

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 7, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1061-14
NE/NW, SEC. 14, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

NOV 09 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. CHAPITA WELLS UNIT 1061-14	
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-37370	
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 834' FNL, 1908' FWL 635716X 40.041014 NE/NW At proposed prod. Zone 4433312Y -109.409189		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 14, T9S, R22E, S.L.B.&M.	
14. Distance in miles and direction from nearest town or post office* 19.05 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	13. State UTAH
15. Distance from proposed* location to nearest property or lease line, ft. 834' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2440	17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9650'	20. BLM/BIA Bond No. on file NM-2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4885.4 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Esti mated duration 45 DAYS	
24. Attachments			

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 7, 2005
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 11-10-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

NOV 09 2005

DIV. OF OIL, GAS & MINING

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T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1061-14, located as shown in the NE 1/4 NW 1/4 of Section 14, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

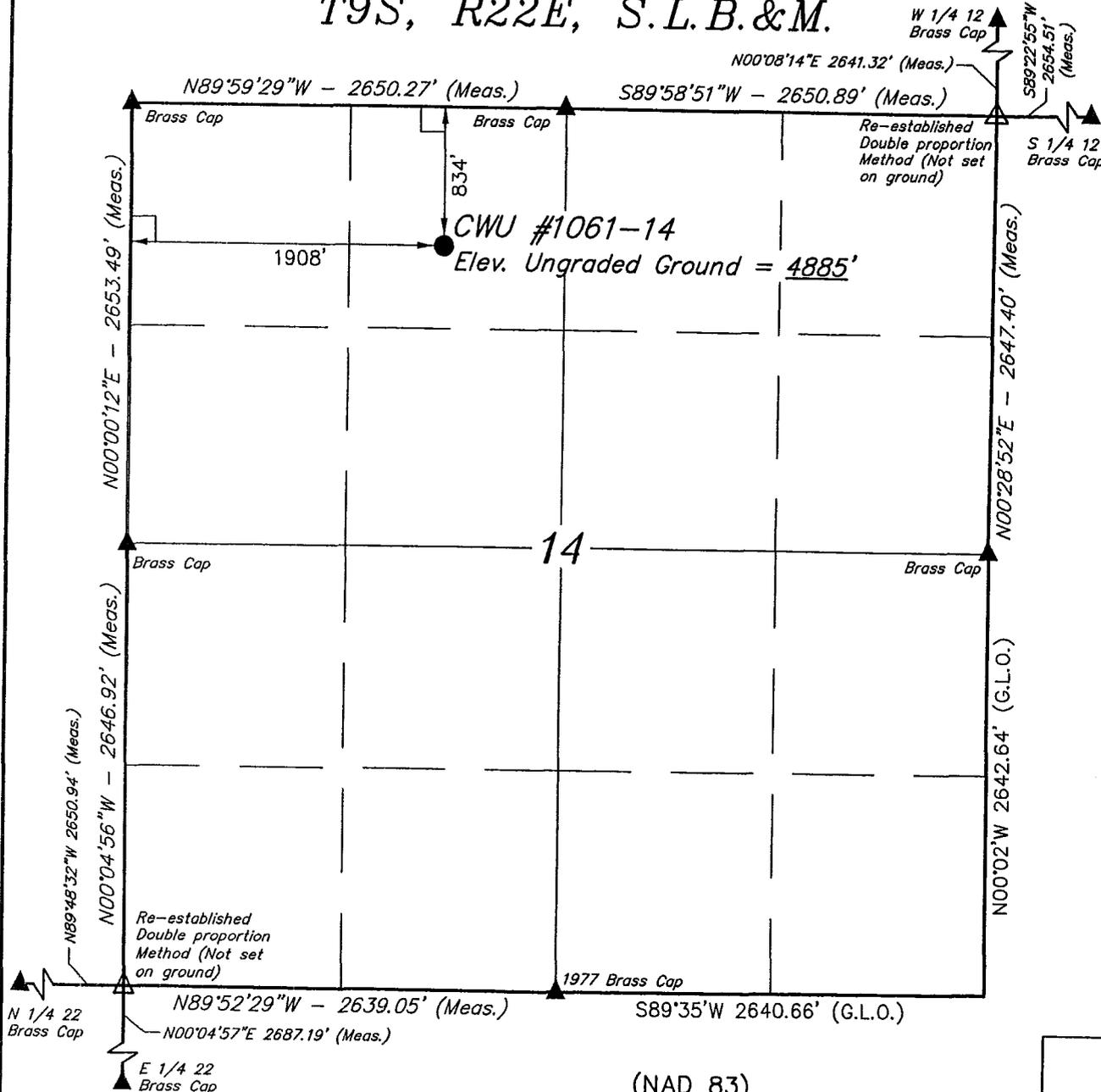


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 83)
 LATITUDE = 40°02'27.42" (40.040950)
 LONGITUDE = 109°24'35.37" (109.409825)
 (NAD 27)
 LATITUDE = 40°02'27.55" (40.040986)
 LONGITUDE = 109°24'32.91" (109.409142)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-09-05	DATE DRAWN: 06-14-05
PARTY D.A. T.A. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1061-14
NE/NW, SEC. 14, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,918'
Wasatch	4,912'
North Horn	6,910'
Island	7,216'
KMV Price River	7,527'
KMV Price River Middle	8,204'
KMV Price River Lower	8,975'
Sego	9,456'

Estimated TD: **9,650' or 200'± below Sego top**

Anticipated BHP: 5,270 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1061-14
NE/NW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1061-14
NE/NW, SEC. 14, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 141 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 910 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

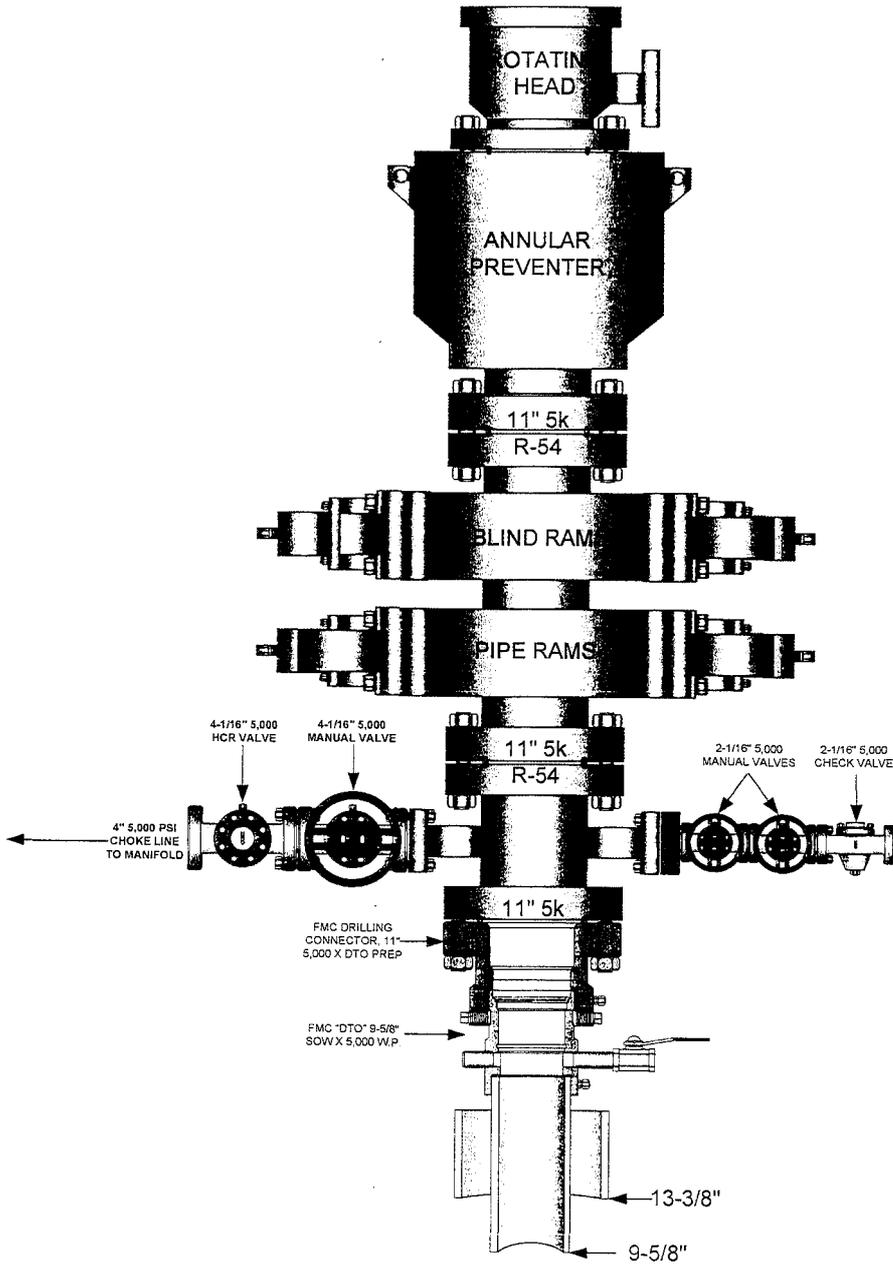
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

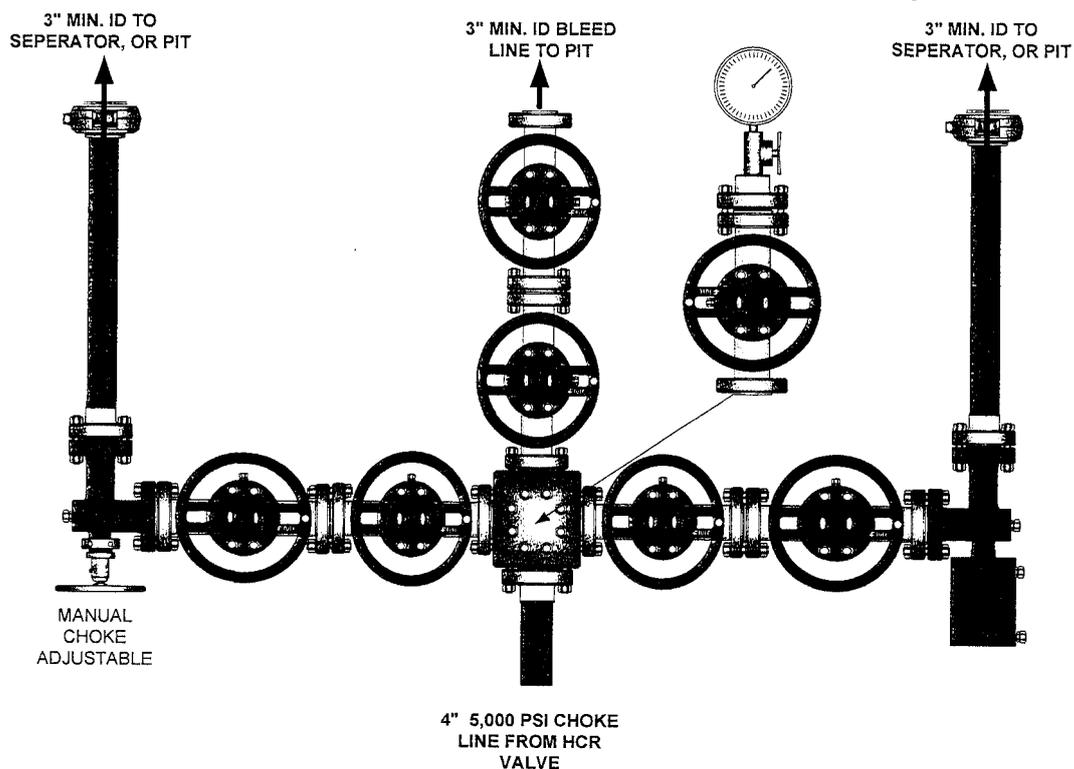
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1061-14
Lease Number: U-0282
Location: 834' FNL & 1908' FWL, NE/NW, Sec. 14,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.05 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.15 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A high water crossing will be installed in the access road.** All other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4*
- B. Producing wells - 51*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 300' from proposed location to a point in the NE/NW of Section 14, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Needle and Thread Grass – 6 pounds per acre
 - Hi-Crest Crested Wheat Grass – 6 pounds per acre

The final abandonment seed mixture for this location is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the

approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

A high water crossing will be installed in the access road.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

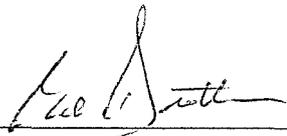
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1061-14 Well, located in the NE/NW of Section 14, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-7-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1061-14
SECTION 14, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.95 MILES.

