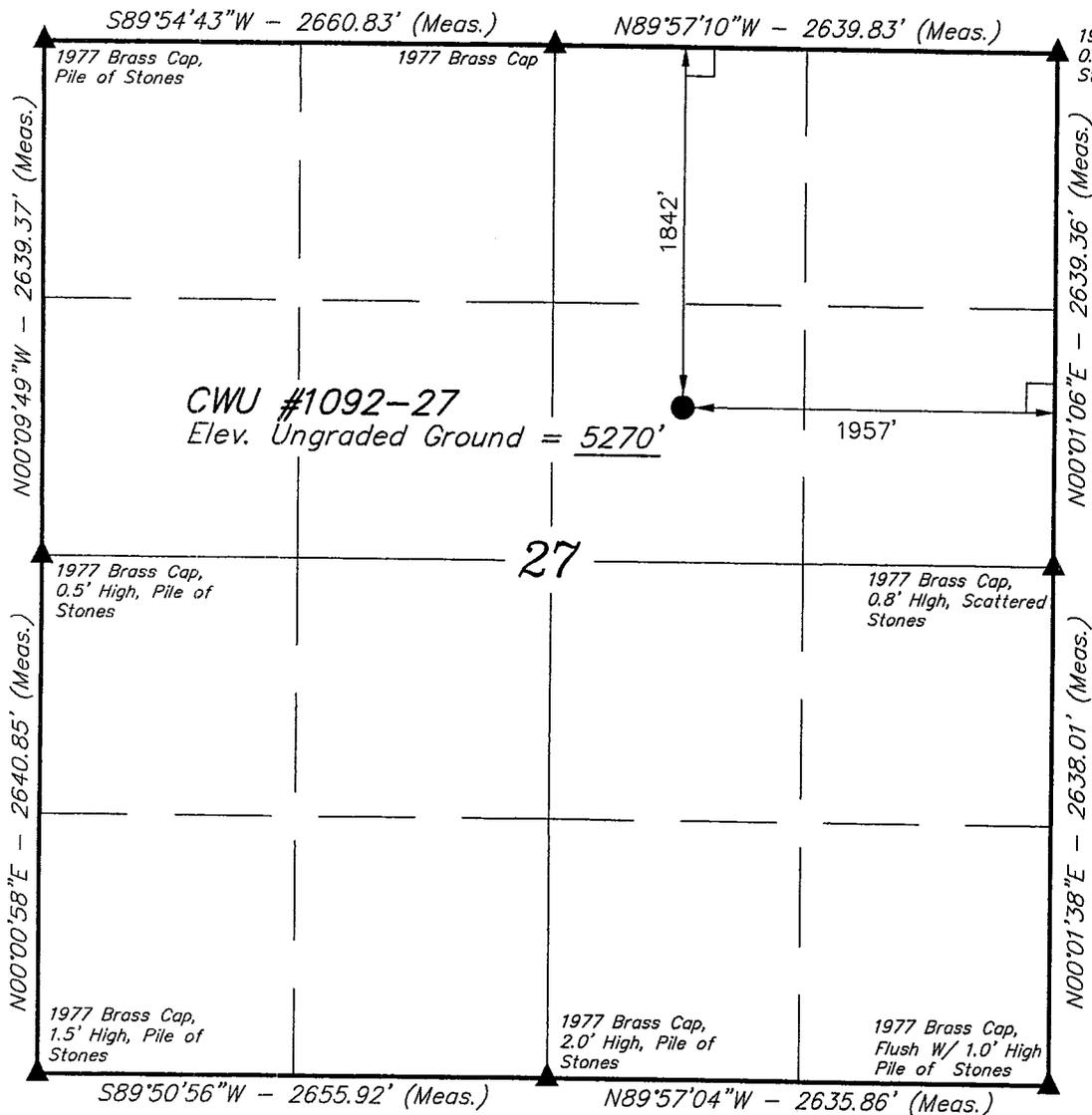
**Federal Approval of this
Action is Necessary**

NOV 16 2005

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1092-27, located as shown in the SW 1/4 NE 1/4 of Section 27, T9S, R23E, S.L.B.&M. Uintah County, Utah.

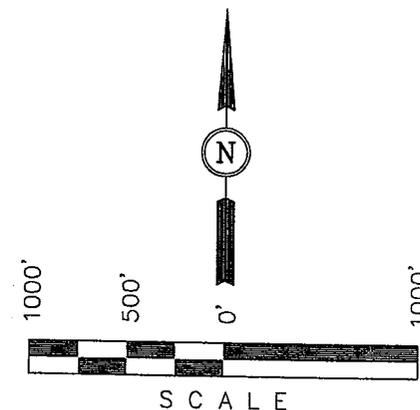


BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

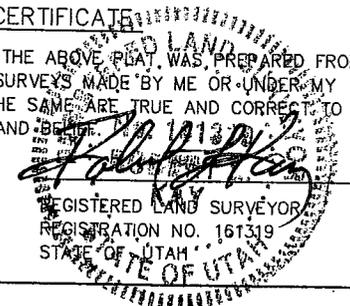
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'32.90" (40.009139)
 LONGITUDE = 109°18'38.05" (109.310569)
 (NAD 27)
 LATITUDE = 40°00'33.02" (40.009172)
 LONGITUDE = 109°18'35.61" (109.309892)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-15-05	DATE DRAWN: 08-26-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1092-27
SW/NE, SEC. 27, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,573'
Wasatch	4,455'
North Horn	6,356'
Island	6,595'
KMV Price River	6,817'
KMV Price River Middle	7,463'
KMV Price River Lower	8,125'
Sego	8,563'

Estimated TD: 8,760' or 200'± below Sego top

Anticipated BHP: 4,783 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,760±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1092-27
SW/NE, SEC. 27, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1092-27
SW/NE, SEC. 27, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 113 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 835 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

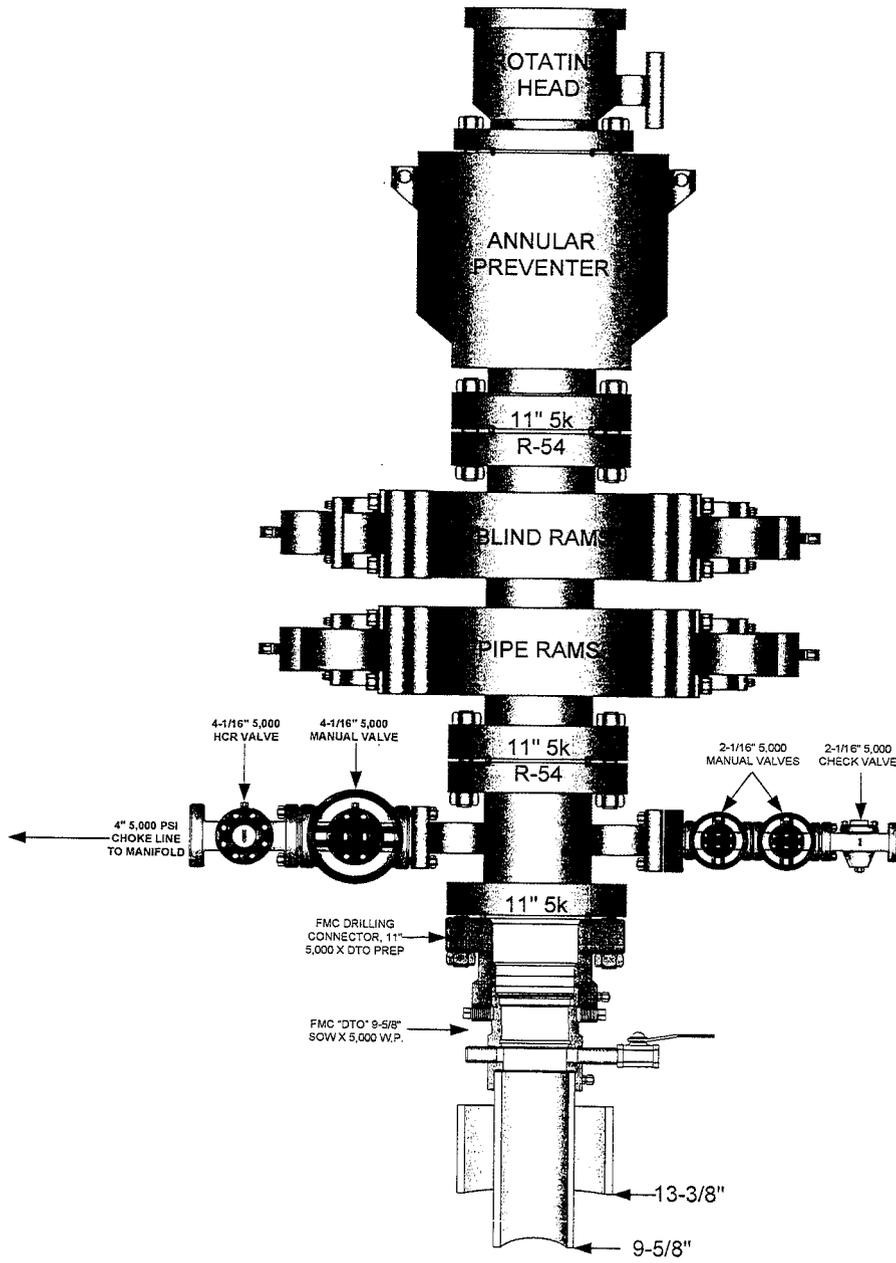
- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

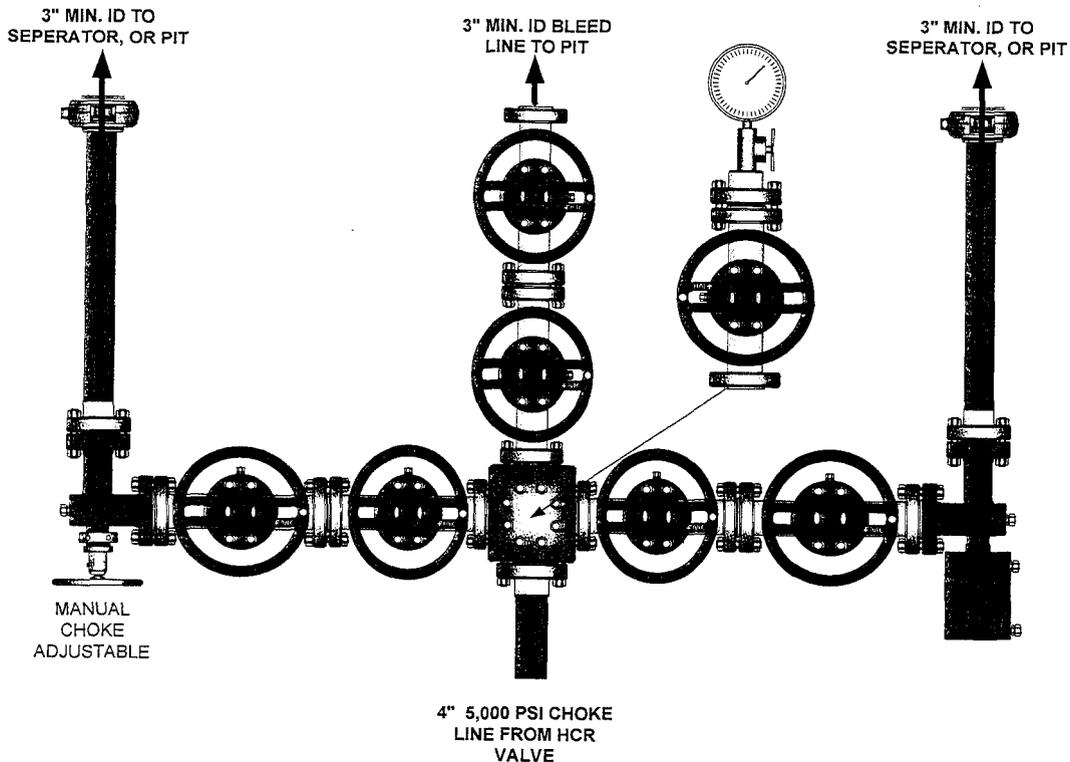
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1092-27
Lease Number: U-0344-A
Location: 1842' FNL & 1957' FEL, SW/NE, Sec. 27,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24.6 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.6 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 5*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1492' from proposed location to a point in the SE/NE of Section 27, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Wyoming Big Sage – 3 pounds per acre
- Needle & Thread Grass – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre
- Winter Fat – 1 pound per acre.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corner #5. The stockpiled location topsoil will be stored Northwest of Corner #6, as well as Northwest of Corner #1. Upon completion of construction, the stockpiled topsoil from the location will be

broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between February 1 and July 15 due to Golden Eagle stipulations.

