

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-38420
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No.
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area code) (435) 781-7060	8. Lease Name and Well No. BONANZA 1023-7A
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 693' FNL 694' FEL 639885X 39.968683 At proposed prod. Zone 4425356Y -109.362065		9. API Well No. 43-047-37327
14. Distance in miles and direction from nearest town or post office* 27.6 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory Natural Buttes
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 693'	16. No. of Acres in lease 636.6	11. Sec., T., R., M., or Blk, and Survey or Area SEC 7-T10S-R23E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8400'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5249.8' GL	22. Approximate date work will start* UPON APPROVAL	13. State UT
20. BLM/BIA Bond No. on file CO-1203		17. Spacing Unit dedicated to this well 40
23. Estimated duration TO BE DETERMINED		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Debra Domenici</i>	Name (Printed/Typed) DEBRA DOMENICI	Date 10/18/2005
Title ASSOCIATE ENVIRONMENTAL ANALYST		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 10-26-05
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

RECEIVED

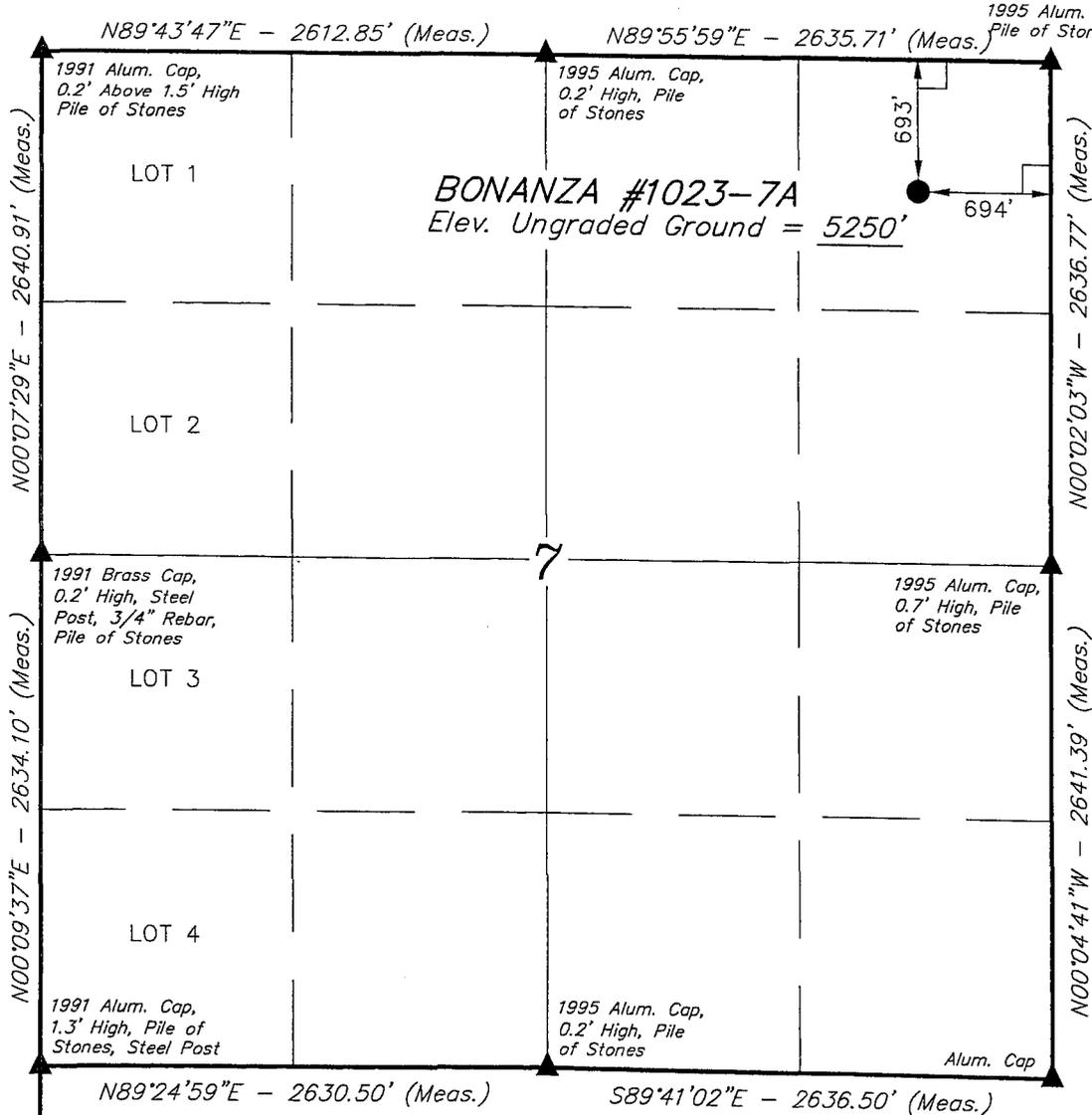
OCT 24 2005

DIV. OF OIL, GAS & MINING

T10S, R23E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, BONANZA #1023-7A, located as shown in the NE 1/4 NE 1/4 of Section 7, T10S, R23E, S.L.B.&M. Uintah County, Utah.

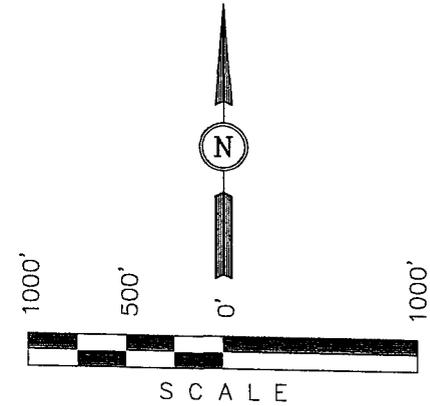


BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

R
22
E
R
23
E

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°58'07.65" (39.968792)
 LONGITUDE = 109°21'45.32" (109.362589)
 (NAD 27)
 LATITUDE = 39°58'07.77" (39.968825)
 LONGITUDE = 109°21'42.87" (109.361908)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-23-05	DATE DRAWN: 09-13-05
PARTY B.B. T.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

BONANZA 1023-7A
NENE SEC 7-T10S-R23E
UINTAH COUNTY, UTAH
UTU-38420

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1610'
Wasatch	4140'
Mesaverde	6250'
TD	8400'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1610'
Gas	Wasatch	4140'
Gas	Mesaverde	6250'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8400' TD, approximately equals 3360 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1512 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	2270 0.79*****	1370 1.58	254000 4.49
PRODUCTION	4-1/2"	0 to 8400	11.60	M-80 or I-80	LTC	7780 2.71	6350 1.35	201000 2.36

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.8 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 2869 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
Option 2	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,640'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	380	60%	11.00	3.38
	TAIL	4,760'	50/50 Poz/G + 10% salt + 2% gel	1330	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.
 Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: _____
 Brad Laney
 DRILLING SUPERINTENDENT: _____
 Randy Bayne

DATE: _____
 DATE: _____

BONANZA 1023-7A
NENE SEC 7-T10S-R23E
UINTAH COUNTY, UTAH
UTU-38420

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

The proposed access road is approximately 0.2 miles +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

Exceptions to Best Management Practices (BMPs) Requested:

Approximately 1131' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil type has a poor history for successful rehabilitation.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Where available a 2" or 3" poly pipe will be installed with the existing rights-of-way to supply water during drilling and completion operations. There will be no new disturbance needed and the poly line will be removed after completion operations. The fresh water will be supplied from the power plant located within the following Sections 23, 24, 25, 26, 35, & 36, T8S, R23E.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 20 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring of the pit, the stockpiled topsoil will be spread evenly over the location up to the rig anchor points, the location shall be reshaped to the

original contour to the extent possible, and the location will be reseeded with Crested Wheatgrass using appropriate reclamation methods.

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Lease Stipulations:

No construction or drilling May 15 through July 20.

13. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

Seed Mixture:

The following seed mixture will be used during interim reclamation:

Crested Wheatgrass	6 lb/acre
Needle and Thread Grass	6 lb/acre

Operator will contact the BLM for the seed mixture when final reclamation of the location occurs.

14. Lessee's or Operators's Representative & Certification:

Debra Domenici
Associate Environmental Analyst
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

October 18, 2005

Date

WESTPORT OIL AND GAS COMPANY, L.P.
BONANZA #1023-7A
SECTION 7, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRCTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.6 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-7A
LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T10S, R23E, S.L.B.&M.

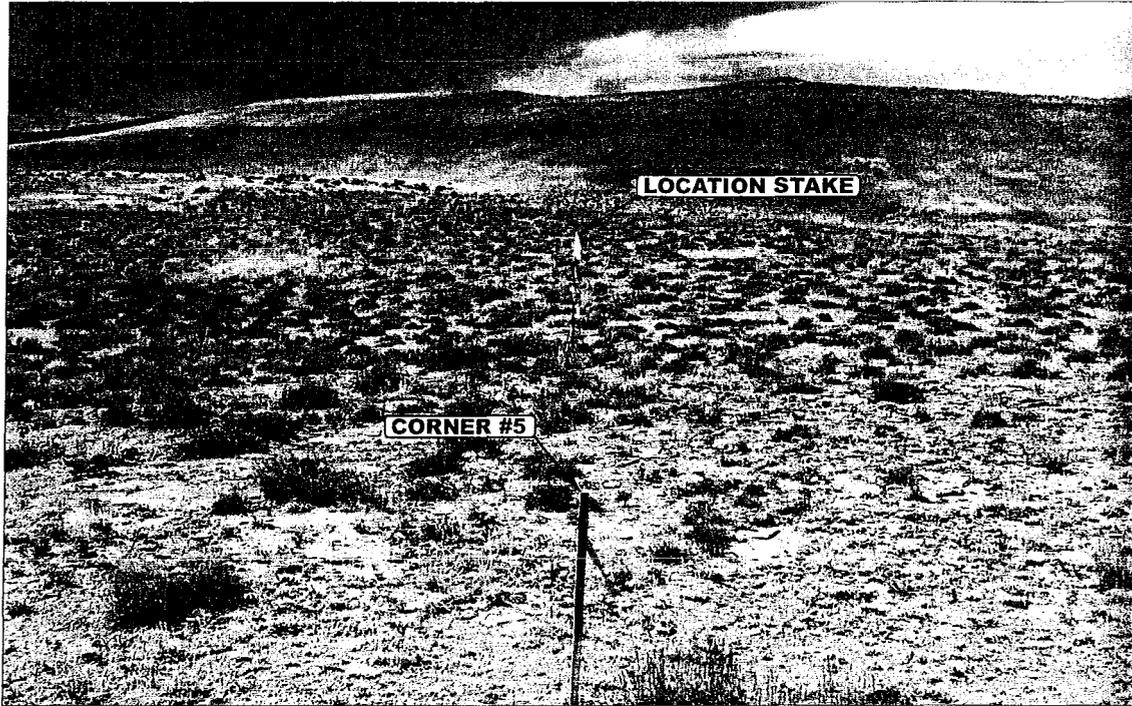


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

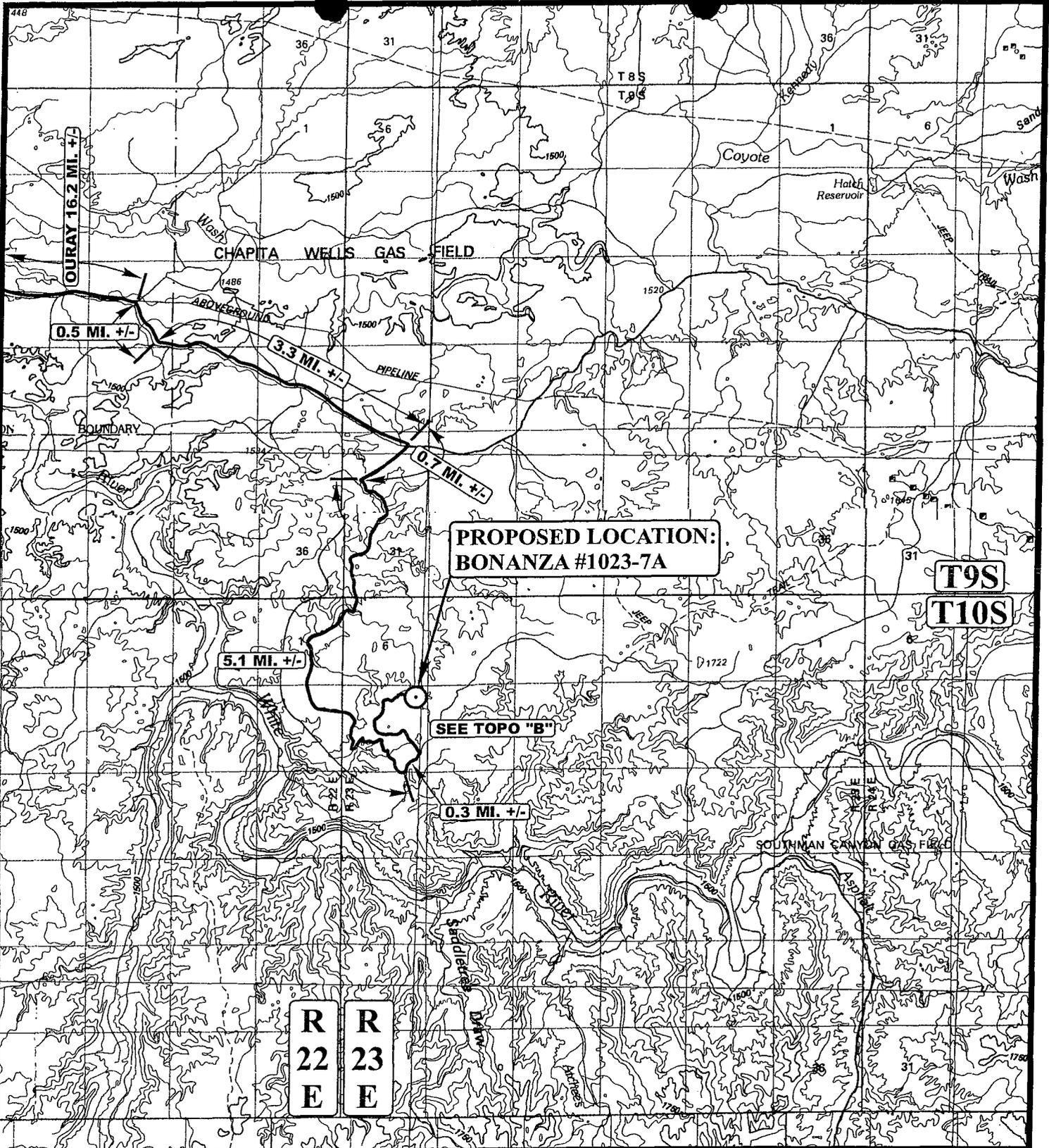
CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	29	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: S.L.	REVISED: 00-00-00		



**PROPOSED LOCATION:
BONANZA #1023-7A**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



WESTPORT OIL AND GAS COMPANY L.P.