EOG RESOURCES, INC.

CWU #1061-14

LOCATED IN UTAH COUNTY, UTAH

SECTION 14, T9S, R22E, S.L.B.&M.

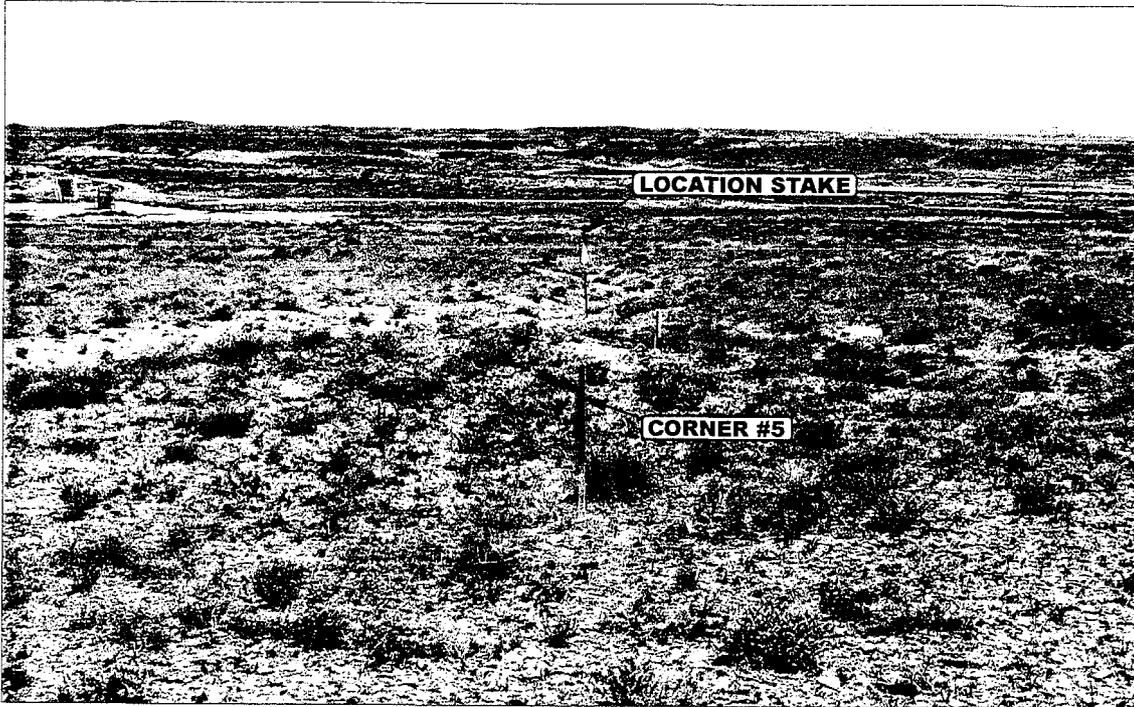


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

EELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	06	13	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.L.	DRAWN BY: C.P.	REVISED: 00-00-00		

EOG RESOURCES, INC.

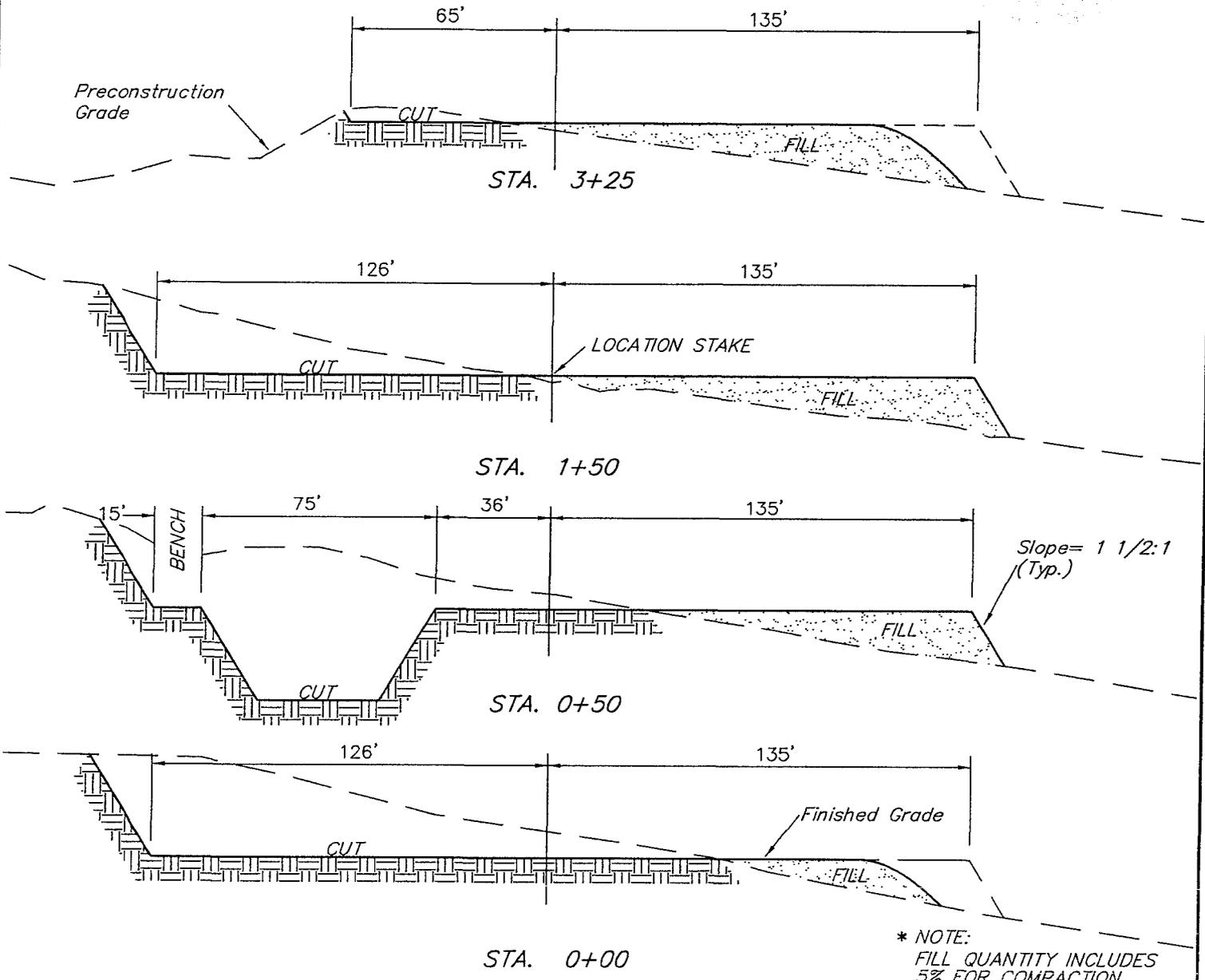
FIGURE #2

TYPICAL CROSS SECTIONS FOR
 CWU #1061-14
 SECTION 14, T9S, R22E, S.L.B.&M.
 834' FNL 1908' FWL

[Handwritten Signature]

X-Section Scale
 1" = 20'
 1" = 50'

DATE: 06-14-05
 Drawn By: L.K.

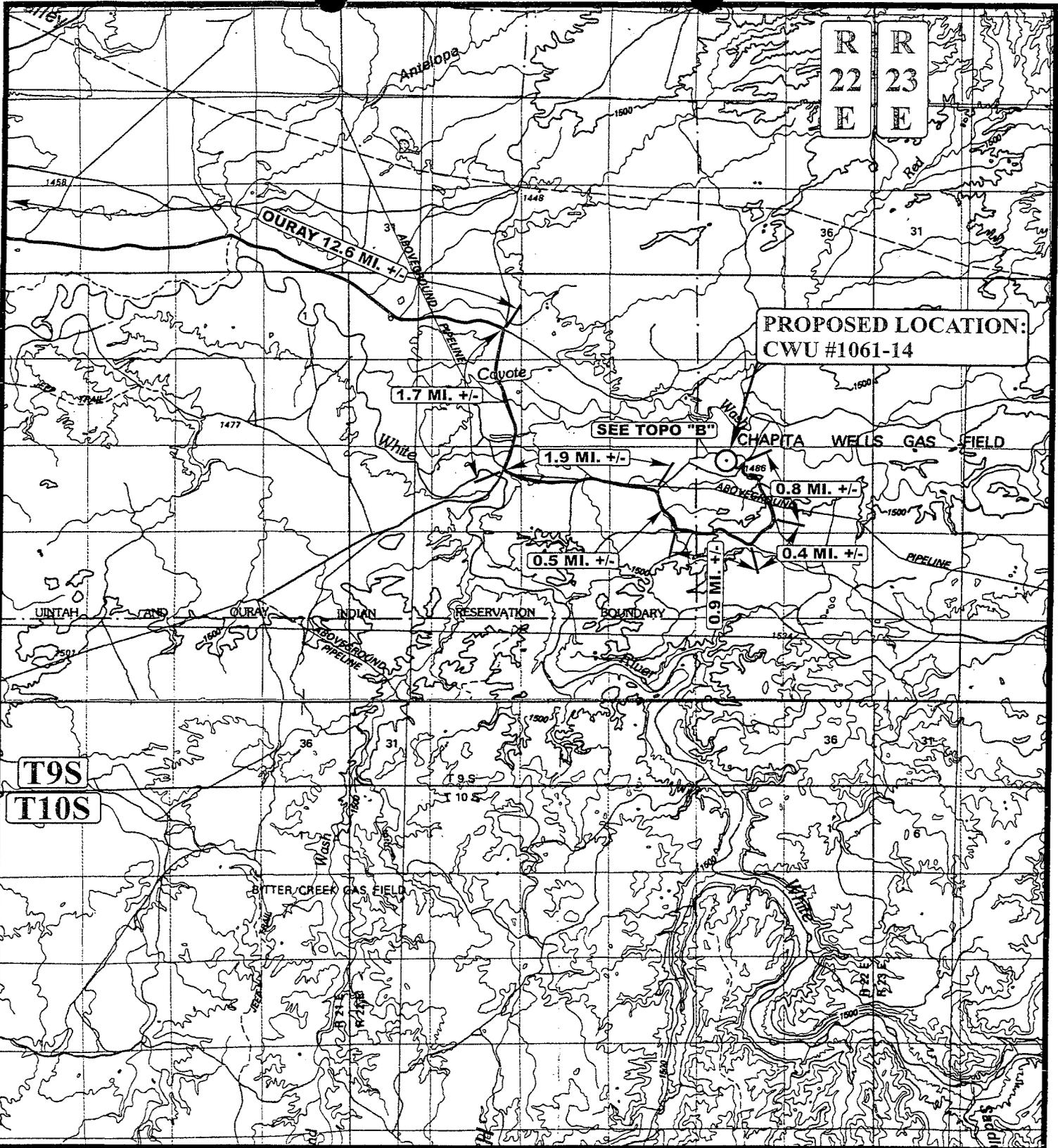


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,730 Cu. Yds.
Remaining Location	= 9,090 Cu. Yds.
TOTAL CUT	= 10,820 CU.YDS.
FILL	= 7,430 CU.YDS.

