

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

November 7, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 1056-13  
NE/NE, SEC. 13, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0282  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

CWU 1056-13 B

RECEIVED  
NOV 10 2005  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 1056-13**

2. Name of Operator  
**EOG RESOURCES, INC.** 638208X 40.04154  
44334154 -109.379978

9. API Well No.  
**43-047-37372**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **692' FNL, 470' FEL** **NE/NE**  
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 13, T9S, R22E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**19.8 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish  
**UINTAH**

13. State  
**UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **470'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2440**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9390'**

20. BLM/BIA Bond No. on file  
**NM-2308**

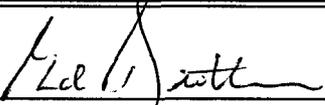
21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4820.4 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

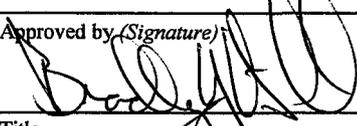
23. Estimated duration  
**45 DAYS**

24. Attachments  
Attachments  
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **November 7, 2005**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **11-10-05**

Title **Office**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action is Required

**RECEIVED**  
**NOV 10 2005**

DIV. OF OIL, GAS & MINING

**EOG RESOURCES, INC.**

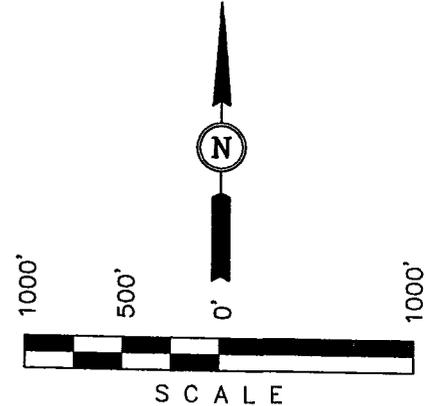
Well location, CWU #1056-13, located as shown in the NE 1/4 NE 1/4 of Section 13, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



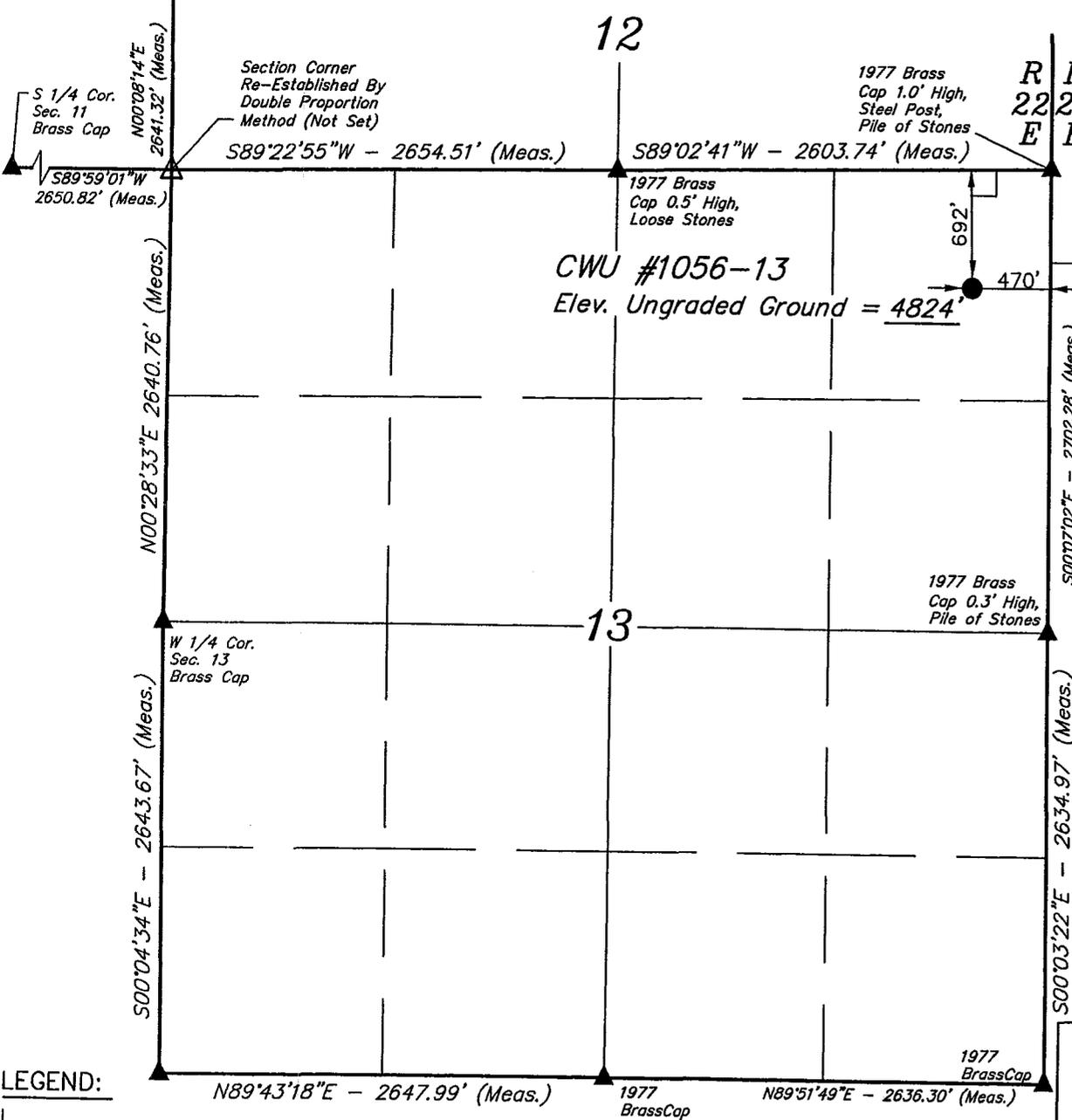
**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John H. Gray*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**T9S, R22E, S.L.B.&M.**

W 1/4 Cor. Sec. 12 Brass Cap



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)

(NAD 83)  
 LATITUDE = 40°02'29.38" (40.041494)  
 LONGITUDE = 109°22'50.18" (109.380606)  
 (NAD 27)  
 LATITUDE = 40°02'29.51" (40.041531)  
 LONGITUDE = 109°22'47.73" (109.379925)

**UINTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

SCALE (435) 789-1017

1" = 1000'	DATE SURVEYED: 06-01-05	DATE DRAWN: 06-09-05
PARTY D.L. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1056-13**  
**NE/NE, SEC. 13, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,772'
Wasatch	4,751'
North Horn	6,694'
Island	7,036'
KMV Price River	7,255'
KMV Price River Middle	7,918'
KMV Price River Lower	8,725'
Sego	9,186'

Estimated TD: 9,390' or 200'± below Sego top

**Anticipated BHP: 5,125 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<b>Conductor:</b>	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production:</b>	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1056-13**  
**NE/NE, SEC. 13, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1056-13**  
**NE/NE, SEC. 13, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 130 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

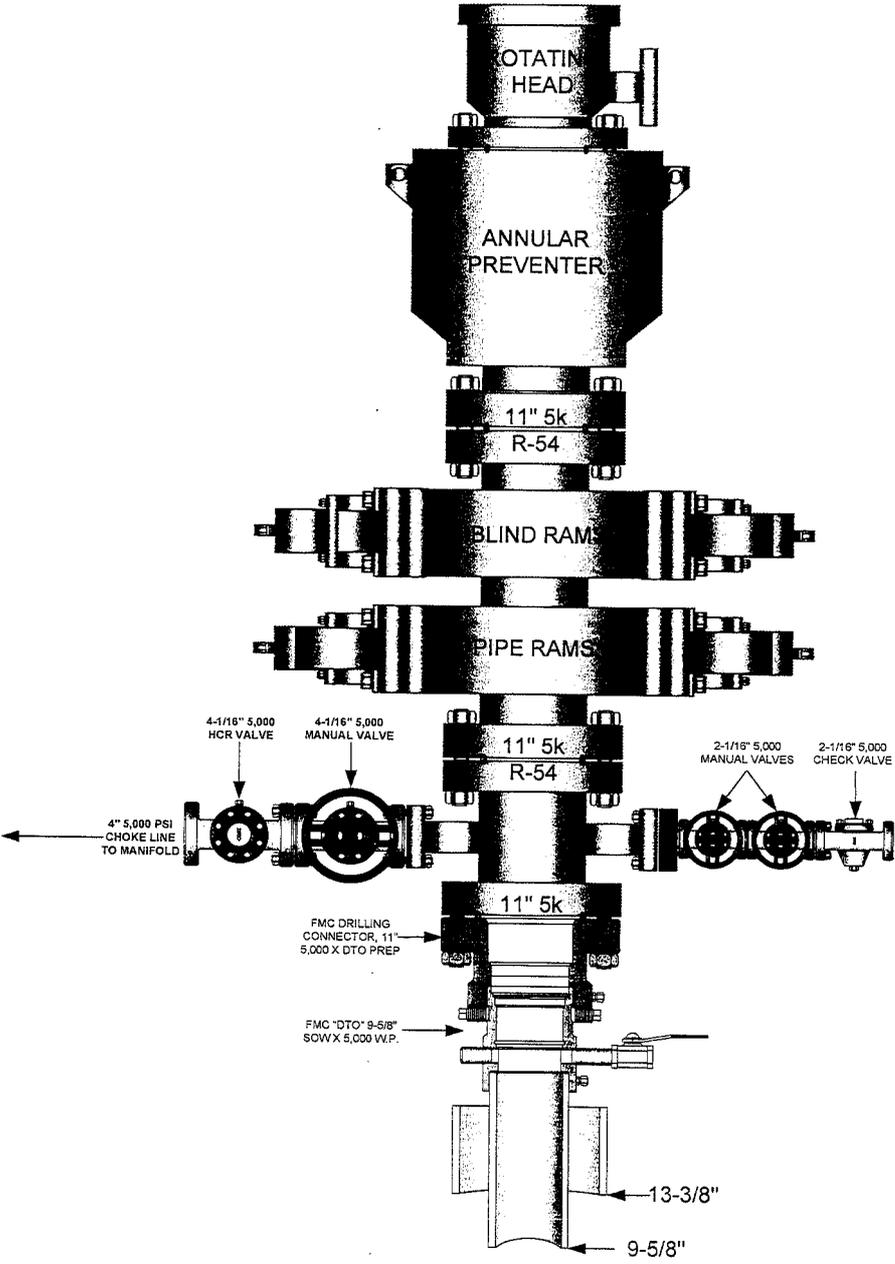
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