X No construction or drilling activities shall be conducted between April 1 and July 15 due to Red-Tailed Hawk stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1092-27 Well, located in the SW/NE of Section 27, T9S, R23E, Uintah County, Utah; Lease #U-0344-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-11-2005
Date


Agent

EOG RESOURCES, INC.

CWU #1092-27

SECTION 27, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #814-27 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1091-27 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.6 MILES.

EOG RESOURCES, INC.

CWU #1092-27

LOCATED IN UTAH COUNTY, UTAH
SECTION 27, T9S, R23E, S.L.B.&M.

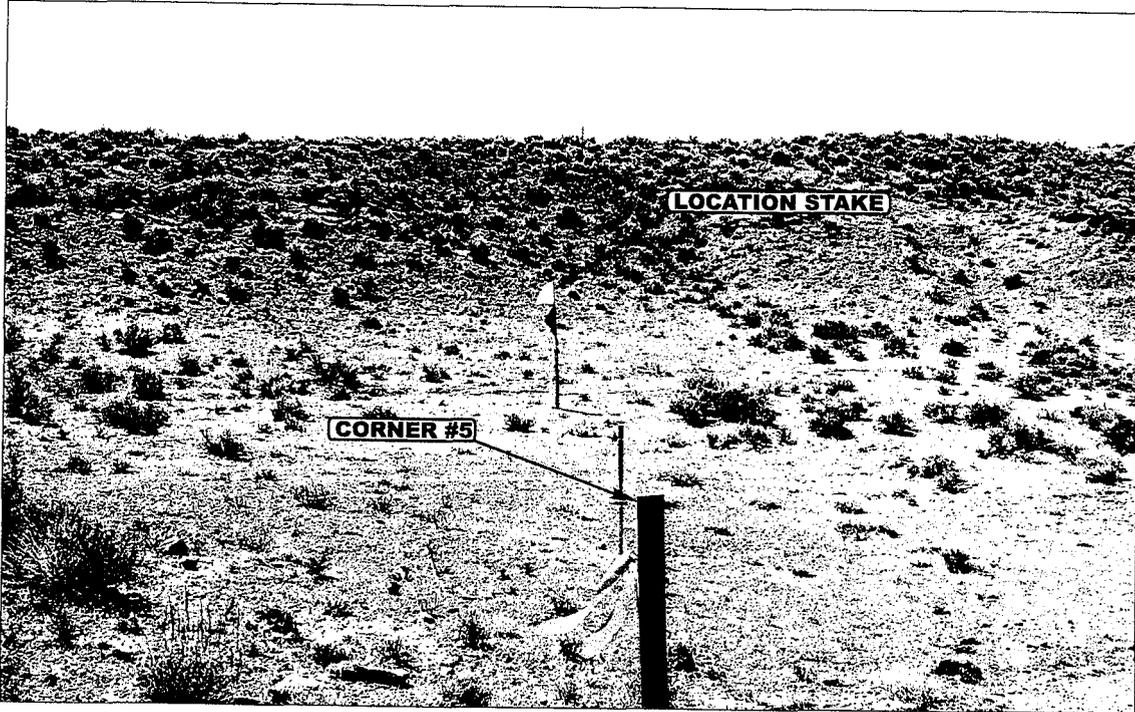


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&LS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	16	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.		REVISED: 00-00-00	

EOG RESOURCES, INC.

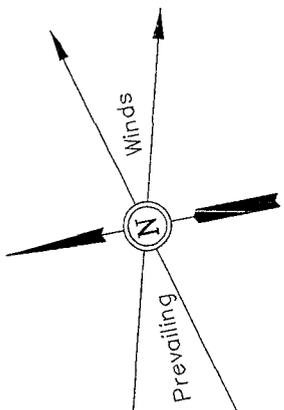
FIGURE #1

LOCATION LAYOUT FOR

CWU #1092-27

SECTION 27, T9S, R23E, S.L.B.&M.

1842' FNL 1957' FEL



SCALE: 1" = 50'
DATE: 08-26-05
Drawn By: P.M.

F-6.8'
El. 68.6'

Proposed Access Road

F-22.2'
El. 53.2'

Sta. 3+25

C-6.9'
El. 82.3'

Round Corners as needed

NOTE:
Earthwork Calculations Require a Fill of 5.8' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil

CATWALK

PIPE RACKS

FLARE PIT

20' WIDE BENCH/DIKE

F-0.5'
El. 74.9'

F-5.8'
El. 69.6'

Sta. 1+50

El. 77.1'
C-13.7'
(btm. pit)

46'

75'

F-4.8'
El. 70.6'

DOG HOUSE

135'

C-14.7'
El. 90.1'

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH/DIKE

Total Pit Capacity W/2' Of Freeboard = 12,250 Bbbls. ±
Total Pit Volume = 3,320 Cu. Yds.

RESERVE PITS (12' Deep)

SLOPE = 1-1/2 : 1

MUD TANKS

PUMP

MUD SHED

TRAILER

TOILET

FUEL

HOPPER

POWER

TOOLS

FUEL

STORAGE TANK

Topsoil Stockpile

Sta. 0+18

TRASH

F-9.0'
El. 66.4'

Sta. 0+00

El. 77.7'
C-14.3'
(btm. pit)

20' WIDE BENCH/DIKE

F-9.8'
El. 65.6'

F-5.9'
El. 69.5'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5269.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 5275.4'

Approx. Toe of Fill Slope

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

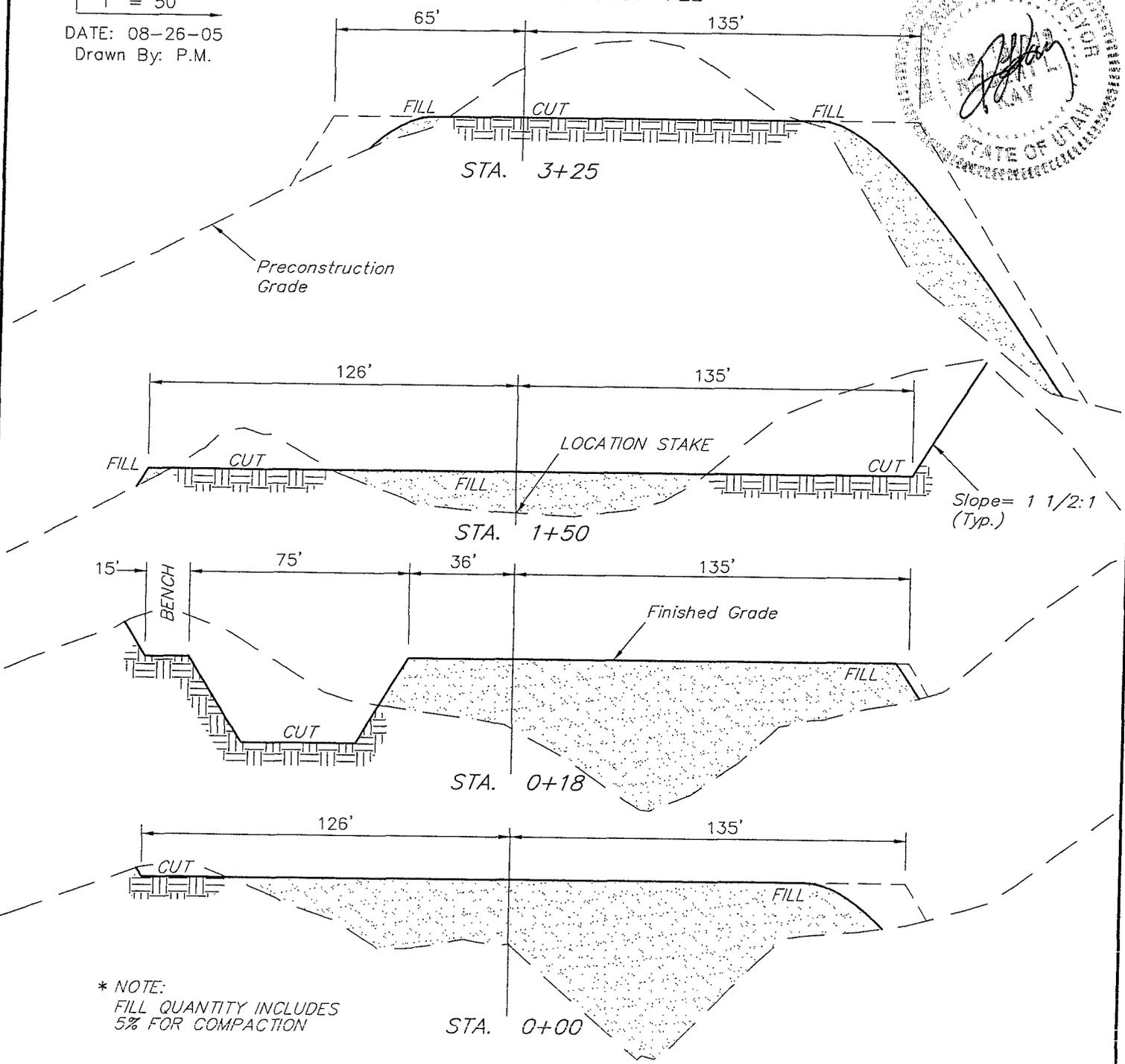
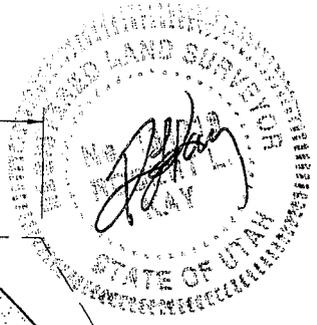
CWU #1092-27

SECTION 27, T9S, R23E, S.L.B.&M.

1842' FNL 1957' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 08-26-05
Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,890 Cu. Yds.
Remaining Location	= 14,690 Cu. Yds.
TOTAL CUT	= 16,580 CU.YDS.
FILL	= 13,030 CU.YDS.