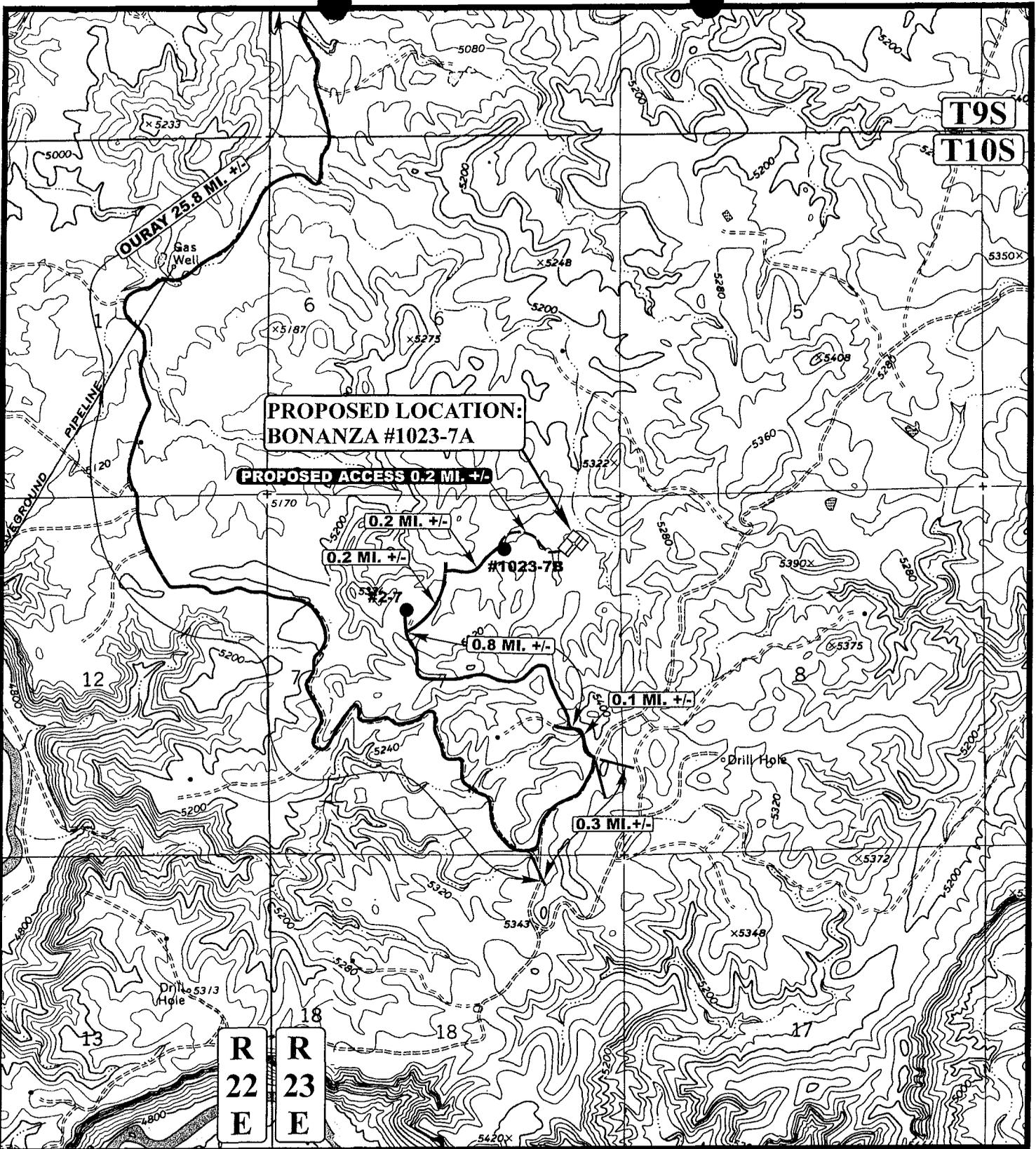
BONANZA #1023-7A
SECTION 7, T10S, R23E, S.L.B.&M.
693' FNL 694' FEL

**TOPOGRAPHIC
MAP**

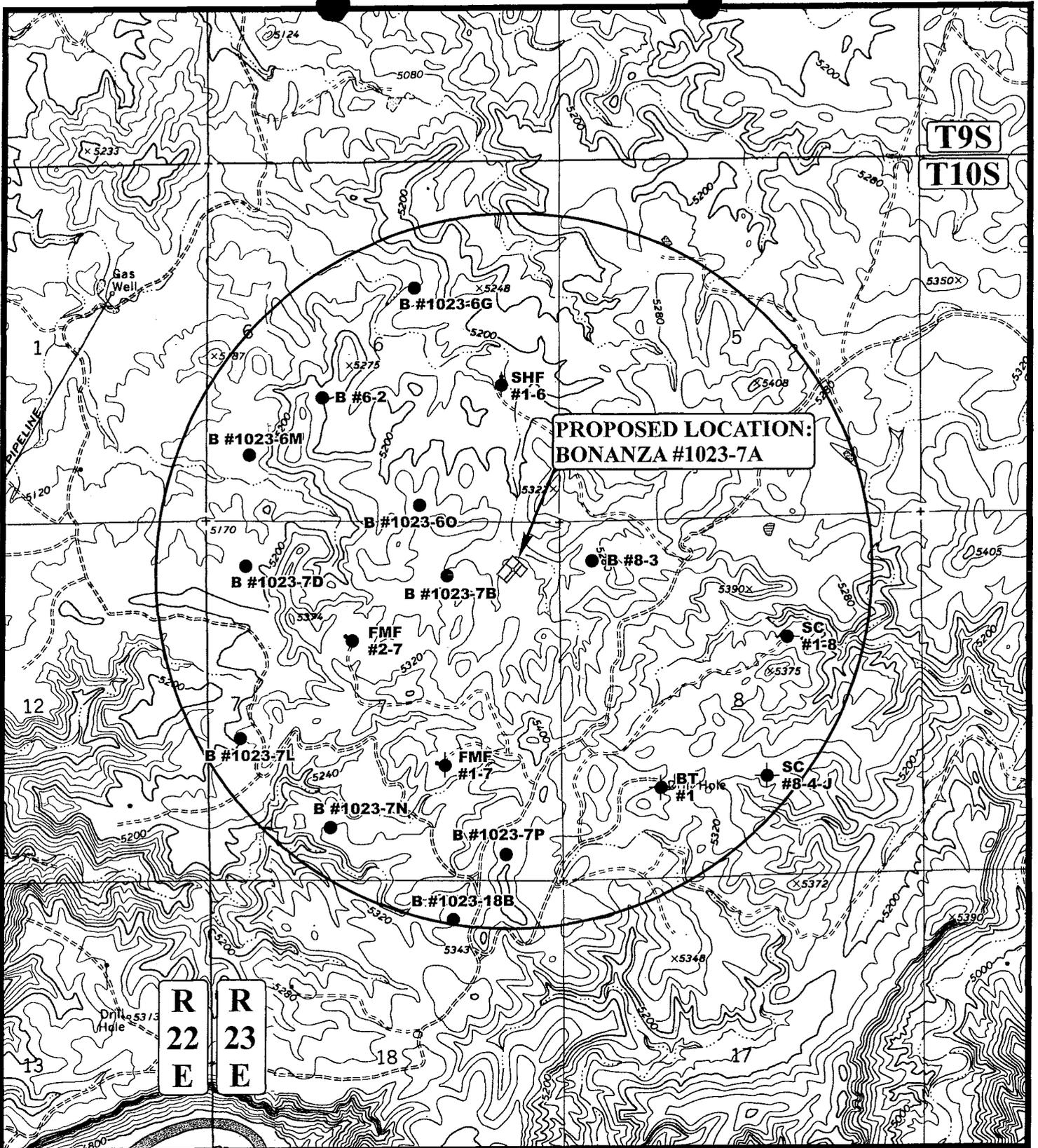
08	29	05
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





<p>LEGEND:</p> <p>----- PROPOSED ACCESS ROAD</p> <p>----- EXISTING ROAD</p>	<p style="text-align: center;">WESTPORT OIL AND GAS COMPANY L.P.</p> <p style="text-align: center;">BONANZA #1023-7A</p> <p style="text-align: center;">SECTION 7, T10S, R23E, S.L.B.&M.</p> <p style="text-align: center;">693' FNL 694' FEL</p>															
<p>U & L S</p> <p>Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813</p>	<div style="text-align: center;"> <p>N</p> </div> <table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <tr> <td colspan="3">TOPOGRAPHIC</td> </tr> <tr> <td>MAP</td> <td>08</td> <td>29</td> </tr> <tr> <td>MONTH</td> <td>DAY</td> <td>YEAR</td> </tr> <tr> <td colspan="2">SCALE: 1" = 2000'</td> <td>DRAWN BY: S.L.</td> </tr> <tr> <td colspan="3">REVISED: 00-00-00</td> </tr> </table> <div style="text-align: right; margin-top: 10px;"> <p style="font-size: 2em; font-weight: bold; border: 1px solid black; padding: 5px;">B</p> <p>TOPO</p> </div>	TOPOGRAPHIC			MAP	08	29	MONTH	DAY	YEAR	SCALE: 1" = 2000'		DRAWN BY: S.L.	REVISED: 00-00-00		
TOPOGRAPHIC																
MAP	08	29														
MONTH	DAY	YEAR														
SCALE: 1" = 2000'		DRAWN BY: S.L.														
REVISED: 00-00-00																



**PROPOSED LOCATION:
BONANZA #1023-7A**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY L.P.

**BONANZA #1023-7A
SECTION 7, T10S, R23E, S.L.B.&M.
693' FNL 694' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

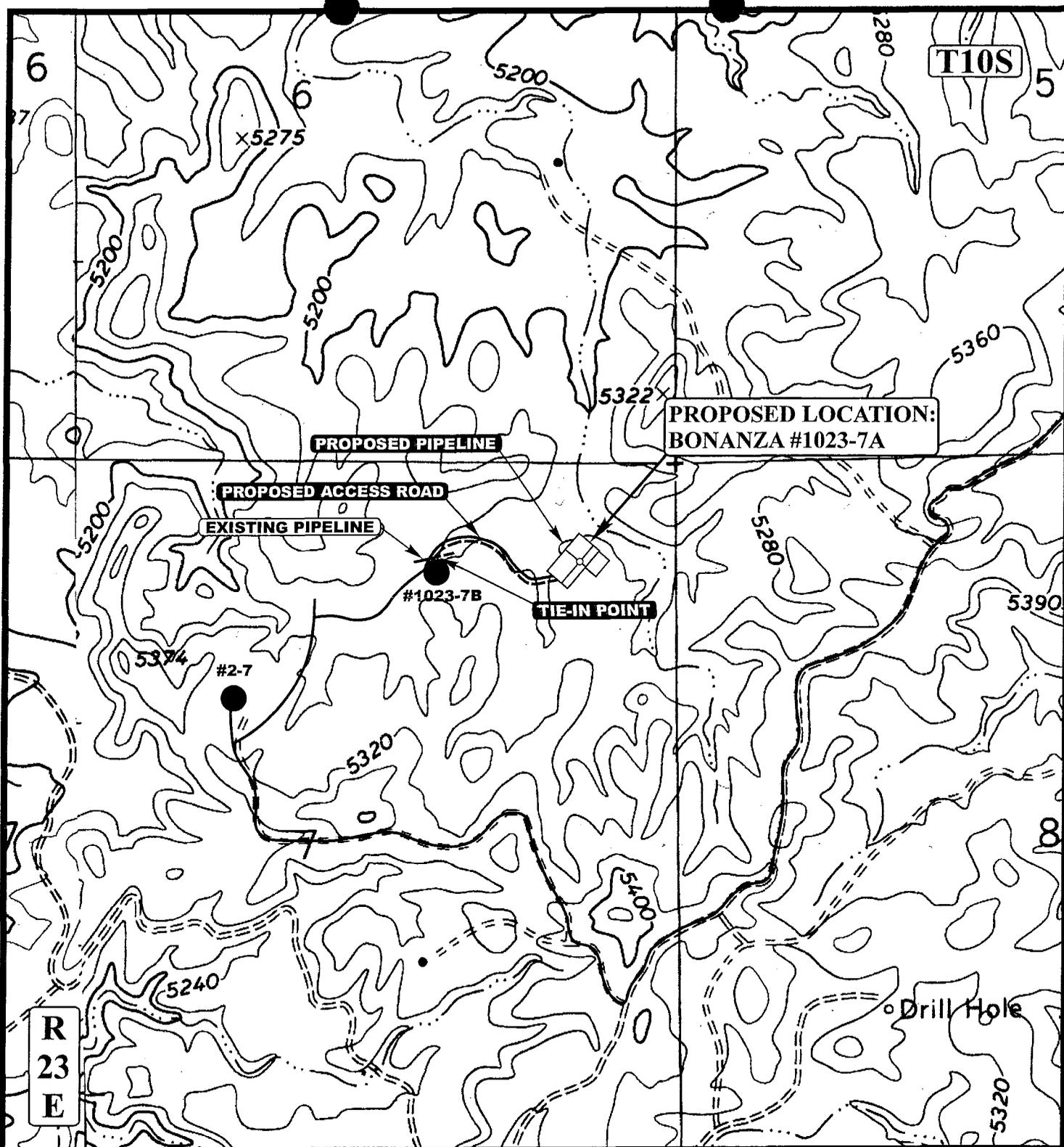


TOPOGRAPHIC MAP

08	29	05
MONTH	DAY	YEAR

 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,131' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

WESTPORT OIL AND GAS COMPANY L.P.

BONANZA #1023-7A
SECTION 7, T10S, R23E, S.L.B.&M.
693' FNL 694' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
08 29 05
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

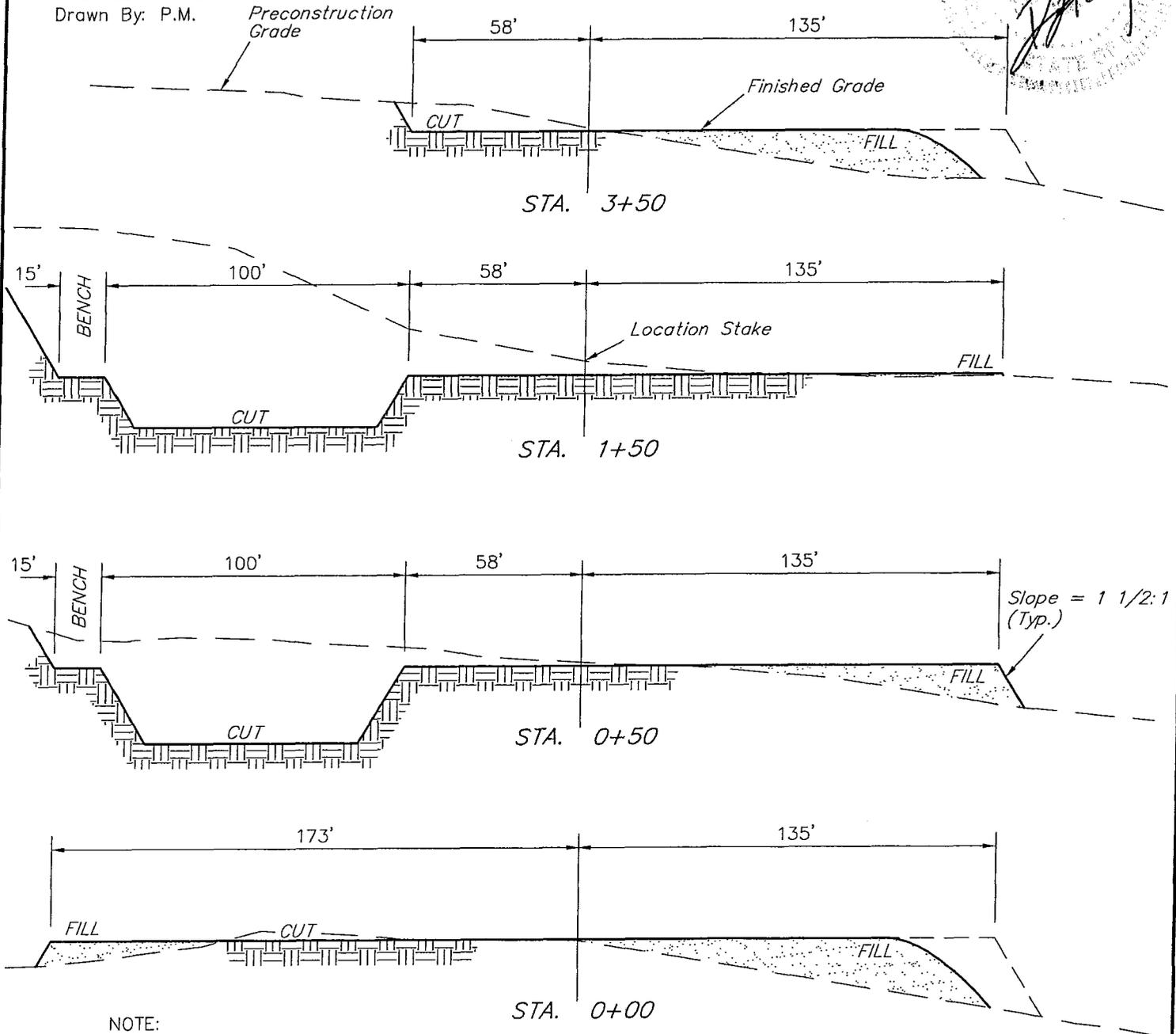
BONANZA #1023-7A

SECTION 7, T10S, R23E, S.L.B.&M.

693' FNL 694' FEL

X-Section Scale
1" = 20'
1" = 50'

DATE: 09-13-05
Drawn By: P.M.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,940 Cu. Yds.
Remaining Location	= 13,110 Cu. Yds.
TOTAL CUT	= 15,050 CU.YDS.
FILL	= 6,110 CU.YDS.

