

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 7, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1054-13
SW/NW, SEC. 13, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

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DIV. OF OIL, GAS & MINING

CWU 1054-13 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

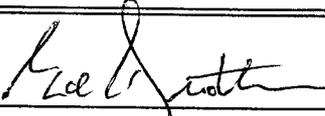
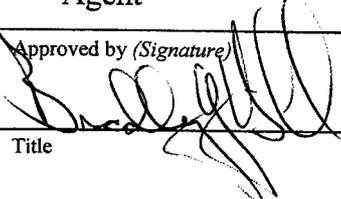
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1054-13
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37368
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2257' FNL, 611' FWL 636942X 40.037114 SW/NW At proposed prod. Zone 44329014 -109.394918		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 18.83 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 13, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 611' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9500'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4901.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file NM-2308
23. Esti mated duration 45 DAYS		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 7, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 11-10-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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*Federal Approval of this
Action is Necessary*

EIGHT POINT PLAN
CHAPITA WELL UNIT 1054-13
SW/NW, SEC. 13, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,782'
Wasatch	4,832'
North Horn	6,770'
Island	7,124'
KMV Price River	7,368'
KMV Price River Middle	8,044'
KMV Price River Lower	8,845'
Sego	9,304'

Estimated TD: **9,500' or 200'± below Sego top**

Anticipated BHP: 5,190 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1054-13
SW/NW, SEC. 13, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1054-13
SW/NW, SEC. 13, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

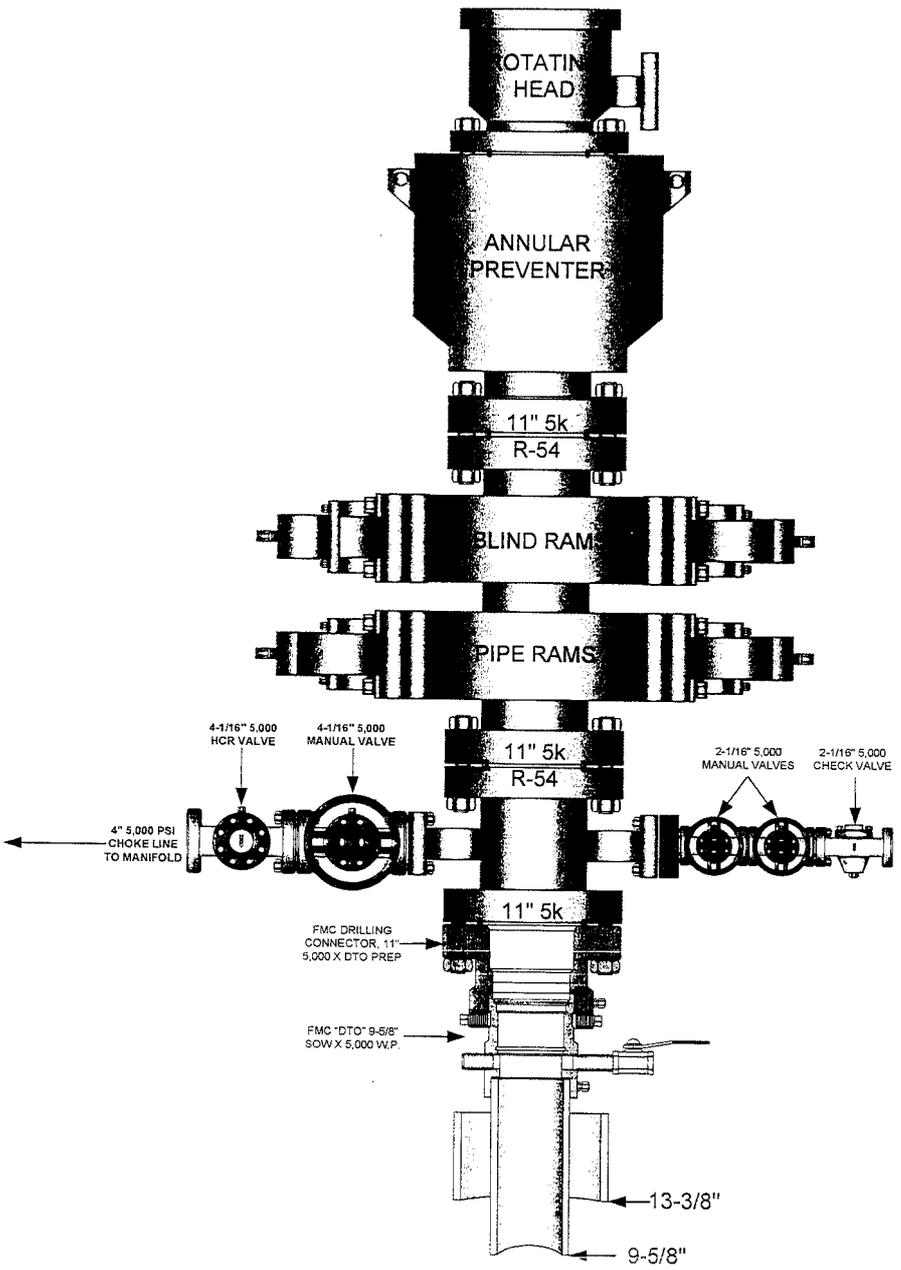
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

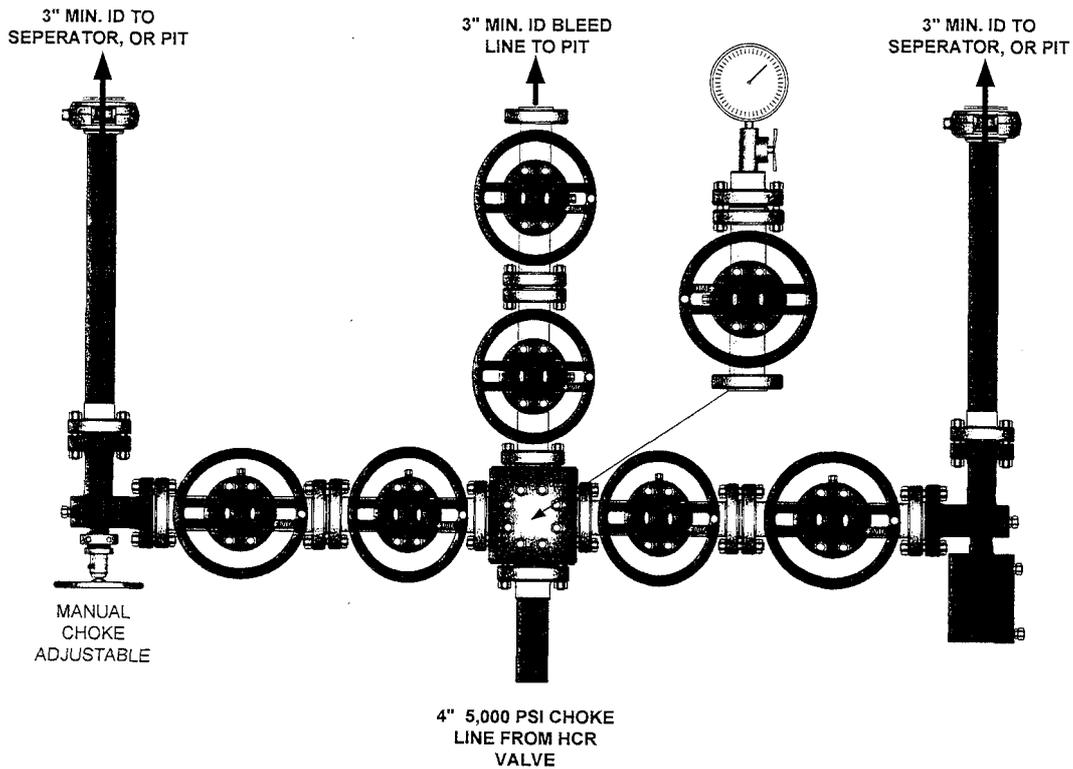
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1054-13
Lease Number: U-0282
Location: 2257' FNL & 611' FWL, SW/NW, Sec. 13,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.83 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 150 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 3*
- B. Producing wells - 45*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Hi-Crest Crested Wheatgrass – 9 pounds per acre

Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corner #1 and Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

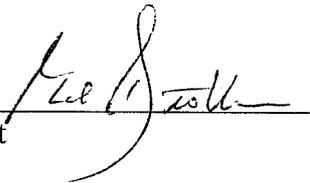
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1054-13 Well, located in the SW/NW of Section 13, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-7-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1054-13
SECTION 13, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 150' TO THE CWU #355-13N AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.8 MILES.

EOG RESOURCES, INC.

CWU #1054-13

LOCATED IN UINTAH COUNTY, UTAH
SECTION 13, T9S, R22E, S.L.B.&M.