EXCESS MATERIAL	= 3,550 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,550 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

R
23
E

**PROPOSED LOCATION:
CWU #1092-27**

**PROPOSED ACCESS FOR
THE CWU #814-27 0.2 MI. +/-**

PROPOSED ACCESS 0.6 MI. +/-

**PROPOSED ACCESS FOR THE
CWU #1091-27 0.2 MI. +/-**

2.3 MI. +/-

OURAY 21.2 MI. +/-

0.7 MI. +/-

**T9S
T10S**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1092-27
SECTION 27, T9S, R23E, S.L.B.&M.
1842' FNL 1957' FEL

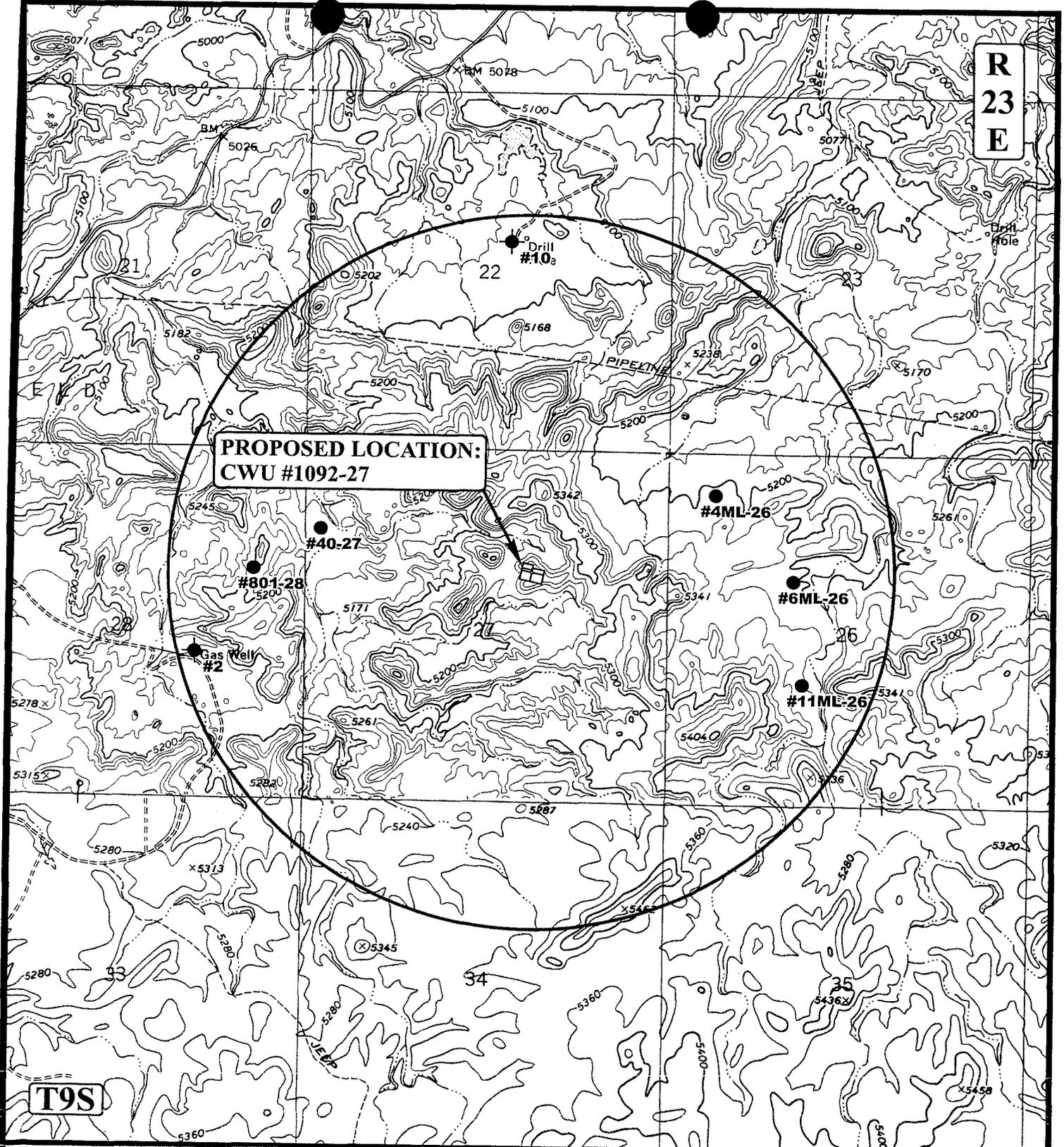
**TOPOGRAPHIC
MAP**

08	16	05
MONTH	DAY	YEAR

**B
TOPO**

SCALE: 1" = 2000' | DRAWN BY: S.L. | REVISED: 00-00-00

R
23
E



**PROPOSED LOCATION:
CWU #1092-27**

T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1092-27
SECTION 27, T9S, R23E, S.L.B.&M.
1842' FNL 1957' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

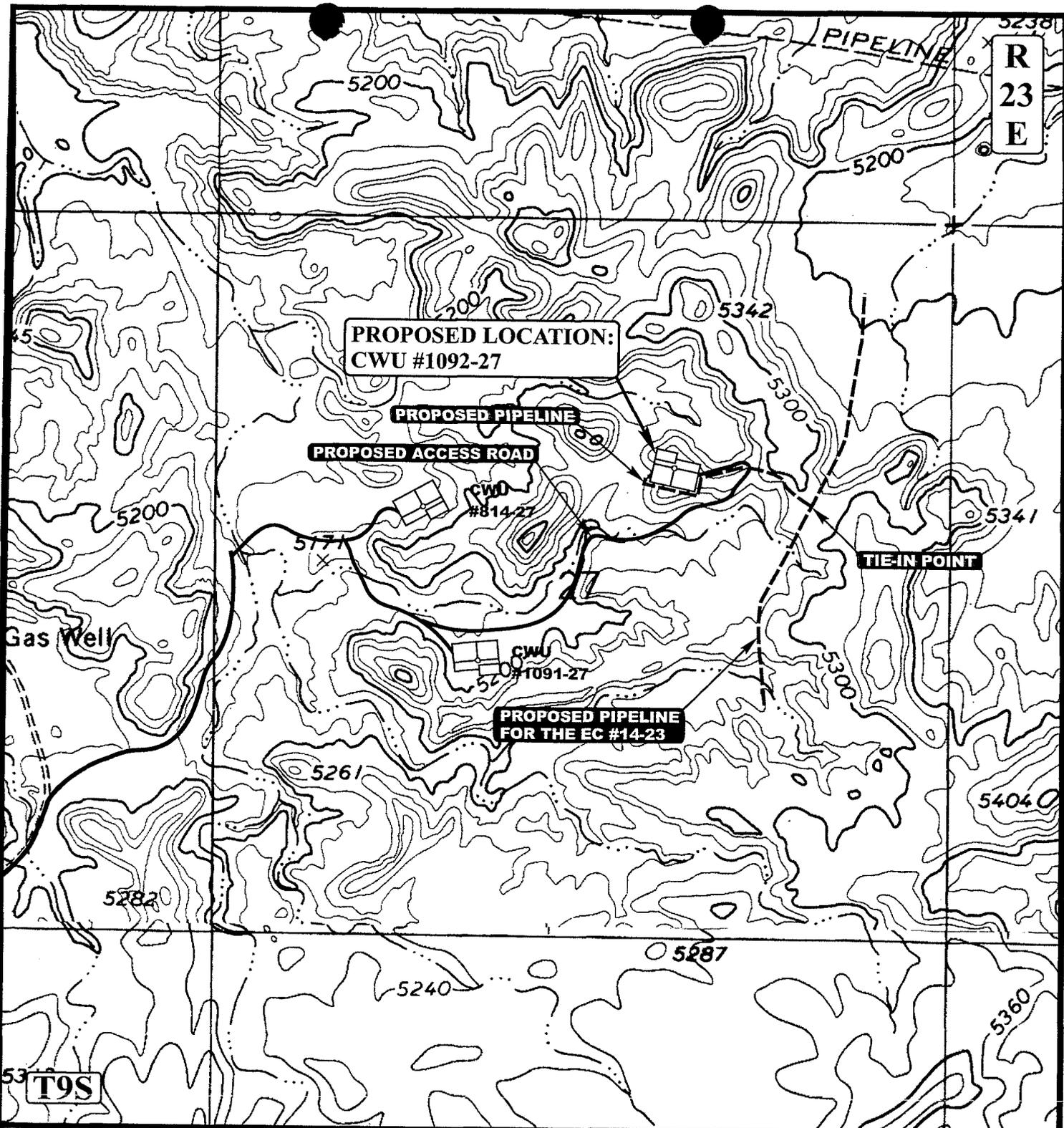
08 16 05
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: S.L.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,492' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1092-27
 SECTION 27, T9S, R23E, S.L.B.&M.
 1842' FNL 1957' FEL

TOPOGRAPHIC **08 16 05**
 MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/16/2005

API NO. ASSIGNED: 43-047-37382

WELL NAME: CWU 1092-27
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 27 090S 230E
 SURFACE: 1842 FNL 1957 FEL
 BOTTOM: 1842 FNL 1957 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0344-A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.00920
 LONGITUDE: -109.3099

RECEIVED AND/OR REVIEWED:

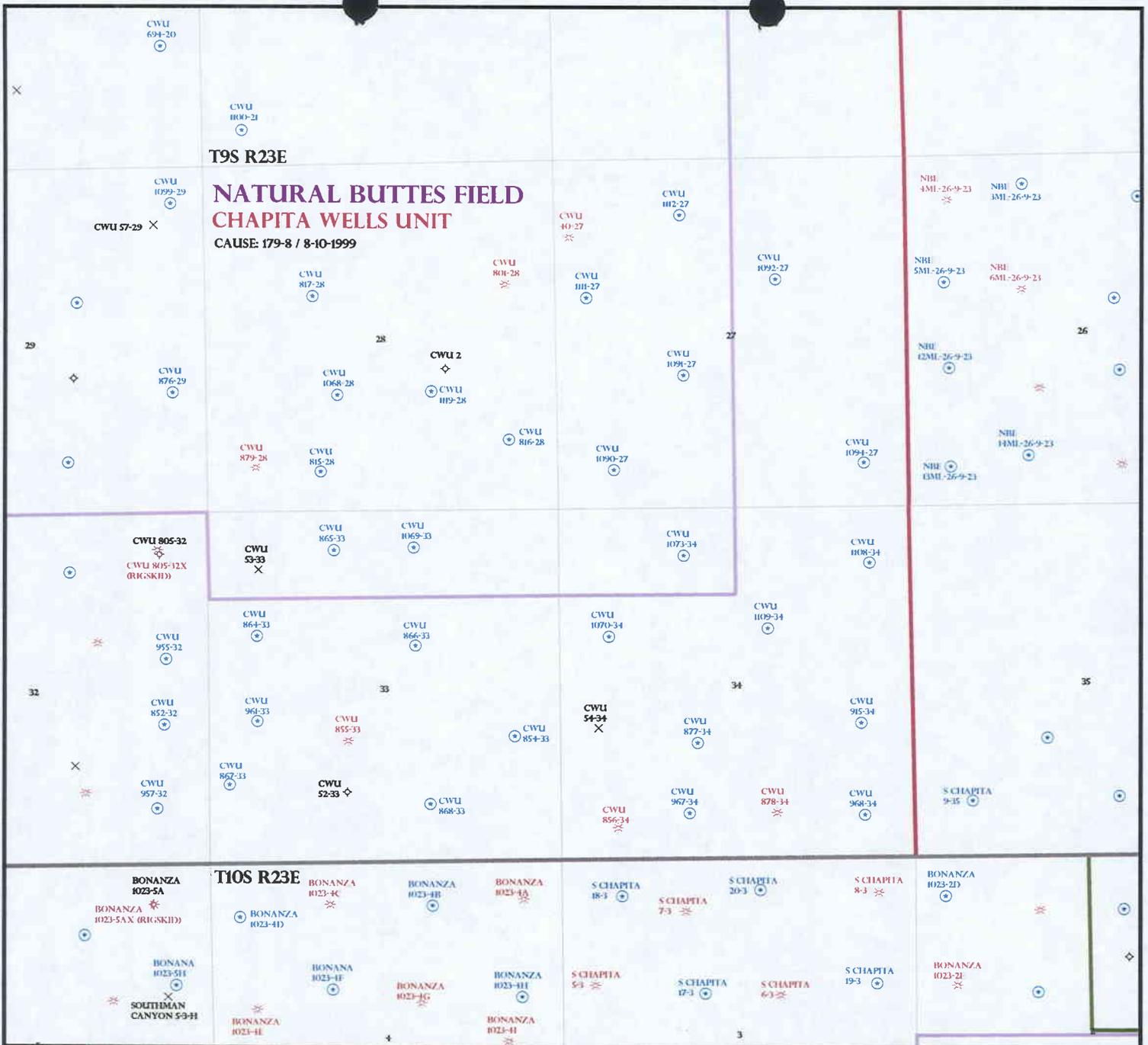
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179.8
Eff Date: 8-10-99
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-feeding approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 27,28,34 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

