Form 3160-3
(July 1992)

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
## BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.
UTU-75503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

TYPE OF WORK
DRILL ☑ DEEPEN ☐

7. UNIT AGREEMENT NAME
N/A

TYPE OF WELL
☐ OIL WELL ☑ GAS WELL ☐ OTHER SINGLE ZONE ☑ MULTIPLE ZONE ☐

8. FARM OR LEASE NAME, WELL NO.
HK 2ML -30-8-25

2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

Contact: Jan Nelson
E-Mail: jan.nelson@questar.com

9.API NUMBER: 43-047-37331

3. ADDRESS
11002 E. 17500 S. Vernal, Ut 84078

Telphone number
Phone 435-781-4331 Fax 435-781-4323

10. FIELD AND POOL, OR WILDCAT
UNDESIGNATED

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)
At Surface 658484 X 660' FNL 1973' FEL, NWNE, SECTION 30, T8S, R25E
At proposed production zone 4440183 Y 40.098918 -109.140758

11. SEC.,T, R, M, OR BLK & SURVEY OR AREA
SEC. 30, T8S R25E Mer SLB

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*
41 + / - SOUTHEAST OF VERNAL, UTAH

12. COUNTY OR PARISH: Uintah
13. STATE: UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any)
660' + / -

16.NO.OF ACRES IN LEASE
960.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18.DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft

19. PROPOSED DEPTH
7400'

20. BLM/BIA Bond No. on file
ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)
5276.9' GR

22. DATE WORK WILL START
ASAP

23. Estimated duration
10 days

24. Attachments

**The following,completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:**

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan ( if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an exisiting bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson Name (printed/typed) Jan Nelson DATE October 24, 2005

TITLE Regulatory Affairs

(This space for Federal or State office use)

RECEIVED
OCT 28 2005
DIV. OF OIL, GAS & MINING

PERMIT NO. 43-047-37331 APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 11-17-05

*See Instructions On Reverse Side

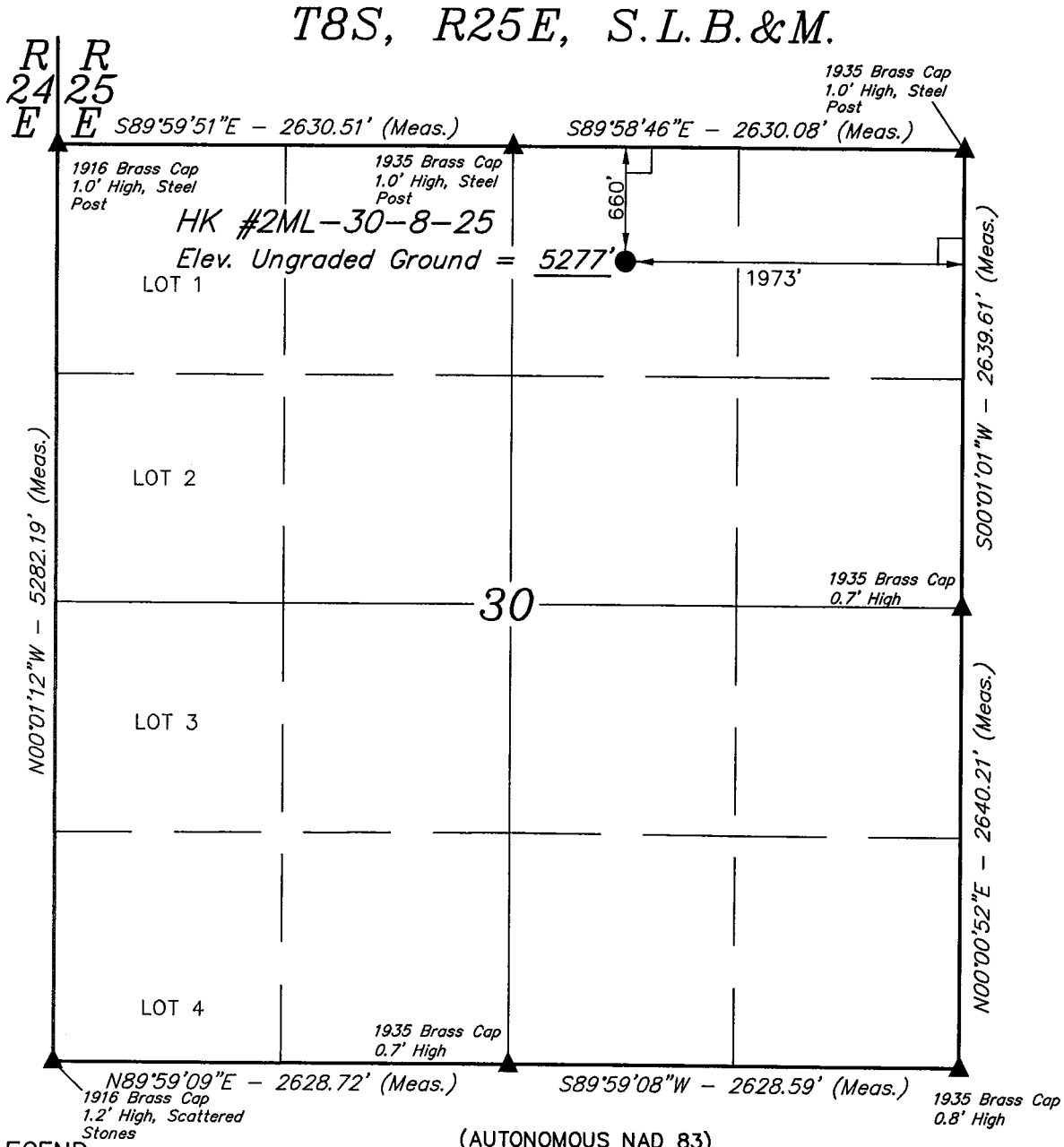
Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

CONFIDENTIAL

Federal Approval of this Action is Necessary

# QUESTAR EXPLR. & PROD.

Well location, HK #2ML-30-8-25, located as shown in the NW 1/4 NE 1/4 of Section 30, T8S, R25E, S.L.B.&M. Uintah County, Utah.

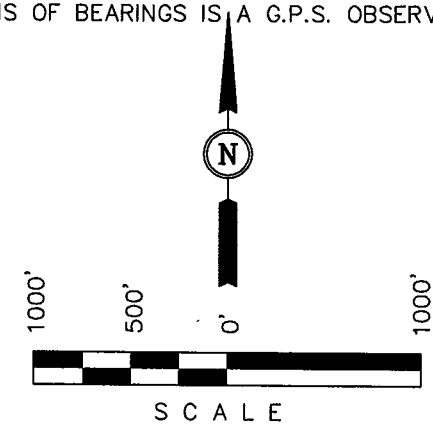



## BASIS OF ELEVATION

BENCH MARK 45EAM LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 34, T8S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.




## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. STATE OF UTAH

## LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°05'56.26" (40.098961)
LONGITUDE = 109°08'29.29" (109.141469)
(AUTONOMOUS NAD 27)
LATITUDE = 40°05'56.38" (40.098994)
LONGITUDE = 109°08'26.87" (109.140797)


**UINTAH ENGINEERING & LAND SURVEYING**
*85 SOUTH 200 EAST – VERNAL, UTAH 84078*
(435) 789-1017


| | | |
|---|---|---|
| SCALE 1" = 1000' | DATE SURVEYED: 08-22-05 | DATE DRAWN: 08-25-05 |
| PARTY D.A. T.A. L.K. | REFERENCES G.L.O. PLAT | |
| WEATHER HOT | FILE QUESTAR EXPLR. & PROD. | |

**Additional Operator Remarks**

QEP Uinta Basin, Inc. proposes to drill a well to 7400' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See attached Onshore No. 1

See attached notice of intent to complete into multiple pools.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

HK 2ML-30-8-25

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the HK 2ML-30-8-25. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

Matt Nikkel
Engineer
Questar Exploration & Production

# AFFIDAVIT OF NOTICE

STATE OF COLORADO )
COUNTY OF DENVER ) ss:

Angela Page, being duly sworn, deposes and says:

1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265

2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the HK 2ML-30-8-25 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.

3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 21st day of September, 2005.

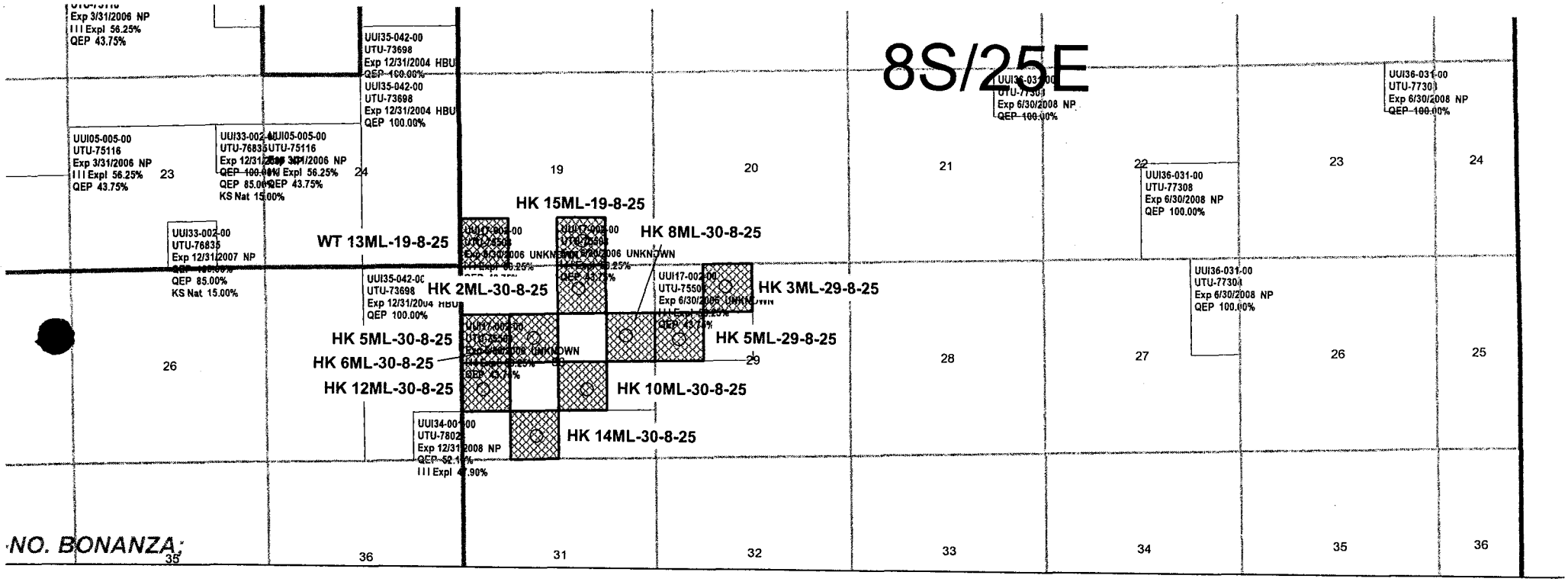
Angela Page
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 21st day of Sept., 2005, by Angela Page

Heather Lang
Notary Public

My Commission Expires 07/08/2008

HEATHER LANG NOTARY PUBLIC STATE OF COLORADO




## Wells:

WT 13ML-19-8-25
HK 15ML-19-8-25
HK 3ML-29-8-25
HK 5ML-29-8-25
HK 2ML-30-8-25
HK 5ML-30-8-25
HK 6ML-30-8-25
HK 8ML-30-8-25
HK 10ML-30-8-25
HK 12ML-30-8-25
HK 14ML-30-8-25

**QUESTAR**

**Tw / Kmv**
**COMMINGLED PRODUCTION**
Uinta Basin—Uintah County, Utah

# T8S–R25E

**40-acre pool**

2000 0 2000 ft
1:48000

Qep Uinta Basin, Inc.
HK 2ML-30-8-25

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| ***Formation*** | ***Depth*** |
|---|---|
| Green River | Surface |
| Wasatch | 3730' |
| Mesa Verde | 5020' |
| TD | 7400' |

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| ***Substance*** | ***Formation*** | ***Depth*** |
|---|---|---|
| Oil/Gas | Mese Verde | 7400' |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3209.0 psi.

**QEP UINTA BASIN, INC.**
**HK 2ML-30-8-25**
**660' FNL 1973' FEL**
**NWNE, SECTION 30, T8S, R25E**
**UINTAH COUNTY, UTAH**
**LEASE # UTU-75503**

**ONSHORE ORDER NO. 1**

**MULTI – POINT SURFACE USE & OPERATIONS PLAN**

An onsite inspection was conducted for the HK 2ML-30-8-25 on September 27, 2005. Weather conditions were sunny at the time of the onsite. In attendance at the inspection were the following individauls:

| | |
|---|---|
| Paul Buhler | Bureau of Land Management |
| Amy Torres | Bureau of Land Management |
| Jan Nelson | QEP Uinta Basin Inc. |

1. **Existing Roads:**

The proposed well site is approximately 41 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be improvements made to existing power line two track road under existing Right-of-Way UTU-82297.

2. **Planned Access Roads:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

5. **Location and Type of Water Supply:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. **Source of Construction Materials:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. **Methods of Handling Waste Materials:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. **Ancillary Facilities:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

**Interim Reclamation**

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the succuss of reclamation.

**Seed Mix:**

*Interim Reclamation:*
9 lbs Hycrest Crested Wheatgrass
3 lbs Forage Kochia
*Final Reclamation:*
Seed Mix # 5 - 3 lbs. Gardner Salt Bush, 3 lbs. Shadscale, 4 lbs. Hycrest Crested Wheat

**11. Surface Ownership:**

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

**12. Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

There is a Burrowing Owl Stipulation from April 1st to August 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

There is a Ferruginous Hawk Stipulation from March 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

There is a Ferrit Stipulation from March 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

There is a Golden Eagle Stipulation from February 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

QEP will install low profile tanks in an effort to shield facilities from existing nest.

# QEP Uinta Basin, Inc.
# Request for Exception to Buried Pipeline
# for
# HK 2ML-30-8-25

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: "*As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation.*" QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

## Class IV VRM

- This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.

- QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

## Environmental and Safety Concerns

- Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.

- Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.

- Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.

- The additional surface disturbance will increase the risk of disturbing paleontological sites.

**Operational and Mechanical Concerns for Gas Lines**

- Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately $50,000.00 per section.

- Pipeline markers need to be used with buried pipe. This will add costs in labor and material.

- Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in "freeze boxes" or "valve boxes". Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.

- Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.

- Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional $2.00 per foot compared to bare pipe.

- This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.

- Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.

**Lessee's or Operator's Representative:**

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson
Jan Nelson
Red Wash Representative

24-Oct-05
Date

# QUESTAR EXPLR. & PROD.

## HK #2ML-30-8-25

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R25E, S.L.B.&M.

