



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

October 27, 2005

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Diana Whitney

Re: Gasco Production Company
Uteland State #23-2-10-18
2155' FSL and 1947' FWL
NE SW Section 2, T10S - R18E
Uintah County, Utah

Dear Diana,

Enclosed please find two copies of the Application for Permit to Drill, along with the required drilling program, BOP diagram, wellsite maps and diagrams.

Please have your Roosevelt office contact Shawn Elworthy (435/823-4272) to conduct the onsite inspection for this well.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT
Utah Division of Oil, Gas & Mining - Roosevelt, UT
Utah Division of State Lands - SLC, UT

RECEIVED

OCT 31 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: ML-26968	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A River Bend	
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: Uteland State #23-2-10-18	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		PHONE NUMBER: 303/483-0044	10. FIELD AND POOL, OR WILDCAT: Uteland Butte Uteland Butte ⁶⁴⁵
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 597139X 2155' FSL and 1947' FWL AT PROPOSED PRODUCING ZONE: NE SW 4425013V -109.862516		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 2, T10S - R18E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 24.5 miles southeast of Myton, UT		12. COUNTY: Uintah	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 688'	16. NUMBER OF ACRES IN LEASE: 480	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres: NE SW	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 1250'	19. PROPOSED DEPTH: 12,454'	20. BOND DESCRIPTION: Statewide Bond No. 4127763	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4979' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,347'	552 sx Hi-Lift @ 11.0 ppg, 3.91 yield & 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	12,454'	523 sx Hi-Lift @ 11.5 ppg, 3.05 yield & 1200 sx 50/50 Poz @ 14.1 ppg, 1.28 yield
CONFIDENTIAL-TIGHT HOLE			

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: **PermitCo Inc.** AGENT'S PHONE NO.: **303/857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Gasco Production Company**

SIGNATURE *Venessa Langmacher* DATE **October 27, 2005**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-37339**

Approved by the
Utah Division of
Oil, Gas and Mining

APPROVAL:
Date: **02-02-06**
By: *[Signature]*

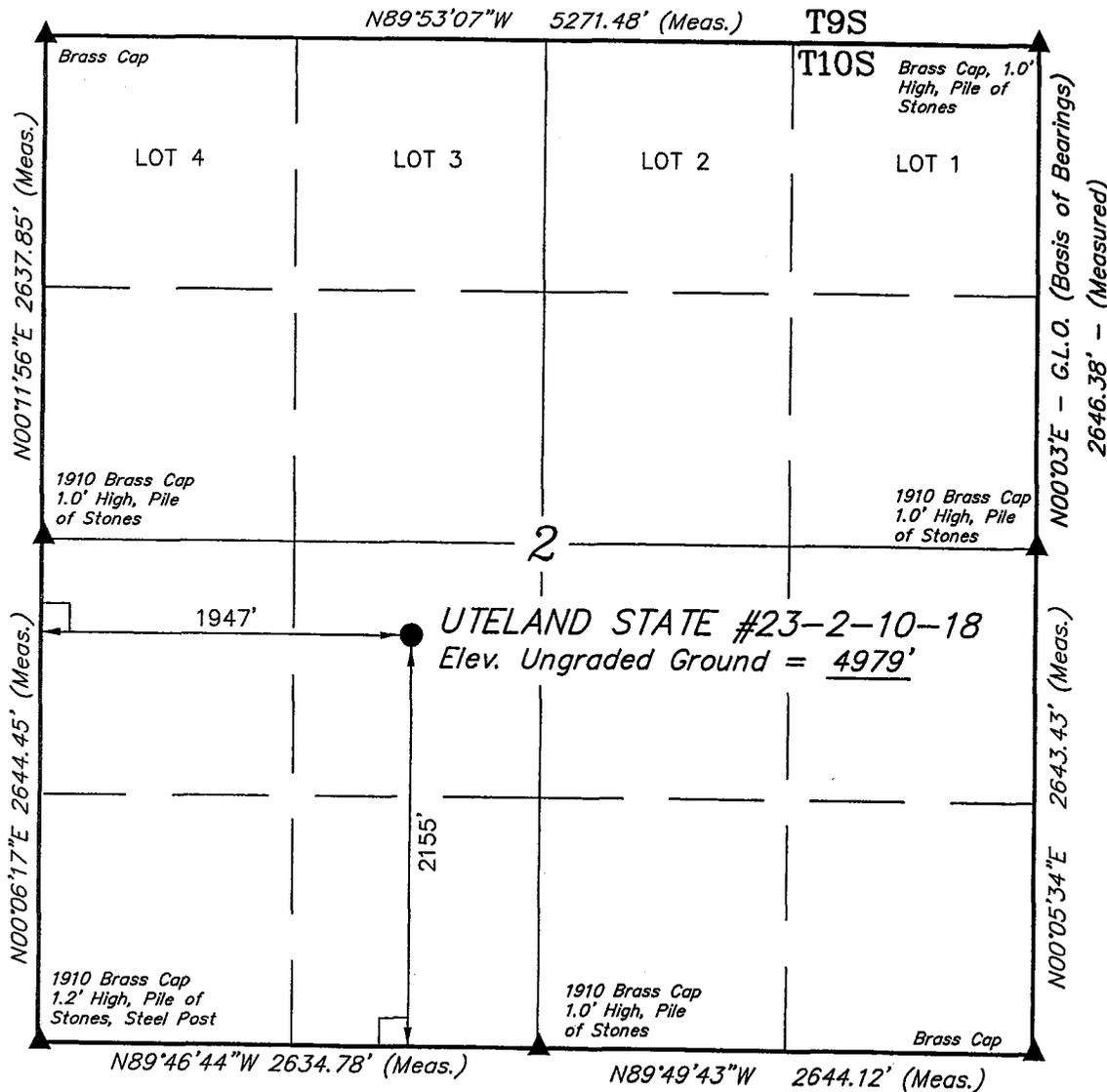
See instructions on Reverse Side

RECEIVED
OCT 31 2005
DIV. OF OIL, GAS & MINING

T10S, R18E, S.L.B.&M.

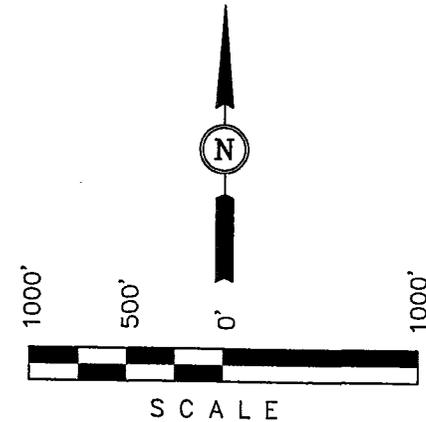
GASCO PRODUCTION COMPANY

Well location, UTELAND STATE #23-2-10-18, located as shown in the NE 1/4 SW 1/4 of Section 2, T10S, R18E, S.L.B.&M. Uintah County Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 2, T10S, R18E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5077 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 461319
 STATE OF UTAH

Revised: 09-06-05 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°58'18"
 LONGITUDE = 109°51'45"

SCALE 1" = 1000'	DATE SURVEYED: 10-26-00	DATE DRAWN: 10-31-00
PARTY D.K. J.T D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL TIGHT-HOLE

Uteland State #23-2-10-18
2155' FSL and 1947' FWL
NE SW Section 2, T10S - R18E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

PERMITCO INC.
14421 County Road 10
Fort Lupton, CO 80621
303/857-9999

Copies Sent To:

- 2 - Utah Division of Oil, Gas & Mining - SLC, UT
- 1 - Utah Division of State Lands - SLC, UT
- 1 - Utah Division of Oil, Gas & Mining - Roosevelt, UT
- 2 - Gasco Production Company - Englewood, CO
- 1 - Shawn Elworthy - Roosevelt, UT

CONFIDENTIAL-TIGHT HOLE



1. Estimated Tops/Geologic Markers

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	4,944'	+50'
Mesaverde	8,814'	-3,820'
Castlegate	11,259'	-6,265'
Blackhawk	11,534'	-6,540'
Spring Canyon	12,204'	-7,210'
T.D.	12,454'	-7,460'

2. Estimated Depths and Names of Anticipated Water, Oil, Gas or Other Minerals Bearing Formations.

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,300'-8,814'
Gas	Mesaverde	8,814'-11,259'
Gas	Blackhawk	11,534'-12,350'

3. Well Control Equipment & Testing Procedures

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double, 5000 psi w.p.