EXCESS MATERIAL	= 3,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
CWU #1061-14**

SEE TOPO "B"

CHAPITA WELLS GAS FIELD

BITTER CREEK GAS FIELD

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

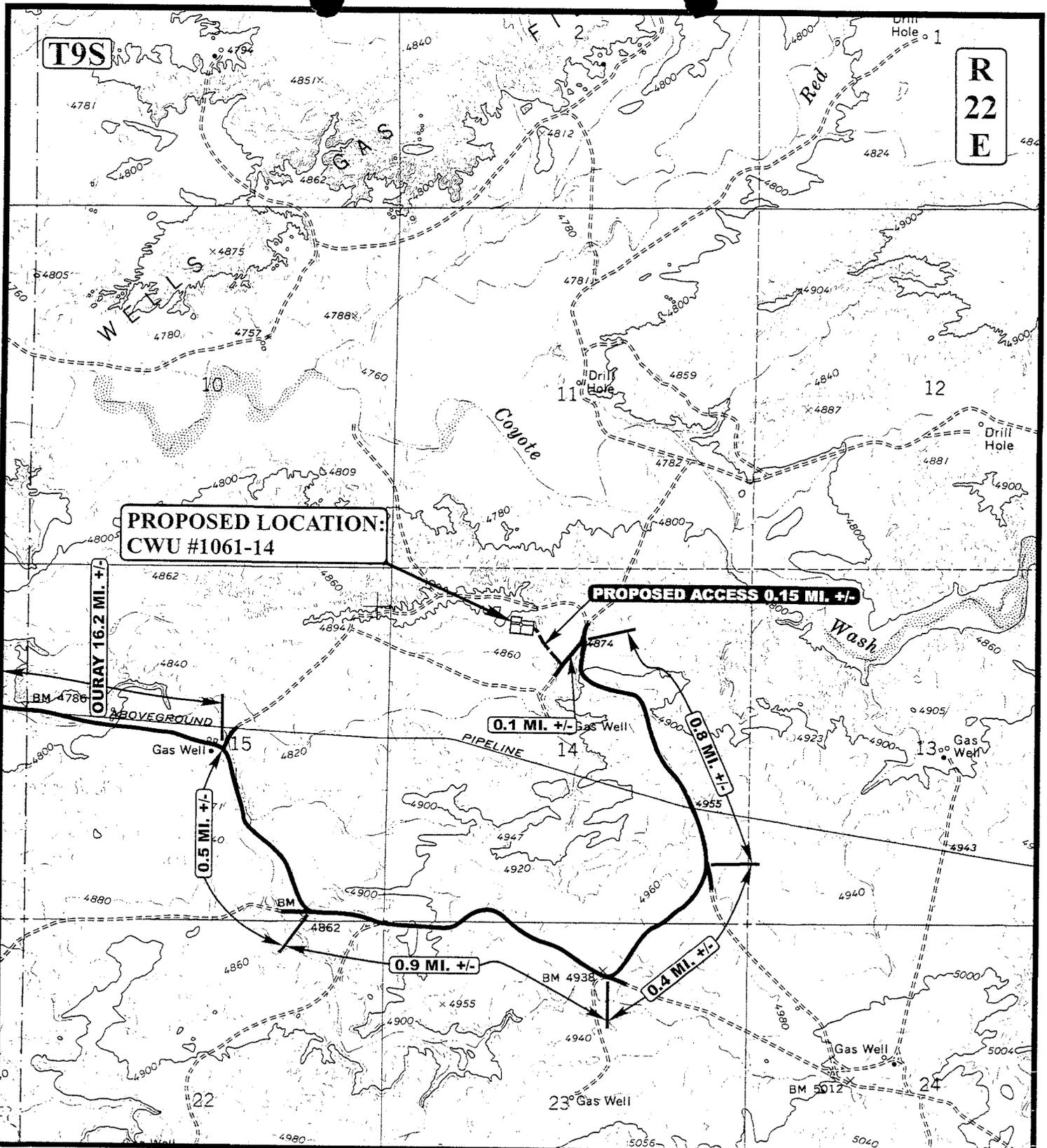
CWU #1061-14
SECTION 14, T9S, R22E, S.L.B.&M.
834' FNL 1908' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
06 13 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





T9S

**R
22
E**

**PROPOSED LOCATION:
CWU #1061-14**

PROPOSED ACCESS 0.15 MI. +/-

**16.2 MI. +/-
ABOVEGROUND**

0.1 MI. +/- Gas Well

0.8 MI. +/-

0.5 MI. +/-

0.9 MI. +/-

0.4 MI. +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



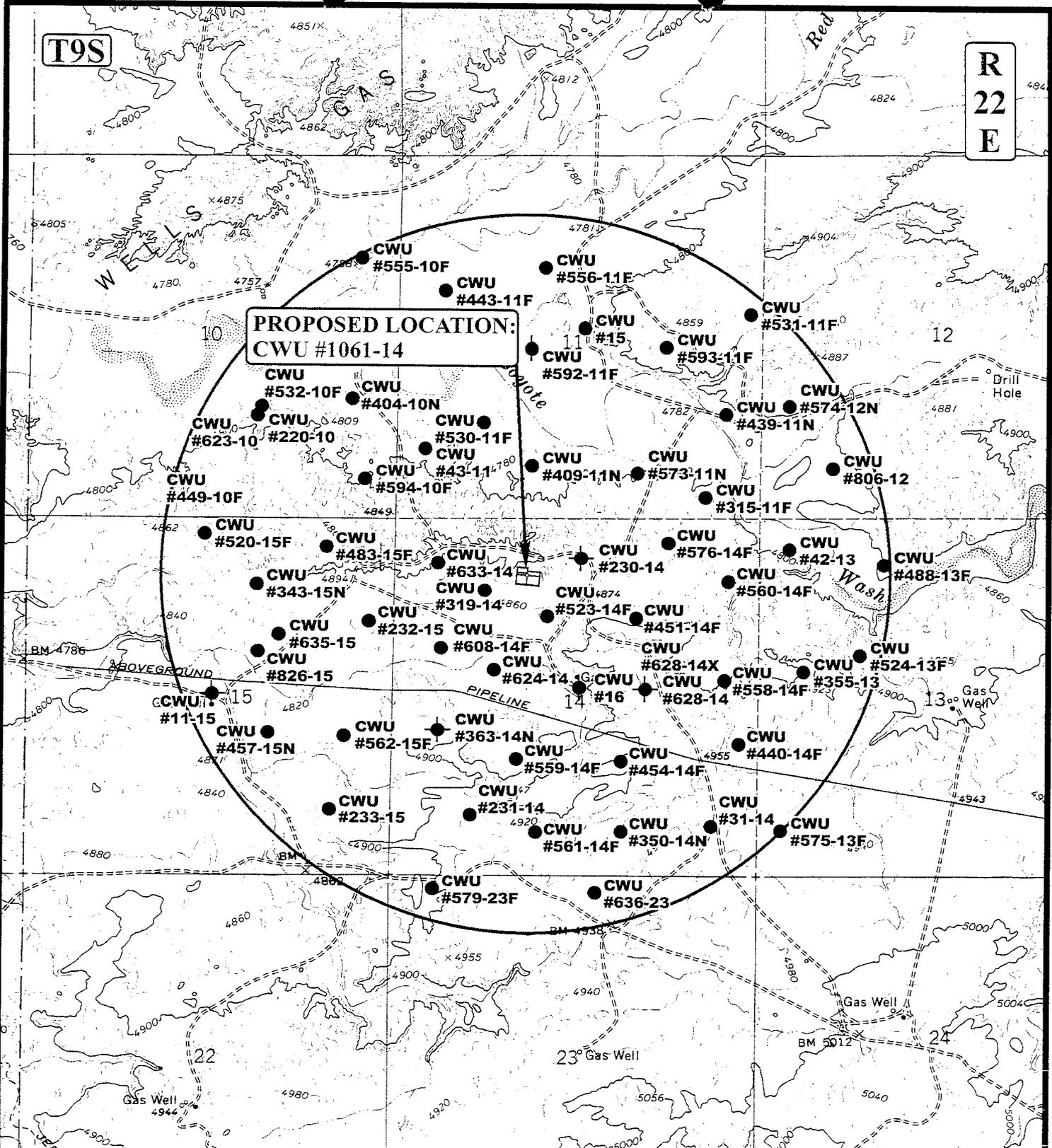
EOG RESOURCES, INC.

**CWU #1061-14
SECTION 14, T9S, R22E, S.L.B.&M.
834' FNL 1908' FWL**

UES
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 | 13 | 05
MAP MONTH | DAY | YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. [REVISED: 00-00-00]