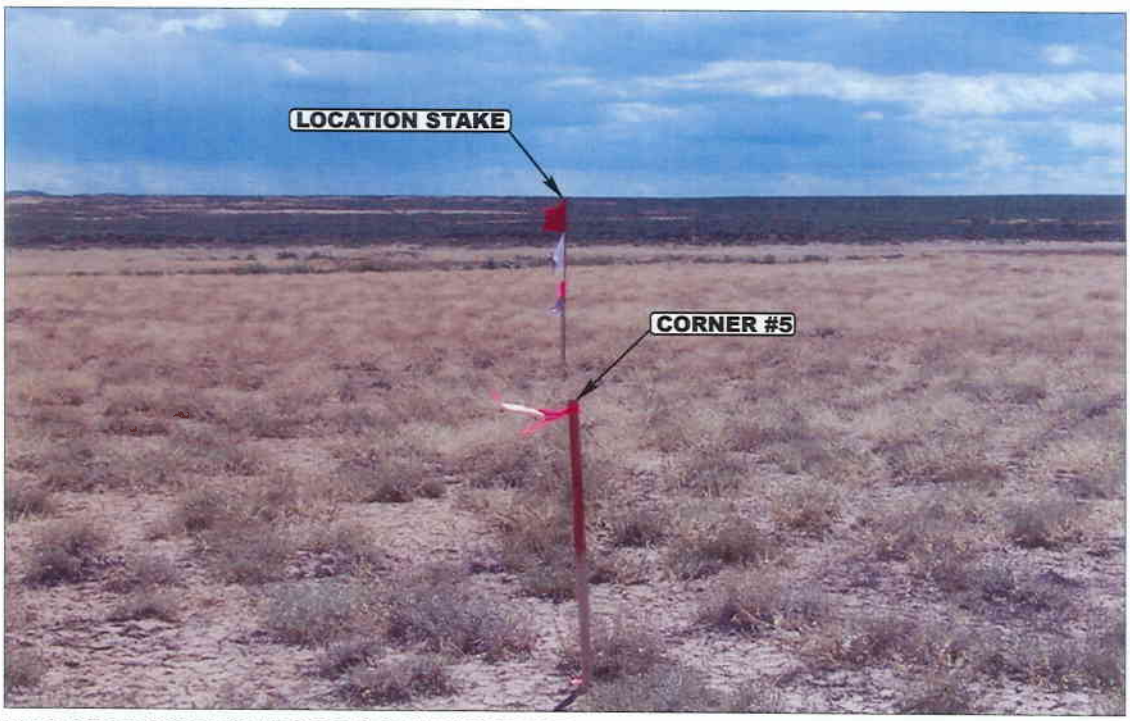



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY


- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

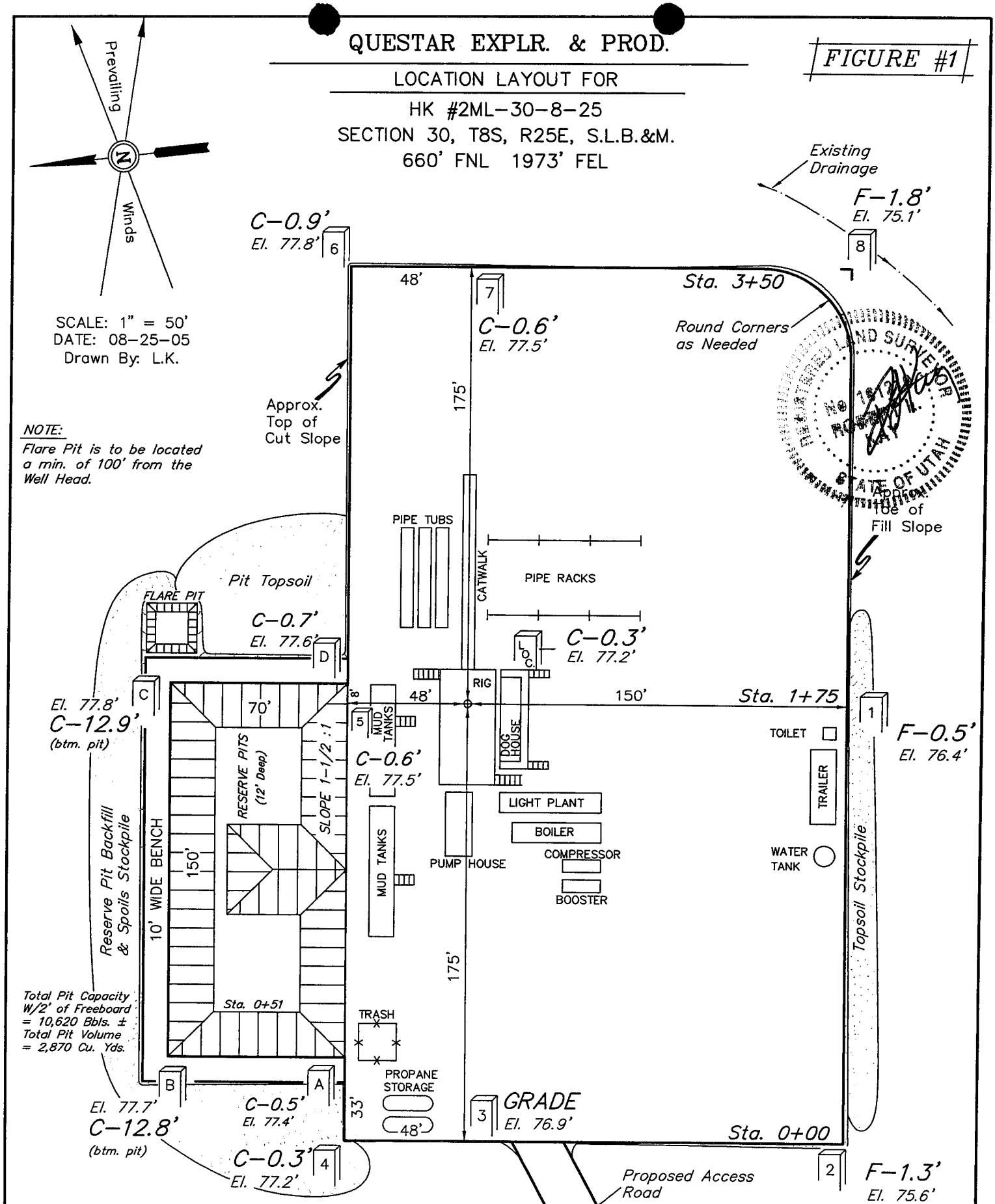

| LOCATION PHOTOS | 08 MONTH | 25 DAY | 05 YEAR | PHOTO |
|---|---|---|---|---|
| TAKEN BY: D.A. | DRAWN BY: L.K. | REVISED: 00-00-00 | | |

# QUESTAR EXPLR. & PROD.

## LOCATION LAYOUT FOR

HK #2ML-30-8-25
SECTION 30, T8S, R25E, S.L.B.&M.
660' FNL 1973' FEL

FIGURE #1




## NOTES:

Elev. Ungraded Ground At Loc. Stake = 5277.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5276.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

# QUESTAR EXPLR. & PROD.

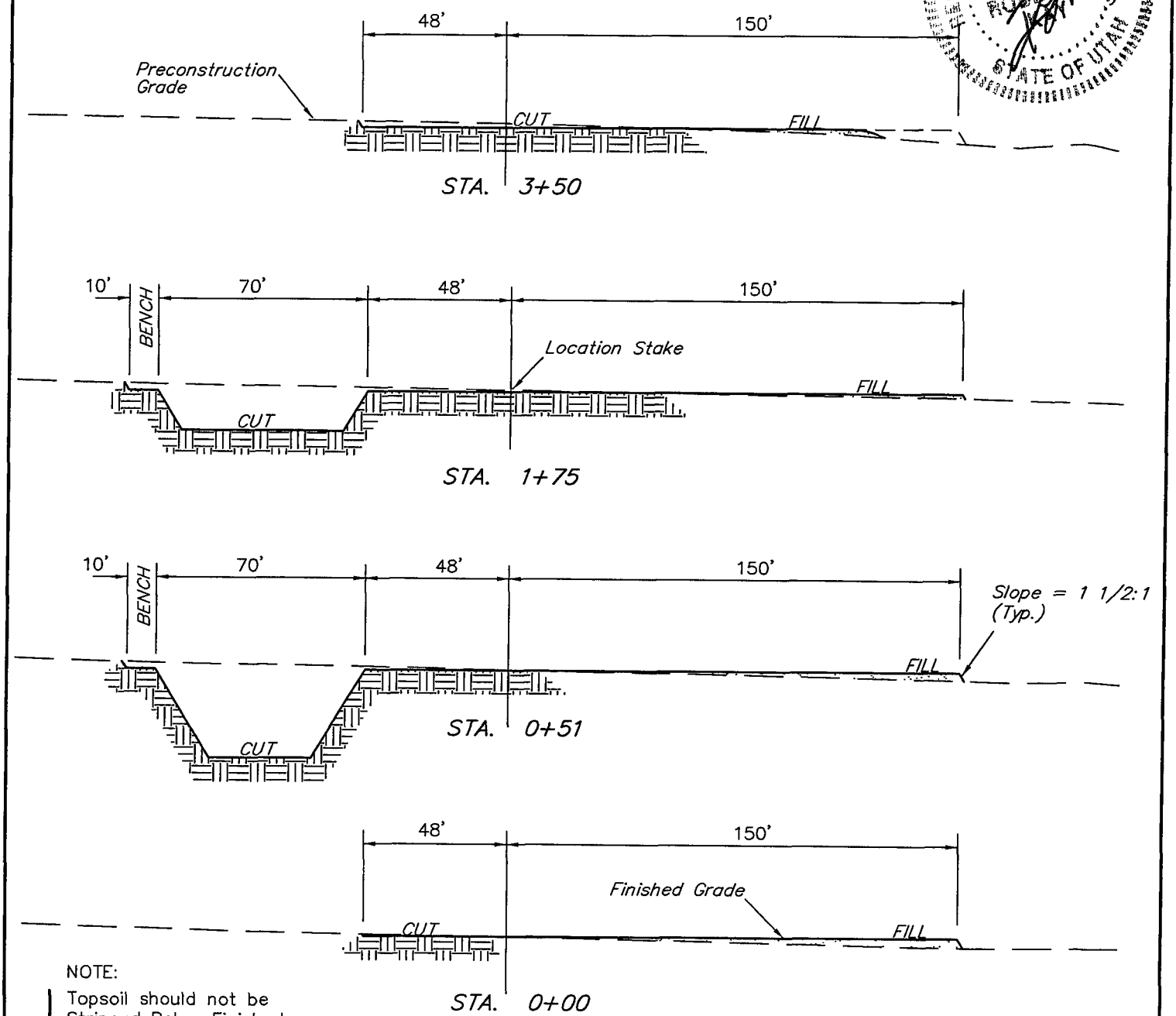
## TYPICAL CROSS SECTIONS FOR

HK #2ML-30-8-25
SECTION 30, T8S, R25E, S.L.B.&M.
660' FNL 1973' FEL

*FIGURE #2*

1" = 20'
X-Section Scale
1" = 50'

DATE: 08-25-05
Drawn By: L.K.




NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

## APPROXIMATE YARDAGES

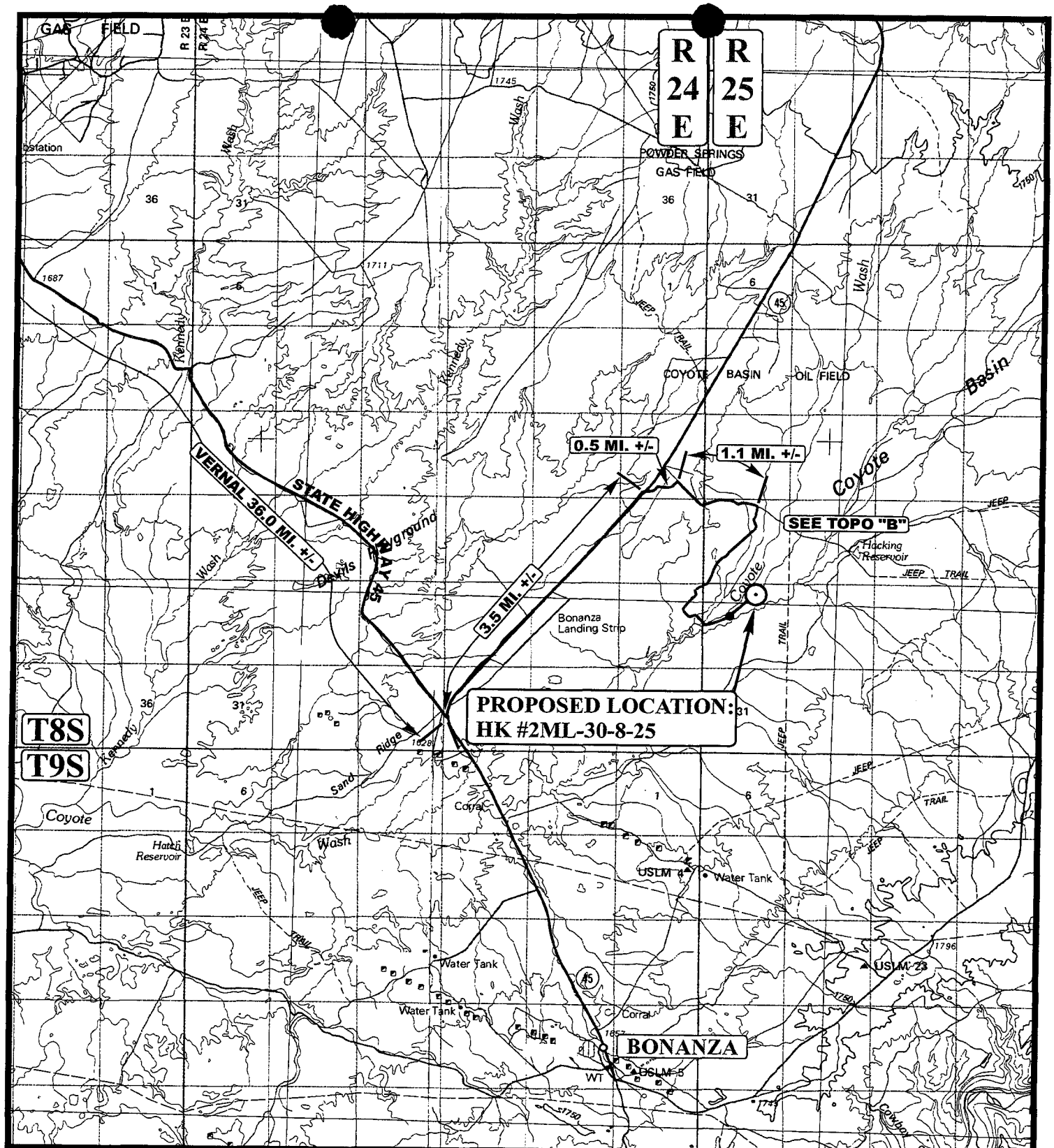
CUT
(12") Topsoil Stripping = *1,590* Cu. Yds.
Remaining Location = *3,040* Cu. Yds.