Gasco will comply will all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stack is shown on the attached diagram.



4. Casing Program

The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,347'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,454'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

Casing design subject to revision based on geologic conditions encountered.

5. Cement Program

<i>Conductor</i>	<i>Type and Amount</i>
0-200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 552 sx Hi-Lift, 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
<i>Production</i>	<i>Type and Amount</i>
TOC @ 2500'	Lead: 523 sx Hi-Lift, 11.5 ppg, 3.05 yield. Tail: 1200 sx 50/50 Poz @ 14.1 ppg, 1.28 yield.

6. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0 - 200'	Fresh Water	8.33	1	---	7
200' - 3,347'	Fresh Water	8.33	1	---	7-8
3,347' - 12,454'	Fresh Water & DAP	9.0-11.5	30-40	12-20	8



7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. The logging program will consist of a Schlumberger Platform Express or equivalent to be run from TD to Base of Surface Casing.
- c. No cores are anticipated.

8. Anticipated Pressures and H₂S

- a. No H₂S is expected. The maximum anticipated bottom hole pressure is 6974 psi. The maximum bottom hole temperature is 212 degrees Fahrenheit.

9. Water Source

- a. All water used for the drilling of this well will be purchased the Nebeker Water Station in Myton, UT. Permit No. 43-1721.

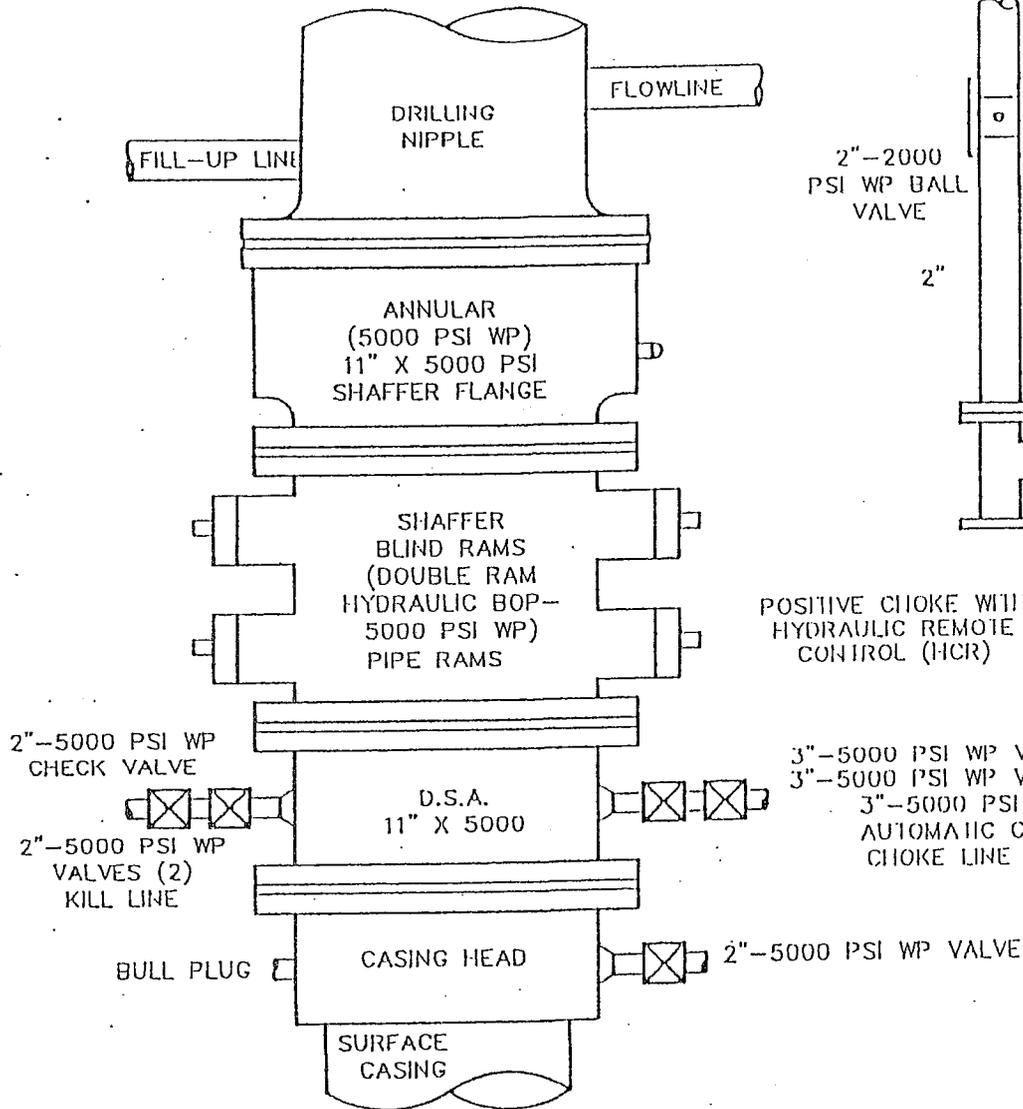
10. Other Information

- a. Drilling is planned to commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. Lining of the reserve pit will be done if deemed necessary by the Utah Division of Oil, Gas and Mining.
- d. At the end of drilling operations the location will be reclaimed and re-seeded as requested by the State of Utah.
- e. Surface Ownership

