

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 11, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1108-34
NE/NE, SEC. 34, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-37943
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

NOV 14 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. U-37943 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT |
| 3a. Address P.O. BOX 1815 VERNAL, UT 84078 | | 8. Lease Name and Well No. CHAPITA WELLS UNIT 1108-34 |
| 3b. Phone No. (Include area code) (435)789-0790 | | 9. API Well No. 43-047-37374 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 843' FNL, 613' FEL At proposed prod. Zone 644687X 39.997431 NE/NE 44286384 -109.305126 | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 14. Distance in miles and direction from nearest town or post office* 25.5 MILES SOUTHEAST OF OURAY, UTAH | | 11. Sec., T., R., M., or Blk. and Survey or Area SEC. 34, T9S, R23E, S.L.B.&M. |
| 15. Distance from proposed* location to nearest property or lease line, ft. 613' (Also to nearest drig. Unit line, if any) | 16. No. of Acres in lease 600 | 12. County or Parish UINTAH |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C | 19. Proposed Depth 8600' | 13. State UTAH |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5366.3 FEET GRADED GROUND | 22. Approximate date work will start* UPON APPROVAL | 17. Spacing Unit dedicated to this well |
| 24. Attachments | | 20. BLM/BIA Bond No. on file NM-2308 |
| 23. Estimated duration 45 DAYS | | |

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|-------------------|---|----------------------------------|
| 25. Signature | Name (Printed/Typed) Ed Trotter | Date November 11, 2005 |
|-------------------|---|----------------------------------|

Title
Agent

| | | |
|-----------------------------|--|-------------------------|
| Approved by (Signature) | Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III | Date 11-15-05 |
|-----------------------------|--|-------------------------|

Title
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

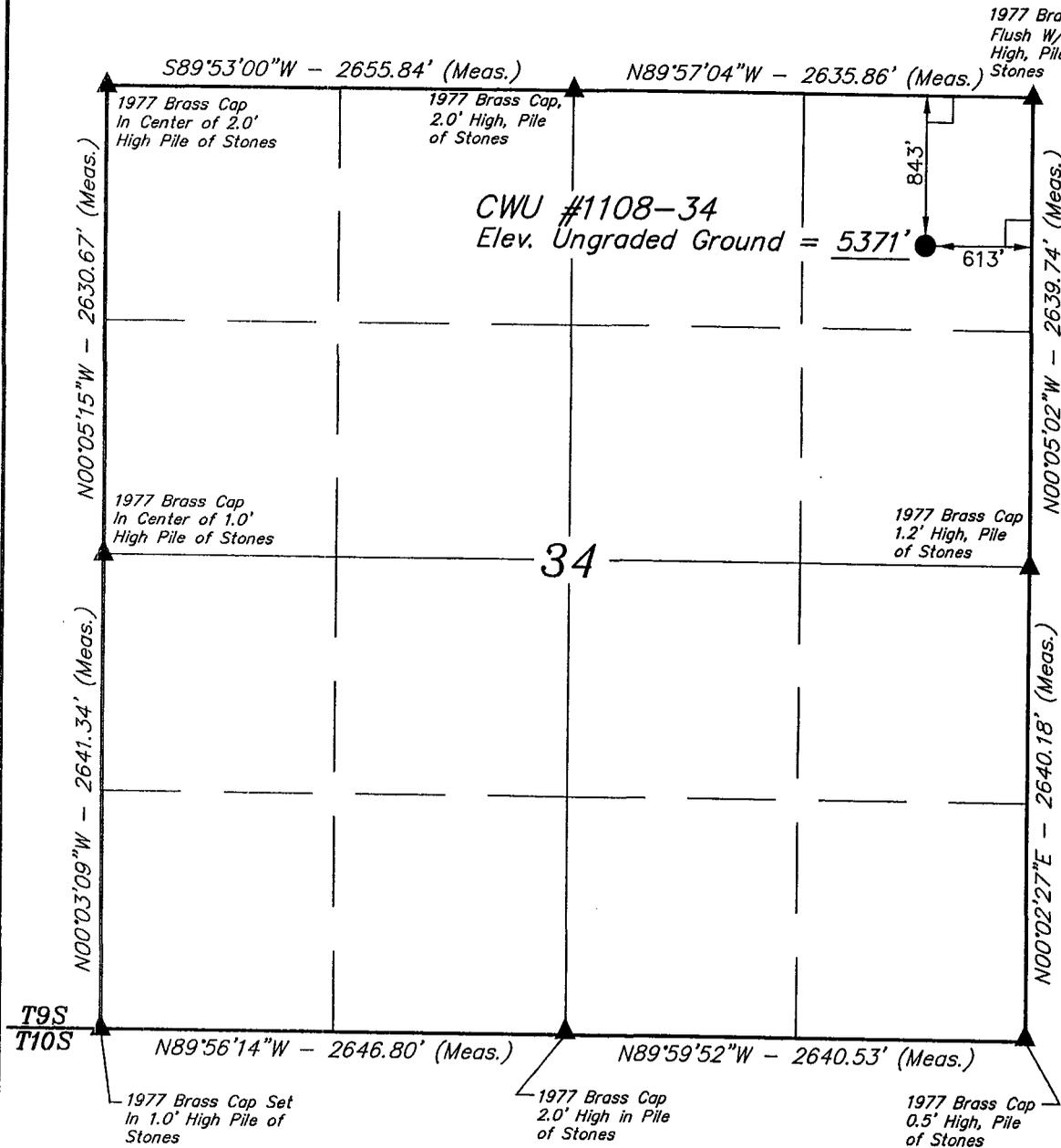
**Federal Approval of this
Action is Necessary**

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T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1108-34, located as shown in the NE 1/4 NE 1/4 of Section 34, T9S, R23E, S.L.B.&M. Uintah County, Utah.

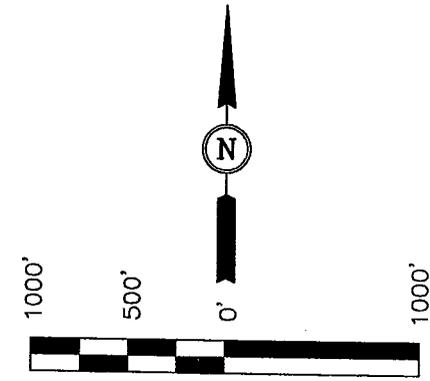


BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

| | | |
|--|-----------------------------|-------------------------|
| UINTAH ENGINEERING & LAND SURVEYING | | |
| 85 SOUTH 200 EAST - VERNAL, UTAH 84078 | | |
| (435) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 08-29-05 | DATE DRAWN: 09-19-05 |
| PARTY T.B. B.C. L.K. | REFERENCES G.L.O. PLAT | |
| WEATHER HOT | FILE EOG RESOURCES, INC. | |

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'50.62" (39.997394)
 LONGITUDE = 109°18'20.82" (109.305783)
 (NAD 27)
 LATITUDE = 39°59'50.74" (39.997428)
 LONGITUDE = 109°18'18.38" (109.305106)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1108-34
NE/NE, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | DEPTH (KB) |
|------------------------|-------------------|
| Green River FM | 1,503' |
| Wasatch | 4,353' |
| North Horn | 6,193' |
| Island | 6,492' |
| KMV Price River | 6,717' |
| KMV Price River Middle | 7,306' |
| KMV Price River Lower | 7,935' |
| Sego | 8,397' |

Estimated TD: **8,600' or 200'± below Sego top**

Anticipated BHP: 4,695 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

| | <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>THREAD</u> | <u>RATING FACTOR</u> | | |
|--------------------|-------------------------|------------------------|--------------------|----------------------|---------------------|----------------------|-----------------------------|---------------------|-----------------------|
| | | | | | | | <u>COLLAPSE</u> | <u>BURST</u> | <u>TENSILE</u> |
| Conductor: | 17 ½" | 0' – 45' | 13 ¾" | 48.0# | H-40 | STC | 770 PSI | 1730 PSI | 322,000# |
| Surface | 12-1/4" | 45' – 2,300'KB± | 9-5/8" | 36.0# | J-55 | STC | 2020 PSI | 3520 Psi | 394,000# |
| Production: | 7-7/8" | 2,300'± – TD | 4-½" | 11.6# | N-80 | LTC | 6350 PSI | 7780 Psi | 223,000# |

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1108-34
NE/NE, SEC. 34, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1108-34
NE/NE, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 105 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 830 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

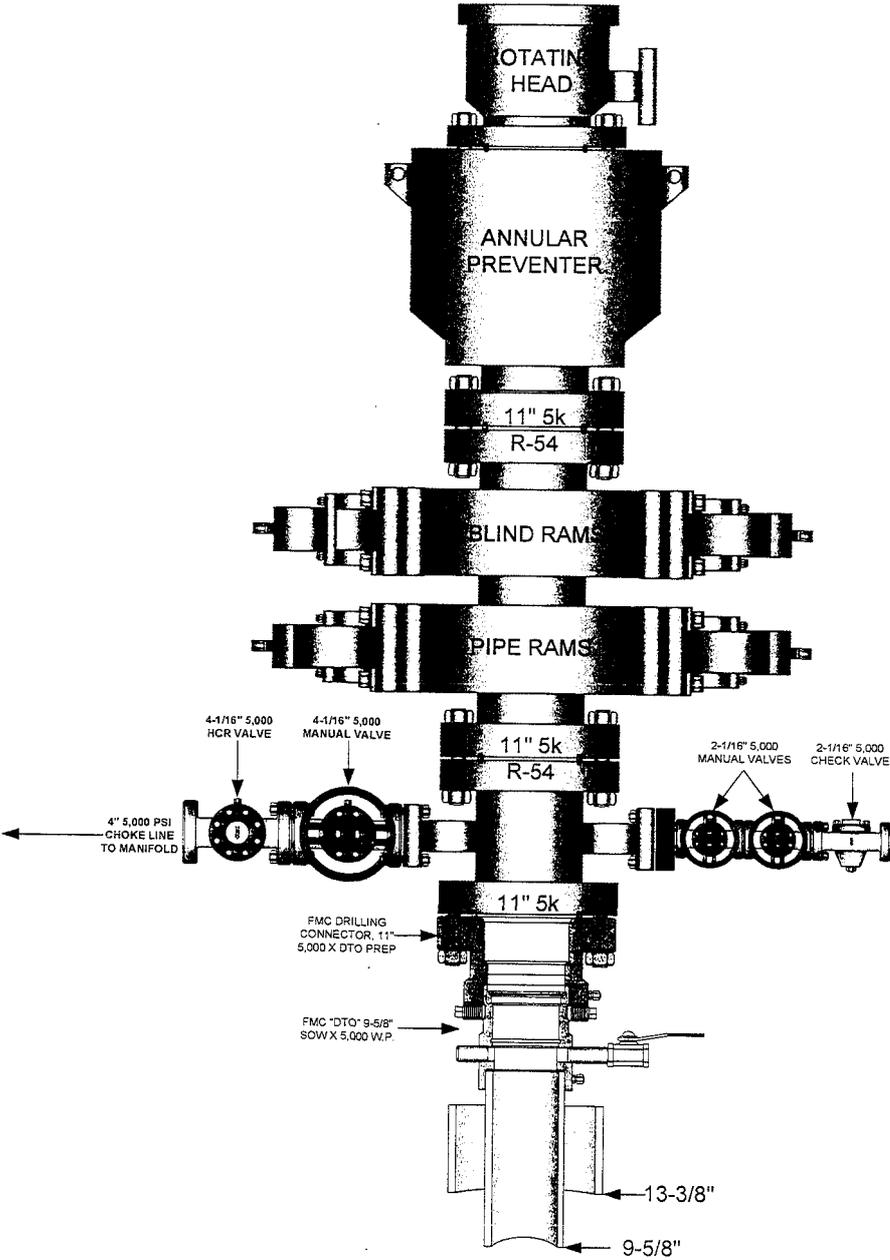
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

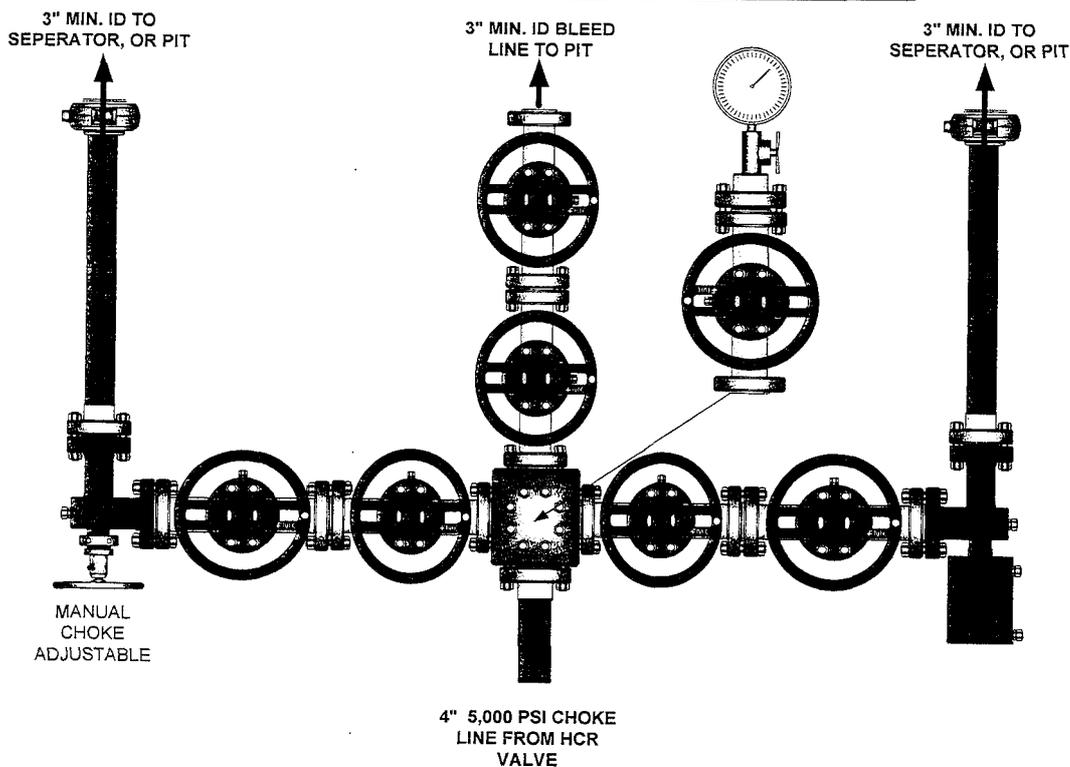
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1108-34
Lease Number: U-37943
Location: 843' FNL & 613' FEL, NE/NE, Sec. 34,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 25.5 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.8 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Producing wells - 5*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 4280' from proposed location to a point in the SE/SE of Section 27, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Wyoming Big Sage – 3 pounds per acre
- Needle & Thread Grass – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre
- Winter Fat – 1 pound per acre.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The stockpiled location topsoil will be stored from the access road to North of Corner #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast

seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. **PLANS FOR RESTORATION OF SURFACE**

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. **DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

12. **OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between February 1 and July 15 due to Golden Eagle stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval

plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1108-34 Well, located in the NE/NE of Section 34, T9S, R23E, Uintah County, Utah; Lease #U-37943;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-11-2005
Date

[Signature]
Agent

EOG RESOURCES, INC.
CWU #1108-34
SECTION 34, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1073-34 TO THE EAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1094-27 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.5 MILES.