TOTAL CUT = *4,630* CU.YDS.
FILL = *1,600* CU.YDS.

* *NOTE:*
*FILL QUANTITY INCLUDES 5% FOR COMPACTION*

Excess Material = *3,030* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = *3,030* Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = *0* Cu. Yds.


*UINTAH ENGINEERING & LAND SURVEYING*
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*




**LEGEND:**

⊙ PROPOSED LOCATION

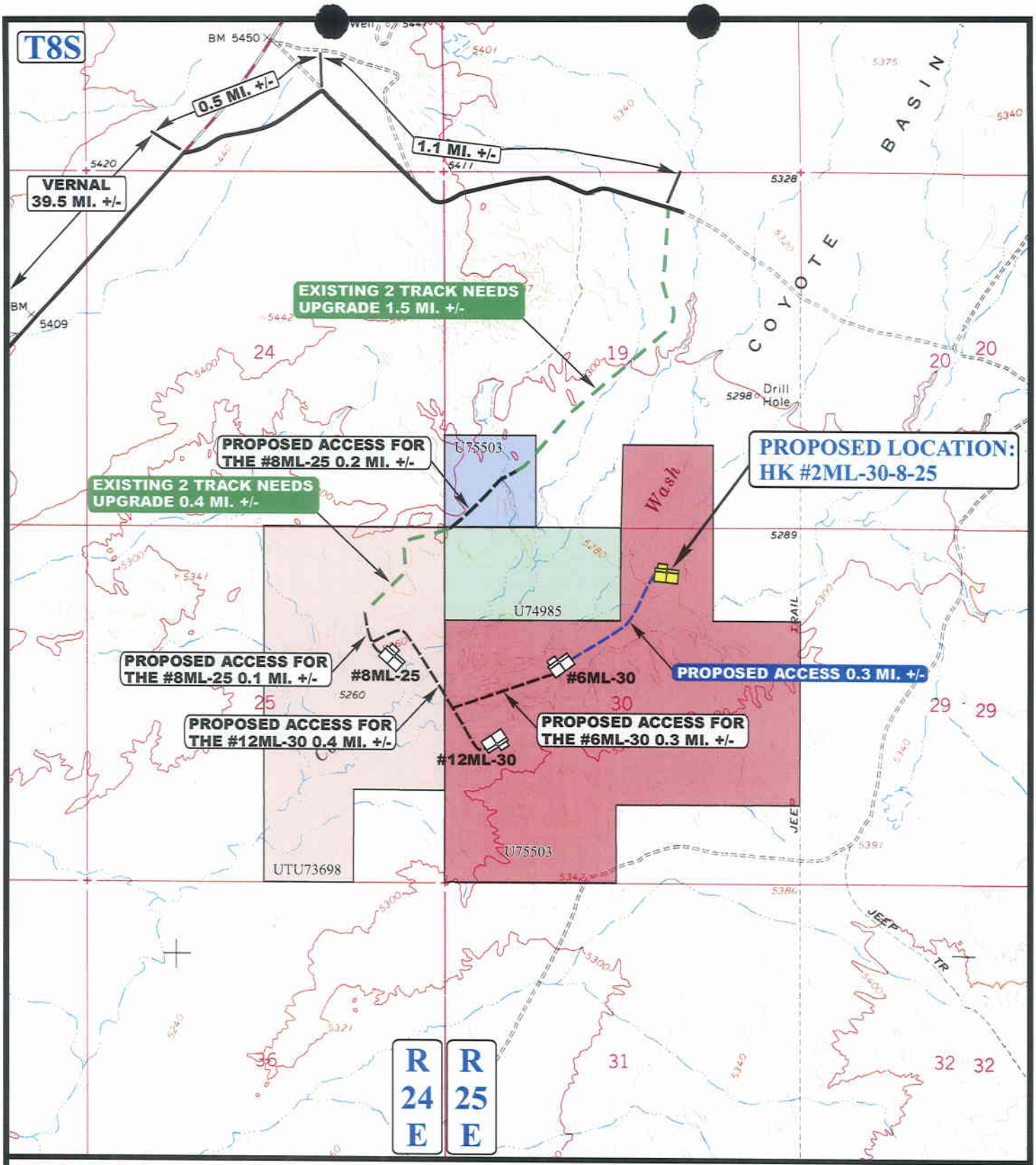
N

**QUESTAR EXPLR. & PROD.**

HK #2ML-30-8-25
SECTION 30, T8S, R25E, S.L.B.&M.
660' FNL 1973' FEL


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 08 MONTH | 25 DAY | 05 YEAR | A TOPO |
|---|---|---|---|---|
| SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 00-00-00 | | |




**LEGEND:**

EXISTING ROAD

PROPOSED ACCESS ROAD

N

**QUESTAR EXPLR. & PROD.**

HK #2ML-30-8-25
SECTION 30, T8S, R25E, S.L.B.&M.
660' FNL 1973' FEL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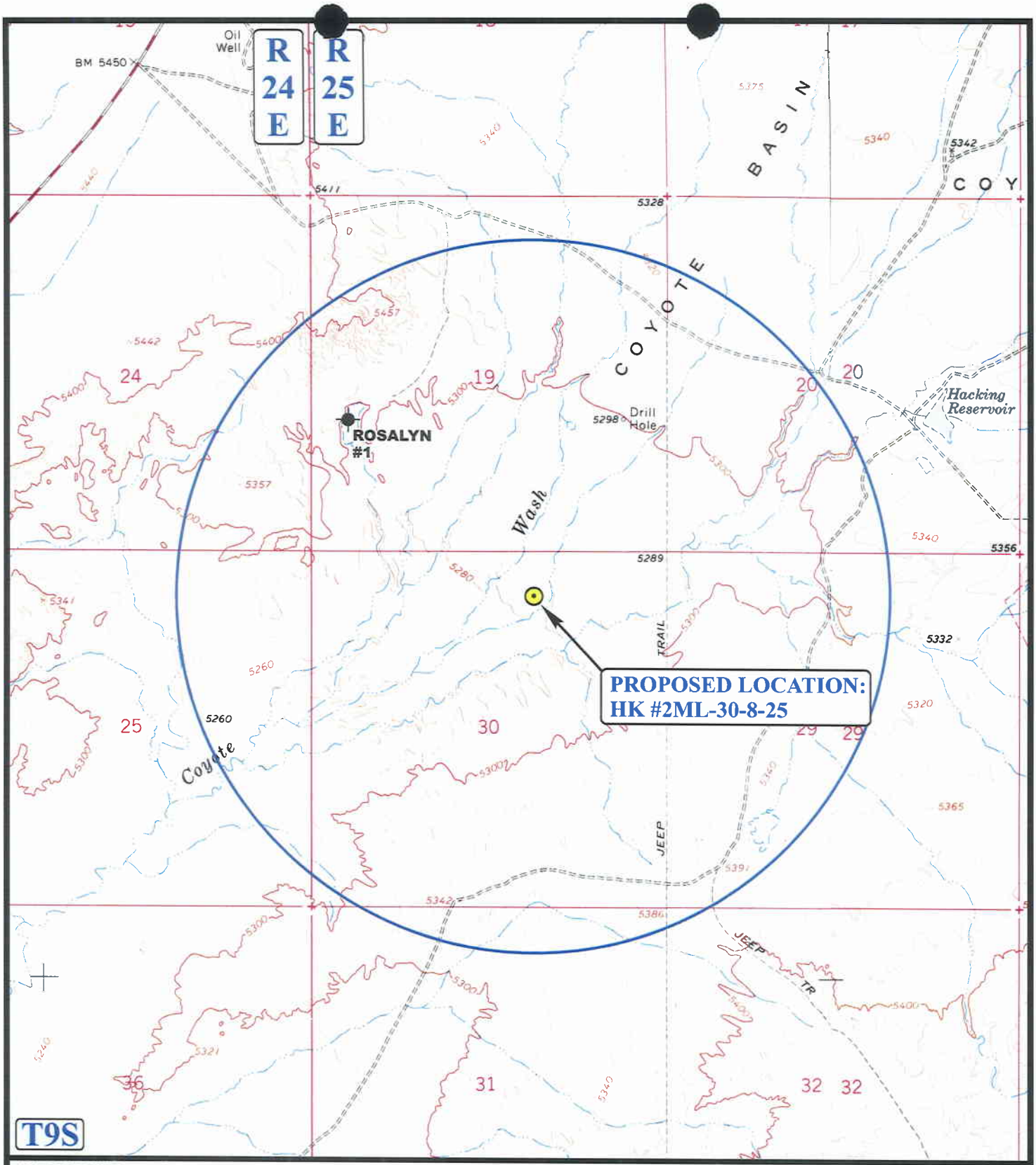
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 08 MONTH | 25 DAY | 05 YEAR | B TOPO |
|---|---|---|---|---|
| SCALE: 1" = 2000' | DRAWN BY: L.K. | REVISED: 10-04-05 | | |




**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

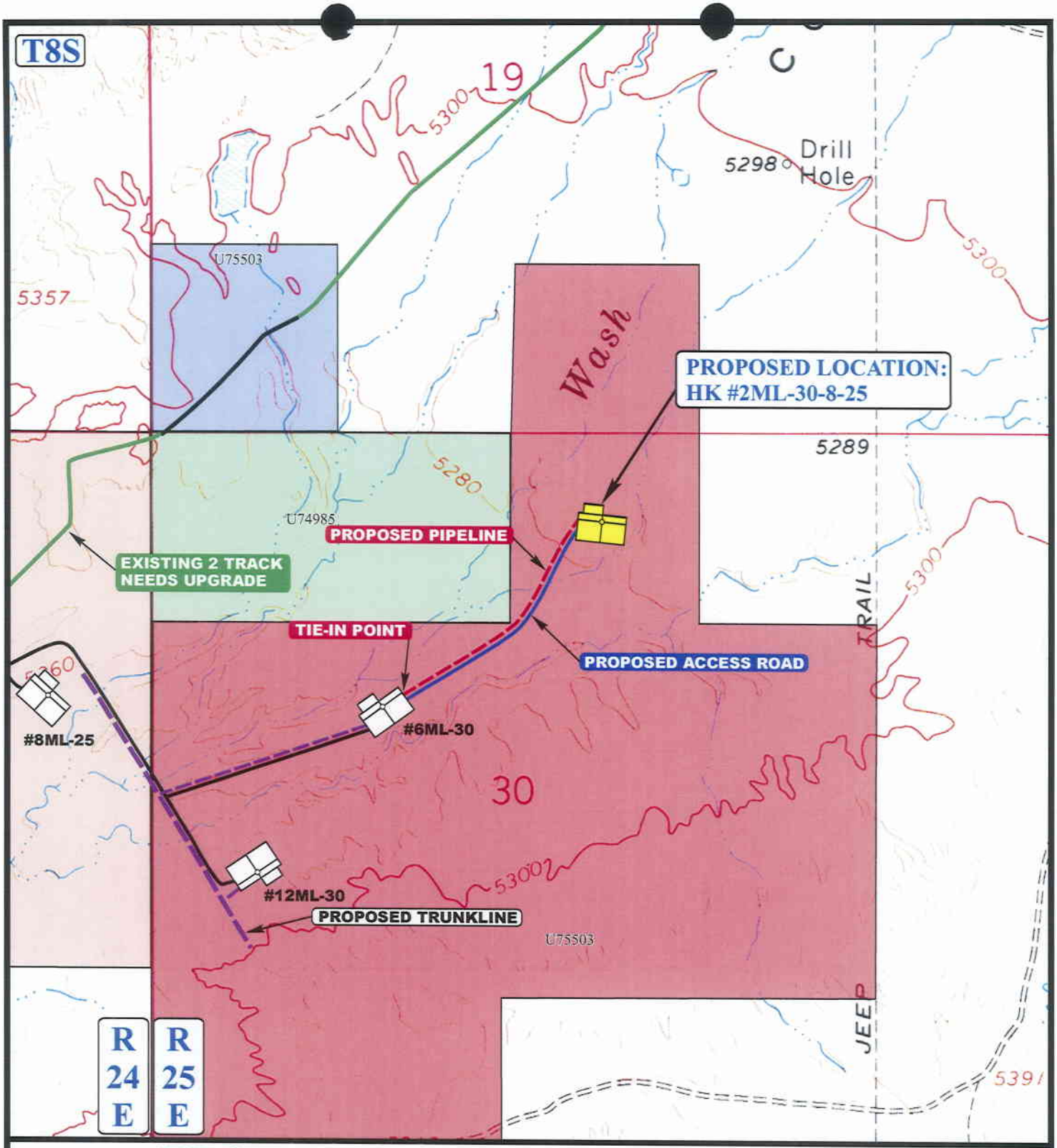
N

**QUESTAR EXPLR. & PROD.**

**HK #2ML-30-8-25**
**SECTION 30, T8S, R25E, S.L.B.&M.**
**660' FNL 1973' FEL**


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 08 MONTH | 25 DAY | 05 YEAR | C TOPO |
|---|---|---|---|---|
| SCALE: 1" = 2000' | DRAWN BY: L.K. | REVISED: 00-00-00 | | |




APPROXIMATE TOTAL PIPELINE DISTANCE = 1900' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

**QUESTAR EXPLR. & PROD.**

HK #2ML-30-8-25
SECTION 30, T8S, R25E, S.L.B.&M.
660' FNL 1973' FEL


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 08 MONTH | 25 DAY | 05 YEAR | D TOPO |
|---|---|---|---|---|
| SCALE: 1" = 1000' | DRAWN BY: L.K. | REVISED: 10-04-05 | | |

**WORKSHEET**
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/28/2005

API NO. ASSIGNED: 43-047-37331

WELL NAME: HK 2ML-30-8-25
OPERATOR: QEP UINTA BASIN, INC. ( N2460 )
CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:
NWNE 30 080S 250E
SURFACE: 0660 FNL 1973 FEL
BOTTOM: 0660 FNL 1973 FEL
UINTAH
WILDCAT ( 1 )

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-75503
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: WSMVD
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|---|---|---|
| Engineering | DRD | 11/17/05 |
| Geology | | |
| Surface | | |

LATITUDE: 40.09892
LONGITUDE: -109.1408

RECEIVED AND/OR REVIEWED:

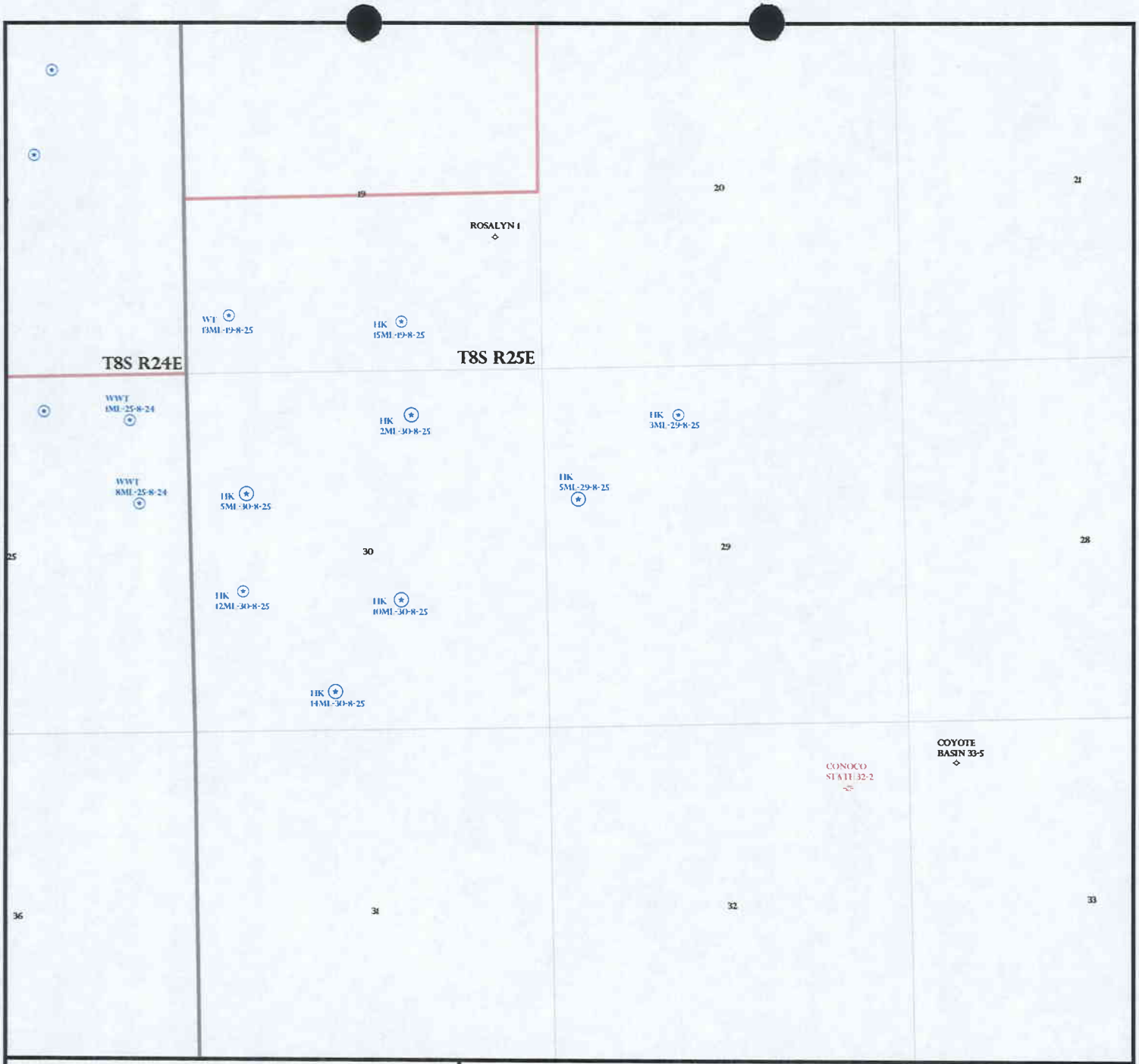
✓ Plat
✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024 )
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. 43-8496 )
N RDCC Review (Y/N)
(Date: )
N/A Fee Surf Agreement (Y/N)
Y **Intent to Commingle (Y/N)**
(Wasatch, Mesa Verde)

LOCATION AND SITING:

___ R649-2-3.
Unit ___
✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS: Stop, Seperate file

STIPULATIONS: 1- Federal Approval
2- Spacing Stip
3- Commingle




**OPERATOR:** QEP UINTA BASIN INC (N2460)

**SEC:** 29,30 **T.** 8S **R.** 25E

**FIELD:** WILDCAT (001)

**COUNTY:** UINTAH

**SPACING:** R649-3-2 / GENERAL SITING

**Field Status**
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

**Unit Status**
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Wells Status**
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 29-OCTOBER-2005

**State of Utah**

Department of
**Natural Resources**

MICHAEL R. STYLER
*Executive Director*

**Division of**
**Oil, Gas & Mining**

JOHN R. BAZA
*Division Director*

JON M. HUNTSMAN, JR.
*Governor*

GARY R. HERBERT
*Lieutenant Governor*

November 17, 2005

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: HK 2ML-30-8-25 Well, 660' FNL, 1973' FEL, NW NE, Sec. 30, T. 8 South, R. 25 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37331.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

**Operator:** QEP Uinta Basin, Inc.

**Well Name & Number** HK 2ML-30-8-25

**API Number:** 43-047-37331

**Lease:** UTU-75503

**Location:** NW NE **Sec.** 30 **T.** 8 South **R.** 25 East

## Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3
(July 1992)

RECEIVED
OCT 2 4 2005
BLM VERNAL, UTAH

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.
UTU-75503

6. INDIAN, ALLOTTEE OR TRIBE NAME
N/A

TYPE OF WORK
DRILL ☑ DEEPEN ☐

7. UNIT AGREEMENT NAME
N/A

TYPE OF WELL
☐ OIL WELL ☑ GAS WELL ☐ OTHER SINGLE ZONE ☑ MULTIPLE ZONE ☐

8. FARM OR LEASE NAME, WELL NO.
HK 2ML -30-8-25

2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

Contact: Jan Nelson
E-Mail: jan.nelson@questar.com

9.API NUMBER:
43-047-37331

3. ADDRESS
11002 E. 17500 S. Vernal, Ut 84078

Telphone number
Phone 435-781-4331 Fax 435-781-4323

10. FIELD AND POOL, OR WILDCAT
UNDESIGNATED

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)
At Surface 660' FNL 1973' FEL, NWNE, SECTION 30, T8S, R25E
At proposed production zone

11. SEC.,T, R, M, OR BLK & SURVEY OR AREA
SEC. 30, T8S R25E Mer SLB

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*
41 + / - SOUTHEAST OF VERNAL, UTAH

12. COUNTY OR PARISH: Uintah
13. STATE: UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(also to nearest drig,unit line if any)
660' + / -

16.NO.OF ACRES IN LEASE
960.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18.DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft

19. PROPOSED DEPTH
7400'

20. BLM/BIA Bond No. on file
ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)
5276.9' GR

22. DATE WORK WILL START
ASAP

23. Estimated duration
10 days

24. Attachments

**The following,completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:**

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan ( if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an exisiting bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson Name (printed/typed) Jan Nelson DATE October 24, 2005

TITLE Regulatory Affairs

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 2 8 2006
DIV. OF OIL, GAS & MINING

APPROVED BY Kenneth B Wangsgard TITLE Assistant Field Manager Mineral Resources DATE 02/22/2006

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

NOTICE OF APPROVAL

CONFIDENTIAL

CONDITIONS OF APPROVAL ATTACHED

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

## *CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL*

| | | | |
|---|---|---|---|
| **Company:** | **QEP Uinta Basin** | **Location:** | **NWNE, Sec. 30, T8S, R25E** |
| **Well No:** | **HK 2ML-30-8-25** | **Lease No:** | **UTU-75503** |
| **API No:** | **43-047-37331** | **Agreement:** | **N/A** |

| | | | |
|---|---|---|---|
| Petroleum Engineer: | Matt Baker | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer: | Michael Lee | Office: 435-781-4432 | Cell: 435-828-7875 |
| Supervisory Petroleum Technician: | Jamie Sparger | Office: 435-781-4502 | Cell: 435-828-3913 |
| Environmental Scientist: | Paul Buhler | Office: 435-781-4475 | Cell: 435-828-4029 |
| Environmental Scientist: | Karl Wright | Office: 435-781-4484 | |
| Natural Resource Specialist: | Holly Villa | Office: 435-781-4404 | |
| Natural Resource Specialist: | Melissa Hawk | Office: 435-781-4476 | |
| **After hours contact number: (435) 781-4513** | | FAX: (435) 781-4410 | |

### A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

### NOTIFICATION REQUIREMENTS

| | |
|---|---|
| Location Construction<br>(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion<br>(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice<br>(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing<br>(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice<br>(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

## *SURFACE USE PROGRAM*
## *CONDITIONS OF APPROVAL (COAs)*

- The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

- The well pad and portion of the road through the S2NW Sec 30, T8S R25E shall be monitored by a qualified paleontologist. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

## *DOWNHOLE CONDITIONS OF APPROVAL*

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None

### DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.

2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

   All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

   BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

   Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

   No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained

and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

   Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

   Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

   In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

   **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

   All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    a. Operator name, address, and telephone number.

    b. Well name and number.

    c. Well location (¼¼, Sec., Twn, Rng, and P.M.).

    d. Date well was placed in a producing status (date of first production for which royalty will be paid).

    e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    g. Unit agreement and / or participating area name and number, if applicable.

    h. Communitization agreement number, if applicable.

13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized

90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FORM 9

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

CONFIDENTIAL

| | |
|---|---|
| 5. LEASE DESIGNATION AND SERIAL NUMBER: | UTU-75503 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | N/A |
| 7. UNIT or CA AGREEMENT NAME: | N/A |
| 8. WELL NAME and NUMBER: | HK 2ML-30-8-25 |
| 9. API NUMBER: | 4304737331 |
| 10. FIELD AND POOL, OR WILDCAT: | UNDESIGNATED |

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

2. NAME OF OPERATOR: QEP UINTA BASIN, INC

3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4331

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FNL 1973' FEL COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 30 8S 25E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: APD EXTENSION |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Uinta Basin, Inc. hereby requests a 1 year extension on the HK 2ML-30-8-25.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-14-06

By: [signature]

COPY SENT TO OPERATOR
Date: 11-15-06
Initials: RM

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs

SIGNATURE [signature] DATE 11/10/2006

(This space for State use only)

RECEIVED
NOV 13 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

[redacted]

**Application for Permit to Drill**
**Request for Permit Extension**
**Validation**
(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37331
**Well Name:** HK 2ML-30-8-25
**Location:** 660' FNL 1973' FEL, NWNE, SEC. 30 T8S R25E.
**Company Permit Issued to:** QEP UINTA BASIN, INC.
**Date Original Permit Issued:** 11/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☑

Has the approved source of water for drilling changed? Yes ☐ No ☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☑

Is bonding still in place, which covers this proposed well? Yes ☑ No ☐

Jan Nelson
Signature

11/10/2006
Date

Title: REGULATORY AFFAIRS

Representing: QEP UINTA BASIN, INC.

RECEIVED
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DIV. OF OIL, GAS & MINING

**Division of Oil, Gas and Mining**

# OPERATOR CHANGE WORKSHEET

| ROUTING |
|---|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold) **X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: **1/1/2007**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| N2460-QEP Uinta Basin, Inc. | N5085-Questar E&P Company |
| 1050 17th St, Suite 500 | 1050 17th St, Suite 500 |
| Denver, CO 80265 | Denver, CO 80265 |
| Phone: 1 (303) 672-6900 | Phone: 1 (303) 672-6900 |

**CA No.** **Unit:**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---|---|---|---|---|---|---|---|---|
| SEE ATTACHED LISTS | | | | * | | | | |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/31/2005