**PROPOSED LOCATION:
CWU #1061-14**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

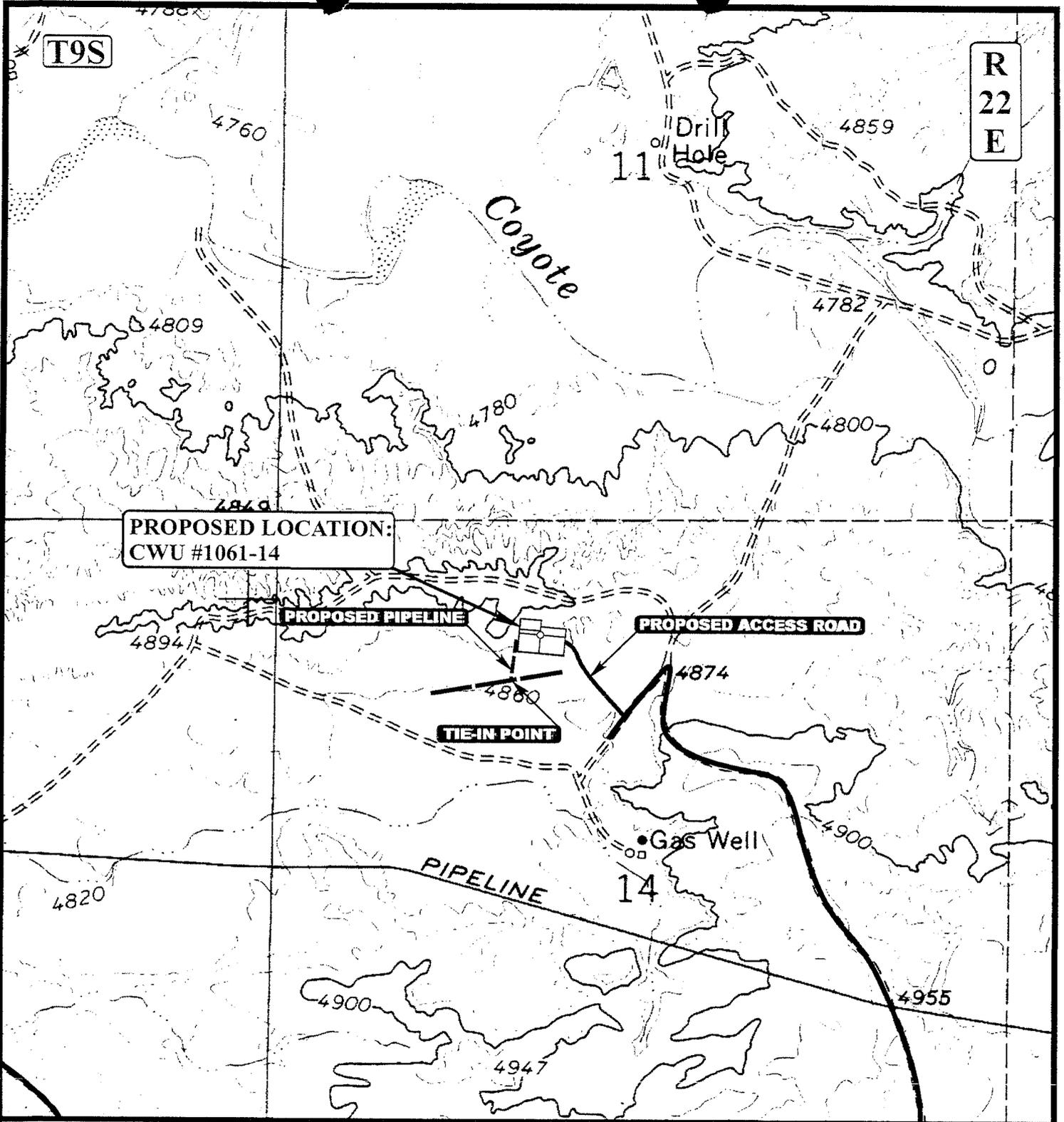
**CWU #1061-14
SECTION 14, T9S, R22E, S.L.B.&M.
834' FNL 1908' FWL**



Utah Engineering & Land Surveying
35 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06/13/05
MONTH DAY YEAR
SCALE: 1" = 2000' | DRAWN BY: C.P. | REVISED: 00-00-00





PROPOSED LOCATION:
CWU #1061-14

PROPOSED PIPELINE

PROPOSED ACCESS ROAD

TIE-IN POINT

• Gas Well

PIPELINE

APPROXIMATE TOTAL PIPELINE DISTANCE = 300' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1061-14
SECTION 14, T9S, R22E, S.L.B.&M.
834' FNL 1908' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 | 13 | 05
MONTH | DAY | YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/08/2005

API NO. ASSIGNED: 43-047-37370

WELL NAME: CWU 1061-14
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 14 090S 220E
 SURFACE: 0834 FNL 1908 FWL
 BOTTOM: 0834 FNL 1908 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.04101
 LONGITUDE: -109.4092

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

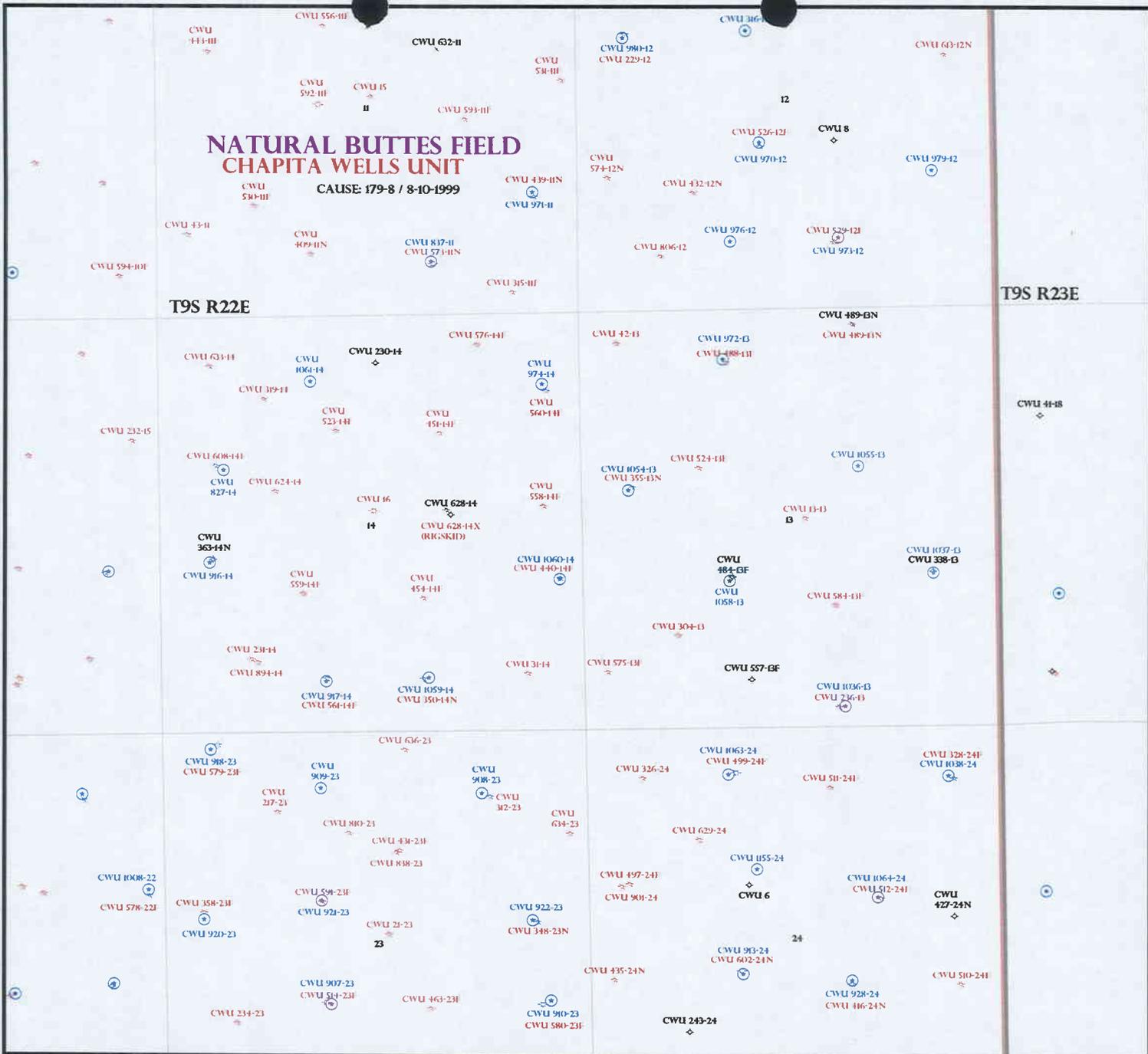
- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspension General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- OIL SHALE

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999



T9S R22E

T9S R23E

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 13,14 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

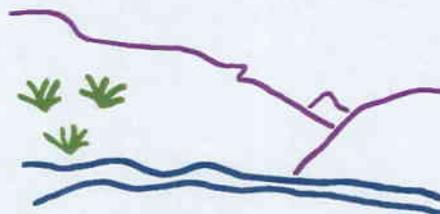
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Wells Status**
- ⊗ GAS INJECTION
 - ⊗ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊗ NEW LOCATION
 - ⊗ PLUGGED & ABANDONED
 - ⊗ PRODUCING GAS
 - ⊗ PRODUCING OIL
 - ⊗ SHUT-IN GAS
 - ⊗ SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - ⊗ TEST WELL
 - ⊗ WATER INJECTION
 - ⊗ WATER SUPPLY
 - ⊗ WATER DISPOSAL
 - ⊗ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED

- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 10-NOVEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 10, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-37365	CWU 1052-1	Sec 01 T09S R22E 0553 FSL 0871 FEL
43-047-37366	CWU 1053-1	Sec 01 T09S R22E 1894 FNL 1940 FEL
43-047-37367	CWU 1058-13	Sec 13 T09S R22E 1861 FSL 1865 FWL
43-047-37368	CWU 1054-13	Sec 13 T09S R22E 2257 FNL 0611 FWL
43-047-37369	CWU 1060-14	Sec 14 T09S R22E 1919 FSL 0284 FEL
43-047-37370	CWU 1061-14	Sec 14 T09S R22E 0834 FNL 1908 FWL
43-047-37371	CWU 1155-24	Sec 24 T09S R22E 1790 FNL 2138 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 10, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1061-14 Well, 834' FNL, 1908' FWL, NE NW, Sec. 14,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37370.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1061-14

API Number: 43-047-37370

Lease: U-0282

Location: NE NW Sec. 14 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

RECEIVED
NOV 08 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 1061-14
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 834' FNL, 1908' FWL NE/NW At proposed prod. Zone		9. API Well No. 43047-37370
14. Distance in miles and direction from nearest town or post office* 19.05 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 834' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2440	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 14, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9650'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4885.4 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 7, 2005
Title Agent	Accepted by the Utah Division of Oil, Gas and Mining	
Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	Office Mineral Resources

RECEIVED
APR 04 2006
FOR RECORD ONLY
DIV. OF OIL, GAS & MINING
03/25/2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. Location: NENW, Sec. 14, T9S, R22E
Well No: CWU 1061-14 Lease No: UTU-0282
API No: 43-047-37370 Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number:	(435) 781-4513	FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- ***We have reviewed the request for a buried pipeline exception and have determined that it is justified and shall be granted due to the indurated bedrock in the area.***
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- The Pipeline will follow the road for this location.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
- A cement bond log (CBL) shall be run from TD to the top of cement. A field copy of the CBL shall be supplied to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover

equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API

standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement

in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1061-14

Api No: 43-047-37370 Lease Type: FEDERAL

Section 14 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 08/04/06

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 08/07/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37370	Chapita Wells Unit 1061-14		NENW	14	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15560	8/7/2006			8/10/06	
Comments: <u>PRRU = MVRO</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35883	Stagecoach Unit <u>90-8</u>		NENE	8	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	13702	8/8/2006			8/10/06	
Comments: <u>BLKHK = MVRO = MV MCS</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Operations Clerk

Title

8/10/2006

Date

RECEIVED

AUG 10 2006

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3a. Address
 600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

834' FNL & 1908' FWL (NENW)
 Sec. 14-T9S-R22E 40.040950 LAT 109.409825 LON

5. Lease Serial No.
 U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Chapita Wells Unit

8. Well Name and No.
 Chapita Wells Unit 1061-14

9. API Well No.
 43-047-37370

10. Field and Pool, or Exploratory Area
 Natural Buttes/Mesaverde

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/7/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title Operations Clerk

Signature

Mary A. Maestas

Date

08/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 14 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 834' FNL & 1908' FWL (NENW) Sec. 14-T9S-R22E 40.040950 LAT 109.409825 LON		8. Well Name and No. Chapita Wells Unit 1061-14
		9. API Well No. 43-047-37370
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 08/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
AUG 14 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**834' FNL & 1908' FWL (NENW)
 Sec. 14-T9S-R22E 40.040950 LAT 109.409825 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1061-14

9. API Well No.
43-047-37370

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

08/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

AUG 14 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**834' FNL & 1908' FWL (NENW)
 Sec. 14-T9S-R22E 40.040950 LAT 109.409825 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No

Chapita Wells Unit 1061-14

9. API Well No.

43-047-37370

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to sales on 10/17/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**RECEIVED
 NOV 06 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

11/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

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(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 11-03-2006

Well Name	CWU 1061-14	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37370	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-29-2006	Class Date	10-17-2006
Tax Credit	N	TVD / MD	9,650/ 9,650	Property #	057277
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,905/ 4,885				
Location	Section 14, T9S, R22E, NENW, 834 FNL & 1908 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No 303490 **AFE Total** 1,817,200 **DHC / CWC** 887,100/ 930,100

Rig Contr BASIC **Rig Name** BASIC #30 **Start Date** 12-07-2005 **Release Date** 09-16-2006

12-07-2005 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			834' FNL & 1908' FWL (NE/NW)
			SECTION 14, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.040986, LONG 109.409142 (NAD 27)
			RIG BASIC 30
			OBJECTIVE: 9650' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0282
			ELEVATION: 4885' NAT GL, 4885' PREP GL, 4905' KB (20')
			EOG WI 50%, NRI 43.5%

07-17-2006 **Reported By** ED TROTTER

Daily Costs: Drilling \$33,075 **Completion** \$0 **Daily Total** \$33,075

Cum Costs: Drilling \$33,075 **Completion** \$0 **Well Total** \$33,075
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PREPARE TO START CONSTRUCTION OF LOCATION.