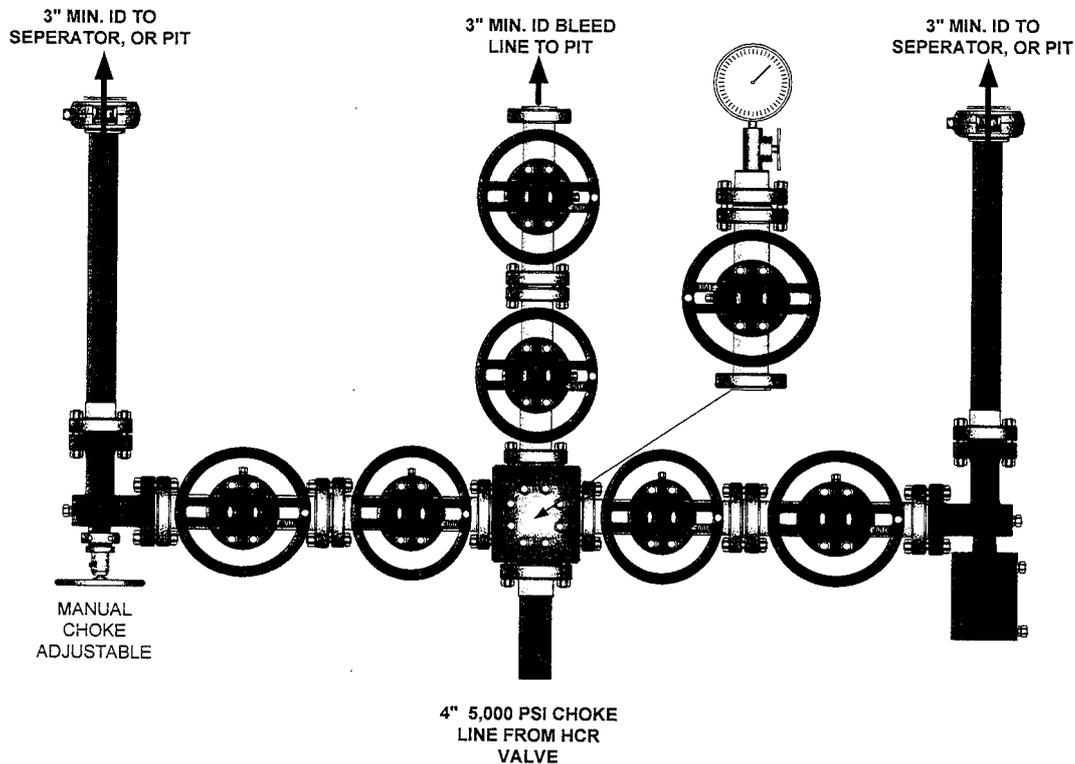
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 1056-13  
Lease Number: U-0282  
Location: 692' FNL & 470' FEL, NE/NE, Sec. 13,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.5 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 6\*

B. Producing wells - 18\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 2700' from proposed location to a point in the SW/SW of Section 7, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 mill plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Needle and Thread Grass – 6 pounds per acre
  - Hi-Crest Crested Wheat Grass – 6 pounds per acre.The final abandonment seed mixture for this location is:
  - Four-Wing Salt Bush – 3 pounds per acre
  - Indian Rice Grass – 2 pounds per acre
  - Needle and Thread Grass – 2 pounds per acre
  - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corner #5. The stockpiled location topsoil will be stored between Corner #1 and Corner #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

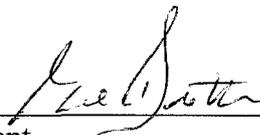
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1056-13 Well, located in the NE/NE of Section 13, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-7-2005  
Date

  
Agent

EOG RESOURCES, INC.  
CWU #1056-13  
SECTION 13, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.8 MILES.

# EOG RESOURCES, INC.

CWU #1056-13

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 13, T9S, R22E, S.L.B.&M.

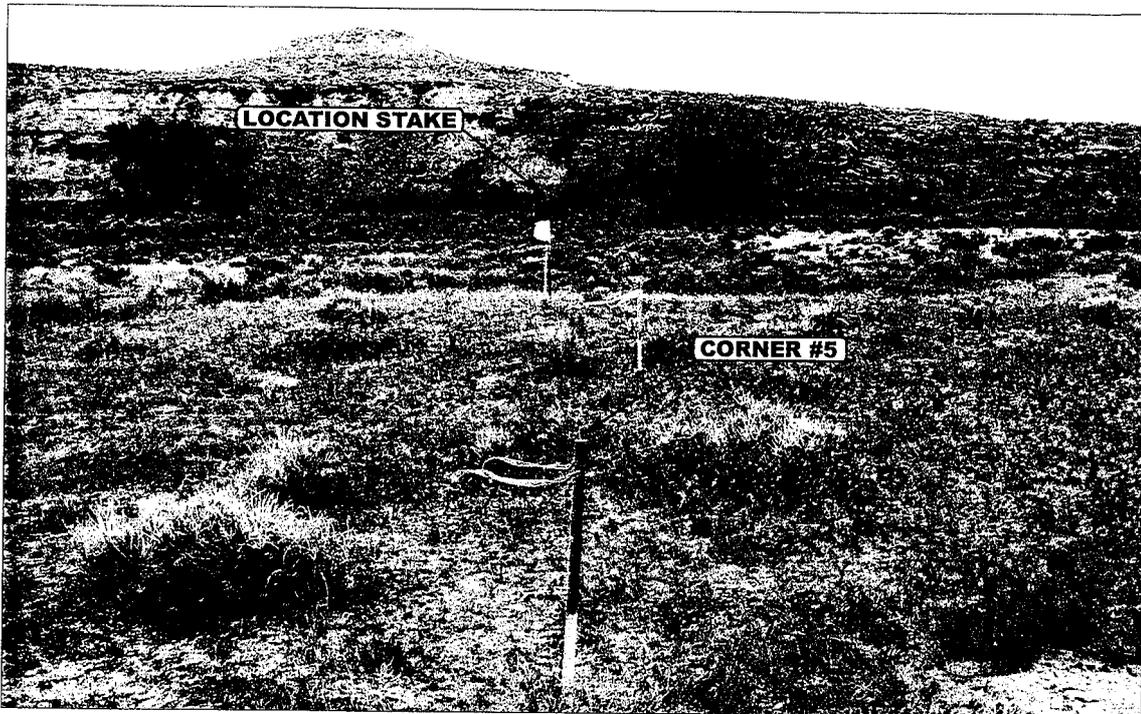


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

**E&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	6	20	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.L.	DRAWN BY: J.L.G.		REVISED: 00-00-00	

EOG RESOURCES, INC.

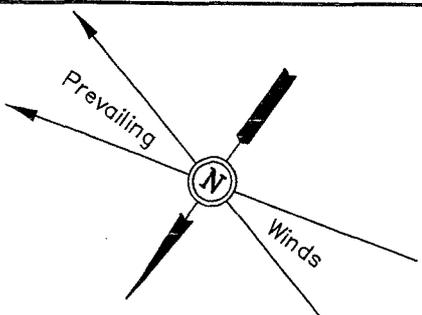
LOCATION LAYOUT FOR

CWU #1056-13

SECTION 13, T9S, R22E, S.L.B.&M.

692' FNL 470' FEL

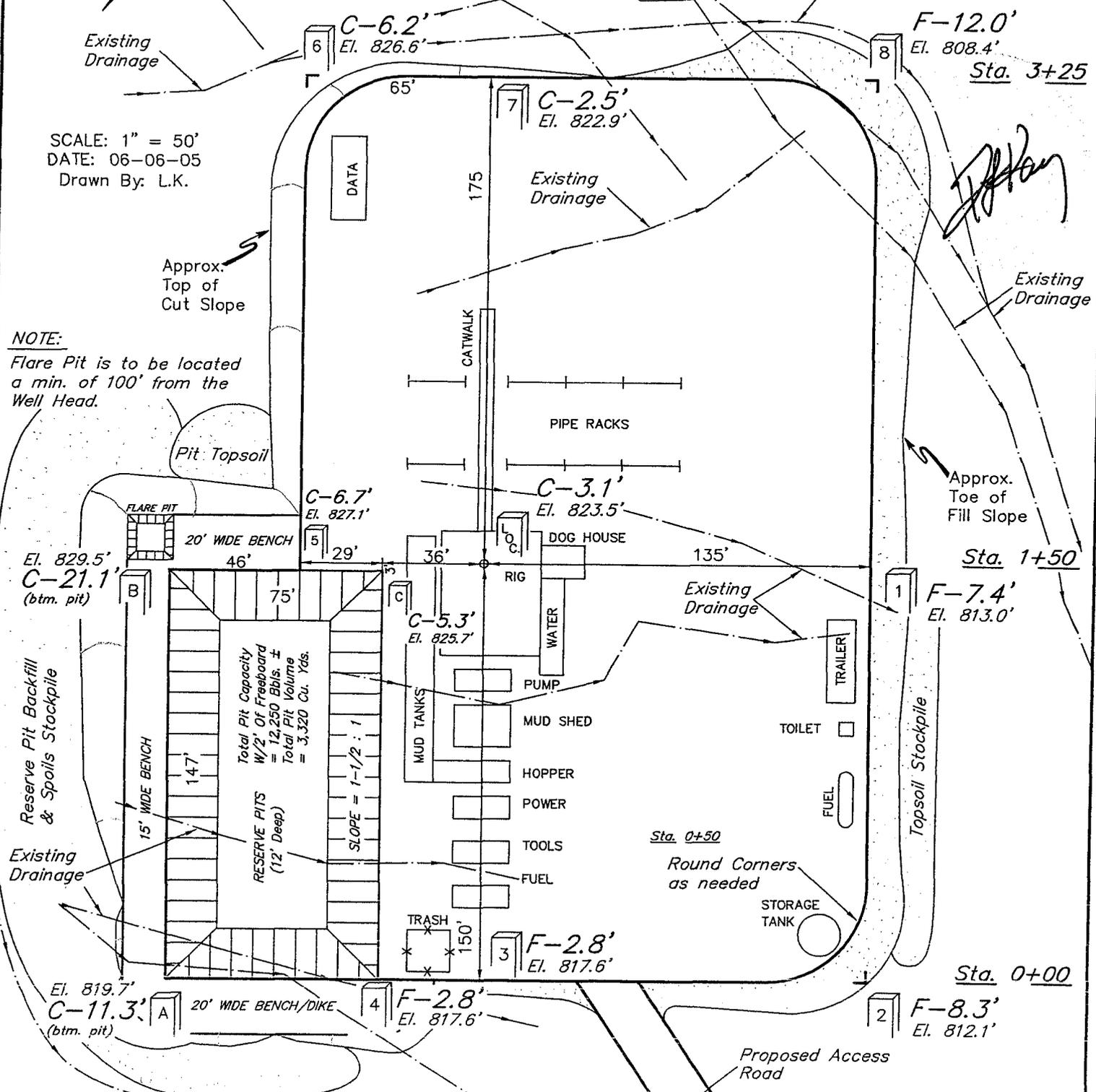
CONSTRUCT DIVERSION DITCH



SCALE: 1" = 50'  
DATE: 06-06-05  
Drawn By: L.K.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4823.5'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4820.4'