4a. Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: n/a

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

## BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

## LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS: THIS IS A COMPANY NAME CHANGE.**
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| FEDERAL 2-29-7-22 | FEDERAL 2-29-7-22 | NESW | 29 | 070S | 220E | 4304715423 | 5266 | Federal | GW | S |
| UTAH FED D-1 | UTAH FED D-1 | SWSW | 14 | 070S | 240E | 4304715936 | 10699 | Federal | GW | S |
| UTAH FED D-2 | UTAH FED D-2 | NESW | 25 | 070S | 240E | 4304715937 | 9295 | Federal | GW | S |
| PRINCE 1 | PRINCE 1 | SWSW | 10 | 070S | 240E | 4304716199 | 7035 | Federal | GW | P |
| UTAH FED D-4 | UTAH FED D-4 | SWSE | 14 | 070S | 240E | 4304731215 | 9297 | Federal | GW | S |
| FZ BB 1 | **BRENNAN FZ-BB1** | NESE | 20 | 070S | 210E | 4304731805 | 10952 | Federal | GW | TA |
| EAST COYOTE FED 14-4-8-25 | EAST COYOTE FED 14-4-8-25 | SESW | 04 | 080S | 250E | 4304732493 | 11630 | Federal | OW | P |
| F S PRINCE 4 | **PRINCE 4** | SWSW | 03 | 070S | 240E | 4304732677 | 7035 | Federal | OW | P |
| GYPSUM HILLS 21 | **GH 21 WG** | **SWSW** | **21** | 080S | 210E | 4304732692 | 11819 | Federal | GW | P |
| SAGE GROUSE FED 6-14-8-22 | **OU SG 6 14 8 22** | SENW | 14 | 080S | 220E | 4304732746 | 11944 | Federal | GW | P |
| GYPSUM HILLS 22WG | **GH 22 WG** | SWNW | 22 | 080S | 210E | 4304732818 | 12336 | Federal | GW | P |
| SAGE GROUSE 12A-14-8-22 | SAGE GROUSE 12A-14-8-22 | NWSW | 14 | 080S | 220E | 4304733177 | 12524 | Federal | GW | S |
| OU GB 12W-20-8-22 | OU GB 12W-20-8-22 | NWSW | 20 | 080S | 220E | 4304733249 | 13488 | Federal | GW | P |
| GBU 15-18-8-22 | **OU GB 15 18 8 22** | SWSE | 18 | 080S | 220E | 4304733364 | 12690 | Federal | GW | P |
| GLEN BENCH FED 3W-17-8-22 | **OU GB 3W 17 8 22** | NENW | 17 | 080S | 220E | 4304733513 | 12950 | Federal | GW | P |
| GLEN BENCH FED 5W-17-8-22 | **OU GB 5W 17 8 22** | SWNW | 17 | 080S | 220E | 4304733514 | 12873 | Federal | GW | P |
| WV FED 9W-8-8-22 | **WV 9W 8 8 22** | NESE | 08 | 080S | 220E | 4304733515 | 13395 | Federal | GW | P |
| GB FED 9W-18-8-22 | **OU GB 9W 18 8 22** | NESE | 18 | 080S | 220E | 4304733516 | 12997 | Federal | GW | P |
| OU GB 3W-20-8-22 | OU GB 3W-20-8-22 | NENW | 20 | 080S | 220E | 4304733526 | 13514 | Federal | GW | P |
| GLEN BENCH 12W-30-8-22 | **OU GB 12W 30 8 22** | NWSW | 30 | 080S | 220E | 4304733670 | 13380 | Federal | GW | P |
| WVFU 10W-8-8-22 | **WV 10W 8 8 22** | NWSE | 08 | 080S | 220E | 4304733814 | 13450 | Federal | GW | P |
| GH 7W-21-8-21 | GH 7W-21-8-21 | SWNE | 21 | 080S | 210E | 4304733845 | 13050 | Federal | GW | P |
| GH 9W-21-8-21 | GH 9W-21-8-21 | NESE | 21 | 080S | 210E | 4304733846 | 13074 | Federal | GW | P |
| GH 11W-21-8-21 | GH 11W-21-8-21 | NESW | 21 | 080S | 210E | 4304733847 | 13049 | Federal | GW | P |
| GH 15W-21-8-21 | GH 15W-21-8-21 | SWSE | 21 | 080S | 210E | 4304733848 | 13051 | Federal | GW | P |
| WV 7W-22-8-21 | WV 7W-22-8-21 | SWNE | 22 | 080S | 210E | 4304733907 | 13230 | Federal | GW | P |
| WV 9W-23-8-21 | WV 9W-23-8-21 | NESE | 23 | 080S | 210E | 4304733909 | 13160 | Federal | GW | P |
| GHU 14W-20-8-21 | **GH 14W 20 8 21** | SESW | 20 | 080S | 210E | 4304733915 | 13073 | Federal | GW | P |
| GB 4W-30-8-22 | **OU GB 4W 30 8 22** | NWNW | 30 | 080S | 220E | 4304733945 | 13372 | Federal | GW | P |
| GB 9W-19-8-22 | **OU GB 9W 19 8 22** | NESE | 19 | 080S | 220E | 4304733946 | 13393 | Federal | GW | P |
| GB 10W-30-8-22 | **OU GB 10W 30 8 22** | NWSE | 30 | 080S | 220E | 4304733947 | 13389 | Federal | GW | P |
| GB 12W-19-8-22 | **OU GB 12W 19 8 22** | NWSW | 19 | 080S | 220E | 4304733948 | 13388 | Federal | GW | P |
| GB 9W-25-8-21 | GB 9W-25-8-21 | NESE | 25 | 080S | 210E | 4304733960 | 13390 | Federal | GW | P |
| WV 1W-5-8-22 | **SU 1W 5 8 22** | NENE | 05 | 080S | 220E | 4304733985 | 13369 | Federal | GW | P |
| WV 3W-5-8-22 | **SU 3W 5 8 22** | NENW | 05 | 080S | 220E | 4304733987 | 13321 | Federal | OW | S |
| WV 7W-5-8-22 | **SU 7W 5 8 22** | SWNE | 05 | 080S | 220E | 4304733988 | 13235 | Federal | GW | P |
| WV 9W-5-8-22 | **SU 9W 5 8 22** | NESE | 05 | 080S | 220E | 4304733990 | 13238 | Federal | GW | P |
| WV 11W-5-8-22 | **SU 11W 5 8 22** | NESW | 05 | 080S | 220E | 4304733992 | 13239 | Federal | GW | S |
| WV 13W-5-8-22 | **SU 13W 5 8 22** | SWSW | 05 | 080S | 220E | 4304733994 | 13236 | Federal | GW | S |
| WV 15W-5-8-22 | **SU 15W 5 8 22** | SWSE | 05 | 080S | 220E | 4304733996 | 13240 | Federal | GW | P |
| WV 8W-8-8-22 | WV 8W-8-8-22 | SENE | 08 | 080S | 220E | 4304734005 | 13320 | Federal | GW | P |
| WV 14W-8-8-22 | WV 14W-8-8-22 | SESW | 08 | 080S | 220E | 4304734007 | 13322 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| OU GB 6W-20-8-22 | OU GB 6W-20-8-22 | SENW | 20 | 080S | 220E | 4304734018 | 13518 | Federal | GW | P |
| GB 5W-30-8-22 | **OU GB 5W 30 8 22** | SWNW | 30 | 080S | 220E | 4304734025 | 13502 | Federal | GW | P |
| GB 11W-20-8-22 | **OU GB 11W 20 8 22** | NESW | 20 | 080S | 220E | 4304734039 | 13413 | Federal | GW | P |
| OU GB 4W-20-8-22 | OU GB 4W-20-8-22 | NWNW | 20 | 080S | 220E | 4304734043 | 13520 | Federal | GW | P |
| GH 5W-21-8-21 | GH 5W-21-8-21 | SWNW | 21 | 080S | 210E | 4304734147 | 13387 | Federal | GW | P |
| GH 6W-21-8-21 | GH 6W-21-8-21 | SENW | 21 | 080S | 210E | 4304734148 | 13371 | Federal | GW | P |
| GH 8W-21-8-21 | GH 8W-21-8-21 | SENE | 21 | 080S | 210E | 4304734149 | 13293 | Federal | GW | P |
| GH 10W-20-8-21 | GH 10W-20-8-21 | NWSE | 20 | 080S | 210E | 4304734151 | 13328 | Federal | GW | P |
| GH 10W-21-8-21 | GH 10W-21-8-21 | NWSE | 21 | 080S | 210E | 4304734152 | 13378 | Federal | GW | P |
| GH 12W-21-8-21 | GH 12W-21-8-21 | NWSW | 21 | 080S | 210E | 4304734153 | 13294 | Federal | GW | P |
| GH 14W-21-8-21 | GH 14W-21-8-21 | SESW | 21 | 080S | 210E | 4304734154 | 13292 | Federal | GW | P |
| GH 16W-21-8-21 | GH 16W-21-8-21 | SESE | 21 | 080S | 210E | 4304734157 | 13329 | Federal | GW | P |
| GB 5W-20-8-22 | **OU GB 5W 20 8 22** | SWNW | 20 | 080S | 220E | 4304734209 | 13414 | Federal | GW | P |
| WV 6W-22-8-21 | WV 6W-22-8-21 | SENW | 22 | 080S | 210E | 4304734272 | 13379 | Federal | GW | P |
| GH 1W-20-8-21 | GH 1W-20-8-21 | NENE | 20 | 080S | 210E | 4304734327 | 13451 | Federal | GW | P |
| GH 2W-20-8-21 | GH 2W-20-8-21 | NWNE | 20 | 080S | 210E | 4304734328 | 13527 | Federal | GW | P |
| GH 3W-20-8-21 | GH 3W-20-8-21 | NENW | 20 | 080S | 210E | 4304734329 | 13728 | Federal | GW | P |
| GH 7W-20-8-21 | GH 7W-20-8-21 | SWNE | 20 | 080S | 210E | 4304734332 | 13537 | Federal | GW | P |
| GH 9W-20-8-21 | GH 9W-20-8-21 | NESE | 20 | 080S | 210E | 4304734333 | 13411 | Federal | GW | P |
| GH 11W-20-8-21 | GH 11W-20-8-21 | NESW | 20 | 080S | 210E | 4304734334 | 13410 | Federal | GW | P |
| GH 15W-20-8-21 | GH 15W-20-8-21 | SWSE | 20 | 080S | 210E | 4304734335 | 13407 | Federal | GW | P |
| GH 16W-20-8-21 | GH 16W-20-8-21 | SESE | 20 | 080S | 210E | 4304734336 | 13501 | Federal | GW | P |
| WV 12W-23-8-21 | WV 12W-23-8-21 | NWSW | 23 | 080S | 210E | 4304734343 | 13430 | Federal | GW | P |
| OU GB 13W-20-8-22 | OU GB 13W-20-8-22 | SWSW | 20 | 080S | 220E | 4304734348 | 13495 | Federal | GW | P |
| OU GB 14W-20-8-22 | OU GB 14W-20-8-22 | SESW | 20 | 080S | 220E | 4304734349 | 13507 | Federal | GW | P |
| OU GB 11W-29-8-22 | OU GB 11W-29-8-22 | NESW | 29 | 080S | 220E | 4304734350 | 13526 | Federal | GW | P |
| WV 11G-5-8-22 | **WVX 11G 5 8 22** | NESW | 05 | 080S | 220E | 4304734388 | 13422 | Federal | OW | P |
| WV 13G-5-8-22 | **WVX 13G 5 8 22** | SWSW | 05 | 080S | 220E | 4304734389 | 13738 | Federal | OW | P |
| WV 15G-5-8-22 | **WVX 15G 5 8 22** | SWSE | 05 | 080S | 220E | 4304734390 | 13459 | Federal | OW | P |
| SU BRENNAN W 15W-18-7-22 | SU BRENNAN W 15W-18-7-22 | SWSE | 18 | 070S | 220E | 4304734403 | 13442 | Federal | GW | TA |
| STIRRUP U 16W-5-8-22 | **SU 16W 5 8 22** | SESE | 05 | 080S | 220E | 4304734446 | 13654 | Federal | GW | P |
| STIRRUP U 2W-5-8-22 | **SU 2W 5 8 22** | NWNE | 05 | 080S | 220E | 4304734455 | 13700 | Federal | GW | P |
| WV 10W-5-8-22 | **SU 10W 5 8 22** | NWSE | 05 | 080S | 220E | 4304734456 | 13540 | Federal | GW | P |
| WV 16W-8-8-22 | WV 16W-8-8-22 | SESE | 08 | 080S | 220E | 4304734470 | 13508 | Federal | GW | P |
| GB 16WX-30-8-22 | **OU GB 16WX 30 8 22** | SESE | 30 | 080S | 220E | 4304734506 | 13431 | Federal | GW | P |
| OU GB 1W-19-8-22 | OU GB 1W-19-8-22 | NENE | 19 | 080S | 220E | 4304734512 | 13469 | Federal | GW | P |
| OU GB 2W-19-8-22 | OU GB 2W-19-8-22 | NWNE | 19 | 080S | 220E | 4304734513 | 13461 | Federal | GW | P |
| OU GB 5W-19-8-22 | OU GB 5W-19-8-22 | SWNW | 19 | 080S | 220E | 4304734514 | 13460 | Federal | GW | P |
| OU GB 7W-19-8-22 | OU GB 7W-19-8-22 | SWNE | 19 | 080S | 220E | 4304734515 | 13462 | Federal | GW | P |
| OU GB 8W-19-8-22 | OU GB 8W-19-8-22 | SENE | 19 | 080S | 220E | 4304734516 | 13489 | Federal | GW | P |
| OU GB 11W-19-8-22 | OU GB 11W-19-8-22 | NESW | 19 | 080S | 220E | 4304734517 | 13467 | Federal | GW | P |
| OU GB 16W-19-8-22 | OU GB 16W-19-8-22 | SESE | 19 | 080S | 220E | 4304734522 | 13476 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| GB 1W-30-8-22 | **OU GB 1W 30 8 22** | NENE | 30 | 080S | 220E | 4304734528 | 13487 | Federal | GW | P |
| GB 3W-30-8-22 | **OU GB 3W 30 8 22** | NENW | 30 | 080S | 220E | 4304734529 | 13493 | Federal | GW | P |
| GB 6W-30-8-22 | **OU GB 6W 30 8 22** | SENW | 30 | 080S | 220E | 4304734530 | 13519 | Federal | GW | P |
| GB 7W-30-8-22 | **OU GB 7W 30 8 22** | SWNE | 30 | 080S | 220E | 4304734531 | 13494 | Federal | GW | P |
| GB 8W-30-8-22 | **OU GB 8W 30 8 22** | SENE | 30 | 080S | 220E | 4304734532 | 13483 | Federal | GW | P |
| GB 9W-30-8-22 | **OU GB 9W 30 8 22** | NESE | 30 | 080S | 220E | 4304734533 | 13500 | Federal | GW | P |
| OU GB 6W-19-8-22 | OU GB 6W-19-8-22 | SENW | 19 | 080S | 220E | 4304734534 | 13475 | Federal | GW | P |
| OU GB 10W-19-8-22 | OU GB 10W-19-8-22 | NWSE | 19 | 080S | 220E | 4304734535 | 13479 | Federal | GW | P |
| OU GB 13W-19-8-22 | OU GB 13W-19-8-22 | SWSW | 19 | 080S | 220E | 4304734536 | 13478 | Federal | GW | P |
| OU GB 14W-19-8-22 | OU GB 14W-19-8-22 | SESW | 19 | 080S | 220E | 4304734537 | 13484 | Federal | GW | P |
| OU GB 15W-19-8-22 | OU GB 15W-19-8-22 | SWSE | 19 | 080S | 220E | 4304734538 | 13482 | Federal | GW | P |
| OU GB 12W-17-8-22 | OU GB 12W-17-8-22 | NWSW | 17 | 080S | 220E | 4304734542 | 13543 | Federal | GW | P |
| OU GB 6W-17-8-22 | OU GB 6W-17-8-22 | SENW | 17 | 080S | 220E | 4304734543 | 13536 | Federal | GW | P |
| OU GB 13W-17-8-22 | OU GB 13W-17-8-22 | SWSW | 17 | 080S | 220E | 4304734544 | 13547 | Federal | GW | P |
| OU GB 6W-29-8-22 | OU GB 6W-29-8-22 | SENW | 29 | 080S | 220E | 4304734545 | 13535 | Federal | GW | P |
| OU GB 3W-29-8-22 | OU GB 3W-29-8-22 | NENW | 29 | 080S | 220E | 4304734546 | 13509 | Federal | GW | P |
| OU GB 13W-29-8-22 | OU GB 13W-29-8-22 | SWSW | 29 | 080S | 220E | 4304734547 | 13506 | Federal | GW | P |
| OU GB 4W-29-8-22 | OU GB 4W-29-8-22 | NWNW | 29 | 080S | 220E | 4304734548 | 13534 | Federal | GW | P |
| OU GB 5W-29-8-22 | OU GB 5W-29-8-22 | SWNW | 29 | 080S | 220E | 4304734549 | 13505 | Federal | GW | P |
| OU GB 14W-17-8-22 | OU GB 14W-17-8-22 | SESW | 17 | 080S | 220E | 4304734550 | 13550 | Federal | GW | P |
| OU GB 11W-17-8-22 | OU GB 11W-17-8-22 | NESW | 17 | 080S | 220E | 4304734553 | 13671 | Federal | GW | P |
| OU GB 14W-29-8-22 | OU GB 14W-29-8-22 | SESW | 29 | 080S | 220E | 4304734554 | 13528 | Federal | GW | P |
| OU GB 2W-17-8-22 | OU GB 2W-17-8-22 | NWNE | 17 | 080S | 220E | 4304734559 | 13539 | Federal | GW | P |
| OU GB 7W-17-8-22 | OU GB 7W-17-8-22 | SWNE | 17 | 080S | 220E | 4304734560 | 13599 | Federal | GW | P |