07-31-2006 **Reported By** TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$33,075 **Completion** \$0 **Well Total** \$33,075
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

08-04-2006 **Reported By** TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$33,075 **Completion** \$0 **Well Total** \$33,075
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

08-07-2006 **Reported By** TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$33,075 **Completion** \$0 **Well Total** \$33,075
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 100% COMPLETE. WO AIR RIG.

08-08-2006 **Reported By** DALL COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$33,075 **Completion** \$0 **Well Total** \$33,075
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKER DRILLING SPUD A 17 1/2 " HOLE ON 8/7/2006 @ 11:00 AM. SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED JAMIE SPARGER W/VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 8/7/2006 @ 9:00 AM.

08-14-2006 **Reported By** DALL COOK

Daily Costs: Drilling	\$204,046	Completion	\$0	Daily Total	\$204,046						
Cum Costs: Drilling	\$237,121	Completion	\$0	Well Total	\$237,121						
MD	2,400	TVD	2,400	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #5. DRILLED 12-1/4" HOLE TO 2380' GL. ENCOUNTERED WATER AT 1920'. RAN 55 JTS (2347') OF 9-5/8", 36.0#/FT, J-55. ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2367' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/148 BBLs FRESH WATER. BUMPED PLUG W/600# @ 10:40 AM, 8/10/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 230 SX (47 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2244' PICK UP TO 2235' & TOOK SURVEY, = 2 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 8/7/2006 @ 9:00 AM.

08-28-2006	Reported By	PAT CLARK									
Daily Costs: Drilling	\$63,768	Completion	\$0	Daily Total	\$63,768						
Cum Costs: Drilling	\$300,889	Completion	\$0	Well Total	\$300,889						
MD	2,400	TVD	2,400	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU. TRUCKS RELEASED @ 16:00 HRS.

TAILGATE SAFETY MEETING W/WESTROC TRUCKING
RIG 75% RIGGED UP
SHOULD SPUD TONIGHT

08-29-2006	Reported By	PAT CLARK									
Daily Costs: Drilling	\$11,085	Completion	\$0	Daily Total	\$11,085						

Cum Costs: Drilling \$311,975 **Completion** \$0 **Well Total** \$311,975
MD 2,400 **TVD** 2,400 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: NU BOP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RURT. TAILGATE SAFETY MEETING W/ALL HANDS.
12:00	04:00	16.0	EQUIPMENT REPAIR, WORK ON MUD PUMPS, ROTARY TABLE, HYDRAULIC TONG, VALVES IN MUD SYSTEM.
04:00	06:00	2.0	NU BOP.

NOTIFIED JAMIE SPARGER W/VERNAL BLM AT 08:30 HRS, 8/28/06 OF BOP TEST AND SUBSEQUENT SPUD.
 NOTIFIED CAROL DANIELS W/UTAH OIL AND GAS AT 08:35 HRS, 8/28/06 OF BOP TEST AND SUBSEQUENT SPUD.

08-30-2006 **Reported By** PAT CLARK

Daily Costs: Drilling \$39,481 **Completion** \$0 **Daily Total** \$39,481
Cum Costs: Drilling \$351,456 **Completion** \$0 **Well Total** \$351,456
MD 2,957 **TVD** 2,957 **Progress** 557 **Days** 1 **MW** 0.0 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NU BOP.
08:00	12:00	4.0	SAFETY MEETING W/B & C QUICK TEST. TEST BOPE. TEST HIGH 5000 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVES, INSIDE BOP, SAFETY VALVE, PIPE AND BLIND RAMS, KILL LINE, CHOKE AND CHOKE LINE, CHOKE MANIFOLD. TEST HIGH 2500 PSI, LOW 250 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. CHECK ACCUMULATOR AND PUMPS. RIG ON DAYWORK @ 08:00 HRS, 8/29/06. RACK AND TALLY BHA.
12:00	18:00	6.0	SAFETY MEETING W/WEATHERFORD TRS. RU SAME. PU BHA & TOOLS. TAG CEMENT @ 2275'. RD WEATHERFORD TRS.
18:00	23:30	5.5	DRILL CEMENT/FLOAT EQUIPMENT AND 10' OPEN HOLE FROM 2275' - 2400'. SPOT GEL PILL. RUN FIT TO 350 PSI, 11.5 PPG MWE.
23:30	01:00	1.5	DRILL 2400' - 2510', WOB 12-20K, RPM 50/63, DP 300 PSI, SPP 1100 PSI, ROP 73 FPH.
01:00	02:15	1.25	SURVEY @ 2440', 1.5 DEG.
02:15	06:00	3.75	DRILL 2510' - 2957', SAME PARAMETERS, ROP 119 FPH.

BG GAS 100-1000U, CONN GAS 200U
 FORMATION: GREEN RIVER
 LITHOLOGY: LIMESTONE 40%, SILTSTONE 60%.

06:00 06:00 24.0 SPUD 12.25" HOLE AT 23:30 HRS, 8/29/06.

08-31-2006 **Reported By** PAT CLARK

Daily Costs: Drilling \$30,073 **Completion** \$0 **Daily Total** \$30,073
Cum Costs: Drilling \$381,530 **Completion** \$0 **Well Total** \$381,530
MD 4,790 **TVD** 4,790 **Progress** 1,833 **Days** 2 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:45	5.75	DRILL 2957' - 3501', WOB 20K, RPM 50/63, SPP 1100 PSI, DP 350 PSI, ROP 95 FPH.
11:45	12:15	0.5	RIG SERVICE. FUNCTION TESTED PIPE RAMS.
12:15	12:30	0.25	DRILL 3501' - 3532'. SAME PARAMETERS, ROP 62 FPH.
12:30	13:30	1.0	SURVEY @ 3460', 2.25 DEG.
13:30	14:15	0.75	DRILL 3532' - 3592'.
14:15	14:45	0.5	INSTALL ROTATING RUBBER.
14:45	15:45	1.0	DRILL 3592' - 3689'. SAME PARAMETERS, ROP 99 FPH.
15:45	17:00	1.25	OTHER HOOK ROY TONGS UP.
17:00	06:00	13.0	DRILL 3689' - 4790', WOB 20-25K, RPM 50/63, SPP 1200 PSI, DP 350 PSI, ROP 85 FPH, 8.9 /33 VIS.

SAFETY MEETING: MAKING CONNECTIONS

BG GAS 1-300U, CONN GAS 12-1500U, HIGH GAS 3433U @ 4245'
 LITHOLOGY: SS 10%, SH 30%, SILTSTONE 40%, LIMESTONE 20%

09-01-2006	Reported By	PAT CLARK									
Daily Costs: Drilling	\$38,175	Completion	\$0	Daily Total	\$38,175						
Cum Costs: Drilling	\$419,705	Completion	\$0	Well Total	\$419,705						
MD	5.512	TVD	5.512	Progress	722	Days	3	MW	9.3	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 4790' - 4924', WOB 15-25K, RPM 50-60/63, SPP 1300 PSI, DP 300 PSI, ROP 18 FPH.
13:30	18:30	5.0	PUMP PILL, DROP SURVEY, TOH FROM NEW BIT, LD REAMERS.
18:30	22:30	4.0	X/O BIT, TIH.
22:30	06:00	7.5	DRILL 4924' - 5512', WOB 10-15K, RPM 50/63, SPP 1500 PSI, DP 350 PSI, ROP 79 FPH.

SAFETY MEETING: TRIPPING PIPE

BG GAS:1-300U, CONN GAS 1-500U, PEAK GAS 1600U @ 5070'
 LITHOLOGY SS 20%, SH 30%, SILT 40%, LS 10%

09-02-2006	Reported By	PAT CLARK									
Daily Costs: Drilling	\$53,989	Completion	\$0	Daily Total	\$53,989						
Cum Costs: Drilling	\$473,694	Completion	\$0	Well Total	\$473,694						
MD	6,910	TVD	6,910	Progress	1,398	Days	4	MW	9.5	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:45	7.75	DRILL 5512' - 6052', WOB 15-22K, RPM 45-55/63, SPP 1550 PSI, DP 250-350 PSI, ROP 70 FPH.
13:45	14:15	0.5	RIG SERVICE. FUNCTION TESTED PIPE RAMS. CHECK CROWN-O-MATIC.
14:15	16:30	2.25	DRILL 6052' - 6274'. SAME PERIMETERS, ROP 99 FPH.
16:30	17:30	1.0	RIG REPAIR, XO AIR DRIERS ON RIG.
17:30	06:00	12.5	DRILL 6274' - 6910'. SAME PERIMETERS, ROP 51 FPH.

SAFETY MEETING: DRILLING/IRON ROUGHNECK
 BOP DRILLS: DAYLIGHTS 43 SEC, MORNING TOUR 50 SEC

CURRENT FORMATION: NORTH HORN @ 6883'
 BG GAS 30-80U, CONN GAS 100-500U, PEAK GAS-2870U @ 6545'
 LITHOLOGY: SS-15%, SG 45%, SILTSTONE 30%, LS 10%
 CURRENT MW 10.1 PPG, VIS 39 SPQ

09-03-2006	Reported By	PAT CLARK									
Daily Costs: Drilling	\$29,650	Completion	\$0	Daily Total	\$29,650						
Cum Costs: Drilling	\$503,345	Completion	\$0	Well Total	\$503,345						
MD	7,790	TVD	7,790	Progress	880	Days	5	MW	10.2	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 6910' - 7229', WOB 18-25K, RPM 45-60/63, SPP 1750 PSI, DP 350 PSI, ROP 38 FPH.
14:30	15:00	0.5	RIG SERVICE. BOP DRILL 45 SECONDS. FUNCTION TESTED PIPE RAMS.
15:00	06:00	15.0	DRILL 7229' - 7790', SAME PERIMETERS, ROP 37 FPH.