EXCESS MATERIAL	= 8,940 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,080 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 4,860 Cu. Yds.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/24/2005

API NO. ASSIGNED: 43-047-37327

WELL NAME: BONANZA 1023-7A
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

NENE 07 100S 230E
 SURFACE: 0693 FNL 0694 FEL
 BOTTOM: 0693 FNL 0694 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-38420
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

LATITUDE: 39.96868
 LONGITUDE: -109.3621

RECEIVED AND/OR REVIEWED:

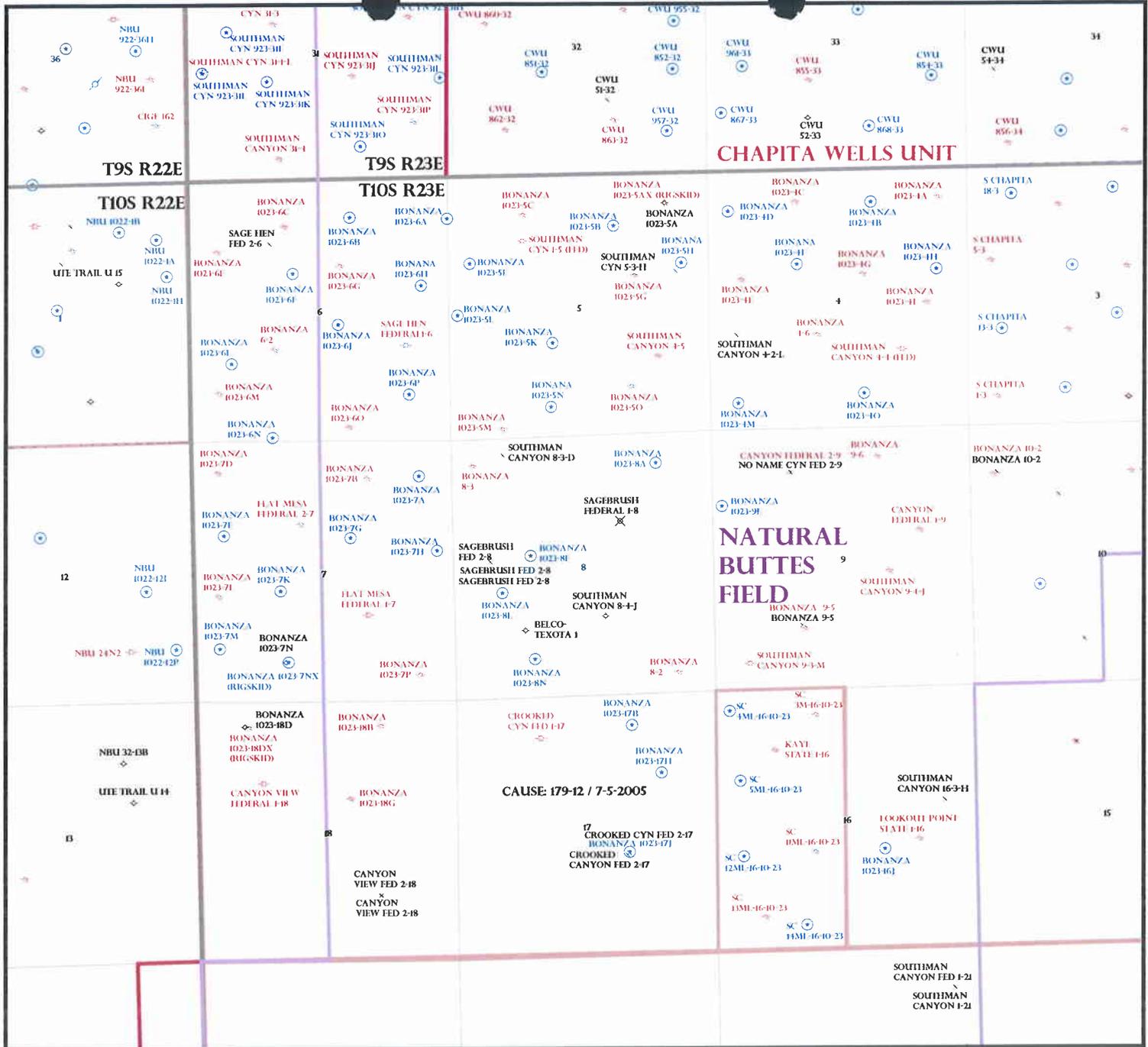
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
Unit _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-12
Eff Date: 7-5-05
Siting: 460' fr next drl w bdrge & 920' fr other wells.
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval



OPERATOR: WESTPORT O&G CO (N2115)
 SEC: 4,5,6,7 T. 10S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UNITAH
 CAUSE: 179-12 / 7-5-2005

Field Status
 [Symbol] ABANDONED
 [Symbol] ACTIVE
 [Symbol] COMBINED
 [Symbol] INACTIVE
 [Symbol] PROPOSED
 [Symbol] STORAGE
 [Symbol] TERMINATED

Unit Status
 [Symbol] EXPLORATORY
 [Symbol] GAS STORAGE
 [Symbol] NF PP OIL
 [Symbol] NF SECONDARY
 [Symbol] PENDING
 [Symbol] PI OIL
 [Symbol] PP GAS
 [Symbol] PP GEOTHERML
 [Symbol] PP OIL
 [Symbol] SECONDARY
 [Symbol] TERMINATED

Wells Status
 [Symbol] GAS INJECTION
 [Symbol] GAS STORAGE
 [Symbol] LOCATION ABANDONED
 [Symbol] NEW LOCATION
 [Symbol] PLUGGED & ABANDONED
 [Symbol] PRODUCING GAS
 [Symbol] PRODUCING OIL
 [Symbol] SHUT-IN GAS
 [Symbol] SHUT-IN OIL
 [Symbol] TEMP. ABANDONED
 [Symbol] TEST WELL
 [Symbol] WATER INJECTION
 [Symbol] WATER SUPPLY
 [Symbol] WATER DISPOSAL
 [Symbol] DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 26-OCTOBER-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 26, 2005

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, UT 84078

Re: Bonanza 1023-7A Well, 693' FNL, 694' FEL, NE NE, Sec. 7, T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37327.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP
Well Name & Number Bonanza 1023-7A
API Number: 43-047-37327
Lease: UTU-38420

Location: NE NE **Sec.** 7 **T.** 10 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP
3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078
3b. Phone No. (include area code)
(435) 781-7024
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

8. Well Name and No.
MUTIPLE WELLS
9. API Well No.
10. Field and Pool, or Exploratory Area
11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE
Signature
Randy Bayne

Title
DRILLING MANAGER
Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BONANZA 1023-7A

9. API Well No.
4304737327

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**693' FNL 694' FEL
NENE SEC 7-T10S-R23E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOGM
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON OCTOBER 26, 2005

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 10/16/06
Initial: [Signature]

Date: 10-16-06
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RAMEY HOOPES	Title REGULATORY CLERK
Signature <i>Ramey Hoopes</i>	Date SEPTEMBER 21, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 11 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737327
Well Name: BONANZA 1023-7A
Location: NENE SEC 7-T10S-R23E
Company Permit Issued to: KERR MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 10/26/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Ramsey Hoopes
Signature

9/21/2006

Date

Title: REGULATORY CLERK

Representing: KERR MCGEE OIL AND GAS ONSHORE L

OCT 11 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

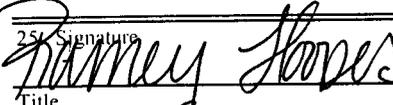
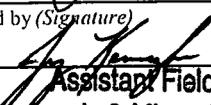
FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-38420
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERR MCGEE OIL AND GAS ONSHORE LP		7. If Unit or CA Agreement, Name and No.
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area code) (435) 781-7003	8. Lease Name and Well No. BONANZA 1023-7A
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 693' FNL 694' FEL At proposed prod. Zone		9. API Well No. 43-047-37327
14. Distance in miles and direction from nearest town or post office* 27.6 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory Natural Buttes
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 693'	16. No. of Acres in lease 636.6	11. Sec., T., R., M., or Blk, and Survey or Area SEC 7-T10S-R23E
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8400'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5249.8' GL	22. Approximate date work will start* UPON APPROVAL	13. State UT
20. BLM/BIA Bond No. on file CO-1203		23. Estimated duration TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) RAMEY HOOPES	Date 4/27/2006
Title REGULATORY CLERK		
Approved by (Signature) 	Name (Printed/Typed) TERRY KAVICKA	Date 2-12-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Conditions of approval, if any, are attached.
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

*(Instructions on reverse)

FEB 21 2007
NOTICE OF APPROVAL
DIV. OF OIL, GAS & MINING



06 GXJ 0429A

RECEIVED

OCT 19 2005

Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-38420	
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No.	
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078		8. Lease Name and Well No. BONANZA 1023-7A	
3b. Phone No. (include area code) (435) 781-7060		9. API Well No.	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 693' FNL 694' FEL At proposed prod. Zone		10. Field and Pool, or Exploratory <i>Natural Buttes</i>	
14. Distance in miles and direction from nearest town or post office* 27.6 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk, and Survey or Area SEC 7-T10S-R23E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 693'	16. No. of Acres in lease 636.6	12. County or Parish UINTAH	
17. Spacing Unit dedicated to this well 40	13. State UT		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8400'	20. BLM/BIA Bond No. on file CO-1203	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5249.8' GL	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration TO BE DETERMINED	

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The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

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|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Debra Domenici</i>	Name (Printed/Typed) DEBRA DOMENICI	Date 10/18/2005
Title ASSOCIATE ENVIRONMENTAL ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

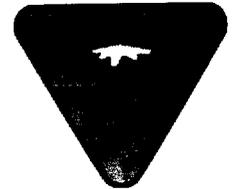
*(Instructions on reverse)

06GXJ0429A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr McGee Oil & Gas Onshore LP Location: NENE, Sec 7, T10S, R23E
Well No: Bonanza 1023-7A Lease No: UTU-38420
API No: 43-047-37327 Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Holly Villa) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Holly Villa) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

UDOGM

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
2. The lessee/operator is given notice that lands on the lease have a stipulation. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through July 20.
3. The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
4. Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
5. A low water crossing will be constructed on the access road where it crosses the drainage.
6. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellologs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BONANZA 1023-7A

9. API Well No.
4304737327

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**693'FNL-694'FEL
NENE SEC 7-T10S-R23E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

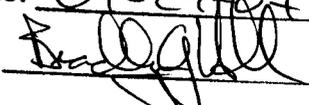
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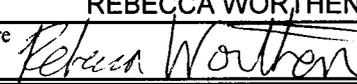
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Approved by the
Utah Division of
Oil, Gas and Mining

9-28-07
PM

Date: 09-27-07
By: 

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) REBECCA WORTHEN	Title LAND SPECIALIST
Signature 	Date September 17, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

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(Instructions on reverse)

RECEIVED

SEP 25 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737327
Well Name: BONANZA 1023-7A
Location: NENE, SEC 7-T10S-R23E
Company Permit Issued to: KERR-MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 10/26/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Rebecca Worthen
Signature

9/17/2007
Date

Title: LAND SPECIALIST

Representing: Kerr McGee Oil and Gas Onshore LP

**RECEIVED
SEP 25 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **RECEIVED**
UTU-38420
VERNAL FIELD OFFICE

6. If Indian, Allottee or Tribe Name
2008 FEB -5 PM 4:05

7. If Unit or CA/Agreement, Name and/or No.
BUREAU OF LAND MGMT.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BONANZA 1023-7A

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

9. API Well No.
4304737327

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
435.781.7024

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NE SEC. 7, T10S, R23E 693'FNL, 694'FEL

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other BLM APD EXTENSION
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE ON 02/12/2007.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UCPHEGO	Title SENIOR LAND SPECIALIST
Signature 	Date February 5, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by 	Title Petroleum Engineer	Date FEB 13 2008
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

FEB 28 2008

BUREAU OF OIL, GAS & MINING



(Instructions on reverse)

CONDITIONS OF APPROVAL

Kerr-McGee Oil & Gas Co.

Notice of Intent APD Extension

Lease: UTU-38420
Well: Bonanza 1023-7A
Location: NENE Sec 7-T10S-R23E

An extension for the referenced APD is approved with the following conditions:

1. The extension and APD shall expire on 02/12/09
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737327	BONANZA 1023-7A		NENE	7	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16796</i>	4/18/2008			<i>4/28/08</i>	
Comments: MIRU PETE MARTIN BUCKET RIG. <i>W5MVD</i> SPUD WELL LOCATION ON 04/18/2008 AT 0900 HRS.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

APR 21 2008

SHEILA UPCHEGO

Name (Please Print)

Signature

SENIOR LAND SPECIALIST

Title

4/21/2008

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-7A

9. API Well No.

4304737327

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE SEC. 7, T10S, R23E 693'FNL, 694'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7#
SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 04/18/2008 AT 0900 HRS.

RECEIVED

MAY 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

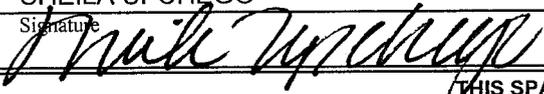
Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature



Date

April 21, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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UTU-38420

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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BONANZA 1023-7A

9. API Well No.
4304737327

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other SET SURFACE
			CSG

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PROPETRO AIR RIG ON 04/28/2008. DRILLED 12 1/4" SURFACE HOLE TO 2100'. RAN 9 5/8" 36# J-55 SURFACE CSG. LEAD CMT W/300 SX PREM CLASS G @15.8 PPG 1.15 YIELD. TAILED CMT W/150 SX PREM CLASS G @15.8 PPG 1.15 YIELD. NO RETURNS TO PIT 150 PSI LIFT. TOP OUT W/125 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE. 2ND TOP OUT W/100 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE GOOD CMT TO SURFACE HOLE STAYED FULL.

WORT.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature 	Date May 5, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
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(Instructions on reverse)

RECEIVED
MAY 08 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0135
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BONANZA 1023-7A

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UINTAH COUNTY, UTAH

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 Oil Well Gas Well Other

2. Name of Operator
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3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

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(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NE SEC. 7, T10S, R23E 693'FNL, 694'FEL

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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FINISHED DRILLING FROM 2100' TO 8340' ON 05/24/2008. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/302 SX PREM LITE II @11.3 PPG 3.02 YIELD. TAILED CMT W/1101 SX 50/50 POZ @ 14.3 PPG 1.31 YIELD. DISPLACE W/29 BBLs H2O 2300 PSI LIFT BUMP PLUG FLOAT HELD. 14 BBLs OF CMT TO PIT FLUSH STACK NIPPLE DOWN LIFT STACK SET SLIPS CUT OFF CSG UNABLE TO GET WEAR BRUSHING OUT OF DRILL CONNECTOR CLEAN PITS. NIPPLE DOWN DRILL CONNECTOR TROLLEY OUT CLEAN PITS.
RELEASED PIONEER RIG 68 ON 05/26/2008 AT 0230 HRS.

RECEIVED

JUN 09 2008

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST	DIV. OF OIL, GAS & MINING
Signature 	Date May 28, 2008	

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
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1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE SEC. 7, T10S, R23E 693'FNL, 694'FEL

5. Lease Serial No.

UTU-38420

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BONANZA 1023-7A

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11. County or Parish, State

UINTAH COUNTY, UTAH

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 07/19/2008 AT 9:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
JUL 28 2008

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

REGULATORY ANALYST

Signature

Sheila Upchego

Date

July 21, 2008

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Wins No.: 93449

BONANZA 1023-7A

Well Operations Summary Long

Operator KERR MCGEE OIL & GAS ONSHORE LP	FIELD NAME BONANZA	SPUD DATE 04/18/2008	GL 5.250	KB 5268	ROUTE
API 4304737327	STATE UTAH	COUNTY UINTAH	DIVISION ROCKIES		
Long/Lat.: 39.96879 / -109.36259	Q-Q/Sect/Town/Range: NENE / 7 / 10S / 23E	Footages: 693.00' FNL 694.00' FEL			

Wellbore: BONANZA 1023-7A

MTD 8,340	TVD 8,333	PBMD	PBTVD
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EVENT INFORMATION:	EVENT ACTIVITY: DRILLING	START DATE: 4/18/2008
	OBJECTIVE: DEVELOPMENT	END DATE: 4/26/2008
	OBJECTIVE 2: ORIGINAL	DATE WELL STARTED PROD.:
	REASON: MV	Event End Status: COMPLETE

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
PETE MARTIN DRILLING / UI	04/18/2008	04/18/2008	04/18/2008	04/18/2008	04/18/2008	04/18/2008	04/18/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation	MD
4/18/2008	SUPERVISOR: LEW WELDON 9:00 - 14:00	5.00	DRLCON	02		P	MOVE IN AND RIG UP BUCKET RIG SPUD WELL @ 0900 HR 4/18/08 DRILL AND SET 40' OF SCHEDULE 10 PIPE DRILL RODENT HOLES FOR RIG 68 BLM AND STATE NOTIFIED OF SPUD	58
4/28/2008	SUPERVISOR: LEW WELDON 8:30 - 12:00	3.50	DRLSUR	02		P	MOVE IN AND RIG UP AIR RIG SPUD WELL @ 0830 HR 4/28/08 DA AT REPORT TIME 470'	810
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD HIT WATER ZONE @ 810' TRIP HAMMER AND RIH WITH TRICONE @ REPORT TIME 810'	
4/29/2008	SUPERVISOR: LEW WELDON 0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1120'	1,470
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD HIT TRONA WATER @ 1440' DA AT REPORT TIME 1470'	
4/30/2008	SUPERVISOR: LEW WELDON 0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD CIRCULATING WITH SKID PUMP 1710'	2,100
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG 2100' T/D CONDITION HOLE AT REPORT TIME	
5/1/2008	SUPERVISOR: LEW WELDON 0:00 - 6:00	6.00	DRLSUR	05		P	TRIP DP OUT OF HOLE	2,100
	6:00 - 10:30	4.50	DRLSUR	11		P	RUN 2058' OF 9 5/8 CSG AND RIG DOWN AIR RIG	

10:30 - 11:00	0.50	DRLSUR	15	P	START WATER AHEAD 35 BBL WELL PRESURED UP TO 1500 PSI RIG DOWN CEMENT HEAD AND MOVE RIG BACK ON WELL
11:00 - 12:00	1.00	DRLSUR	15	P	START WATER WITH RIG RIGGED UP TO CSG FREE BRIDGE AND CONDITION HOLE
12:00 - 13:30	1.50	DRLSUR	15	P	RIG UP CEMENTERS AGAIN AND CMT WELL WITH 300 SKS TAIL @ 15.8# 1.15 5.0 GAL/SK NO RETURNS TO PIT 150 PSI LIFT
13:30 - 14:00	0.50	DRLSUR	15	P	1ST TOP JOB 150 SKS DOWN BS WOC
14:00 - 16:30	2.50	DRLSUR	15	P	2ND TOP JOB 125 SKS DOWN BS WOC
16:30 - 18:30	2.00	DRLSUR	15	P	3RD TOP JOB 100 SKS DOWN BS GOOD CMT TO SURFACE AND STAYED AT SURFACE
18:30 - 18:30	0.00	DRLSUR			NO VISIBLE LEAKS PIT 1/4 FULL WORT

5/17/2008

SUPERVISOR: JAMES GOBER

MD: 2,100

0:00 - 8:00	8.00	RDMO	01	E	P	RIG DOWN RIG AND READY FOR TRUCKS. HOLD PRE RIG MOVE SAFETY MEETING.
8:00 - 11:30	3.50	RDMO	01	A	P	TEAR DOWN AND MOVE RIG 3 MILES. W/ JC CRANE, 9 L&S TRUCKS, 1 MOUNTAIN WEST TRUCK TO MOVE CAMPS.
11:30 - 14:30	3.00	MIRU	01	B	P	MOVE IN RIG W/ TRUCKS AND SPOT. TRUCKS RELEASE @ 14:30. RAISE SUB AND DERRICK.
14:30 - 16:00	1.50	MIRU	01	B	P	RIG UP, CATWALK, BEAVER SLIDE, STAIRS, AND SOME OTHER RIG COMPONENTS W/ CRANE AND RELEASE @ 16:00.
16:00 - 0:00	8.00	MIRU	01	B	P	RAISE DERRICK, RIG UP RIG. 85% RIGGED UP.