| OU GB 16W-18-8-22 | OU GB 16W-18-8-22 | SESE | 18 | 080S | 220E | 4304734563 | 13559 | Federal | GW | P |
| OU GB 1W-29-8-22 | OU GB 1W-29-8-22 | NENE | 29 | 080S | 220E | 4304734573 | 13562 | Federal | GW | P |
| OU GB 7W-29-8-22 | OU GB 7W-29-8-22 | SWNE | 29 | 080S | 220E | 4304734574 | 13564 | Federal | GW | P |
| OU GB 8W-29-8-22 | OU GB 8W-29-8-22 | SENE | 29 | 080S | 220E | 4304734575 | 13609 | Federal | GW | S |
| OU GB 9W-29-8-22 | OU GB 9W-29-8-22 | NESE | 29 | 080S | 220E | 4304734576 | 13551 | Federal | GW | P |
| OU GB 10W-29-8-22 | OU GB 10W-29-8-22 | NWSE | 29 | 080S | 220E | 4304734577 | 13594 | Federal | GW | P |
| OU GB 15W-29-8-22 | OU GB 15W-29-8-22 | SWSE | 29 | 080S | 220E | 4304734578 | 13569 | Federal | GW | P |
| OU GB 2W-20-8-22 | OU GB 2W-20-8-22 | NWNE | 20 | 080S | 220E | 4304734599 | 13664 | Federal | GW | P |
| OU GB 2W-29-8-22 | OU GB 2W-29-8-22 | NWNE | 29 | 080S | 220E | 4304734600 | 13691 | Federal | GW | P |
| OU GB 15W-17-8-22 | OU GB 15W-17-8-22 | SWSE | 17 | 080S | 220E | 4304734601 | 13632 | Federal | GW | P |
| OU GB 16W-17-8-22 | OU GB 16W-17-8-22 | SESE | 17 | 080S | 220E | 4304734602 | 13639 | Federal | GW | P |
| OU GB 16W-29-8-22 | OU GB 16W-29-8-22 | SESE | 29 | 080S | 220E | 4304734603 | 13610 | Federal | GW | P |
| OU GB 1W-20-8-22 | OU GB 1W-20-8-22 | NENE | 20 | 080S | 220E | 4304734604 | 13612 | Federal | GW | P |
| OU GB 1W-17-8-22 | OU GB 1W-17-8-22 | NENE | 17 | 080S | 220E | 4304734623 | 13701 | Federal | GW | P |
| OU GB 9W-17-8-22 | OU GB 9W-17-8-22 | NESE | 17 | 080S | 220E | 4304734624 | 13663 | Federal | GW | P |
| OU GB 10W-17-8-22 | OU GB 10W-17-8-22 | NWSE | 17 | 080S | 220E | 4304734625 | 13684 | Federal | GW | P |
| OU GB 9W-20-8-22 | OU GB 9W-20-8-22 | NESE | 20 | 080S | 220E | 4304734630 | 13637 | Federal | GW | P |
| OU GB 10W-20-8-22 | OU GB 10W-20-8-22 | NWSE | 20 | 080S | 220E | 4304734631 | 13682 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| OU GB 15W-20-8-22 | OU GB 15W-20-8-22 | SWSE | 20 | 080S | 220E | 4304734632 | 13613 | Federal | GW | P |
| WIH 15MU-21-8-22 | **OU WIH 15MU 21 8 22** | SWSE | 21 | 080S | 220E | 4304734634 | 13991 | Federal | GW | P |
| OU WIH 13W-21-8-22 | OU WIH 13W-21-8-22 | SWSW | 21 | 080S | 220E | 4304734646 | 13745 | Federal | GW | P |
| OU GB 11W-15-8-22 | OU GB 11W-15-8-22 | NESW | 15 | 080S | 220E | 4304734648 | 13822 | Federal | GW | P |
| OU GB 13W-9-8-22 | OU GB 13W-9-8-22 | SWSW | 09 | 080S | 220E | 4304734654 | 13706 | Federal | GW | P |
| OU WIH 14W-21-8-22 | OU WIH 14W-21-8-22 | SESW | 21 | 080S | 220E | 4304734664 | 13720 | Federal | GW | P |
| OU GB 12WX-29-8-22 | OU GB 12WX-29-8-22 | NWSW | 29 | 080S | 220E | 4304734668 | 13555 | Federal | GW | P |
| OU WIH 10W-21-8-22 | OU WIH 10W-21-8-22 | NWSE | 21 | 080S | 220E | 4304734681 | 13662 | Federal | GW | P |
| OU GB 4G-21-8-22 | OU GB 4G-21-8-22 | NWNW | 21 | 080S | 220E | 4304734685 | 13772 | Federal | OW | P |
| OU GB 3W-21-8-22 | OU GB 3W-21-8-22 | NENW | 21 | 080S | 220E | 4304734686 | 13746 | Federal | GW | P |
| OU GB 16SG-30-8-22 | OU GB 16SG-30-8-22 | SESE | 30 | 080S | 220E | 4304734688 | 13593 | Federal | GW | S |
| OU WIH 7W-21-8-22 | OU WIH 7W-21-8-22 | SWNE | 21 | 080S | 220E | 4304734689 | 13716 | Federal | GW | P |
| OU GB 5W-21-8-22 | OU GB 5W-21-8-22 | SWNW | 21 | 080S | 220E | 4304734690 | 13770 | Federal | GW | P |
| WIH 1MU-21-8-22 | WIH 1MU-21-8-22 | NENE | 21 | 080S | 220E | 4304734693 | 14001 | Federal | GW | P |
| OU GB 5G-19-8-22 | OU GB 5G-19-8-22 | SWNW | 19 | 080S | 220E | 4304734695 | 13786 | Federal | OW | P |
| OU GB 7W-20-8-22 | OU GB 7W-20-8-22 | SWNE | 20 | 080S | 220E | 4304734705 | 13710 | Federal | GW | P |
| OU SG 14W-15-8-22 | OU SG 14W-15-8-22 | SESW | 15 | 080S | 220E | 4304734710 | 13821 | Federal | GW | P |
| OU SG 15W-15-8-22 | OU SG 15W-15-8-22 | SWSE | 15 | 080S | 220E | 4304734711 | 13790 | Federal | GW | P |
| OU SG 16W-15-8-22 | OU SG 16W-15-8-22 | SESE | 15 | 080S | 220E | 4304734712 | 13820 | Federal | GW | P |
| OU SG 4W-15-8-22 | OU SG 4W-15-8-22 | NWNW | 15 | 080S | 220E | 4304734713 | 13775 | Federal | GW | P |
| OU SG 12W-15-8-22 | OU SG 12W-15-8-22 | NWSW | 15 | 080S | 220E | 4304734714 | 13838 | Federal | GW | P |
| OU GB 5MU-15-8-22 | OU GB 5MU-15-8-22 | SWNW | 15 | 080S | 220E | 4304734715 | 13900 | Federal | GW | P |
| OU SG 8W-15-8-22 | OU SG 8W-15-8-22 | SENE | 15 | 080S | 220E | 4304734717 | 13819 | Federal | GW | P |
| OU SG 9W-15-8-22 | OU SG 9W-15-8-22 | NESE | 15 | 080S | 220E | 4304734718 | 13773 | Federal | GW | P |
| OU SG 10W-15-8-22 | OU SG 10W-15-8-22 | NWSE | 15 | 080S | 220E | 4304734719 | 13722 | Federal | GW | P |
| OU SG 2MU-15-8-22 | OU SG 2MU-15-8-22 | NWNE | 15 | 080S | 220E | 4304734721 | 13887 | Federal | GW | P |
| OU SG 7W-15-8-22 | OU SG 7W-15-8-22 | SWNE | 15 | 080S | 220E | 4304734722 | 13920 | Federal | GW | P |
| OU GB 14SG-29-8-22 | OU GB 14SG-29-8-22 | SESW | 29 | 080S | 220E | 4304734743 | 14034 | Federal | GW | P |
| OU GB 16SG-29-8-22 | OU GB 16SG-29-8-22 | SESE | 29 | 080S | 220E | 4304734744 | 13771 | Federal | GW | P |
| OU GB 13W-10-8-22 | OU GB 13W-10-8-22 | SWSW | 10 | 080S | 220E | 4304734754 | 13774 | Federal | GW | P |
| OU GB 6MU-21-8-22 | OU GB 6MU-21-8-22 | SENW | 21 | 080S | 220E | 4304734755 | 14012 | Federal | GW | P |
| OU SG 10W-10-8-22 | OU SG 10W-10-8-22 | NWSE | 10 | 080S | 220E | 4304734764 | 13751 | Federal | GW | P |
| OU GB 14M-10-8-22 | OU GB 14M-10-8-22 | SESW | 10 | 080S | 220E | 4304734768 | 13849 | Federal | GW | P |
| OU SG 9W-10-8-22 | OU SG 9W-10-8-22 | NESE | 10 | 080S | 220E | 4304734783 | 13725 | Federal | GW | P |
| OU SG 16W-10-8-22 | OU SG 16W-10-8-22 | SESE | 10 | 080S | 220E | 4304734784 | 13781 | Federal | GW | P |
| GB 3M-27-8-21 | GB 3M-27-8-21 | NENW | 27 | 080S | 210E | 4304734900 | 14614 | Federal | GW | P |
| WVX 11D-22-8-21 | WVX 11D-22-8-21 | NESW | 22 | 080S | 210E | 4304734902 | 14632 | Federal | GW | DRL |
| GB 11M-27-8-21 | GB 11M-27-8-21 | NESW | 27 | 080S | 210E | 4304734952 | 13809 | Federal | GW | P |
| GB 9D-27-8-21 | GB 9D-27-8-21 | NESE | 27 | 080S | 210E | 4304734956 | 14633 | Federal | GW | DRL |
| GB 1D-27-8-21 | GB 1D-27-8-21 | NENE | 27 | 080S | 210E | 4304734957 | 14634 | Federal | GW | DRL |
| WRU EIH 2M-35-8-22 | WRU EIH 2M-35-8-22 | NWNE | 35 | 080S | 220E | 4304735052 | 13931 | Federal | GW | P |
| GYPSUM HILLS 12MU-20-8-21 | **GH 12MU 20 8 21** | NWSW | 20 | 080S | 210E | 4304735069 | 14129 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| OU SG 4W-11-8-22 | OU SG 4W-11-8-22 | NWNW | 11 | 080S | 220E | 4304735071 | 14814 | Federal | GW | DRL |
| OU SG 5W-11-8-22 | OU SG 5W-11-8-22 | SWNW | 11 | 080S | 220E | 4304735072 | 14815 | Federal | GW | DRL |
| OU SG 6W-11-8-22 | **SG 6ML 11 8 22** | SENW | 11 | 080S | 220E | 4304735073 | 14825 | Federal | GW | P |
| OU SG 5MU-14-8-22 | OU SG 5MU-14-8-22 | SWNW | 14 | 080S | 220E | 4304735076 | 13989 | Federal | GW | P |
| OU SG 6MU-14-8-22 | OU SG 6MU-14-8-22 | SENW | 14 | 080S | 220E | 4304735077 | 14128 | Federal | GW | P |
| SG 12MU-14-8-22 | SG 12MU-14-8-22 | NWSW | 14 | 080S | 220E | 4304735078 | 13921 | Federal | GW | P |
| OU SG 13MU-14-8-22 | OU SG 13MU-14-8-22 | SWSW | 14 | 080S | 220E | 4304735079 | 13990 | Federal | GW | P |
| OU SG 9MU-11-8-22 | OU SG 9MU-11-8-22 | NESE | 11 | 080S | 220E | 4304735091 | 13967 | Federal | GW | P |
| SG 11SG-23-8-22 | SG 11SG-23-8-22 | NESW | 23 | 080S | 220E | 4304735099 | 13901 | Federal | GW | S |
| OU SG 14W-11-8-22 | OU SG 14W-11-8-22 | SESW | 11 | 080S | 220E | 4304735114 | 14797 | Federal | GW | DRL |
| SG 5MU-23-8-22 | SG 5MU-23-8-22 | SWNW | 23 | 080S | 220E | 4304735115 | 14368 | Federal | GW | P |
| SG 6MU-23-8-22 | SG 6MU-23-8-22 | SENW | 23 | 080S | 220E | 4304735116 | 14231 | Federal | GW | P |
| SG 14MU-23-8-22 | SG 14MU-23-8-22 | SESW | 23 | 080S | 220E | 4304735117 | 14069 | Federal | GW | P |
| SG 13MU-23-8-22 | SG 13MU-23-8-22 | SWSW | 23 | 080S | 220E | 4304735190 | 14103 | Federal | GW | P |
| WH 7G-10-7-24 | WH 7G-10-7-24 | SWNE | 10 | 070S | 240E | 4304735241 | 14002 | Federal | GW | P |
| GB 4D-28-8-21 | GB 4D-28-8-21 | NWNW | 28 | 080S | 210E | 4304735246 | 14645 | Federal | GW | P |
| GB 7M-28-8-21 | GB 7M-28-8-21 | SWNE | 28 | 080S | 210E | 4304735247 | 14432 | Federal | GW | P |
| GB 14M-28-8-21 | GB 14M-28-8-21 | SESW | 28 | 080S | 210E | 4304735248 | 13992 | Federal | GW | P |
| SG 11MU-23-8-22 | SG 11MU-23-8-22 | NESW | 23 | 080S | 220E | 4304735257 | 13973 | Federal | GW | P |
| SG 15MU-14-8-22 | SG 15MU-14-8-22 | SWSE | 14 | 080S | 220E | 4304735328 | 14338 | Federal | GW | P |
| EIHX 14MU-25-8-22 | EIHX 14MU-25-8-22 | SESW | 25 | 080S | 220E | 4304735330 | 14501 | Federal | GW | P |
| EIHX 11MU-25-8-22 | EIHX 11MU-25-8-22 | NESW | 25 | 080S | 220E | 4304735331 | 14470 | Federal | GW | P |
| NBE 12ML-10-9-23 | NBE 12ML-10-9-23 | NWSW | 10 | 090S | 230E | 4304735333 | 14260 | Federal | GW | P |
| NBE 13ML-17-9-23 | NBE 13ML-17-9-23 | SWSW | 17 | 090S | 230E | 4304735334 | 14000 | Federal | GW | P |
| NBE 4ML-26-9-23 | NBE 4ML-26-9-23 | NWNW | 26 | 090S | 230E | 4304735335 | 14215 | Federal | GW | P |
| SG 7MU-11-8-22 | SG 7MU-11-8-22 | SWNE | 11 | 080S | 220E | 4304735374 | 14635 | Federal | GW | P |
| SG 1MU-11-8-22 | SG 1MU-11-8-22 | NENE | 11 | 080S | 220E | 4304735375 | 14279 | Federal | GW | P |
| OU SG 13W-11-8-22 | OU SG 13W-11-8-22 | SWSW | 11 | 080S | 220E | 4304735377 | 14796 | Federal | GW | DRL |
| SG 3MU-11-8-22 | SG 3MU-11-8-22 | NENW | 11 | 080S | 220E | 4304735379 | 14978 | Federal | GW | P |
| SG 8MU-11-8-22 | SG 8MU-11-8-22 | SENE | 11 | 080S | 220E | 4304735380 | 14616 | Federal | GW | P |
| SG 2MU-11-8-22 | SG 2MU-11-8-22 | NWNE | 11 | 080S | 220E | 4304735381 | 14636 | Federal | GW | P |
| SG 10MU-11-8-22 | SG 10MU-11-8-22 | NWSE | 11 | 080S | 220E | 4304735382 | 14979 | Federal | GW | P |
| OU GB 8MU-10-8-22 | OU GB 8MU-10-8-22 | SENE | 10 | 080S | 220E | 4304735422 | 15321 | Federal | GW | DRL |
| EIHX 2MU-25-8-22 | EIHX 2MU-25-8-22 | NWNE | 25 | 080S | 220E | 4304735427 | 14666 | Federal | GW | P |
| EIHX 1MU-25-8-22 | EIHX 1MU-25-8-22 | NENE | 25 | 080S | 220E | 4304735428 | 14705 | Federal | GW | P |
| EIHX 7MU-25-8-22 | EIHX 7MU-25-8-22 | SWNE | 25 | 080S | 220E | 4304735429 | 14682 | Federal | GW | P |
| EIHX 8MU-25-8-22 | EIHX 8MU-25-8-22 | SENE | 25 | 080S | 220E | 4304735430 | 14706 | Federal | GW | P |
| EIHX 9MU-25-8-22 | EIHX 9MU-25-8-22 | NESE | 25 | 080S | 220E | 4304735433 | 14558 | Federal | GW | P |
| EIHX 16MU-25-8-22 | EIHX 16MU-25-8-22 | SESE | 25 | 080S | 220E | 4304735434 | 14502 | Federal | GW | P |
| EIHX 15MU-25-8-22 | EIHX 15MU-25-8-22 | SWSE | 25 | 080S | 220E | 4304735435 | 14571 | Federal | GW | P |
| EIHX 10MU-25-8-22 | EIHX 10MU-25-8-22 | NWSE | 25 | 080S | 220E | 4304735436 | 14537 | Federal | GW | P |
| GB 3MU-3-8-22 | GB 3MU-3-8-22 | NENW | 03 | 080S | 220E | 4304735457 | 14575 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| NBE 15M-17-9-23 | NBE 15M-17-9-23 | SWSE | 17 | 090S | 230E | 4304735463 | 14423 | Federal | GW | P |
| NBE 7ML-17-9-23 | NBE 7ML-17-9-23 | SWNE | 17 | 090S | 230E | 4304735464 | 14232 | Federal | GW | P |
| NBE 3ML-17-9-23 | NBE 3ML-17-9-23 | NENW | 17 | 090S | 230E | 4304735465 | 14276 | Federal | GW | P |
| NBE 11M-17-9-23 | NBE 11M-17-9-23 | NESW | 17 | 090S | 230E | 4304735466 | 14431 | Federal | GW | P |
| NBE 10ML-10-9-23 | NBE 10ML-10-9-23 | NWSE | 10 | 090S | 230E | 4304735650 | 14377 | Federal | GW | P |
| NBE 6ML-10-9-23 | NBE 6ML-10-9-23 | SENW | 10 | 090S | 230E | 4304735651 | 14422 | Federal | GW | P |
| NBE 12ML-17-9-23 | NBE 12ML-17-9-23 | NWSW | 17 | 090S | 230E | 4304735652 | 14278 | Federal | GW | P |
| NBE 6ML-26-9-23 | NBE 6ML-26-9-23 | SENW | 26 | 090S | 230E | 4304735664 | 14378 | Federal | GW | P |