SAFETY MEETING: BOP DRILL EVENING TOUR 50 SECONDS/WORKING ON PUMPS

FORMATION: KMV PRICE RIVER
 BG GAS-30U, CONN GAS-1-500U, HIGH GAS-3350U @ 7342'
 LITHOLOGY: SS 10%, SH 40%, SLT 35%, LS 5%
 CURRENT MW 10.3 PPG, VIS 39 SPQ

09-04-2006	Reported By	PAT CLARK									
Daily Costs: Drilling	\$14,742	Completion	\$0	Daily Total	\$14,742						
Cum Costs: Drilling	\$518,087	Completion	\$0	Well Total	\$518,087						
MD	7,925	TVD	7,925	Progress	135	Days	6	MW	10.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	09:15	3.25	DRILL 7790' - 7925', WOB 18-26K, RPM 45-60/63, SPP 1750 PSI, DP 150-300 PSI, ROP 42 FPH.
09:15	12:45	3.5	CIRCULATE/CONDITION MUD TO TRIP OUT TO SHOE. TRANSMISSION ON NUMBER 1 RIG MOTOR DOWN, WAITING ON REPAIRS. RAISING MUD WT TO 10.5+ PPG, ADDING LCM.
12:45	17:00	4.25	TOH TO SHOE.
17:00	06:00	13.0	EQUIPMENT REPAIR - WAIT ON TRANSMISSION PARTS.

SAFETY MEETING: TRIPPING PIPE/HOUSEKEEPING
 TRANSMISSION COMING FROM TEXAS, SHOULD BE HERE TUESDAY MORNING
 CURRENT MUD WT 10.5+, VIS 40 SPQ

09-05-2006	Reported By	PAT CLARK							
Daily Costs: Drilling	\$9,787	Completion	\$0	Daily Total	\$9,787				

Cum Costs: Drilling	\$527,875	Completion	\$0	Well Total	\$527,875
MD	7,925	TVD	7,925	Progress	0
		Days	7	MW	10.5
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WO RIG TRANSMISSION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR. WAIT ON TRANSMISSION FOR RIG. ETA TUESDAY, POSSIBLY INSTALL WEDNESDAY.

SAFETY MEETING: FORKLIFT/HANDLING CASING
UNLOAD 4 1/2" PRODUCTION CASING

09-06-2006 Reported By PAT CLARK

Daily Costs: Drilling	\$8,030	Completion	\$0	Daily Total	\$8,030
Cum Costs: Drilling	\$535,905	Completion	\$0	Well Total	\$535,905
MD	7,925	TVD	7,925	Progress	0
		Days	8	MW	10.4
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WO TRANSMISSION FOR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAIT ON TRANSMISSION FOR RIG. LEFT TEXAS ON TRUCK @ 17:00 HRS, 9/5/06. ETA 17:00 HRS, 9/6/06.

SAFETY MEETING: HAZARDOUS MATERIAL (PAINT AND THINNERS)/PPE

09-07-2006 Reported By PAT CLARK

Daily Costs: Drilling	\$20,037	Completion	\$0	Daily Total	\$20,037
Cum Costs: Drilling	\$555,943	Completion	\$0	Well Total	\$555,943
MD	7,925	TVD	7,925	Progress	0
		Days	9	MW	10.4
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	03:00	21.0	WAIT ON TRANSMISSION. MECHANIC AT RIG @ NOON, REMOVED OLD TRANSMISSION. NEW TRANNY ARRIVED @ 17:00 HRS, INSTALL AND TEST.
03:00	06:00	3.0	FINISH TOH, X/O MUD MOTOR, BIT. SAFETY MEETING: RIG INSPECTION/TRIPPING PIPE.

09-08-2006 Reported By PAT CLARK

Daily Costs: Drilling	\$24,760	Completion	\$0	Daily Total	\$24,760
Cum Costs: Drilling	\$580,704	Completion	\$0	Well Total	\$580,704
MD	7,925	TVD	7,925	Progress	0
		Days	10	MW	10.5
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: CIRCULATE AND CLEAN HOLE

Start	End	Hrs	Activity Description
06:00	12:30	6.5	TIH. HIT BRIDGE @ 5628'.
12:30	21:30	9.0	KELLY UP AND CIRCULATE CLEAN, RAISE MW TO 10.9 PPG.
21:30	23:00	1.5	SET KELLY BACK. RAN 1 1/2 STANDS. HIT BRIDGE @ 5718'.
22:30	23:30	1.0	WORK ON PUMPS.
23:30	00:30	1.0	WASH/REAM FROM 5718' - 5750'.
00:30	02:00	1.5	WORK ON PUMPS.

02:00 05:00 3.0 WORK TIGHT HOLE, NO CIRCULATION.
 05:00 06:00 1.0 CIRCULATE/CONDITION. CLEAN HOLE.

SAFETY MEETING: TRIPPING PIPE/PROPER LIFTING
 CURRENT MW 10.9 PPG, VIS 40 SPQ

09-09-2006 Reported By PAT CLARK
Daily Costs: Drilling \$30,621 **Completion** \$0 **Daily Total** \$30,621
Cum Costs: Drilling \$611,325 **Completion** \$0 **Well Total** \$611,325
MD 7.925 **TVD** 7.925 **Progress** 0 **Days** 11 **MW** 10.9 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WASH AND REAM @ 6550'

Start	End	Hrs	Activity Description
06:00	04:00	22.0	WASH AND REAM 5750' - 6550', BREAKING DOWN STANDS FROM DERRICK. RAISE MUD WEIGHT TO 11.1 PPG, 44 VIS, 2 % LCM.
04:00	05:30	1.5	WORK TIGHT HOLE, LOST 109 BBLs MUD.
05:30	06:00	0.5	CIRCULATE AND BUILD VOLUME, RAISE LCM %.

SAFETY MEETING - MIXING CHEMICALS, SLICK CONDITIONS.
 CURRENT MW 11.1 PPG, VIS 41 SPQ.

09-10-2006 Reported By PAT CLARK
Daily Costs: Drilling \$37,211 **Completion** \$0 **Daily Total** \$37,211
Cum Costs: Drilling \$648,536 **Completion** \$0 **Well Total** \$648,536
MD 7.925 **TVD** 7.925 **Progress** 0 **Days** 12 **MW** 11.2 **Visc** 46.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WASH AND REAM @ 7923'.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE AND BUILD MUD VOLUME AND ADD LCM (5%).
08:30	05:00	20.5	WASH AND REAM 6550' - 7923'.
05:00	06:00	1.0	WORK TIGHT HOLE - CHANGE SWAB ON #1 PUMP, #2 PUMP DOWN.

SAFETY MEETING: LOCKOUT-TAGOUT, GETTING DP IN V DOOR.
 CURRENT MW 11.1 PPG, VIS 41 SPQ.

09-11-2006 Reported By PAT CLARK
Daily Costs: Drilling \$39,628 **Completion** \$0 **Daily Total** \$39,628
Cum Costs: Drilling \$688,164 **Completion** \$0 **Well Total** \$688,164
MD 8,360 **TVD** 8,360 **Progress** 435 **Days** 13 **MW** 11.0 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WORK TIGHT HOLE, L/D 3 JTS (BACK UP TO 7821').
08:00	10:00	2.0	WASH AND REAM 7821' - 7925'.
10:00	10:30	0.5	CIRCULATE AND CONDITION MUD, CLEAN HOLE.
10:30	15:00	4.5	DRILL 7925' - 8018'. WOB 10-15K, RPM 45-55/63, SPP 2050 PSI, DP 200 PSI, ROP 21 FPH.

15:00 15:45 0.75 REPLACE SWAB IN # 1 PUMP, #2 STILL DOWN (FUEL PUMP). WORK TIGHT HOLE WHILE REPAIRS BEING MADE.
 15:45 19:15 3.5 DRILL 8018' - 8068'. SAME PARAMETERS, ROP 14 FPH.
 19:15 20:30 1.25 WORK ON PUMPS. PUT FUEL PUMP IN PUMP #2 MOTOR. CIRCULATE, ROTATE, AND RECIPROCATE W/# 1 PUMP (SUCTION VALVE AND SEAT OUT).
 20:30 06:00 9.5 DRILL 8068' - 8360'. SAME PARAMETERS, ROP 31 FPH.

SAFETY MEETING: BOP DRILL; MORNING TOUR 49 SECONDS, DAYLIGHTS 33 SECONDS.

FORMATION - KMV PRICE RIVER MIDDLE @ 8216'.
 BG GAS-20-30U, CONN GAS-N/A, HIGH GAS-230U @ 8032'.
 LITHOLOGY - SS-5%, SH-50%, SSTN-45%.
 CURRENT MW - 11.1 PPG, VIS 41 SPQ.

SET 400 BBL TANK, HAULED APPROX 350 BBLs MUD FROM PATTERSON 779 IN CASE OF LOSSES.

09-12-2006	Reported By	PAT CLARK									
Daily Costs: Drilling	\$43,817	Completion	\$0	Daily Total	\$43,817						
Cum Costs: Drilling	\$731,982	Completion	\$0	Well Total	\$731,982						
MD	8.820	TVD	8.820	Progress	460	Days	14	MW	11.2	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	12:15	6.25	DRILL 8360' - 8588'. WOB 15-23K, RPM 45-55/63, SPP 2150 PSI, DP 300 PSI, ROP 36 FPH.
12:15	12:45	0.5	SERVICE RIG. BOP DRILL - 40 SECONDS. FUNCTION PIPE RAMS, CHECK COM.
12:45	16:15	3.5	DRILL 8588' - 8714'. SAME PARAMETERS, ROP 36 FPH.
16:15	17:00	0.75	WORK ON PUMPS.
17:00	22:30	5.5	DRILL 8714' - 8820'. SAME PARAMETERS, ROP 19 FPH (7.5 FPH LAST 2 HOURS).
22:30	06:00	7.5	PUMP 4 JTS OUT, PUMP PILL, TOH. HOLE IN GOOD SHAPE, NO GAS.

SAFETY MEETING - TRIPPING PIPE, IRON ROUGHNECK.
 CURRENT MW - 11.1 PPG, VIS - 41 SPQ.

09-13-2006	Reported By	PAT CLARK									
Daily Costs: Drilling	\$27,941	Completion	\$0	Daily Total	\$27,941						
Cum Costs: Drilling	\$759,924	Completion	\$0	Well Total	\$759,924						
MD	9.032	TVD	9.032	Progress	212	Days	15	MW	10.9	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISH TOH, X/O BITS. FUNCTION PIPE AND BLIND RAMS, CHECK COM.
07:30	12:30	5.0	WORK ON PUMPS, TRANSMISSION.
12:30	15:00	2.5	TIH TO 2311'. WHILE BEATING A PIN IN THE BACKUP ON ROY @ 1100', A CHUNK OF STEEL GOT KNOCKED OFF AND POSSIBLY FELL IN HOLE. CONTINUE TIH.
15:00	16:00	1.0	WORK ON ROY TONGS.

16:00 18:00 2.0 TIH TO 4669'. FILL PIPE.
 18:00 20:00 2.0 WORK TIGHT HOLE, WASH AND REAM 4669' - 4850'.
 20:00 22:45 2.75 CONTINUE TIH.
 22:45 23:30 0.75 WASH/REAM 8800' - 8820'.
 23:30 06:00 6.5 DRILL 8820' - 9032'. WOB 5-25K, RPM 45-55/63, SPP 1900 PSI, DP 100 PSI, ROP 33 FPH.

CURRENT MW - 11 PPG, VIS - 42 SPQ.
 FORMATION - LOWER PRICE RIVER @ 8965'.
 BG GAS-20U, HIGH GAS-54U @ 8856'.
 LITHOLOGY:SS-10%, SH-45%, SLSTN-45%.