CONSTRUCT DIVERSION DITCH

FIGURE #1

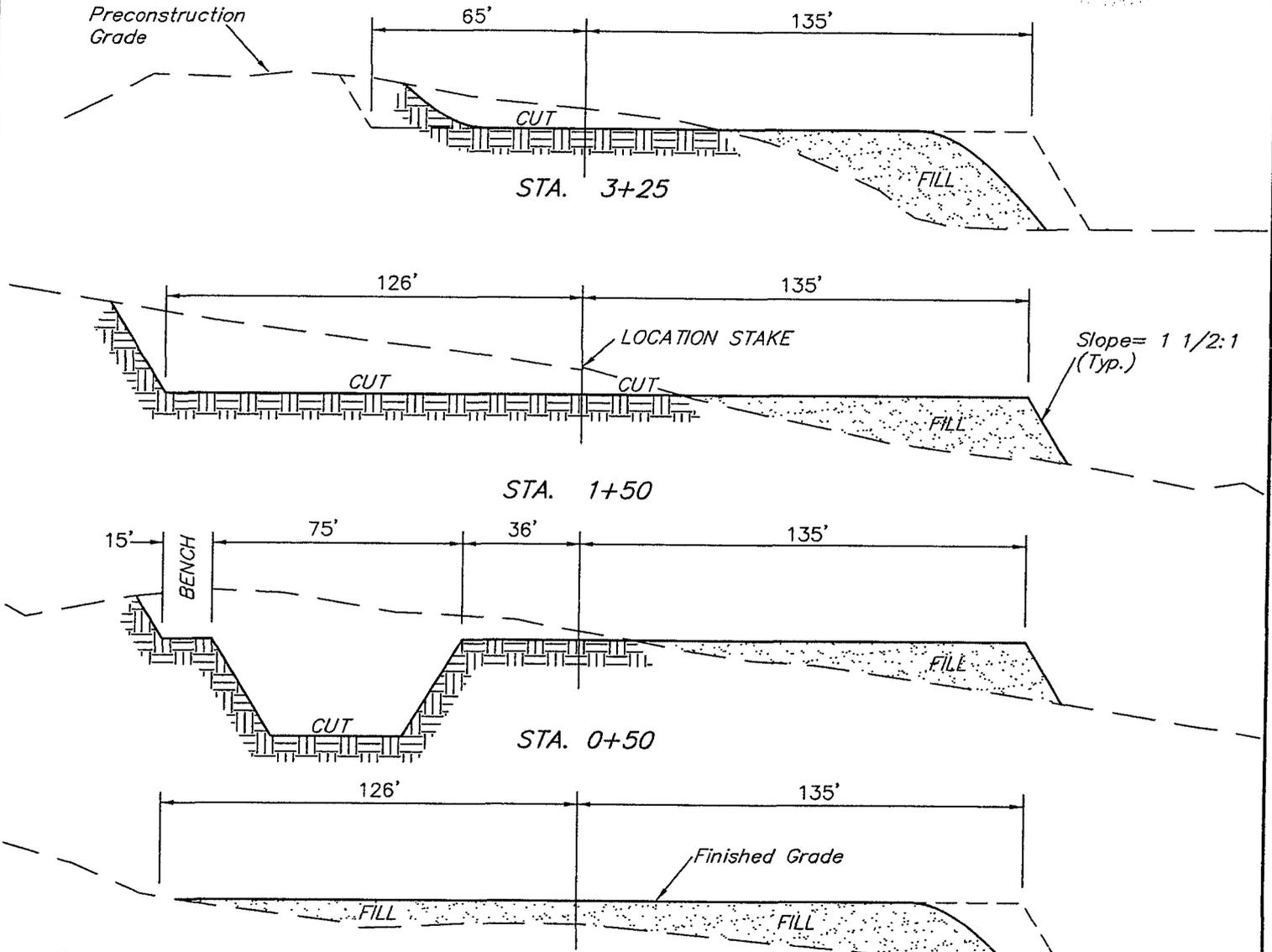
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR  
 CWU #1056-13  
 SECTION 13, T9S, R22E, S.L.B.&M.  
 692' FNL 470' FEL

1" = 20'  
 X-Section Scale  
 1" = 50'

DATE: 06-06-05  
 Drawn By: L.K.



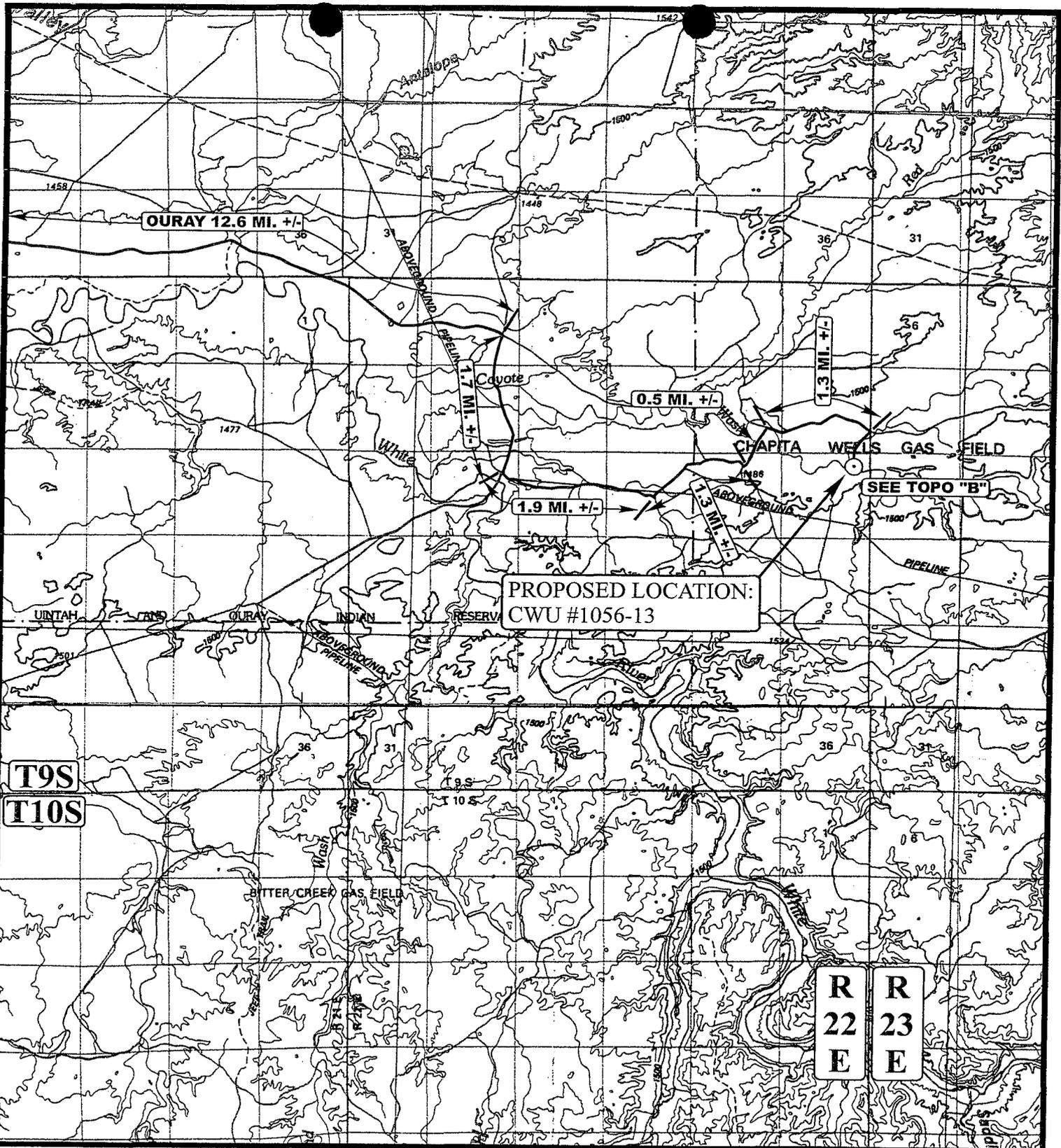
NOTE:  
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:  
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,730 Cu. Yds.
Remaining Location	= 9,030 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 10,760 CU.YDS.</b>
<b>FILL</b>	<b>= 7,370 CU.YDS.</b>

EXCESS MATERIAL	= 3,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**LEGEND:**