| NBE 11ML-26-9-23 | NBE 11ML-26-9-23 | NESW | 26 | 090S | 230E | 4304735665 | 14340 | Federal | GW | P |
| NBE 15ML-26-9-23 | NBE 15ML-26-9-23 | SWSE | 26 | 090S | 230E | 4304735666 | 14326 | Federal | GW | P |
| SG 4MU-23-8-22 | SG 4MU-23-8-22 | NWNW | 23 | 080S | 220E | 4304735758 | 14380 | Federal | GW | P |
| RWS 8ML-14-9-24 | RWS 8ML-14-9-24 | SENE | 14 | 090S | 240E | 4304735803 | 14539 | Federal | GW | S |
| SG 11MU-14-8-22 | SG 11MU-14-8-22 | NESW | 14 | 080S | 220E | 4304735829 | 14486 | Federal | GW | P |
| RB DS FED 1G-7-10-18 | RB DS FED 1G-7-10-18 | NENE | 07 | 100S | 180E | 4304735932 | 14457 | Federal | OW | S |
| RB DS FED 14G-8-10-18 | RB DS FED 14G-8-10-18 | SESW | 08 | 100S | 180E | 4304735933 | 14433 | Federal | OW | P |
| OU SG 14MU-14-8-22 | OU SG 14MU-14-8-22 | SESW | 14 | 080S | 220E | 4304735950 | 14479 | Federal | GW | P |
| COY 10ML-14-8-24 | COY 10ML-14-8-24 | NWSE | 14 | 080S | 240E | 4304736038 | | Federal | GW | APD |
| COY 12ML-24-8-24 | COY 12ML-24-8-24 | NWSW | 24 | 080S | 240E | 4304736039 | 14592 | Federal | OW | P |
| WIH 1AMU-21-8-22 | WIH 1AMU-21-8-22 | NENE | 21 | 080S | 220E | 4304736060 | 14980 | Federal | GW | P |
| NBE 4ML-10-9-23 | NBE 4ML-10-9-23 | NWNW | 10 | 090S | 230E | 4304736098 | 15732 | Federal | GW | P |
| NBE 8ML-10-9-23 | NBE 8ML-10-9-23 | SENE | 10 | 090S | 230E | 4304736099 | 15733 | Federal | GW | P |
| NBE 16ML-10-9-23 | NBE 16ML-10-9-23 | SESE | 10 | 090S | 230E | 4304736100 | 14728 | Federal | GW | P |
| NBE 8ML-12-9-23 | NBE 8ML-12-9-23 | SENE | 12 | 090S | 230E | 4304736143 | 15859 | Federal | GW | DRL |
| WH 12G-11-7-24 | WH 12G-11-7-24 | NWSW | 11 | 070S | 240E | 4304736195 | | Federal | GW | APD |
| HC 16M-6-7-22 | HC 16M-6-7-22 | SESE | 06 | 070S | 220E | 4304736197 | | Federal | GW | APD |
| HC 14M-6-7-22 | HC 14M-6-7-22 | SESW | 06 | 070S | 220E | 4304736198 | | Federal | GW | APD |
| WWT 8ML-25-8-24 | WWT 8ML-25-8-24 | SENE | 25 | 080S | 240E | 4304736199 | | Federal | GW | APD |
| GB 16D-28-8-21 | GB 16D-28-8-21 | SESE | 28 | 080S | 210E | 4304736260 | 14981 | Federal | GW | P |
| WH 7G-3-7-24 | WH 7G-3-7-24 | SWNE | 03 | 070S | 240E | 4304736347 | | Federal | GW | APD |
| NBE 5ML-10-9-23 | NBE 5ML-10-9-23 | SWNW | 10 | 090S | 230E | 4304736353 | 15227 | Federal | GW | P |
| NBE 7ML-10-9-23 | NBE 7ML-10-9-23 | SWNE | 10 | 090S | 230E | 4304736355 | 15850 | Federal | GW | DRL |
| NBE 3ML-10-9-23 | NBE 3ML-10-9-23 | NENW | 10 | 090S | 230E | 4304736356 | 15393 | Federal | GW | P |
| WH 4G-10-7-24 | WH 4G-10-7-24 | NWNW | 10 | 070S | 240E | 4304736359 | | Federal | GW | APD |
| EIHX 4MU-36-8-22 | EIHX 4MU-36-8-22 | NWNW | 36 | 080S | 220E | 4304736444 | 14875 | Federal | GW | P |
| EIHX 3MU-36-8-22 | EIHX 3MU-36-8-22 | NENW | 36 | 080S | 220E | 4304736445 | 14860 | Federal | GW | P |
| EIHX 2MU-36-8-22 | EIHX 2MU-36-8-22 | NWNE | 36 | 080S | 220E | 4304736446 | 14840 | Federal | GW | P |
| EIHX 1MU-36-8-22 | EIHX 1MU-36-8-22 | NENE | 36 | 080S | 220E | 4304736447 | 14861 | Federal | GW | P |
| WWT 2ML-24-8-24 | WWT 2ML-24-8-24 | NWNE | 24 | 080S | 240E | 4304736515 | | Federal | GW | APD |
| RWS 1ML-1-9-24 | RWS 1ML-1-9-24 | NENE | 01 | 090S | 240E | 4304736517 | | Federal | GW | APD |
| RWS 3ML-1-9-24 | RWS 3ML-1-9-24 | NENW | 01 | 090S | 240E | 4304736518 | | Federal | GW | APD |
| RWS 9ML-1-9-24 | RWS 9ML-1-9-24 | NESE | 01 | 090S | 240E | 4304736519 | | Federal | GW | APD |
| RWS 15ML-1-9-24 | RWS 15ML-1-9-24 | SWSE | 01 | 090S | 240E | 4304736521 | | Federal | GW | APD |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| BSW 1ML-12-9-24 | BSW 1ML-12-9-24 | NENE | 12 | 090S | 240E | 4304736522 | | Federal | GW | APD |
| BSW 11ML-13-9-24 | BSW 11ML-13-9-24 | NESW | 13 | 090S | 240E | 4304736523 | | Federal | GW | APD |
| NBE 7ML-26-9-23 | NBE 7ML-26-9-23 | SWNE | 26 | 090S | 230E | 4304736587 | 16008 | Federal | GW | DRL |
| NBE 8ML-26-9-23 | NBE 8ML-26-9-23 | SENE | 26 | 090S | 230E | 4304736588 | 15689 | Federal | GW | P |
| NBE 1ML-26-9-23 | NBE 1ML-26-9-23 | NENE | 26 | 090S | 230E | 4304736589 | 15880 | Federal | GW | DRL |
| NBE 2ML-26-9-23 | NBE 2ML-26-9-23 | NWNE | 26 | 090S | 230E | 4304736590 | 15898 | Federal | GW | DRL |
| NBE 3ML-26-9-23 | NBE 3ML-26-9-23 | NENW | 26 | 090S | 230E | 4304736591 | 15906 | Federal | GW | DRL |
| NBE 5ML-26-9-23 | NBE 5ML-26-9-23 | SWNW | 26 | 090S | 230E | 4304736592 | 15839 | Federal | GW | DRL |
| NBE 9ML-10-9-23 | NBE 9ML-10-9-23 | NESE | 10 | 090S | 230E | 4304736593 | 15438 | Federal | GW | P |
| NBE 11ML-10-9-23 | NBE 11ML-10-9-23 | NESW | 10 | 090S | 230E | 4304736594 | 15228 | Federal | GW | P |
| NBE 15ML-10-9-23 | NBE 15ML-10-9-23 | SWSE | 10 | 090S | 230E | 4304736595 | 15439 | Federal | GW | P |
| NBE 1ML-12-9-23 | NBE 1ML-12-9-23 | NENE | 12 | 090S | 230E | 4304736613 | | Federal | GW | APD |
| NBE 2ML-17-9-23 | NBE 2ML-17-9-23 | NWNE | 17 | 090S | 230E | 4304736614 | 15126 | Federal | GW | P |
| NBE 4ML-17-9-23 | NBE 4ML-17-9-23 | NWNW | 17 | 090S | 230E | 4304736615 | 15177 | Federal | GW | P |
| NBE 6ML-17-9-23 | NBE 6ML-17-9-23 | SENW | 17 | 090S | 230E | 4304736616 | 15127 | Federal | GW | P |
| NBE 10ML-17-9-23 | NBE 10ML-17-9-23 | NWSE | 17 | 090S | 230E | 4304736617 | 15128 | Federal | GW | P |
| NBE 14ML-17-9-23 | NBE 14ML-17-9-23 | SESW | 17 | 090S | 230E | 4304736618 | 15088 | Federal | GW | P |
| NBE 9ML-26-9-23 | NBE 9ML-26-9-23 | NESE | 26 | 090S | 230E | 4304736619 | 15322 | Federal | GW | P |
| NBE 10D-26-9-23 | NBE 10D-26-9-23 | NWSE | 26 | 090S | 230E | 4304736620 | 15975 | Federal | GW | DRL |
| NBE 12ML-26-9-23 | NBE 12ML-26-9-23 | NWSW | 26 | 090S | 230E | 4304736621 | 15840 | Federal | GW | DRL |
| NBE 13ML-26-9-23 | NBE 13ML-26-9-23 | SWSW | 26 | 090S | 230E | 4304736622 | 15690 | Federal | GW | P |
| NBE 14ML-26-9-23 | NBE 14ML-26-9-23 | SESW | 26 | 090S | 230E | 4304736623 | 15262 | Federal | GW | P |
| NBE 16ML-26-9-23 | NBE 16ML-26-9-23 | SESE | 26 | 090S | 230E | 4304736624 | 15735 | Federal | GW | P |
| RWS 13ML-14-9-24 | RWS 13ML-14-9-24 | SWSW | 14 | 090S | 240E | 4304736737 | | Federal | GW | APD |
| RWS 12ML-14-9-24 | RWS 12ML-14-9-24 | NWSW | 14 | 090S | 240E | 4304736738 | | Federal | GW | APD |
| SG 3MU-23-8-22 | SG 3MU-23-8-22 | SESW | 14 | 080S | 220E | 4304736940 | 15100 | Federal | GW | P |
| NBE 5ML-17-9-23 | NBE 5ML-17-9-23 | SWNW | 17 | 090S | 230E | 4304736941 | 15101 | Federal | GW | P |
| WWT 2ML-25-8-24 | WWT 2ML-25-8-24 | NWNE | 25 | 080S | 240E | 4304737301 | | Federal | GW | APD |
| WWT 1ML-25-8-24 | WWT 1ML-25-8-24 | NENE | 25 | 080S | 240E | 4304737302 | | Federal | GW | APD |
| HK 15ML-19-8-25 | HK 15ML-19-8-25 | SWSE | 19 | 080S | 250E | 4304737303 | | Federal | GW | APD |
| WT 13ML-19-8-25 | WT 13ML-19-8-25 | SWSW | 19 | 080S | 250E | 4304737304 | | Federal | GW | APD |
| HK 3ML-29-8-25 | HK 3ML-29-8-25 | NENW | 29 | 080S | 250E | 4304737305 | | Federal | GW | APD |
| HK 5ML-29-8-25 | HK 5ML-29-8-25 | SWNW | 29 | 080S | 250E | 4304737330 | | Federal | GW | APD |
| HK 2ML-30-8-25 | HK 2ML-30-8-25 | NWNE | 30 | 080S | 250E | 4304737331 | | Federal | GW | APD |
| HK 5ML-30-8-25 | HK 5ML-30-8-25 | SWNW | 30 | 080S | 250E | 4304737332 | | Federal | GW | APD |
| HK 10ML-30-8-25 | HK 10ML-30-8-25 | NWSE | 30 | 080S | 250E | 4304737333 | | Federal | GW | APD |
| HK 14ML-30-8-25 | HK 14ML-30-8-25 | SESW | 30 | 080S | 250E | 4304737334 | | Federal | GW | APD |
| HK 6ML-30-8-25 | HK 6ML-30-8-25 | SENW | 30 | 080S | 250E | 4304737348 | | Federal | GW | APD |
| HK 8ML-30-8-25 | HK 8ML-30-8-25 | SENE | 30 | 080S | 250E | 4304737349 | | Federal | GW | APD |
| WWT 7ML-25-8-24 | WWT 7ML-25-8-24 | SWNE | 25 | 080S | 240E | 4304737407 | | Federal | GW | APD |
| WWT 9ML-25-8-24 | WWT 9ML-25-8-24 | NESE | 25 | 080S | 240E | 4304737408 | | Federal | GW | APD |
| WWT 10ML-25-8-24 | WWT 10ML-25-8-24 | NWSE | 25 | 080S | 240E | 4304737409 | | Federal | GW | APD |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---|---|---|---|---|---|---|---|---|---|---|
| WWT 15ML-25-8-24 | WWT 15ML-25-8-24 | SWSE | 25 | 080S | 240E | 4304737410 | | Federal | GW | APD |
| BBS 15G-22-7-21 | BBS 15G-22-7-21 | SWSE | 22 | 070S | 210E | 4304737443 | 15688 | Federal | OW | P |
| WWT 15ML-13-8-24 | WWT 15ML-13-8-24 | SWSE | 13 | 080S | 240E | 4304737524 | | Federal | GW | APD |
| WWT 16ML-13-8-24 | WWT 16ML-13-8-24 | SESE | 13 | 080S | 240E | 4304737525 | | Federal | GW | APD |
| COY 6ML-23-8-24 | COY 6ML-23-8-24 | SENW | 23 | 080S | 240E | 4304737526 | | Federal | GW | APD |
| NBZ 8ML-23-8-24 | NBZ 8ML-23-8-24 | SENE | 23 | 080S | 240E | 4304737527 | | Federal | GW | APD |
| COY 9ML-23-8-24 | COY 9ML-23-8-24 | NESE | 23 | 080S | 240E | 4304737528 | | Federal | GW | APD |
| NBZ 15ML-23-8-24 | NBZ 15ML-23-8-24 | SWSE | 23 | 080S | 240E | 4304737529 | | Federal | GW | APD |
| COY 16ML-23-8-24 | COY 16ML-23-8-24 | SESE | 23 | 080S | 240E | 4304737530 | | Federal | GW | APD |
| COY 5ML-24-8-24 | COY 5ML-24-8-24 | SWNW | 24 | 080S | 240E | 4304737531 | | Federal | GW | APD |
| COY 6ML-24-8-24 | COY 6ML-24-8-24 | SENW | 24 | 080S | 240E | 4304737532 | | Federal | GW | APD |
| COY 6ML-21-8-24 | COY 6ML-21-8-24 | SENW | 21 | 080S | 240E | 4304737584 | | Federal | GW | APD |
| COY 4ML-21-8-24 | COY 4ML-21-8-24 | NWNW | 21 | 080S | 240E | 4304737585 | | Federal | GW | APD |
| COY 14ML-21-8-24 | COY 14ML-21-8-24 | SESW | 21 | 080S | 240E | 4304737586 | | Federal | GW | APD |
| COY 15ML-21-8-24 | COY 15ML-21-8-24 | SWSE | 21 | 080S | 240E | 4304737587 | | Federal | GW | NEW |
| WWT 1ML-24-8-24 | WWT 1ML-24-8-24 | NENE | 24 | 080S | 240E | 4304737590 | | Federal | GW | APD |
| RWS 13ML-23-9-24 | RWS 13ML-23-9-24 | SWSW | 23 | 090S | 240E | 4304737591 | | Federal | GW | APD |
| WWT 8ML-24-8-24 | WWT 8ML-24-8-24 | SENE | 24 | 080S | 240E | 4304737640 | | Federal | GW | APD |
| GB 16ML-20-8-22 | GB 16ML-20-8-22 | SESE | 20 | 080S | 220E | 4304737664 | 15948 | Federal | GW | DRL |
| NBZ 1ML-29-8-24 | NBZ 1ML-29-8-24 | NENE | 29 | 080S | 240E | 4304737666 | | Federal | GW | APD |
| WWT 16ML-24-8-24 | WWT 16ML-24-8-24 | SESE | 24 | 080S | 240E | 4304737930 | | Federal | GW | APD |
| WWT 15ML-24-8-24 | WWT 15ML-24-8-24 | SWSE | 24 | 080S | 240E | 4304737931 | | Federal | GW | APD |
| COY 14ML-24-8-24 | COY 14ML-24-8-24 | SESW | 24 | 080S | 240E | 4304737932 | | Federal | GW | APD |
| COY 13ML-24-8-24 | COY 13ML-24-8-24 | SWSW | 24 | 080S | 240E | 4304737933 | | Federal | GW | APD |
| COY 11ML-24-8-24 | COY 11ML-24-8-24 | NESW | 24 | 080S | 240E | 4304737934 | | Federal | GW | APD |
| COY 15ML-14-8-24 | COY 15ML-14-8-24 | SWSE | 14 | 080S | 240E | 4304737935 | | Federal | GW | APD |
| COY 14ML-14-8-24 | COY 14ML-14-8-24 | SESW | 14 | 080S | 240E | 4304737936 | | Federal | GW | APD |
| COY 12ML-14-8-24 | COY 12ML-14-8-24 | NWSW | 14 | 080S | 240E | 4304737937 | | Federal | GW | APD |
| COY 11ML-14-8-24 | COY 11ML-14-8-24 | NESW | 14 | 080S | 240E | 4304737938 | | Federal | GW | APD |
| WVX 8ML-5-8-22 | WVX 8ML-5-8-22 | SENE | 05 | 080S | 220E | 4304738140 | | Federal | GW | APD |
| WVX 6ML-5-8-22 | WVX 6ML-5-8-22 | SENW | 05 | 080S | 220E | 4304738141 | | Federal | GW | APD |
| BBS 5G-23-7-21 | BBS 5G-23-7-21 | SWNW | 23 | 070S | 210E | 4304738471 | | Federal | OW | APD |
| GB 12SG-29-8-22 | GB 12SG-29-8-22 | NWSW | 29 | 080S | 220E | 4304738766 | | Federal | GW | APD |
| GB 10SG-30-8-22 | GB 10SG-30-8-22 | NWSE | 30 | 080S | 220E | 4304738767 | | Federal | GW | APD |
| NBE 12SWD-10-9-23 | NBE 12SWD-10-9-23 | NWSW | 10 | 090S | 230E | 4304738875 | | Federal | WD | APD |
| OP 16MU-3-7-20 | OP 16MU-3-7-20 | SESE | 03 | 070S | 200E | 4304738944 | | Federal | OW | APD |
| | | | | | | | | | | |
| WF 1P-1-15-19 | WF 1P-1-15-19 | NWNW | 06 | 150S | 200E | 4304736781 | 14862 | Indian | GW | S |