09-14-2006 Reported By PAT CLARK/DAVE FOREMAN

Daily Costs: Drilling \$38,831 Completion \$0 Daily Total \$38,831
 Cum Costs: Drilling \$798,756 Completion \$0 Well Total \$798,756
 MD 9,539 TVD 9,539 Progress 500 Days 16 MW 10.9 Visc 36.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7 7/8 HOLE

Start	End	Hrs	Activity Description
06:00	06:45	0.75	DRILL 9032' - 9063'. WOB 15-25K, RPM 50/63, SPP 1850 PSI, DP 100 PSI, ROP 41 FPH.
06:45	09:30	2.75	PUMP HIGH VIS SWEEP, CIRCULATE OUT. NEED TO SHUT DOWN TO WORK ON DRILL LINE.
09:30	10:00	0.5	TRIP OUT 9063' TO 8874', TWO STDS DRILL PIPE CIRC FOR REPAIRS.
10:00	12:30	2.5	CUT 135 FT DRILLING LINE.
12:30	13:00	0.5	TRIP IN 8874' TO 9063' BOTTOM.
13:00	06:00	17.0	DRILL ROTATE / MOTOR 9063' TO 9539', 476 ROP, 28 WOB 20/22, RPM 40/60, GPM 398

MUD LOSS LAST 24 HRS: 0, 300 BBLs IN UP RIGHT TANK FOR EMERGENCY.
 P/U 190 S/O 165 ROT/ 175

BOP DRILL / DAYS
 ACCIDENTS: NONE REPORTED
 SAFETY MEETING TOPIC; TEAM WORK; MAKING CONN..
 CREWS FULL

FUEL O/H 2836, USED 772.

FORMATION TOP SEGO @ 9456'
 LITHOLOGY: SH 30%, SS 40%, SLST 30%.
 CONN. GAS 2000, B/G 500 - 1000

MUD WT.11.1 VIS. 42

09-15-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling \$25,206 Completion \$0 Daily Total \$25,206
 Cum Costs: Drilling \$823,962 Completion \$0 Well Total \$823,962
 MD 9,650 TVD 9,650 Progress 111 Days 17 MW 10.8 Visc 41.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC & COND TO L/D DRILL PIPE

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE/MOTOR 9539 TO 9620'. 81', ROP 14.7, WOB 20/22,RPM, 40/60, GPM 398.
11:30	12:30	1.0	CIRCULATE BOTTOMS UP FOR TRIP DEPTH CHECK. PUMP SLUG. FLOW CHECK WELL, OKAY.
12:30	18:30	6.0	SET KELLY BACK PICK UP ELEVATORS, TRIP OUT FOR DRILL PIPE COUNT & DEPTH CHECK. DRAG ON TRIP OUT 20 TO 25,000# OVER PULL FROM 9602' TO 9189'. L/D 1 JT DRILL PIPE.
18:30	19:00	0.5	CHECK DRILL PIPE COUNT IN HOLE CORRECT, NO CHANGE ON PIPE TALLY. TOTAL DRILL PIPE 299 JTS ON LOCATION. 298 PREMIUM DRILL PIPE ONE JT LAYED OUT OF STRING AND WILL BE REMOVED ASAP.
19:00	00:30	5.5	TRIP IN HOLE TO DRILL. CHANGED OUT ROTARY RUBBER. FILLED PIPE @ 6,000', CONTINUED TRIP IN TO 9571'. P/U KELLY WASH TO BOTTOM AT 9620'.
00:30	04:00	3.5	DRILL ROTATE / MOTOR FROM 9620' TO 9650' TD. 30', ROP 8.5, WOB 22/24. RPM 40/60, GPM 398. REACHED TD @ 0400 HRS, 9/15/06.
04:00	06:00	2.0	CIRC & COND MUD TO L/D DRILL PIPE & RUN 4.5" CSG.

MUD LOSS LAST 24 HRS = 0,
 P/U 190 S/O 165 ROT/ 175
 TRIP DRILL DAYS
 ACCIDENTS NONE REPORTED
 SAFETY MEETING TOPIC; HOUSEKEEPING; PINCH POINTS.
 CREWS FULL

FUEL O/H 2341, USED 495.

LITHOLOGY SH 30%, SS 50%, SLST 20%.
 CONN GAS 50, BGG 500-1000, TRIP GAS 1435 UNITS.
 MUD WT 11.1, VIS. 40

09-16-2006		Reported By		DAVID FOREMAN							
Daily Costs: Drilling	\$23,826	Completion	\$148,934	Daily Total	\$172,761						
Cum Costs: Drilling	\$847,789	Completion	\$148,934	Well Total	\$996,723						
MD	9.650	TVD	9.650	Progress	0	Days	18	MW	11.0	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TESTING LINES 4500 PSI - START CEMENTING JOB

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RU TO LD DRILL PIPE. JSA, SAFETY MEETING W/ALL PERSONNEL.
07:00	17:30	10.5	LD DRILL PIPE. BREAK KELLY. LD BHA, REMOVE WEAR BUSHING. CHANGE LD BUCKET FOR PICK UP AND RUN.
17:30	18:30	1.0	RU CSG. CREW JSA SAFETY MEETING W/ALL PERSONNEL.
18:30	03:30	9.0	RAN 226 JTS (224 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, HC P-110, LTC PRODUCTION CASING. LANDED AT 9646' KB. RAN AS FOLLOWS: FS. 1 JT, FC AT 9601', 52 JTS CASING, MARKER JT AT 7341', 66 JTS CASING, MARKER JT AT 4498', 105 JTS CASING. TAG @ 9650'. LD TAG JT. PU CSG HANGER + LANDING JT. SPACE OUT. CENTRALIZES 5' ABOVE SHOE TOP OF 2ND JT AND EVERY 2ND JT TO 6744'. DUE TO HEAVY RAINS & ICE, WORK WAS SLOWED DOWN.

03:30 05:00 1.5 RU & CIRC OUT GAS, GOOD FLARE 35'.
 05:00 06:00 1.0 RU SCHLUMBERGER JSA & SAFETY MEETING, TEST LINES 4500 PSI.

NOTIFIED MICHAEL LEE W/BLM VERNAL @ 07:45 AM OF RUNNING LONG STRING, CEMENTING, RIG MOVE & SPUD CWU 1054-13

NOTIFIED CAROL DANIELS W/STATE OF UTAH @ 08:00 AM, 9/15/2006

ACCIDENTS NONE REPORTED
 SAFETY MEETING: PINCH POINTS/RUN CSG
 CREWS FULL
 FUEL ON HAND 1985 GALS, USED 356 GALS

09-17-2006		Reported By		DAVID FOREMAN							
Daily Costs: Drilling	\$26,676	Completion	\$50,667	Daily Total	\$77,343						
Cum Costs: Drilling	\$874,465	Completion	\$199,602	Well Total	\$1,074,067						
MD	9,650	TVD	9,650	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :	PBT D : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CEMENT 9646' 4 1/2", 11.6# PROD CSG. LEAD 390 SKS 35/65 POZ G + ADDS MIX (D020 6.% EXTENDER, D174 2.% EXPANDING CE, D130 0.125 LB/SK BLEND, LOST CIRC. D046 0.2%, ANTIFOAM, D112 0.175%, FLUID LOSS, D013 0.3%, RETARDER, D065 0.2%, DISPERSANT, (YIELD 2.26) H2O 12.9 GAL/SK @ 12.PPG. TAIL 1545 SKS 50/50 POZ G + ADDS. D020 2.% EXTENDER, D065 0.2% DISPERSANT, D167 0.2% FLUID LOSS, D046 0.1%, ANTIFOAM, D013 0.1% RETARDER, (YIELD 1.29) H2O 5.96 GL/SK @ 14.1 PPG. DISPALCE TO FLOAT COLLAR W/2 GAL/1000 L064 FRESH WATER W/148 BBLs ACTUAL DISPLACEMENT, 149 BBLs. CALCUIATED. AVG DISP RATE 8 BPM. FULL RETURNS THROUGHOUT JOB. BUMPED PLUG TO 3300 FOR 3 MINS. FLOAT HELD, 1.75 BBLs. BACK RATE 7/2 BPM @ 07:58 AM.CEMENT IN PLACE. ESTIMATED TOPS OF CEMENT LEAD @ 2154', TAIL @ 4514.
08:00	08:30	0.5	LAND MANDRIL HANGER W/72,000 STRING WT. TEST TO 5000 PSI. RD CEMENT HEAD.
08:30	10:30	2.0	RECOVER LAND JT & RETRIEVING TOOL, HARD TO BREAK OUT NEED TO REPLACE BAD THREAD.
10:30	13:30	3.0	CLEAN TANKS. MOVE CAMP TO NEW LOCATION CWU 1054-13.
13:30	18:00	4.5	NIPPLE DOWN BOP.

TRANSFERRED FUEL 1869 GALS TO 1054-13
 WESTROC WILL BE ON LOCATION @ 07:00 AM FOR RIG MOVE TO THE CWU 1054-13 09/17/06
 ACCIDENTS NONE REPORTED
 SAFETY MEETING: MOVING RIG
 CREWS FULL
 FUEL ON HAND 1869 GALS, USED 472 GALS

18:00 06:00 12.0 RIG RELEASED @ 13:30 HRS, 9/16/06.
 CASING POINT COST \$849,571

09-20-2006		Reported By		SEARLE							
Daily Costs: Drilling	\$0	Completion	\$45,490	Daily Total	\$45,490						
Cum Costs: Drilling	\$874,465	Completion	\$245,092	Well Total	\$1,119,557						
MD	9,650	TVD	9,650	Progress	0	Days	20	MW	0.0	Visc	0.0

Formation : PBTB : 9601.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	9/18/2006 - MIRU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTB TO SURFACE. CEMENT TOP ABOVE 60'. RD SCHLUMBERGER.

09-23-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,295	Daily Total	\$1,295						
Cum Costs: Drilling	\$874,465	Completion	\$246,387	Well Total	\$1,120,852						
MD	9,650	TVD	9,650	Progress	0	Days	21	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9601.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
12:00	13:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

09-28-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$23,191	Daily Total	\$23,191						
Cum Costs: Drilling	\$874,465	Completion	\$269,579	Well Total	\$1,144,044						
MD	9,650	TVD	9,650	Progress	0	Days	22	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9601.0 Perf : 8289-9416 PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	16:00	10.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9201'-02', 9208'-09', 9228'-29', 9279'-80', 9284'-85', 9304'-05', 9338'-40', 9363'-64', 9371'-73', 9407'-08' & 9414'-16' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 51620 GAL YF125ST & YF118ST WITH 169300# 20/40 SAND @ 1-6 PPG. MTP 7130 PSIG. MTR 51.6 BPM. ATP 6117 PSIG. ATR 50.1 BPM. ISIP 3230 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9180'. PERFORATED LPR/MPR FROM 8864'-66', 8895'-96', 8909'-10', 8960'-61', 8990'-91', 9020'-21', 9037'-39', 9092'-93', 9114'-16' & 9142'-43' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST PAD, 43059 GAL YF125ST & YF118ST WITH 130600# 20/40 SAND @ 1-6 PPG. MTP 7566 PSIG. MTR 50.3 BPM. ATP 6727 PSIG. ATR 49 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8840'. PERFORATED MPR FROM 8655'-56', 8663'-64', 8674'-76', 8686'-88', 8702'-03', 8707'-08', 8716'-18', 8737'-38', 8744'-45', 8780'-81' & 8809'-10' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST PAD, 55622 GAL YF125ST & YF118ST WITH 191900# 20/40 SAND @ 1-6 PPG. MTP 7885 PSIG. MTR 49.6 BPM. ATP 6725 PSIG. ATR 47.1 BPM. ISIP 4140 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8640'. PERFORATED MPR FROM 8494'-95', 8507'-09', 8516'-18', 8523'-25', 8574'-75', 8582'-84', 8612'-13' & 8617'-18' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF123ST PAD, 42927 GAL YF123ST & YF118ST WITH 130300# 20/40 SAND @ 1-6 PPG. MTP 7139 PSIG. MTR 50.1 BPM. ATP 6011 PSIG. ATR 48.9 BPM. ISIP 3980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8460'. PERFORATED MPR FROM 8289'-90', 8296'-97', 8304'-05', 8311'-12', 8320'-22', 8332'-33', 8377'-78', 8382'-83', 8388'-89', 8409'-11', 8419'-20' & 8430'-31' @ 2 SPF & 180° PHASING. SDFN. WO REPLACEMENT FRAC PUMP (FLUID END CRACKED).