EOG RESOURCES, INC.

CWU #1108-34

LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T9S, R23E, S.L.B.&M.

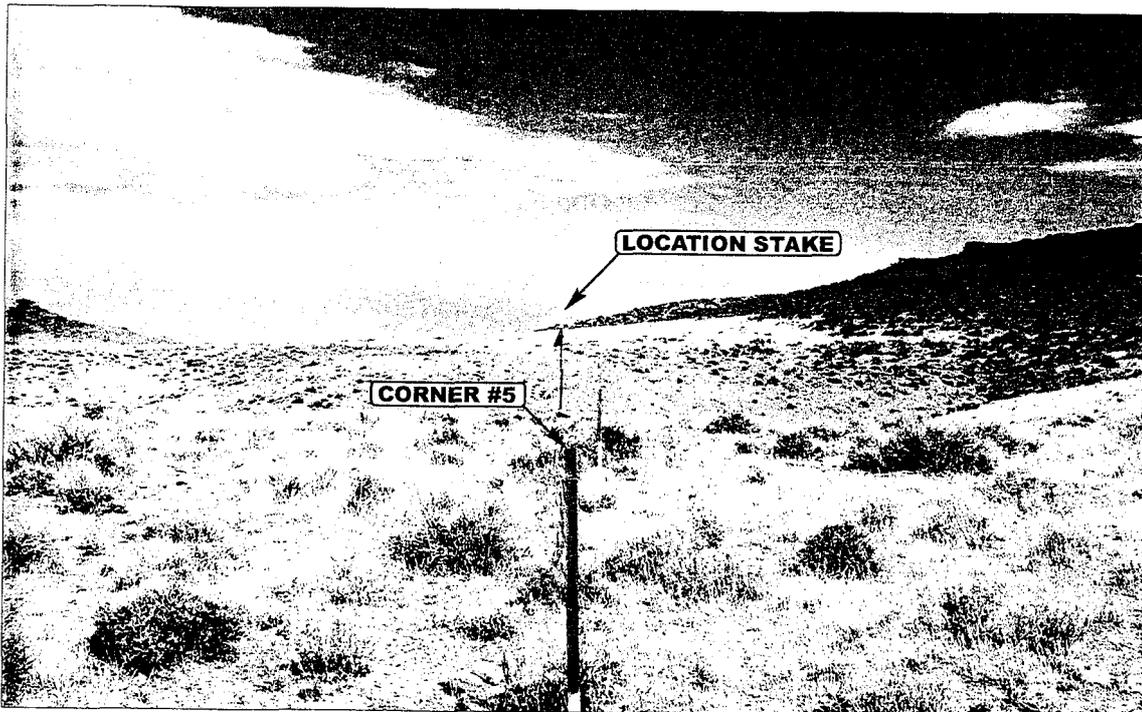


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

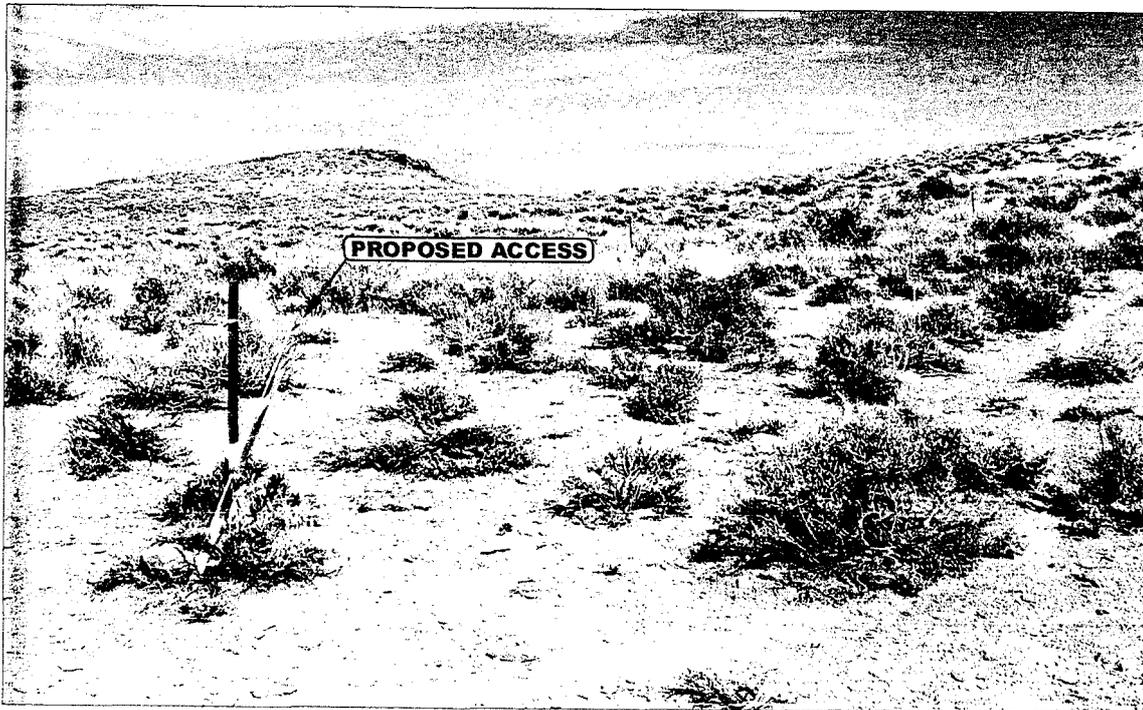


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 07 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

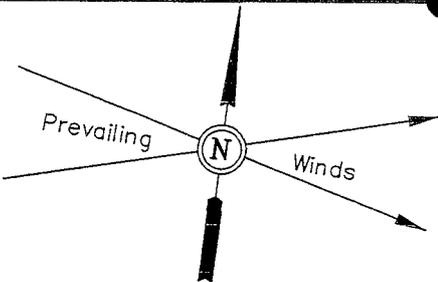
DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

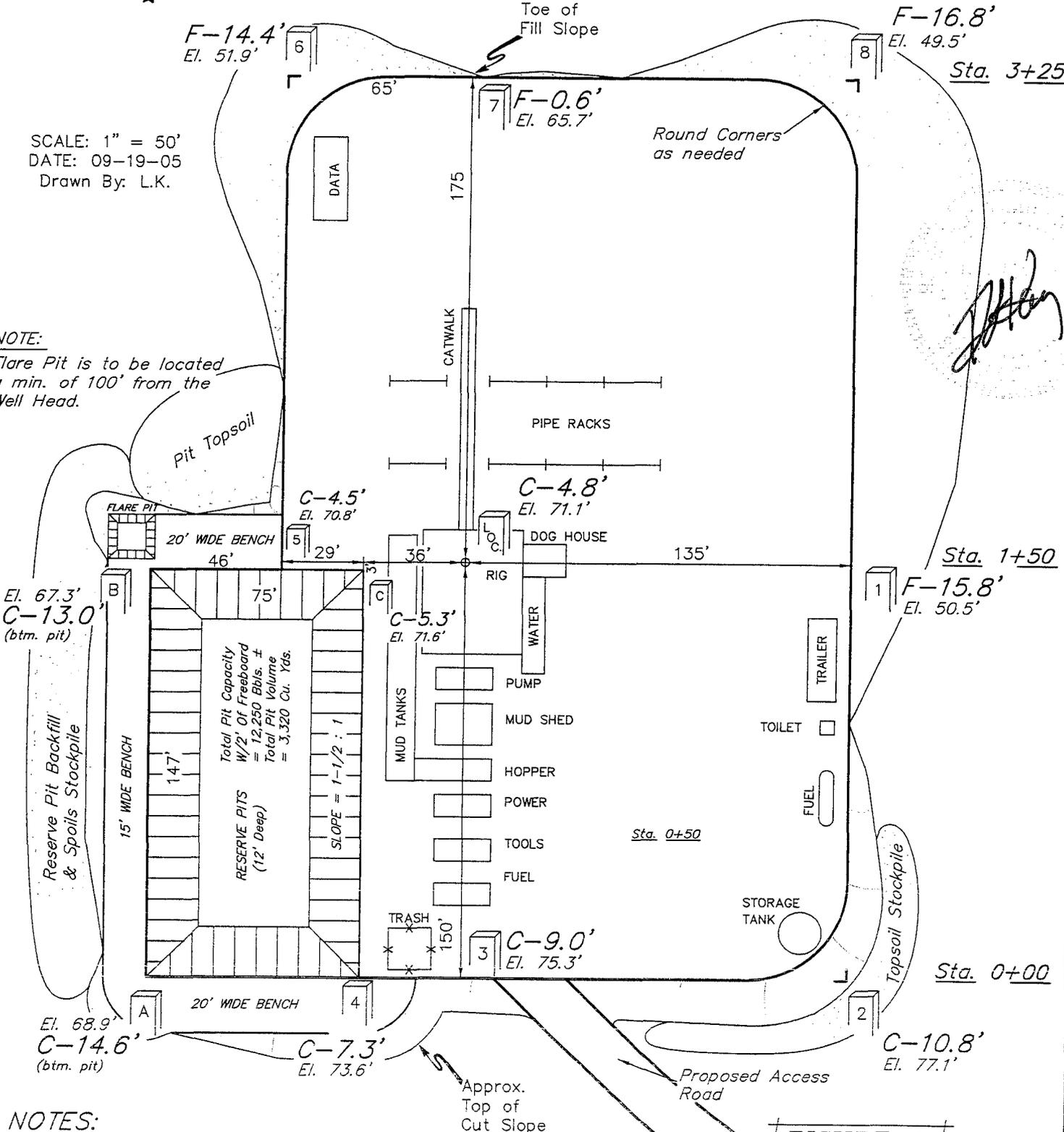
CWU #1108-34
SECTION 34, T9S, R23E, S.L.B.&M.
843' FNL 613' FEL



Approx. Toe of Fill Slope

SCALE: 1" = 50'
DATE: 09-19-05
Drawn By: L.K.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



[Handwritten Signature]

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5371.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 5366.3'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

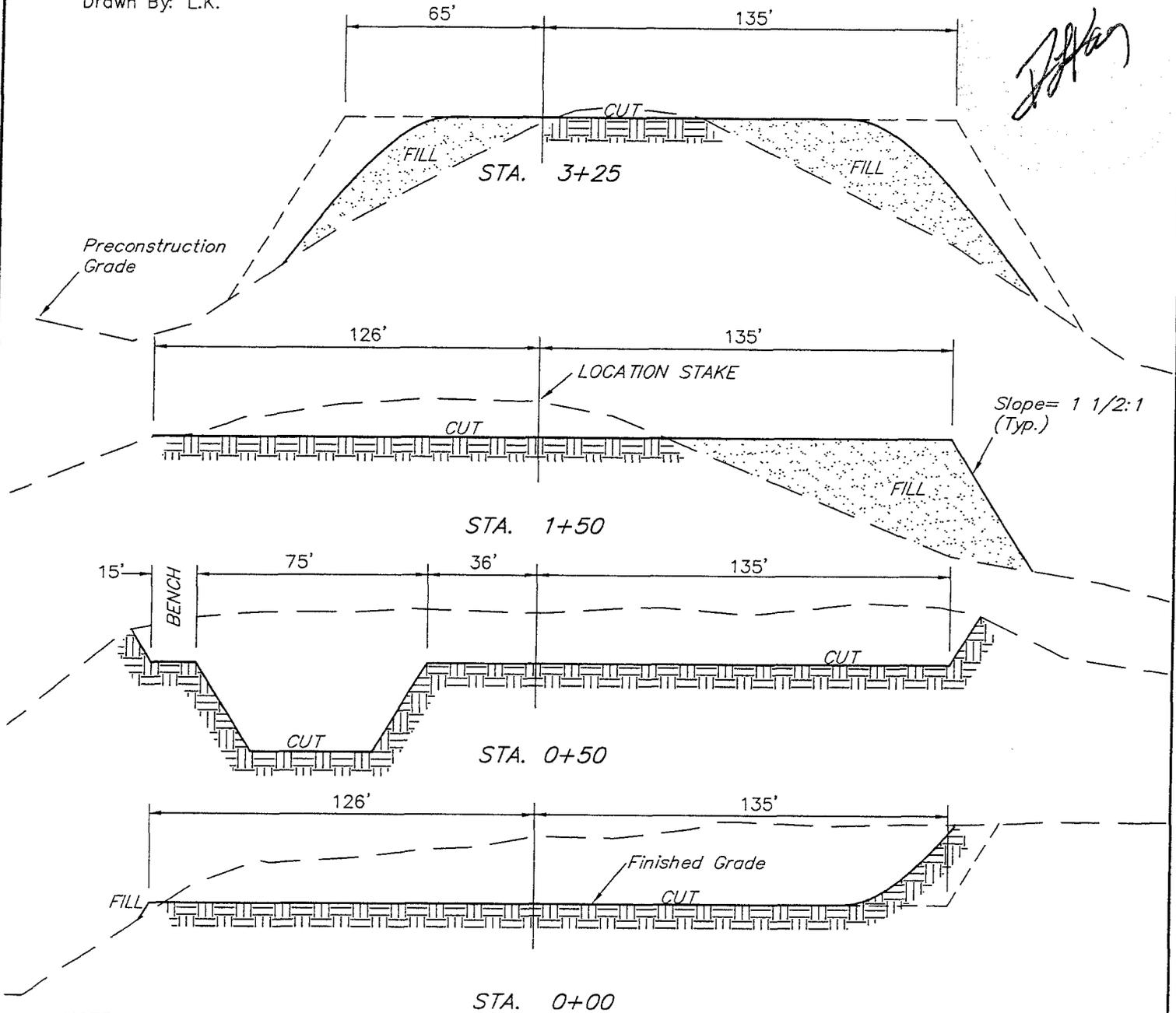
CWU #1108-34

SECTION 34, T9S, R23E, S.L.B.&M.