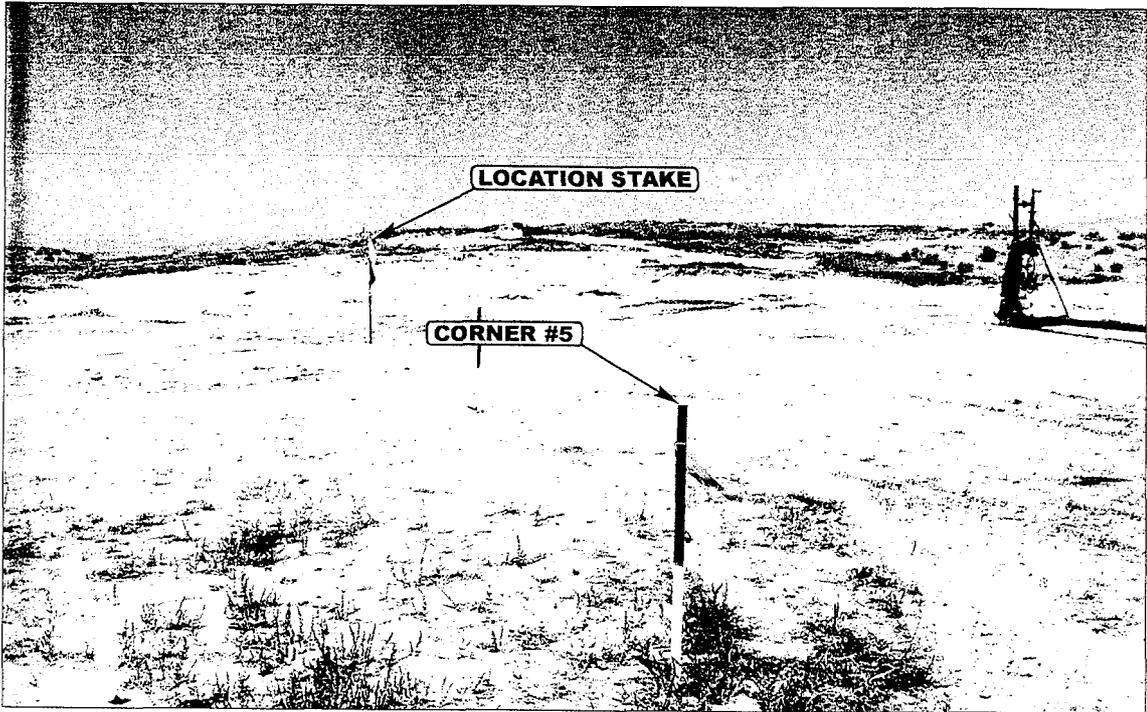


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

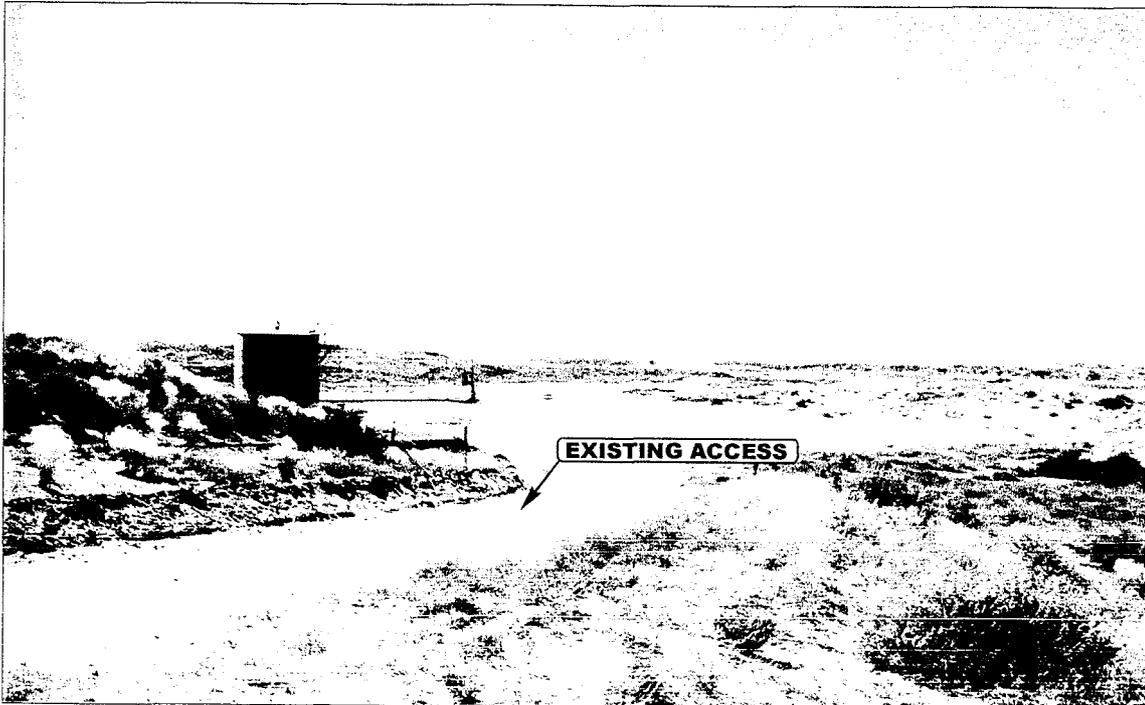


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

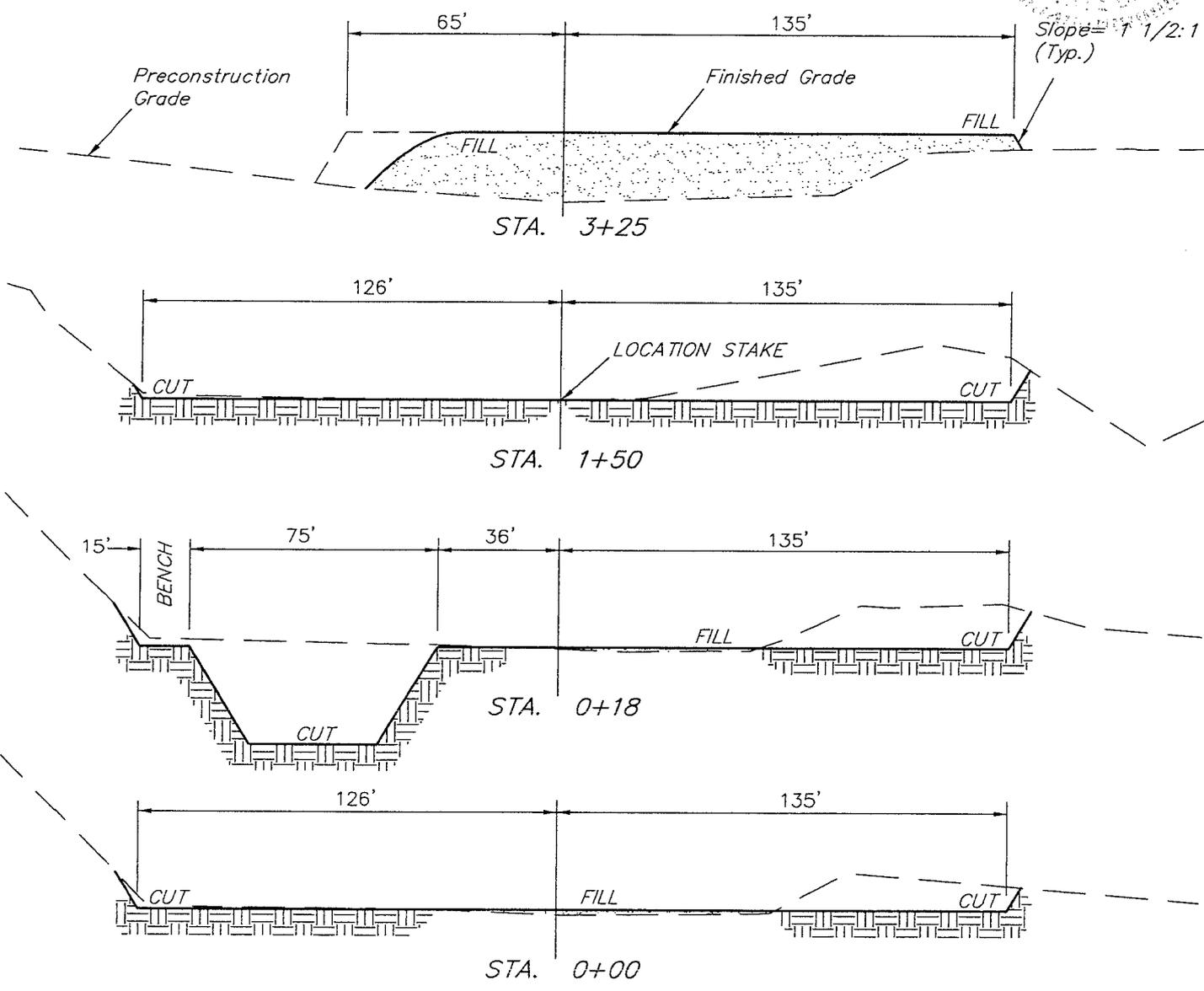
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	28	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: S.L.	REVISED: 00-00-00		

TYPICAL CROSS SECTIONS FOR
 CWU #1054-13
 SECTION 13, T9S, R22E, S.L.B.&M.
 2257' FNL 611' FWL

1" = 20'
 X-Section Scale
 1" = 50'

DATE: 07-18-05
 Drawn By: P.M.

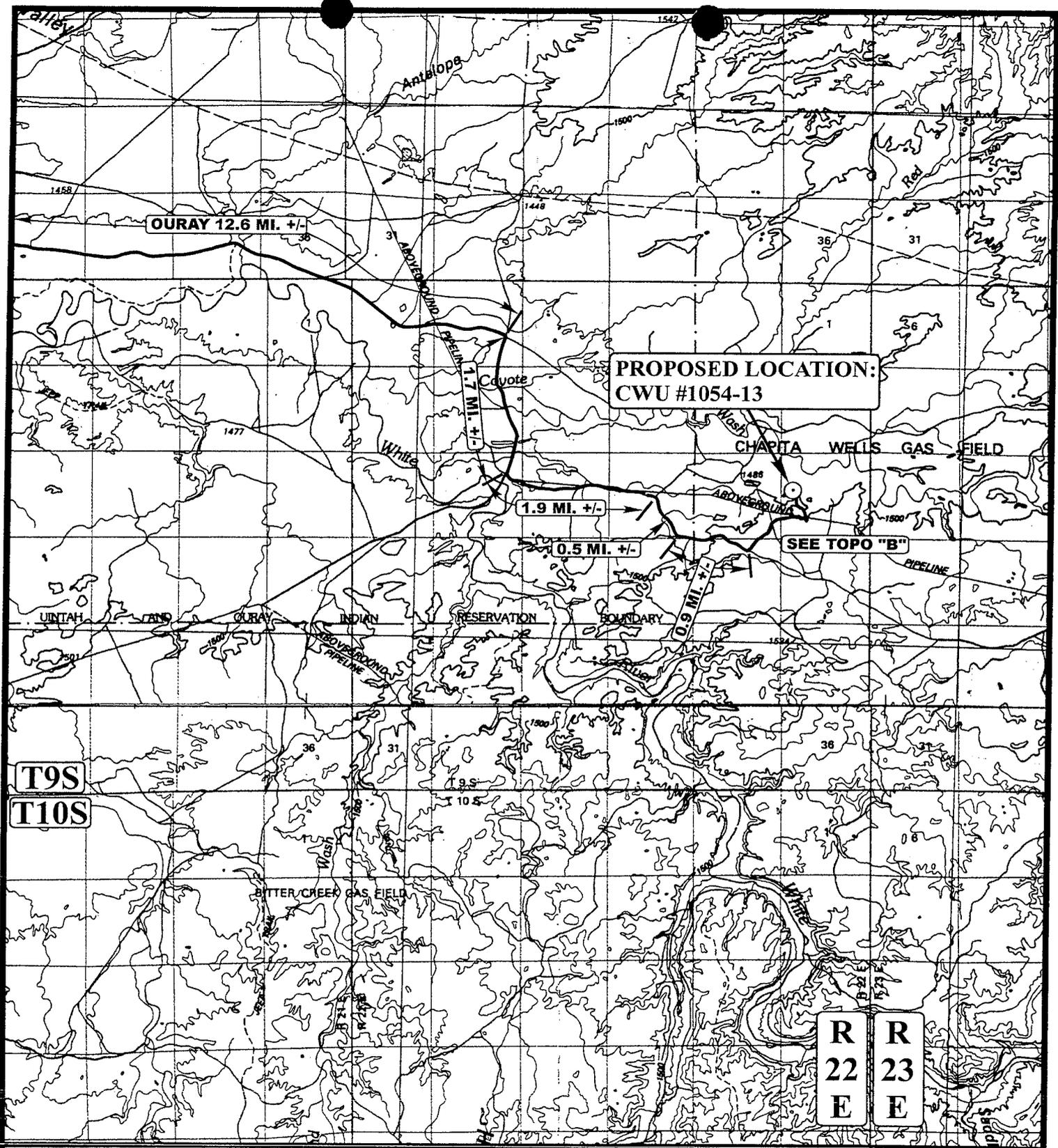


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 850 Cu. Yds.
(New Construction Only)	
Remaining Location	= 6,260 Cu. Yds.
TOTAL CUT	= 7,110 CU.YDS.
FILL	= 3,760 CU.YDS.

EXCESS MATERIAL	= 3,350 Cu. Yds.
Topsoil & Pit Backfill	= 2,510 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 840 Cu. Yds.
(After Rehabilitation)	



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1054-13
 SECTION 13, T9S, R22E, S.L.B.&M.
 2257' FNL 611' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 07 28 05
 MONTH DAY YEAR
 SCALE: 1:100,000 | DRAWN BY: S.L. | REVISED: 00-00-00