5/18/2008

SUPERVISOR: JAMES GOBER

MD: 2,100

0:00 - 4:00	4.00	MIRU	01	B	P	RIG UP RIG. P/U KELLY AND ROTARY TOOLS
4:00 - 11:00	7.00	MIRU	13	A	P	TROLLY IN STACK, LOCK DOWN BOP FLANGE, TEST BOP FLANGE TO 5000 PSI FOR 10 MIN. INSTALL CHOKE LINE, RIG UP SUPER CHOKE AND PANEL, RIG ACCUMALATOR AND FUNCTION BOP'S, NIPPLE UP ROT HEAD AND FLOW LINE.
11:00 - 16:00	5.00	MIRU	13	C	P	TEST UPPER AND LOWER KELLY, FLOOR VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE AND OUTSIDE BOP VALVES, HCR VALVE, CHOKE LINE AND CHOKE MANIFOLD TO 5000 PSI FOR 10 MIN AND 250 PIS FOR 5 MIN. TEST ANNULAR TO 2500 PSI FOR 10 MIN AND 250 PSI FOR 5 MIN, TEST CSG TO 1500 PSI FOR 30 MIN.

16:00 - 16:30	0.50	MIRU	13	B	P	INSTALL WEAR RING, HOLD SAFETY MEETING W/ WEATHERFORD TRS.
16:30 - 20:00	3.50	DRLPRO	05	A	P	RIG UP WEATHERFORD TRS LAYDOWN TRUCK AND PICK UP DRILL STRING TO 1957'. RIG DOWN LAYDOWN.
20:00 - 21:30	1.50	DRLPRO	06	D	P	SLIP AND CUT DRILL LINE. AND RIG SERVICE.
21:30 - 22:30	1.00	DRLPRO	13	B	P	TORQUE KELLY AND INSTALL NEW ROT RUBBER.
22:30 - 23:30	1.00	DRLPRO	08	E	P	PRE SPUD INSPECTION, CHECK FOR LEAKS IN MUD LINE AND GAS BUSTER.
23:30 - 0:00	0.50	DRLPRO	02	F	P	DRILL CEMENT 1980' TO 2000'.

5/19/2008 SUPERVISOR: JAMES GOBER MD: 3,960

0:00 - 1:00	1.00	DRLPRO	02	F	P	DRILL CEMENT, FLOAT @ 2031, SHOE @ 2076'. NEW HOLE START 2100'
1:00 - 2:00	1.00	DRLPRO	02	B	P	SPUD 5/19/2008 01:00, DRILL F/ 2100' TO 2193'. (93', 93'/HR)
2:00 - 2:30	0.50	DRLPRO	09	A	P	WIRELINE SURVEY 2135' = 1.3 DEGREES.
2:30 - 7:30	5.00	DRLPRO	02	B	P	DRILL F/ 2193' TO 2685' (492', 98.4'/HR) MUD WT 8.4 VIS 28
7:30 - 8:00	0.50	DRLPRO	09	A	P	SURVEY 2607' = 2.47 DEGREES
8:00 - 8:30	0.50	DRLPRO	06	A	P	RIG SERVICE.
8:30 - 16:00	7.50	DRLPRO	02	B	P	DRILL F/ 2685' TO 3286' (601',80'/HR) MUD WT 8.6 VIS 29
16:00 - 16:30	0.50	DRLPRO	09	A	P	SURVEY 3208' = 2.26 DEGREES.
16:30 - 0:00	7.50	DRLPRO	02	B	P	DRILL F/ 3286' TO 3960' (674'/ 90'/HR) MUD WT 8.8 VIS 30

5/20/2008 SUPERVISOR: JAMES GOBER MD: 5,522

0:00 - 4:30	4.50	DRLPRO	02	B	P	DRILL F/ 3960' TO 4301' (341', 75.7'/HR) MUD WT 8.9 VIS 30
4:30 - 5:00	0.50	DRLPRO	09	A	P	SURVEY 4223' = 1.81 DEGREES
5:00 - 16:00	11.00	DRLPRO	02	B	P	DRILL F 4301' TO 5062' (761', 69'/HR) MUD 9.2 VIS 32.

Wins No.: 93449

BONANZA 1023-7A

API No.: 4304737327

5:00 - 16:00	11.00	DRLPRO	02	B	P	DRILL F 4301' TO 5062' (761', 69'/HR) MUD 9.2 VIS 32.
16:00 - 16:30	0.50	DRLPRO	06	A	P	RIG SERVICE. FUNCTION BOP'S.
16:30 - 19:30	3.00	DRLPRO	02	B	P	DRILL F/ 5062' TO 5283' (221', 74'/HR) MUD WT 9.3 VIS 33
19:30 - 20:00	0.50	DRLPRO	09	A	P	SURVEY 5205' = 1.68 DEGREES.
20:00 - 0:00	4.00	DRLPRO	02	B	P	DRILL F/ 5283' TO 5522' (239', 60'/HR) MUD WT 9.7 VIS 35.

5/21/2008

SUPERVISOR: JAMES GOBER

MD: 6,394

0:00 - 4:00	4.00	DRLPRO	02	B	P	DRILL F/ 5522' TO 5728 (206', 51.5) MUD WT. 9.7+ VIS 34, BIT TORQUEING.
4:00 - 5:00	1.00	DRLPRO	04	C	P	MIX DRY JOB AND PUMP.
5:00 - 9:00	4.00	DRLPRO	05	A	P	TRIP FOR BIT #1, TRIP OUT OF HOLE, NO TIGHT HOLE, NO GAIN OR LOSS.
9:00 - 12:30	3.50	DRLPRO	05	A	P	CHANGE OUT TO BIT #2, TRIP IN HOLE TO CSG SHOE AND FILL, TRIP TO BOTTOMS. 20' OF FILL.
12:30 - 16:30	4.00	DRLPRO	02	B	P	DRILL F/ 5728' TO 5950' (222', 55'/HR) MUD WT 9.9 VIS 36
16:30 - 17:00	0.50	DRLPRO	06	A	P	RIG SERVICE, FUNCTION BOP'S.
17:00 - 22:30	5.50	DRLPRO	02	B	P	DRILL F/ 5950' TO 6299' (349'/63'/HR) MUD WT 9.9 VIS 36
22:30 - 23:00	0.50	DRLPRO	09	A	P	SURVEY 6220' = 3.39'
23:00 - 0:00	1.00	DRLPRO	02	B	P	DRILL F/6299 TO 6394 (95', 95'/HR) MUD WT 10.1 VIS 40

5/22/2008

SUPERVISOR: JAMES GOBER

MD: 7,455

0:00 - 11:00	11.00	DRLPRO	02	B	P	DRILL F/ 6394' TO 6870' (476',43'/HR) MUD WT 10.3 VIS 40
11:00 - 11:30	0.50	DRLPRO	09	A	P	SURVEY 6870 = 3.33 DEGREES
11:30 - 16:00	4.50	DRLPRO	02	B	P	DRILL F/ 6870' TO 7124' (254', 56'/HR) MUD WT 10.4 VIS 40
16:00 - 16:30	0.50	DRLPRO	06	A	P	RIG SERVICE, FUNCTION BOP.
16:30 - 0:00	7.50	DRLPRO	02	B	P	DRILL F/ 7124' TO 7455' (331',44'/HR) MUD WT 10.6 VIS 40

Wins No.: 93449

BONANZA 1023-7A

API No.: 4304737327

Time	MD	Rate	Tool	Count	Class	Status	Description
16:30 - 0:00	7,797	7.50	DRLPRO	02	B	P	DRILL F/ 7124' TO 7455' (331',44'/HR) MUD WT 10.6 VIS 40
5/23/2008 SUPERVISOR: JAMES GOBER							
0:00 - 10:30	7,797	10.50	DRLPRO	02	B	P	DRILL F/ 7455' TO 7797' (342", 32'/HR) MUD WT 11 VIS 38, LOSS OF PR.
10:30 - 11:30		1.00	DRLPRO	04	C	P	MIX AND PUMP DRY JOB. DROP SURVEY.
11:30 - 19:00		7.50	DRLPRO	05	A	P	TRIP OUT OF HOLE, NO TIGHT HOLE, NO LOSS, NO GAIN, LAY DOWN MUD MOTOR AND BIT #2, SHUT BLIND RAMS.
19:00 - 0:00		5.00	DRLPRO	05	A	P	MAKE UP BIT SUB AND BIT #3 AND TRIP IN HOLE. FILL PIPE @ SHOE. TRIP IN TO BOTTOM, NO TIGHT HOLE.
5/24/2008 SUPERVISOR: JAMES GOBER							
0:00 - 0:30	8,340	0.50	DRLPRO	05	A	P	TRIP IN HOLE TO BOTTOM. NO FILL.. NO TIGHT HOLE.
0:30 - 14:00		13.50	DRLPRO	02	A	P	DRILL F/ 7797' TO 8340'. TD 5/24/2008 14:00
14:00 - 15:00		1.00	DRLPRO	04	A	P	CIRC BOTTOMS UP, RAISING MUD WT TO 11.4+
15:00 - 16:30		1.50	DRLPRO	05	E	P	SHORT TRIP TO 7700'. NO TIGHT HOLE, TRIP BACK IN.
16:30 - 19:00		2.50	DRLPRO	04	A	P	CIRC AND CONDITION HOLE FOR LOGS, INCREASE MUD WT TO 11.6 VIS 41. HOLD SAFETY MEETING W/ WEATHERFORD TRS, RIG UP LAYDOWN TRUCK. MIX AND PUMP DRY JOB.
19:00 - 0:00		5.00	DRLPRO	05	B	P	LAY DOWN DP @ 1700' . NO TIGHT HOLE.
5/25/2008 SUPERVISOR: JAMES GOBER							
0:00 - 3:30	8,340	3.50	DRLPRO	05	B	P	LAY DOWN DP, BREAK KELLY, LAYDOWN DC'S,
3:30 - 4:00		0.50	DRLPRO	13	B	P	UNABLE TO PULL WEAR BUSHING DUE TO DEFORMITIES. RUNNING TOOL WOULD NOT FIT.
4:00 - 8:30		4.50	EVALPR	08	A	P	RIG UP HALIBURTON AND RUN TRIPLE COMBO LOGS FROM 8322'. CSG SHOE @ 2076'.
8:30 - 9:30		1.00	CSG	11	A	P	HOLD SAFETY MEETING, RIG UP WEATHERFORD TRS CSG.
9:30 - 15:30		6.00	CSG	11	B	P	RUN 197 JTS OF 4.5", 11.6 #, I-80 TO THE DEPTH OF 8335'. FLOAT SHOE @ 8292', MARKER JT @ 4218'
15:30 - 16:00		0.50	CSG	11	A	P	RIG DOWN WEATHERFORD TRS.

Wins No.: 93449

BONANZA 1023-7A

API No.: 4304737327

EVENT INFORMATION: EVENT ACTIVITY: COMPLETION START DATE: 7/11/2008
 OBJECTIVE: DEVELOPMENT END DATE: 7/16/2008
 OBJECTIVE 2: ORIGINAL DATE WELL STARTED PROD.:
 REASON: MV Event End Status: COMPLETE

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location
 LEED 698 / 698 07/10/2008 07/17/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation	
7/10/2008	<u>SUPERVISOR:</u> BRAD BURMAN							MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA#1	
	7:30 - 15:00	7.50	COMP	30		P	7AM [DAY 1]	
	LEED 698. MIRU LAST NIGHT.							
	FMC INSTALLED TBG HEAD.- DRLG HAD EGG'D 4-1/2" CSG TOP, WHEN THEY MOVED RIG OUT. NIPPLE UP FRAC VALVES.							
	MIRU DBL JACK. P.T. FRAC VALVES & CSG TO 7500#. HLD GOOD. RDMO DBL JACK.							
	SDF-WE. PREP TO FRAC W/ BJ ON MONDAY 7/14/08							
7/11/2008	<u>SUPERVISOR:</u> BRAD BURMAN							MD:
	6:00 - 6:30	0.50	COMP	48		P	HLD BJ JSA	
	6:30 - 17:00	10.50	COMP	36		P	6AM [DAY 2] MIRU BJ & CUTTERS.	
	[STG#1] RIH W/ PERF GUNS & PERF THE M.V. @ 8072'-8075', 8102'-8104', 8155'-8158, & 8198'-8200' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [40 HLS] WHP=240#. BRK DN PERFS @ 4808 @ 3 BPM. ISIP=2540, F.G.=.76. BULLHEAD 3 BBLS 15% HCL. CALC ALL PERFS OPEN. PMP'D 3177 BBLS SLK WTR & 113,758# 30/50 SD W/ 5000# RC SAND @ TAIL. ISIP=2490, F.G.=.74, NPI=-90, MP=5765, MR=54, AP=4873, AR=50 BPM.							
	[STG#2] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 8007'. PERF THE M.V. @ 7788'-7790', 7810'-7812', 7831'-7833', 7907'-7910', & 7975'-7977' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [44 HLS] WHP= 2242#. BRK DN PERFS @ 2615# @ 3 BPM. ISIP=2250, F.G.=.73. CALC 32/44 PERFS OPEN. PMP'D 2422 BBLS SLK WTR & 88,978# 30/50 SD W/ 5000# R.C. SD @ TAIL. ISIP=6921/2350, F.G.=1.13/.74, NPI=4671/1100, MP=7885, MR=52, AP=5974, AR=48 BPM. SCREEN OUT @ START OF FLUSH. 7934# SAND IN PIPE. FLOW WELL BACK RECOVERING 350 BBLS+-. FLUSH W/ 121 BBLS @ 9.4 BPM @ 2900#. FMC WELL HEAD LEAK. CALL FMC.							
	[STG#3] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7742'. BLEED OFF CSG PSI. HAD FMC REP ATTEMPT TO P.T. TBG HEAD W/ GREASE. NO LUCK. P.T. CSG TO 1000#.- LEAKING THROUGH PACK OFF AREA IN TBG HEAD. POOH & L/D PERF GUNS. R/D FLOOR. ND FRAC HEAD & TOP FRAC VALVE. TURN WELL OVER TO FMC TO FIX LEAK.							
	5 PM SDFN. PREP TO PERF & FRAC STG'S 3-6 IN AM.							
7/12/2008	<u>SUPERVISOR:</u> BRAD BURMAN							MD:
	7:00 - 7:30	0.50	COMP	48		P	HLD BJ'S JSA	

7:30 -

COMP

36

P

7AM [DAY 3] HLD BJ'S JSA.

[STG#3] REPLACED FMC WELL HEAD PARTS LAST NIGHT. STILL HAVING ISSUES W/ FMC TBG HEAD GETTING IT TO P.T. FIX SURFACE LEAKS. R/U FRAC VALVES & FRAC HEAD. BJ P.T. CSG & W.H. TO 7200#. BLEED OFF TO 6200# IN 10 MIN. NO VISUAL LEAKS @ SURFACE. CALL ENGINEERING. DECISION WAS TO GO W/ 6500# MAX PSI FOR STG#3.

RIH W/ PERF GUNS & PERF THE M.V. @ 7506'-7508', 7572'-7576', 7636'-7638', 7672'-7674' & 7710'-7712' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [48 HLS] WHP=2076#. BRK DN PERFS @ 2927# @ 5 BPM. ISIP=2315, F.G.=.75. CALC 35/48 PERFS OPEN. PMP'D 2392 BBLs SLK WTR & 70,426# 30/50 SD W/ 0# R.C. SAND @ TAIL. ISIP=2480, F.G.=.77, NPI=165, MP=5830, MR=51, AP=4823, AR=50 BPM. CUT SAND EARLY--WANTING TO SCREEN OUT. DESIGN FOR 109,700# SAND. WOULD NOT HAVE GOT FRAC PMP'D @ 7500# MAX PSI.