843' FNL 613' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-19-05
Drawn By: L.K.



* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,830 Cu. Yds.
Remaining Location = 12,880 Cu. Yds.

TOTAL CUT = 14,710 CU.YDS.

FILL = 11,220 CU.YDS.

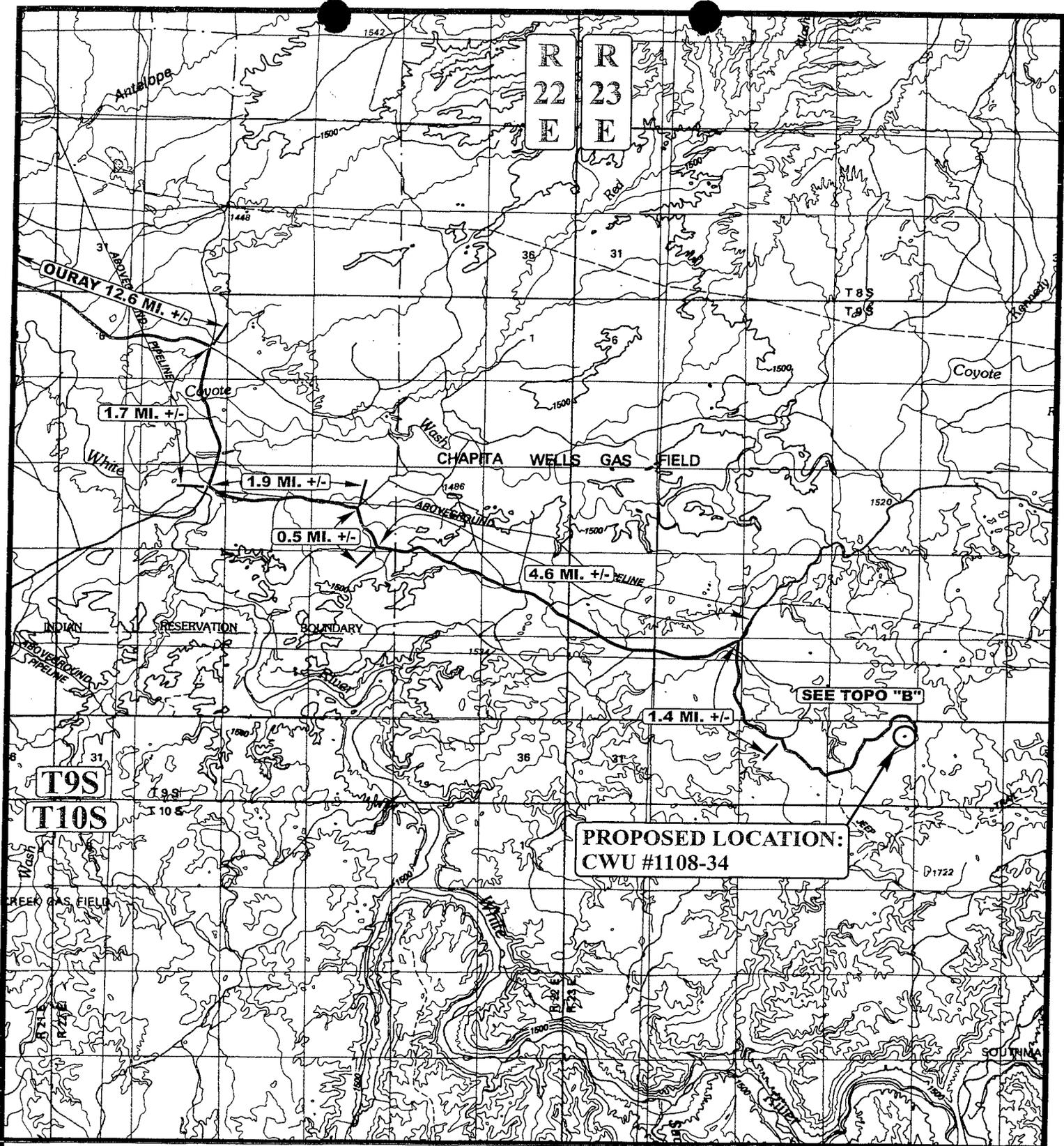
EXCESS MATERIAL = 3,490 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,490 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

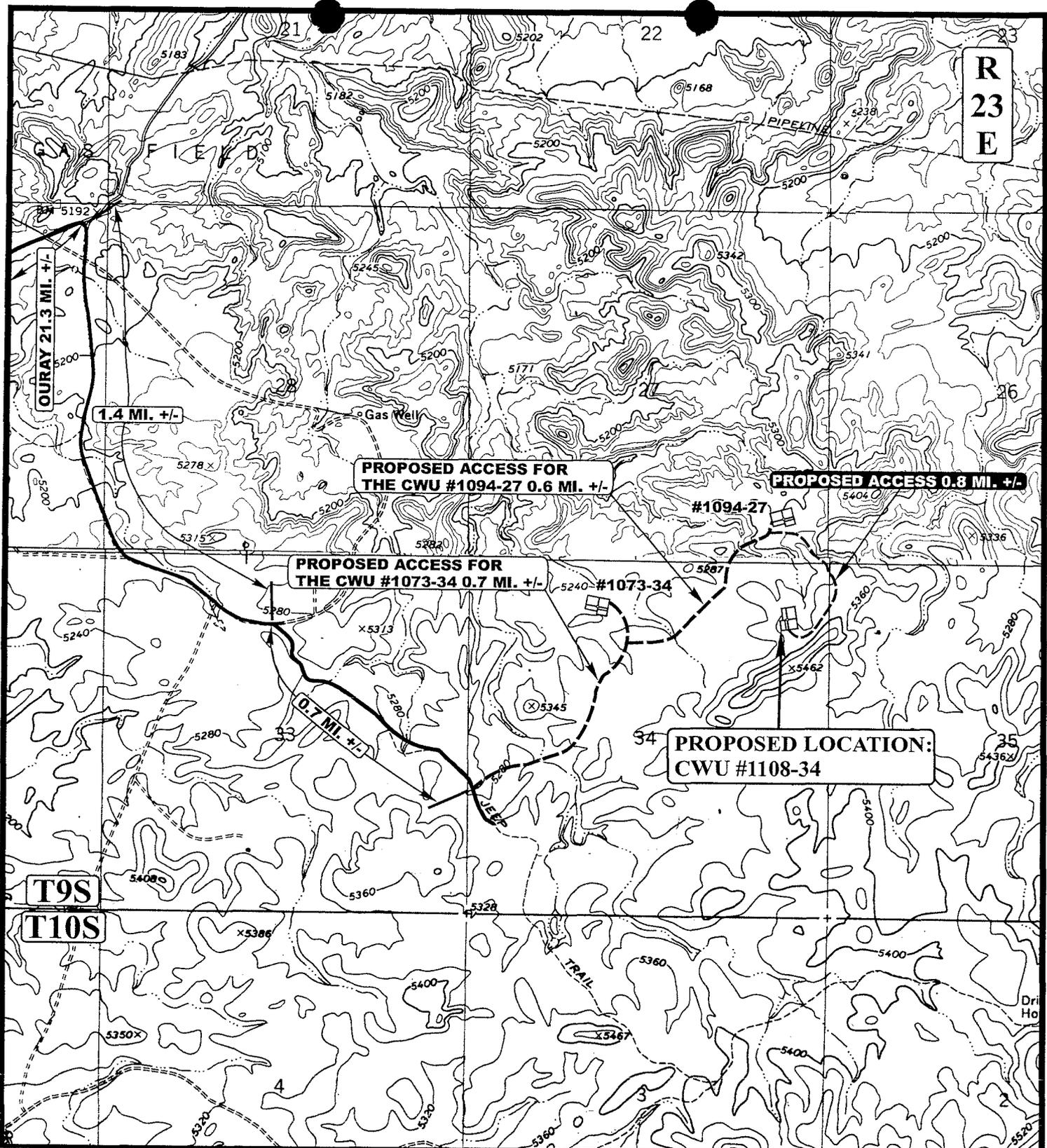
CWU #1108-34
 SECTION 34, T9S, R23E, S.L.B.&M.
 843' FNL 613' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 09 07 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1108-34
 SECTION 34, T9S, R23E, S.L.B.&M.
 843' FNL 613' FEL

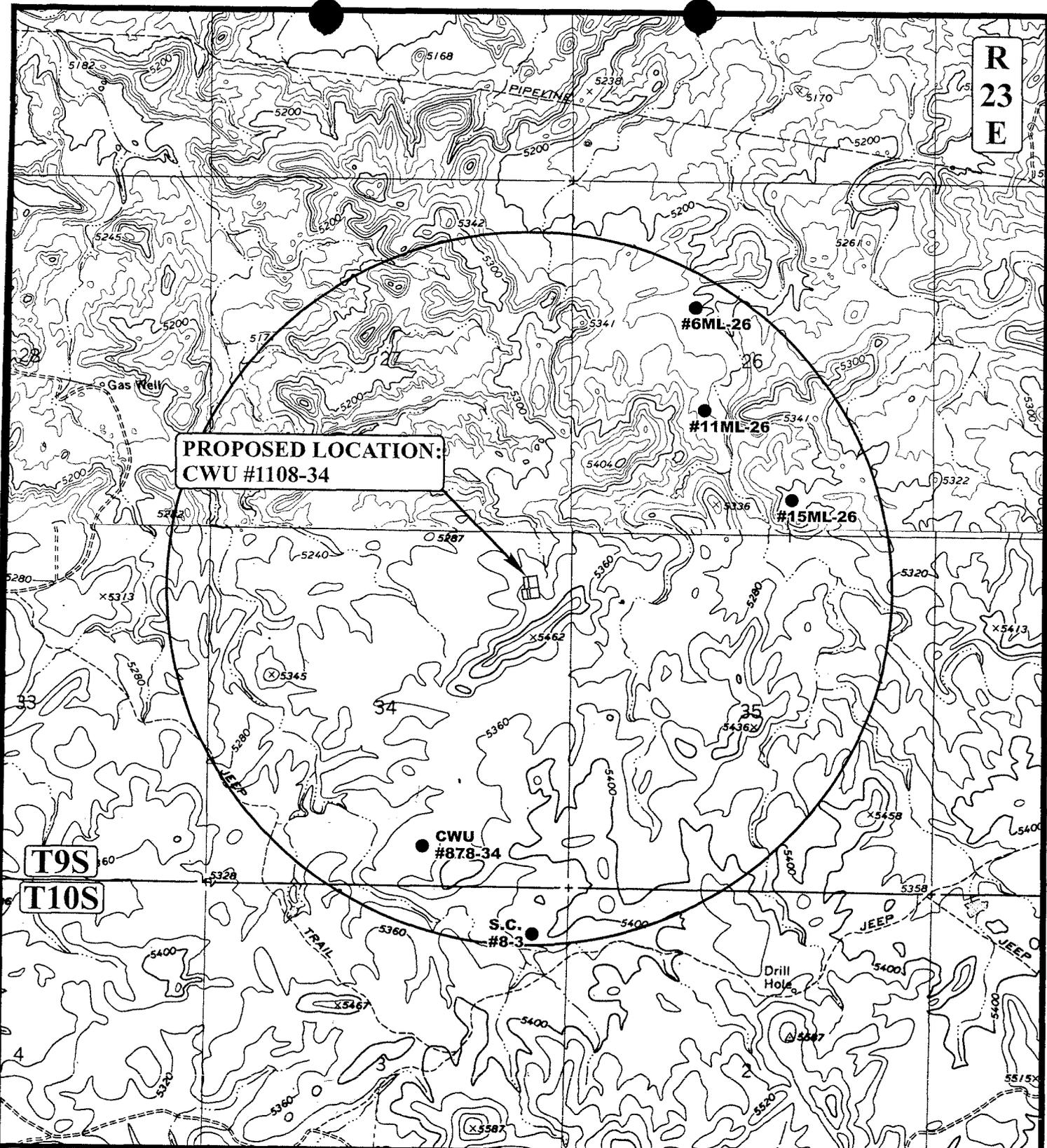


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1617 * FAX (435) 789-1613

TOPOGRAPHIC MAP
 09 | 07 | 05
 MONTH | DAY | YEAR
 SCALE: 1" = 2000' | DRAWN BY: S.L. | REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
CWU #1108-34**