○ PROPOSED LOCATION



**EOG RESOURCES, INC.**

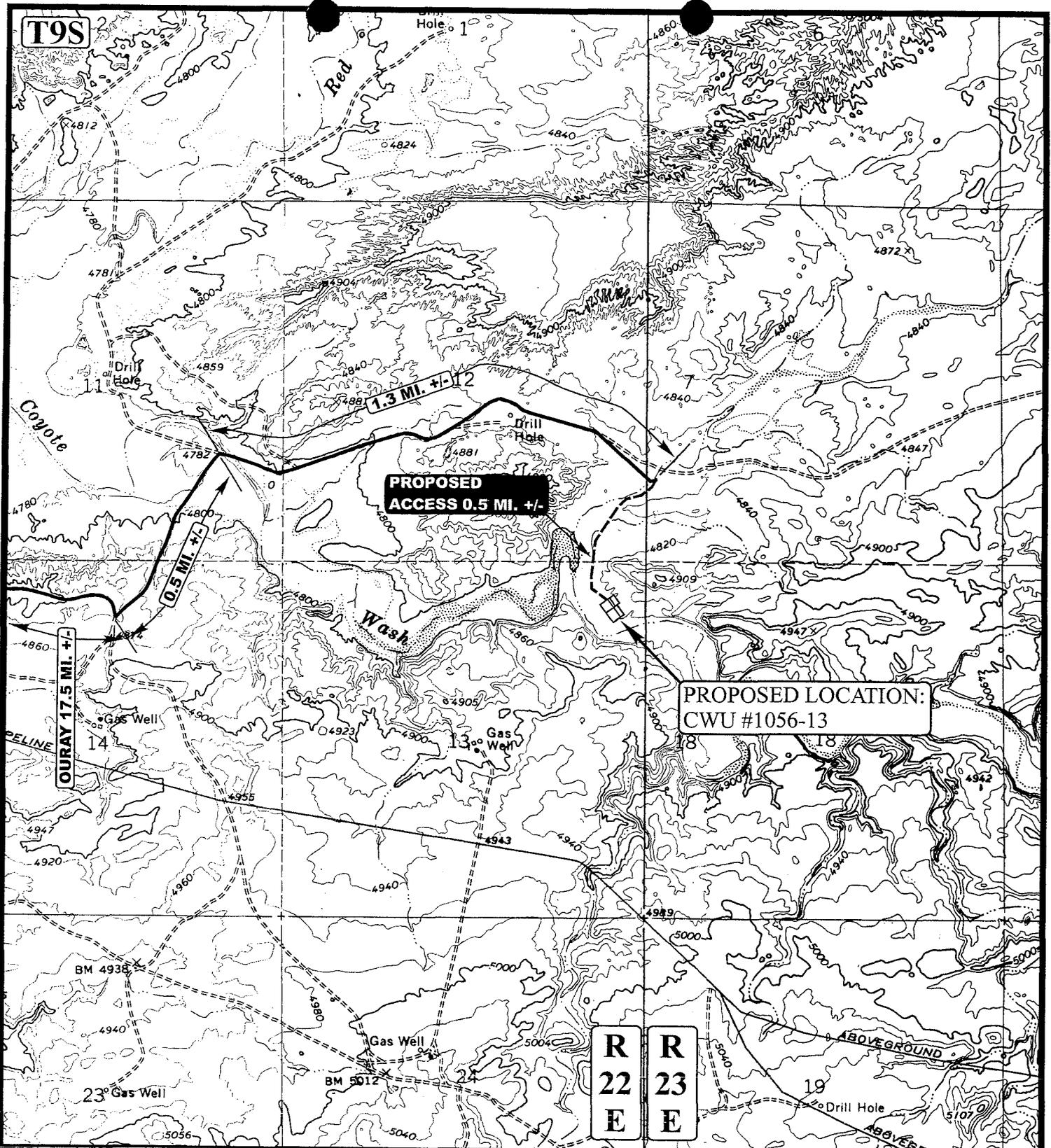
CWU #1056-13  
 SECTION 13, T9S, R22E, S.L.B.&M.  
 692' FNL 470' FEL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
 6 MONTH 2005 DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



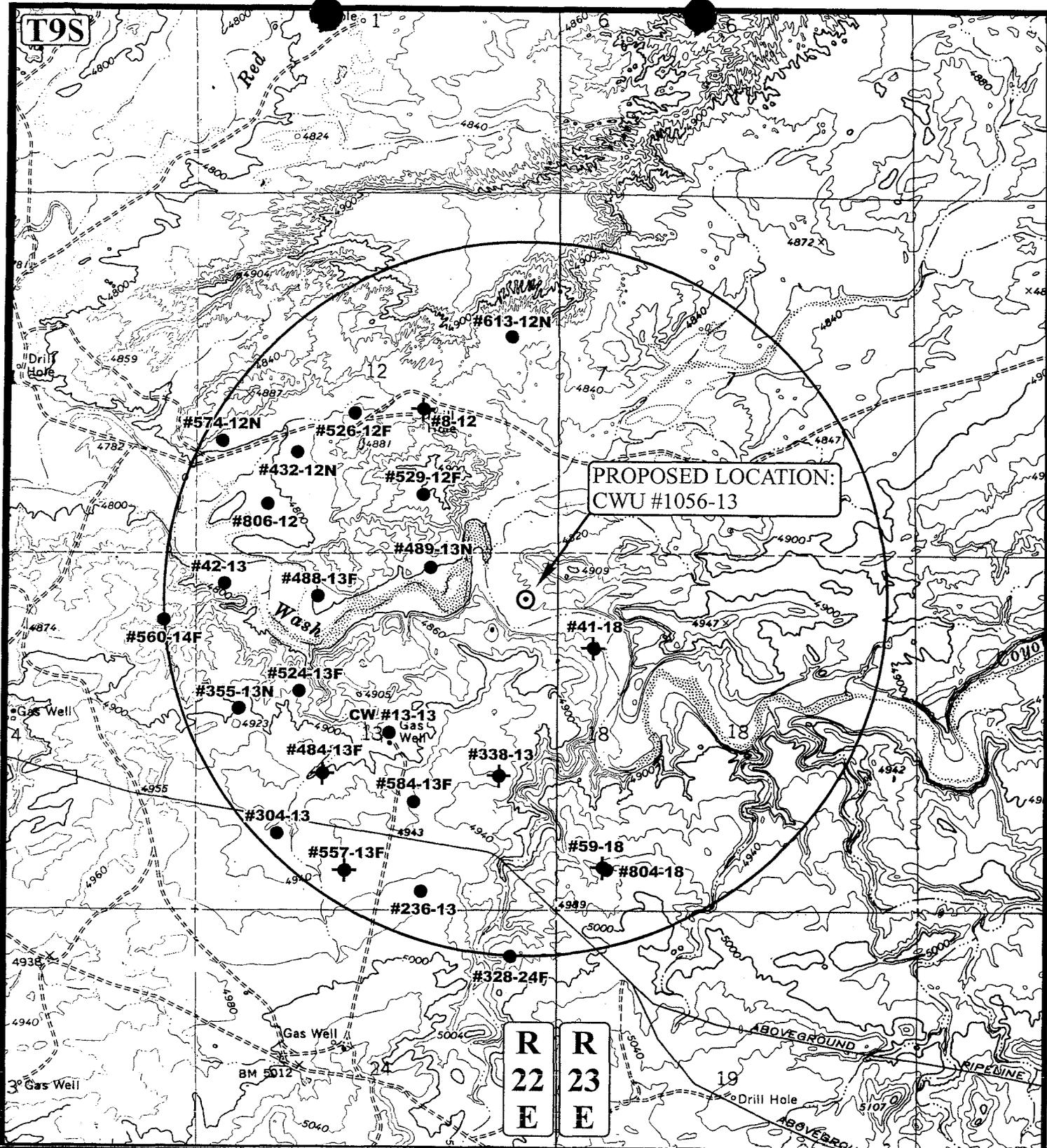
**EOG RESOURCES, INC.**

**CWU #1056-13**  
**SECTION 13, T9S, R22E, S.L.B.&M.**  
**692' FNL 470' FEL**

**U&L S**  
**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
**6 20 05**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

**B**  
**TOPO**



PROPOSED LOCATION:  
CWU #1056-13

R  
22  
E

R  
23  
E

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ⊖ SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



**EOG RESOURCES, INC.**

CWU #1056-13  
SECTION 13, T9S, R22E, S.L.B.&M.  
692' FNL 470' FEL



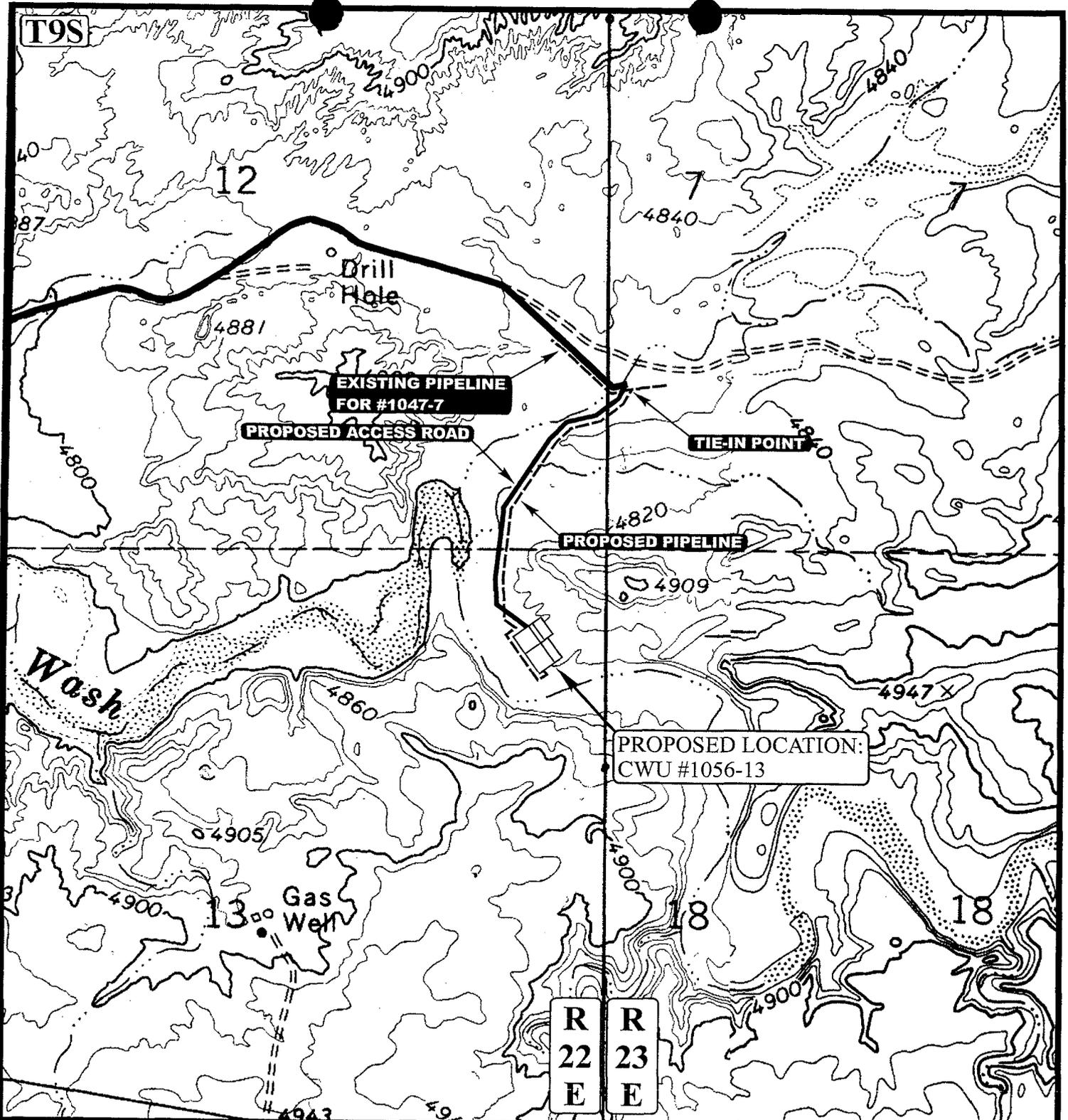
Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