T9S

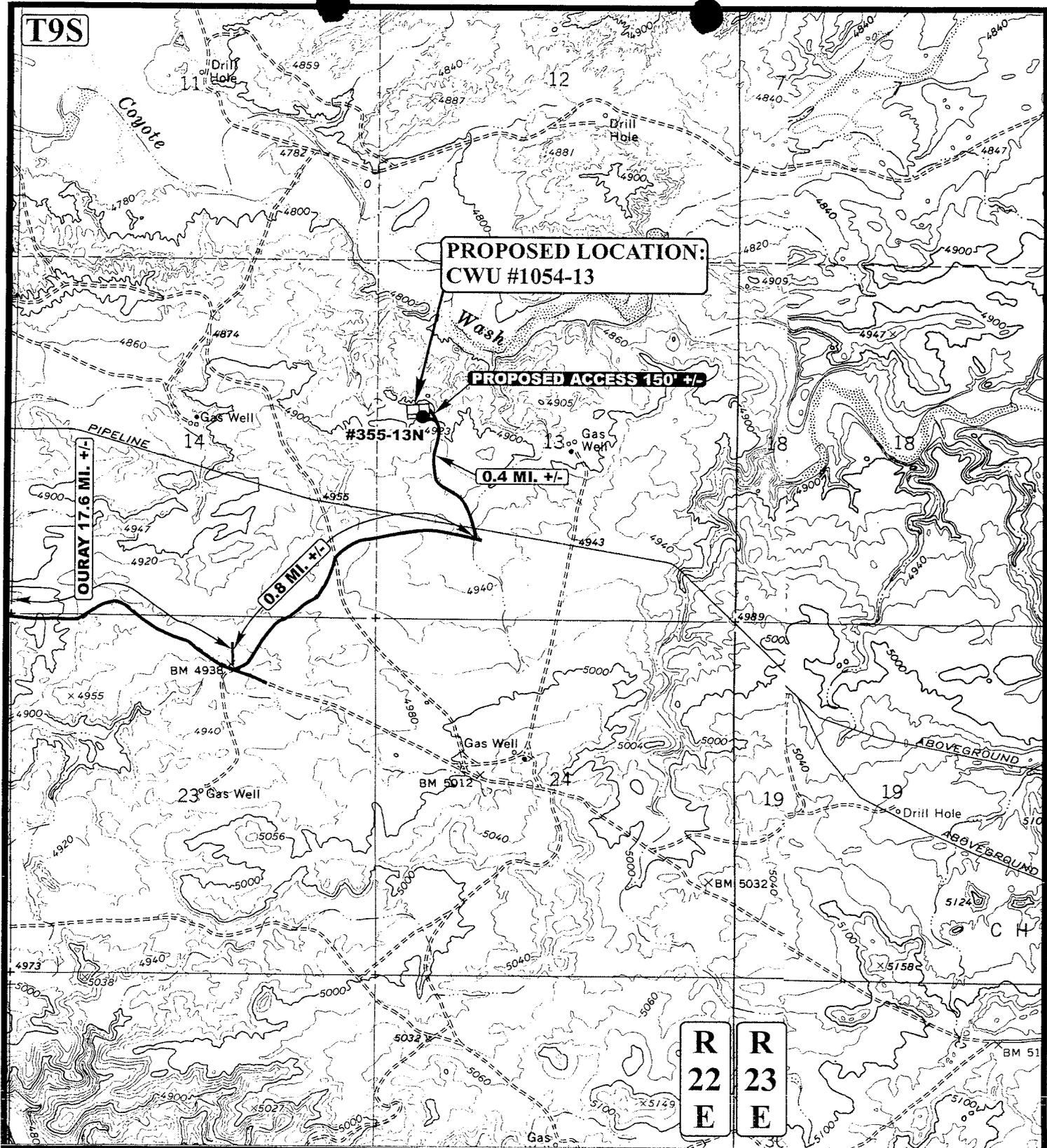
**PROPOSED LOCATION:
CWU #1054-13**

PROPOSED ACCESS 150' +/-

0.4 MI. +/-

0.8 MI. +/-

**PIPELINE
OURAY 17.6 MI. +/-**



**R
22
E**

**R
23
E**

LEGEND:

————— EXISTING ROAD

EOG RESOURCES, INC.

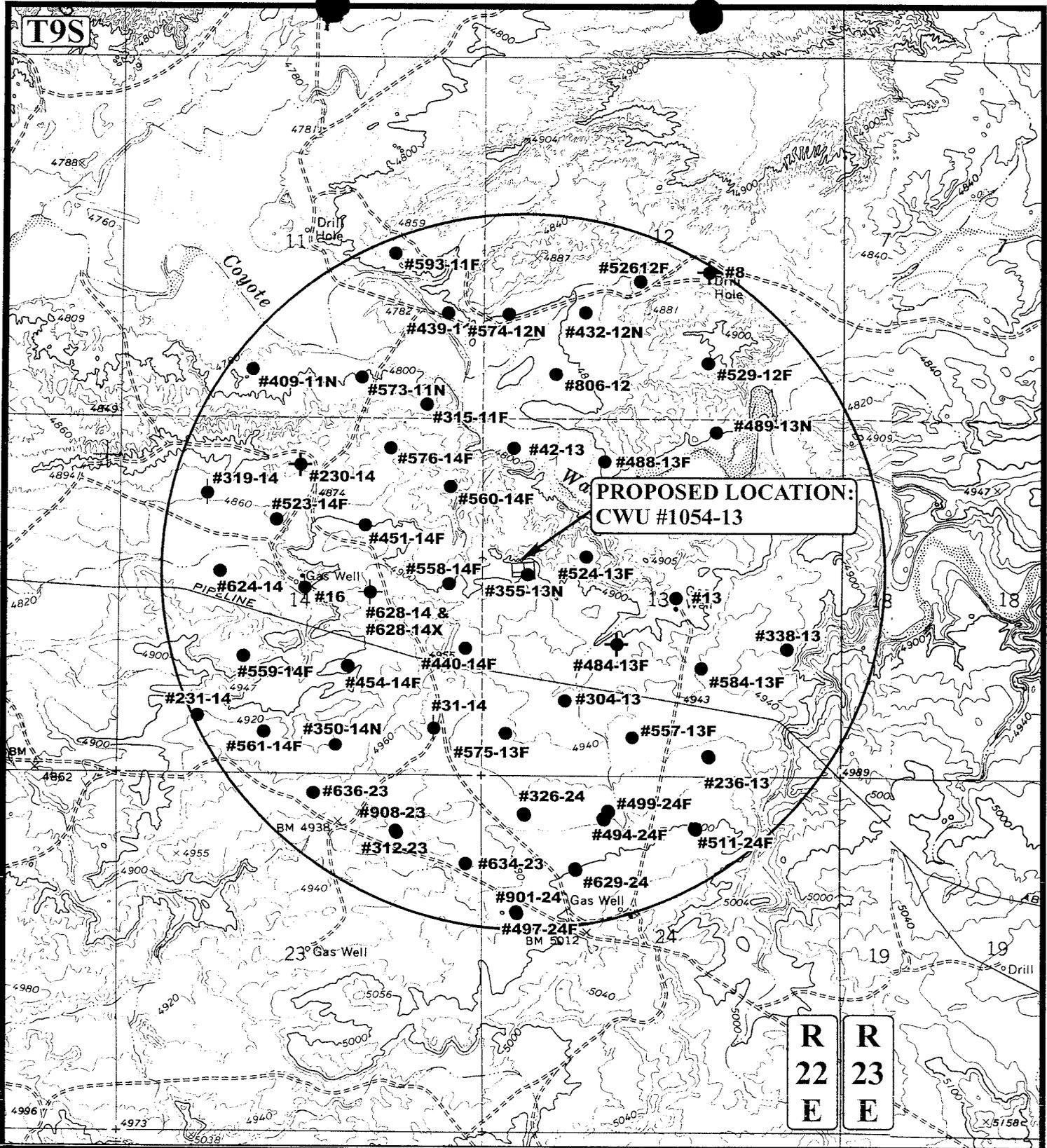
**CWU #1054-13
SECTION 13, T9S, R22E, S.L.B.&M.
2257' FNL 611' FWL**

U&L
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **07/28/05**
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
TOPO.

T9S



PROPOSED LOCATION:
CWU #1054-13

R
22
E

R
23
E

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1054-13
SECTION 13, T9S, R22E, S.L.B.&M.
2257' FNL 611' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 28 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/08/2005

API NO. ASSIGNED: 43-047-37368

WELL NAME: CWU 1054-13
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 13 090S 220E
 SURFACE: 2257 FNL 0611 FWL
 BOTTOM: 2257 FNL 0611 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.03711
 LONGITUDE: -109.3949

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-16-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS:

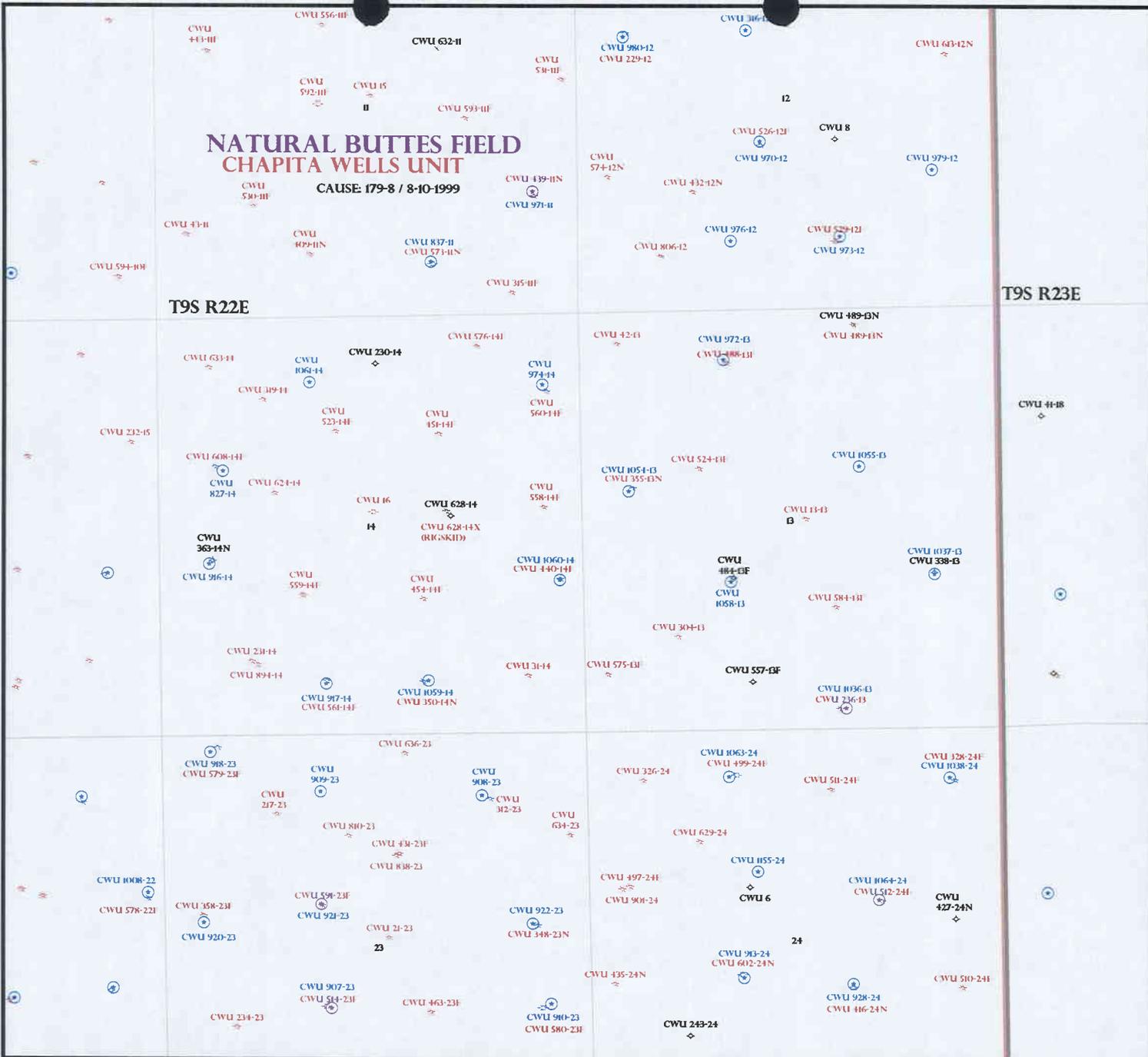
1- Federal Approval
2- OIL SHALE

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

T9S R22E

T9S R23E



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 13,14 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

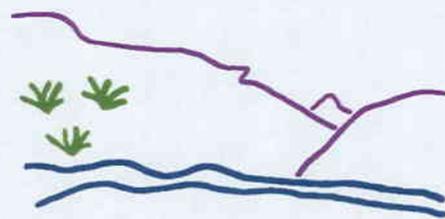
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 10-NOVEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 10, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-37365	CWU 1052-1	Sec 01 T09S R22E 0553 FSL 0871 FEL
43-047-37366	CWU 1053-1	Sec 01 T09S R22E 1894 FNL 1940 FEL
43-047-37367	CWU 1058-13	Sec 13 T09S R22E 1861 FSL 1865 FWL
43-047-37368	CWU 1054-13	Sec 13 T09S R22E 2257 FNL 0611 FWL
43-047-37369	CWU 1060-14	Sec 14 T09S R22E 1919 FSL 0284 FEL
43-047-37370	CWU 1061-14	Sec 14 T09S R22E 0834 FNL 1908 FWL
43-047-37371	CWU 1155-24	Sec 24 T09S R22E 1790 FNL 2138 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 10, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1054-13 Well, 2257' FNL, 611' FWL, SW NW, Sec. 13,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37368.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1054-13
API Number: 43-047-37368
Lease: U-0282

Location: SW NW Sec. 13 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 08 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1054-13
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37368
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2257' FNL, 611' FWL SW/NW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 18.83 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 13, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 611' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2440	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9500'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4901.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

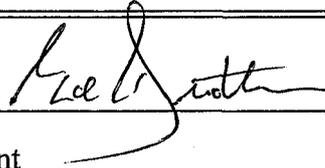
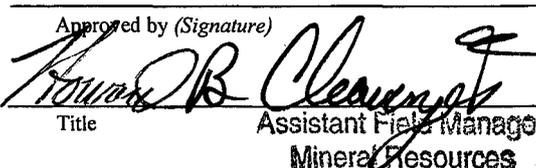
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