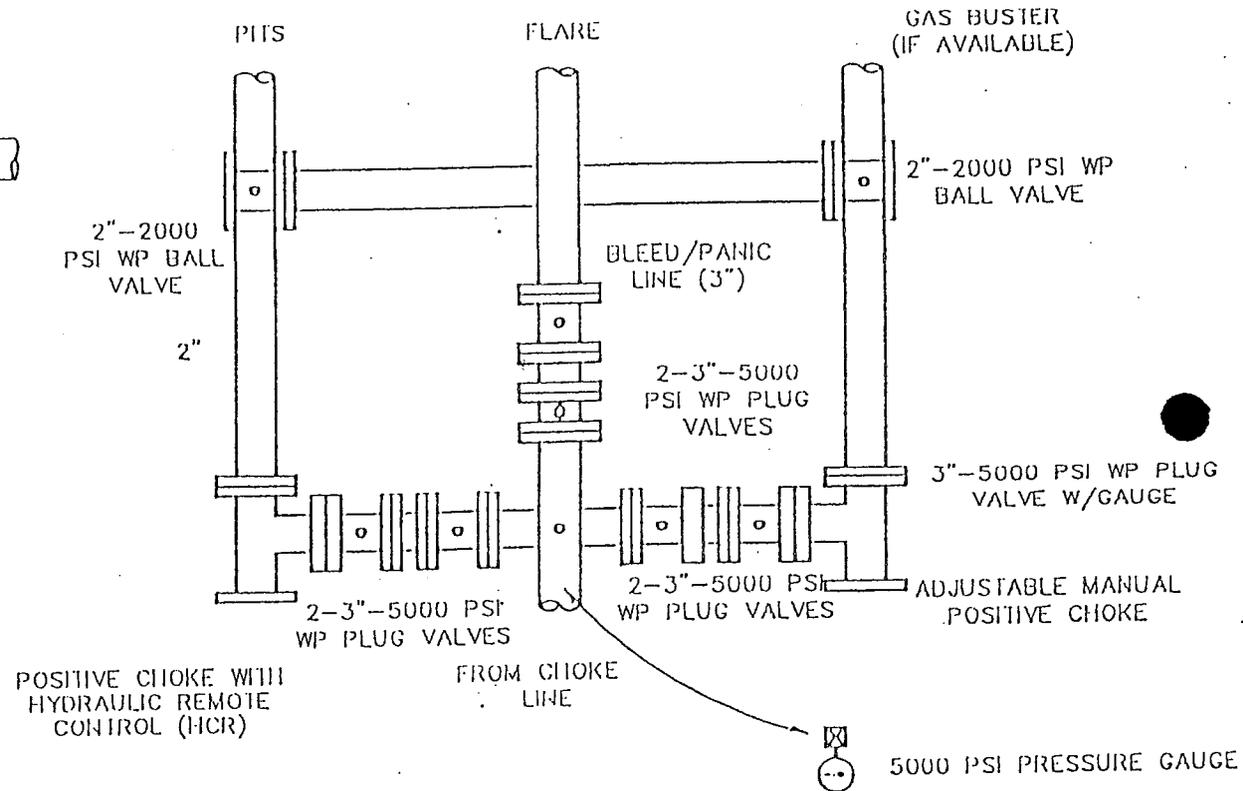
State of Utah



BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHIOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHIOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHIOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

GASCO PRODUCTION COMPANY

UTELAND STATE #23-2-10-18

LOCATED IN UINTAH COUNTY, UTAH
SECTION 2, T10S, R18E, S.L.B.&M.

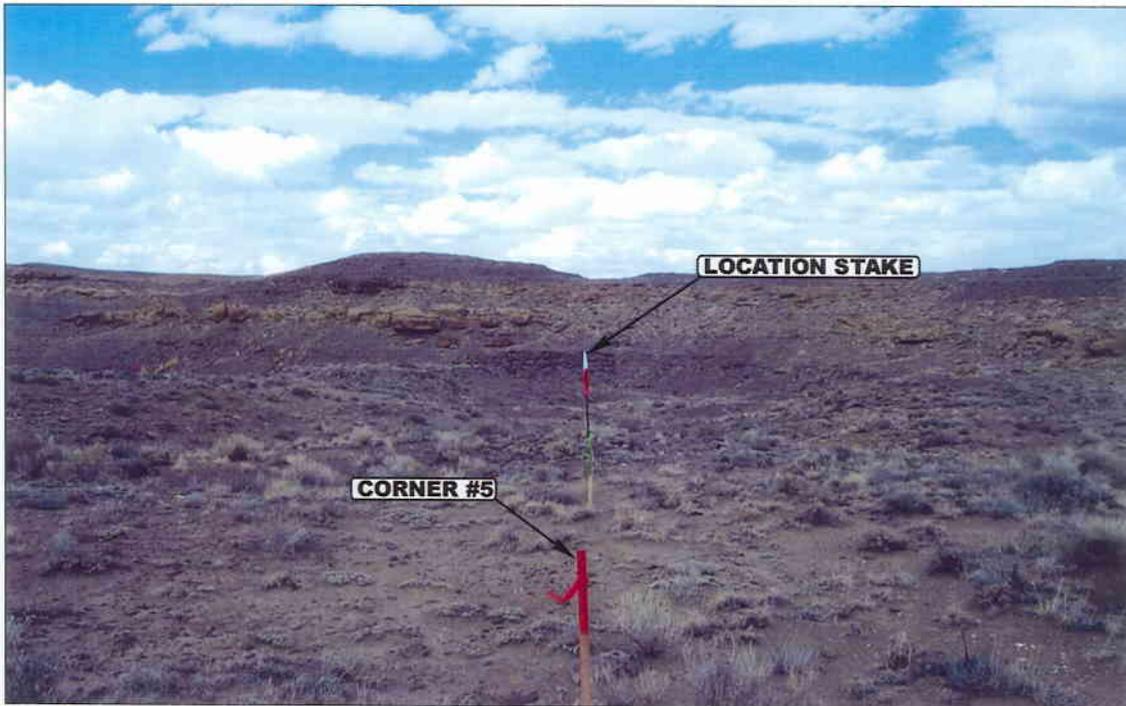


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11
MONTH

1
DAY

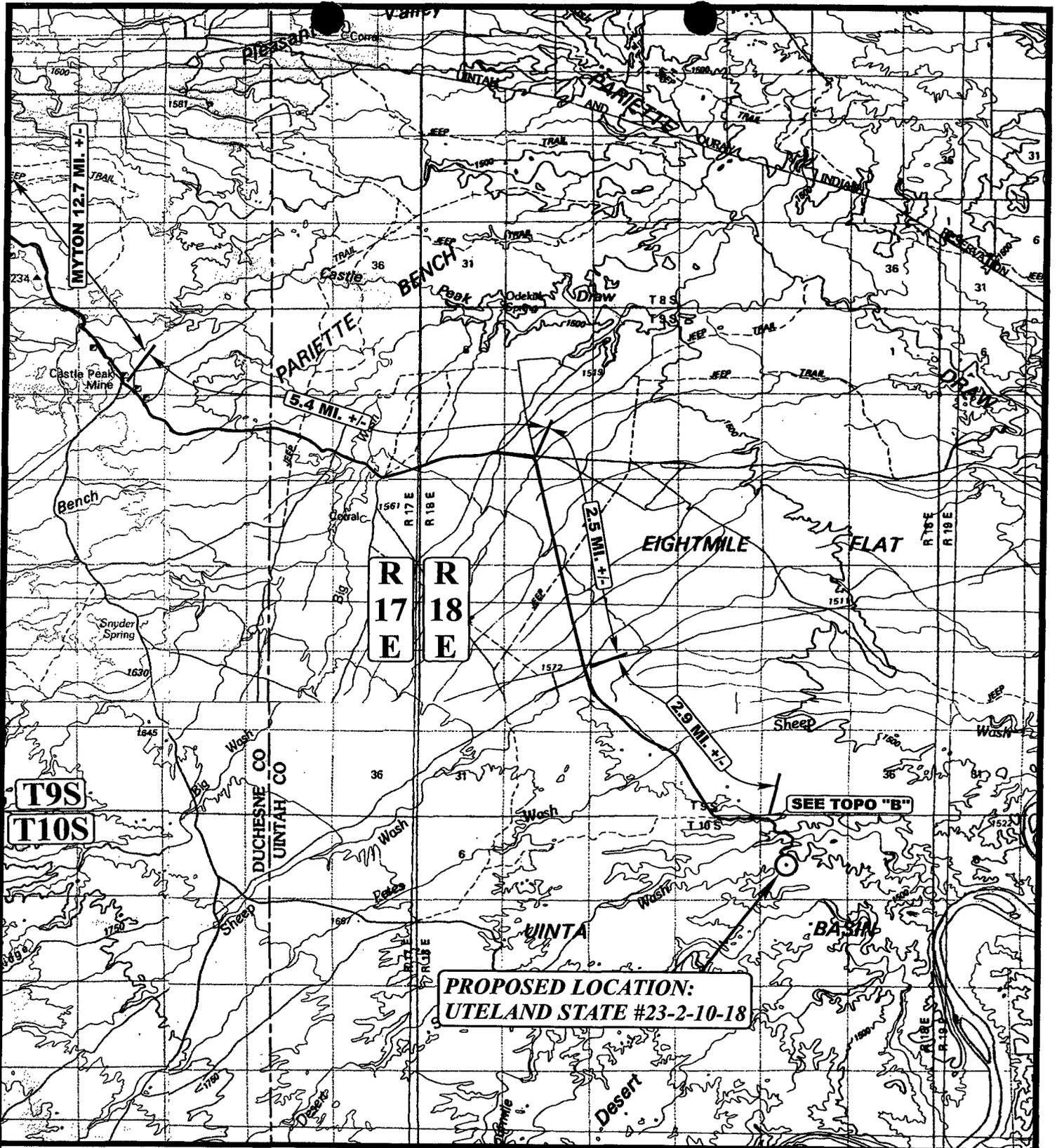
00
YEAR

PHOTO

TAKEN BY: J.T.