6 2005  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. | REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,700' +/-

**LEGEND:**

- PROPOSED ACCESS
- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVING OTHER WELLS)

**U&L S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**

CWU #1056-13  
 SECTION 13, T9S, R22E, S.L.B.&M.  
 692' FNL 470' FEL

TOPOGRAPHIC  
 MAP

**6 20 05**  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

**D**  
 TOPO

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/10/2005

API NO. ASSIGNED: 43-047-37372

WELL NAME: CWU 1056-13  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 13 090S 220E  
 SURFACE: 0692 FNL 0470 FEL  
 BOTTOM: 0692 FNL 0470 FEL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0282  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

LATITUDE: 40.04154  
 LONGITUDE: -109.3800

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: 1- Federal Approval  
2- Oil Sale  
 \_\_\_\_\_  
 \_\_\_\_\_



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

November 10, 2005

### Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2005 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
	(Proposed PZ Price River)	
43-047-37372	CWU 1056-13	Sec 13 T09S R22E 0692 FNL 0470 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

November 10, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 1056-13 Well, 692' FNL, 470' FEL, NE NE, Sec. 13,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37372.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1056-13

API Number: 43-047-37372

Lease: U-0282

Location: NE NE                      Sec. 13                      T. 9 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **692' FNL, 470' FEL** **NE/NE**  
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**19.8 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **470'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2440**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9390'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4820.4 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

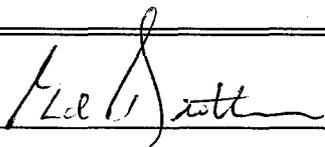
23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

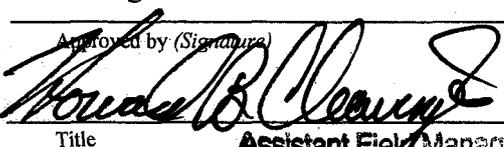
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature   
Title  
Agent

Name (Printed/Typed)  
Ed Trotter

Date  
November 7, 2005

Approved by (Signature)   
Title  
Assistant Field Manager  
Mineral Resources

Name (Printed/Typed)  
Office

Date  
03/25/2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED  
NOV 09 2005  
BLM-VERNAL, UT

5. Lease Serial No.

**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.

**CHAPITA WELLS UNIT 1056-13**

9. API Well No.

**43.047.37372**

10. Field and Pool, or Exploratory

**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 13, T9S, R22E,  
S.L.B.&M.**

12. County or Parish

**UINTAH**

13. State

**UTAH**

RECEIVED

APR 04 2006

DIV. OF OIL, GAS & MINING

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE  
170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources, Inc. **Location:** NENE, Sec. 13, T9S, R22E  
**Well No:** CWU 1056-13 **Lease No:** UTU-0282  
**API No:** 43-047-37372 **Agreement:** Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
<b>After hours contact number:</b>	<b>(435) 781-4513</b>	<b>FAX:</b> (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- |   |  |
|---|--|
| Location Construction<br>(Notify Paul Buhler)               | - Forty-Eight (48) hours prior to construction of location and access roads.   |
| Location Completion<br>(Notify Paul Buhler)                 | - Prior to moving on the drilling rig.   |
| Spud Notice<br>(Notify Petroleum Engineer)                  | - Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify Jamie Sparger SPT)     | - Twenty-Four (24) hours prior to running casing and cementing all casing strings.   |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify Petroleum Engineer)      | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- Conditions for Approval are in the APD
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
  - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- ***We have reviewed the request for a buried pipeline exception and have determined that it is justified and shall be granted due to the indurated bedrock in the area.***
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

## **DOWNHOLE CONDITIONS OF APPROVAL**

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- None

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration

and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production. The BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ( $\frac{1}{4}$  $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and / or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field

Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 1056-13

Api No: 43-047-37372 Lease Type: FEDERAL

Section 13 Township 09S Range 22E County FEDERAL

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

### **SPUDDED:**

Date 07/21/06

Time 6:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by TERRY

Telephone # (435) 828-1720

Date 07/25/2006 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36829	Chapita Wells Unit 679-06		SWSE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15531	7/25/2006			7/31/06	
Comments: <u>WSTC</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37139	Chapita Wells Unit 1103-20		NENW	20	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15532	7/20/2006			7/31/06	
Comments: <u>MVRD</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37372	Chapita Wells Unit 1056-13		NENE	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15533	7/21/2006			7/31/06	
Comments: <u>MVRD</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Operations Clerk

Title

7/26/2006

Date

**RECEIVED**

JUL 26 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

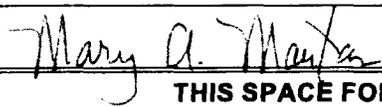
<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>U-0282</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG Resources, Inc.</b>		7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	8. Well Name and No. <b>Chapita Wells Unit 1056-13</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>692' FNL &amp; 470' FEL (NENE) Sec. 13-T9S-R22E 40.041531 LAT 109.379925 LON</b>		9. API Well No. <b>43-047-37372</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 7/21/2006.**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Mary A. Maestas</b>	Title <b>Operations Clerk</b>
Signature 	Date <b>07/26/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**JUL 28 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**692' FNL & 470' FEL (NE/NE)  
 Sec. 13-T9S-R22E 40.041494 LAT 109.380606 LON**

5. Lease Serial No.  
**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 1056-13**

9. API Well No.  
**43-047-37372**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Water evaporation unit</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. placed a water evaporation system on the referenced location as per verbal approval with Paul Buhler, BLM Vernal Field Office. Each unit consists of a 3" trash pump, a single/double evaporation unit consisting of 16-32 spray nozzles sprinkling fluids approximately 3'-4' into the atmosphere. All fluids are fully contained within the reserve pit. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

**RECEIVED**  
**SEP 18 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**09/15/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 1056-13**

9. API Well No.  
**43-047-37372**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Utah County, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**692' FNL & 470' FEL (NENE)  
Sec. 13-T9S-R22E 40.041494 LAT 109.380606 LON**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 9/28/06. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**10/10/06**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on page 2)

# WELL CHRONOLOGY REPORT

Report Generated On: 10-03-2006

<b>Well Name</b>	CWU 1056-13	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-37372	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	08-07-2006	<b>Class Date</b>	09-28-2006
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,390/ 9,390	<b>Property #</b>	057272
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,835/ 4,820				
<b>Location</b>	Section 13, T9S, R22E, NENE, 692 FNL & 470 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

<b>AFE No</b>	303485	<b>AFE Total</b>	1,750,500	<b>DHC / CWC</b>	823,700/ 926,800
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	12-07-2005
				<b>Release Date</b>	08-16-2006
<b>12-07-2005</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

692' FNL & 470' FEL (NE/NE)  
SECTION 13, T9S, R22E  
UINTAH COUNTY, UTAH

LAT 40.041531, LONG 109.379925 (NAD 27)

RIG: TRUE 15  
OBJECTIVE: 9390' TD, MESAVERDE  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A: CHAPITA WELLS DEEP  
NATURAL BUTTES FIELD

LEASE: U-0282  
ELEVATION: 4823.5' NAT GL, 4820.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4820'), 4835' KB, (15')

EOG WI 50%, NRI 43.5%

<b>07-17-2006</b>	<b>Reported By</b>	ED TROTTER			
<b>Daily Costs: Drilling</b>	\$40,950	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,950

**Cum Costs: Drilling** \$40,950 **Completion** \$0 **Well Total** \$40,950  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 10% COMPLETE. GROUND LEVEL ELEVATION: 4824' CUT @ STAKE: 3.1 MI CONSTRUCTION EQUIPMENT, BUILD ACCESS ROAD AND LOCATION, LINED RESERVE PIT.

**07-18-2006** **Reported By** ED TROTTER

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$40,950 **Completion** \$0 **Well Total** \$40,950  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

**07-19-2006** **Reported By** ED TROTTER

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$40,950 **Completion** \$0 **Well Total** \$40,950  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

**07-20-2006** **Reported By** ED TROTTER

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$40,950 **Completion** \$0 **Well Total** \$40,950  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.

**07-21-2006** **Reported By** ED TROTTER

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$40,950 **Completion** \$0 **Well Total** \$40,950  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 70% COMPLETE.

07-24-2006 Reported By ED TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$40,950 Completion \$0 Well Total \$40,950  
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. WO AIR RIG

07-25-2006 Reported By BARNES

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$40,950 Completion \$0 Well Total \$40,950  
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD 20" HOLE 7/21/06 @ 6:00 PM. SET 40' CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 7/21/06 @ 5:30 PM.

07-28-2006 Reported By BARNES

Daily Costs: Drilling \$203,648 Completion \$0 Daily Total \$203,648  
 Cum Costs: Drilling \$244,598 Completion \$0 Well Total \$244,598  
 MD 2,475 TVD 2,475 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 2, DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER AT 1790'. RAN 56 JTS (2410.1') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2425' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 300 SX (61.5 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/182.3 BBLS FRESH WATER. BUMPED PLUG W/620# @ 1:03 AM, 7/26/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE + 100 # GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE + 100 # GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #3: MIXED & PUMPED 160 SX (33 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE + 100 # GR-3. NO RETURNS. WOC 2 HRS.