[STG#4] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7450'. PERF THE M.V. @ 7380'-7384' & 7415'-7420' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [36 HLS] WHP= 775#. BRK DN PERFS @ 5343# @ 5 BPM. ISIP=2140, F.G.=.73. CALC 27/36 PERFS OPEN. PMP'D 985 BBLs SLK WTR & 33,754# 30/50 SD W/ 5000# R.C. SD @ TAIL. ISIP=2300, F.G.=.75, NPI=160, MP=4870, MR=51, AP=4540, AR=50 BPM.

[STG#5] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7304'. PERF THE M.V. @ 7176'-7179', 7218'-7222', & 7274'-7279' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [48 HLS] GUN MISFIRE--2 RUNS FOR CUTTERS. WHP=115#. BRK DN PERFS @ 5550 @ 5 BPM. ISIP=1688, F.G.=.67. CALC ALL PERFS OPEN. PMP'D 6146 BBLs SLK WTR & 244,047# 30/50 SAND W/ 5000# R.C. SD @ TAIL. ISIP=2200, F.G.=.75, NPI=512, MP=4015, MR=53, AP=3687, AR=51 BPM.

[STG#6] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 6993'. PERF THE M.V. @ 6788'-6790', 6828'-6831', 6944'-6946', & 6960'-6963' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [40 HLS] WHP=1876#. BRK DN PERFS @ 3401 @ 6 BPM. ISIP=2000, F.G.=.73. CALC ALL PERFS OPEN. PMP'D 2230 BBLs SLK WTR & 83,421# 30/50 SAND W/ 5000# R.C. SD @ TAIL. ISIP=2225, F.G.=.77, NPI=225, MP=5616, MR=51, AP=4728, AR=45 BPM. NOTE: 50 BBL 1/4# SCOUR IN PAD TO HELP BRING INITIAL PSI DOWN.

[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 6738'. POOH & L/D W/L TOOLS. RDMO CUTTERS & BJ. GRND TOTAL 30/50 & R.C. SD=634,384# & TOTAL FLUID=17,352 BBLs.

8 PM SWI-SDFN. PREP TO P/U TBG & DRILL OUT 6 CBP'S IN AM.

7/13/2008

SUPERVISOR: BRAD BURMAN

MD:

7:00 - 7:30

0.50

COMP

48

P

JSA#5

7:30	-	COMP	44	P	<p>7AM [DAY4] N/D FRAC VALVES, NUBOP, R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" BIT, POBS W/ XN NIPPLE & P/U & RIH W/ 2-3/8" TBG. [SLM] TBG WAS DRIFTED. TAG SD @ 6713'. R/U SWVL & PMP. ESTABLISH CIRCULATION. P.T. BOP TO 3000# C/O 25' SAND.</p> <p>[DRLG CBP#1] @ 6738'. DRILL OUT BAKER 8K CBP IN 6 MIN. 100# DIFF. RIH, TAG SD @ 6943'. C/O 50' SD. FCP=50#.</p> <p>[DRLG CBP#2] 6993'. DRILL OUT BAKER 8K CBP IN 6 MIN. 150# DIFF. RIH, TAG SD @ 7289'. C/O 15' SD. FCP=200#.</p> <p>[DRLG CBP#3] @ 7304'. DRILL OUT BAKER 8K CBP IN 6 MIN. 50# DIFF. RIH, TAG SD @ 7420'. C/O 30' SD. FCP=200#.</p> <p>[DRLG CBP#4] @ 7450'. DRILL OUT BAKER 8K CBP IN 8 MIN. 100# DIFF. RIH, TAG SD @ 7712'. C/O 30' SD. FCP=200#.</p> <p>[DRLG CBP#5] @ 7742'. DRILL OUT BAKER 8K CBP IN 8 MIN. 50# DIFF. RIH, TAG SD @ 7982'. C/O 25' SD. FCP=300#.</p> <p>[DRLG CBP#6] @ 8007'. DRILL OUT BAKER 8K CBP IN 8 MIN. 50# DIFF. RIH, TAG SD @ 8266'. C/O 30' SD TO PBTD @ 8296'. CIRC WELL CLN. R/D SWVL. POOH & L/D 18 JTS ON FLOAT. LAND TBG ON HNGR W/ 246 JTS NEW 2-3/8" J-55 TBG. EOT @ 7752.06'. & POBS W/XN NIPPLE @ 7749.86'. AVG 7 MIN/PLUG & C/O 205' SAND. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL DN TBG & PMP OFF THE BIT @ 2500#. OPEN WELL TO FBT ON 20/64 CHOKE. FTP=1400, SICP=1500#.</p> <p>8 PM TURN WELL OVER TO FBC. LTR @ 8 PM =13,332 BBLS. RACK EQUIP.</p> <p>NOTE: 271 DELIVERED. 246 LANDED. 25 RETURNED.</p>
7/17/2008		<u>SUPERVISOR:</u> BRAD BURMAN			<p>MD:</p> <p>7 AM FLBK REPORT: CP 1550#, TP 1700#, 20/64" CK, 50 BWPH, MEDIUM SAND, - GAS TTL BBLS RECOVERED: 595 BBLS LEFT TO RECOVER: 16757</p>
7/18/2008		<u>SUPERVISOR:</u> BRAD BURMAN			<p>MD:</p> <p>7 AM FLBK REPORT: CP 2250#, TP 2000#, 16/64" CK, 22 BWPH, MEDIUM SAND, - GAS TTL BBLS RECOVERED: 1230 BBLS LEFT TO RECOVER: 16122</p>
7/19/2008		<u>SUPERVISOR:</u> BRAD BURMAN			<p>MD:</p> <p>7 AM FLBK REPORT: CP 2300#, TP 2050#, 20/64" CK, 17 BWPH, LIGHT SAND, - GAS TTL BBLS RECOVERED: 1799 BBLS LEFT TO RECOVER: 15553</p>
7/20/2008		<u>SUPERVISOR:</u> BRAD BURMAN			<p>MD:</p> <p>7 AM FLBK REPORT: CP 3000#, TP 1900#, 20/64" CK, 47 BWPH, HEAVY SAND, 2.3 GAS TTL BBLS RECOVERED: 2480 BBLS LEFT TO RECOVER: 14872</p>
7/21/2008		<u>SUPERVISOR:</u> BRAD BURMAN			<p>MD:</p> <p>7 AM FLBK REPORT: CP 2950#, TP 2100#, 18/64" CK, 22 BWPH, TRACE SAND, 1.6M GAS TTL BBLS RECOVERED: 3114 BBLS LEFT TO RECOVER: 14238</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE LP

3. Address **1368 SOUTH 1200 EAST, VERNAL, UTAH 84078**
 3a. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface **NE/NE 693'FNL, 694'FEL**

At top prod. interval reported below
 At total depth

14. Date Spudded **04/18/08**
 15. Date T.D. Reached **05/24/08**
 16. Date Completed D & A Ready to Prod. **07/19/08**

17. Elevations (DF, RKB, RT, GL)* **5250'GL**
 18. Total Depth: MD **8340'** TVD
 19. Plug Back T.D.: MD **8296'** TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR, SD, DSN, ACTR

22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	36#		2100'		675 SX			
7 7/8"	4 1/2"	11.6#		8340'		1403 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7750'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6788'	8200'	6788'-8200'	0.36	256	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6788'	8200'	6788'-8200'	0.36	256	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6788'-8200'	PMP 17,352 BBLs SLICK H2O & 634,384# 30/50 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/08	07/26/08	24	→	0	2,438	420			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 332# SI	Csg. Press. 2338#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	Production Method
18/64	SI	2338#	→	0	2438	420			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	Production Method
	SI		→						

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1185'				
MAHOGANY	1758'				
MESAVERDE	4138'	5565'			
MESAVERDE	6250'	8200'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 08/07/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU38420

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BONANZA 1023-7A

2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE

Contact: SHEILA UPCHEGO
Email: sheila.upchego@anadarko.com

9. API Well No.
43-047-37327

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T10S R23E NENE 693FNL 694FEL

11. County or Parish, and State
JUNTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO COMPLETE THE WASATCH AND MESAVERDE FORMATIONS. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE NEWLY WASATCH AND MESAVERDE FORMATIONS, ALONG WITH THE EXISTING MESAVERDE FORMATIONS.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR

Date: 3/18/2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67732 verified by the BLM Well Information System For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature *[Signature]* Date 03/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title Pet-Eng. Date 3/12/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGm Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED
** Cause 179-12*

MAR 04 2009
DIV. OF OIL, GAS & MINING

Name: Bonanza 1023-7A
Location: NE NE Sec. 7 10S 23E
Uintah County, UT
Date: **02/19/09**

ELEVATIONS: 5250 GL 5268 KB

TOTAL DEPTH: 8340 **PBTD:** 8296
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 2076'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 8340'
 Marker Joint **4222-4243'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1185' Green River
 1400' Birdsnest
 1758' Mahogany
 4124' Wasatch
 6345' Mesaverde
 Estimated T.O.C. from CBL @2600

GENERAL:

- A minimum of **11** tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 5/25/08
- **4** fracturing stages required for coverage.
- Procedure calls for 5 CBP's (**8000** psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE.** Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.

- Pump resin coated sand last 5,000# of all frac stages
- Tubing Currently Landed @~7752
- Originally completed on 07/14/08

Existing Perforations:

Zone	From	To	SPF	# of Shots
Mesaverde	6788	6790	4	8
Mesaverde	6828	6831	4	12
Mesaverde	6944	6946	4	8
Mesaverde	6960	6963	4	12
Mesaverde	7176	7179	4	12
Mesaverde	7218	7222	4	16
Mesaverde	7274	7279	4	20
Mesaverde	7380	7384	4	16
Mesaverde	7415	7420	4	20
Mesaverde	7506	7508	4	8
Mesaverde	7572	7576	4	16
Mesaverde	7636	7638	4	8
Mesaverde	7672	7674	4	8
Mesaverde	7710	7712	4	8
Mesaverde	7788	7790	4	8
Mesaverde	7810	7812	4	8
Mesaverde	7831	7833	4	8
Mesaverde	7907	7910	4	12
Mesaverde	7975	7977	4	8
Mesaverde	8072	8075	4	12
Mesaverde	8102	8104	4	8
Mesaverde	8155	8158	4	12
Mesaverde	8198	8200	4	8

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. TOOH with 2-3/8", 4.7#, N-80 tubing (currently landed at ~7752'). Visually inspect for scale and consider replacing if needed.
3. If tbg looks ok consider running a gauge ring to 6784 (50' below proposed CBP). Otherwise P/U a mill and C/O to 6784 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 6734'. Pressure test BOP and casing to 6000 psi. .

5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6592	6596	3	12
MESAVERDE	6652	6656	3	12
MESAVERDE	6700	6704	4	16

6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~6542' and trickle 250gal 15%HCL w/ scale inhibitor in flush .

7. Set 8000 psi CBP at ~6448'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6318	6322	4	16
MESAVERDE	6388	6390	4	8
MESAVERDE	6414	6418	4	16

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~6268' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

9. Set 8000 psi CBP at ~5336'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5296	5306	4	40

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~5246' trickle 250gal 15%HCL w/ scale inhibitor in flush.

11. Set 8000 psi CBP at ~5108'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	4912	4916	4	16
WASATCH	4948	4952	4	16
WASATCH	5076	5078	4	8

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~4862' and flush only with recycled water.

13. Set 8000 psi CBP at~4862'.

14. TIH with 3 7/8" mill, pump-off sub, SN and tubing.

15. Mill plugs and clean out to PBTB. Land tubing at ±7752' and pump off bit unless indicated otherwise by the well's behavior. This well will be commingled at this time.

16. RDMO

17. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete.

For design questions, please call

Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)

For field implementation questions, please call
Robert Miller, Vernal, UT
4350781 7041 (Office)

NOTES:

Fracturing Schedules
 Bonanza 1023-7A
 Slickwater Frac

Stage	Zone	Feet		SPF	Holes	Rate	Fluid	Initial	Final	Fluid	Volume	Cum Vol	Volume	Cum Vol	Fluid % of frac	Sand % of frac	Sand	Cum. Sand	Footage from	Scale	
		of Pay	Perfs																		Top, ft.
1	MESAVERDE	4	6592	6596	3	12	Varied	Pump-in test		Slickwater			0	0	0						
	MESAVERDE	2	6652	6656	3	12	0	ISIP and 5 min ISIP													42
	MESAVERDE	5	6700	6704	4	16	50	Slickwater Pad		Slickwater	14,850	14,850	354	354	15.0%	0.0%	0	0			45
	MESAVERDE	4		No perfs			50	Slickwater Ramp	0.25	1	Slickwater	28,050	42,900	668	1,021	28.3%	16.7%	17,531	17,531		42
	MESAVERDE	10		No perfs			50	SW Sweep	0	0	Slickwater	0	42,900	0	1,021	0.0%	0.0%	0	0		0
	MESAVERDE	12		No perfs			50	Slickwater Ramp	1	1.5	Slickwater	28,050	70,950	668	1,689	28.3%	33.5%	35,063	52,594		42
	MESAVERDE	3		No perfs			50	SW Sweep	0	0	Slickwater	0	76,200	125	1,814	0.0%	0.0%	0	52,594		0
	MESAVERDE	3		No perfs			50	Slickwater Ramp	0.5	1.5	Slickwater	3,000	79,200	71	1,886	2.9%	2.9%	3,000	55,594		0
	MESAVERDE	3		No perfs			50	Slickwater Ramp	1.5	2	Slickwater	28,050	104,250	668	2,482	28.3%	46.9%	49,088	104,681		0
	MESAVERDE	0					50	Flush (4-1/2")			4,271	108,521	102	2,584				104,681		42	
	MESAVERDE	0						ISDP and 5 min ISDP				108,521									212
		44		# of Perfs/stage		40									Flush depth	6542	gal/ft	2,260	2,379	lbs sand/ft	94
						51.7		<< Above pump time (min)									CBP depth	6,448			
2	MESAVERDE	3	6318	6322	4	16	Varied	Pump-in test		Slickwater			0	0	0						
	MESAVERDE	2	6366	6390	4	8	0	ISIP and 5 min ISIP													10
	MESAVERDE	3	6414	6418	4	16	50	Slickwater Pad		Slickwater	3,218	3,218	77	77	15.0%	0.0%	0	0		9	
	MESAVERDE	0					50	Slickwater Ramp	0.25	1	Slickwater	6,078	9,295	145	221	28.3%	17.2%	3,798	3,798		0
	MESAVERDE	0					50	SW Sweep	0	0	Slickwater	0	9,295	0	221	0.0%	0.0%	0	3,798		0
	MESAVERDE	0					50	Slickwater Ramp	1	1.5	Slickwater	6,078	15,373	145	366	28.3%	34.5%	7,597	11,395		9
	MESAVERDE	0					50	SW Sweep	0	0	Slickwater	0	15,373	0	366	0.0%	0.0%	0	11,395		0
	MESAVERDE	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	15,373	0	366	0.0%	0.0%	0	11,395		0
	MESAVERDE	0					50	Slickwater Ramp	1.5	2	Slickwater	6,078	21,450	145	511	28.3%	48.3%	10,636	22,031		0
	MESAVERDE	0					50	Flush (4-1/2")			4,092	25,542	97	608				22,031		35	
	MESAVERDE	0						ISDP and 5 min ISDP				25,542									63
		7		# of Perfs/stage		40									Flush depth	6268	gal/ft	3,300	3,389	lbs sand/ft	932
						10.2		<< Above pump time (min)									CBP depth	5,336			
3	WASATCH	9	5296	5306	4	40	Varied	Pump-in test		Slickwater			0	0	0						
	WASATCH	0					0	ISIP and 5 min ISIP													10
	WASATCH	0					50	Slickwater Pad		Slickwater	3,443	3,443	82	82	15.0%	0.0%	0	0		10	
	WASATCH	0					50	Slickwater Ramp	0.25	1	Slickwater	6,503	9,945	155	237	28.3%	17.2%	4,064	4,064		0
	WASATCH	0					50	SW Sweep	0	0	Slickwater	0	9,945	0	237	0.0%	0.0%	0	4,064		0
	WASATCH	0					50	Slickwater Ramp	1	1.5	Slickwater	6,503	16,448	155	392	28.3%	34.5%	8,128	12,192		10
	WASATCH	0					50	SW Sweep	0	0	Slickwater	0	16,448	0	392	0.0%	0.0%	0	12,192		0
	WASATCH	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	16,448	0	392	0.0%	0.0%	0	12,192		0
	WASATCH	0					50	Slickwater Ramp	1.5	2	Slickwater	6,503	22,950	155	546	28.3%	48.3%	11,379	23,572		0
	WASATCH	0					50	Flush (4-1/2")			3,425	26,375	82	628				23,572		33	
	WASATCH	0						ISDP and 5 min ISDP				26,375									63
		9		# of Perfs/stage		40									Flush depth	5246	gal/ft	2,700	2,773	lbs sand/ft	138
						10.9		<< Above pump time (min)									CBP depth	5,108			
4	WASATCH	2	4912	4916	4	16	Varied	Pump-in test		Slickwater			0	0	0						
	WASATCH	4	4948	4952	4	16	0	ISIP and 5 min ISIP													14
	WASATCH	3	5076	5078	4	8	50	Slickwater Pad		Slickwater	4,688	4,688	112	112	15.0%	0.0%	0	0		13	
	WASATCH	3		No perfs			50	Slickwater Ramp	0.25	1	Slickwater	8,854	13,542	211	322	28.3%	17.2%	5,534	5,534		0
	WASATCH	2		No perfs			50	SW Sweep	0	0	Slickwater	0	13,542	0	322	0.0%	0.0%	0	5,534		0
	WASATCH	0					50	Slickwater Ramp	1	1.5	Slickwater	8,854	22,396	211	533	28.3%	34.5%	11,068	16,602		13
	WASATCH	0					50	SW Sweep	0	0	Slickwater	0	22,396	0	533	0.0%	0.0%	0	16,602		0
	WASATCH	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	22,396	0	533	0.0%	0.0%	0	16,602		0
	WASATCH	0					50	Slickwater Ramp	1.5	2	Slickwater	8,854	31,250	211	744	28.3%	48.3%	15,495	32,096		0
	WASATCH	0					50	Flush (4-1/2")			3,174	34,424	76	820				32,096		0	
	WASATCH	0						ISDP and 5 min ISDP				34,424									41
		13		# of Perfs/stage		40									Flush depth	4862	gal/ft	2,600	2,668	lbs sand/ft	0
						14.9		<< Above pump time (min)									CBP depth	4,862			LOOK
	Totals	72				160					Total Fluid	191,687	gals		4,640	bbbls	Total Sand	182,380			
							1.5								10.3	bbbls		Total Scale Inhib.			379