DRAWN BY: K.G.

REV: 09-02-05 C.H.



LEGEND:

○ PROPOSED LOCATION

GASCO PRODUCTION COMPANY

UTELAND STATE #23-2-10-18
 SECTION 2, T10S, R18E, S.L.B.&M.
 2155' FSL 1947' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

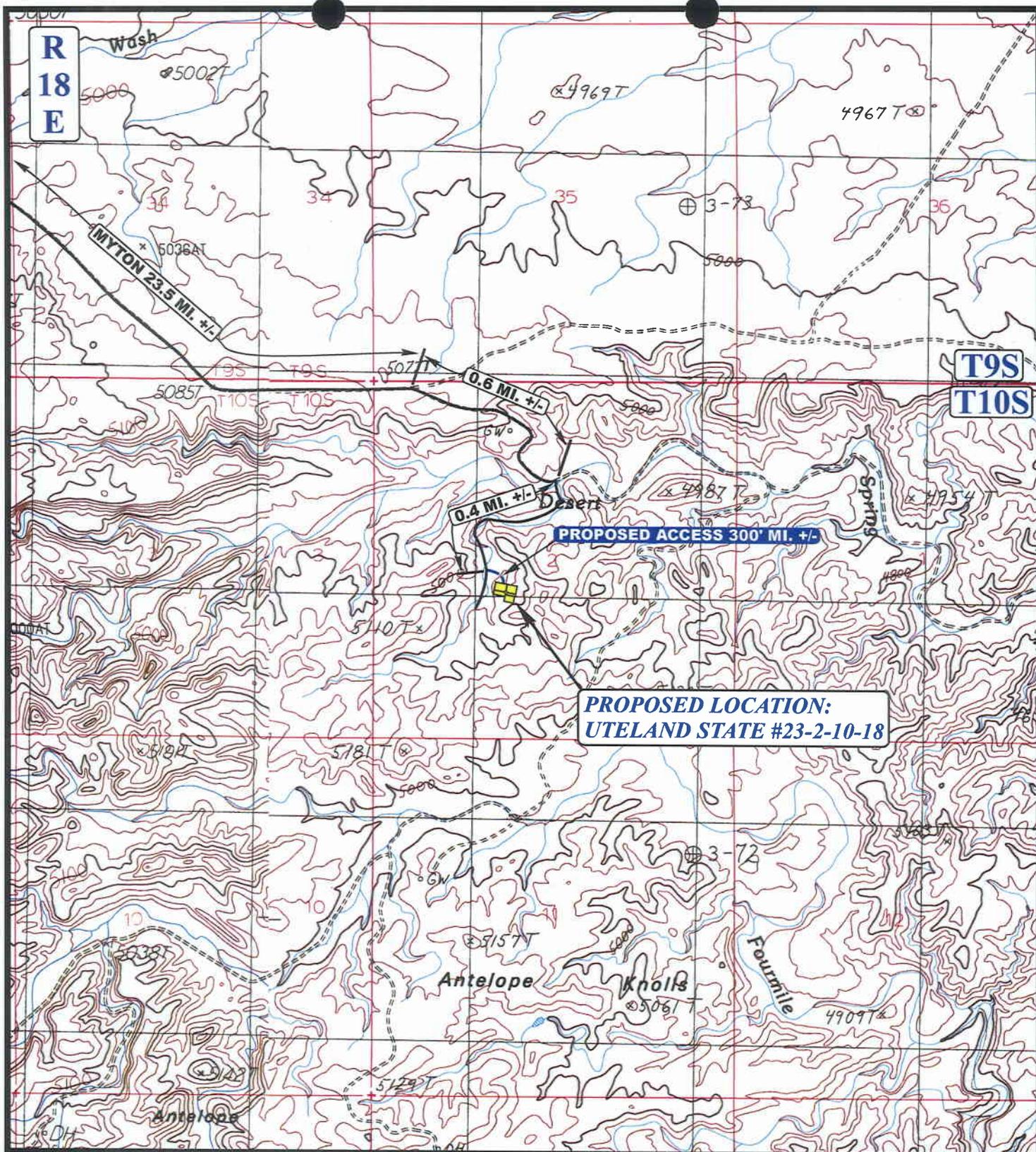


TOPOGRAPHIC
MAP

11	1	00
MONTH	DAY	YEAR

SCALE: 1: 100,000 DRAWN BY: K.G. REV: 09-02-05 C.H.





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



GASCO PRODUCTION COMPANY

UTELAND STATE #23-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
2155' FSL 1947' FWL



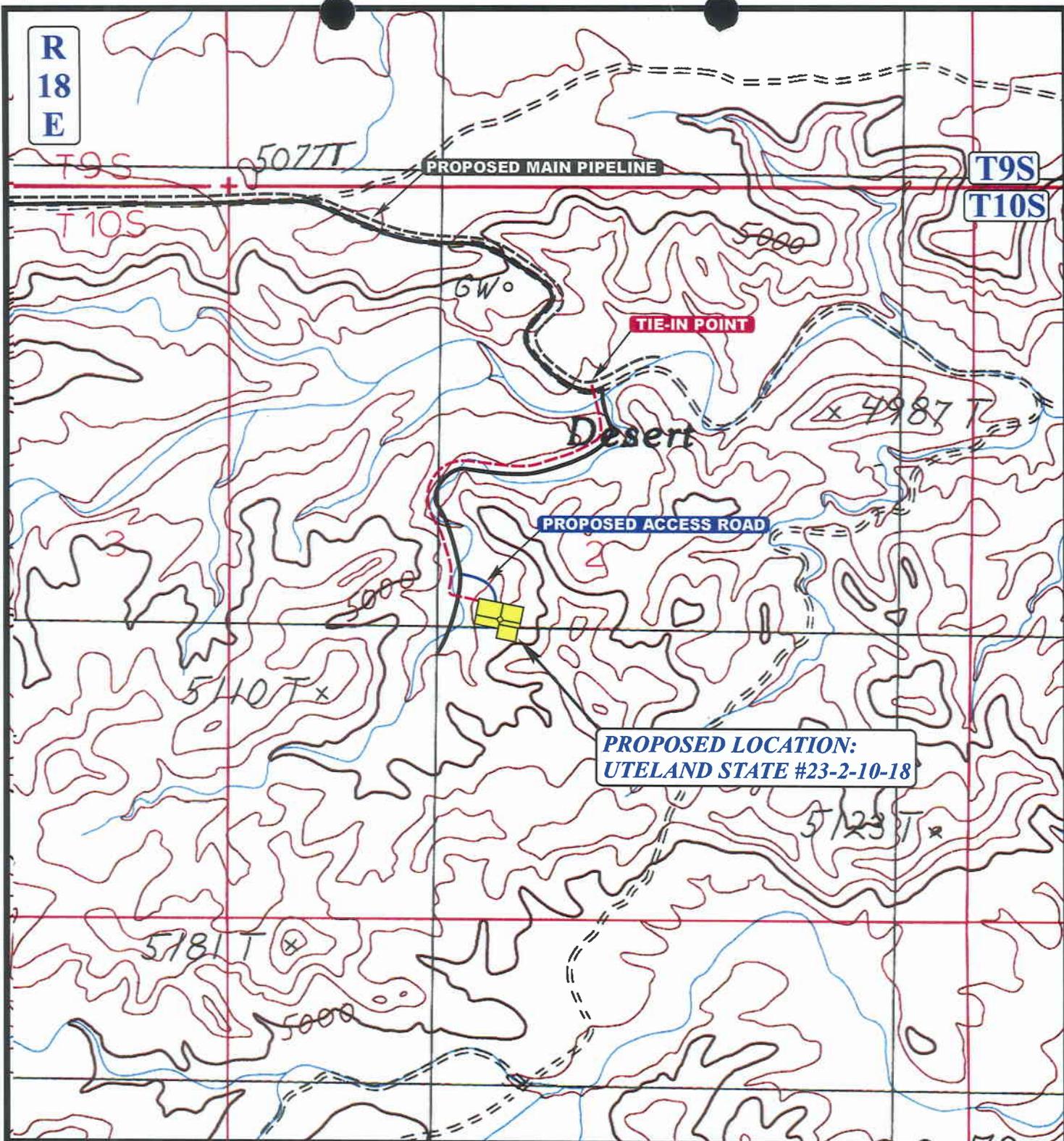
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 1 00
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REV: 09-02-05 C.H.