TOP JOB #4: MIXED & PUMPED 130 SX (27 BBLs) OF PREMIUM CEMENT W/2% CaCL2 & 1/4 #/SX FLOCELE + 100# GR-3. HOLE FILLED AND STOOD FULL. 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY.

JERRY BARNES NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 7/24/2006 @ 3:45 PM.

**08-06-2006**      **Reported By**      DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$22,312	<b>Completion</b>	\$0	<b>Daily Total</b>	\$22,312						
<b>Cum Costs: Drilling</b>	\$266,910	<b>Completion</b>	\$0	<b>Well Total</b>	\$266,910						
<b>MD</b>	2,475	<b>TVD</b>	2,475	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: RURT**

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HELD SAFETY MEETING W/RIG CREWS & TRUCK DRIVERS. MOVED RIG TO LOCATION FROM CWU 1058-13. RU FLOOR. RELEASED TRUCKS @ 16:00 HRS. RAISED DERRICK @ 16:30 HRS.
15 MEN, 180 MAN-HOURS			
NO ACCIDENTS			

**08-07-2006**      **Reported By**      DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$21,662	<b>Completion</b>	\$0	<b>Daily Total</b>	\$21,662						
<b>Cum Costs: Drilling</b>	\$287,742	<b>Completion</b>	\$0	<b>Well Total</b>	\$287,742						
<b>MD</b>	2,475	<b>TVD</b>	2,475	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: TEST BOPE**

Start	End	Hrs	Activity Description
06:00	16:00	10.0	HELD SAFETY MEETING W/RIG CREWS. RURT. 100% RIGGED UP.
15 MEN, 150 MAN-HOURS			
NO ACCIDENTS			

**08-08-2006**      **Reported By**      DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$47,233	<b>Completion</b>	\$0	<b>Daily Total</b>	\$47,233						
<b>Cum Costs: Drilling</b>	\$334,975	<b>Completion</b>	\$0	<b>Well Total</b>	\$334,975						
<b>MD</b>	3,545	<b>TVD</b>	3,545	<b>Progress</b>	1,120	<b>Days</b>	1	<b>MW</b>	8.5	<b>Visc</b>	28.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG ACCEPTED FOR DAYWORK @ 06:00 HRS, 8/7/06. TESTED BOPE (ALL RAMS, VALVES AND MANIFOLD 250/5000 PSI. TESTED ANNULAR 250/2500 PSI & CSG 1500 PSI).
11:00	11:30	0.5	INSTALLED WEAR BUSHING.
11:30	16:00	4.5	PU BHA & DP. TAGGED @ 2350'.
16:00	17:00	1.0	INSTALLED ROTATING HEAD RUBBER, TORQUED KELLY.

17:00 19:00 2.0 DRILLED CEMENT & FLOAT EQUIPMENT TO 2450'.  
 19:00 19:30 0.5 PERFORMED FIT @ 2450' TO 12.5 PPG EMW (520 PSI).  
 19:30 06:00 10.5 DRILLED 2450' TO 3545', 1095' @ 104.3 FPH, WOB 10-18K, GPM 403, RPM 35-60/MOTOR 64, SPP 1300, 5' FLARE. THIS AM MUD 8.5 PPG, VIS 28.

DIESEL 3836 GALS (HAULED 2000, USED 582), PROPANE 3120 GALS (HAULED 2000, USED 620)  
 NO ACCIDENTS

GAS BG 1250-4000, CONN 0-1400 OVER, HG 4606, NO SHOWS

06:00 18.0 SPUDDED 7 7/8" HOLE @ 19:30 HRS, 8/7/06.

**08-09-2006** Reported By DAN LINDSEY/DANE CAMBERN

<b>Daily Costs: Drilling</b>	\$33,663	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,663						
<b>Cum Costs: Drilling</b>	\$368,725	<b>Completion</b>	\$0	<b>Well Total</b>	\$368,725						
<b>MD</b>	5,467	<b>TVD</b>	5,467	<b>Progress</b>	1,922	<b>Days</b>	2	<b>MW</b>	8.7	<b>Visc</b>	29.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 3545' TO 3890', 345' @ 115.0 FPH, WOB 18K, GPM 403, RPM 50/MOTOR 64, SPP 1300, 2-5' FLARE.
09:00	09:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
09:30	10:00	0.5	SURVEY @ 3812', 2.75 DEGREES.
10:00	06:00	20.0	DRILLED FROM 3890' TO 5467', MW 9.6 PPG, VIS 34, BG 1200U.

PROPANE 3120 GALS, USED 720  
 DIESEL 3031 GALS, USED 805 GALS  
 NO ACCIDENTS

**08-10-2006** Reported By DANE CAMBERN

<b>Daily Costs: Drilling</b>	\$84,728	<b>Completion</b>	\$0	<b>Daily Total</b>	\$84,728						
<b>Cum Costs: Drilling</b>	\$453,453	<b>Completion</b>	\$0	<b>Well Total</b>	\$453,453						
<b>MD</b>	6,402	<b>TVD</b>	6,402	<b>Progress</b>	935	<b>Days</b>	3	<b>MW</b>	9.7	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED FROM 5487' TO 5580'.
08:30	09:00	0.5	SERVICE RIG.
09:00	12:30	3.5	DRILLED FROM 5580' TO 5817'.
12:30	13:00	0.5	REPAIR PUMP #2.
13:00	03:00	14.0	DRILLED FROM 5817' TO 6403'.
03:00	06:00	3.0	TRIP FOR BIT #2.

MW 10.2 PPG, VIS 36  
 BG 15 - 300U  
 PROPANE 2280 GALS, USED 840 GALS  
 DIESEL 2124 GALS, USED 907 GALS

NO ACCIDENTS

**08-11-2006**      **Reported By**      DANE CAMBERN

<b>Daily Costs: Drilling</b>	\$48,883	<b>Completion</b>	\$0	<b>Daily Total</b>	\$48,883						
<b>Cum Costs: Drilling</b>	\$502,337	<b>Completion</b>	\$0	<b>Well Total</b>	\$502,337						
<b>MD</b>	7.072	<b>TVD</b>	7.072	<b>Progress</b>	670	<b>Days</b>	4	<b>MW</b>	10.4	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	12:30	6.5	FINISHED TRIP. LD REAMERS. PU NEW MUD MOTOR. FOUND BRIDGE @ 6366'. CLEANED OUT BRIDGE. FINISHED IN HOLE.
12:30	15:30	3.0	DRILLED FROM 6402' TO 6538'.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILLED FROM 6538' TO 7072', MW 10.8, VIS 36, BG 15 - 300U.

PROPANE 4080 GALS, USED 350 GALS  
 DIESEL 6048 GALS, USED 776 GALS  
 NO ACCIDENTS

**08-12-2006**      **Reported By**      DANE CAMBERN

<b>Daily Costs: Drilling</b>	\$29,759	<b>Completion</b>	\$6,402	<b>Daily Total</b>	\$36,161						
<b>Cum Costs: Drilling</b>	\$532,096	<b>Completion</b>	\$6,402	<b>Well Total</b>	\$538,498						
<b>MD</b>	7.915	<b>TVD</b>	7.915	<b>Progress</b>	843	<b>Days</b>	5	<b>MW</b>	10.8	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED FROM 7072' TO 7319'.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILLED FROM 7319' TO 7915', MW 11.1, VIS 36, BG 200U.

PROPANE 3660 USED 420 GALS  
 DIESEL 5012 GALS, USED 1036 GALS  
 NO ACCIDENTS

**08-13-2006**      **Reported By**      DANE CAMBERN

<b>Daily Costs: Drilling</b>	\$40,413	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,413						
<b>Cum Costs: Drilling</b>	\$572,510	<b>Completion</b>	\$6,402	<b>Well Total</b>	\$578,912						
<b>MD</b>	8,299	<b>TVD</b>	8,299	<b>Progress</b>	384	<b>Days</b>	6	<b>MW</b>	11.2	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED FROM 7915' TO 8067'.
12:00	12:30	0.5	SERVICE RIG.
12:30	15:30	3.0	DRILLED FROM 8067' TO 8121'.
15:30	21:30	6.0	TRIP FRO BIT #3. DROP SURVEY 3 DEG @ 8049'.
21:30	22:00	0.5	CUT DRILL LINE.

22:00 01:00 3.0 FINISH IN HOLE W/BIT # 3.  
 01:00 06:00 5.0 DRILLED FROM 8121' TO 8299', MW 11.2, VIS 38, BG 150 - 250U.

NO ACCIDENTS

08-14-2006 Reported By DANE CAMBERN  
**Daily Costs: Drilling** \$34,125 **Completion** \$0 **Daily Total** \$34,125  
**Cum Costs: Drilling** \$603,066 **Completion** \$6,402 **Well Total** \$609,468  
**MD** 8,980 **TVD** 8,980 **Progress** 681 **Days** 7 **MW** 11.2 **Visc** 40.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED FROM 8299' TO 8416'.
09:00	09:30	0.5	SERVICE RIG.
09:30	06:00	20.5	DRILLED FROM 8416' TO 8980', MW 11.2, VIS 36, BG 1050 TO 1400U.

PROPANE 2640 GALS, USED 660 GALS  
 DIESEL 3188 GALS, USED 977 GALS  
 NO ACCIDENTS

08-15-2006 Reported By DANE CAMBERN  
**Daily Costs: Drilling** \$45,433 **Completion** \$0 **Daily Total** \$45,433  
**Cum Costs: Drilling** \$648,499 **Completion** \$6,402 **Well Total** \$654,901  
**MD** 9,357 **TVD** 9,357 **Progress** 377 **Days** 8 **MW** 11.3 **Visc** 39.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED FROM 8980' TO 9104'.
12:30	13:00	0.5	SERVICE RIG.
13:00	03:30	14.5	DRILLED FROM 9104' TO 9357'.
03:30	04:30	1.0	HOLE PACKED-OFF. WORKED PIPE AND LD 1 JOINT OF DP.
04:30	06:00	1.5	WASH/REAM FROM 9293' TO 9357'. REACHED TD @ 6:00 HRS, 8/14/06. MW 11.3, VIS 38, BGG 500U TO 1500U, 1' FLARE.