Bonanza 1023-7A
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	6592	6596	3	12	6591	to	6595
	MESAVERDE	6652	6656	3	12	6596.5	to	6598
	MESAVERDE	6700	6704	4	16	6599	to	6604
	MESAVERDE		No perms			6610	to	6614
	MESAVERDE		No perms			6640	to	6650
	MESAVERDE		No perms			6651	to	6663
	MESAVERDE		No perms			6695.5	to	6698
	MESAVERDE		No perms			6701	to	6703.5
	MESAVERDE		No perms			6705.5	to	6708
	# of Perfs/stage				40	CBP DEPTH	6,448	
2	MESAVERDE	6318	6322	4	16	6318.5	to	6321
	MESAVERDE	6388	6390	4	8	6388.5	to	6390
	MESAVERDE	6414	6418	4	16	6465	to	6467.5
		# of Perfs/stage				40	CBP DEPTH	5,336
3	WASATCH	5296	5306	4	40	5296.5	to	5305
		# of Perfs/stage				40	CBP DEPTH	5,108
4	WASATCH	4912	4916	4	16	4909.5	to	4911.5
	WASATCH	4948	4952	4	16	4912.5	to	4916
	WASATCH	5076	5078	4	8	4948	to	4951
	WASATCH		No perms			4956.5	to	4959
	WASATCH		No perms			5076	to	5077.5
		# of Perfs/stage				40	CBP DEPTH	4,862
	Totals				160			

Bonanza 1023-7A
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	6592	6596	3	12	6591	to	6595
	MESAVERDE	6652	6656	3	12	6596.5	to	6598
	MESAVERDE	6700	6704	4	16	6599	to	6604
	MESAVERDE		No perfs			6610	to	6614
	MESAVERDE		No perfs			6640	to	6650
	MESAVERDE		No perfs			6651	to	6663
	MESAVERDE		No perfs			6695.5	to	6698
	MESAVERDE		No perfs			6701	to	6703.5
	MESAVERDE		No perfs			6705.5	to	6708
	# of Perfs/stage				40	CBP DEPTH	6,448	
2	MESAVERDE	6318	6322	4	16	6318.5	to	6321
	MESAVERDE	6388	6390	4	8	6388.5	to	6390
	MESAVERDE	6414	6418	4	16	6465	to	6467.5
		# of Perfs/stage				40	CBP DEPTH	5,336
3	WASATCH	5296	5306	4	40	5296.5	to	5305
		# of Perfs/stage				40	CBP DEPTH	5,108
4	WASATCH	4912	4916	4	16	4909.5	to	4911.5
	WASATCH	4948	4952	4	16	4912.5	to	4916
	WASATCH	5076	5078	4	8	4948	to	4951
	WASATCH		No perfs			4956.5	to	4959
	WASATCH		No perfs			5076	to	5077.5
		# of Perfs/stage				40	CBP DEPTH	4,862
	Totals				160			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-7A
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047373270000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FNL 0694 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 10.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/20/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS PERFORMED A RECOMPLETION ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS COMPLETED THE WASATCH AND MESAVERDE FORMATIONS, AND HAS COMMINGLED THE NEWLY WASATCH AND MESAVERDE FORMATIONS ALONG WITH THE EXISTING MESAVERDE FORMATIONS. THE OPERATOR HAS PLACED THE SUBJECT WELL BACK ON PRODUCTION ON 11/20/2009 AT 2:40 P.M. PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 23, 2009

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 11/23/2009

**US PRODUCTION REGION
Operation Summary Report**

Well: BONANZA 1023-7A Spud Conductor: 4/18/2008 Spud Date: 4/28/2008
 Project: UTAH-UINTAH Site: BONANZA 1023-7A Rig Name No: SWABBCO 1/1
 Event: RECOMPL/RESEREVEADD Start Date: 11/9/2009 End Date: 11/16/2009
 Active Datum: RKB @5,268.00ft (above Mean Sea Level) UWI: BONANZA 1023-7A

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
11/9/2009	7:00 - 15:30	8.50	COMP	30	C	P		RRTL & ALL EQUIPMENT SPOT IN RIG UP GUY OUT KILL WELL NDWH NUBOP UNLTBG TOH TALLYING STAND BACK 92 STANDS LD 62 JNTS ON TRAILER NDBOP NUFV SWI SDFN
11/10/2009	7:00 - 13:00	6.00	COMP	37		P		HSM R/U CUTTERS WIRELINE RIH GUAGE RING TO 6784' POOH RIH SET 10K CBP @ 6734' POOH LOAD CSG TEST CSG & FRAC VALVE TO 6200# = GOOD TEST RIH PERF STAGE #1 AS FOLLOWS: STG 1) RIH W 3 1/8" GUNS, 23 GRM, 0.36 HOLES, 90 & 120 DEG PHSG, PERF M.V. @6704' - 70", 4 SPF, 6656' - 52", 3 SPF, 6596' - 92', 3 SPF, 40 HOLES POOH SWI SDFN
11/13/2009	7:00 - 7:30	0.50	COMP	48		P		HSM WITH RIG, FRAC, & WIRELINE CREWS TEST LINES 7000#
	7:30 - 8:00	0.50	COMP	36		P		STAGE #1) WHP 958#, BRK 4310# @ 10 BPM, ISIP 1882#, FG .72. P/100 BBLs @ 50 BPM @ 3586# = 100% HOLES OPEN MP 5662#, MR 51.9, AP 3546#, AR 50.4, FG .76, ISIP 2182#, NPI 300# P/1546 BBLs SW, 54,929# 30/50 SND & 5000# 20/40 SND, TOTAL PROP 59,929
	8:00 - 17:00	9.00	COMP	46				UNABLE TO GET PAST BOTTOM FRAC VALVE WITH CBP WORK VALVE WITH PRESSURE & WHILE PUMPING FLUID WITH NO LUCK CALL FOR B&C QUICK TEST TO PUMP GREASE THROUGH VALVE TO WASH SAND FROM VALVE WAIT ON B&C PUMP GREASE INTO VALVE PRESSURED UP OPEN WELL TO TANK WORKING VALVE P/102 BBL FLUSH @ SLOW RATE ATTEMPT TO DROP TOOLS THRU VALVE WITH NO LUCK BREAK DOWN FRAC CREW @ WELL HEAD & WIRELINE CREW OPEN WELL TO TANK TURN WELL OVER TO FLOW BACK SDFN RIH SET 8K CBP @ 4862' = KILL PLUG
11/14/2009	-		COMP	34		P		
	7:00 - 13:00	6.00	COMP	46		X		HSM RECOVERED 380 BBLs OVERNIGHT WELL FLOWING 10BBLs PER HOUR @ 0# CHANGE OUT FRAC VALVE OLD VALVE WAS OPEN R/U WIRELINE STACK OUT AGAIN REMEASURE TAG FOUND TO BE @ CSG STUMP IN CSG HEAD ABLE TO GET PAST WITH 3 1/8 GUNS R/D WIRELINE NUBOP ABOVE FRAC TREE WAIT ON TAPERED MILL
	13:00 - 15:00	2.00	COMP	44		X		P/U SWIVEL WITH 3 7/8 TAPERED MILL & 20' OF SUBS STAB RUBBER IN WASHINGTON HEAD SET MIL ABOVE TOP VALVE WELL FLOWING TO TANK @ 200# LOTS OF GASS KILL CSG MILL UP TIGHT SPOT IN 10 MIN WORK MILL THRU SPOT SEVERAL TIMES CSG CLEAN R/D SWIVEL NDBOP R/U FRAC & WIRELINE

RECEIVED November 23, 2009

OPERATIONAL RECORD
Operative Summary Report

Well: BONANZA 1023-7A Spud Conductor: 4/18/2008 Spud Date: 4/28/2008
 Project: UTAH-UINTAH Site: BONANZA 1023-7A Rig Name No: SWABBCO 1/1
 Event: RECOMPL/RESEREVEADD Start Date: 11/9/2009 End Date: 11/16/2009
 Active Datum: RKB @5,268.00ft (above Mean Sea Level) UWI: BONANZA 1023-7A

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	PAU	MD From (ft)	Operation
	15:00 - 16:13	1.22	COMP	36		P		RIH SET 8K CBP @ 6448' STG #2) RIH W 3 1/8" GUNS, 23 GRM, 0.36 HOLES, 120 DEG PHSG, PERF M.V. @ 6414' - 18', 4 SPF, 6388' - 90', 4 SPF, 6318' - 22', 4 SPF, 40 HOLES STAGE #2) WHP 0#, BRK 3312# @ 4.4 BPM, ISIP 1385#, FG .65. P/100 BBLS @ 51 BPM @ 4150# = 68% HOLES OPEN MP 5582#, MR 55.9, AP 3578#, AR 53.8, FG .74, ISIP 1957#, NPI 572# P/1936 BBLS SW, 71,682# 30/50 SND & 5000# 20/40 SND, TOTAL PROP 76,682
	16:13 - 17:20	1.12	COMP	36		P		RIH SET 8K CBP @ 5336' STG #3) RIH W 3 1/8" GUNS, 23 GRM, 0.36 HOLES, 120 DEG PHSG, PERF WAS. @ 5296' - 5306', 4 SPF, 40 HOLES STAGE #3) WHP 230#, BRK 2664# @ 4.7 BPM, ISIP 683#, FG .56. P/100 BBLS @ 50 BPM @ 3150# = 68% HOLES OPEN MP 4409#, MR 50.3, AP 2794#, AR 49.7, FG .72, ISIP 1497#, NPI 796# P/581 BBLS SW, 18,446# 30/50 SND & 5000# 20/40 SND, TOTAL PROP 23,446
	17:20 - 18:30	1.17	COMP	36		P		RIH SET 8K CBP @ 5108' STG #4) RIH W 3 1/8" GUNS, 23 GRM, 0.36 HOLES, 120 DEG PHSG, PERF WAS. @ 5076' - 78', 4 SPF, 4948' - 52', 4 SPF, 4912' - 16', 4 SPF, 40 HOLES STAGE #4) WHP 218#, BRK 2127# @ 3.6 BPM, ISIP 772#, FG .59. P/100 BBLS @ 52 BPM @ 3450# = 65% HOLES OPEN MP 3831#, MR 52.3, AP 2906#, AR 52.2, FG .75, ISIP 1585#, NPI 813# P/978 BBLS SW, 44,400# 30/50 SND & 5000# 20/40 SND, TOTAL PROP 49,400
	18:30 - 20:30	2.00	COMP	34		P		SET 8K CBP @ 4865' R/D WIRELINE & FRAC CREW SWI SDFN
11/15/2009	7:00 - 20:30	13.50	COMP	30		P		HSM NDFV NUBOP TIH 3 7/8 BIT, POBS, XN-NIPPLE TAG KILL PLUG @ 4865' WITH JNT 155 P/U SWIVEL DRILL PLUGS AS FOLLOWS: #1 @ 4865' WITH JNT 156 DRILL IN 15 MIN 600# KICK CSG @ 105# #2 @ 5108' WITH JNT 164 DRILL IN 20 MIN 600# KICK CSG @ 100# #3 @ 5336' WITH JNT 171 DRILL IN 20 MIN 500# KICK CSG @ 100# #4 @ 6448' WITH JNT 206 DRILL IN 25 MIN 650# KICK CSG @ 150# #5 @ 6734' WITH JNT 215 KICK IN FOAM UNIT RETURN PRESSURE @ 500# DRILL PLUG IN 10 MIN HUNG SWIVEL TIH REST OF PLUG @ 7800' WITH JNT 248 1HR TO DRILL MADE 30' & FELL THROUGH SWIVEL IN TAG FILL @ 8058' WITH JNT 257 CLEAN FILL TO 8271' WITH 263 JNTS VERY SLOW DRILLING CIRC HOLE CLEAN HUNG SWIVEL LD 17 JNTS LTBG @ 7745.22' WITH 246 JNTS NDBOP NUWH DROP BALL PUMPOFF BIT @ 2400# SWI TURN WELL OVER TO FLOWBACK CREWSDFN
11/16/2009	7:00 - 7:15	0.25	RDMO	48		P		DAY 6 - JSA & SM. NO H2S PRESENT.

RECEIVED November 23, 2009

**BONANZA 1023-7A
Operation Summary Report**

Well: BONANZA 1023-7A	Spud Conductor: 4/18/2008	Spud Date: 4/28/2008
Project: UTAH-UINTAH	Site: BONANZA 1023-7A	Rig Name No: SWABBCO 1/1
Event: RECOMPL/RESEREVEADD	Start Date: 11/9/2009	End Date: 11/16/2009
Active Datum: RKB @5,268.00ft (above Mean Sea Level)	UWI: BONANZA 1023-7A	

Date	Time Start-End	Downhole (ft)	Phase	Code	Sub Code	PAU	MD From (ft)	Operation
	7:15 - 9:30	2.25	RDMO	30	C	P		FTP = 80 PSI, SICP = 800 PSI. WELL NOT FLOWING. CHECK FLOW BACK LINES. LINES FROZEN UP. BREAK OUT LINE & REPLACE. WELL FLOWING TO FBT. TURN OVER TO F.B.C.
11/20/2009	14:40 -		PROD	50				RDMO SERVICE UNIT. ROAD RIG TO BONANZA 1023-7K. WELL TURNED TO SALE @ 1440 HR ON 11/20/09 - FTP 200#, CP 1150#, 280 MCFD, 25 BWPD, 28/64 CK

RECEIVED November 23, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-7A	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047373270000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FNL 0694 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 10.0S Range: 23.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/4/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THE OPERATOR REQUESTS AUTHORIZATION TO WORKOVER THE SUBJECT WELL LOCATION. WORKOVER OPERATIONS WILL CONSIST OF WATER SHUT OFF BY PERFORATION CEMENT SQUEEZE. PLEASE SEE ATTACHED PROCEDURE.		
		Accepted by the Utah Division of Oil, Gas and Mining Date: 05/09/2011 By: <u>Derek Quist</u>
NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 5/4/2011	

Bonanza 1023-7A**NENE Sec 7 - T10S - R23E****2011 Water Shut-Off Rig Maintenance****Uintah County, UT****ELEVATIONS:** 5250 GL 5268 KB**TOTAL DEPTH:** 8340 **PBTD:** 8296**SURFACE CASING:** 9 5/8", 36# J-55 ST&C @ 2076'**PRODUCTION CASING:** 4 1/2", 11.6#, I-80 LT&C @ 8340'
Marker Joint **4222-4243'****TUBULAR PROPERTIES:**

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

Green River 1185'
Mahogany 1758'
Wasatch 4124'
Mesaverde 6345'

Perfs:

Legal Well Name	Date	MD Top (ft)	MD Base (ft)	SPF	Stage
BONANZA 1023-7A	11/13/2009	4,912.00	4,916.00	4	R4
BONANZA 1023-7A	11/13/2009	4,948.00	4,952.00	4	R4
BONANZA 1023-7A	11/13/2009	5,076.00	5,078.00	4	R4
BONANZA 1023-7A	11/13/2009	5,296.00	5,306.00	4	R3
BONANZA 1023-7A	11/13/2009	6,318.00	6,322.00	4	R2
BONANZA 1023-7A	11/13/2009	6,388.00	6,390.00	4	R2
BONANZA 1023-7A	11/13/2009	6,414.00	6,418.00	4	R2
BONANZA 1023-7A	11/13/2009	6,592.00	6,596.00	3	R1
BONANZA 1023-7A	11/13/2009	6,652.00	6,656.00	3	R1
BONANZA 1023-7A	11/13/2009	6,700.00	6,704.00	4	R1
BONANZA 1023-7A	7/11/2008	6,788.00	6,790.00	4	5
BONANZA 1023-7A	7/11/2008	6,828.00	6,831.00	4	5
BONANZA 1023-7A	7/11/2008	6,944.00	6,946.00	4	5
BONANZA 1023-7A	7/11/2008	6,960.00	6,963.00	4	5
BONANZA 1023-7A	7/11/2008	7,176.00	7,179.00	4	4
BONANZA 1023-7A	7/11/2008	7,218.00	7,222.00	4	4
BONANZA 1023-7A	7/11/2008	7,274.00	7,279.00	4	4
BONANZA 1023-7A	7/11/2008	7,380.00	7,384.00	4	4
BONANZA 1023-7A	7/11/2008	7,415.00	7,420.00	4	4
BONANZA 1023-7A	7/11/2008	7,506.00	7,508.00	4	3
BONANZA 1023-7A	7/11/2008	7,572.00	7,576.00	4	3
BONANZA 1023-7A	7/11/2008	7,636.00	7,638.00	4	3
BONANZA 1023-7A	7/11/2008	7,672.00	7,674.00	4	3
BONANZA 1023-7A	7/11/2008	7,710.00	7,712.00	4	3
EOT @ 7717'					
BONANZA 1023-7A	7/11/2008	7,788.00	7,790.00	4	2
BONANZA 1023-7A	7/11/2008	7,810.00	7,790.00	4	2
BONANZA 1023-7A	7/11/2008	7,831.00	7,833.00	4	2
BONANZA 1023-7A	7/11/2008	7,907.00	7,910.00	4	2
BONANZA 1023-7A	7/11/2008	7,975.00	7,977.00	4	2
BONANZA 1023-7A	7/11/2008	8,072.00	8,075.00	4	1
BONANZA 1023-7A	7/11/2008	8,102.00	8,104.00	4	1
BONANZA 1023-7A	7/11/2008	8,155.00	8,158.00	4	1
BONANZA 1023-7A	7/11/2008	8,198.00	8,200.00	4	1
PBTD @ 8270'					

Note: Shaded perfs are those to be squeezed, intervals crossed out have previously been squeezed.