T9S
T10S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

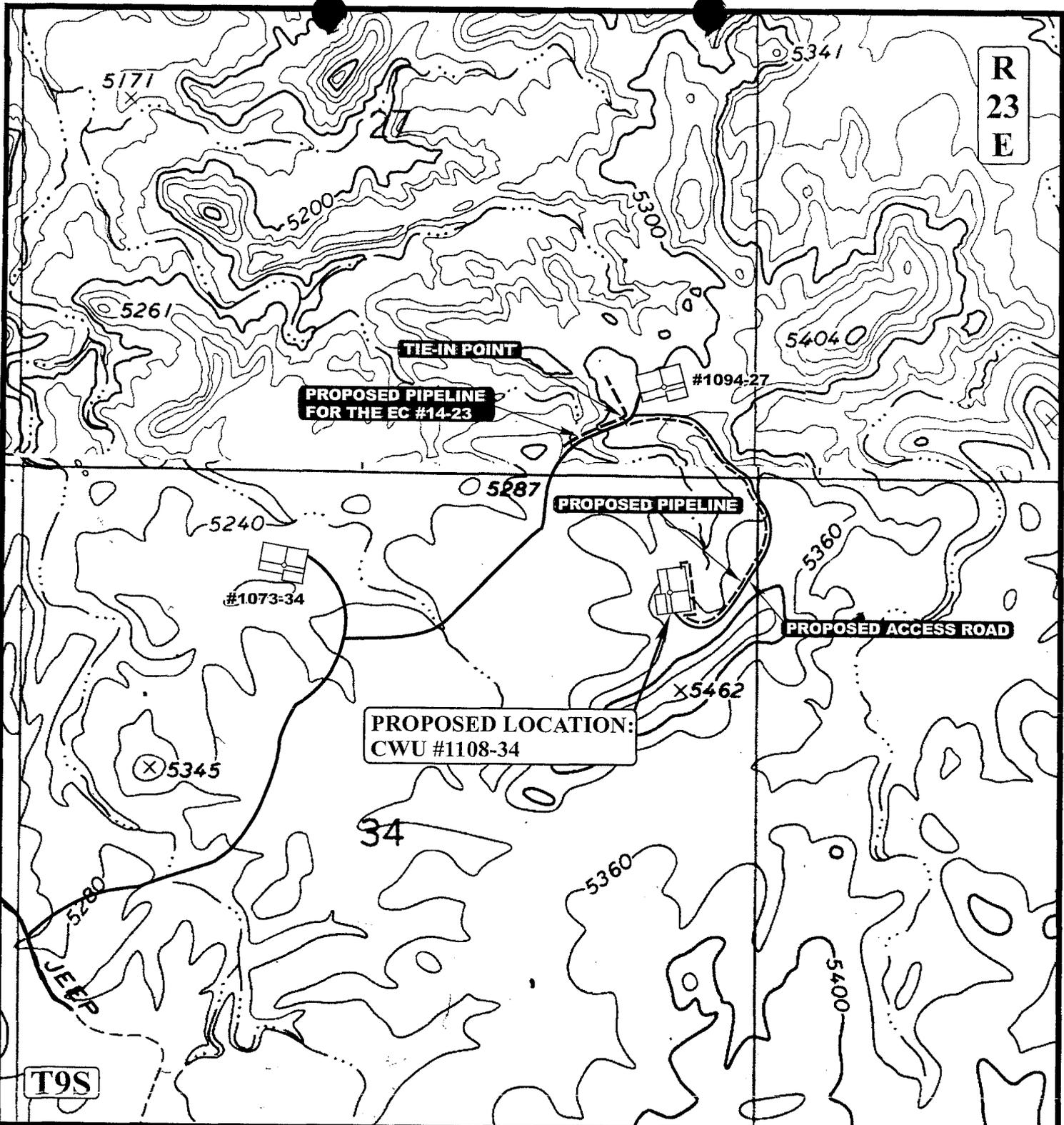


EOG RESOURCES, INC.

CWU #1108-34
SECTION 34, T9S, R23E, S.L.B.&M.
843' FNL 613' FEL

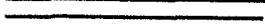
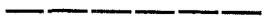
U&L S **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1617 * FAX (435) 789-1813

TOPOGRAPHIC 09 07 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00 **C**
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 4,280' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1108-34
 SECTION 34, T9S, R23E, S.L.B.&M.
 843' FNL 613' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 09 07 05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/14/2005

API NO. ASSIGNED: 43-047-37374

WELL NAME: CWU 1108-34
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 34 090S 230E
 SURFACE: 0843 FNL 0613 FEL
 BOTTOM: 0843 FNL 0613 FEL
 UINTAH
 NATURAL BUTTES (630)

| | | |
|------------------------|-----------------|-------------|
| INSPECT LOCATN BY: / / | | |
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-37943
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 39.99743
 LONGITUDE: -109.3051

RECEIVED AND/OR REVIEWED:

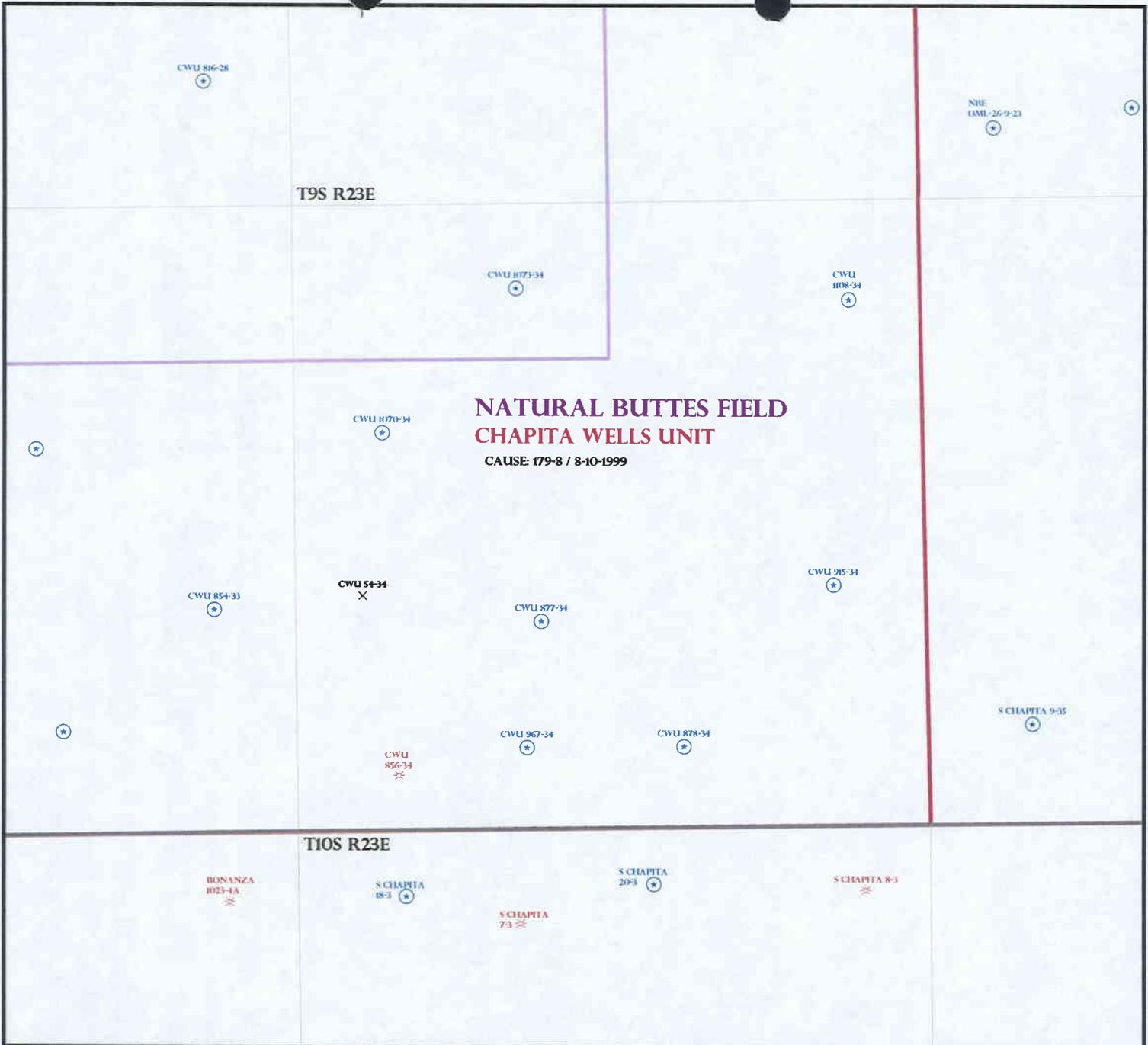
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-98
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Licens Approval



**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**

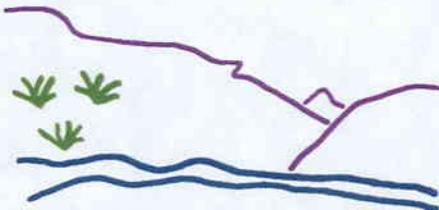
CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 34 T. 9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999

- Wells Status**
- ⊗ GAS INJECTION
 - ⊛ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ⊕ PLUGGED & ABANDONED
 - ⊙ PRODUCING GAS
 - ⊙ PRODUCING OIL
 - ⊗ SHUT-IN GAS
 - ⊗ SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - ⊙ TEST WELL
 - ⊙ WATER INJECTION
 - ⊙ WATER SUPPLY
 - ⊙ WATER DISPOSAL
 - ⊙ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED

- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 15-NOVEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 15, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

| API # | WELL NAME | LOCATION |
|--------------|---------------------------|------------------------------------|
| | (Proposed PZ Price River) | |
| 43-047-37374 | CWU 1108-34 | Sec 34 T09S R23E 0843 FNL 0613 FEL |

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 15, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1108-34 Well, 843' FNL, 613' FEL, NE NE, Sec. 34,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37374.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1108-34

API Number: 43-047-37374

Lease: U-37943

Location: NE NE Sec. 34 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED
NOV 14 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface **843' FNL, 613' FEL NE/NE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
25.5 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **613'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
600

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8600'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5366.3 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

Date
November 11, 2005

Title
Agent

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

Approved by (Signature)

Name (Printed/Typed)

Date

03/28/2006

Title
**Assistant Field Manager
Mineral Resources**

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
APR 04 2006

DIV. OF OIL, GAS & MINERAL RESOURCES

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- ***We have reviewed the request for a buried pipeline exception and have determined that it is justified and shall be granted due to the indurated bedrock in the area.***
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeded.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
- A cement bond log (CBL) shall be run from TD to the top of cement. A field copy of the CBL shall be supplied to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover

equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API

standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement

in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1108-34

Api No: 43-047-37374 Lease Type: FEDERAL

Section 34 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 09/22/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 09/25/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------------------------|------------------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-36269 | Old Squaws Crossing Unit II 109-27 | | SWSE | 27 | 10S | 19E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>AB</i> | 99999 | <i>10687</i> | 9/17/2006 | | <i>9/28/06</i> | | |
| Comments: <i>MVRD = WSMVM</i> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-37374 | Chapita Wells Unit 1108-34 | | NENE | 34 | 9S | 23E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>A</i> | 99999 | <i>15665</i> | 9/22/2006 | | <i>9/28/06</i> | | |
| Comments: <i>MVRD</i> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A Maestas
 Signature

Regulatory Assistant

9/22/2006

Title

Date

RECEIVED

SEP 22 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**843' FNL & 613' FEL (NE/NE)
 Sec. 34-T9S-R23E 39.997394 LAT 109.305783 LON**

5. Lease Serial No.
U-37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1108-34

9. API Well No.
43-047-37374

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

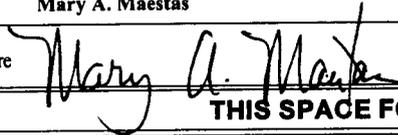
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

09/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 26 2006
DIV OF OIL AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**843' FNL & 613' FEL (NE/NE)
 Sec. 34-T9S-R23E 39.997394 LAT 109.305783 LON**

5. Lease Serial No.
U-37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1108-34

9. API Well No.
43-047-37374

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

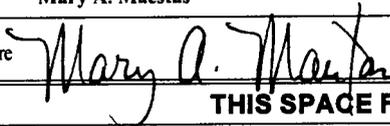
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Well spud |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 9/22/2006.

14. I hereby certify that the foregoing is true and correct

| | |
|---|-----------------------------------|
| Name (Printed/Typed) Mary A. Maestas | Title Regulatory Assistant |
| Signature  | Date 09/22/2006 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**843' FNL & 613' FEL (NE/NE)
 Sec. 34-T9S-R23E 39.997394 LAT 109.305783 LON**

5. Lease Serial No.
U-37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1108-34

9. API Well No.
43-047-37374

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Polyswell |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to spread ten (10) - 25 lb. buckets of Polyswell in the reserve pit. The Polyswell will be placed on the ground covered with two layers of felt and a 12 mil pit liner. Placing Polyswell in the bottom of the reserve pit will create a moisture barrier, adding an additional containment measure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

OCT 16 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**843' FNL & 613' FEL (NE/NE)
 Sec. 34-T9S-R23E 39.997394 LAT 109.305783 LON**

5. Lease Serial No.
U-37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1108-34

9. API Well No.
43-047-37374

10. Field and Pool, or Exploratory Area
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11. County or Parish, State
Uintah County, Utah

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| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
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| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

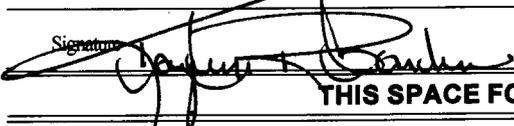
The referenced well was turned to sales 11/28/2006 @ 12:00 p.m.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date **11/28/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

NOV 30 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 11/28/2006

WELL NAME : CWU 1108-34

| | | | | | |
|--------------------|--|--------------------|--------------|-------------------|---------------------------|
| WELL NAME : | CWU 1108-34 | EVENT NO. : | 1 | DIVISION : | DENVER |
| OPERATOR : | EOG RESOURCES, INC | WELL TYPE : | DEVG | WELL CLASS : | 1SA |
| FIELD : | CHAPITA WELLS DEEP | DISTRICT : | BIG PINEY | PLAN TVD/MD : | 8,600 / 8,600 |
| COUNTY,ST. : | UINTAH , UT | API # : | 43-047-37374 | TAX/CREDIT : | N |
| PROPERTY # : | 057809 | WI % : | 50 | NRI % : | 43.5 |
| AFE# : | 303660 | AFE TOTAL : | \$1,668,800 | DHC : | \$833,700 CWC : \$835,100 |
| REPORTED BY : | | LAST CSG : | 2.375 | SHOE TVD/MD : | / |
| RIG CONTR. : | TRUE | RIG NAME : | TRUE #27 | WATER DEPTH : | |
| LOCATION : | 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | KB ELEV : | 5379 | GL ELEV : | 5366 |
| SPUD DATE : | 10/9/2006 | RIG RELEASE : | 10/16/2006 | 1ST SALES : | 11/28/2006 |

REPORT DATE: 12/07/2005 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0
 FORMATION: PBDT : PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LOCATION DATA

DAILY DETAILS : LOCATION DATA

843' FNL & 613' FEL (NE/NE)
 SECTION 34, T9S, R23E
 UINTAH COUNTY, UTAH

LAT 39.997428, LONG 109.305106 (NAD 27)

RIG: TRUE 27
 OBJECTIVE: 8600' TD, MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA DEEP
 NATURAL BUTTES FIELD

LEASE: U-37943

ELEVATION: 5371.1' NAT GL, 5366.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5366'), 5379' KB (13')

EOG WI 50%, NRI 43.5%

REPORT DATE: 09/14/2006 MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :
 DAILY: DC: \$55,923 CC :\$0 TC : \$55,923 CUM : DC : \$55,923 CC : \$0 TC : \$55,923
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS : BEGAN CONSTRUCTION OF LOCATION.