NO ACCIDENTS

08-16-2006 Reported By DANE CAMBERN  
**Daily Costs: Drilling** \$32,047 **Completion** \$311 **Daily Total** \$32,358  
**Cum Costs: Drilling** \$680,546 **Completion** \$6,713 **Well Total** \$687,260  
**MD** 9,357 **TVD** 9,357 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUN AND CMT CSG

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH WASH/REAM TO 9357'.
06:30	07:30	1.0	CIRC/COND MUD FOR SHORT TRIP.
07:30	10:00	2.5	MADE 25 STAND SHORT TRIP, NO FILL ON BOTTOM.

10:00 11:30 1.5 CIRC BTMS UP PUMP SWEEP. BUILD SLUG AND DROP TOTCO.  
 11:30 21:00 9.5 LD DRILL PIPE AND BHA.  
 21:00 21:30 0.5 PULL WEAR BUSHING.  
 21:30 22:00 0.5 WAIT ON CASING CREW.  
 22:00 06:00 8.0 RAN 220 JTS (218 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110, LTC PRODUCTION CASING. LANDED AT 9345' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FLOAT COLLAR AT 9299', 53 JTS CASING, MARKER JOINTS @ 7028', 68 JTS CASING, MARKER JT AT 4109', 96 JTS CASING & PUP JT.

08-17-2006 Reported By DANE CAMBERN

DailyCosts: Drilling \$25,363 Completion \$168,698 Daily Total \$194,061  
 Cum Costs: Drilling \$705,910 Completion \$175,411 Well Total \$881,321  
 MD 9.357 TVD 9.357 Progress 0 Days 10 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH RUNNING CASING.
07:00	08:30	1.5	CIRC BOTTOMS UP, HAD 10' FLARE ON TRIP GAS.
08:30	11:00	2.5	RU SCHLUMBERGER AND CEMENTED CASING W/20 BBLs OF CHEM WASH FOLLOWED W/LEAD 430 SKS OF 35/65 POZ G + D020-6.0%, D174-2.0%, D130-0.125%, D046-0.2%, D112-0.75%, D013-0.3%, D065-0.3%, MIXED @ 12.0 PPG AND YIELD OF 2.26 CU FT/SK. FOLLOWED BY TAIL 1400 SKS D020 - 2.0%, D065 - 0.2%, D167 - 0.2%, D046 - 0.1%, D013 - 0.1% OF 50/50 POZ G MMIXED @ 14.1 PPG AND YIELD OF 1.20 CU FT/SK. HAD FULL RETURNS THRU OUT JOB. CIRC 18 BBLs CMT TO SURFACE. BUMPED PLUG W/3000 PSI. FLOATS HELD OK. JOB COMPLETE @ 11:00 HRS, 8/16/2006.
11:00	12:00	1.0	CLEANED RIG TANKS.
TRANSFERRED THE FOLLOWING FROM CWU 1056-13 TO CWU 1047-07: 11 JTS(426.75') 4.5" ,11.6#, HC P-110 LTC CASING 1575 GALS DIESEL 1200 GALS PROPANE			
12:00		12.0	RELEASED RIG @ 12:00 HRS, 8/16/2006. CASING POINT COST \$700,759

08-20-2006 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$44,350 Daily Total \$44,350  
 Cum Costs: Drilling \$705,910 Completion \$219,761 Well Total \$925,671  
 MD 9.357 TVD 9.357 Progress 0 Days 11 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FRO PBTB TO 100'. CEMENT TOP ABOVE 100'. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG. HELD OK.

08-25-2006 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$16,853 Daily Total \$16,853

**Cum Costs: Drilling** \$705,910      **Completion** \$236,614      **Well Total** \$942,524  
**MD** 9,357    **TVD** 9,357    **Progress** 0    **Days** 12    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 0.0**      **Perf : 7724'-9145'**      **PKR Depth : 0.0**

**Activity at Report Time: FRAC UPR**

Start	End	Hrs	Activity Description
06:00	18:30	12.5	RU CUTTERS WL. PERFORATED LPR FROM 8978'-79', 8996'-97', 9004'-9006', 9016'-17', 9075'-76', 9081'-82', 9125'-26', 9134'-36' & 9143'-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4976 GAL YF125ST PAD, 46516 GAL YF125ST & YF118ST WITH 129000# 20/40 SAND @ 1-6 PPG. MTP 6340 PSIG. MTR 50.5 BPM. ATP 5598 PSIG. ATR 47.6 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8946'. PERFORATED LPR FROM 8703'-05', 8717'-18', 8725'-26', 8766'-67', 8783'-84', 8797'-99', 8807'-08', 8869'-71' & 8915'-16' @ 3 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4967 GAL YF125ST PAD, 43627 GAL YF125ST & YF118ST WITH 130100# 20/40 SAND @ 1-6 PPG. MTP 6309 PSIG. MTR 50.4 BPM. ATP 5089 PSIG. ATR 45 BPM. ISIP 3750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8676'. PERFORATED MPR FROM 8404'-06', 8426'-27', 8432'-33', 8448'-49', 8468'-70', 8494'-96', 8557'-59', 8607'-08', 8643'-44' & 8655'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST PAD, 59559 GAL YF125ST & YF118ST WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 7598 PSIG. MTR 50.3 BPM. ATP 6276 PSIG. ATR 45 BPM. ISIP 4600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8370'. PERFORATED MPR FROM 8238'-39', 8243'-44', 8254'-55', 8261'-63', 8312'-13', 8321'-23', 8332'-34' & 8338'-40' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF123ST PAD, 55895 GAL YF123ST & YF118ST WITH 191100# 20/40 SAND @ 1-6 PPG. MTP 6418 PSIG. MTR 50.3 BPM. ATP 4904 PSIG. ATR 48 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8216'. PERFORATED MPR FROM 8008'-09', 8032'-34', 8051'-52', 8079'-80', 8090'-91', 8102'-04', 8146'-48', 8167'-69' & 8188'-90' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4955 GAL YF123ST PAD, 64513 GAL YF123ST & YF118ST WITH 239000# 20/40 SAND @ 1-6 PPG. MTP 7078 PSIG. MTR 50.5 BPM. ATP 5079 PSIG. ATR 48.8 BPM. ISIP 3230 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7970'. PERFORATED UPR FROM 7724'-25', 7735'-36', 7781'-82', 7790'-92', 7820'-21', 7868'-69', 7877'-79', 7916'-17', 7930'-32' & 7938'-40' @ 2 SPF & 180° PHASING. RDWL. SDFN.

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**08-26-2006**      **Reported By**      **MCCURDY**

**Daily Costs: Drilling**      \$0      **Completion**      \$412,100      **Daily Total**      \$412,100  
**Cum Costs: Drilling**      \$705,910      **Completion**      \$648,714      **Well Total**      \$1,354,624

**MD** 9,357    **TVD** 9,357    **Progress** 0    **Days** 13    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9299.0**      **Perf : 7058-9145**      **PKR Depth : 0.0**

**Activity at Report Time: PREP TO MIRUSU**

Start	End	Hrs	Activity Description
06:00	13:30	7.5	SICP 1970 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF123ST PAD, 56439 GAL YF123ST & YF118ST WITH 190800# 20/40 SAND @ 1-6 PPG. MTP 6440 PSIG. MTR 50.5 BPM. ATP 4676 PSIG. ATR 47.8 BPM. ISIP 2490 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7670'. PERFORATED UPR FROM 7381'-82', 7390'-91', 7401'-02', 7413'-14', 7446'-47', 7500'-01', 7533'-34', 7560'-61', 7576'-77', 7584'-86', 7614'-16' & 7629'-30' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF123ST PAD, 43298 GAL YF123ST & YF118ST WITH 128000# 20/40 SAND @ 1-6 PPG. MTP 7714 PSIG. MTR 50.6 BPM. ATP 5284 PSIG. ATR 48.2 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7330'. PERFORATED UPR FROM 7212'-14', 7222'-24', 7228'-30', 7248'-51' & 7289'-92' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4971 GAL YF123ST PAD, 43119 GAL YF123ST & YF118ST WITH 131700# 20/40 SAND @ 1-6 PPG. MTP 5534 PSIG. MTR 50.5 BPM. ATP 4098 PSIG. ATR 47.7 BPM. ISIP 2217 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7200'. PERFORATED UPR FROM 7058'-59', 7065'-67', 7093'-94', 7101'-04', 7140'-41', 7146'-48' & 7175'-77' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4971 GAL YF123ST PAD, 53787 GAL YF123ST & YF118ST WITH 191920# 20/40 SAND @ 1-6 PPG. MTP 5141 PSIG. MTR 50.6 BPM. ATP 4224 PSIG. ATR 48.2 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7013'. BLEED OFF PRESSURE. RDWL. SDFW.

<b>08-30-2006</b>		<b>Reported By</b>		HISLOP							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$2,035	<b>Daily Total</b>		\$2,035			
<b>Cum Costs: Drilling</b>	\$705,910			<b>Completion</b>	\$650,749	<b>Well Total</b>		\$1,356,659			
<b>MD</b>	9,357	<b>TVD</b>	9,357	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9299.0</b>		<b>Perf : 7058-9145</b>		<b>PKR Depth : 0.0</b>					

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
14:00	18:00	4.0	MIRU ROYAL WELL SERVICE. SICP O PSIG. ND FRAC VALVE NU BOP. RIH WITH 3 7/8" MILL TOOTH BIT, POBS, 1 JT 2 3/8", N-80 8RD, 4.7#, XN, 99 JTS TBG TO EOT @ 3260'. SWI. SDFD.

<b>08-31-2006</b>		<b>Reported By</b>		HISLOP							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$94,726	<b>Daily Total</b>		\$94,726			
<b>Cum Costs: Drilling</b>	\$705,910			<b>Completion</b>	\$745,475	<b>Well Total</b>		\$1,451,385			
<b>MD</b>	9,357	<b>TVD</b>	9,357	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9299.0</b>		<b>Perf : 7058-9145</b>		<b>PKR Depth : 0.0</b>					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP O PSIG. SICP O PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 7013', 7200', 7330', 7670', 7970', 8216', 8370', 8676' & 8946'. CLEANED OUT TO 9265'. LANDED TBG @ 7036' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 1700 PSIG. 45 BFPH. RECOVERED 675 BLW. 11325 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'  
 1 JT 2-3/8" 4.7# L80 TBG 32.60'  
 XN NIPPLE 1.10'  
 215 JTS 2-3/8" 4.7# L80 TBG 6983.05'  
 BELOW KB 18.00'  
 LANDED @ 7035.66' KB

09-01-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,644	Daily Total	\$3,644
Cum Costs: Drilling	\$705,910	Completion	\$749,119	Well Total	\$1,455,029

MD	9,357	TVD	9,357	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBDT : 9299.0		Perf : 7058-9145		PKR Depth : 0.0						

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1250 PSIG. CP 2100 PSIG. 41 BFPH. RECOVERED 1072BLW. 10253 BLWTR.