APPROXIMATE TOTAL PIPELINE DISTANCE = 2850' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



GASCO PRODUCTION COMPANY

**UTELAND STATE #23-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
2155' FSL 1947' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 1 00
MONTH DAY YEAR



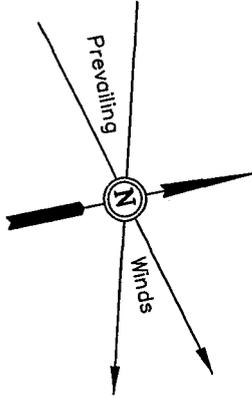
SCALE: 1" = 1000' DRAWN BY: K.G. REV: 09-02-05 C.H.

CASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

UTELAND STATE #23-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
2155' FSL 1947' FWL

Proposed Access Road



F-3.1'
El. 72.8'

F-21.0'
El. 54.9'

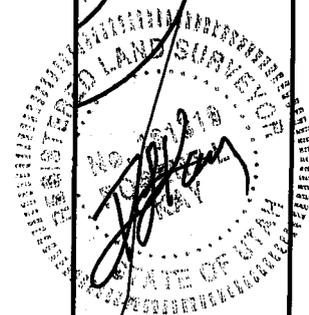
SCALE: 1" = 50'
DATE: 09-06-05
Drawn By: D.R.B.

Approx. Top of Cut Slope

Sta. 3+80

C-2.2'
El. 78.1'

Round Corners as Needed



Pit T.S.

FLARE PIT

C-6.4'
El. 82.3'

El. 84.5'
C-16.6'
(btm. pit)

20' WIDE BENCH

C-4.3'
El. 80.2'

C-3.0'
El. 78.9'

PIPE RACKS

Existing Drainage

DOG HOUSE

135' Sta. 1+80

F-14.3'
El. 61.6'

Total Pit Capacity
W/2' of Freeboard
= 10,760 Bbls. ±
Total Pit Volume
= 3,120 Cu. Yds.

30'

D

35'

C

RIG

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Existing Drainage

TRAILER

TOILET

FUEL

RESERVE PITS
(8' Deep)

TRASH

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

El. 94.8'
C-26.9'
(btm. pit)

10' WIDE BENCH

140'

20' WIDE BENCH

40'

A

180'

C

4

3

2

1

6

7

8

1

C-10.9'
El. 86.8'

C-9.4'
El. 85.3'

Sta. 0+52

STORAGE TANK

Approx. Toe of Fill Slope

Sta. 0+00

Topsoil Stockpile

C-4.6'
El. 80.5'

Elev. Ungraded Ground at Location Stake = 4978.9'
Elev. Graded Ground at Location Stake = 4975.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

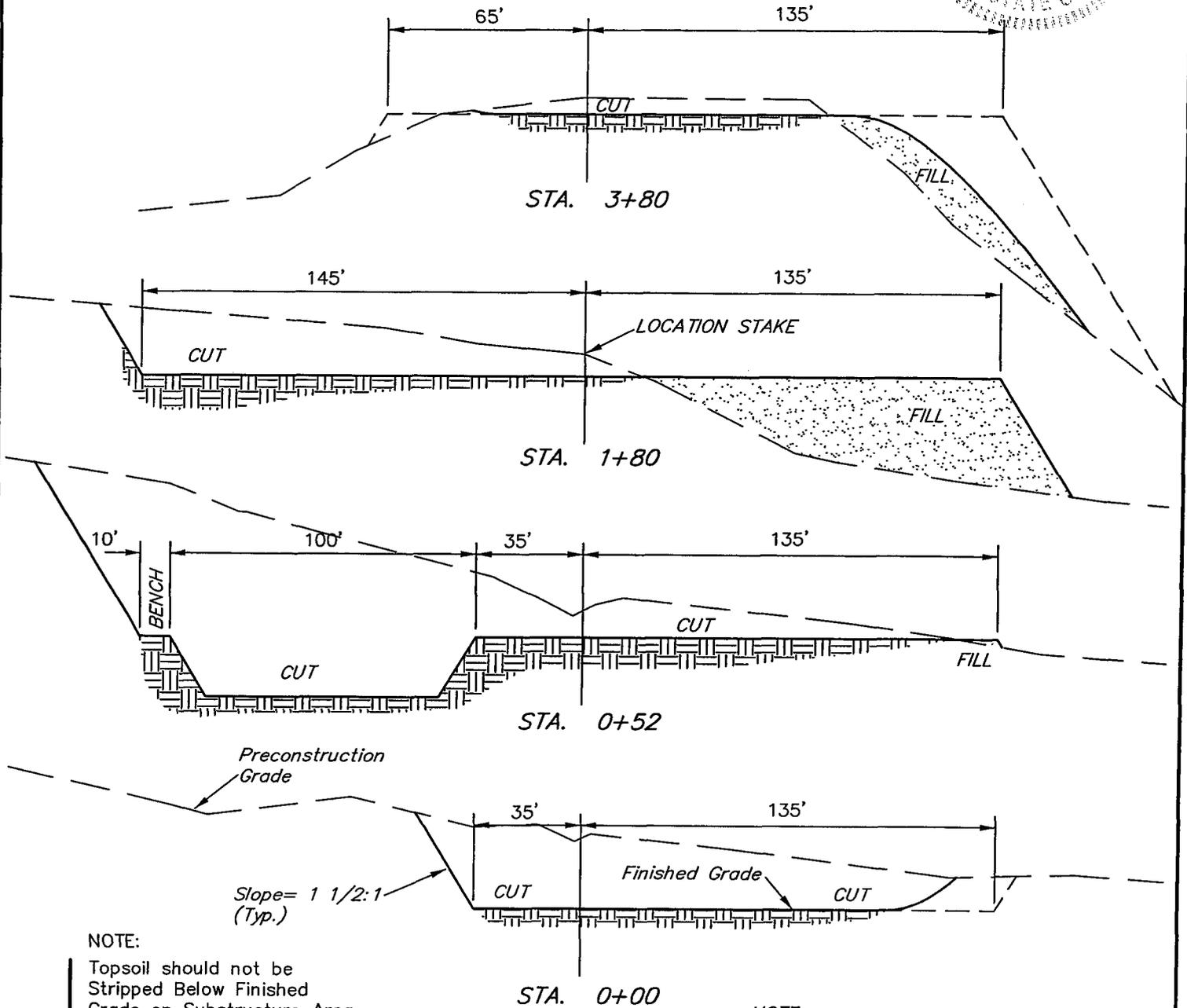
ASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR
 UTELAND STATE #23-2-10-18
 SECTION 2, T10S, R18E, S.L.B.&M.
 2155' FSL 1947' FWL



1" = 20'
 X-Section Scale
 1" = 50'

DATE: 09-06-05
 Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	2,090 Cu. Yds.
Remaining Location	=	16,620 Cu. Yds.
TOTAL CUT	=	18,710 CU.YDS.
FILL	=	7,100 CU.YDS.