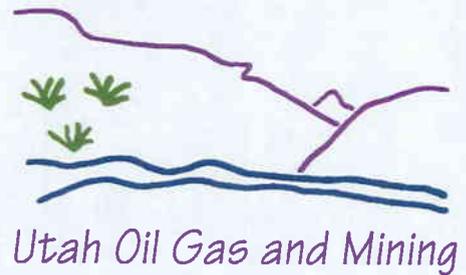
CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 16-NOVEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 16, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-37382	CWU 1092-27 Sec 27 T09S R23E 1842 FNL 1957 FEL	
43-047-37383	CWU 1111-27 Sec 27 T09S R23E 2073 FNL 0485 FWL	
43-047-37384	CWU 1112-27 Sec 27 T09S R23E 0857 FNL 1899 FWL	
43-047-37385	CWU 1119-28 Sec 28 T09S R23E 1826 FSL 1865 FEL	
43-047-37386	CWU 1109-34 Sec 34 T09S R23E 1820 FNL 2155 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-16-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 16, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1092-27 Well, 1842' FNL, 1957' FEL, SW NE, Sec. 27,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37382.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1092-27
API Number: 43-047-37382
Lease: U-0344-A

Location: SW NE Sec. 27 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 16 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1842' FNL, 1957' FEL SW/NE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
24.6 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1842'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
640

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8760'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5275.4 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

Date
November 11, 2005

Title
Agent

Approved by (Signature)

Name (Printed/Typed)

Date

RECEIVED

04/29/2006

Title
**Assistant Field Manager
Mineral Resources**

Office

MAY 01 2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

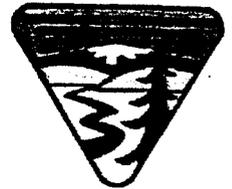
NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

4100610



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. Location: SWNE, Sec.27, T9S, R23E
Well No: Chapita Wells Unit 1092-27 Lease No: UTU-0344-A
API No: 43-047-37382 Agreement: Chapita Wells Unit 63013X

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.
3. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A variance is granted for O.O. #2 III. E. 1. ; Blooie line can be 75'
2. Production casing cement top shall be 200' above the surface casing shoe.
3. A cement bond log shall be run from TD to the base of the surface shoe and a field copy shall be furnished to this office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have

prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be

reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0344-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1842 FNL 1957 FEL 40.009139 LAT 109.310569 LON		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1092-27
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-37382
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 9S 23E S.L.B. & M		10. FIELD AND POOL, OR WLDCAT: NATURAL BUTTES
COUNTY: UINTAH		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11-22-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 11-30-06
Initials: RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>11/15/2006</u>

(This space for State use only)

RECEIVED
NOV 21 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37382
Well Name: CHAPITA WELLS UNIT 1092-27
Location: 1842 FNL 1957 FEL (SWNE), SECTION 27, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 11/16/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

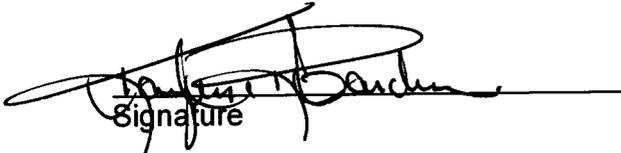
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

11/15/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

NOV 21 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
VERNAL FIELD OFFICE
2007 APR 19 4:30
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

5. Lease Serial No.
U-0344-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1092-27

9. API Well No.
43-047-37382

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1842' FNL & 1957' FEL (SW/NE)
Sec. 27-T9S-R23E 40.009139 LAT 109.310569 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 4/20/2006 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature *Kaylene R. Gardner* Date **04/04/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Mark Baker* **Petroleum Engineer** APR 19 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED
APR 20 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0344-A
Well: CWU 1092-27
Location: SWNE Sec 27-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 4/20/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1092-27

Api No: 43-047-37382 Lease Type: FEDERAL

Section 27 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/25/07

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/25/07 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37382	CHAPITA WELLS UNIT 1092-27		SWNE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16389	9/25/2007			10/17/07	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

9/27/2007

Title

Date

RECEIVED

SEP 28 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1092-27

9. API Well No.
43-047-37382

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202 3b. Phone No. (include area code)
Ph: 303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T9S R23E SWNE 1842FNL 1957FEL
40.00914 N Lat, 109.31057 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 9/25/2007.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56522 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) CARRIE E MACDONALD Title OPERATIONS CLERK

Signature (Electronic Submission) Date 09/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

SEP 28 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1092-27

1. Type of Well
 Oil Well Gas Well Other

9. API Well No.
43-047-37382

2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T9S R23E SWNE 1842FNL 1957FEL
40.00914 N Lat, 109.31057 W Lon

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations:

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56526 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) CARRIE E MACDONALD

Title OPERATIONS CLERK

Signature (Electronic Submission)

Date 09/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

SEP 28 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1092-27

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37382

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T9S R23E SWNE 1842FNL 1957FEL
40.00914 N Lat, 109.31057 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/21/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58185 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 01/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JAN 25 2008

WELL CHRONOLOGY REPORT

Report Generated On: 01-22-2008

Well Name	CWU 1092-27	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37382	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-28-2007	Class Date	
Tax Credit	N	TVD / MD	8,760/ 8,760	Property #	057613
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,288/ 5,275				
Location	Section 27, T9S, R23E, SWNE, 1842 FNL & 1957 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No 303619 **AFE Total** 1,759,800 **DHC / CWC** 838,700/ 921,100

Rig Contr ELENBURG **Rig Name** ELENBURG #29 **Start Date** 12-07-2005 **Release Date** 12-14-2007

12-07-2005 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1842' FNL & 1957' FEL (SW/NE)
			SECTION 27, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.009139, LONG 109.310569
			LAT 40.009172, LONG 109.309892
			ELENBERG #29
			OBJECTIVE: 8760' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0344-A
			ELEVATION: 5270' NAT GL, 5275.4' PREP GL (DUE TO ROUNDING 5275' IS THE PREP GL), 5288' KB (13')
			EOG WI BPO WI 100%, NRI 82.25%
			EOG WI APO WI 50%, NRI 43.5%

09-11-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09-12-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING ON ROAD.

09-13-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

09-14-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

09-17-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

09-18-2007 **Reported By** TERRY CSERE

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 175 SX (35.8 BBLs) OF PREMIUM CEMENT W/2% CACL2, & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 200 SX (40.3 BBLs) OF PREMIUM CEMENT W/2% CACL2, & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/29/2007 @ 11:45 AM.

11-28-2007		Reported By		DUANE C WINKLER							
Daily Costs: Drilling		\$82,527	Completion		\$0	Daily Total		\$82,527			
Cum Costs: Drilling		\$318,207	Completion		\$0	Well Total		\$318,207			
MD	2,322	TVD	2,322	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: TESTING BOPE											
Start	End	Hrs	Activity Description								
06:00	22:00	16.0	RIG DOWN ROTARY TOOLS, MOVE RIG 9.8 MILES, RIG UP ROTARY TOOLS								
22:00	00:00	2.0	NIPPLE UP BOP. DAY WORK STARTED ON 11/27/2007 @ 22:00 HRS.								
00:00	06:00	6.0	TESTING BOPS/DIVERTER, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED, NO ACCIDENTS / INCIDENTS. NO RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS, TRANSFER FROM ECWU 14-23Z TO CWU 1092-27, 10 JTS 4.5 X 11.6# N80 LTC CASING (427.50'), AND 3120 GLS OF DIESEL, RIG MOVE WAS 9.8 MILES, 11/25/2007 @ 0530 HRS NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RIG MOVE TO CWU 1092-27 STARTS 11/27/2007 @ 0700 AND BOP TEST 1600 HRS,								

11-29-2007		Reported By		DUANE C WINKLER / ROBERT DYSART							
Daily Costs: Drilling		\$56,675	Completion		\$0	Daily Total		\$56,675			
Cum Costs: Drilling		\$374,882	Completion		\$0	Well Total		\$374,882			
MD	3,425	TVD	3,425	Progress	1,103	Days	1	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	09:30	3.5	NIPPLE UP ROTATING HEAD & FLOW LINE.								
09:30	10:30	1.0	LAY OUT & STRAP BHA.								
10:30	13:00	2.5	INSTALL WEAR BUSHING, PICK UP BHA, TRIP IN HOLE.								
13:00	15:00	2.0	ROTATING HEAD LEAKING AT BREAK, RE-POSITION HEAD & RE-TIGHTEN SAME.								
15:00	17:00	2.0	CONTINUE TRIP IN HOLE W/ BHA.								
17:00	18:00	1.0	INSTALL ROTATING HEAD RUBBER.								

18:00 19:00 1.0 TRIP IN HOLE TO TOP OF CEMENT 2206'

19:00 20:00 1.0 DRILL CEMENT/FLOAT EQUIP. 2206' TO 2322'
WASH & REAM 2322' TO 2360' BOTTOM.

20:00 20:30 0.5 DRILL ROTATE 2360' TO 2375' (15')

20:30 21:00 0.5 CIRCULATE HOLE CLEAN, SPOT 50 BBL HI-VIS LCM PIL ON BOTTOM, PULL BIT INTO SHOE PERFORM FIT
W/ 8.4 PPG + 250 PSI (10.5 EMW)
DRAIN CHOKE MANIFOLD DOWN.

21:00 21:30 0.5 RUN WIRELINE SURVEY @ 2322' 3/4 DEG.