RECEIVED
APR 27 2006

DIV. OF OIL, GAS & MINING

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 7, 2005
Title Agent	Accepted by the Utah Division of Oil, Gas and Mining	
Approved by (Signature) 	Name (Printed/Typed) Howard B. Cleaves	Date 04/19/2006
Title Assistant Field Manager Mineral Resources	Office	

FOR RECORD ONLY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Conditions for Approval are in the APD
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration

and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production. The BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1054-13

Api No: 43-047-37368 Lease Type: FEDERAL

Section 13 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 08/24/06

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 08/24/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37368	Chapita Wells Unit 1054-13		SWNW	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15604	8/24/2006		8/30/06		
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas
Name (Please Print)
Mary A. Maestas
Signature
Regulatory Assistant
Title
8/25/2006
Date

RECEIVED
AUG 25 2006

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2257' FNL & 611' FWL (SW/NW)
 Sec. 13-T9S-R22E 40.037053 LAT 109.395597 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1054-13

9. API Well No.
43-047-37368

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/24/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

08/25/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 29 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2257' FNL & 611' FWL (SW/NW) Sec. 13-T9S-R22E 40.037053 LAT 109.395597 LON		8. Well Name and No. Chapita Wells Unit 1054-13
		9. API Well No. 43-047-37368
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature 	Date 08/25/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 29 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40, Vernal UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2257' FNL & 611' FWL (SW/NW)
 Sec. 13-T9S-R22E 40.037053 LAT 109.395597 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1054-13

9. API Well No.
43-047-37368

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 11/8/2006 @ 11:30 a.m.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

12/02/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
DEC 05 2006
 DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME : CWU 1054-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,500 / 9,500
COUNTY,ST. : Uintah , UT	API # : 43-047-37368	TAX/CREDIT : N
PROPERTY # : 057270	WI % : 50	NRI % : 43.5
AFE# : 303483	AFE TOTAL : \$1,814,800	DHC : \$887,100 CWC : \$927,700
REPORTED BY :	LAST CSG : 2.375	SHOE TVD/MD : /
RIG CONTR. : BASIC	RIG NAME : BASIC #30	WATER DEPTH :
LOCATION : 2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV : 4921	GL ELEV : 4901
SPUD DATE : 9/22/2006	RIG RELEASE : 10/4/2006	1ST SALES : 11/8/2006

REPORT DATE: 12/07/2005 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$0 CC : \$0 TC : \$0
 FORMATION: PBDT : PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LOCATION DATA

DAILY DETAILS : LOCATION DATA

2257' FNL & 611' FWL (SW/NW)
 SECTION 13, T9S, R22E
 Uintah County, Utah

LAT 40.037089, LONG 109.394914 (NAD 27)

RIG: BASIC #30
 OBJECTIVE: 9500' TD, MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA WELLS DEEP
 NATURAL BUTTES FIELD

LEASE: U-0282
 ELEVATION: 4901' NAT GL, 4901' PREP GL, 4921' KB (20')

EOG WI 50%, NRI 43.5%

REPORT DATE: 08/21/2006 MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :
 DAILY: DC: \$42,000 CC :\$0 TC : \$42,000 CUM : DC : \$42,000 CC : \$0 TC : \$42,000
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS : BEGAN CONSTRUCTION OF LOCATION; 60% COMPLETE.

REPORT DATE: 08/22/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$42,000 CC : \$0 TC : \$42,000
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS : LOCATION IS 65% COMPLETE.

REPORT DATE: 08/23/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$42,000 CC : \$0 TC : \$42,000
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS : LOCATION IS 70% COMPLETE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME : CWU 1054-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,500 / 9,500
COUNTY,ST. : UINTAH , UT	API # : 43-047-37368	TAX/CREDIT : N
PROPERTY # : 057270	WI % : 50	NRI % : 43.5
AFE# : 303483	AFE TOTAL : \$1,814,800	DHC : \$887,100 CWC : \$927,700
REPORTED BY: ED TROTTER	LAST CSG : 2.375	SHOE TVD/MD : /
RIG CONTR. : BASIC	RIG NAME : BASIC #30	WATER DEPTH:
LOCATION : 2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV : 4921	GL ELEV: 4901
SPUD DATE : 9/22/2006	RIG RELEASE: 10/4/2006	1ST SALES : 11/8/2006

REPORT DATE: 08/24/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$42,000 CC : \$0 TC : \$42,000
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 80% COMPLETE.

REPORT DATE: 08/25/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$42,000 CC : \$0 TC : \$42,000
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION / WO AIR RIG

DAILY DETAILS :LOCATION IS 85% COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 8/24/2006 @ 1:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED JAMIE SPARGER W/BLM AND CAROL DANILES W/UDOGM OF THE SPUD 8/24/2006 @ 12:15 PM.

REPORT DATE: 08/28/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$42,000 CC : \$0 TC : \$42,000
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS :LOCATION IS 100% COMPLETE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME : CWU 1054-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,500 / 9,500
COUNTY,ST. : Uintah, UT	API # : 43-047-37368	TAX/CREDIT : N
PROPERTY # : 057270	WI % : 50	NRI % : 43.5
AFE# : 303483	AFE TOTAL : \$1,814,800	DHC : \$887,100 CWC : \$927,700
REPORTED BY: DALL COOK	LAST CSG : 2.375	SHOE TVD/MD: /
RIG CONTR. : BASIC	RIG NAME : BASIC #30	WATER DEPTH:
LOCATION : 2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV : 4921	GL ELEV: 4901
SPUD DATE : 9/22/2006	RIG RELEASE: 10/4/2006	1ST SALES : 11/8/2006

REPORT DATE: 08/31/2006 MD :2320 TVD :2320 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$192,138 CC :\$0 TC : \$192,138 CUM : DC: \$234,138 CC : \$0 TC : \$234,138
 FORMATION: PBSD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WORT

DAILY DETAILS : MIRU BILL JR'S AIR RIG # 9 ON 8/27/2006. DRILLED 12 1/4" HOLE TO 2300' GL. ENCOUNTERED WATER AT 1850'.

RAN 52 JTS (2255') OF 9 5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2277' KB. ROMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 140 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/171 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 12:20 AM, 8/28/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 75 SX (15 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MIN.

TOP JOB #2: MIXED & PUMPED 175 SX (36 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL, 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. NO SURVEY TAKEN AT THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 8/24/2006 @ 12:15 PM.

REPORT DATE: 09/18/2006 MD :2320 TVD :2320 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$47,586 CC :\$0 TC : \$47,586 CUM : DC: \$281,724 CC : \$0 TC : \$281,724
 FORMATION: PBSD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG UP/RIG REPAIR

DAILY DETAILS : WO DAYLIGHT WESTROC TRUCKING ON LOCATION @ 07:00 AM. JSA R/M & SAFETY MEETING W/ALL PERSONNEL. RIG DOWN & MOVE TO NEW LOCATION CWU 1054-13. CLEAN OLD LOCATION. RIG UP SPOT TANKS & SUB, DERRICK UP 1/2 MAST @ 15:00 PM. CONT RIG UP GROUND SUPPORT TRUCKS OFF LOCATION @ 16:30 PM. FORK LIFT @ 17:00 PM. RIG REPAIR CHANGE OUT TRANSMISSION # 2 REMOVE DERRICK BOARD FOR REPAIR HAND RAIL ON BACK OF BOARD BROKEN OFF ON RIG MOVE.

ACCIDENTS NONE REPORTED
 SAFETY MEETING: MOVING RIG
 CREWS FULL
 FUEL ON HAND 1869 GALS, USED 472 GALS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME :	CWU 1054-13	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,500 / 9,500
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37368	TAX/CREDIT :	N
PROPERTY # :	057270	WI % :	50	NRI % :	43.5
AFE# :	303483	AFE TOTAL :	\$1,814,800	DHC :	\$887,100 CWC : \$927,700
REPORTED BY:	DAVID FOREMAN	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH:	
LOCATION :	2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV :	4921	GL ELEV:	4901
SPUD DATE :	9/22/2006	RIG RELEASE:	10/4/2006	1ST SALES :	11/8/2006

REPORT DATE: 09/19/2006 MD :2320 TVD :2320 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$19,950 CC :\$0 TC : \$19,950 CUM : DC : \$301,674 CC : \$0 TC : \$301,674
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG REPAIR

DAILY DETAILS :RIG REPAIR CHANGING OUT TRANS. BROKEN THE BAIL HOUSING, REMOVE AND HAUL TO TOWN F/ REPAIRS,CHANGE THE HOUSING F/THE OLD ONE.CHANGE OUT DRILLING LINE.REPAIR BOARD.

ACCIDENTS NONE REPORTED

SAFETY MEETING TOPIC REPAIRS, TEAM WORK:

CREWS FULL DAYS SHORT ONE MAN

FUEL O/H 1569 USED 300.

REPORT DATE: 09/20/2006 MD :2320 TVD :2320 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$50,513 CC :\$0 TC : \$50,513 CUM : DC : \$352,187 CC : \$0 TC : \$352,187
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG REPAIR

DAILY DETAILS :RIG REPAIR, WELDING ON BOARD BACK SUPPORT ON BOARD TWISTED FROM HAND RAILS BEING BROKEN OFF IN RIG MOVE. REPLACE SAME. FAB HAND RAILS & RIG MAINTENANCE,

PLAN TO FINISH REPAIRS THE 9/20/2006 (BY NOON)

NO ACCIDENTS REPORTED

SAFETY MEETING: REPAIRS/MAINTENANCE

CREWS DAYS SHORT ONE MAN

FUEL ON HAND 7498 GALS, USED 324 GALS, RECEIVED 7000 GALS

NOTE: WATER & MUD TRANSFER + DISPOSAL TICKETS FOR CWU 1061-14 = \$4149.00 (DALB)

REPORT DATE: 09/21/2006 MD :2320 TVD :2320 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$25,839 CC :\$0 TC : \$25,839 CUM : DC : \$378,026 CC : \$0 TC : \$378,026
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: NU BOP

DAILY DETAILS :RIG REPAIR, FINISH WELDING OUT BOARD & HAND RAILS. INSPECTION OF ALL WELDING. BY QSI, PREPARE BOARD FOR DERRICK. HANG BOARD CHG SUPPORT CABLES & LEVEL SAME. FINISH RIGING UP. NIPPLE UP BOP & CHOKE MANIFOLD. RIG ON DAY WORK @ 05:00 AM THE 9/21/06.

NOTIFIED MICHAEL LEE W/BLM VERNAL (435-781-4432) @ 10:10 AM, 9/20/06 OF BOP TEST & SPUD

NOTIFIED CAROL DANIELS W/ST OF UT (801-538-5340) @ 10:15 AM, 9/20/06 OF BOP TEST & SPUD

NO ACCIDENTS REPORTED

SAFETY MEETING: REPAIRS/RU-NU BOP

CREWS DAYS SHORT ONE MAN

FUEL ON HAND 7098 GALS, USED 400 GALS, RECEIVED 7000 GALS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME :	CWU 1054-13	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,500 / 9,500
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37368	TAX/CREDIT :	N
PROPERTY # :	057270	WI % :	50	NRI % :	43.5
AFE# :	303483	AFE TOTAL :	\$1,814,800	DHC :	\$887,100 CWC : \$927,700
REPORTED BY:	DAVID FOREMAN	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH:	
LOCATION :	2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV :	4921	GL ELEV:	4901
SPUD DATE :	9/22/2006	RIG RELEASE:	10/4/2006	1ST SALES :	11/8/2006

REPORT DATE: 09/22/2006 MD :2320 TVD :2320 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$42,903 CC :\$0 TC : \$42,903 CUM : DC : \$420,929 CC : \$0 TC : \$420,929
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILL CMT

DAILY DETAILS : NIPPLE UP BOP TEST WELL HEAD. FUNCTION TEST BOP. TEST BOPS 250 PSI LOW/5000 PSI HIGH, PIPE & BLIND RAMS, CHOKE LINE & MANIFOLD, INSIDE BOP, UPPER & LOWER KELLY VALVE, SAFETY VALVE & HYDRIL @ 250 PSI LOW/2500 PSI HIGH. TESTED CSG @ 1500 PSI. TIGHTEN CHOCK LINE & BOP-TO MUD CROSS. PRE SPUD SAFETY INSPECTION. LOAD RACKS. STRAP BHA & DRILL PIPE. INSTALL WEAR BUSHING. JSA SAFETY MEETING PU BHA. JSA SAFETY MEETING W/ALL PERSONNEL. RU LD MACHINE. PU BHA. WORKING ON TRAINSMISSION (BASIC TIME). CONT PU BHA + DP, TAG @ 2193'. RD LD MACHINE. PU KELLY INSTALL ROT HEAD. FLOW LINE LEAK, REPAIR SAME. DRILL CEMENT FROM 2193' TO 2255'. DRILL FLOAT COLLAR @ 2230' MD.