EXCESS MATERIAL	=	11,610 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,650 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	7,960 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/31/2005

API NO. ASSIGNED: 43-047-37339

WELL NAME: UPLAND ST 23-2-10-18
 OPERATOR: GASCO PRODUCTION (N2575)
 CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

NESW 02 100S 180E
 SURFACE: 2155 FSL 1947 FWL
 BOTTOM: 2155 FSL 1947 FWL
 UINTAH
 UTELAND BUTTE (695)
 LEASE TYPE: 3 - State
 LEASE NUMBER: ML-26968
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	11/24/05
Geology		
Surface		

LATITUDE: 39.97158
 LONGITUDE: -109.8625

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[] Ind[] Sta[] Fee[]
 (No. 04127763)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 43-1721)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
 Unit RIVER BEND
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 ___ R649-3-3. Exception
 ___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (11-17-05)

STIPULATIONS: 1- Spacing Slip
2- STATEMENT OF BASIS

EIGHT MILE FLAT NORTH FIELD

STATE B-36A
STATE D-36A

T9S R18E

SQUAW
CROSSING U 5

UTLAND ST
41-240-B
STATE 1-2D

RBU 6-2D

UTELAND BUTTE FIELD

2

RBU 12-2D

STATE 8-2D
UTLAND ST 23-240-B

RIVER BEND UNIT

STATE 9-2D
UTLAND ST 43-240-B

RBU 13-2D

RBU 14-2D

RBU 16-2D

RBU 2-10D

RBU 1-10D

RBU 4-10D

RBU 6-10D

FEDERAL 1-10D

OPERATOR: GASCO PROD CO (N2575)

SEC: 2 T. 10S R. 18E

FIELD: UTELAND BUTTE (695)

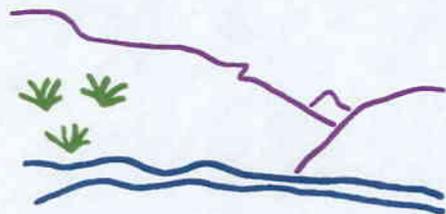
COUNTY: ~~Utah~~ *Utah*

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 1-NOVEMBER-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: GASCO PRODUCTION COMPANY
WELL NAME & NUMBER: UTELAND STATE 23-2-10-18
API NUMBER: 43-047-37339
LOCATION: 1/4,1/4 NE/SW Sec: 2 TWP: 10S RNG: 18E 2155'FSL 1947'FWL

Geology/Ground Water:

Gasco has proposed 200' of surface casing and 3,330' of intermediate casing at the proposed location. Both are to be cemented to surface. The base of the moderately saline water is estimated to at approximately 1,500'. A search of Division of Water Rights records shows no water wells within a 10,000' radius of the center of Section 36. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales which are not expected to be prolific aquifers. The proposed casing and cementing program should adequately protect any useable sources of ground water.

Reviewer: Brad Hill **Date:** 11/22/2005

Surface:

The predrill investigation of the surface was performed on November 17, 2005. Both the surface and the minerals are owned by S.I.T.L.A.. Jim Davis of S.I.T.L.A and Ben Williams of UDWR were notified by email on 11/03/2005 and invited to participate in this presite. Both were in attendance.

The site is an acceptable location for drilling a well, however it does have exposed bedrock on portions of the surface. Only a 300-foot access road is necessary to reach the location.

Ben Williams of the Utah Division of Wildlife Resources stated that the DWR classifies the area as critical yearlong range for antelope and yearlong range of limited value for deer. He did not recommend any restrictions and stated that no significant impact should occur to any wildlife species from drilling this well.

Reviewer: Floyd Bartlett **Date:** 11/21/2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: GASCO PRODUCTION COMPANY

WELL NAME & NUMBER: UTELAND STATE 23-2-10-18

API NUMBER: 43-047-37339

LEASE: ML-26968 FIELD/UNIT: Riverbend

LOCATION: 1/4,1/4 NE/SW Sec: 2 TWP: 10S RNG: 18E 2155' FSL 1947' FWL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 597139 x 4425013 y SURFACE OWNER: State of Utah

PARTICIPANTS

Floyd Bartlett (DOGM), Caleb Roundsville and Shawn Elworthy (GASCO),
(Ben Williams (UDWR), Jim Davis (SITLA), Jesse Walton and Trent Crane
(UELS)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The location is approximately 24 miles straight-line distance southeast
of Roosevelt, UT and 24.5 road miles southeast of Myton, UT.

Access to the site is by State and County highways or roads and oilfield
development roads. All existing roads are suitable for access. 300 feet
of new road, will be constructed to the location.

The general area is referred to as Desert Springs. Topography is
relative flat benches often broken with gently but sometimes steep
draws. This specific site is located on the west slope underneath a
higher ridge. Several small drainages run to the northeast draining
into Desert Springs Wash. Desert Springs Wash drains into the Green
River approximately 1 ½ miles to the northeast.

SURFACE USE PLAN

CURRENT SURFACE USE: Winter cattle grazing. Light hunting for big game
and chuckars.

PROPOSED SURFACE DISTURBANCE: Location will be 380' by 190' plus a
reserve pit 100' x 140' and storage areas for topsoils and spoils.
Access road will be 300 feet. A surface pipeline will follow the
access road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See TOPO C in APD.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production
facilities will be located on-site. Pipeline will follow the access
road to tie in with an existing pipeline.

SOURCE OF CONSTRUCTION MATERIAL: All construction material for the road
and location will be obtained from the site.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
EXPLAIN: Unlikely. Other wells exist within the general area. Most of the travel is oilfield related.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into a reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Gardner saltbrush, shadscale, curly mesquite, cheatgrass, horsebrush, Indian ricegrass, greasewood; Deer, elk, antelope, songbirds, chuckars, rodent, raptors, coyote, bobcats, cattle in the winter.

SOIL TYPE AND CHARACTERISTICS: Broken shaley sandstone on surface with numerous sandstone bedrock outcropping. Shallow light brown sandy subsurface.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion on the benches or plateaus. Significant and sometimes heavy erosion occurs from the steep poorly vegetated side slopes. Limited runoff occurs from this location. Location is going to be difficult to construct with the amount of surface and bedrock. No significant stability concerns exist.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: 100' by 140' located primarily within a cut area on the on the southeast side of the location. It is 8 feet deep with a 10 to 20 foot wide bench. Stability should not be a problem.

LINER REQUIREMENTS (Site Ranking Form attached): The site has a sensitivity rating of I. A 12 mil liner with felt sub-liner is required.

SURFACE RESTORATION/RECLAMATION PLAN

As per agreement with SITLA

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Report was completed by Grand River Consultants (Carl Commer) and has been forwarded to SITLA.