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: 1/1/2007 | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Operator Name Change |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE _____ DATE 3/16/2007

(This space for State use only)

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**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068
4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: 1/1/2007 | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Well Name Changes |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE _____ DATE 4/17/2007

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# United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

January 23, 2008

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP Uinta Basin, Inc.** into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective dated stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken
Land Law Examiner
Branch of Fluid Minerals

cc: MMS
State of Utah, DOGM,

bcc: Dave Mascarenas
Susan Bauman
Connie Seare

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JAN 28 2008
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Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
VERNAL FIELD OFFICE
2007 JAN 25 PM 12:56
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

***Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

***SUBMIT IN TRIPLICATE - Other instructions on reverse side***

5. Lease Serial No.
UTU-75503

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.
HK 2ML-30-8-25

2. Name of Operator
QEP Uinta Basin, Inc. Contact: Jan Nelson

9. API Well No.
43-047-37331

3a. Address
11002 East 17500 South, Vernal, UT 84078

3b. Phone No. *(include area code)*
435-781-4032

10. Field and Pool, or Exploratory Area
UNDESIGNATED

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
660' FNL 1973' FEL, NWNE, SECTION 30, T8S, R25E

11. County or Parish, State
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| [X] Notice of Intent | [ ] Acidize | [ ] Deepen | [ ] Production (Start/Resume) | [ ] Water Shut-Off |
| | [ ] Alter Casing | [ ] Fracture Treat | [ ] Reclamation | [ ] Well Integrity |
| [ ] Subsequent Report | [ ] Casing Repair | [ ] New Construction | [ ] Recomplete | [X] Other APD EXTENSION |
| | [ ] Change Plans | [ ] Plug and Abandon | [ ] Temporarily Abandon | |
| [ ] Final Abandonment Notice | [ ] Convert to Injection | [ ] Plug Back | [ ] Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin Inc, hereby requests a 1 year extension on the APD for the HK 2ML-30-8-25.

BLM APD approval date: 2/22/2006

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14. I hereby certify that the foregoing is true and correct

| Name *(Printed/Typed)* | Title |
|---|---|
| Laura Bills | Regulatory Assistant |
| Signature Laura Bills | Date January 25, 2007 |

**THIS SPACE FOR FEDERAL OR STATE USE**

| Approved by | Title | Date |
|---|---|---|
| | Petroleum Engineer | FEB 12 2007 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)*

UDOGM

CONDITIONS OF APPROVAL ATTACHED

[redacted]

**Application for Permit to Drill**
**Request for Permit Extension**
**Validation**
(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37331
**Well Name:** HK 2ML-30-8-25
**Location:** 660' FNL 1973' FEL, NWNE, SEC. 30, T8S, R25E
**Company Permit Issued to:** QEP UINTA BASIN, INC.
**Date Original Permit Issued:** 2/22/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐ No☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐ No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐ No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐ No☑

Has the approved source of water for drilling changed? Yes☐ No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐ No☑

Is bonding still in place, which covers this proposed well? Yes☑ No☐

Laura Bills
Signature

1/25/2007
Date

Title: REGULATORY ASSISTANT

Representing: QEP UINTA BASIN, INC.

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# CONDITIONS OF APPROVAL

## QEP Uintah Basin, Inc.

### Notice of Intent
### APD Extension

**Lease:** UTU-75503
**Well:** HK 2ML-30-8-25
**Location:** NWNE Sec 30-T8S-R25E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 2/22/08.

2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

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DIV. OF OIL, GAS & MINING

CONFIDENTIAL

FORM 9

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75503

# SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: HK 2ML-30-8-25

2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.

9. API NUMBER: 4304737331

3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4331

10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FNL 1973' FEL COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 30 8S 25E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: APD EXTENSION |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company hereby requests a 1 year extension on the HK 2ML-30-8-25.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-15-07

By: [signature]

NAME (PLEASE PRINT) Laura Bills TITLE Regulatory Affairs

SIGNATURE Laura Bills DATE 11/9/2007

(This space for State use only)

11-16-07 RM

(5/2000)

(See Instructions on Reverse Side)

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NOV 13 2007
DIV. OF OIL, GAS & MINING

[redacted]

**Application for Permit to Drill**
**Request for Permit Extension**
**Validation**
(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37331
**Well Name:** HK 2ML-30-8-25
**Location:** 660' FNL 1973' FEL,NWNE, SEC. 30, T8S, R25E
**Company Permit Issued to:** Questar Exploration & Production Co.
**Date Original Permit Issued:** 11/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐ No☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐ No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐ No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐ No☑

Has the approved source of water for drilling changed? Yes☐ No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐ No☑

Is bonding still in place, which covers this proposed well? Yes☑ No☐

Laura Bills
Signature

11/9/2007
Date

Title: Regulatory Affairs

Representing: Questar Exploration & Production Co.

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NOV 13 2007
DIV. OF OIL, GAS & MINING

# United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
http://www.blm.gov/ut/st/en/fo/vernal/html


TAKE PRIDE® IN AMERICA

IN REPLY REFER TO:
3160
UT08300

May 14, 2008

43-047-37331

Jan Nelson
Questar Exploration & Production, Co.
11002 East 17500 South
Vernal, UT 84078

Re: Notice of Expiration
Well No. HK 2ML-30-8-25
NWNE, Sec. 30, T8S, R25E
Uintah County, Utah
Lease No. UTU-75503

Dear Ms. Nelson:

The Application for Permit to Drill the above-referenced well was approved on February 22, 2006. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until February 22, 2008. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

If you have any questions regarding this matter, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson
Land Law Examiner

cc: UDOGM


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MAY 19 2008
DIV. OF OIL, GAS & MINING

JON M. HUNTSMAN, JR.
*Governor*

GARY R. HERBERT
*Lieutenant Governor*

# State of Utah
**DEPARTMENT OF NATURAL RESOURCES**

MICHAEL R. STYLER
*Executive Director*

**Division of Oil Gas and Mining**

JOHN R. BAZA
*Division Director*

November 6, 2008

43 047 37331
HK 2ML-30-8-25
8S 25E 30

Laura Bills
Questar Exploration & Production, Co.
11002 East 17500 South
Vernal, UT 84078

Re: APDs Rescinded at the request of Questar Exploration & Production, Co.

Dear Ms. Bills:

Enclosed find the list of APDs that you requested to be rescinded to Questar Exploration & Production, Company. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective November 6, 2008.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

| | |
|---|---|
| WT 13ML-19-8-25 | 43-047-37304 |
| NBZ 7ML-29-8-24 | 43-047-37243 |
| HK 14ML-30-8-25 | 43-047-37334 |
| HK 10ML-30-8-25 | 43-047-37333 |
| HK 08ML-30-8-25 | 43-047-37349 |
| HK 06ML-30-8-25 | 43-047-37348 |
| HK 05ML-30-8-25 | 43-047-37332 |
| HK 02ML-30-8-25 | 43-047-37331 |
| HK 05ML-29-8-25 | 43-047-37330 |
| HK 03ML-29-8-25 | 43-047-37305 |
| HK 15ML-19-8-25 | 43-047-37303 |
| CWD 8ML-32-8-24 | 43-047-37275 |
| CWD 1ML-32-8-24 | 43-047-37346 |