REPORT DATE: 09/15/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$57,183 CC : \$0 TC : \$57,183
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS : LOCATION STARTED. WORKING ON ROAD ACCESS.

REPORT DATE: 09/18/2006 MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$58,443 CC : \$0 TC : \$58,443
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS : ROAD COMPLETE. PAD COMPLETE. PUSHING OUT PIT.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 11/28/2006

WELL NAME : CWU 1108-34

| | | |
|--|--------------------------------|---|
| WELL NAME : CWU 1108-34 | EVENT NO. : 1 | DIVISION : DENVER |
| OPERATOR : EOG RESOURCES, INC | WELL TYPE : DEVG | WELL CLASS : 1SA |
| FIELD : CHAPITA WELLS DEEP | DISTRICT : BIG PINEY | PLAN TVD/MD : 8,600 / 8,600 |
| COUNTY,ST. : Uintah, UT | API # : 43-047-37374 | TAX/CREDIT : N |
| PROPERTY # : 057809 | Wi % : 50 | NRI % : 43.5 |
| AFE# : 303660 | AFE TOTAL : \$1,668,800 | DHC : \$833,700 CWC : \$835,100 |
| REPORTED BY: TERRY CSERE | LAST CSG : 2.375 | SHOE TVD/MD: / |
| RIG CONTR. : TRUE | RIG NAME : TRUE #27 | WATER DEPTH: |
| LOCATION : 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | KB ELEV : 5379 | GL ELEV: 5366 |
| SPUD DATE : 10/9/2006 | RIG RELEASE: 10/16/2006 | 1ST SALES : 11/28/2006 |

REPORT DATE: 09/20/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC: \$59,703 CC : \$0 TC : \$59,703
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :PIT SHOT TODAY. PUSHING OUT PIT.

REPORT DATE: 09/21/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC: \$60,963 CC : \$0 TC : \$60,963
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :PUSHING OUT PIT.

REPORT DATE: 09/22/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$2,310 CC :\$0 TC : \$2,310 CUM : DC: \$63,273 CC : \$0 TC : \$63,273
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: AIR RIG ON LOCATION

DAILY DETAILS :DRESSING PIT. AIR RIG ON LOCATION. WILL LINE PIT TODAY.

REPORT DATE: 09/25/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,050 CC :\$0 TC : \$1,050 CUM : DC: \$64,323 CC : \$0 TC : \$64,323
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS :LOCATION 100% COMPLETE.

ROCKER DRILLING SPUD A 17 1/2" HOLE ON 9/22/2006 @ 10:00 AM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 9/22/2006 @ 8:30 AM.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 11/28/2006

WELL NAME : CWU 1108-34

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|---------------------|---|---------------------|---------------------|----------------------|----------------------------------|
| WELL NAME : | CWU 1108-34 | EVENT NO. : | 1 | DIVISION : | DENVER |
| OPERATOR : | EOG RESOURCES, INC | WELL TYPE : | DEVG | WELL CLASS : | 1SA |
| FIELD : | CHAPITA WELLS DEEP | DISTRICT : | BIG PINEY | PLAN TVD/MD : | 8,600 / 8,600 |
| COUNTY,ST. : | UINTAH , UT | API # : | 43-047-37374 | TAX/CREDIT : | N |
| PROPERTY # : | 057809 | WI % : | 50 | NRI % : | 43.5 |
| AFE# : | 303660 | AFE TOTAL : | \$1,668,800 | DHC : | \$833,700 CWC : \$835,100 |
| REPORTED BY: | JOHN HELCO | LAST CSG : | 2.375 | SHOE TVD/MD: | / |
| RIG CONTR. : | TRUE | RIG NAME : | TRUE #27 | WATER DEPTH: | |
| LOCATION : | 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | KB ELEV : | 5379 | GL ELEV: | 5366 |
| SPUD DATE : | 10/9/2006 | RIG RELEASE: | 10/16/2006 | 1ST SALES : | 11/28/2006 |

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|---------------------------------|-------------------|----------------|---------------|------------------|-------------------|-------------------|---------------|------------------|---------------|------------------|
| REPORT DATE: | 10/02/2006 | MD : | 2303 | TVD : | 2303 | PROGRESS : | DAYS : | MW : | VISC : | |
| DAILY: DC: | \$242,631 | CC :\$0 | TC : | \$242,631 | CUM : DC : | \$306,954 | CC : | \$0 | TC : | \$306,954 |
| FORMATION: | | | PBTD : | 0 | PERF : | | | PKR.DPTH: | | |
| ACTIVITY AT REPORT TIME: | WORT | | | | | | | | | |

DAILY DETAILS : MIRU BILL JR'S AIR RIG # 8 ON 9/26/2006. DRILLED 12-1/4" HOLE TO 2290' GL. ENCOUNTERED WATER @ 1710'. RAN 52 JTS (2243') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2256' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 165 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/169.9 BBLs FRESH WATER. BUMPED PLUG W/500# @ 4:10 PM, 9/26/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB #2: MIXED & PUMPED 125 SX (25 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS.

TOP JOB #3: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #4: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR, 45 MIN.

TOP JOB #5: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #6: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #7: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. 3 HRS.

TOP JOB #8: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 6HRS 30 MIN.

TOP JOB #9: MIXED & PUMPED 125 SX (25 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #10: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #11: MIXED & PUMPED 110 SX (22 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8-PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2106' PICK UP TO 2100' & TOOK SURVEY, = 2 DEGREE.

JOHN HELCO NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 9/26/2006 @ 12:38 PM.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 11/28/2006

WELL NAME : CWU 1108-34

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| WELL NAME : CWU 1108-34 | EVENT NO. : 1 | DIVISION : DENVER |
| OPERATOR : EOG RESOURCES, INC | WELL TYPE : DEVG | WELL CLASS : 1SA |
| FIELD : CHAPITA WELLS DEEP | DISTRICT : BIG PINEY | PLAN TVD/MD : 8,600 / 8,600 |
| COUNTY,ST. : UINTAH , UT | API # : 43-047-37374 | TAX/CREDIT : N |
| PROPERTY # : 057809 | WI % : 50 | NRI % : 43.5 |
| AFE# : 303660 | AFE TOTAL : \$1,668,800 | DHC : \$833,700 CWC : \$835,100 |
| REPORTED BY: NEIL BOURQUE | LAST CSG : 2.375 | SHOE TVD/MD: / |
| RIG CONTR. : TRUE | RIG NAME : TRUE #27 | WATER DEPTH: |
| LOCATION : 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | KB ELEV : 5379 | GL ELEV: 5366 |
| SPUD DATE : 10/9/2006 | RIG RELEASE: 10/16/2006 | 1ST SALES : 11/28/2006 |

REPORT DATE: 10/04/2006 MD :2303 TVD :2303 PROGRESS : 0 DAYS : 0 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$306,954 CC : \$0 TC : \$306,954
 FORMATION: PBTB : 0 PERF : PKR.DPTH: 0
 ACTIVITY AT REPORT TIME: RIG DOWN

DAILY DETAILS : MIRU. RDMO.

FUEL ON HAND 2169 GALS
 NO ACCIDENTS OR INCIDENTS REPORTED TO SUPERVISORS

TRUCKS ORDERED FOR 10/05/06, 8 MILE MOVE TO CWU 1108-34

REPORT DATE: 10/05/2006 MD :2303 TVD :2303 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$29,965 CC :\$0 TC : \$29,965 CUM : DC : \$336,919 CC : \$0 TC : \$336,919
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WAIT ON TRUCKS

DAILY DETAILS : RIG DOWN RIG AND EQUIPMENT. ALL THE EQUIPMENT IS READY TO LOAD ON TRUCKS AND MOVE RIG AND EQUIPMENT TO CWU 1108-34 (RIG MOVE IS EIGHT MILES). TRUCKING COMPANY CAN MOVE THE RIG OCTOBER 6, 2006 (FRIDAY).

TRUE COMPANY HAD SIXTEEN PERSONNEL ON RIG DOWN
 MOVE THE CAMP TO THE CWU 1108-34
 ESTIMATED NIPPLE UP FRIDAY, SPUD SATURDAY
 NO ACCIDENTS
 FULL CREWS
 RIG REPAIRS: WELDING ON RIG AFER RIG DOWN
 SAFETY MEETING: WORKING AS A TEAM/BEING AWARE OF EACH OTHER

TRANSFERRED:
 2159 GALS OF DIESEL FUEL



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 11/28/2006

WELL NAME : CWU 1108-34

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|--|---------------------------------|---|
| WELL NAME : CWU 1108-34 | EVENT NO. : 1 | DIVISION : DENVER |
| OPERATOR : EOG RESOURCES, INC | WELL TYPE : DEVG | WELL CLASS : 1SA |
| FIELD : CHAPITA WELLS DEEP | DISTRICT : BIG PINEY | PLAN TVD/MD : 8,600 / 8,600 |
| COUNTY,ST. : Uintah , UT | API # : 43-047-37374 | TAX/CREDIT : N |
| PROPERTY # : 057809 | WI % : 50 | NRI % : 43.5 |
| AFE# : 303660 | AFE TOTAL : \$1,668,800 | DHC : \$833,700 CWC : \$835,100 |
| REPORTED BY: DUANE C WINKLER | LAST CSG : 2.375 | SHOE TVD/MD : / |
| RIG CONTR. : TRUE | RIG NAME : TRUE #27 | WATER DEPTH : |
| LOCATION : 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | KB ELEV : 5379 | GL ELEV : 5366 |
| SPUD DATE : 10/9/2006 | RIG RELEASE : 10/16/2006 | 1ST SALES : 11/28/2006 |

REPORT DATE: 10/06/2006 MD :2303 TVD :2303 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$32,228 CC :\$0 TC : \$32,228 CUM : DC : \$369,147 CC : \$0 TC : \$369,147
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: START RIG MOVE

DAILY DETAILS : WAITING ON TRUCKS, ALL THE EQUIPMENT IS READY TO LOAD ON TRUCKS AND MOVE RIG AND EQUIPMENT TO CWU 1108-34. TRUCKING COMPANY CAN MOVE THE RIG OCTOBER 6, 2006 (FRIDAY) (RIG MOVE IS EIGHT MILES).

TRUE COMPANY HAD 16 PERSONNEL WORKING ON RIG AND EQUIPMENT MAINTENANCE, ONE WELDER ESTIMATED NIPPLE UP SATURDAY & SPUD SATURDAY

TRANSFERED:
2159 GLS OF DIESEL FUEL

NO ACCIDENTS
FULL CREWS
SAFETY MEETING: WORKING ON RIG WITH FORKLIFT/BEING AWARE OF EACH OTHER

RIG REPAIRS: MAINTENANCE: ADJUST BREAKS/REPAIR DRILLER CONSULTANT GAUGES/REBUILT STEAM LINES/REPLACE ALL ONE INCH VALVES ON WATER MANIFOLD/REPLACE MAKE UP CAT HEAD AND SIX INCH VALVE IN MUD PITS/REPAIR OIL COOLER ON TORQUE CONVERTER/WELDER FABRICATE AND WELDED ON RIG/CLEAN AND SCRUB DRAW WORKS

REPORT DATE: 10/07/2006 MD :2303 TVD :2303 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$29,965 CC :\$0 TC : \$29,965 CUM : DC : \$399,112 CC : \$0 TC : \$399,112
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: MOVE EQUIPMENT AND COMPLETE RU

DAILY DETAILS : MOVE RIG AND MOST OF THE EQUIPMENT FROM THE CWU 1095-22 TO CWU 1108-34. RW JONES TRUCKING COMPANY HAD EIGHT TRUCKS AND ONE FORKLIFT AND EIGHT PERSONNEL. RAINED ALL DAY AND THE ROADS BECAME EXTREMELY ROUGH AND SLICK, THE TRUCKS WERE CHAINED UP ALL DAY (MOVE EIGHT MILES).