OTHER OBSERVATIONS/COMMENTS: Ben Williams of the Utah Division of Wildlife Resources stated that the DWR classifies the area as critical yearlong range for antelope and yearlong range of limited value for deer. He did not

recommend any restrictions and stated that no significant impact should occur to any wildlife species from drilling this well.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

November 17, 2005; 09:15 AM
DATE/TIME

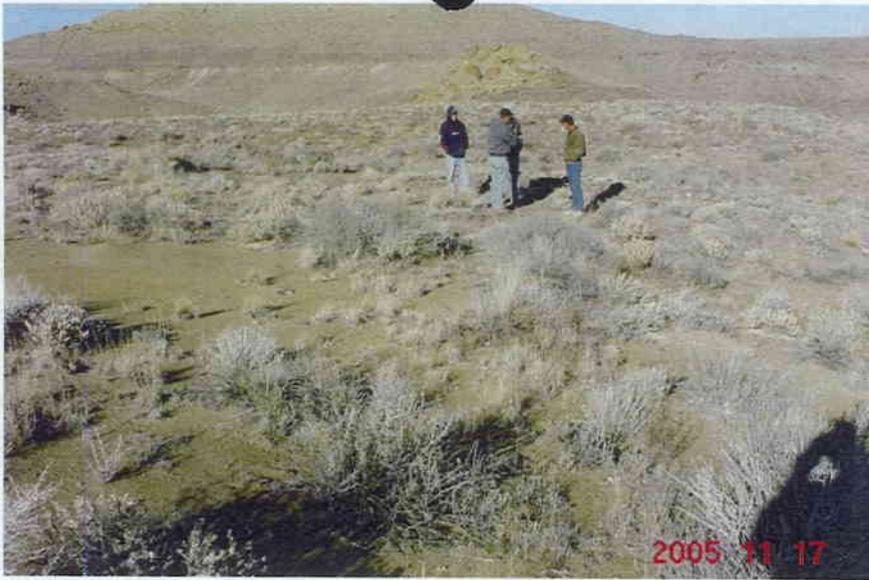
**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	<u>0</u>
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15	
	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

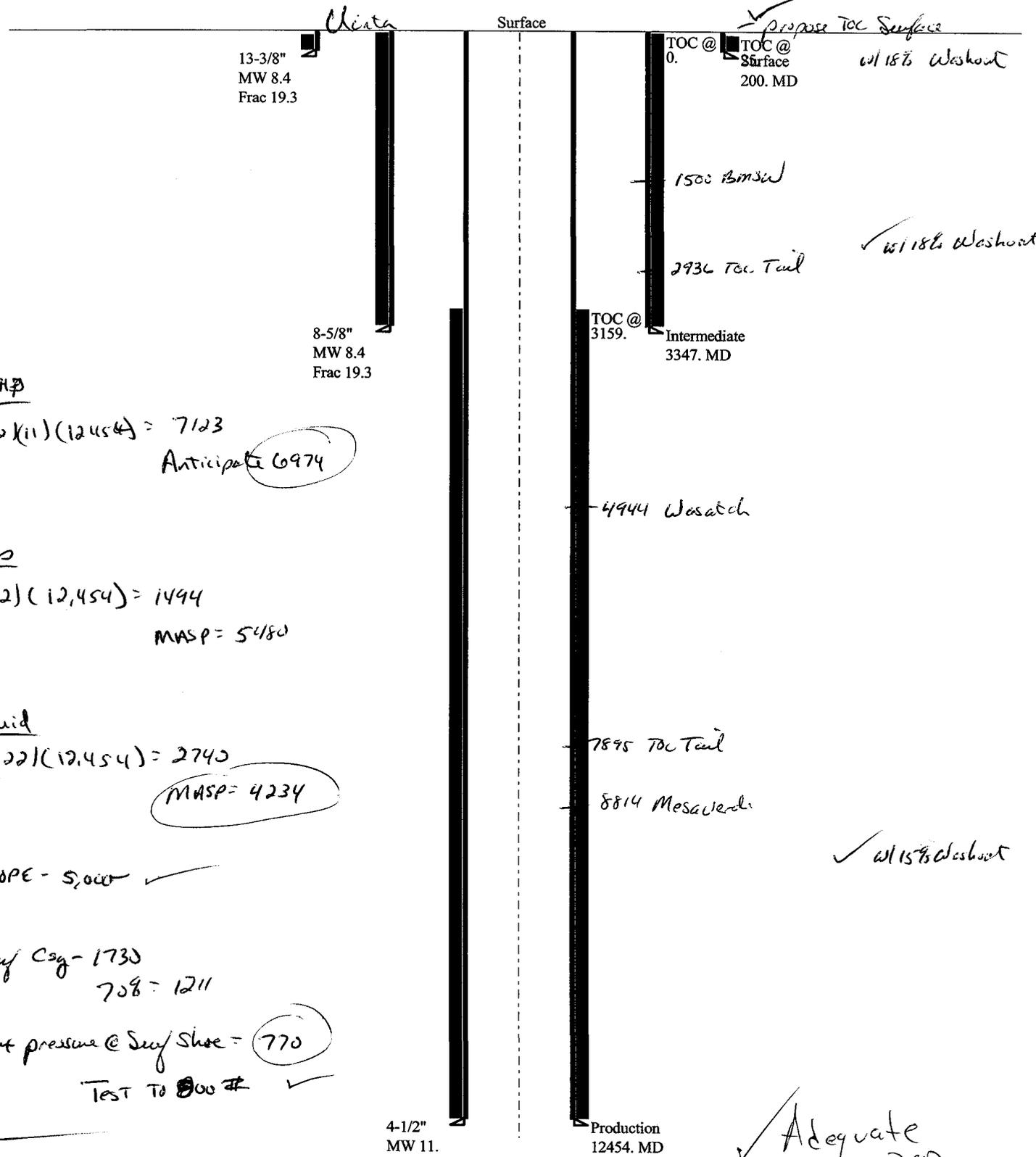
Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





11-05 Gasco Uteland St 23-2-10-18

Casing Schematic



BHP
 $(0.052)(11)(12454) = 7123$
 Anticipate 6974

Gas
 $(0.12)(12454) = 1494$
 MASP = 5480

fluid
 $(0.22)(12454) = 2740$
 MASP = 4234

BOPE - 5,000 ✓

Surf Csg - 1730
 $70\% = 1211$

Mat pressure @ Surf shoe = 770
 Test to 800 # ✓

Int Csg - 3930
 $70\% = 2751$

Mat pressure @ Int Csg shoe = 4971
 Test to 2700 # ✓

✓ Adequate
 DEW 11/29/05

Well name:	11-05 Gasco Uteland St 23-2-10-18		
Operator:	Gasco Production Company		
String type:	Surface	Project ID:	43-047-37339
Location:	Uintah County, Utah		

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP: 87 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 175 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 68 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 199 ft

Cement top: 25 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,347 ft
Next mud weight: 8.400 ppg
Next setting BHP: 1,461 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 200 ft
Injection pressure: 200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	200	13.375	48.00	H-40	ST&C	200	200	12.59	18.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	87	740	8.479	87	1730	19.82	10	322	33.54 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (801) 538-5281
FAX: (801)359-3940

Date: November 28, 2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	11-05 Gasco Uteland St 23-2-10-18	
Operator:	Gasco Production Company	
String type:	Intermediate	Project ID: 43-047-37339
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,945 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 3,347 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,929 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 112 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 200 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 12,484 ft
Next mud weight: 11.000 ppg
Next setting BHP: 7,134 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,347 ft
Injection pressure: 3,347 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3347	8.625	32.00	J-55	ST&C	3347	3347	7.875	212.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1461	2530	1.732	3347	3930	1.17	107	372	3.47 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (801) 538-5281
FAX: (801)359-3940

Date: November 28,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	11-05 Gasco Uteland St 23-2-10-18		
Operator:	Gasco Production Company		
String type:	Production	Project ID:	43-047-37339
Location:	Uintah County, Utah		

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 11.000 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 239 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 1,500 ft
	<u>Burst:</u>	Cement top: 3,159 ft
	Design factor 1.00	
<u>Burst</u>		Non-directional string.
Max anticipated surface pressure: 1,682 psi	<u>Tension:</u>	
Internal gradient: 0.436 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP 7,117 psi	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
	Tension is based on air weight.	
	Neutral point: 10,432 ft	

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	12454	4.5	13.50	P-110	LT&C	12454	12454	3.795	331.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7117	10680	1.501	7117	12410	1.74	168	338	2.01 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (801) 538-5281
FAX: (801)359-3940

Date: November 28, 2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

November 30, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development River Bend Unit Uintah County,
Utah.