21:30 02:00 4.5 DRILL ROTATE 2375' TO 3060' (685') ROP 152
WOB 16/20K, RPM 45/55 + 70, GPM 440, PSI 1300/1500
WASH & REAM CONNECTIONS

02:00 02:30 0.5 SURVEY 2985' 3 DEG.

02:30 06:00 3.5 DRILL ROTATE 3060' TO 3425' (365') ROP 104
WOB 16/20K, RPM 45/55 + 70, GPM 440, PSI 1300/1500
WASH & REAM CONNECTIONS
M/W 8.8 VIS 30

NO ACCIDENT OR INCIDENTS REPORTED
SAFETY MTGS: NIPPLE UP, FIT
BOP DRILL 2 MIN. CHECK COM X 2
FUEL 4400 RECEIVED,
LITHOLOGY:
SHALE 60%, SNDSTN 15%, LIMESTN 25%
B/G 800/1200
CONN 2000/2500
D/T & HIGH 3708 @ 3060'
MUDLOGGER JODY HALEY ON LOCATION DAY 1.

06:00 18.0 SPUD 7 7/8" HOLE @ 21:30 HRS, 11/28/07.

11-30-2007		Reported By	ROBERT DYSART								
Daily Costs: Drilling	\$39,651	Completion	\$0	Daily Total	\$39,651						
Cum Costs: Drilling	\$414,533	Completion	\$0	Well Total	\$414,533						
MD	4,558	TVD	4,558	Progress	1,133	Days	2	MW	9.0	Visc	30.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: TOH FOR BIT											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE 3425' TO 3558' (133') WOB 16/20K, RPM 45/55 + 70, GPM 440, PSI 1300/1500
07:00	07:30	0.5	SURVEY @ 3478' 2.5 DEG.
07:30	11:00	3.5	DRILL ROTATE 3558' TO 3966' (408') ROP 116 WOB 16/20K, RPM 45/55 + 70, GPM 440, PSI 1300/1500
11:00	11:30	0.5	SERVICE RIG
11:30	17:30	6.0	DRILL ROTATE 3966' TO 4360' (394') ROP 65 WOB 16/20K, RPM 45/55 + 70, GPM 440, PSI 1300/1500
17:30	18:00	0.5	SURVEY @ 4250' 2.25 DEG.

18:00 01:30 7.5 DRILL ROTATE 3966' TO 4558' (592') ROP 79
 WOB 16/20K, RPM 45/55 + 70, GPM 440, PSI 1300/1400

01:30 03:00 1.5 CIRCULATE HOLE. BUILD @ PUMP SLUG.

03:00 06:00 3.0 TRIP OUT OF HOLE FOR BIT & MOTOR # 2 DUE TO LOW PENETRATION RATE.
 M/W 9.5, VIS 32
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MTGS: ELECTRICAL GROUNDS, COLD WEATH
 CHECK COM X 2
 FUEL:
 LITHOLOGY:
 WASATCH 4465'
 SHALE 50%, SNDSTN 30%, LIMESTN 15%, RED SHALE 5%
 B/G 50/120
 CONN 200/250
 D/T & HIGH 2848 @ 3558'
 MUDLOGGER JODY HALEY ON LOCATION DAY 2.

12-01-2007	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$29,377	Completion	\$0	Daily Total	\$29,377						
Cum Costs: Drilling	\$443,910	Completion	\$0	Well Total	\$443,910						
MD	6,000	TVD	6,000	Progress	1,442	Days	3	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP OUT OF HOLE FOR BIT & MOTOR #2.
07:30	09:30	2.0	MAKE UP BIT #2 TRIP IN HOLE W/ BHA.
09:30	11:30	2.0	SLIP & CUT DRILL LINE
11:30	14:00	2.5	TRIP IN HOLE TO 4558'
14:00	06:00	16.0	DRILL ROTATE 4558' TO 6000' (1442') ROP 90 WOB 16/20K, RPM 45/55 + 70, GPM 440, PSI 1700/1900 PSI M/W 10.4 VIS 34 NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MTGS: SLIPPERY CONDITIONS, ADVERSE WEATHER CHECK COM X 2 FUEL: 2939 ON HAND BOILER: 24 HRS LITHOLOGY: WASATCH: 4465' CHAPITA WELLS: 5014' BUCK CANYON: 5663' SHALE 35%, SNDSTN 20%, RED SHALE 45% B/G 100/200 CONN 250/350 TRIP 1274 @ 4770' HIGH 4562 @ 5224' MUDLOGGER JODY HALEY ON LOCATION DAY 3.

12-02-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	\$42,245	Completion	\$0	Daily Total	\$42,245
Cum Costs: Drilling	\$486,156	Completion	\$0	Well Total	\$486,156

MD	7,200	TVD	7,200	Progress	1,200	Days	4	MW	10.4	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 6000' TO 6170' (170') ROP 48.5 WOB 16/20K, RPM 45/55 + 70, GPM 440, PSI 1700/1900 PSI
09:30	10:00	0.5	SERVICE RIG
10:00	10:30	0.5	RIG REPAIR, HYDRAULIC LEAK IN SWIVEL HOUSE.
10:30	06:00	19.5	DRILL ROTATE 6170' TO 7200' (1030') ROP 53 WOB 16/20K, RPM 45/55 + 70, GPM 440, PSI 1700/2100 PSI M/W 10.7 VIS 36 NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MTGS: BOILER OPERATION, CHANGING OUT CHARGE PUMP CHECK COM X 2 FUEL: 1958 USED, 989 ON HAND BOILER: 24 HRS LITHOLOGY: NORTH HORN 6270' PRICE RIVER 6515' SHALE 30%, SNDSTN 55%, RED SHALE 10%, SLTSTN 5% B/G 150/300 CONN 250/350 HIGH 5097 @ 6312' MUDLOGGER JODY HALEY ON LOCATION DAY 4.

12-03-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	\$42,513	Completion	\$0	Daily Total	\$42,513
Cum Costs: Drilling	\$528,670	Completion	\$0	Well Total	\$528,670

MD	7,423	TVD	7,423	Progress	223	Days	5	MW	10.7	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TRIP IN W/ BIT #3

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 7200' TO 7355' (155') ROP 51 WOB 16/20K, RPM 45/55 + 70, GPM 440, PSI 1700/1900 PSI
09:30	10:00	0.5	SERVICE RIG
10:00	13:00	3.0	DRILL ROTATE 7355' TO 7423' (68') ROP 22 WOB 16/20K, RPM 45/55 + 70, GPM 440, PSI 1700/1900 PSI
13:00	13:30	0.5	DROP SURVEY TOOL, PUMP PILL FOR BIT/MOTOR TRIP
13:30	14:30	1.0	TRIP OUT OF HOLE FROM 7423' TO 6014' TIGHT HOLE @ 6014'
14:30	16:30	2.0	WORK THROUGH TIGHT SPOT, 6014' TO 6010' BACK REAM & CIRCULATE TO 5813'

15:30 22:00 6.5 TRIP OUT OF HOLE FROM 5813' TO SURFACE. LAY OUT MOTOR & BIT.
 22:00 03:30 5.5 MAKE UP BIT & MOTOR #3, TRIP IN HOLE BHA, INSTALL NEW ROTATING HEAD RUBBER, CONTINUE TRIP IN HOLE TO 5200'
 03:30 04:30 1.0 BRAKES OVER HEATING, COOL DOWN & RE-ADJUST
 CIRCULATE HOLE
 04:30 06:00 1.5 TRIP IN HOLE FROM 5200'
 M/W 10.7 VIS 36
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MTGS: MIXING CHEMICALS, TRIPS
 CHECK COM X 2
 FUEL: 4508 ON HAND, 881 USED, 4400 RECEIVED.
 BOILER: 24 HRS
 LITHOLOGY:
 MID PRICE RIVER 7357'
 SHALE 30%, SNDSTN 60%, SLTSTN 10%
 B/G 150/300
 CONN 300/400
 HIGH 1100 @ 7219'
 MUDLOGGER JODY HALEY ON LOCATION DAY 5.

12-04-2007	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$36,213	Completion	\$4,560	Daily Total	\$40,773						
Cum Costs: Drilling	\$564,883	Completion	\$4,560	Well Total	\$569,443						
MD	7,940	TVD	7,940	Progress	517	Days	6	MW	11.2	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: ATTEMPTING TO REGAIN CIRCULATION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE TO TD 7423'
06:30	14:30	8.0	DRILL ROTATE 7423' TO 7715' (292') ROP 36.5 WOB 16/20K, RPM 40/50 + 67, GPM 420, PSI 1700/2000.
14:30	15:00	0.5	RIG SERVICE
15:00	22:30	7.5	DRILL ROTATE 7715' TO 7940' (225') ROP 30 WOB 16/20K, RPM 40/50 + 67, GPM 420, PSI 1700/2000.
22:30	06:00	7.5	MAKE CONNECTION @ 7940' INCURE 25 BBL LOSS 500 PSI REDUCTION IN PUMP PRESSURE. MUD WT. 11.1 PPG. PULL UP TO 7900' WORK STRING, PUMP & SPOT 10 PPB LCM PILLS ON BOTTOM 60 SPM @ 300 PSI (350 PSI BELOW SPR), 500 BBL LOSSES NO RETURNS. M/W 11.1 VIS 36 NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MTGS: PP&E, KEEPING RIG THAWED CHECK COM X 2 FUEL: 7507 ON HAND, 1401 USED, 4400 RECEIVED. BOILER: 24 HRS LITHOLOGY: MID PRICE RIVER 7357' SHALE 35%, SNDSTN 55%, SLTSTN 15% B/G 300/400

CONN 600/800
HIGH 5091 @ 7532'
MUDLOGGER JODY HALEY ON LOCATION DAY 6.

12-05-2007 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$38,625	Completion	\$0	Daily Total	\$38,625						
Cum Costs: Drilling	\$599,511	Completion	\$4,560	Well Total	\$604,071						
MD	7,940	TVD	7,940	Progress	0	Days	7	MW	10.8	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: ATTEMPTED TO REGAIN CIRCULATION

Start	End	Hrs	Activity Description
06:00	12:30	6.5	MIX UP 435 BBL 10.8 PPG PILL WITH 30 PPB LCM, WORK & ROTATE DRILL STRING. ATTEMPT TO FILL ANNULUS WITH TRIP TANK, PUMP 50 BBL H2O NO RETURNS
12:30	14:00	1.5	PUMP 435 BBL LCM PILL + 100 BBL 10.8 PPG CHASER @ 62 SPM & 300 PSI, NO RETURNS
14:00	19:00	5.0	TRIP OUT OF HOLE TO CASING SHOE 2300' FILL HOLE WITH PIPE DISP. (TRIP DRY)
19:00	23:30	4.5	RIG REPAIR, REPLACE WORN BRAKE PADS ON DRAWWORKS BRAKE BAND. PUMP 100 BBL WATER INTO ANNULUS FROM TRIP TANK, NO RETURNS.
23:30	01:30	2.0	MIX 75 BBL 10.8 LCM PILL @ 30 PPB, PUMP DOWN PIPE, CLEAN PIPE WITH 20 BBL CHASER.
01:30	04:00	2.5	MIX 75 BBL 10.8 LCM PILL @ 30 PPB, PUMP DOWN PIPE, CLEAN PIPE WITH 20 BBL CHASER.
04:00	06:00	2.0	MIX 75 BBL 10.8 LCM PILL @ 30 PPB, PUMP DOWN PIPE, CLEAN PIPE WITH 20 BBL CHASER. M/W 10.8 VIS 36 (LOSSES 1300 BBL) NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MTGS: MIXING MUD X 2 CHECK COM X 2 FUEL: 7121 ON HAND, 386 USED. BOILER: 24 HRS LITHOLOGY: MID PRICE RIVER 7357' SHALE 35%, SNDSTN 55%, SLTSTN 15% B/G 300/400 CONN 600/800 HIGH 5091 @ 7532' MUDLOGGER JODY HALEY ON LOCATION DAY 7.