NO ACCIDENTS REPORTED
 SAFETY MEETING: HOUSEKEEPING/PINCH POINTS
 CREWS FULL
 FUEL ON HAND 7098 GALS, USED

REPORT DATE: 09/23/2006 MD :4188 TVD :4188 PROGRESS : 1868 DAYS :1 MW :8.5 VISC : 28
 DAILY: DC: \$30,662 CC :\$0 TC : \$30,662 CUM : DC : \$451,591 CC : \$0 TC : \$451,591
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL CEMENT/FLOAT EQUIPMENT FROM 2255' TO 2320'. SHOE @ 2278'. FIT TEST 10.7 @ 23:20 HRS. DRILL ROTATE/MOTOR FROM 2320' TO 3236', 916', ROP 114, WOB 20/22, RPM 40/60, GPM 405. SERVICE RIG. WL SURVEY @ 3236', 3". DRILL ROTATE MOTOR 3236' TO 4188', 952', ROP 74, WOB 14/22, RPM 45/65, GPM 405.

MUD LOSS LAST 24 HRS, 0
 PU 105, SO 95, ROT 100
 BOP DRILL DAYS
 NO ACCIDENTS REPORTED
 SAFETY MEETING: MAKING CONN/MIX CHEM
 CREWS FULL
 FUEL ON HAND 6281 GALS, USED 808 GALS

FORMATION TOP GREEN RIVER @ 1787'
 SHOW 3090-3140', GAS 4000 - 5190'
 LITHOLOGY SH 40%, SS 5%, SLST 35%, LS 20%
 CONN GAS BG 500 - 1000U, GAS CONN 500 - 1500U
 MUD WT 9.4, VIS 36

SPUD 7 7/8" HOLE AT 08:00 HRS, 9/22/06.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME : CWU 1054-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,500 / 9,500
COUNTY,ST. : Uintah, UT	API # : 43-047-37368	TAX/CREDIT : N
PROPERTY # : 057270	WI % : 50	NRI % : 43.5
AFE# : 303483	AFE TOTAL : \$1,814,800	DHC : \$887,100 CWC : \$927,700
REPORTED BY: DAVID FOREMAN	LAST CSG : 2.375	SHOE TVD/MD : /
RIG CONTR. : BASIC	RIG NAME : BASIC #30	WATER DEPTH:
LOCATION : 2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV : 4921	GL ELEV: 4901
SPUD DATE : 9/22/2006	RIG RELEASE: 10/4/2006	1ST SALES : 11/8/2006

REPORT DATE: 09/24/2006 MD :5676 TVD :5676 PROGRESS : 1488 DAYS :2 MW :9.4 VISC : 35
 DAILY: DC: \$34,259 CC :\$0 TC : \$34,259 CUM : DC : \$485,850 CC : \$0 TC : \$485,850
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE/MOTOR 4188' TO 4505' 317', ROP 105.6, WOB 14/22, RPM 45/65, GPM 405. CIRC FOR SURVEY WORK, TIGHT SPOT @ 4495' TO 4493'. BACK REAM CLEAN, REAM FOR 4474' TO 4505' MAKE CONN. DRILL ROTATE/MOTOR 4505' TO 4568', 63', ROP 84, WOB 14/22, RPM 45/65, GPM 405. CIRC & SURVEY @ 4528', 2.5°. SERVICE RIG. DRILL ROTATE/MOTOR 4568' TO 4975', 407', ROP 60.2, WOB 18/22, RPM 55/65, GPM 405. DRILL ROTATE/MOTOR 4975' TO 5676', 701', ROP 59, WOB 18/22, RPM 50/55, GPM 405.

MUD LOSS LAST 24 HRS 0
 PU 125, SO 115, ROT 120
 BOP DRILL 2
 NO ACCIDENTS REPORTED
 SAFETY MEETING: HOUSEKEEPING/TEAM WORK
 CREWS FULL
 FUEL ON HAND 5346 GALS, USED 935 GALS

FORMATION TOP WASATCH @ 4837'
 SHOW @ 4706', GAS 1300U
 LITHOLOGY: SH 50%, SS 10%, SLST 35%, LS5%
 CONN GAS BG 50U, GAS CONN 200U

REPORT DATE: 09/25/2006 MD :6621 TVD :6621 PROGRESS : 945 DAYS :3 MW :10.3 VISC : 39
 DAILY: DC: \$33,987 CC :\$0 TC : \$33,987 CUM : DC : \$519,837 CC : \$0 TC : \$519,837
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE MOTOR 5676' TO 6184', 508', ROP 56.5, WOB 14/22, RPM 45/65, GPM 405. ROP 84, WOB 14/22, RPM 45/65, GPM 405. SERVICE RIG. DRILL ROTATE MOTOR 6184' TO 6621' 437', ROP 30.1, WOB 20/22, RPM 45/50, GPM 405.

MUD LOSS LAST 24 HRS 0
 WT 10.6 PPG
 PU 145, SO 135U, ROT 140

BOP DRILL 2
 NO ACCIDENTS REPORTED
 SAFETY MEETING: WET CONN/LOCK OUT-TAG OUT
 CREWS SHORT 2 MEN NIGHTS (2 MEN WORKING OVER FROM DAYS OFF)
 FUEL ON HAND 4137 GALS, USED 1209 GALS

FORMATION TOP WASATCH @ 4837'
 LITHOLOGY SH 45%, SS 20%, SLST 35%
 CONN GAS BG 20U, GAS CONN 40U



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME : CWU 1054-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,500 / 9,500
COUNTY,ST. : Uintah , UT	API # : 43-047-37368	TAX/CREDIT : N
PROPERTY # : 057270	WI % : 50	NRI % : 43.5
AFE# : 303483	AFE TOTAL : \$1,814,800	DHC : \$887,100 CWC : \$927,700
REPORTED BY: DAVID FOREMAN	LAST CSG : 2.375	SHOE TVD/MD : /
RIG CONTR. : BASIC	RIG NAME : BASIC #30	WATER DEPTH:
LOCATION : 2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV : 4921	GL ELEV: 4901
SPUD DATE : 9/22/2006	RIG RELEASE: 10/4/2006	1ST SALES : 11/8/2006

REPORT DATE: 09/26/2006 MD :6868 TVD :6868 PROGRESS : 247 DAYS : 4 MW :10.7 VISC : 35
 DAILY: DC: \$36,947 CC :\$0 TC : \$36,947 CUM : DC : \$556,784 CC : \$0 TC : \$556,784
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL ROTATE/MOTOR 6621' TO 6704', 83', ROP 13.83, WOB 22, RPM 50, GPM 405. BIT TRIP. LD 3 JTS. PUMP SLUG DROP SURVEY. TRIP OUT TIGHT FROM 5571' TO 5442', 70,000# OVER PULL. CONTINUE TRIP OUT, MINIMUM DRAG 20 TO 30,000# OVER PULL. LD REAMERS. RECOVER SURVEY. BREAK OUT BIT. SHG OUT MOTOR. MU NEW BIT #2 H/C 506ZX. TRIP IN FILL PIPE @ 4029'. CONT TRIP IN TO 6614'. PU KELLY. BREAK CIRC. WASH/REAM FROM 6626' TO 6704', BOTTOM 4' FILL. DRILL ROTATE/MOTOR 6704' TO 6868', 164', ROP 41, WOB 14/16, RPM 50, GPM 405.

MUD LOSS LAST 24 HRS 10 BBLS
 WT 10.7, VIS 38
 PU 145, SO 135, ROT 140
 BOP DRILL / TRIP DRILL / DAYS

NO ACCIDENTS REPORTED
 SAFETY MEETING: TRIPING PIPE/PINCH POINTS
 CREWS FULL
 FUEL ON HAND 3347 GALS, USED 790 GALS

FORMATION TOP NORTH HORN @ 6775'
 LITHOLOGY: SH 75%, SS 5%, SLST 20%
 CONN GAS BG 20U, GAS CONN 40U, TRIP GAS 10U

REPORT DATE: 09/27/2006 MD :7398 TVD :7398 PROGRESS : 530 DAYS : 5 MW :10.8 VISC : 36
 DAILY: DC: \$31,444 CC :\$0 TC : \$31,444 CUM : DC : \$588,228 CC : \$0 TC : \$588,228
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL ROTATE/MOTOR 6868' TO 7091', 223', ROP 24.7, WOB 18/20, RPM 55, GPM 405. SERVICE RIG. DRILL ROTATE/MOTOR 7091' TO 7398', ROP 21.1, WOB 18/20, RPM 55, GPM 405.

MUD LOSS LAST 24 HRS 0 BBLS
 WT 10.9, VIS 38
 PU 156, SO 148, ROT 150
 BOP DRILL

NO ACCIDENTS REPORTED
 SAFETY MEETING: USING HYD TONGS/HOUSEKEEPING
 CREWS FULL
 FUEL ON HAND 2221 GALS, USED 1125 GALS

FORMATION TOP PRICE RIVER @ 7373'
 LITHOLOGY SH 95%, SS %, SLST 5%
 CONN GAS BG 10U, GAS CONN 20U, TRIP GASU



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME : CWU 1054-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,500 / 9,500
COUNTY,ST. : Uintah, UT	API # : 43-047-37368	TAX/CREDIT : N
PROPERTY # : 057270	WI % : 50	NRI % : 43.5
AFE# : 303483	AFE TOTAL : \$1,814,800	DHC : \$887,100 CWC : \$927,700
REPORTED BY: DAVID FOREMAN	LAST CSG : 2.375	SHOE TVD/MD : /
RIG CONTR. : BASIC	RIG NAME : BASIC #30	WATER DEPTH:
LOCATION : 2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV : 4921	GL ELEV: 4901
SPUD DATE : 9/22/2006	RIG RELEASE: 10/4/2006	1ST SALES : 11/8/2006

REPORT DATE: 09/28/2006 MD :7981 TVD :7981 PROGRESS : 583 DAYS :6 MW :11.0 VISC : 40
DAILY: DC: \$42,278 CC :\$0 TC : \$42,278 CUM : DC : \$630,506 CC : \$0 TC : \$630,506
FORMATION: PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE/MOTOR 7398' TO 7663', 265', ROP 24, WOB 24/26, RPM 45, GPM 405. SERVICE RIG. DRILL ROTATE/MOTOR 7663' TO 7695', 32', ROP 64, WOB 26, RPM 45, GPM 405. DRILL ROTATE/MOTOR 7695' TO 7981', 286', ROP 24, WOB 26, RPM 45, GPM 405.

MUD LOSS LAST 24 HRS 0 BBLs
 WT 11 PPG, VIS 40
 PU 162, SO 148, ROT 155
 BOP DRILL

NO ACCIDENTS REPORTED
 SAFETY MEETING: WINCH SAFETY/HOUSEKEEPING
 CREWS FULL
 FUEL ON HAND 5076 GALS, USED 1112 GALS, RES 4000 GALS

FORMATION TOP PRICE RIVER @ 7373
 LITHOLOGY: SH 35%, SS 35%, SLST 30%
 CONN GAS BG 10U, GAS CONN 20U, TRIP GAS

REPORT DATE: 09/29/2006 MD :8671 TVD :8671 PROGRESS : 690 DAYS :7 MW :11.1 VISC : 42
DAILY: DC: \$37,826 CC :\$0 TC : \$37,826 CUM : DC : \$668,333 CC : \$0 TC : \$668,333
FORMATION: PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE/MOTOR FROM 7981' TO 8202', 221', ROP 24.5, WOB 26, RPM 45, GPM 405. SERVICE RIG. DRILL ROTATE/MOTOR FROM 8202' TO 8297', 95', ROP 38, WOB 26, RPM 45, GPM 405. DRILL ROTATE/MOTOR FROM 8297' TO 8671', 374', ROP 31.6, WOB 18/22, RPM 45, GPM 405.