We have receive a Designation of Agent from Dominion Exploration & Production Inc. to Gasco Production Company for the following well planned for calendar year 2005 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

43-047-37339 Uteland State 23-2-10-18 Sec 2 T10S R18E 2155 FSL 1947 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-30-05



December 5, 2005

Ms. Diana Whitney
Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84114-5801

**RE: Uteland State 23-2-10-18
Sec. 2: NE/4SW/4, T10S, R18E
Uintah County, Utah**

Dear Diana:

Enclosed, please find a Designation of Agent form for the captioned well which has been executed by Dominion Exploration & Production, Inc., the operator of the Riverbend Federal Unit and the State of Utah BLM.

Please process the APD that we previously submitted for this well.

Yours very truly,

A handwritten signature in cursive script that reads "Mark J. Choury".

Mark J. Choury
Land Manager

cc: Lisa Smith - Permitco

RECEIVED

DEC 08 2005

DIV. OF OIL, GAS & MINING

DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the River Bend Unit Agreement, Uintah County, Utah, No. 14-08-001-16035, approved and effective on December 20, 1976

And hereby designates:

Name: Gasco Production Company

Address: 8 Inverness Drive East, Suite 100

Englewood, Colorado 80112

as its agent, with full authority to act on its behalf in complying with the terms of the unit agreement and regulations applicable thereto and on whom the Authorized Officer or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing and completing the Uteland State 23-2-10-18, in the NE/4SW/4, Section 2, Township 10 South, Range 18, East, Uintah County, Utah. Bond coverage will be provided under (Statewide, Nationwide, Lessee) Bond No. UT 1233

It is understood that this Designation of Agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this Designation of Agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his duly authorized representative.

The Unit Operator agrees to promptly notify the Authorized Officer of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement. A designated agent may not designate another party as agent.

RECEIVED

DEC 08 2005

DIV. OF OIL, GAS & MINING

Operator

This designation is given only to enable the agent herein designated to drill the above specified well. It is understood that this Designation of Agent is limited to the field operations performed while drilling and completing the specified well and does not include administrative actions requiring specific authorization of the Unit Operator. This designation in no way will serve as authorization for the agent to conduct field operations for the specified well after it has been completed for production. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management all reports and a Well Completion Report and Log (Form 3160-4) as required by the approved Application for Permit to Drill for the specified well.

In the event the above specified well is completed as a non-paying unit well, the authority for the designated agent to operate this well shall be established by completion of the Delegation of Authority to Operate a Non-Paying Unit Well form and submittal of the form to the appropriate office of the Authorized Officer.

Dominion Exploration & Production, Inc.

11-7-2005
Date

J.C. Welch
Unit Operator, J.C. Welch, Attorney-in-Fact

Date

Authorized Officer

David R. Murphy

APPROVED - EFFECTIVE NOV 30 2005

ACTING
CHIEF, BRANCH OF FLUID MINERALS
BUREAU OF LAND MANAGEMENT

From: Ed Bonner
To: Whitney, Diana
Date: 2/2/2006 10:25:58 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Enduring Resources, LLC
Rock House 3-36-10-22
Rock House 7-36-10-22

Gasco Production Company
Uteland State 23-2-10-18

The Houston Exploration Company
Gusher 1-2-6-19
Gusher 2-2-6-19
Gusher 3-2-6-19
Gusher16-2-6-19

Wolverine Operating Company of Utah, LLC
Wolverine State Cedar Ridge 7-1

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 2, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Engelwood, CO 80112

Re: Uteland State #23-2-10-18 Well, 2155' FSL, 1947' FWL, NE SW, Sec. 2,
T. 10 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37339.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Uteland State #23-2-10-18
API Number: 43-047-37339
Lease: ML-26968

Location: NE SW **Sec.** 2 **T.** 10 South **R.** 18 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-26968
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Gasco Production Company		8. WELL NAME and NUMBER: Uteland State 23-2-10-18
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 City: Englewood STATE: _____ Co: _____ ZIP: 80112		9. API NUMBER: 4304737339
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2155' FSL & 1947' FWL		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 10S 18E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Gasco Production Company would like to request a one year extension on this APD from the date it is due to expire (2/2/2007)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-31-07
By: *Bradley Walker*

COPY SENT TO OPERATOR
Date: 3-9-07
Initials: RM

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Beverly Walker</i></u>	DATE <u>1/25/2007</u>

(This space for State use only)

RECEIVED
JAN 29 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737339
Well Name: Uteland State 23-2-10-18
Location: NE SW Section 2-T10S-R18E Uintah County, Utah
Company Permit Issued to: Gasco Production Co
Date Original Permit Issued: 2/2/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

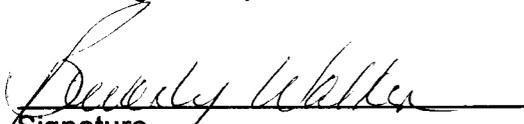
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

1/25/2007
Date

Title: Engineering Technician

Representing: Gasco Production Company

RECEIVED
JAN 29 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-26968

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
NA

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Uteland State 23-2-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737339

3. ADDRESS OF OPERATOR:
8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WLD CAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2155' FSL & 1947' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 10S 18E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company would like to request a one year extension on this APD from the date it is due to expire (1/31/2008)

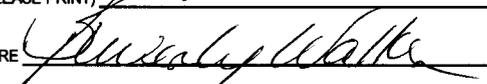
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-26-07
By: 

RECEIVED
DEC 26 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Beverly Walker

TITLE Engineering Technician

SIGNATURE 

DATE 12/20/2007

(This space for State use only)



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737339
Well Name: Uteland State 23-2-10-18
Location: NE SW Section 2-T10S-R18E Uintah County, Utah
Company Permit Issued to: Gasco Production Co
Date Original Permit Issued: 2/2/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

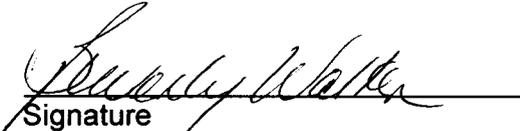
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

12/20/2008
Date

Title: Engineering Technician

Representing: Gasco Production Company



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 5, 2009

Beverly Walker
Gasco Production Company
8 Inverness Drive E, Ste 100
Englewood, CO 80112

Re: APD Rescinded – Uteland State 32-2-10-18, Sec. 2, T. 10S, R. 18E
Uintah, Utah API No. 43-047-37339

Dear Ms. Walker:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on February 2, 2006. On January 31, 2007 and on December 26, 2007 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective December 26, 2008.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
SITLA, Ed Bonner