12-06-2007 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$48,856	Completion	\$0	Daily Total	\$48,856						
Cum Costs: Drilling	\$638,773	Completion	\$4,560	Well Total	\$643,333						
MD	7,940	TVD	7,940	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CASING TEST

Start	End	Hrs	Activity Description
06:00	07:30	1.5	MONITOR WELL
07:30	12:00	4.5	TRIP OUT OF HOLE FROM SHOE, LAY OUT BHA.
12:00	14:00	2.0	TRIP IN HOLE WITH OPEN ENDED DRILL PIPE TO 2312'

14:00 18:30 4.5 MIX & PUMP 75 PPB LCM PILL, 150 BBL, CHASE WITH 20 BBL 10.8 MUD, FILL ANNULUS WITH 100 BBL H2O FROM TRIP TANK, FLUSH OUT PILL TANK PUMP DOWN STRING 25 BBL RECEIVE PARTIAL RETURNS. STOP PUMPING, CHECK FOR FLOW. RE-START PUMPING NO RETURNS. TOTAL PUMPED 325 BBLs.

18:30 20:30 2.0 TRIP OUT OF HOLE FROM SHOE TO PICK UP RTTS TOOL.

20:30 22:30 2.0 WAIT ON HALLIBURTON FOR X-OVER SUB

22:30 02:30 4.0 PULL WEAR BUSHING, PICK UP RTTS TOOL, TRIP IN HOLE SLOWLY TO 1234' SET PACKER FILL ANNULUS WITH TRIP TANK 42 BBL (ANNULUS CAP. 72 BBL.)

02:30 06:00 3.5 TRIP IN HOLE TO 2260' SET PACKER. ATTEMPT TO FILL HOLE WITH 160 BBL NO FLUID IN SIGHT. (ANN. VOL. 133 BBL)

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MTGS: ICY ROADS, KEEPING RIG THAWED

CHECK COM X 2

FUEL: 6187 ON HAND, 934 USED.

BOILER: 24 HRS

LITHOLOGY:

MID PRICE RIVER 7357'

MUDLOGGER JONATHAN ARRIETA ON LOCATION DAY 1.

JODY HALEY 7 DAYS.

12-07-2007		Reported By	ROBERT DYSART								
Daily Costs: Drilling	\$33,964	Completion	\$0	Daily Total	\$33,964						
Cum Costs: Drilling	\$665,192	Completion	\$4,560	Well Total	\$669,752						
MD	7,940	TVD	7,940	Progress	0	Days	9	MW	10.1	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WAIT ON CEMENT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	PULL UP TO 1734' SET PKR. FILL ANNULUS WITH 120 BBL. NO FLUID. PULL UP TO 1687' SET PKR. FILL ANNULUS WITH 95 BBL. NO FLUID. PULL UP TO 1551' SET PKR. FILL ANNULUS WITH 35 BBL. TO FLOW LINE, RAPID DROP IN ANNULUS. PULL UP TO 1506' SET PKR. FILL ANNULUS WITH 15 BBL. STATIC. STAGE IN SET PKR @ 1520'-1530'-1540' STATIC. SET PKR @ 1545' LOSSES.
13:00	14:00	1.0	TRIP IN HOLE TO 1600' SET PKR. CLOSE ANNULAR ESTABLISH INJECTION RATE @ 5.2 BPM, 60 PSI.
14:00	14:30	0.5	PULL UP TO 1224' SET PKR.
14:30	22:00	7.5	PREPARE FOR CEMENT PLUG SQUEEZE JOB, MIX UP 90 BBL GEL/FRESH WATER. RIG UP CEMENT UNIT & SQUEEZE MANIFOLD.
22:00	01:00	3.0	HOLD PRE-JOB SAFETY MTG. PRESSURE TEST LINES TO 5000 PSI. MIX & PUMP 85 BBL OF 7 PPB "CEMNET+" LCM PILL, DISPLACE WITH 42 BBL FRESH WATER. SHUT DOWN WAIT 1 HOUR. MIX & PUMP 80 BBL 10:2 RFC CEMENT, 250 SKS, MIX WATER 8.28 GAL/SK, YIELD 1.64 CUFT/SK. PUMP @ 2.6 BPM, 50/110 PSI. DISPLACE WITH 18.5 BBL FRESH WATER @ 2 BPM 60 PSI. LOCK HEAD CLOSED.
01:00	06:00	5.0	WAIT ON CEMENT. NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MTGS: LOCK OUT TAG OUT, CEMENT JOB CHECK COM X 2 FUEL: 5914 ON HAND, 273 USED. BOILER: 24 HRS LITHOLOGY:

MID PRICE RIVER 7357'
MUDLOGGER JONATHAN ARRIETA ON LOCATION DAY 2.
JODY HALEY 7 DAYS.

12-08-2007	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$83,284	Completion	\$0	Daily Total	\$83,284						
Cum Costs: Drilling	\$747,286	Completion	\$4,560	Well Total	\$751,846						
MD	7,940	TVD	7,940	Progress	0	Days	10	MW	10.8	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP TO CEMENT											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	WAIT ON CEMENT
08:30	09:30	1.0	UNSEAT PACKER, FILL UP HOLE, ESTABLISH CIRCULATION NO LOSSES.
09:30	10:00	0.5	PERFORM EMW TEST, 240 PSI WITH 8.4 PPG @ 1545' = 11.4 EMW
10:00	10:30	0.5	RIG DOWN CEMENTERS
10:30	12:00	1.5	TRIP OUT OF HOLE & LAY DOWN RTTS TOOL.
12:00	15:30	3.5	INSTALL WEAR BUSHING, DUMP 150 BBL CONTAMINATED MUD, X-FER 250 BBL 10.8 PPG TO ACTIVE, TREAT SAME.
15:30	18:00	2.5	PICK UP MILL TOOTH TRI CONE, BIT SUB WITH FLOAT TRIP IN HOLE TO 1400' TAG CEMENT.
18:00	19:00	1.0	DRILL CEMENT FROM 1400' TO 1440'
19:00	21:00	2.0	MIX LCM INTO ACTIVE PIT #5 @ 10 PPB DISPLACE HOLE FROM WATER TO 10.8 PPG MUD.
21:00	23:00	2.0	DRILL CEMENT FROM 1440' TO 1599' LOST CIRCULATION, NO RETURNS.
23:00	00:30	1.5	TRIP OUT OF HOLE TO PICK UP RTTS TOOL.
00:30	03:00	2.5	PULL WEAR BUSHING, TRIP IN HOLE WITH RTTS TO 1232'
03:00	06:00	3.0	WAIT ON CEMENT UNIT.
NO ACCIDENTS, 1 INCIDENT REPORTED			
SAFETY MTGS: LOCK OUT TAG OUT, TRIPPING PIPE			
CHECK COM X 2			
FUEL: 5914 ON HAND, 273 USED.			
BOILER: 24 HRS			
LITHOLOGY:			
MID PRICE RIVER 7357'			
MUDLOGGER JONATHAN ARRIETA ON LOCATION DAY 3.			
JODY HALEY 7 DAYS.			

12-09-2007	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$42,578	Completion	\$0	Daily Total	\$42,578						
Cum Costs: Drilling	\$789,864	Completion	\$4,560	Well Total	\$794,424						
MD	7,940	TVD	7,940	Progress	0	Days	11	MW	10.7	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING CEMENT											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	MONITER WELL, WAIT ON CEMENTERS.
11:00	14:00	3.0	RIG UP FOR CEMENT JOB, HOLD PRE-JOB SAFETY MTG. PRESSURE TEST LINES TO 1500 PSI. ATTAIN INJECTION RATE, .5 BPM=100 PSI, 1 BPM=165 PSI, 1.5 BPM=205 PSI, 2 BPM=250 PSI.

MIX & PUMP 250 SKS 10:2 RFC @ 14.1 PPG, YIELD 1.64 CUFT/SK, M/W 8.28 GAL/SK, TOTAL VOLUME 73 BBLs. DISP WITH 23.5 BBL H2O @ 1.5 BPM 60 PSI. 15 BBL INTO DISP. PRESSURE RISE TO 200 PSI DECREASE PUMP RATE TO .5 BPM. 205 PSI. LOCK DOWN CEMENT HEAD.

14:00 22:00 8.0 RIG DOWN CEMENTERS, WAIT ON CEMENT
 22:00 23:30 1.5 UNSEAT RTTS TOOL, TRIP OUT OF HOLE, LAY OUT TOOL.
 23:30 02:00 2.5 PICK UP MILL TOOTH TRI-CONE, BIT SUB, #2 DRILL COLLARS. TRIP IN HOLE TO TOP OF CEMENT 1307'
 02:00 06:00 4.0 DRILL OUT CEMENT WITH WATER FROM 1307' TO 1755'

NO ACCIDENTS, OR INCIDENTS REPORTED
 FUNCTION BLIND RAMS
 SAFETY MTGS: CEMENT JOB, LAYING DOWN PACKER.
 CHECK COM X 2
 FUEL: 3211 ON HAND
 BOILER: 24 HRS
 LITHOLOGY:
 MID PRICE RIVER 7357'
 MUDLOGGER JONATHAN ARRIETA ON LOCATION DAY 4.
 JODY HALEY 7 DAYS.

12-10-2007	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$36,913	Completion	\$0	Daily Total	\$36,913						
Cum Costs: Drilling	\$826,777	Completion	\$4,560	Well Total	\$831,337						
MD	7,940	TVD	7,940	Progress	0	Days	12	MW	10.4	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WASH & REAM

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL CEMENT STRINGERS FROM 1775' TO 2276'
07:30	08:30	1.0	CIRCULATE HOLE CLEAN, 8.9 PPG IN/OUT
08:30	09:00	0.5	RIG UP B&C TESTERS, PERFORM 10.8 PPG EMW TEST & 1545' HOLD 150 PSI F/ 10 MIN
09:00	11:00	2.0	CIRCULATE & CONDITION MUD, FILL CHOKE LINE & MANIFOLD WITH METHENOL.
11:00	14:00	3.0	TRIP OUT OF HOLE F/ 2276'
14:00	17:30	3.5	LAY OUT DRILLING BHA ON RACK, RE-STRAP DRILL STRING.
17:30	18:30	1.0	TRIP IN HOLE TO 2276'
18:30	19:00	0.5	HOOK UP KELLY HOSE
19:00	22:30	3.5	WASH & REAM 2276' TO 3893'
22:30	00:30	2.0	CIRCULATE HOLE, WORK STRING, WT. UP SYSTEM TO 10.8 PPG
00:30	06:00	5.5	WASH & REAM FROM 3893' TO 4900'
			M/W 10.8, VISC. 34
			NO ACCIDENTS, OR INCIDENTS REPORTED
			FUNCTION ANNULAR, HCR
			SAFETY MTGS: TRIPS, REAMING.
			CHECK COM X 2
			FUEL: 7756 ON HAND
			BOILER: 24 HRS
			LITHOLOGY:
			MID PRICE RIVER 7357'
			MUDLOGGER JONATHAN ARRIETA ON LOCATION DAY 5.