09-29-2006 Reported By MCCURDY

FLOWED 15 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 1800 PSIG. 38 BFPH. RECOVERED 638 BLW. 10162 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2 3/8" 4.7# N80 TBG 32.25'
 XN NIPPLE 1.10'
 228 JTS 2 3/8" 4.7# N80 TBG 7340.69'
 BELOW KB 20.00'
 LANDED @ 7394.95' KB

10-06-2006		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$3,325	Daily Total	\$3,325
Cum Costs: Drilling	\$874,465	Completion	\$740,485	Well Total	\$1,614,950
MD	9,650	TVD	9,650	Progress	0
		Days	26	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9601.0		Perf : 7404-9416	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2450 PSIG. 30 BFPH. RECOVERED 875 BLW. 9287 BLWTR.		

10-07-2006		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,997	Daily Total	\$2,997
Cum Costs: Drilling	\$874,465	Completion	\$743,482	Well Total	\$1,617,947
MD	9,650	TVD	9,650	Progress	0
		Days	27	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9601.0		Perf : 7404-9416	
PKR Depth : 0.0					
Activity at Report Time: FLOW TESTING					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2800 PSIG. 30 BFPH. RECOVERED 705 BLW. 8582 BLWTR.		

10-08-2006		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$874,465	Completion	\$746,057	Well Total	\$1,620,522
MD	9,650	TVD	9,650	Progress	0
		Days	28	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9601.0		Perf : 7404-9416	
PKR Depth : 0.0					
Activity at Report Time: WO FACILITIES					
Start	End	Hrs	Activity Description		
06:00	13:00	7.0	FLOWED 7 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2800 PSIG. 24 BFPH. RECOVERED 146 BLW. 8436 BLWTR. SI. WO FACILITIES.		

FINAL COMPLETION DATE: 10/7/06

10-18-2006		Reported By		DUANE COOK	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$874,465	Completion	\$746,057	Well Total	\$1,620,522
MD	9,650	TVD	9,650	Progress	0
		Days	29	MW	0.0
		Visc			0.0

Formation : MESAVERDE PBTID : 9601.0 Perf : 7404-9416 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1900 PSIG & CP 3100 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:45 HRS, 10/17/06. FLOWED 620 MCFD RATE ON 10/64" CHOKE.

10-19-2006 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$874,465	Completion	\$746,057	Well Total	\$1,620,522						
MD	9.650	TVD	9.650	Progress	0	Days	30	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTID : 9601.0 Perf : 7404-9416 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 358 MCF, 36 BC & 212 BW IN 24 HRS ON 10/64" CHOKE, TP 1900 PSIG, CP 3000 PSIG.

10-20-2006 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$874,465	Completion	\$746,057	Well Total	\$1,620,522						
MD	9.650	TVD	9.650	Progress	0	Days	31	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTID : 9601.0 Perf : 7404-9416 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 392 MCF, 27 BC & 296 BW IN 24 HRS ON 10/64" CHOKE, TP 1900 PSIG, CP 2900 PSIG.

10-23-2006 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$874,465	Completion	\$746,057	Well Total	\$1,620,522						
MD	9.650	TVD	9.650	Progress	0	Days	32	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTID : 9601.0 Perf : 7404-9416 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	10/21/06 FLOWED 413 MCF, 27 BC & 282 BW IN 24 HRS ON 10/64" CHOKE, TP 1900 PSIG, CP 2800 PSIG.

10/22/06 FLOWED 422 MCF, 33 BC & 173 BW IN 24 HRS ON 10/64" CHOKE, TP 1900 PSIG, CP 2750 PSIG.

10/23/06 FLOWED 485 MCF, 25 BC & 300 BW IN 24 HRS ON 10/64" CHOKE, TP 1900 PSIG, CP 2700 PSIG.

10-24-2006 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$874,465	Completion	\$746,057	Well Total	\$1,620,522						
MD	9.650	TVD	9.650	Progress	0	Days	33	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTID : 9601.0 Perf : 7404-9416 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 437 MCF, 30 BC & 240 BW IN 24 HRS ON 10/64" CHOKE, TP 1900 PSIG, CP 2650 PSIG.

10-25-2006 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$874,465	Completion	\$746,057	Well Total	\$1,620,522

MD	9,650	TVD	9,650	Progress	0	Days	34	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9601.0		Perf : 7404-9416		PKR Depth : 0.0					

Activity at Report Time: ON SALES - FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 469 MCF, 20 BC & 215 BW IN 24 HRS ON 10/64" CHOKE, TP 1900 PSIG, CP 2600 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0282**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1061-14**

9. AFI Well No. **43-047-37370**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M. on Block and Survey or Area **Sec. 14-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **08/07/2006** 15. Date T.D. Reached **09/15/2006** 16. Date Completed **10/17/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4885' NAT GL**

18. Total Depth: MD **9650** 19. Plug Back T.D.: MD **9601** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/VDL/CCL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2367		730 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9646		1935 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7395							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7404	9416	9201-9416		2/spf	
B)			8864-9143		2/spf	
C)			8655-8810		2/spf	
D)			8494-8618		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9201-9416	56,739 GALS GELLED WATER & 169,300# 20/40 SAND
8864-9143	48,171 GALS GELLED WATER & 130,600# 20/40 SAND
8655-8810	60,729 GALS GELLED WATER & 191,900# 20/40 SAND
8494-8618	48,045 GALS GELLED WATER & 130,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/17/2006	10/23/2006	24	→	30	437	240			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	1900	2650	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7404	9416		Wasatch	4928
				Chapita Wells	5497
				Buck Canyon	6204
				North Horn	6986
				Upper Price River	7365
				Middle Price River	8244
				Lower Price River	8983
				Sego	9487

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

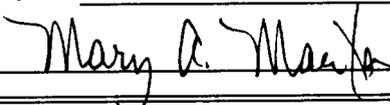
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 11/29/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1061-14 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8289-8431	2/spf
7993-8233	2/spf
7684-7854	2/spf
7404-7640	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8289-8431	62,283 GALS GELLED WATER & 192,400# 20/40 SAND
7993-8233	55,857 GALS GELLED WATER & 168,700# 20/40 SAND
7684-7854	55,647 GALS GELLED WATER & 169,300# 20/40 SAND
7404-7640	63,459 GALS GELLED WATER & 186,780# 20/40 SAND

Perforated the Lower Price River from 9201-9202', 9208-9209', 9228-9229', 9279-9280', 9284-9285', 9304-9305', 9338-9340', 9363-9364', 9371-9373', 9407-9408' & 9414-9416' w/ 2 spf.

Perforated the Lower/Middle Price River from 8864-8866', 8895-8896', 8909-8910', 8960-8961', 8990-8991', 9020-9021', 9037-9039', 9092-9093', 9114-9116' & 9142-9143' w/ 2 spf.

Perforated the Middle Price River from 8655-8656', 8663-8664', 8674-8676', 8686-8688', 8702-8703', 8707-8708', 8716-8718', 8737-8738', 8744-8745', 8780-8781' & 8809-8810' w/ 2 spf.

Perforated the Middle Price River from 8494-8495', 8507-8509', 8516-8518', 8523-8525', 8574-8575', 8582-8584', 8612-8613' & 8617-8618' w/ 3 spf.

Perforated the Middle Price River from 8289-8290', 8296-8297', 8304-8305', 8311-8312', 8320-8322', 8332-8333', 8377-8378', 8382-8383', 8388-8389', 8409-8411', 8419-8420' & 8430-8431' w/ 2 spf.

Perforated the Upper Price River from 7993-7994', 8034-8035', 8082-8084', 8092-8094', 8102-8103', 8116-8117', 8130-8131', 8138-8139', 8181-8182', 8211-8212', 8225-8226' & 8232-8233' w/ 2 spf.

Perforated the Upper Price River from 7684-7685', 7701-7702', 7718-7719', 7736-7737', 7756-7757', 7763-7764', 7780-7781', 7789-7790', 7801-7802', 7809-7811', 7844-7846' & 7853-7854' w/ 2 spf.

Perforated the Upper Price River from 7404-7405', 7428-7429', 7507-7508', 7548-7550', 7562-7564', 7605-7606', 7620-7622', 7629-7631' & 7638-7640' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-262-2812		8. Well Name and No. Chapita Wells Unit 1061-14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 834' FNL & 1,908' FWL (NENW) Sec. 14-T9S-R22E 40.040950 LAT 109.409825 LON		9. API Well No. 43-047-37370
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 1, 2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 08/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 30 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

November 20, 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 100N
Denver, Colorado 80202

Re: Initial Consolidated Mesaverde
Formation PA "A-N,P,T"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The initial Consolidated Mesaverde Formation PA "A-N,P,T" Chapita Wells Unit, CRS No. UTU63013AN, AFS No. 892000905AN, is hereby approved effective as of October 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "A-N,P,T" results in an Initial Participating Area of 10,631.61 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities:

To 13650 from

WELL NO.	API NO.	LOCATION	LEASE NO.
1037-13	43-047-36954	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 13-9S-22E	UTU0282
1055-13	43-047-36952	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 13-9S-22E	UTU282
1061-14	43-047-37370	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 14-9S-22E	UTU0282
1059-14	43-047-36967	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 14-9S-22E	UTU0282
1064-24	43-047-37042	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 24-9S-22E	UTU0282

15560

RECEIVED

NOV 28 2007

DIV. OF OIL, GAS & MINING

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-N,P,T", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ David Mermejo

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly)
Field Manager - Vernal w/enclosure
Fluids - Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files
CSeare:cs: (10/20/2007)Init Consol CWU "A-N,P,T"

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37370	CWU 1061-14		NENW	14	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15560	13650	8/7/2006		10/1/2006		
Comments: <u>MURD</u>							<u>12/31/07</u>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36938	CWU 682-30		SEnw	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15803	4905	11/24/2006		1/1/2007		
Comments: <u>WSTC</u>							<u>12/31/07</u>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37140	CWU 1102-20		SWNW	20	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15543	15532	7/31/2006		10/1/2006		
Comments: <u>MURD</u>							<u>12/31/07</u>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature Mary A. Maestas
Regulatory Assistant

Date 12/26/2007

Title

Date

RECEIVED

DEC 26 2007

DIV. OF OIL, GAS & MINING