TRUE COMPANY HAD 16 PERSONNEL

TRANSFERED FROM CWU 1095-22 TO CWU 1108-34:
2159 GALS OF DIESEL FUEL
NO ACCIDENTS
FULL CREWS
NO RIG REPAIRS, WORKS
SAFETY MEETING WITH ALL TRUE AND RW JONES COMPANY PERSONNEL ON RIG MOVE: WORKING IN SLICK CONDITIONS

NOTIFIED MICHAEL LEE / JAKE BIRCHELL W/BLM ON 10/6/2006 @ 09:30 HRS OF RIG MOVE TO THE CWU 1108-34 AND BOP TEST ON 10/8/2006



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 11/28/2006

WELL NAME : CWU 1108-34

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|--------------------|--|--------------------|--------------|-------------------|---------------------------|
| WELL NAME : | CWU 1108-34 | EVENT NO. : | 1 | DIVISION : | DENVER |
| OPERATOR : | EOG RESOURCES, INC | WELL TYPE : | DEVG | WELL CLASS : | 1SA |
| FIELD : | CHAPITA WELLS DEEP | DISTRICT : | BIG PINEY | PLAN TVD/MD : | 8,600 / 8,600 |
| COUNTY,ST. : | UINTAH , UT | API # : | 43-047-37374 | TAX/CREDIT : | N |
| PROPERTY # : | 057809 | WI % : | 50 | NRI % : | 43.5 |
| AFE# : | 303660 | AFE TOTAL : | \$1,668,800 | DHC : | \$833,700 CWC : \$835,100 |
| REPORTED BY: | DUANE C WINKLER | LAST CSG : | 2.375 | SHOE TVD/MD: | / |
| RIG CONTR. : | TRUE | RIG NAME : | TRUE #27 | WATER DEPTH: | |
| LOCATION : | 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | KB ELEV : | 5379 | GL ELEV: | 5366 |
| SPUD DATE : | 10/9/2006 | RIG RELEASE: | 10/16/2006 | 1ST SALES : | 11/28/2006 |

REPORT DATE: 10/08/2006 MD :2303 TVD :2303 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$40,465 CC :\$0 TC : \$40,465 CUM : DC : \$439,577 CC : \$0 TC : \$439,577
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: SETTING UP RIG AND EQUIPMENT

DAILY DETAILS : MOVE RIG AND REST OF THE EQUIPMENT FROM THE CWU 1095-22 TO CWU 1108-34. RW JONES TRUCKING COMPANY HAD EIGHT TRUCKS AND ONE FORKLIFT AND EIGHT PERSONNEL. THE ROADS EXTREMELY ROUGH AND SLICK, THE TRUCKS WERE CHAINED UP ALL DAY (MOVE IS EIGHT MILES).

TRUE COMPANY HAD 16 PERSONNEL
 NO ACCIDENTS
 FULL CREWS
 NO RIG REPAIRS
 DIESEL ON HAND 12,149 GALS
 SAFETY MEETING WITH ALL TRUE AND RW JONES COMPANY PERSONNEL ON RIG MOVE/WORKING IN SLICK CONDITIONS

ESTIMATED SPUD DATE MONDAY 10/9/2006

REPORT DATE: 10/09/2006 MD :2303 TVD :2303 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$71,230 CC :\$0 TC : \$71,230 CUM : DC : \$510,807 CC : \$0 TC : \$510,807
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: FIT

DAILY DETAILS : RIG UP EQUIPMENT. NIPPLE UP BOP/DIVERTER. DAY WORK STARTED AT 11:00 HRS. 10/8/2006. TEST BOPS/DIVERTER TEST BOPS. PRESSURE TEST BOP'S, CHOKE, KELLY, IBOP, TIW AND ALL HP VALVES 250 PSI FOR 5 MIN, 5000 PSI FOR 10 MIN. TEST ANNULAR 250 PSI FOR 5 MIN, 2500 PSI FOR 10 MIN. TEST 9 5/8" CASING TO 1500 PSI FOR 30 MIN. ACCUMULATOR FUNCTION TEST WAS WITHIN LIMITS. PIPE RAM (4 1/2") RUBBERS WERE REPLACED. INSTALL WEAR RIG. RIG UP TRS. WEATHERFORD PICK UP EQUIPMENT. PICK UP BHA & TOOLS. RIG DOWN WEATHERFORD TRS EQUIPMENT. SERVICE RIG. INSTALL ROTATING RUBBER. DRILL FLOAT COLLAR @ 2210', CEMENT, FLOAT SHOE @ 2256'. PUMP VIS SWEEP AND SPOT ON BTM FIT TEST #1 (2320') PRESSURE TO 100 PSIG, FAILED IN 30 SECONDS. SPOT LCM SWEEP ON BTM FIT TEST #2 (2320') PRESSURE TO 300 PSIG. EQUIVALENCE TO 10.8 PPG, MW 8.4, VIS 29.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: TESTING BOP/PICKING UP BHA
 FUEL USED 1156 GALS, ON HAND 5536 GALS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 11/28/2006

WELL NAME : CWU 1108-34

| | | | | | |
|---------------------|---|---------------------|---------------------|----------------------|----------------------------------|
| WELL NAME : | CWU 1108-34 | EVENT NO. : | 1 | DIVISION : | DENVER |
| OPERATOR : | EOG RESOURCES, INC | WELL TYPE : | DEVG | WELL CLASS : | 1SA |
| FIELD : | CHAPITA WELLS DEEP | DISTRICT : | BIG PINEY | PLAN TVD/MD : | 8,600 / 8,600 |
| COUNTY,ST. : | UINTAH , UT | API # : | 43-047-37374 | TAX/CREDIT : | N |
| PROPERTY # : | 057809 | WI % : | 50 | NRI % : | 43.5 |
| AFE# : | 303660 | AFE TOTAL : | \$1,668,800 | DHC : | \$833,700 CWC : \$835,100 |
| REPORTED BY: | DUANE C WINKLER | LAST CSG : | 2.375 | SHOE TVD/MD: | / |
| RIG CONTR. : | TRUE | RIG NAME : | TRUE #27 | WATER DEPTH: | |
| LOCATION : | 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | KB ELEV : | 5379 | GL ELEV: | 5366 |
| SPUD DATE : | 10/9/2006 | RIG RELEASE: | 10/16/2006 | 1ST SALES : | 11/28/2006 |

REPORT DATE: 10/10/2006 MD :4340 TVD :4340 PROGRESS : 2037 DAYS :1 MW :9.0 VISC : 34
 DAILY: DC: \$51,497 CC :\$0 TC : \$51,497 CUM : DC : \$562,304 CC : \$0 TC : \$562,304
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILLED 2303' TO 2938', 635'. GREEN RIVER FORMATION, ROP 157', RPM 40/50, WOB 10/16K, MW 9.0, VIS 33, NO LOSS/GAIN, 1169/900/269 PSIG. TRIP OUT OF HOLE FOR PLUG MUD MOTOR/BIT, MW 9.0, VIS 33, NO LOSS/GAIN. LAY DOWN MUD MOTOR, ONE JET ON BIT PLUGGED WITH LARGE ROCK. REPAIR PASON AUTO DRILLER. REPLACE MUD MOTOR. TRIP IN HOLE. RIG REPAIR, WORK ON CATHEAD. TRIP IN HOLE. WASH/REAM FROM 2887' TO 2938', 51', MW 9.0, VIS 33, NO LOSS/GAIN. DRILLED 2938' TO 3310', 372', GREEN RIVER FORMATION, ROP 106', RPM 40/50, WOB 10/16K, MW 9.2, VIS 33, NO LOSS/GAIN, 1594/1292/302 PSIG. SURVEY @ 3232', 1.75 DEGREE. DRILLED 3310' TO 4340', 1030', GREEN RIVER FORMATION, ROP 103', RPM 40/50, WOB 14/18K, MW 9.6, VIS 34, NO LOSS/GAIN, 1634/1885/251.

NO ACCIDENTS
 RIG REPAIRS: WORK ON CATHEAD
 FULL CREWS
 SAFETY MEETING: WORKING IN THE RAIN/CHANGING SHAKER SCREEN
 FUEL USED 1156 GALS, FUEL ON HAND 4380 GALS

LITHOLOGY: GREEN RIVER: SH 65%, LS 10%, SS 25%
 BG GAS 200/500U, CONN GAS 800/1200U, HIGH GAS 4779U @ 2682'
 FORMATION TOPS
 GREEN RIVER 1484'

SPUD 7 7/8" HOLE AT 06:00 HRS, 10/9/2006.

REPORT DATE: 10/11/2006 MD :5348 TVD :5348 PROGRESS : 1043 DAYS :2 MW :10.0 VISC : 35
 DAILY: DC: \$39,273 CC :\$0 TC : \$39,273 CUM : DC : \$601,578 CC : \$0 TC : \$601,578
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILLED 4340' TO 4375', 35', WASATCH FORMATION, ROP 35', RPM 40/50, WOB 14/18K, MW 9.8, VIS 34, NO LOSS/GAIN, 1564/1322/242 PSIG. SURVEY @ 4283', 3 DEGREE. DRILLED 4375' TO 4628', 288', WASATCH FORMATION, ROP 52', RPM 40/50, WOB 14/18K, MW 9.8, VIS 34, NO LOSS/GAIN, 1590/1350/240 PSIG. SERVICE RIG. DRILLED 4628' TO 4898', 270', WASATCH/CHAPITA WELLS FORMATION, ROP 60', RPM 40/50, WOB 15/18K, MW 10. VIS 34, NO LOSS/GAIN, 1700/1490/210 PSIG. PASON EQUIPMENT FAILED, PASON WORKING ON EQUIPMENT. PASON WORKING ON PROBLEM WITH EQUIPMENT. DRILLING BY HAND. DRILLED 4898' TO 5030' 132', WASATCH/CHAPITA WELLS FORMATION, ROP 66', RPM 40/50, WOB 15/18K, MW 10.2, VIS 34, NO LOSS/GAIN, 1694/1542/152 PSIG. PASON WORKING ON EQUIPMENT. DRILLED 5030' TO 5348', 318', CHAPITA WELLS FORMATION, ROP 64', RPM 40/50, WOB 15/18K, MW 10.4, VIS 34, NO LOSS/GAIN, 1696/1485/211.

NO ACCIDENTS
 NO RIG REPAIRS
 FULL CREWS
 SAFETY MEETING: WORKING AROUND ELECTRICITY/FORKLIFT
 FUEL USED 790 GALS, FUEL ON HAND 3590 GALS

LITHOLOGY: CHAPITA WELLS SH 30%, RSH 20%, SS 50%
 BG GAS 100/300U, CONN GAS 500/700U, HIGH GAS 2725U @ 4628'
 FORMATION TOPS: GREEN RIVER 1484', WASATCH 4355', CHAPITA WELLS 4953'



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 11/28/2006

WELL NAME : CWU 1108-34

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| WELL NAME : CWU 1108-34 | EVENT NO. : 1 | DIVISION : DENVER |
| OPERATOR : EOG RESOURCES, INC | WELL TYPE : DEVG | WELL CLASS : 1SA |
| FIELD : CHAPITA WELLS DEEP | DISTRICT : BIG PINEY | PLAN TVD/MD : 8,600 / 8,600 |
| COUNTY,ST. : UINTAH , UT | API # : 43-047-37374 | TAX/CREDIT : N |
| PROPERTY # : 057809 | WI % : 50 | NRI % : 43.5 |
| AFE# : 303660 | AFE TOTAL : \$1,668,800 | DHC : \$833,700 CWC : \$835,100 |
| REPORTED BY: PAUL WHITE | LAST CSG : 2.375 | SHOE TVD/MD : / |
| RIG CONTR. : TRUE | RIG NAME : TRUE #27 | WATER DEPTH : |
| LOCATION : 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | KB ELEV : 5379 | GL ELEV : 5366 |
| SPUD DATE : 10/9/2006 | RIG RELEASE : 10/16/2006 | 1ST SALES : 11/28/2006 |

REPORT DATE: 10/12/2006 MD :5903 TVD :5903 PROGRESS : 555 DAYS :3 MW :10.5 VISC : 34
DAILY: DC: \$44,925 CC :\$0 TC : \$44,925 CUM : DC : \$646,503 CC : \$0 TC : \$646,503
FORMATION: PBTD : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: WASH/REAM TO BOTTOM

DAILY DETAILS : DRILL 5348' TO 5661', 313', 6.5 HRS, 48 FPH, RPM 40/50, WOB 14/18K, MW 10.6, VIS 35, NO LOSS/GAIN, 1970/1720/250 PSIG. SERVICE RIG. DRILL 5661' TO 5903', 242', 6 HRS, 40 FPH, RPM 40, WOB 22, 420 GPM, 67 RPM MOTOR, MUD WT 10.6, VIS 35. CIRCULATE, MIX PILL. DROP SURVEY. TRIP FOR BIT. LAY DOWN REAMERS, CHANGE MOTOR. RIH. CDL. RIH. WASH/REAM TO 5903'. MUD WT 10.5, VIS 35.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: FORKLIFT SAFETY/ELECTRICITY
 FUEL ON HAND 2767 GALS, USED 823 GALS
 FULL CREWS

TOP CHAPITA WELLS 4953'

REPORT DATE: 10/13/2006 MD :7027 TVD :7027 PROGRESS : 1124 DAYS :4 MW :10.5 VISC : 35
DAILY: DC: \$101,193 CC :\$3,857 TC : \$105,050 CUM : DC : \$747,696 CC : \$3,857 TC : \$751,553
FORMATION: PBTD : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 5903' TO 6111', 208', 505 HRS, 38 FPH, 40/50 RPM, 18/20 WOB. MUD WT 10.5 PPG, VIS 34. SERVICE RIG. DRILL 6111' TO 6146' 35', 1 HR. RIG REPAIR 2 PUMP, ROD OILERS. DRILL 6146' TO 7027', 881', 16.5 HRS, 53 FPH, 45 RPM, WOB 20, MOTOR RPM 67, MUD WT 10.9, VIS 39. TOP OF PRICE RIVER AT 6750'.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: TIE OFF WHILE SCRUBBING/BOP DRILL AND PROCEDURES
 FUEL ON HAND 5682 GALS, RECEIVED 4000 GALS, USED 1085 GALS
 FULL CREWS