Procedure Outline

- UNLAND TUBING. POOH AND LD ALL SCALED OR SUSPECT JOINTS OF TUBING.
- RU WIRELINE. SET CBP @ 5125'. RD WIRELINE.
- RIH WITH 4900' OF TUBING. FILL HOLE AND ESTABLISH INJECTION RATE.

- R/U CEMENT COMPANY AND BALANCE RECOMMENDED CEMENT VOLUME ACROSS PERFORATIONS FROM 4912'-5078'. POOH W/ TUBING TO AT LEAST 3 JOINTS ABOVE ESTIMATED TOC. REVERSE CIRCULATE TUBING CLEAN. SHUT IN TUBING AND SQUEEZE DOWN CASING. WOC.
- POOH WITH TUBING. P/U MILL AND D/O TO 5100'. PRESSURE TEST CASING AND PERFORATIONS TO 500# FOR 10 MINUTES. RESQUEEZE IF NECESSARY.
- D/O TO 8270'. POOH AND L/D MILL.
- P/U SEAT NIPPLE AND RIH. LAND TUBING @ +/- 7750'. BE CAUTIOUS TO NOT OVER-TORQUE ANY COLLARS. BROACH TUBING (ENSURE BROACH IS FULL ID ~1.90").

Contacts

Foreman Area	Title / Run	Phone	E-mail
Kyle Bohannon	Prod Eng V1	804-512-1985	Kyle.Bohannon@anadarko.com
Jay Aguinaga	FOREMAN V1	435-828-6460	Jay.Aguiniga@anadarko.com
Ryan Kunkel	Lead Operator	435-828-4624	Ryan.Kunkel@anadarko.com

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-7A
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047373270000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FNL 0694 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 10.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/10/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="WATER SHUT OFF"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS PERFORMED A WORKOVER OPERATIONS ON THE SUBJECT WELL ON 09/30/2011. THE WORKOVER OPERATIONS CONSISTED OF A WATER SHUT OFF OPERATIONS, BY PERFORATION CEMENT SQUEEZE. PLEASE REFER TO THE ATTACHED WATER SHUT OFF CHRONOLOGICAL WELL HISTORY.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 10/14/2011	

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-7A		Spud Conductor: 4/18/2008		Spud Date: 4/28/2008				
Project: UTAH-UINTAH			Site: BONANZA 1023-7A			Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3		
Event: WELL WORK EXPENSE			Start Date: 9/30/2011			End Date: 10/10/2011		
Active Datum: RKB @5,268.00usft (above Mean Sea Level)				UWI: BONANZA 1023-7A				

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
9/30/2011	7:00 - 7:15	0.25	MAINT	48		P		HELD SAFETY MEETING: AWARENESS OF PLUNGERS IN TBG WHILE POOH
	7:15 - 14:00	6.75	MAINT	45	A	P		LAI D HARD LINES , BLE D WELL DOWN SLIGHT FLOW . ND TREE NU BOPE TBG BLEW IN PUMPED 10 BBLS DOWN CSG & 40 BBLS DOWN TBG RU FLOOR TONGS ECT. RU SCAN TECH . SCANNED OUT OF HOLE WITH 210 JTS TALLING 2 3/8 J-55 TBG LD FINAL 35 JTS WITH OUT SCANNING VERY HEAVY CORROSION LAST 102 JTS. NO PLE RECOVERED, STUCK IN SAND & SCALE IN TBG. TBG COLLARS EATEN UP ON ONE SIDE OR THE OTHER HAD TO CLEAN SLIPS & TONGS ALMOST EVERY JT. HOLES IN TBG 230 TH, 237 TH, 239TH 123 GOOD JTS(3876.73) 122 BAD (3834.65)
	14:00 - 15:00	1.00	MAINT	34		P		RU CUTTERS W L. RIH W/ 3.625 GUAGE RING TO 5200' POOH PU HAL 4 1/2 CBP RIH SET @ 5125 POOH RD W L
	15:00 - 16:00	1.00	MAINT	30		P		HAL (GARY MORRIS) RECOMENDED NOT RUNNING CCR CLEANED UP SLIPS TONGS ETC SWIF
10/3/2011	7:00 -		WO/REP	30		P		7AM [DAY 2] JSA-- RIH W/ CCR, HEARING PROTECTION, PSI, PINCH PTS. WE-SICP=500-#. BLEW WELL DN. CONTROL CSG W/ 10 BBLS TMAC WATER. P/U HLBRTN CCR & RIH ON 2-3/8" TBG. SET CCR @ 4870'. MIRU PROPETRO. P.T. PUMP & LINES. STING IN. ESTABLISH INJ RATE OF 4 BPM @ 375# W/ 20 BBLS. STING OUT. FILL CSG & HOLD 500#. STING IN. PMP 5 BBLS F.W. MIX & PUMP (10.2 BBLS) 50 SKS, 15.8#, 1.15 YEILD, 2%CALC. MIX & PUMP (10.2 BBLS) 50 SKS, 15.8#, 1.15 YEILD, CLASS G CMT. START DISPLACEMENT & STAGE 18.2 BBLS & LOCKED UP TO 1800#. STING OUT. REVERSE CIRC TBG CLN. 1 BBL CMT IN RETURNS. RDMO PROPETRO. POOH STDG BACK TBG. L/D STINGER. 3 PM SWI-SDFN. PREP TO D/O CCR , CMT & P.T. IN AM.

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-7A		Spud Conductor: 4/18/2008		Spud Date: 4/28/2008	
Project: UTAH-UINTAH			Site: BONANZA 1023-7A		Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3
Event: WELL WORK EXPENSE			Start Date: 9/30/2011		End Date: 10/10/2011
Active Datum: RKB @5,268.00usft (above Mean Sea Level)			UWI: BONANZA 1023-7A		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
10/4/2011	7:00 - 17:00	10.00	WO/REP	30		P		<p>7AM [DAY 3] JSA--RIH W/ TBG, FOAM UNITS, PSI, BLEEDING OFF PSI, SWVLS</p> <p>SICP=0#. OPEN WELL. P/U 3-7/8" SLAUGH MILL W/ CARBIDE BUTTONS., X-O, & RIH ON TBG. MIRU WTFRD FOAM N2 UNIT.</p> <p>TAG HLBRTN CCR @ 4850'. R/U SWVL & RIG PUMP. ESTAB CIRC. P.T. BOP TO 3000#. D/O CCR IN 1 HR. RIH, D/O 30' CMT IN 1 HR. TO 3880'. POOH L/D MILL, P/U SEALED BRG BIT & RIH. TAG CMT @ 4880'. R/U SWVL, ESTAB CIRC. D/O 80' CMT TO 4960'. FELL THRU. RIH TO 5088'. CBP @ 5125'. ATTEMPT TO P.T. CSG.-- PRESSURE UP TO 400# AND BROKE DOWN. BTM SET OF PERFS @ 5076-78'. LEAKING BY. PUH W/ EOT @ 4900'.</p> <p>5PM SWI-SDFN</p>
10/5/2011	7:00 - 16:30	9.50	WO/REP	30		P		<p>7AM [DAY 4] JSA-- RIH W/ CCR, PMPG CMT, POOH W/ TBG, PSI, PINCH PTS.</p> <p>SICP=000#. SITP=000#. EOT @ 4900'. CONTROL CSG W/ 10 BBLS. POOH STDG BACK TBG. L/D BIT.</p> <p>P/U HLBRTN CCR & RIH ON TBG. CCR SET @ 3400' WHILE RIH??. FLUID LEVEL??</p> <p>MIRU PROPETRO. P.T. PUMP & LINES. P.T. TBG TO 1500#. STING IN, FILL CSG & HOLD 500#. ESTB INJ RATE OF 2 BPM @ 350# W/ 15 BBLS. PMP 2 BBLS FW. MIX & PUMP 10.2 BBLS, 50 SKS, 15.8#, 1.15 YEILD, 2% CAL. MIX & PMP 10.2 BBLS, 50 SKS, 15.8#, 1.15 YEILD, G CMT. DISPLACE W/ 22 BBLS, STGING 5 MIN INTERVALS. LAST 2.5 BBLS SQZ TO 2000#. --24.5 BBLS TOTAL DISPLACEMENT. STING OUT, PUH W/ EOT @ 3120'. REV CIRC CLEAN W/ 30 BBLS. NO CMT IN RETURNS. POOH STDG BACK TBG. L/D BHA</p> <p>4:30 PM SW-SDFN</p>
10/6/2011	7:00 - 17:00	10.00	WO/REP	30		P		<p>7AM [DAY 5] JSA-- RIH W/ TBG, CCR, PSI, FOAM UNITS, POOH W/ TBG.</p> <p>WTFRD FOAM N2 UNIT ON STAND BY.</p> <p>SICP=0#. P/U GOOD USED 3-7/8' FLOW TECH BIT, X-OVER, & RIH ON 2-3/8" TBG.</p> <p>TAG HLBRTN CCR @ 3400'. R/U SWVL & RIG PUMP. ESTAB CIRCULATION W/ RIG PUMP. D/O CCR IN 2 MIN. RIH TAG CMT @ 3790'. D/O REMAINING CCR IN 10 MIN. D/O 837 CMT TO 4627' CIRC WELL CLEAN. R/D SWVL. AVG 20 MIN JT WHEN DRLG UP CMT.</p> <p>PUH W/ EOT @ 4595'.</p> <p>5PM SWI-SDFN. PREP TO D/O CMT, P.T. D/O CBP & C/O TO PBTD IN AM.</p>

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-7A		Spud Conductor: 4/18/2008		Spud Date: 4/28/2008	
Project: UTAH-UINTAH		Site: BONANZA 1023-7A		Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3	
Event: WELL WORK EXPENSE		Start Date: 9/30/2011		End Date: 10/10/2011	
Active Datum: RKB @5,268.00usft (above Mean Sea Level)			UWI: BONANZA 1023-7A		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
10/7/2011	7:00 - 17:00	10.00	WO/REP	30		P		<p>7AM [DAY 6] JSA-- DRLG CMT, PSI, N2 UNITS, P/U TBG.</p> <p>SITP-0#, SICP=-0#. EOT @ 4595'. RIH TAG TOC @ 4625;. R/U SWVL & RIG PUMP. ESTB CIRC. D/O 343' CMT TO 4970'. FELL THRU, BTM PERF @ 5078'. RIH TO CBP @ 5125'. CIRC WELL CLN. P.T. CSG TO 520#. LOST 20# IN 10 MIN. UNLOAD HOLE W/ FOAM N2 UNIT. D/O CBP IN 5 MIN. 0# INC. RIH TAG 8105'. C/O 125' MEDIUM SCALE TO 8230' & TAG UP HARD. BTM PERF @ 8200',-- PBTD @ 8270'. CIRC WELL CLN. R/D SWVL. RDMO WTRD FOAM N2 UNIT. POOH W/ EOT @ 0000'.</p> <p>5PM SWI-SDF-WE</p>
10/10/2011	7:00 - 16:00	9.00	WO/REP	30		P		<p>7AM [DAY 7] JSA-- POOH W/ TBG, RIH W/ TBG, BROATCHING, & LANDING TBG. R/D RIG.</p> <p>WE-SICP=1100#, WE-SITP=1000#. BLEW WELL DOWN. CONTROL TBG W/ 20 BBLS TMAC. EOT @ 4900'. POOH STDG BACK TBG. L/D BHA. (BIT WORE OUT.) P/U NEW XN NIPPLE W/ N.C. & RIH ON 2-3/8" J-55 TBG. TBG WAS BROATCHED WHILE RIH. LAND TBG ON HANGER W/ 246 JTS 2-3/8" J-55 YB TBG. EOT @ 7716.50, XN @ 7715.45'. CONTROL WELL W/ 80 BBLS TODAY. LTR=0 BBLS. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. LEAVE WELL SHUT IN TO BUILD PSI.-- PROD CREW WILL START WELL IN AM.</p> <p>RDMO. ROAD RIG TO BON 1023-6H. MIRU, SPOT EQUIPMENT.</p> <p>4PM SDFN</p>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
See Atchmt	See Atchmt						
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
	99999	18519				5/11/2012	
Comments: Please see attachment with list of Wells in the Ponderosa Unit. <u>W5MVD</u>							5/30/2012

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAY 21 2012

Cara Mahler

Name (Please Print)

Signature

REGULATORY ANALYST

5/21/2012

Title

Date

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	bhl	surf	zone	a_stat	l_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717	1	GW	P	SENW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742	1	GW	S	SESW		1	WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	090S	230E	4304734898	13755	1	GW	P	NWNW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149	13994	1	GW	P	NWSE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31B	31	090S	230E	4304735150	13953	1	GW	P	NWNE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31P	31	090S	230E	4304735288	14037	1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157	1	GW	P	SENE		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31O	31	090S	230E	4304737205	16827	1	GW	P	SWSE		1	MVRD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503	1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	090S	230E	4304737209	16521	1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472	1	GW	P	NENE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522	1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458	1	GW	P	SWNE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526	1	GW	P	NENE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524	1	GW	P	SWNW		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684	1	GW	P	NENW		1	MVRD	P	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403	1	GW	P	NESW		1	MVRD	P	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872	1	GW	P	SENW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733	1	GW	P	NWNE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873	1	GW	P	NWNW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901	1	GW	P	SENE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735	1	GW	P	NWSW		1	MVRD	P	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871	1	GW	P	NWSE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750	1	GW	P	NESE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085	3	GW	P	SWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084	3	GW	P	NENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068	3	GW	P	NENE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291	3	GW	P	SWNE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O	02	100S	230E	4304735662	14289	3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290	3	GW	S	NESE		3	WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730	3	GW	P	SWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004	3	GW	P	SENE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460	3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783	3	GW	P	NWNE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970	3	GW	P	SESE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887	3	GW	P	SESW		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2L	02	100S	230E	4304737225	15833	3	GW	P	NWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2F	02	100S	230E	4304737226	15386	3	GW	P	SENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D-4	02	100S	230E	4304738761	16033	3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O-1	02	100S	230E	4304738762	16013	3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H3CS	02	100S	230E	4304750344	17426	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G2CS	02	100S	230E	4304750346	17429	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G1BS	02	100S	230E	4304750347	17427	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995

BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3	GW	P	SENW	D	3	WSMVD	P	ML 47062	N2995
BONANZA 4-6 *	04	100S	230E	4304734751	13841	1	GW	P	NESW		1	MNCS	P	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1	GW	P	SWNW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1	GW	P	NENW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1	GW	P	SWSW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4O	04	100S	230E	4304735688	15111	1	GW	P	SWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1	GW	P	NESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1	GW	P	NWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351	1	GW	P	NWNE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1	GW	P	SESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1	GW	P	SENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5O	05	100S	230E	4304735438	14297	1	GW	P	SWSE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1	GW	P	SWSW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1	GW	P	NWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1	GW	P	SESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1	GW	P	NESE	D	1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1	GW	TA	NESW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1	GW	P	NENW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170	1	GW	P	SWNW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1	GW	P	SWSW		1	WSMVD	P	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1	GW	P	SWNE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6O	06	100S	230E	4304735630	14425	1	GW	TA	SWSE		1	WSMVD	TA	U-38419	N2995