MUD LOSS LAST 24 HRS 0 BBLs
 WT 11.1, VIS 40
 PU 170, SO 158, ROT 162
 BOP DRILLS 1

NO ACCIDENTS REPORTED
 SAFETY MEETING: TEAM WORK/LOCK OUT-TAG OUT
 CREWS FULL
 FUEL ON HAND 4004 GALS, USED 1072 GALS

FORMATION TOP: PRICE RIVER MIDDLE @ 8049', LOWER @ 8850'
 LITHOLOGY SH 30%, SS 40%, SLST 30%
 CONN GAS BG 100U, GAS CONN 200U, SHOWS: 8530', 4200U; 8590', 4480U



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME : CWU 1054-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,500 / 9,500
COUNTY,ST. : Uintah, UT	API # : 43-047-37368	TAX/CREDIT : N
PROPERTY # : 057270	WI % : 50	NRI % : 43.5
AFE# : 303483	AFE TOTAL : \$1,814,800	DHC : \$887,100 CWC : \$927,700
REPORTED BY: DAVID FOREMAN	LAST CSG : 2.375	SHOE TVD/MD : /
RIG CONTR. : BASIC	RIG NAME : BASIC #30	WATER DEPTH:
LOCATION : 2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV : 4921	GL ELEV: 4901
SPUD DATE : 9/22/2006	RIG RELEASE: 10/4/2006	1ST SALES : 11/8/2006

REPORT DATE: 09/30/2006 MD :8852 TVD :8852 PROGRESS : 181 DAYS :8 MW :11.1 VISC : 38
 DAILY: DC: \$21,867 CC :\$7,217 TC : \$29,084 CUM : DC : \$690,200 CC : \$7,217 TC : \$697,417
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL ROTATE/MOTOR 8671' TO 8692', 21', ROP 8.4, WOB 22/26, RPM 45, GPM 405. PUMP SLUG. DROP SURVEY. CHECK FOR FLOW. TRIP OUT OF HOLE FOR BIT, NO DRAG. RECOVER SURVEY. BREAK OUT BIT. CHG OUT MOTOR. MU BIT #3. TRIP IN HOLE W/BHA, BREAK CIRC, COND. TIH. TAG BRIDGE @ 4770', UNABLE TO WORK THROUGH. PU KELLY, WASH FROM 4770' TO 4805', CIRC OUT GAS (4393U). SET KELLY BACK. TRIP IN HOLE TIGHT FROM 5560' TO 5970'. TAG @ 8630', TIGHT. WORK TIGHT HOLE FROM 8630' TO 8615'. LD 1 JT. PU KELLY CIRC. WASH/REAM FROM 8615' TO 8692', 77' TO BOTTOM. DRILL ROTATE/MOTOR 8692' TO 8852', 160' ROP 32, WOB 14/16, RPM 50, GPM 405.

MUD LOSS LAST 24 HRS 45 BBLs, ON TRIP
 WT 11.1 PPG, VIS 38
 PU 178, SO 160, ROT 168
 BOP DRILLS 1

NO ACCIDENTS REPORTED
 SAFETY MEETING: WORK AREA/TRIPING PINCH POINTS
 CREWS FULL
 FUEL ON HAND 3092 GALS, USED 912 GALS

FORMATION TOP PRICE RIVER LOWER @ 8850'
 LITHOLOGY: SH 30%, SS 40%, SLST 30%
 CONN GAS BG 500U, AS CONN 1200U, TRIP GAS 3700U

REPORT DATE: 10/01/2006 MD :9306 TVD :9306 PROGRESS : 454 DAYS :9 MW :11.1 VISC : 41
 DAILY: DC: \$28,561 CC :\$3,317 TC : \$31,878 CUM : DC : \$718,761 CC : \$10,534 TC : \$729,295
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL ROTATE/MOTOR 8852' TO 9104', 252', ROP 29.6, WOB 14/16, RPM 50, GPM 400. SERVICE RIG. TOH. 3 STD. CHG. WASH PIPE & PACKING, TEST. TIH PU KELLY. DRILL ROTATE/MOTOR 9104' TO 9306', 202', ROP 15.5, WOB 14/16, RPM 50, GPM 400.

MUD LOSS LAST 24 HRS 45 BBLs, ON TRIP
 WT 11.1 PPG, VIS 38
 PU 178, SO 160, ROT 168
 BOP DRILLS 1

NO ACCIDENTS REPORTED
 SAFETY MEETING: WORK AREA/TRIPING PINCH POINTS
 CREWS FULL
 FUEL ON HAND 2102 GALS, USED 990 GALS

FORMATION TOP PRICE RIVER LOWER @ 8850', SAGO @ 9350'
 LITHOLOGY SH 30%, SS 50%, SLST 20%
 CONN GAS BG 500U, GAS CONN 1200U, PEAK GAS 4224U @ 8924'

NOTIFIED MICHAEL LEE (435-828-7857) W/BLM IN VERNAL @ 9:30 AM, 09/30/06 OF RUNNING LONG STRING & CEMENTING
 NOTIFIED STATE OF UTAH IN SLC (801-538-5340) & CAROL DANIELS (801-538-5304) @ 9:50 AM, 9/30/06 (VOICE MESSAGE, NO REPLY)



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME : CWU 1054-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,500 / 9,500
COUNTY,ST. : Uintah , UT	API # : 43-047-37368	TAX/CREDIT : N
PROPERTY # : 057270	WI % : 50	NRI % : 43.5
AFE# : 303483	AFE TOTAL : \$1,814,800	DHC : \$887,100 CWC : \$927,700
REPORTED BY: DAVID FOREMAN	LAST CSG : 2.375	SHOE TVD/MD : /
RIG CONTR. : BASIC	RIG NAME : BASIC #30	WATER DEPTH :
LOCATION : 2257 FNL 611 FWL SEC 13 T9S R22E (SNNW)	KB ELEV : 4921	GL ELEV : 4901
SPUD DATE : 9/22/2006	RIG RELEASE : 10/4/2006	1ST SALES : 11/8/2006

REPORT DATE: 10/02/2006 MD :9320 TVD :9320 PROGRESS : 14 DAYS :10 MW :11.1 VISC : 41
DAILY: DC: \$26,575 CC :\$0 TC : \$26,575 CUM : DC : \$745,335 CC : \$10,534 TC : \$755,870
FORMATION: PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: STUCK & RIG REPAIR

DAILY DETAILS : DRILL ROTATE/MOTOR 9306' TO 9320', 14', ROP 9.3, WOB 14/16, RPM 50, GPM 400. MOTOR STALLING/CIRC. BUILD SLUG. GAS 100U. PUMP SLUG CHECK FLOW. TOH FOR DOWN HOLE PROBLEM. PROBLEM, BIT CONED. BREAK OUT BIT, CHG OUT MOTOR. MU BIT #4. CLEAN FLOOR. TRIP IN HOLE TO SHOE, BREAK CIRC. SERVICE RIG. REPAIR SWIVEL PACKING, CHG TOP O-RING, TEST. CONTINUE TRIP IN HOLE, FILL PIPE @ 5200'. TIH TO 5981'. CROSSED DRILLING LINE ON DRUM, DAMAGED DRILLING LINE BEYOND THE POINT OF SAFETY. RU TO ROTATE & CIRC WELL. HANG OFF BLOCK SLIP & CUT 185'. NOTE NO MOVEMENT FOR MORE THEN ONE HOUR, STUCK. PU KELLY, CIRC. JAR STUCK, PIPE @ 5981'. JAR DOWN, JAR UP. SET KELLY BACK. HEAVY JARRING UP & DOWN, NO MOVEMENT. 150,000# OVER PULL. RIG PROBLEM, DRIVE LINE BROKEN. PU KELLY. CIRC. CUT MUD WT FROM 11.2 TO 10.8. REMOVE DRIVE LINE FOR REPAIR.

WT 11.1, VIS 38
 NO ACCIDENTS REPORTED
 SAFETY MEETING: WORK/TRIPPING/PINCH POINTS
 CREWS SHORT ONE MAN DAYS
 FUEL ON HAND 1532 GALS, USED 570 GALS

CONN GAS BG 500U, GAS CONN 1200U, TRIP GAS 2929U @ 5981'

REPORT DATE: 10/03/2006 MD :9475 TVD :9475 PROGRESS : 155 DAYS :11 MW :11.0 VISC : 36
DAILY: DC: \$35,819 CC :\$0 TC : \$35,819 CUM : DC : \$781,154 CC : \$10,534 TC : \$791,689
FORMATION: PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : JARING STUCK PIPE @ 5981', W/O DRIVE LINE. MIX & PUMP 100 BBLS. DIESEL W/PIPE LAX SPOT DIESEL W/PIPE LAX. PIPE FREE @ 5981' ROTATE & WORK PIPE CIRC. PIPE LAX TO PIT. WASH DOWN 2 JTS. CIRC/COND MUD @ 6043'. BUILDING MUD WT FROM 10.5 TO 11. REPAIR DRIVE LINE. I ASK THE DRILLER AT 12:20 HRS TO MOVE THE PIPE JUST SLACK OFF LITTLE AT A TIME. TOOLPUSHER STOPPED ALL WORK AND SAID TO ALL HANDS TO SHUT DOWN OPERATIONS. MECHANIC & DRILLER CONTINUE WORKING TO PUT MOTOR ON LINE. ROTATE & CIRC. TOOLPUSHER OFF LOCATION @ ±1500 HRS. HANDS BACK TO WORK COND. MUD BUILD MUD WT. TO 11. & 40 VIS. (BASIC TIME) TRIP IN HOLE FROM 6043'. WASHING THREW TIGHT SPOTS (IN WASATCH). CONT TIH FROM 6500' (ON PROBLEM) TO 9218'. (BACK ON DAY WORK @ 18:00 HRS PM) REAM FROM 9218' TO 9320' BOTTOM. DRILL ROTATE MOTOR FROM 9320' TO 9475', 155' ROP 23.8, WOB 23.8, RPM 55, GPM 400.

MUD LOSS LAST 24 HRS 100 BBLS TO PIT
 WT 11.2 PPG, VIS 38
 PU 178, SO 160, ROT 170
 NO ACCIDENTS REPORTED
 SAFETY MEETING: REAMING/TRIPPING/PINCH POINTS
 CREWS FULL
 FUEL ON HAND 823 GALS, USED 702 GALS

FORMATION TOP SEGO @ 9335'
 LITHOLOGY: SH 40%, SS 40%, SLST 20%
 CONN GAS 1500U, BACK GROUND 500U, TRIP GAS 7500U



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME :	CWU 1054-13	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,500 / 9,500
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37368	TAX/CREDIT :	N
PROPERTY # :	057270	WI % :	50	NRI % :	43.5
AFE# :	303483	AFE TOTAL :	\$1,814,800	DHC :	\$887,100 CWC : \$927,700
REPORTED BY:	DAVID FOREMAN	LAST CSG :	2.375	SHOE TVD/MD:	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH:	
LOCATION :	2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV :	4921	GL ELEV:	4901
SPUD DATE :	9/22/2006	RIG RELEASE:	10/4/2006	1ST SALES :	11/8/2006

REPORT DATE: 10/04/2006 MD :9500 TVD :9500 PROGRESS : 25 DAYS : 12 MW : 11.2 VISC : 43
 DAILY: DC: \$63,188 CC :\$3,225 TC : \$66,413 CUM : DC : \$844,342 CC : \$13,759 TC : \$858,101
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RUN CASING

DAILY DETAILS : DRILL ROTATE/MOTOR 9475' TO 9500' TD, 25', ROP 50, WOB 18/20, RPM 55, GPM 400. REACHED TD AT @ 06:30 HRS, 10/03/2006. CIRCULATE CLEAN. RU LAY DOWN MACHINE. JSA & SAFETY MEETING W/ALL PERSONNEL. LAY DOWN DRILL PIPE, HWDP. BREAK KELLY. LD DRILL COLLARS. REMOVE WEAR BUSHING. RIG UP TO RUN CASING. JSA SAFETY MEETING W/ALL PERSONNEL.