REPORT DATE: 10/14/2006 MD :8120 TVD :8120 PROGRESS : 1093 DAYS :5 MW :11.0 VISC : 40
DAILY: DC: \$42,608 CC :\$3,615 TC : \$46,223 CUM : DC : \$790,304 CC : \$7,472 TC : \$797,776
FORMATION: PBTD : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 7027' TO 7415', 388', 7 HRS, 55 FPH. SERVICE RIG. DRILL 7415' TO 8120', 705', 16.5 HRS, 43 PFH, WOB 16/25, RPM 50/67, 420 GPM, MM RPM 67, MUD WT 11.1, VIS 40. TOP OF KMV PRICE RIVER LOWER 7948'.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: AIR HOIST OPERATIONS/TONGS
 FULL CREWS
 FUEL ON HAND 4412 GALS, USED 1270 GALS



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| OPERATOR : EOG RESOURCES, INC | WELL TYPE : DEVG | WELL CLASS : 1SA |
| FIELD : CHAPITA WELLS DEEP | DISTRICT : BIG PINEY | PLAN TVD/MD : 8,600 / 8,600 |
| COUNTY, ST. : Uintah, UT | API # : 43-047-37374 | TAX/CREDIT : N |
| PROPERTY # : 057809 | WI % : 50 | NRI % : 43.5 |
| AFE# : 303660 | AFE TOTAL : \$1,668,800 | DHC : \$833,700 CWC : \$835,100 |
| REPORTED BY: PAUL WHITE | LAST CSG : 2.375 | SHOE TVD/MD : / |
| RIG CONTR. : TRUE | RIG NAME : TRUE #27 | WATER DEPTH : |
| LOCATION : 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | | KB ELEV : 5379 GL ELEV : 5366 |
| SPUD DATE : 10/9/2006 | RIG RELEASE : 10/16/2006 | 1ST SALES : 11/28/2006 |

REPORT DATE: 10/15/2006 MD :8488 TVD :8488 PROGRESS : 368 DAYS :6 MW :11.0 VISC : 41
 DAILY: DC: \$38,306 CC :\$3,288 TC : \$41,594 CUM : DC : \$828,610 CC : \$10,760 TC : \$839,370
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TRIP IN 8488'

DAILY DETAILS : DRILL 8120' TO 8356', 231', 6 HRS, 38 FPH. SERVICE RIG. DRILL 8356' TO 8488', 132', 7.5 HRS, 17 FPH. BIT QUIT 112' TO TD. ROTARY RPM 38/50, WOB 23/25, 420 GPM, 67 RPM MOTOR. CIRC. MIX PILL. DROP SURVEY. PREPARE TO POH. TRIP FOR BIT. CHANGE MOTOR AND RIH. HOLE IN GOOD CONDITION FOR CASING. MUD WT 11.2, VIS 41. TOP OF SEGO 8417'.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: LCM/TRIP HAZARDS/SPINNING CHAIN
 FUEL ON HAND 3315 GALS, USED 1097 GALS
 FULL CREWS

REPORT DATE: 10/16/2006 MD :8600 TVD :8600 PROGRESS : 112 DAYS :7 MW :11.2 VISC : 40
 DAILY: DC: \$31,174 CC :\$0 TC : \$31,174 CUM : DC : \$859,784 CC : \$10,760 TC : \$870,544
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RUN 4.5" CASING

DAILY DETAILS : TRIP IN HOLE. DRILL 8488' TO 8520', 32', 5 HRS, 6 FPH, RPM 35/55, 420 GPM, WOB 20/45, MOTOR RPM 67. RIG REPAIR, #2 PUMP. DRILL 8520' TO 8600' TD. REACHED TD AT 18:30 HRS, 10/15/06. CIRCULATE. MIX PILL AND RIG UP LAY DOWN CREW. LAY DOWN DRILL PIPE. CASING POINT 10/15/06 1900 HRS. HOLD SAFETY MEETING W/CASING CREW. RIG UP AND RUN 4.5", 11.6#, HC P-110 CASING. MUD WT. 11.2 VIS 40.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING W/THIRD PARTY MEETINGS WITH LAYDOWN CREW AND CASING CREW: DISCUSSED WATCHING NEW CREW MEMBERS MOVING LOADS AND PROCEDURE FOR TAGGING AND LANDING

FUEL ON HAND 2618 GALS, USED 748 GALS
 FULL CREWS
 CASING POINT AT 19:00 HRS, 10/15/06
 TRUCKS SCHEDULED FOR TUES (10/17/06) FOR MOVE TO CWU 1109-34
 MOVE ±1.5 MILES



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 11/28/2006

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| OPERATOR : EOG RESOURCES, INC | WELL TYPE : DEVG | WELL CLASS : 1SA |
| FIELD : CHAPITA WELLS DEEP | DISTRICT : BIG PINEY | PLAN TVD/MD : 8,600 / 8,600 |
| COUNTY,ST. : Uintah , UT | API # : 43-047-37374 | TAX/CREDIT : N |
| PROPERTY # : 057809 | WI % : 50 | NRI % : 43.5 |
| AFE# : 303660 | AFE TOTAL : \$1,668,800 | DHC : \$833,700 CWC : \$835,100 |
| REPORTED BY: PAUL WHITE | LAST CSG : 2.375 | SHOE TVD/MD : / |
| RIG CONTR. : TRUE | RIG NAME : TRUE #27 | WATER DEPTH : |
| LOCATION : 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | KB ELEV : 5379 | GL ELEV : 5366 |
| SPUD DATE : 10/9/2006 | RIG RELEASE : 10/16/2006 | 1ST SALES : 11/28/2006 |

REPORT DATE: 10/17/2006 MD :8600 TVD :8600 PROGRESS : 0 DAYS :8 MW : VISC :
DAILY: DC: \$30,077 CC :\$152,146 TC : \$182,223 CUM : DC : \$889,860 CC : \$162,906 TC : \$1,052,766
FORMATION: PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : RUN 202 JTS (200 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110 LTC PRODUCTION CASING. LANDED AT 8580' KB. RAN AS FOLLOWS: DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, 1 JTS CASING, FLOAT COLLAR AT 8534', 42 JTS CASING, MARKER JT AT 6724', 65 JTS CASING, MARKER JT AT 3940', 92 JTS CASING. CENTRALIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY OTHER JOINT AFTER FOR A TOTAL OF 30. TAG BOTTOM AT 8600' PICK UP AND MAKE UP FMC DTO MANDREL HANGER. POSITION HANGER FOR CIRCULATING AND CEMENTING. CIRCULATE CASING. RIG UP SCHLUMBERGER. HOLD PRE-JOB SAFETY MEETING. RIG DOWN CASING CREW.

SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 130 BBLS LEAD SLURRY, 35/65 POZ "G" SLURRY WT 12 PPG. (325 SX). FOLLOWED W/321 BBLS. TAIL SLURRY, 50/50 POZ "G" SLURRY WT 14.1 PPG. (1400 SX), DISPLACED W/132.6 BBLS. WATER. BUMPED PLUG W/3,000 PSI, CHECKED FLOATS OK. TESTED HANGER SEALS TO 5,000 PSI. CEMENT IN PLACE AT 12:15 HRS, 10/16/06.

CLEAN MUD PITS AND RIG DOWN.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: HELD WITH THIRD PARTY CONTRACTORS
 MOVE ±1.5 MILES

TRANSFERRED FROM CWU 1108-34 TO CWU 1109-34:
 2120 GALS DIESEL
 8 JTS OF 4.5", HC P-110 CASING
 1 JT 4.5", HC P-110 MARKER JT

RIG RELEASED AT 14:00 HRS, 10/16/06.
 CASING POINT COST \$879,008

REPORT DATE: 10/28/2006 MD :8600 TVD :8600 PROGRESS : DAYS :9 MW : VISC :
DAILY: DC: \$0 CC :\$43,500 TC : \$43,500 CUM : DC : \$889,860 CC : \$206,406 TC : \$1,096,266
FORMATION: PBDT : 8534 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: PREP FOR FRAC

DAILY DETAILS : 10/24/06: RU SCHLUMBERGER. RAN RST/CBLVDL/GR/CCL FROM PBDT TO SURFACE. TOC @ 730'. RD SCHLUMBERGER. PREP FOR FRAC.

REPORT DATE: 10/29/2006 MD :8600 TVD :8600 PROGRESS : DAYS :9 MW : VISC :
DAILY: DC: \$0 CC :\$2,020 TC : \$2,020 CUM : DC : \$889,860 CC : \$208,426 TC : \$1,098,286
FORMATION: MESAVERDE PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: WO FRAC

DAILY DETAILS : NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 11/28/2006

WELL NAME : CWU 1108-34

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| WELL NAME : | CWU 1108-34 | EVENT NO. : | 1 | DIVISION : | DENVER |
| OPERATOR : | EOG RESOURCES, INC | WELL TYPE : | DEVG | WELL CLASS : | 1SA |
| FIELD : | CHAPITA WELLS DEEP | DISTRICT : | BIG PINEY | PLAN TVD/MD : | 8,600 / 8,600 |
| COUNTY,ST. : | UINTAH , UT | API # : | 43-047-37374 | TAX/CREDIT : | N |
| PROPERTY # : | 057809 | WI % : | 50 | NRI % : | 43.5 |
| AFE# : | 303660 | AFE TOTAL : | \$1,668,800 | DHC : | \$833,700 CWC : \$835,100 |
| REPORTED BY: | HISLOP | LAST CSG : | 2.375 | SHOE TVD/MD: | / |
| RIG CONTR. : | TRUE | RIG NAME : | TRUE #27 | WATER DEPTH: | |
| LOCATION : | 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | KB ELEV : | 5379 | GL ELEV: | 5366 |
| SPUD DATE : | 10/9/2006 | RIG RELEASE: | 10/16/2006 | 1ST SALES : | 11/28/2006 |

REPORT DATE: 11/03/2006 MD :8600 TVD :8600 PROGRESS : 0 DAYS :9 MW :.0 VISC : 0
 DAILY: DC: \$0 CC :\$1,645 TC : \$1,645 CUM : DC : \$889,860 CC : \$210,071 TC : \$1,099,931
 FORMATION: MEASEVERDE PBSD : 0 PERF : PKR.DPTH: 0
 ACTIVITY AT REPORT TIME: FRAC

DAILY DETAILS :MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 8094'-8096', 8185'-8186', 8191'-8192', 8204'-8205', 8213'-8214', 8249'-8251', 8265'-8267', 8283'-8284'. @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4991 GAL YF125ST+ PAD. 37,201 GAL YF125ST+ & YF118ST+ WITH 132,450# 20/40 SAND @ 1-6 PPG. MTP 7204 PSIG. MTR 51.9 BPM. ATP 4988 PSIG. ATR 46.2 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD 10K CFP @ 8070'. PERFORAT E M /LPR FROM 7877'-7878', 7887'-7888', 7903'-7904', 7939'-7940', 7947'-7948', 7962'-7963', 7970'-7071', 7981'-7982', 7990'-7991', 8015'-8017', 8032'-8034'. @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4930 GAL YF125ST+ PAD. 37,215 GAL YF125ST+ & YF118ST+ WITH 132,825# 20/40 SAND @ 1-6 PPG. MTP 7358 PSIG. MTR 52.0 BPM. ATP 5444 PSIG. ATR 47.0 BPM. ISIP 2660 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD 10K CFP @ 7855'. PERFORAT E MPR FROM 7695'-7696', 7721'-7722', 7730'-7731', 7760'-7761', 7776'-7777', 7791'-7792', 7801'-7802', 7809'-7810', 7819'-7820', 7827'-7829'. @ 3 SPF @ 120° PHASING. RDWL SWI. SDFD.

[PERFS: 8156'-8157'] DID NOT SHOOT



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| OPERATOR : EOG RESOURCES, INC | WELL TYPE : DEVG | WELL CLASS : 1SA |
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| COUNTY,ST. : Uintah, UT | API # : 43-047-37374 | TAX/CREDIT : N |
| PROPERTY # : 057809 | WI % : 50 | NRI % : 43.5 |
| AFE# : 303660 | AFE TOTAL : \$1,668,800 | DHC : \$833,700 CWC : \$835,100 |
| REPORTED BY: HISLOP | LAST CSG : 2.375 | SHOE TVD/MD : / |
| RIG CONTR. : TRUE | RIG NAME : TRUE #27 | WATER DEPTH: |
| LOCATION : 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | | KB ELEV : 5379 GL ELEV: 5366 |
| SPUD DATE : 10/9/2006 | RIG RELEASE: 10/16/2006 | 1ST SALES : 11/28/2006 |

REPORT DATE: 11/04/2006 MD :8600 TVD :8600 PROGRESS : 0 DAYS :10 MW : VISC :
DAILY: DC: \$0 CC :\$387,093 TC : \$387,093 CUM : DC : \$889,860 CC : \$597,164 TC : \$1,487,024
FORMATION: MEASEVERDE PBTD : 8534 PERF : 6307 - 8284 PKR.DPTH:
ACTIVITY AT REPORT TIME: PREP TO MIRUSU