JODY HALEY 7 DAYS.

12-11-2007 Reported By ROBERT DYSART

Daily Costs: Drilling \$36,146 Completion \$0 Daily Total \$36,146

Cum Costs: Drilling \$862,923 Completion \$4,560 Well Total \$867,483

MD 7,940 TVD 7,940 Progress 0 Days 13 MW 10.9 Visc 35.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WASH & REAM

Start End Hrs Activity Description

06:00 14:00 8.0 WASH & REAM 4900' TO 5930'

14:00 16:00 2.0 HOLE PACK OFF, JARS NOT FUNCTIONING. WORK STRING UP 275K, DOWN 50K. WORK STRING FREE.

16:00 17:00 1.0 CIRCULATE HOLE CLEAN, WORK STRING.

17:00 06:00 13.0 WASH & REAM 5930' TO 6625'

0/5 WOB, 40 RPM, 400 GPM, 1100/1400 PSI

M/W 10.8, VISC. 34

NO ACCIDENTS, OR INCIDENTS REPORTED

SAFETY MTGS: MAKING CONNECTIONS, MIXING CHEMICALS

CHECK COM X 2

FUEL: 5295 ON HAND, 2461 USED

BOILER: 24 HRS

LITHOLOGY:

MID PRICE RIVER 7357'

MUDLOGGER JONATHAN ARRIETA ON LOCATION DAY 6.

JODY HALEY 7 DAYS.

12-12-2007 Reported By R. DYSART, DUANE C WINKLER

Daily Costs: Drilling \$49,638 Completion \$0 Daily Total \$49,638

Cum Costs: Drilling \$912,562 Completion \$4,560 Well Total \$917,122

MD 7,940 TVD 7,940 Progress 0 Days 14 MW 10.7 Visc 46.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WASH AND REAMING

Start End Hrs Activity Description

06:00 19:30 13.5 WASH & REAM 6625' TO 7760' (1135'), MW 10.8, VIS 45

19:30 00:30 5.0 STUCK AT 7760', CAN NOT CIRCULATE OR ROTATE, DRAIN KELLY, WORK PIPE

00:30 06:00 5.5 WASH/REAM 7760' TO 7940', (180'), MW 10.9, VIS 45, GPM 400, NO LOSS/GAIN, NO ACCIDENTS, OR INCIDENTS, NO RIG REPAIRS, SAFETY MEETING @ 1 CHECK CROWN-O-MATIC, FUNCTION BOPE, SAFETY MEETING # 2 STUCK PIPE, MUD LOGGER ON LOCATION, FUEL ON HAND 4121, USED 1174 GLS

12-13-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling \$38,724 Completion \$0 Daily Total \$38,724

Cum Costs: Drilling \$951,552 Completion \$4,560 Well Total \$956,112

MD 8,760 TVD 8,760 Progress 820 Days 15 MW 10.6 Visc 34.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SHORT TRIPPING

Start End Hrs Activity Description

06:00 15:00 9.0 DRILLED 7940' TO 8527' (587'), ROP 65, MW 10.8, VIS 38, GPM 400, NO LOSS/GAIN

15:00 15:30 0.5 SERVICE RIG, CHECK CROWN-O-MATIC
 15:30 17:00 1.5 SLIP AND CUT DRILLING LINE
 17:00 01:00 8.0 DRILLED 8527' TO 8754' (227'), ROP 28, MW 10.7, VIS 38, GPM 400, NO LOSS/GAIN
 01:00 02:00 1.0 WASH AND REAM TIGHT SPOTS
 02:00 02:30 0.5 DRILLED 8754' TO 8760' TD, (6'), ROP 12', MW 10.7, VIS 38, GPM 400, NO LOSS/GAIN. REACHED TD ON 12/13/07 @ 02:30 HRS.
 02:30 04:00 1.5 CIRCULATE AND WORK TIGHT SPOTS
 04:00 06:00 2.0 DRAIN KELLY & EQUIPMENT, SHORT TRIPPING BIT # 4, NO ACCIDENTS, OR INCIDENTS, NO RIG REPAIRS, SAFETY MEETING # 1: CHECK CROWN-O-MATIC, FUNCTION BOPE, SAFETY MEETING # 2 DRIVING ON ICE, MUD LOGGER ON LOCATION, FUEL ON HAND 2502, USED 1619 GLS

12-14-2007 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$60,830	Completion	\$74,460	Daily Total	\$135,290
Cum Costs: Drilling	\$1,012,382	Completion	\$79,020	Well Total	\$1,091,402
MD	8,760	TVD	8,760	Progress	0
		Days	16	MW	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RUNNING 4.5" CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SHORT TRIP, TRIP BACK TO BTM
07:30	10:30	3.0	CIRCULATE, PUMP PILL, DROP SURVEY
10:30	15:00	4.5	TRIPPING OUT OF HOLE WITH DRILL PIPE, (CASING POINT 12/13/2007 @ 10:30) NOTIFIED VERNAL BLM OFFICE 435-781-4502, JAMIE SPARGER, RUN CASING AND CEMENTING
15:00	16:00	1.0	REMOVE ROTATING HEAD
16:00	17:00	1.0	TRIP OUT OF HOLE
17:00	18:00	1.0	PULL WEAR BUSHING
18:00	19:00	1.0	CHANGE OVER EQUIPMENT TO RUN CASING, SAFETY MEETING
19:00	06:00	11.0	RUNNING 4.5 CASING, NO ACCIDENTS, OR INCIDENTS, NO RIG REPAIRS, SAFETY MEETING # 1: CHECK CROWN-O-MATIC, FUNCTION BOPE, SAFETY MEETING # 2 RUNNING CASING, FUEL ON HAND FUEL ON HAND NOT AVAILABLE AT REPORT TIME

12-15-2007 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$34,209	Completion	\$50,295	Daily Total	\$84,504
Cum Costs: Drilling	\$1,046,591	Completion	\$129,315	Well Total	\$1,175,906
MD	8,760	TVD	8,760	Progress	0
		Days	17	MW	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RUN CASING: 203 JTS 4 1/2 X 11.6 #, N 80, LTC, SET SHOE @ 8760', FLOAT COLLAR @ 8713', MARKER JTS 6083' & 4050', LANDED HANGER, TEST HANGER TO 5000 PSI, TESTED
09:00	10:00	1.0	SAFETY MEETING WITH THIRD PARTY CONTRACTOR, RIG UP SCHLUMBERGER.
10:00	13:00	3.0	SCHLUMBERGER. TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED LEAD CMT, 330 SKS (132 BBLs), 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12 PPG WITH 12.88 GPS H2O. MIXED AND PUMPED TAIL 1415 SKS (325 BBL), 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.96 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 135 BBL FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. FULL RETURNS, BUMPED PLUG TO 3200 PSI. BLED OFF PRESSURE, FLOATS HELD. RD SCHLUMBERGER.

13:00 14:00 1.0 PULL LANDING BUSHING
 14:00 18:00 4.0 CLEAN TANKS, NIPPLE DOWN BOP.
 18:00 06:00 12.0 RIG DOWN ROTARY TOOLS TO MOVE TO CHAPITA WELLS UNIT # 1112-27.

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS, TRANSFER FROM CWU 1092-27, TO CWU 1112-27, 11 JTS 4.5 X 11.6#, N80 LTC CASING (470.67), AND 2965 GLS OF DIESEL, RIG MOVE IS APPROXIMATELY 1.5 MILES, (MUD LOGGER JODY HALEY ON LOCATION 7 DAYS), MUD LOGGER JONATHANS ARRIETA 9 DAYS, 12/13/2007 @ 0930 HRS NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RIG MOVE TO CWU 1112-27, STARTS 12/15/2007 @ 0700 AND BOP TEST@2300 HRS, CASING POINT COST \$1,062,587

06:00 18.0 RELEASE RIG 12/14/2007 @ 18:00 HRS.
 CASING POINT COST \$1,046,592

12-20-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$44,021		Daily Total		\$44,021	
Cum Costs: Drilling		\$1,046,591		Completion		\$173,336		Well Total		\$1,219,927	
MD	8,760	TVD	8,760	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :		PBTD : 8713.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 700'. EST CEMENT TOP @ 1530'. RD SCHLUMBERGER.								

12-22-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,780		Daily Total		\$1,780	
Cum Costs: Drilling		\$1,046,591		Completion		\$175,116		Well Total		\$1,221,707	
MD	8,760	TVD	8,760	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :		PBTD : 8713.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
15:00	16:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

12-27-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,755		Daily Total		\$1,755	
Cum Costs: Drilling		\$1,046,591		Completion		\$176,871		Well Total		\$1,223,462	
MD	8,760	TVD	8,760	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8713.0				Perf : 8379'-8546'		PKR Depth : 0.0			
Activity at Report Time: PREP TO FRAC											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8379'-80', 8385'-86', 8393'-94', 8447'-49', 8456'-58', 8498'-99', 8513'-14', 8521'-23' & 8545'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. SDFN.								

12-28-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,755		Daily Total		\$1,755	
Cum Costs: Drilling		\$1,046,591		Completion		\$178,626		Well Total		\$1,225,217	
MD	8,760	TVD	8,760	Progress	0	Days	21	MW	0.0	Visc	0.0

Formation : MESAVERDE PBSD : 8713.0 Perf : 7708'-8546' PKR Depth : 0.0

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1690 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7209 GAL YF116 ST+ PAD, 43401 GAL YF116ST+ W/106000# 20/40 SAND @ 1-5 PPG. MTP 6261 PSIG. MTR 50.1 BPM. ATP 4776 PSIG. ATR 47.5 BPM. ISIP 2530 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8350'. PERFORATED LPR FROM 8213'-14', 8216'-17', 8224'-26', 8236'-37', 8249'-50', 8267'-69', 8277'-78', 8312'-14' & 8334'-35' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL WF116 ST+ PAD, 32233 GAL YF116ST+ W/78700# 20/40 SAND @ 1-5 PPG. MTP 6219 PSIG. MTR 50.4 BPM. ATP 4762 PSIG. ATR 45.7 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8185'. PERFORATED LPR/MPR FROM 7960'-61', 7971'-72', 7990'-91', 8011'-12', 8046'-47', 8089'-90', 8123'-24', 8137'-38', 8142'-43', 8147'-48', 8165'-66' & 8170'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5171 GAL WF116 ST+ PAD, 56317 GAL YF116ST+ W/150700# 20/40 SAND @ 1-5 PPG. MTP 6447 PSIG. MTR 50.5 BPM. ATP 4829 PSIG. ATR 47.4 BPM. ISIP 2820 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7935'. PERFORATED MPR FROM 7708'-09', 7716'-17', 7728'-29', 7755'-56', 7784'-85', 7816'-17', 7828'-29', 7851'-52', 7875'-76', 7896'-97', 7906'-07' & 7918'-19' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5177 GAL WF116 ST+ PAD, 44383 GAL YF116ST+ W/110800# 20/40 SAND @ 1-4 PPG. MTP 6330 PSIG. MTR 50.4 BPM. ATP 5326 PSIG. ATR 47.5 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER. SDFN.