RUN TOTAL OF 223 JTS (221 FULL JTS + 2 MARKER JTS) OF 4 1/2", HC P-110, 11.6#, LTC CSG. LANDED AT 9498' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT OF CSG, FLOAT COLLAR AT 9,453', 49 JTS CSG, MARKER JT AT 7338', 68 JTS CSG, MARKER JT AT 4,419', 103 JTS OF CSG. CENTRALIZER INSTALLED 5' ABOVE SHOE, TOP OF JT #2 THEN EVERY 2ND JT, TOTAL 35. (06:00 HRS TAG @ 9501').

NO ACCIDENTS REPORTED
 SAFETY MEETING: RUNNING CSG/PINCH POINTS
 CREWS FULL
 FUEL ON HAND 3120 GALS, USED 703 GALS, REC 3000 GALS

REPORT DATE: 10/05/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS : 13 MW : VISC :
 DAILY: DC: \$58,163 CC :\$157,719 TC : \$215,882 CUM : DC : \$902,505 CC : \$171,478 TC : \$1,073,983
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : TAG BOTTOM @ 9501'. LD TAG JT. PU & MU CSG. HANGER SPACE OUT RU TO CIRC. CIRC LOST RETURNS. DISPLACE 4 1/2 CSG. DROP BALL RIG UP SCHLUMBERGER. JSA SAFETY MEETING. TEST LINES 5,000 PSIG.

PUMPED 20 BBL CHEM WASH & 20 BBL WATER SPACER AHEAD OF LEAD 400 Sks 35/65 POZ G + ADDS MIX (D020 6.% EXTENDER, D174 2.% EXPANDING CE, D130 0.125 LB/SK BLEND, LOST CIRC, D046 0.2%, ANTIFOAM, D112 0.175%, FLUID LOSS, D013 0.3%, RETARDER, D065 0.2%, DISPERSANT, (YIELD = 2.26) H2O 12.9 GAL/SK @ 12.PPG. TAIL 1520 Sks 50/50 POZ G+ ADDS D020 2.% EXTENDER, D065 0.2% DISPERSANT, D167 0.2% FLUID LOSS, D046 0.1%, ANTIFOAM, D013 0.1% RETARDER, (YIELD = 1.29) H2O 5.96 GL/SK @ 14.1 PPG. DISPLACE TO FLOAT COLLAR W/2 GAL/1000 L064 FRESH WATER W/147 BBL ACTUAL DISPLACEMENT, 147 BBL. CALCULATED, AVG DISP RATE 8 BPM. NO RETURNS THROUGHOUT JOB. BUMPED PLUG @ 10:40. FLOWED BACK 2 BBL, FLOAT HELD. RD SCHLUMBERGER.

LAND MANDREL HANGER. TORQUE LOCKDOWNS. TEST WELLHEAD TO 5,000 PSI. CLEAN MUD TANKS. RDRT.

SAFETY MEETING: RUNNING CASING/RIGGING DOWN
 NO ACCIDENTS
 FULL CREWS
 L & S TRUCKING WILL MOVE RIG TO CWU 1157-14 @ 07:00 HRS, 10/05/06

TRANSFERRED:
 9 JTS 4 1/2", 11.6#, HC P-110, LTC CASING (369' TOL)
 2500 GALS DIESEL FUEL @ \$2.408/GAL

RIG RELEASED @ 15:00 HRS, 10/04/06.
 CASING POINT COST \$897,234



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME : CWU 1054-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,500 / 9,500
COUNTY,ST. : Uintah, UT	API # : 43-047-37368	TAX/CREDIT : N
PROPERTY # : 057270	WI % : 50	NRI % : 43.5
AFE# : 303483	AFE TOTAL : \$1,814,800	DHC : \$887,100 CWC : \$927,700
REPORTED BY: SEARLE	LAST CSG : 2.375	SHOE TVD/MD : /
RIG CONTR. : BASIC	RIG NAME : BASIC #30	WATER DEPTH :
LOCATION : 2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV : 4921	GL ELEV : 4901
SPUD DATE : 9/22/2006	RIG RELEASE : 10/4/2006	1ST SALES : 11/8/2006

REPORT DATE: 10/12/2006	MD :9500	TVD :9500	PROGRESS :	DAYS :14	MW :	VISC :
DAILY: DC: \$0	CC :\$45,500	TC : \$45,500	CUM : DC : \$902,505	CC : \$216,978	TC : \$1,119,483	
FORMATION:		PBTD : 9453	PERF :		PKR.DPTH:	
ACTIVITY AT REPORT TIME: PREP TO FRAC						

DAILY DETAILS :10/10/06 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 750'. CEMENT TOP EST @ 2260'. RD SCHLUMBERGER.

REPORT DATE: 10/14/2006	MD :9500	TVD :9500	PROGRESS : 0	DAYS :15	MW :	VISC :
DAILY: DC: \$0	CC :\$700	TC : \$700	CUM : DC : \$902,505	CC : \$217,678	TC : \$1,120,183	
FORMATION:		PBTD : 9453	PERF :		PKR.DPTH:	
ACTIVITY AT REPORT TIME: WO COMPLETION						

DAILY DETAILS :NU 10M FRAC TREE. PRESSURE TESTED CASING & TREE TO 8500 PSIG. WO COMPLETION.

REPORT DATE: 10/19/2006	MD :9500	TVD :9500	PROGRESS :	DAYS :16	MW :	VISC :
DAILY: DC: \$0	CC :\$7,843	TC : \$7,843	CUM : DC : \$902,505	CC : \$225,521	TC : \$1,128,026	
FORMATION: MESAVERDE		PBTD : 9453	PERF : 8005-9202		PKR.DPTH:	
ACTIVITY AT REPORT TIME: FRAC UPR						

DAILY DETAILS :RU CUTTERS WIRELINE. PERFORATED LPR FROM 8895'-96', 8909'-10', 8930'-31', 8949'-50', 8961'-62', 9000'-01', 9016'-17', 9047'-49', 9068'-69', 9151'-52', 9174'-75', 9181'-82' & 9201'-02' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4966 GAL YF125ST PAD, 52028 GAL YF125ST & YF118ST WITH 168100# 20/40 SAND @ 1-6 PPG. MTP 7314 PSIG. MTR 52 BPM. ATP 5351 PSIG. ATR 47.2 BPM. ISIP 2960 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8875'. PERFORATED MPR FROM 8594'-96', 8616'-17', 8644'-45', 8674'-75', 8707'-08', 8715'-16', 8731'-32', 8754'-55', 8772'-73', 8800'-01', 8818'-19', 8844'-45' & 8857'-58' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST PAD, 56077 GAL YF125ST & YF118ST WITH 191000# 20/40 SAND @ 1-6 PPG. MTP 7464 PSIG. MTR 51.5 BPM. ATP 5803 PSIG. ATR 47.3 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8550'. PERFORATED MPR FROM 8410'-11', 8416'-17', 8428'-29', 8436'-37', 8449'-50', 8462'-64', 8492'-93', 8500'-02', 8510'-11', 8517'-18' & 8528'-30' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST PAD, 55664 GAL YF125ST & YF118ST WITH 191100# 20/40 SAND @ 1-6 PPG. MTP 7685 PSIG. MTR 46.7 BPM. ATP 5323 PSIG. ATR 42.6 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 8375'. PERFORATED MPR FROM 8188'-89', 8199'-200', 8215'-16', 8225'-26', 8249'-50', 8261'-62', 8276'-77', 8288'-90', 8305'-06', 8316'-17', 8325'-26', 8334'-35' & 8352'-53' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4909 GAL YF123ST PAD, 63672 GAL YF123ST & YF118ST WITH 236000# 20/40 SAND @ 1-6 PPG. MTP 6581 PSIG. MTR 50.6 BPM. ATP 4909 PSIG. ATR 47.3 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8216'. PERFORATED UPR/MPR FROM 8005'-06', 8021'-22', 8028'-30', 8033'-35', 8060'-61', 8103'-04', 8177'-18', 8124'-25', 8132'-33' & 8148'-49' @ 3 SPF & 180° PHASING. RDWL. SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME : CWU 1054-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,500 / 9,500
COUNTY,ST. : Uintah , UT	API # : 43-047-37368	TAX/CREDIT : N
PROPERTY # : 057270	WI % : 50	NRI % : 43.5
AFE# : 303483	AFE TOTAL : \$1,814,800	DHC : \$887,100 CWC : \$927,700
REPORTED BY: MCCURDY	LAST CSG : 2.375	SHOE TVD/MD : /
RIG CONTR. : BASIC	RIG NAME : BASIC #30	WATER DEPTH :
LOCATION : 2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV : 4921	GL ELEV : 4901
SPUD DATE : 9/22/2006	RIG RELEASE : 10/4/2006	1ST SALES : 11/8/2006

REPORT DATE: 10/20/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS :17 MW : VISC :
 DAILY: DC: \$0 CC :\$397,127 TC : \$397,127 CUM : DC : \$902,505 CC : \$622,648 TC : \$1,525,153
 FORMATION: MESAVERDE PBDT : 9453 PERF : 7258-9202 PKR.DPTH:
 ACTIVITY AT REPORT TIME: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

DAILY DETAILS :SICP 2005 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF123ST PAD, 42555 GAL YF123ST & YF118ST WITH 130200# 20/40 SAND @ 1-6 PPG, MTP 6357 PSIG. MTR 52.5 BPM. ATP 5076 PSIG. ATR 49.8 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7985'. PERFORATED UPR FROM 7814'-15', 7821'-22', 7846'-47', 7852'-53', 7865'-66', 7871'-72', 7902'-03', 7933'-34', 7944'-45', 7948'-50' & 7964'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF123ST PAD, 42201 GAL YF123ST & YF118ST WITH 132400# 20/40 SAND @ 1-6 PPG. MTP 7104 PSIG. MTR 50.4 BPM. ATP 4740 PSIG. ATR 44.8 BPM. ISIP 2704 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7770'. PERFORATED UPR FROM 7515'-16', 7521'-22', 7527'-28', 7535'-36', 7548'-49', 7553'-54', 7579'-80', 7640'-41', 7653'-54', 7692'-93', 7728'-29' & 7748'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4963 GAL YF123ST PAD, 52072 GAL YF123ST & YF118ST WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 7121 PSIG. MTR 51.1 BPM. ATP 4420 PSIG. ATR 42.7 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7494'. PERFORATED UPR FROM 7258'-60', 7295'-96', 7302'-04', 7319'-21', 7371'-73', 7387'-89' & 7476'-77' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF123ST PAD, 57916 GAL YF123ST & YF118ST WITH 187760 # 20/40 SAND @ 1-6 PPG. MTP 6248 PSIG. MTR 50.6 BPM. ATP 4722 PSIG. ATR 47.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7219'. BLED OFF PRESSURE. RDWL. SDFN.

REPORT DATE: 10/21/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS :18 MW : VISC :
 DAILY: DC: \$0 CC :\$46,626 TC : \$46,626 CUM : DC : \$902,505 CC : \$669,274 TC : \$1,571,779
 FORMATION: MESAVERDE PBDT : 9453 PERF : 7258-9202 PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILL PLUGS- LAND TB- FLOW BACK

DAILY DETAILS :SICP 0 PSIG. MIRU BASIC SERVICE UNIT. ND FRAC TREE, NU BOPE. RIH W/3 7/8" BIT & PUMP OFF BIT SUB TO CFP. SDFN.