DAILY DETAILS : SICP 2012 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST+ PAD, 36425 GAL YF125ST+ & YF118ST+ WITH 133000# 20/40 SAND @ 1-6 PPG. MTP 6610 PSIG. MTR 53.5 BPM. ATP 5536 PSIG. ATR 47.4 BPM. ISIP 4047 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7640'. PERFORATED MPR FROM 7516'-18', 7534'-36', 7552'-53', 7557'-58', 7563'-64', 7568'-69', 7584'-85', 7593'-94', 7602'-03', 7610'-11' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4918 GAL YF123ST+ PAD, 44498 GAL YF123ST+ & YF118ST+ WITH 165100# 20/40 SAND @ 1-5 PPG. MTP 5306 PSIG. MTR 51.0 BPM. ATP 4359 PSIG. ATR 47.8 BPM. ISIP 2835 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7490'. PERFORATED MPR FROM 7340'-41', 7353'-54', 7385'-86', 7398'-99', 7408'-09', 7424'-25', 7432'-33', 7442'-43', 7454'-55', 7466'-68', 7472'-73' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4925 GAL YF123ST+ PAD, 48464 GAL YF123ST+ & YF118ST+ WITH 194400# 20/40 SAND @ 1-6 PPG. MTP 5474 PSIG. MTR 52.1 BPM. ATP 4581 PSIG. ATR 48.7 BPM. ISIP 2475 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7310'. PERFORATED MPR FROM 7134'-35', 7145'-46', 7153'-54', 7180'-81', 7201'-02', 7208'-09', 7223'-24', 7235'-36', 7254'-55', 7264'-65', 7272'-73' & 7284'-85' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4911 GAL YF123ST+ PAD, 48504 GAL YF123ST+ & YF118ST+ WITH 192200# 20/40 SAND @ 1-6 PPG. MTP 5418 PSIG. MTR 50.5 BPM. ATP 4323 PSIG. ATR 47.5 BPM. ISIP 2210 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7115'. PERFORATED UPR FROM 6847'-48', 6858'-59', 6907'-08', 6930'-31', 6943'-44', 6982'-83', 7003'-04', 7007'-08', 7037'-38', 7060'-61', 7080'-81', 7090'-91', 7095'-97' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4906 GAL YF123ST+ PAD, 35650 GAL YF123ST+ & YF118ST+ WITH 130800# 20/40 SAND @ 1-6 PPG. MTP 6787 PSIG. MTR 51.6 BPM. ATP 4798 PSIG. ATR 48.0 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6800'. PERFORATED UPR FROM 6586'-87', 6596'-97', 6606'-07', 6615'-16', 6651'-52', 6660'-61', 6667'-68', 6734'-35', 6767'-68', 6774'-75', 6778'-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4922 GAL YF123ST+ PAD, 44519 GAL YF123ST+ & YF118ST+ WITH 171800# 20/40 SAND @ 1-6 PPG. MTP 4784 PSIG. MTR 51.6 BPM. ATP 4087 PSIG. ATR 47.9 BPM. ISIP 2040 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6530'. PERFORATED UPR FROM 6307'-08', 6311'-12', 6354'-55', 6364'-65', 6384'-85', 6390'-91', 6412'-14', 6429'-30', 6435'-36', 6455'-57', 6511'-13' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF123ST+ PAD, 44405 GAL YF123ST+ & YF118ST+ WITH 155600# 20/40 SAND @ 1-6 PPG. MTP 5808 PSIG. MTR 51.6 BPM. ATP 4135 PSIG. ATR 49.0 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6261'. BLED OFF PRESSURE. RDWL. SDFN.

[PERFS: 6729' - 6730'] DID NOT SHOOT

REPORT DATE: 11/07/2006 MD :8600 TVD :8600 PROGRESS : 0 DAYS :11 MW : VISC :
DAILY: DC: \$0 CC :\$38,163 TC : \$38,163 CUM : DC : \$889,860 CC : \$635,327 TC : \$1,525,187
FORMATION: MEASEVERDE PBTD : 8534 PERF : 6307 - 8284 PKR.DPTH:
ACTIVITY AT REPORT TIME: CLEAN OUT AFTER FRAC

DAILY DETAILS : SICP 0 PSIG. MIRU BASIC SERVICE UNIT. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO CBP. SDFN.



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| OPERATOR : EOG RESOURCES, INC | WELL TYPE : DEVG | WELL CLASS : 1SA |
| FIELD : CHAPITA WELLS DEEP | DISTRICT : BIG PINEY | PLAN TVD/MD : 8,600 / 8,600 |
| COUNTY,ST. : UINTAH , UT | API # : 43-047-37374 | TAX/CREDIT : N |
| PROPERTY # : 057809 | WI % : 50 | NRI % : 43.5 |
| AFE# : 303660 | AFE TOTAL : \$1,668,800 | DHC : \$833,700 CWC : \$835,100 |
| REPORTED BY: HOOLEY | LAST CSG : 2.375 | SHOE TVD/MD : / |
| RIG CONTR. : TRUE | RIG NAME : TRUE #27 | WATER DEPTH: |
| LOCATION : 843 FNL 613 FEL SEC 34 T9S R23E (NENE) | KB ELEV : 5379 | GL ELEV : 5366 |
| SPUD DATE : 10/9/2006 | RIG RELEASE: 10/16/2006 | 1ST SALES : 11/28/2006 |

REPORT DATE: 11/08/2006 MD :8600 TVD :8600 PROGRESS : 0 DAYS :12 MW : VISC :
 DAILY: DC: \$0 CC :\$9,038 TC : \$9,038 CUM : DC : \$889,860 CC : \$644,365 TC : \$1,534,225
 FORMATION: MEASEVERDE PBTD : 8534 PERF : 6307 - 8284 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW BACK

DAILY DETAILS :SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6261', 6530', 6800', 7115', 7310', 7490', 7640', 7855' AND 8070'. RIH. CLEANED OUT TO 8398'. LANDED TBG AT 6291' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 17 HRS. 16/64" CHOKE. FTP 1425 PSIG. CP 1650 PSIG. 40 BFPH. RECOVERED 557 BLW. 10660 BLWTR.

| TUBING DETAIL | LENGTH |
|------------------------------|-------------|
| PUMP OFF SUB | 1.00' |
| 1 JT 2-3/8" 4.7# N-80 TBG | 32.68' |
| XN NIPPLE | 1.10' |
| 191 JTS 2-3/8" 4.7# N-80 TBG | 6242.95' |
| BELOW KB | 13.00' |
| LANDED @ | 6290.73' KB |

REPORT DATE: 11/09/2006 MD :8600 TVD :8600 PROGRESS : 0 DAYS :13 MW : VISC :
 DAILY: DC: \$0 CC :\$21,339 TC : \$21,339 CUM : DC : \$889,860 CC : \$665,704 TC : \$1,555,564
 FORMATION: MEASEVERDE PBTD : 8534 PERF : 6307 - 8284 PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO FACILITIES

DAILY DETAILS :FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2700 PSIG. 26 BFPH. RECOVERED 682 BLW. 9978 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/8/06

REPORT DATE: 11/29/2006 MD :8600 TVD :8600 PROGRESS : 0 DAYS :14 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$889,860 CC : \$665,704 TC : \$1,555,564
 FORMATION: MEASEVERDE PBTD : 8534 PERF : 6307 - 8284 PKR.DPTH:
 ACTIVITY AT REPORT TIME: INITIAL PRODUCTION

DAILY DETAILS :INITIAL PRODUCTION. OPENING PRESSURE: SITP 2500 PSIG & SICP 2900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 HRS, 11/28/06. FLOWED 1232 MCFD RATE ON 10/64" POSITIVE CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
U-37943

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1108-34

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

9. AFI Well No.
43-047-37374

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **843' FNL & 613' FEL (NENE) 39.997394 LAT 109.305783 LON**

At top prod. interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 34-T9S-R23E**

12. County or Parish **Utah County** 13. State **UT**

14. Date Spudded
09/22/2006

15. Date T.D. Reached
10/15/2006

16. Date Completed **11/28/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5371' NAT GL

18. Total Depth: MD **8600**
TVD

19. Plug Back T.D.: MD **8534**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4" | 9-5/8" | 36.0# | J-55 | 0-2256 | | 1910 sx | | | |
| 7-7/8" | 4-1/2" | 11.6# | P-110 | 0-8580 | | 1725 sx | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 6291 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom |
|--------------|------|--------|
| A) Mesaverde | 6307 | 8284 |
| B) | | |
| C) | | |
| D) | | |

26. Perforation Record

| Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|-------|-----------|--------------|
| 8094-8284 | 3/spf | | |
| 7877-8034 | 2/spf | | |
| 7695-7829 | 3/spf | | |
| 7516-7611 | 3/spf | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 8094-8284 | 42,357 GALS GELLED WATER & 132,450# 20/40 SAND |
| 7877-8034 | 42,310 GALS GELLED WATER & 132,825# 20/40 SAND |
| 7695-7829 | 41,541 GALS GELLED WATER & 133,000# 20/40 SAND |
| 7516-7611 | 49,581 GALS GELLED WATER & 165,100# 20/40 SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 11/28/2006 | 12/02/2006 | 24 | → | 8 | 500 | 171 | | | FLOWES FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | PRODUCING GAS WELL |
| 10/64" | 2150 | 2800 | → | 8 | 500 | 171 | | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

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JAN 19 2007

DEPT OF OIL, GAS & MINING

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|------|--------|------------------------------|---|--|
| | | | | | Meas. Depth |
| Mesaverde | 6307 | 8284 | | Wasatch Chapita Wells Buck Canyon North Horn Upper Price River Middle Price River Lower Price River Sego | 4336 4892 5527 6031 6290 7103 7958 8395 |

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

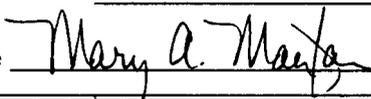
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 01/18/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1108-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

| | |
|-----------|-------|
| 7340-7473 | 3/spf |
| 7134-7285 | 2/spf |
| 6847-7097 | 2/spf |
| 6586-6779 | 3/spf |
| 6307-6513 | 2/spf |

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

| | |
|-----------|--|
| 7340-7473 | 53,554 GALS GELLED WATER & 194,400# 20/40 SAND |
| 7134-7285 | 53,580 GALS GELLED WATER & 192,200# 20/40 SAND |
| 6847-7097 | 40,721 GALS GELLED WATER & 130,800# 20/40 SAND |
| 6586-6779 | 49,606 GALS GELLED WATER & 171,800# 20/40 SAND |
| 6307-6513 | 49,520 GALS GELLED WATER & 155,600# 20/40 SAND |

Perforated the Lower Price River from 8094-8096', 8185-8186', 8191-8192', 8204-8205', 8213-8214', 8249-8251', 8265-8267' & 8283-8284' w/ 3 spf.

Perforated the Middle/Lower Price River from 7877-7878', 7887-7888', 7903-7904', 7939-7940', 7947-7948', 7962-7963', 7970-7971', 7981-7982', 7990-7991', 8015-8017' & 8032-8034' w/ 2 spf.

Perforated the Middle Price River from 7695-7696', 7721-7722', 7730-7731', 7760-7761', 7776-7777', 7791-7792', 7801-7802', 7809-7810', 7819-7820' & 7827-7829' w/ 3 spf.

Perforated the Middle Price River from 7516-7518', 7534-7536', 7552-7553', 7557-7558', 7563-7564', 7568-7569', 7584-7585', 7593-7594', 7602-7603' & 7610-7611' w/ 3 spf.

Perforated the Middle Price River from 7340-7341', 7353-7354', 7385-7386', 7398-7399', 7408-7409', 7424-7425', 7432-7433', 7442-7443', 7454-7455', 7466-7468' & 7472-7473' w/ 3 spf.

Perforated the Middle Price River from 7134-7135', 7145-7146', 7153-7154', 7180-7181', 7201-7202', 7208-7209', 7223-7224', 7235-7236', 7254-7255', 7264-7265', 7272-7273' & 7284-7285' w/ 2 spf.

Perforated the Upper Price River from 6847-6848', 6858-6859', 6907-6908', 6930-6931', 6943-6944', 6982-6983', 7003-7004', 7007-7008', 7037-7038', 7060-7061', 7080-7081', 7090-7091' & 7095-7097' w/ 2 spf.

Perforated the Upper Price River from 6586-6587', 6596-6597', 6606-6607', 6615-6616', 6651-6652', 6660-6661', 6667-6668', 6734-6735', 6767-6768', 6774-6775' & 6778-6779' w/ 3 spf.

Perforated the Upper Price River from 6307-6308', 6311-6312', 6354-6355', 6364-6365', 6384-6385', 6390-6391', 6412-6414', 6429-6430', 6435-6436', 6455-6457' & 6511-6513' w/ 2 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 10 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, CO 80202

Re: Initial Mesaverde Formation PA "W"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Initial Mesaverde Formation Participating Area "W", Chapita Wells Unit, UTU63013AP, is hereby approved effective as of November 6, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "W" results in an Initial Participating Area of 160.00 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities.

BLM letter

to 16587 to 13650 1/24/08

| WELL NO. | API NO. | LOCATION | LEASE NO. |
|----------|--|---|-----------|
| 1073-34 | <i>36930</i> 43-047- 37374 | NE $\frac{1}{4}$ NW $\frac{1}{4}$, 34-9S-23E | UTU37943 |
| 1108-34 | 43-047- 36930 | NE $\frac{1}{4}$ NE $\frac{1}{4}$, 34-9S-23E | UTU37943 |

15665

37374

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Mesaverde Formation Participating Area "W", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

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JAN 14 2008

DIV. OF OIL, GAS & MINING

Enclosure

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1 43-047-36930

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------------------|-------------------|------------------|-----------|----------------------------------|------------|---------------|
| <u>43-047-43737</u> | <u>CHAPITA WELLS UNIT 1073-34</u> | | <u>NENW</u> | <u>34</u> | <u>9S</u> | <u>23E</u> | <u>UINTAH</u> |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <u>D</u> | <u>15427</u> | <u>13650</u> | <u>6/13/2006</u> | | <u>11/6/2006</u> | | |
| Comments: <u>MVRD</u> — <u>2/14/08</u> | | | | | | | |

Well 2 4304737374

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------------------|-------------------|------------------|-----------|----------------------------------|------------|---------------|
| <u>43-047-36930</u> | <u>CHAPITA WELLS UNIT 1108-34</u> | | <u>NENE</u> | <u>34</u> | <u>9S</u> | <u>23E</u> | <u>UINTAH</u> |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <u>D</u> | <u>15665</u> | <u>13650</u> | <u>9/28/2006</u> | | <u>11/6/2006</u> | | |
| Comments: <u>MVRD</u> — <u>2/14/08</u> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

2/7/2008

Date

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FEB 07 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1108-34

9. API Well No.
43-047-37374

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T9S R23E NENE 843FNL 613FEL
39.99739 N Lat, 109.30578 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

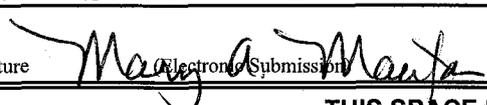
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input checked="" type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 7/29/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66267 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/13/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
JAN 20 2009