12-29-2007		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$358,980	Daily Total	\$358,980
Cum Costs: Drilling	\$1,046,591	Completion	\$537,606	Well Total	\$1,584,198
MD	8,760	TVD	8,760	Progress	0
		Days	22	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBSD : 8713.0	Perf : 6556'-8546'		PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	22:00	16.0	SICP 2060 PSIG. RUWL SET 10K CFP AT 7678'. PERFORATED MPR FROM 7464'-65', 7471'-72', 7496'-97', 7507'-08', 7520'-21', 7540'-41', 7575'-76', 7590'-91', 7612'-13', 7632'-33', 7647'-48' 7657'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 9280 GAL WF116 ST+ PAD, 78248 GAL YF116ST+ W/212300# 20/40 SAND @ 1-5 PPG. MTP 5468 PSIG. MTR 51.8 BPM. ATP 4152 PSIG. ATR 47.4 BPM. ISIP 1770 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7420'. PERFORATED MPR/UPR FROM 7185'-86', 7197'-98', 7212'-13', 7226'-27', 7280'-81', 7290'-91', 7302'-03', 7311'-12', 7351'-52', 7356'-57', 7387'-88' & 7397'-98' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5198 GAL WF116 ST+ PAD, 66622 GAL YF116ST+ W/158000# 20/40 SAND @ 1-4 PPG. MTP 5676 PSIG. MTR 51.9 BPM. ATP 3693 PSIG. ATR 48.1 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7135'. PERFORATED UPR FROM 6883'-84', 6906'-08', 6935'-37', 6963'-65', 6999'-7000', 7052'-53', 7059'-60', 7064'-65' & 7113'-14' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4143 GAL WF116 ST+ PAD, 32019 GAL YF116ST+ W/78600# 20/40 SAND @ 1-5 PPG. MTP 5508 PSIG. MTR 51.9 BPM. ATP 3840 PSIG. ATR 47.9 BPM. ISIP 2090 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6835'. PERFORATED UPR FROM 6556'-57', 6569'-70', 6590'-91', 6597'-98', 6623'-24', 6659'-60', 6667'-68', 6675'-76', 6684'-85', 6738'-39', 6743'-44' & 6815'-16' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL WF116 ST+ PAD, 51807 GAL YF116ST+ W/128360# 20/40 SAND @ 1-5 PPG. MTP 5911 PSIG. MTR 51.8 BPM. ATP 4208 PSIG. ATR 48.5 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6472'. BLEED OFF PRESSURE. RDWL. SDFN.

01-01-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$11,274		Daily Total		\$11,274	
Cum Costs: Drilling		\$1,046,591		Completion		\$548,880		Well Total		\$1,595,472	
MD	8,760	TVD	8,760	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8713.0		Perf : 6556'-8546'		PKR Depth : 0.0					
Activity at Report Time: DRILL PLUGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NO BOP. RIH W/BIT & PUMP OFF SUB TO 3000'. SDFN.								

01-03-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$78,941		Daily Total		\$78,941	
Cum Costs: Drilling		\$1,046,591		Completion		\$627,821		Well Total		\$1,674,413	
MD	8,760	TVD	8,760	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8713.0		Perf : 6556'-8546'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. RIH W/TBG. CLEANED OUT & DRILLED OUT PLUGS @ 6472', 6835', 7135', 7420', 7678', 7935', 8185', & 8350'. RIH CLEANED OUT TO 8670'. LANDED TUBING @ 7148' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 10 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2100 PSIG. 40 BFPH. RECOVERED 424 BLW. 10376 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.42'
 XN NIPPLE 1.30'
 225 JTS 2-3/8" 4.7# N-80 TBG 7100.86'
 BELOW KB 13.00'
 LANDED @ 7148.49' KB

01-04-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$7,493		Daily Total		\$7,493	
Cum Costs: Drilling		\$1,046,591		Completion		\$635,314		Well Total		\$1,681,906	
MD	8,760	TVD	8,760	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8713.0		Perf : 6556'-8546'		PKR Depth : 0.0					
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 1550 PSIG. CP 2700 PSIG. 34 BFPH. RECOVERED 846 BLW. 9530 BLWTR.

01-05-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$4,215 **Daily Total** \$4,215
Cum Costs: Drilling \$1,046,591 **Completion** \$639,529 **Well Total** \$1,686,121

MD 8,760 **TVD** 8,760 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8713.0** **Perf : 6556'-8546'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2900 PSIG. 30 BFPH. RECOVERED 768 BLW. 8762 BLWTR.

01-06-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$4,215 **Daily Total** \$4,215
Cum Costs: Drilling \$1,046,591 **Completion** \$643,744 **Well Total** \$1,690,336

MD 8,760 **TVD** 8,760 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8713.0** **Perf : 6556'-8546'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 2800 PSIG. 26 BFPH. RECOVERED 684 BLW. 8078 BLWTR.

01-07-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$4,215 **Daily Total** \$4,215
Cum Costs: Drilling \$1,046,591 **Completion** \$647,959 **Well Total** \$1,694,551

MD 8,760 **TVD** 8,760 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8713.0** **Perf : 6556'-8546'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2800 PSIG. 26 BFPH. RECOVERED 640 BLW. 7438 BLWTR.

01-08-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$4,215 **Daily Total** \$4,215
Cum Costs: Drilling \$1,046,591 **Completion** \$652,174 **Well Total** \$1,698,766

MD 8,760 **TVD** 8,760 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8713.0** **Perf : 6556'-8546'** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 2650 PSIG. 20 BFPH. RECOVERED 574 BLW. 6864 BLWTR.
 SWI @ 6:00 AM. WO FACILITIES.

FINAL COMPLETION DATE: 1/7/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI	
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1092-27	
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		9. API Well No. 43-047-37382	
3a. Phone No. (include area code) Ph: 303-824-5526		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 1842FNL 1957FEL 40.00914 N Lat, 109.31057 W Lon At top prod interval reported below SWNE 1842FNL 1957FEL 40.00914 N Lat, 109.31057 W Lon At total depth SWNE 1842FNL 1957FEL 40.00914 N Lat, 109.31057 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 27 T9S R23E Mer SLB	
14. Date Spudded 09/25/2007		15. Date T.D. Reached 12/13/2007	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/21/2008		17. Elevations (DF, KB, RT, GL)* 5270 GL	
18. Total Depth: MD 8760 TVD		19. Plug Back T.D.: MD 8713 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/DL/GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2322		875			
7.875	4.500 N-80	11.6	0	8760		1745			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7148							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6556	8546	8379 TO 8546		3	
B)			8213 TO 8335		3	
C)			7960 TO 8171		3	
D)			7708 TO 7919		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8379 TO 8546	50,775 GALS GELLED WATER & 106,000# 20/40 SAND
8213 TO 8335	36,537 GALS GELLED WATER & 78,700# 20/40 SAND
7960 TO 8171	61,653 GALS GELLED WATER & 150,700# 20/40 SAND
7708 TO 7919	49,725 GALS GELLED WATER & 110,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/21/2008	02/03/2008	24	→	60.0	499.0	210.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1700	2500.0	→	60	499	210		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58681 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **FEB 20 2008**

RECEIVED

Chapita Wells Unit 1092-27 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7464-7658	3/spf
7185-7398	3/spf
6883-7114	3/spf
6556-6816	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7464-7658	87,693 GALS GELLED WATER & 212,300# 20/40 SAND
7185-7398	71,985 GALS GELLED WATER & 158,000# 20/40 SAND
6883-7114	36,327 GALS GELLED WATER & 78,600# 20/40 SAND
6556-6816	56,109 GALS GELLED WATER & 128,360# 20/40 SAND

Perforated the Lower Price River from 8379-80', 8385-86', 8393-94', 8447-49', 8456-58', 8498-99', 8513-14', 8521-23' & 8545-46' w/ 3 spf.

Perforated the Lower Price River from 8213-14', 8216-17', 8224-26', 8236-37', 8249-50', 8267-69', 8277-78', 8312-14' & 8334-35' w/ 3 spf.

Perforated the Lower/Middle Price River from 7960-61', 7971-72', 7990-91', 8011-12', 8046-47', 8089-90', 8123-24', 8137-38', 8142-43', 8147-48', 8165-66' & 8170-71' w/ 3 spf.

Perforated the Middle Price River from 7708-09', 7716-17', 7728-29', 7755-56', 7784-85', 7816-17', 7828-29', 7851-52', 7875-76', 7896-97', 7906-07' & 7918-19' w/ 3 spf.

Perforated the Middle Price River from 7464-65', 7471-72', 7496-97', 7507-08', 7520-21', 7540-41', 7575-76', 7590-91', 7612-13', 7632-33', 7647-48' & 7657-58' w/ 3 spf.

Perforated the Middle/Upper Price River from 7185-86', 7197-98', 7212-13', 7226-27', 7280-81', 7290-91', 7302-03', 7311-12', 7351-52', 7356-57', 7387-88' & 7397-98' w/ 3 spf.

Perforated the Upper Price River from 6883-84', 6906-08', 6935-37', 6963-65', 6999-7000', 7052-53', 7059-60', 7064-65' & 7113-14' w/ 3 spf.

Perforated the Upper Price River from 6556-57', 6569-70', 6590-91', 6597-98', 6623-24', 6659-60', 6667-68', 6675-76', 6684-85', 6738-39', 6743-44', & 6815-16' w/ 3 spf.

52. FORMATION (LOG) MARKERS:

SEGO	8580
------	------

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1092-27

API number: 4304737382

Well Location: QQ SWNE Section 27 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,170	1,175	NO FLOW	NOT KNOWN
1,500	1,520	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 2/19/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1092-27

9. API Well No.
43-047-37382

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T9S R23E SWNE 1842FNL 1957FEL
40.00914 N Lat, 109.31057 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 11/14/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66312 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 20 2009

DIV OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

February 18, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 2nd Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 2nd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of January 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 2nd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 17,650.04 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities. *to 13650*

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1225-11	43-047-38426	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 11-9S-22E	UTU0281
CWU 1226-11	43-047-38430	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 11-9S-22E	UTU0281
CWU 1092-27	43-047-37382	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 27-9S-23E	UTU0344A

16389

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

RECEIVED

FEB 23 2009

DIV. OF OIL, GAS & MINING

If you have any questions pertaining to this matter, please contact Leslie Wilcken at (801)539-4112.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: UDOGM
SITLA
MMS - MRM (Attn: Leona Reilly)
FOM - Vernal w/enclosure
Chapita Wells Unit w/enclosure
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

UT922:LWilcken:lw:2/18/09:CWU MSVD Consol A-Z, AA-BB 2nd Rev (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38426	CHAPITA WELLS UNIT 1225-11		SWNW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16193	13650	6/18/2007		1/1/2008		
Comments: MESAVERDE							— 4/13/09

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38430	CHAPITA WELLS UNIT 1226-11		NESW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16231	13650	7/3/2007		1/1/2008		
Comments: MESAVERDE							— 4/13/09

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37382	CHAPITA WELLS UNIT 1092-27		SWNE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16389	13650	9/25/2007		1/1/2008		
Comments: MESAVERDE							— 4/13/09

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

4/2/2009

Title

Date

RECEIVED

APR 06 2009

DIV. OF OIL, GAS & MINING