REPORT DATE: 10/22/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS :19 MW : VISC :
 DAILY: DC: \$0 CC :\$9,576 TC : \$9,576 CUM : DC : \$902,505 CC : \$678,850 TC : \$1,581,355
 FORMATION: MESAVERDE PBDT : 9453 PERF : 7258-9202 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS :SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS AT 7219', 7494', 7770', 7985', 8165', 8375', 8550' AND 8875'. RIH. CLEANED OUT TO 9272'. LANDED TBG AT 7243' KB. ND BOPE, NU TREE. PUMPED OFF BIT AND SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2100 PSIG. 52 BFPH. RECOVERED 830 BLW. 9909 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF BIT SUB	1.00'
1 JT 2-3/8" 4.7# N80 TBG	32.70'
XN NIPPLE	1.10'
222 JTS 2-3/8" 4.7# N80 TBG	7188.15'
BELOW KB	20.00'
LANDED @	7242.95' KB



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME : CWU 1054-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,500 / 9,500
COUNTY,ST. : Uintah , UT	API # : 43-047-37368	TAX/CREDIT : N
PROPERTY # : 057270	WI % : 50	NRI % : 43.5
AFE# : 303483	AFE TOTAL : \$1,814,800	DHC : \$887,100 CWC : \$927,700
REPORTED BY: HOOLEY	LAST CSG : 2.375	SHOE TVD/MD : /
RIG CONTR. : BASIC	RIG NAME : BASIC #30	WATER DEPTH:
LOCATION : 2257 FNL 611 FWL SEC 13 T9S R22E (SWNW)	KB ELEV : 4921	GL ELEV: 4901
SPUD DATE : 9/22/2006	RIG RELEASE: 10/4/2006	1ST SALES : 11/8/2006

REPORT DATE: 10/23/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS :20 MW : VISC :
 DAILY: DC: \$0 CC :\$2,175 TC : \$2,175 CUM : DC : \$902,505 CC : \$681,025 TC : \$1,583,530
 FORMATION: MESAVERDE PBDT : 9453 PERF : 7258-9202 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW BACK

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 2800 PSIG. 44 BFPH. RECOVERED 1094 BLW. 8815 BLWTR.

REPORT DATE: 10/24/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS :21 MW : VISC :
 DAILY: DC: \$0 CC :\$2,175 TC : \$2,175 CUM : DC : \$902,505 CC : \$683,200 TC : \$1,585,705
 FORMATION: MESAVERDE PBDT : 9453 PERF : 7258-9202 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1950 PSIG. CP 3200 PSIG. 32 BFPH. RECOVERED 860 BLW. 7955 BLWTR.

REPORT DATE: 10/25/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS :22 MW : VISC :
 DAILY: DC: \$0 CC :\$2,175 TC : \$2,175 CUM : DC : \$902,505 CC : \$685,375 TC : \$1,587,880
 FORMATION: MESAVERDE PBDT : 9453 PERF : 7258-9202 PKR.DPTH:
 ACTIVITY AT REPORT TIME: SI - WO FACILITIES

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1950 PSIG. CP 3050 PSIG. 23 BFPH. RECOVERED 658 BLW. 7297 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/24/06

REPORT DATE: 11/09/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS :23 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$902,505 CC : \$685,375 TC : \$1,587,880
 FORMATION: MESAVERDE PBDT : 9453 PERF : 7258-9202 PKR.DPTH:
 ACTIVITY AT REPORT TIME: INITIAL PRODUCTION

DAILY DETAILS : INITIAL PRODUCTION. OPENING PRESSURE: TP 2150 PSIG & CP 3200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 HRS, 11/8/06. FLOWED 628 MCFD RATE ON 12/64" POSITIVE CHOKE.

REPORT DATE: 11/10/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS :24 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$902,505 CC : \$685,375 TC : \$1,587,880
 FORMATION: MESAVERDE PBDT : 9453 PERF : 7258-9202 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 600 MCF, 45 BC & 280 BW IN 24 HRS ON 12/64" CHOKE, TP 2350 PSIG, CP 3200 PSIG.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1054-13

WELL NAME : CWU 1054-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,500 / 9,500
COUNTY,ST. : Uintah, UT	API # : 43-047-37368	TAX/CREDIT : N
PROPERTY # : 057270	WI % : 50	NRI % : 43.5
AFE# : 303483	AFE TOTAL : \$1,814,800	DHC : \$887,100 CWC : \$927,700
REPORTED BY: ROGER DART	LAST CSG : 2.375	SHOE TVD/MD : /
RIG CONTR. : BASIC	RIG NAME : BASIC #30	WATER DEPTH :
LOCATION : 2257 FNL 611 FWL SEC 13 T9S R22E (SNNW)	KB ELEV : 4921	GL ELEV : 4901
SPUD DATE : 9/22/2006	RIG RELEASE : 10/4/2006	1ST SALES : 11/8/2006

REPORT DATE: 11/13/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS :25 MW : VISC :
 DAILY: DC: \$0 CC:\$0 TC : \$0 CUM : DC : \$902,505 CC : \$685,375 TC : \$1,587,880
 FORMATION: MESAVERDE PBTD : 9453 PERF : 7258-9202 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : 11/11/06 FLOWED 606 MCF, 60 BC & 240 BW IN 24 HRS ON 12/64" CHOKE, TP 2350 PSIG, CP 3100 PSIG.

11/12/06 FLOWED 729 MCF, 25 BC & 170 BW IN 24 HRS ON 12/64" CHOKE, TP 2300 PSIG, CP 3000 PSIG.

11/13/06 FLOWED 931 MCF, 40 BC & 190 BW IN 24 HRS ON 12/64" CHOKE, TP 2500 PSIG, CP 2950 PSIG.

REPORT DATE: 11/14/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS :26 MW : VISC :
 DAILY: DC: \$0 CC:\$0 TC : \$0 CUM : DC : \$902,505 CC : \$685,375 TC : \$1,587,880
 FORMATION: MESAVERDE PBTD : 9453 PERF : 7258-9202 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 1078 MCF, 42 BC & 200 BW IN 24 HRS ON 12/64" CHOKE, TP 2200 PSIG, CP 2950 PSIG.

REPORT DATE: 11/15/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS :27 MW : VISC :
 DAILY: DC: \$0 CC:\$0 TC : \$0 CUM : DC : \$902,505 CC : \$685,375 TC : \$1,587,880
 FORMATION: MESAVERDE PBTD : 9453 PERF : 7258-9202 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 853 MCF, 45 BC & 180 BW IN 24 HRS ON 12/64" CHOKE, TP 1950 PSIG, CP 2850 PSIG.

REPORT DATE: 11/16/2006 MD :9500 TVD :9500 PROGRESS : 0 DAYS :28 MW : VISC :
 DAILY: DC: \$0 CC:\$0 TC : \$0 CUM : DC : \$902,505 CC : \$685,375 TC : \$1,587,880
 FORMATION: MESAVERDE PBTD : 9453 PERF : 7258-9202 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES - FINAL REPORT

DAILY DETAILS : FLOWED 865 MCF, 50 BC & 180 BW IN 24 HRS ON 12/64" CHOKE, TP 2150 PSIG, CP 2800 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0282**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1054-13**

9. AFI Well No. **43-047-37368**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M. on Block and Survey or Area **Sec. 13-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **08/24/2006** 15. Date T.D. Reached **10/03/2006** 16. Date Completed **11/08/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4901' NAT GL**

18. Total Depth: MD **9500** 19. Plug Back T.D.: MD **9453** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2277		450 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9498		1920 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7243							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7258	9202	8895-9202		2/spf	
B)			8594-8858		2/spf	
C)			8410-8530		2/spf	
D)			8188-8353		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8895-9202	57,159 GALS GELLED WATER & 168,100# 20/40 SAND
8594-8858	61,191 GALS GELLED WATER & 191,000# 20/40 SAND
8410-8530	60,771 GALS GELLED WATER & 191,100# 20/40 SAND
8188-8353	68,746 GALS GELLED WATER & 236,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/08/2006	11/12/2006	24	→	40	931	190			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
12/64"	SI 2500	2950	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

*(See instructions and spaces for additional data on page 2)

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DEC 05 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7258	9202		Wasatch	4833
				Chapita Wells	5404
				Buck Canyon	6134
				North Horn	6861
				Upper Price River	7242
				Middle Price River	8067
				Lower Price River	8850
				Sego	9302

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 12/04/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1054-13 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8005-8149	3/spf
7814-7965	3/spf
7515-7749	3/spf
7258-7477	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8005-8149	47,667 GALS GELLED WATER & 130,200# 20/40 SAND
7814-7965	47,331 GALS GELLED WATER & 132,400# 20/40 SAND
7515-7749	57,200 GALS GELLED WATER & 168,000# 20/40 SAND
7258-7477	63,039 GALS GELLED WATER & 187,760# 20/40 SAND

Perforated the Lower Price River from 8895-8896', 8909-8910', 8930-8931', 8949-8950', 8961-8962', 9000-9001', 9016-9017', 9047-9049', 9068-9069', 9151-9152', 9174-9175', 9181-9182' & 9201-9202' w/ 2 spf.

Perforated the Middle Price River from 8594-8596', 8616-8617', 8644-8645', 8674-8675', 8707-8708', 8715-8716', 8731-8732', 8754-8755', 8772-8773', 8800-8801', 8818-8819', 8844-8845' & 8857-8858' w/ 2 spf.

Perforated the Middle Price River from 8410-8411', 8416-8417', 8428-8429', 8436-8437', 8449-8450', 8462-8464', 8492-8493', 8500-8502', 8510-8511', 8517-8518' & 8528-8530' w/ 2 spf.

Perforated the Middle Price River from 8188-8189', 8199-8200', 8215-8216', 8225-8226', 8249-8250', 8261-8262', 8276-8277', 8288-8290', 8305-8306', 8316-8317', 8325-8326', 8334-8335' & 8352-8353' w/ 2 spf.

Perforated the Upper/Middle Price River from 8005-8006', 8021-8022', 8028-8030', 8033-8035', 8060-8061', 8103-8104', 8117-8118', 8124-8125', 8132-8133' & 8148-8149' w/ 3 spf.

Perforated the Upper Price River from 7814-7815', 7821-7822', 7846-7847', 7852-7853', 7865-7866', 7871-7872', 7902-7903', 7933-7934', 7944-7945', 7948-7950' & 7964-7965' w/ 3 spf.

Perforated the Upper Price River from 7515-7516', 7521-7522', 7527-7528', 7535-7536', 7548-7549', 7553-7554', 7579-7580', 7640-7641', 7653-7654', 7692-7693', 7728-7729' & 7748-7749' w/ 3 spf.

Perforated the Upper Price River from 7258-7260', 7295-7296', 7302-7304', 7319-7321', 7371-7373', 7387-7389' & 7476-7477' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0282
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. Chapita Wells Unit 1054-13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2257' FNL & 611' FWL (SW/NW) Sec. 13-T9S-R22E 40.037053 LAT 109.395597 LON		9. API Well No. 43-047-37368
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 1/26/2007 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

2/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FEB 22 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2.257' FNL & 611' FWL (SWNW)
 Sec. 13-T9S-R22E 40.037053 LAT 109.395597 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1054-13

9. API Well No.
43-047-37368

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

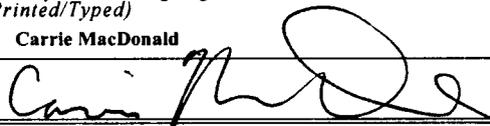
All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 3, 2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

08/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 30 2007

ENCLOSURE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 03 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, Colorado 80202

Re: 1st Revision Consolidated Mesaverde Formation PA
"A-N, P, T" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-N, P, T" Chapita Wells Unit, CRS No. UTU63013AN, AFS No. 892000905AN, is hereby approved effective as of November 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-N, P, T" results in an addition of 480.00 acres to the participating area for a total of 11,111.61 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1054-13	43-047-37368	SW $\frac{1}{4}$,NW $\frac{1}{4}$ 13-9S-22E	UTU0282
CWU 1036-13	43-047-36953	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 13-9S-22E	UTU0282
CWU 1060-14	43-047-37369	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 14-9S-22E	UTU0282
CWU 1038-24	43-047-36956	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 24-9S-22E	UTU0282
CWU 1068-28	43-047-36957	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1098-29	43-047-37054	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 29-9S-23E	UTU0337

15604

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-N, P, T", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

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JAN 10 2008

Enclosure

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37368	CHAPITA WELLS UNIT 1054-13		SWNW	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15604	<i>13650</i>	8/24/2006			11/1/2006	
Comments: <i>MVRD</i> — <i>2/14/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36953	CHAPITA WELLS UNIT 1036-13		SWSE	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15626	<i>13650</i>	9/12/2006			11/1/2006	
Comments: <i>MVRD</i> — <i>2/14/08</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37369	CHAPITA WELLS UNIT 1060-14		NESE	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15615	<i>13650</i>	8/30/2006			11/1/2006	
Comments: <i>MVRD</i> — <i>2/14/08</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

2/7/2008

Date

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FEB 07 2008