09-02-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,650	Daily Total	\$2,650
Cum Costs: Drilling	\$705,910	Completion	\$751,769	Well Total	\$1,457,679

MD	9,357	TVD	9,357	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBDT : 9299.0		Perf : 7058-9145		PKR Depth : 0.0						

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1325 PSIG, CP 2750 PSIG. 41 BFPH. RECOVERED 950 BLW. 9303 BLWTR.

09-03-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,650	Daily Total	\$2,650
Cum Costs: Drilling	\$705,910	Completion	\$754,419	Well Total	\$1,460,329

MD	9,357	TVD	9,357	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBDT : 9299.0		Perf : 7058-9145		PKR Depth : 0.0						

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2800 PSIG. 29 BFPH. RECOVERED 825 BBLs. 8478 BLWTR. TRACE CONDENSATE.

09-04-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,650	Daily Total	\$2,650
Cum Costs: Drilling	\$705,910	Completion	\$757,069	Well Total	\$1,462,979

MD	9,357	TVD	9,357	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBDT : 9299.0		Perf : 7058-9145		PKR Depth : 0.0						

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1375 PSIG, CP 2750 PSIG. 24 BFPH. RECOVERED 638 BBLs. 7840 BLWTR. LIGHT CONDENSATE. SWI @ 6:00 AM. WO FACILITIES.

FINAL COMPLETION DATE: 9/3/06.

09-29-2006 Reported By COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$705,910	Completion	\$757,069	Well Total	\$1,462,979

MD	9,357	TVD	9,357	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBDT : 9299.0		Perf : 7058-9145		PKR Depth : 0.0						

**Activity at Report Time: INITIAL PRODUCTION****Start End Hrs Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 2800 PSIG & CP 3200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 13:30 HRS, 9/28/06. FLOWED 1200 MCFD RATE ON 10/64" CHOKE.

10-02-2006 Reported By ALAN WATKINS

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$705,910	<b>Completion</b>	\$757,069	<b>Well Total</b>	\$1,462,979
<b>MD</b>	9,357	<b>TVD</b>	9,357	<b>Progress</b>	0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9299.0</b>		<b>Perf : 7058-9145</b>	
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: ON SALES****Start End Hrs Activity Description**

06:00 06:00 24.0 9/30/06 FLOWED 167 MCF, 2 BO & 8 BW IN 24 HRS ON 10/64" CH, TP 2200 PSIG, CP 3100 PSIG.

10/1/06 FLOWED 506 MCF, 2 BO & 8 BW IN 24 HRS ON 10/64" CH, TP 2000 PSIG, CP 3100 PSIG.

10/2/06 FLOWED 498 MCF, 44 BO & 192 BW IN 24 HRS ON 10/64" CH, TP 2000 PSIG, CP 3000 PSIG.

10-03-2006 Reported By ALAN WATKINS

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$705,910	<b>Completion</b>	\$757,069	<b>Well Total</b>	\$1,462,979
<b>MD</b>	9,357	<b>TVD</b>	9,357	<b>Progress</b>	0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9299.0</b>		<b>Perf : 7058-9145</b>	
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: ON SALES****Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 714 MCF, 30 BO & 255 BW IN 24 HRS ON 10/64" CH, TP 2000 PSIG, CP 3000 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other \_\_\_\_\_

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **692' FNL & 470' FEL (NE/NE) 40.041494 LAT 109.380606 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded  
**07/21/2006**

15. Date T.D. Reached  
**08/14/2006**

16. Date Completed **09/28/2006**  
 D & A  Ready to Prod.

18. Total Depth: MD **9357**  
TVD

19. Plug Back T.D.: MD **9299**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2425		790 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9345		1830 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7036							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Mesaverde</b>	<b>7058</b>	<b>9145</b>	<b>8978-9145</b>		<b>3/spf</b>	
B)			<b>8703-8916</b>		<b>3/spf</b>	
C)			<b>8404-8656</b>		<b>2/spf</b>	
D)			<b>8238-8340</b>		<b>3/spf</b>	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>8978-9145</b>	<b>51,657 GALS GELLED WATER &amp; 129,000# 20/40 SAND</b>
<b>8703-8916</b>	<b>48,759 GALS GELLED WATER &amp; 130,100# 20/40 SAND</b>
<b>8404-8656</b>	<b>64,677 GALS GELLED WATER &amp; 168,000# 20/40 SAND</b>
<b>8238-8340</b>	<b>61,025 GALS GELLED WATER &amp; 191,100# 20/40 SAND</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/28/2006	10/03/2006	24	→	25	456	245			<b>FLOWS FROM WELL</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	SI 1950	3000	→						<b>PRODUCING GAS WELL</b>

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECEIVED

NOV 21 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Mesaverde</b>	<b>7058</b>	<b>9145</b>		<b>Wasatch</b>	<b>4723</b>
				<b>Chapita Wells</b>	<b>5291</b>
				<b>Buck Canyon</b>	<b>5981</b>
				<b>North Horn</b>	<b>6693</b>
				<b>Island</b>	<b>6885</b>
				<b>Upper Price River</b>	<b>7034</b>
				<b>Middle Price River</b>	<b>7910</b>
				<b>Lower Price River</b>	<b>8728</b>
				<b>Sego</b>	<b>9191</b>

32. Additional remarks (include plugging procedure):

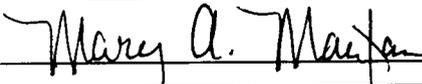
**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. Maestas Title Regulatory Assistant

Signature  Date 11/16/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1056-13 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8008-8190	2/spf
7724-7940	2/spf
7381-7630	2/spf
7212-7292	3/spf
7058-7177	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8008-8190	69,633 GALS GELLED WATER & 239,000# 20/40 SAND
7724-7940	61,569 GALS GELLED WATER & 190,800# 20/40 SAND
7381-7630	48,423 GALS GELLED WATER & 128,000# 20/40 SAND
7212-7292	48,255 GALS GELLED WATER & 131,700# 20/40 SAND
7058-7177	58,923 GALS GELLED WATER & 191,920# 20/40 SAND

Perforated the Lower Price River from 8978-8979', 8996-8997', 9004-9006', 9016-9017', 9075-9076', 9081-9082', 9125-9126', 9134-9136' & 9143-9145' w/ 3 spf.

Perforated the Lower Price River from 8703-8705', 8717-8718', 8725-8726', 8766-8767', 8783-8784', 8797-8799', 8807-8808', 8869-8871' & 8915-8916' w/ 3 spf.

Perforated the Middle Price River from 8404-8406', 8426-8427', 8432-8433', 8448-8449', 8468-8470', 8494-8496', 8557-8559', 8607-8608', 8643-8644' & 8655-8656' w/ 2 spf.

Perforated the Middle Price River from 8238-8239', 8243-8244', 8254-8255', 8261-8263', 8312-8313', 8321-8323', 8332-8334' & 8338-8340' w/ 3 spf.

Perforated the Middle Price River from 8008-8009', 8032-8034', 8051-8052', 8079-8080', 8090-8091', 8102-8104', 8146-8148', 8167-8169 & 8188-8190' w/ 2 spf.

Perforated the Upper Price River from 7724-7725', 7735-7736', 7781-7782', 7790-7792', 7820-7821', 7868-7869', 7877-7879', 7916-7917', 7930-7932' & 7938-7940' w/ 2 spf.

Perforated the Upper Price River from 7381-7382', 7390-7391', 7401-7402', 7413-7414', 7446-7447', 7500-7501', 7533-7534', 7560-7561', 7576-7577', 7584-7586', 7614-7616' & 7629-7630' w/ 2 spf.

Perforated the Upper Price River from 7212-7214', 7222-7224', 7228-7230', 7248-7251' & 7289-7292' w/ 3 spf.

Perforated the Upper Price River from 7058-7059', 7065-7067', 7093-7094', 7101-7104', 7140-7141', 7146-7148' & 7175-7177' w/ 3 spf.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street, Suite 100N  
Denver, Colorado 80202

October 12, 2007

Re: 1st Revision Consolidated Mesaverde Formation PA  
"A-B-D-E-F-G-H-I-J-K-L-M-N-P" Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-M-N-P", Chapita Wells Unit, CRS No. UTU63013AI, AFS No. 892000905AI, is hereby approved effective as of September 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Wasatch Formation PA "A-B-D-E-F-G-H-I-J-K-L-M-N-P" results the addition of 240.00 acres to the participating area for a total of 9,994.69 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities.

*To 13650*

WELL NO.	API NO.	LOCATION	LEASE NO.
1056-13	43-047-37372	NE $\frac{1}{4}$ NE $\frac{1}{4}$ , 13-9S-22E	UTU0282
969-30	43-047-36695	NW $\frac{1}{4}$ NE $\frac{1}{4}$ , 30-9S-23E	UTU0337
864-33	43-047-3522 <i>46</i>	SW $\frac{1}{4}$ NW $\frac{1}{4}$ , 33-9S-23E	UTU0336

*from 15533*

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-M-N-P", Chapita Wells Unit, and the effective date.

Sincerely,

*/s/ Becky J. Hammond*

Becky J. Hammond  
Chief, Branch of Fluid Minerals

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35401	CWU 877-34		NESW	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15171	13650	2/1/2006			8/1/2006	
Comments: <i>MVRD</i>							<i>12/31/07</i>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37372	CWU 1056-13		NENE	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15533	13650	7/21/2006			9/1/2006	
Comments: <i>MVRD</i>							<i>12/31/07</i>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36695	CWU 969-30		NWNE	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15659	13650	5/9/2006			9/1/2006	
Comments: <i>MVRD</i>							<i>12/31/07</i>

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

*Mary A. Maestas*  
Signature

Regulatory Assistant

Title

12/26/2007

Date

**RECEIVED**

**DEC 26 2007**

DIV. OF OIL, GAS & MINING