* not moved in unit

BONANZA 1023-6A	06	100S	230E	4304736067	14775			1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-6N	06	100S	230E	4304737211	15672			1	GW	P	SESW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6L	06	100S	230E	4304737212	15673			1	GW	P	NWSW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6J	06	100S	230E	4304737213	15620			1	GW	P	NWSE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	100S	230E	4304737214	15576			1	GW	TA	SENW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794			1	GW	P	SESE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6H	06	100S	230E	4304737324	16798			1	GW	S	SENE		1	WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100S	230E	4304737429	17020			1	GW	P	NWNW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291			1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100S	230E	4304750453	17581			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I2S	06	100S	230E	4304750457	17790			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I4S	06	100S	230E	4304750458	17792			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318			1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316			1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244			1	GW	S	NENW		1	WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943			1	GW	P	NWNE		1	MVRD	P	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054			1	GW	P	NWSW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171			1	GW	P	NWNW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296			1	GW	P	SESE		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921			1	GW	P	SENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923			1	GW	P	SESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715			1	GW	P	SWSW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7K	07	100S	230E	4304737216	16714			1	GW	P	NESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	100S	230E	4304737217	16870			1	GW	P	SWNW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	100S	230E	4304737326	16765			1	GW	P	SWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304737327	16796			1	GW	P	NENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7O	07	100S	230E	4304738304	16713			1	GW	P	SWSE		1	MVRD	P	UTU-38420	N2995
BONANZA 1023-7B-3	07	100S	230E	4304738912	17016			1	GW	P	NWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-07JT	07	100S	230E	4304739390	16869			1	GW	P	NWSE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	17494			1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7J2DS	07	100S	230E	4304750475	17495			1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7L3DS	07	100S	230E	4304750476	17939			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7M2AS	07	100S	230E	4304750477	17942			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7O4S	07	100S	230E	4304750480	17918			1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 8-2	08	100S	230E	4304734087	13851			1	GW	P	SESE		1	MVRD	P	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843			1	GW	P	NWNW			1	MVRD	P	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932			1	GW	P	NENE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876			1	GW	P	NWSW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104			1	GW	P	SESW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877			1	GW	S	SESW			1	WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358			1	GW	P	NESE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354			1	GW	P	NESW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8M	08	100S	230E	4304738217	16564			1	GW	P	SWSW			1	MVRD	P	UTU-37355	N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903			1	GW	P	SWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397			1	GW	P	SWNW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355			1	GW	P	NENW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292			1	GW	P	NWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353			1	GW	P	SENE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8O	08	100S	230E	4304738305	16392			1	GW	P	SWSE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019			1	GW	P	NWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B2AS	08	100S	230E	4304750485	17521			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O2S	08	100S	230E	4304750495	17511			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3S	08	100S	230E	4304750497	17512			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510			1	GW	P	NWSE			1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G3AS	08	100S	230E	4304751134	18168			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G4DS	08	100S	230E	4304751140	18144			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H2DS	08	100S	230E	4304751141	18142			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H3DS	08	100S	230E	4304751142	18143			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8I4BS	08	100S	230E	4304751144	18155			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J4BS	08	100S	230E	4304751145	18154			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P4AS	08	100S	230E	4304751148	18157			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201			1	GW	P	NWSW	D		1	WSMVD	P	UTU 37355	N2995

BONANZA 1023-8E3DS	08	100S	230E	4304751150	18200			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K1CS	08	100S	230E	4304751151	18199			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8L3DS	08	100S	230E	4304751153	18197			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2AS	08	100S	230E	4304751154	18217			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2DS	08	100S	230E	4304751155	18216			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N2BS	08	100S	230E	4304751156	18218			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3CS	08	100S	230E	4304751157	18254			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N3DS	08	100S	230E	4304751158	18215			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O4AS	08	100S	230E	4304751159	18252			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468			1	GW	P	NENW		1	MVRD	P	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767			1	GW	S	SWSW		1	MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685			1	GW	S	NWSE		1	MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852			1	GW	P	NWNE		1	MVRD	P	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892			1	GW	P	SESW		1	MVRD	P	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931			1	GW	P	SWNW		1	WSMVD	P	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766			1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398			1	GW	P	NWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989			1	GW	P	NWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782			1	GW	P	NWNW		1	MVRD	P	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164			1	GW	P	NWSW		1	WSMVD	P	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501			1	GW	P	SWNW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500			1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015			1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 11-2 ★	11	100S	230E	4304734773	13768			1	GW	P	SWNW		1	MVMCS	P	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132			1	GW	P	NESW		1	WSMVD	P	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764			1	GW	P	NWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797			1	GW	P	SENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711			1	GW	P	NWNW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826			1	GW	P	SWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736			1	GW	P	NENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839			1	GW	P	NWSE		1	WSMVD	P	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646			1	GW	P	SESW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687			1	GW	P	SWSW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987			1	GW	P	NWSW		1	WSMVD	P	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480			1	GW	P	NENW		1	MVRD	P	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500			1	GW	S	NENW		1	MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799			1	GW	P	NWNW		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-14C	14	100S	230E	4304738299	16623			1	GW	P	NENW		1	MVRD	P	UTU-38427	N2995
BONANZA FEDERAL 3-15	15	100S	230E	4304731278	8406			1	GW	P	NENW		1	MVRD	P	U-38428	N2995

★ not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1	GW	P	SENE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1	GW	P	NWSE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1	GW	P	NESE	D	1	MVRD	P	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495		3	GW	P	NESE		3	WSMVD	P	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		3	GW	OPS	NWSE		3	WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410		1	GW	P	SWNE		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		1	GW	P	NWNE		1	WSMVD	P	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668		1	GW	P	NWNW		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625		1	GW	P	NENE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624		1	GW	P	SENW		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645		1	GW	P	SWNW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734		1	GW	P	NENW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135		1	GW	P	SWNE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496		1	GW	P	SENW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565			GW	P	SENW			MVRD	P	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319			GW	P	NENW	D			P	UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: PONDEROSA	
8. WELL NAME and NUMBER: BONANZA 1023-7A	
9. API NUMBER: 43047373270000	
9. FIELD and POOL or WILDCAT: MATRIL BUTTES	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
 Gas Well

2. NAME OF OPERATOR:
 KERR-MCGEE OIL & GAS ONSHORE, L.P.

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779
PHONE NUMBER: 720 929-6511

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
 0693 FNL 0694 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
 Qtr/Qtr: NENE Section: 07 Township: 10.0S Range: 23.0E Meridian: S

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/3/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Production Enhancement"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Operator conducted the following workover/wellbore cleanout on the subject well on 10/03/2013. Please see attached chronological well history for details. Thank you!

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

FOR RECORD ONLY

January 23, 2014

NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 1/23/2014	

US ROCKIES REGION								
Operation Summary Report								
Well: BONANZA 1023-7A			Spud Conductor: 4/18/2008			Spud Date: 4/28/2008		
Project: UTAH-UINTAH			Site: BONANZA 1023-7A			Rig Name No:		
Event: WELL WORK EXPENSE			Start Date: 10/3/2013			End Date: 10/3/2013		
Active Datum: RKB @5,268.01ft (above Mean Sea Level)				UWI: BONANZA 1023-7A				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
10/3/2013	7:00 - 13:30	6.50	MAINT	42				NASCO JASON. FLUID LEVEL 2500. MADE 1 SWAB RUN AND GOT BACK 12 BBLS.
10/21/2013	7:00 - 12:00	5.00	MAINT	42				JASON, FLUID LEVEL 2000. MADE 2 SWAB RUNS AND GOT BACK 4 BBLS.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: PONDEROSA
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: BONANZA 1023-7A
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047373270000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FNL 0694 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 10.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/10/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 3/10/2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 19, 2014**

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 3/19/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: PONDEROSA	
8. WELL NAME and NUMBER: BONANZA 1023-7A	
9. API NUMBER: 43047373270000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	
PHONE NUMBER: 720 929-6100	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FNL 0694 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 10.0S Range: 23.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/7/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Production Enhancement"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE WORK WAS DONE AND COMPLETED ON THE BONANZA 1023-7A WELL (SEE ATTACHED REPORT). THANK YOU.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 22, 2014**

NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/29/2014	

US ROCKIES REGION
Operation Summary Report

US ROCKIES REGION										
Operation Summary Report										
Well: BONANZA 1023-7A			Spud Conductor: 4/18/2008			Spud Date: 4/28/2008				
Project: UTAH-UINTAH			Site: BONANZA 1023-7A				Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3, SWABBCCO 8/8			
Event: WELL WORK EXPENSE			Start Date: 12/13/2013			End Date: 3/20/2014				
Active Datum: RKB @5,268.00usft (above Mean Sea Level)					UWI: BONANZA 1023-7A					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation		
12/13/2013	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA		
	7:15 - 14:00	6.75	MAINT	31	I	P		200# SICP, MIRU SCAN TECH, TOOHP & SCAN 2-3/8" TBG, TBG WAS PARTED 204-1/2 JTS DOWN, TBG SCAN SHOWED HEAVY INTERNAL SCALE FROM JOINT 123 TO 205. 84 JTS WERE LAID DN DUE TO HEAVY PITTING & WALL LOSS. JTS 196 & 201 HAD HOLES, RD SCAN TECH, SWI, SDFWE		
12/16/2013	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA		
	7:15 - 18:00	10.75	MAINT	31	B	P		200# SICP, BLOW WELL DN TO TNK, P/U SHOE, 5 JTS OF WASH PIPE, OVER SHOT & JARS, TIH ON 2-3/8" TBG, TAG FILL @ 6363', MIRU TECH FOAM, ESTB CIRC IN 15MINS, WASH OVER FROM 6363' TO 6409', CIRC WELL CLEAN, TOOHP TO TOP PERF, SWI, SDFN		
12/17/2013	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA		
	7:15 - 12:30	5.25	MAINT	31	I	P		740# SICP, CONTROL WELL W/ 20 BBLS T-MAC, TOOHP W/ 2-3/8" TBG, TOP SUB & JARS WERE PLUGGED, CHANGE WORN OUT SHOE & TOP SUB		
	12:30 - 15:30	3.00	MAINT	31	I	P		P/U NEW SHOE, 5 JTS OF WASH PIPE, TOP SUB, JARS & 2 COLLARS, TIH ON 2-3/8" TBG TO TOP PERF @ 4900', SWI, SDFN		
12/18/2013	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA		
	7:15 - 14:00	6.75	MAINT	31	B	P		TIH, W/ TBG TO FISH TOP, P/U PWR SWVL, ESTB CIRC W/ FOAM UNIT IN 15 MINS, WASH OVER FROM 6403' TO 6418' IN 4 HRS, CIRC WELL CLEAN		
12/19/2013	14:00 - 17:30	3.50	MAINT	31	I	P		TOOHP W/ 2-3/8" TBG & FISHING BHA, SWI, SDFN		
	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA		
	7:15 - 12:30	5.25	MAINT	31	B	P		200# SICP, BLOW WELL DN TO TNK, P/U OVERSHOT, 1 JOINT WASH PIPE, JARS & 2 COLLARS, TIH W/ 2-3/8" TBG TO FISH TOP @ 6350', TRY & LATCH FISH NO LUCK, TOOHP W/ TBG & LD OVERSHOT		
12/20/2013	12:30 - 15:30	3.00	MAINT	31	B	P		P/U 3-7/8" MILL, TIH W/ 2-3/8" TBG TO FISH TOP, SWI, SDFN		
	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA		
	7:15 - 14:15	7.00	MAINT	44	D	P		TAG @ 6350', ESTB CIRC IN 10 MINS, MILL OUT 1' & FELL THROUGH, TAG 6410', MILL OUT 28' OF TBG TO 6438', CIRC WELL CLEAN		
12/23/2013	14:15 - 16:30	2.25	MAINT	31	I	P		TOOHP W/ 2-3/8" TBG, LD 3-7/8" MILL		
	16:30 - 17:30	1.00	MAINT	31	B	P		P/U SHOE, 5 JOINTS OF WASH PIPE, JARS & 2 COLLARS, TIH W/ 20 STANDS 2-3/8" TBG, SWI, SDFWE		
	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA		
	7:15 - 15:30	8.25	MAINT	31	B	P		500# SICP, BLOW WELL DN TO FB TNK, TIH W/ WASH PIPE & 2-3/8" TBG, ESTB CIRC W/ FOAM UNIT IN 15 MINS, WASH OVER FROM 6437' TO 6447' & SHOE GAVE OUT, TOOHP W/ TBG, LD WORN SHOE		

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-7A		Spud Conductor: 4/18/2008		Spud Date: 4/28/2008	
Project: UTAH-UINTAH			Site: BONANZA 1023-7A		
Event: WELL WORK EXPENSE			Start Date: 12/13/2013		End Date: 3/20/2014
Active Datum: RKB @5,268.00usft (above Mean Sea Level)			UWI: BONANZA 1023-7A		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	15:30 - 17:30	2.00	MAINT	34	G	P		MIRU PIONEER WIRELINE, RIH W/ A MAGNET, TAG FILL @ 6446', POOH & FIND QUARTER SIZED METAL CHUNCKS ON MAGNET, RD PIONEER WIRELINE, SWI, SDFN
12/26/2013	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 13:30	6.25	MAINT	31	B	P		O8P580# SICP, BLOW WELL DN TO FB TNK, P/U NEW SHOE, TIH W/ 2 JTS WASH PIPE, TOP SUB, JUNK SUB, JARS, 2 COLLARS, TIH ON 2-3/8" TBG, TAG FILL @ 6435', ESTB CIRC W/ FOAM UNIT IN 15 MINS, WASH OVER FROM 6435' TO 6450' & SHOE GAVE UP, CIRC WELL CLEAN
	13:30 - 17:00	3.50	MAINT	31	B	P		TOOH W/ TBG, HAD A 5' PEICE OF TBG IN WASH PIPE, CHANGE WORN OUT SHOE, TIH W/ SAME BHA & 30 STANDS TBG, SWI, SDFN
12/27/2013	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 11:30	4.25	MAINT	31	B	P		TIH W/ TBG, TAG FILL @ 6447', ESTB CIRC W/ FOAM UNIT IN 15 MINS, WASH OVER FROM 6447' TO 6457' & SHOE GAVE OUT, CIRC WELL CLEAN
	11:30 - 13:30	2.00	MAINT	31	B	P		TOOH W/ 2-3/8" TBG, CHANGE WORN SHOE
	13:30 - 16:00	2.50	MAINT	31	B	P		TIH W/ SAME BHA ON 2-3/8" TBG, SWI, SDFWE
12/30/2013	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 11:30	4.25	MAINT	31	B	P		ESTB CIRC W/ FOAM UNIT IN 20MINS, WASH OVER FROM 6457' TO 6470' IN 3 HRS & SHOE GAVE OUT, CIRC WELL CLEAN
	11:30 - 13:30	2.00	MAINT	31	B	P		TOOH W/ 2-3/8" TBG, CHANGE WORN OUT SHOE, HAD MORE JUNK TBG PEICES IN WASH PIPE
	13:30 - 15:30	2.00	MAINT	31	B	P		TIH W/ SAME BHA ON 2-3/8" TBG, SWI, SDFN
12/31/2013	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 11:30	4.25	MAINT	31	B	P		ESTB CIRC W/ FOAM UNIT IN 20MINS, WASH OVER FROM 6470' TO 6489' IN 3 HRS & SHOE GAVE OUT, CIRC WELL CLEAN
	11:30 - 14:00	2.50	MAINT	31	B	P		TOOH W/ 2-3/8" TBG, CHANGE WORN OUT SHOE, HAD MORE JUNK TBG PEICES IN WASH PIPE & A 13' PEICE HANGING OUT OF THE SHOE
	14:00 - 16:30	2.50	MAINT	31	B	P		P/U NEW SHOE, 5 JTS WASH PIPE, BUMPER SUB & 2 COLLARS, TIH ON 2-3/8" TBG TO 6489', SWI, SDFN
1/1/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 10:15	3.00	MAINT	31	B	P		ESTB CIRC W/ FOAM UNIT IN 20MINS, WASH OVER FROM 6489' TO 6532' IN 3 HRS & SHOE GAVE OUT, CIRC WELL CLEAN
	10:15 - 13:00	2.75	MAINT	31	B	P		TOOH W/ 2-3/8" TBG, HAD 1 JOINT OF TBG STUCK IN THE SHOE
	13:00 - 14:30	1.50	MAINT	31	B	P		P/U NEW SHOE, TIH W/ SAME BHA TO 6532'
	14:30 - 17:30	3.00	MAINT	31	B	P		P/U PWR SWVL, ESTB CIRC IN 15 MINS, WASH OVER FROM 6532' TO 6540', CIRC WELL CLEAN, SWI, SDFN
1/2/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 11:45	4.50	MAINT	31	B	P		ESTB CIRC IN 15 MINS, WASH OVER FROM 6540' TO 6555' & SHOE GAVE OUT, CIRC WELL CLEAN
	11:45 - 14:00	2.25	MAINT	31	B	P		TOOH W/ 2-3/8" TBG, CHANGE WORN OUT SHOE, HAD METAL PEICES PACKED IN WASH PIPE

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7A		Spud Conductor: 4/18/2008		Spud Date: 4/28/2008	
Project: UTAH-UINTAH			Site: BONANZA 1023-7A		
Event: WELL WORK EXPENSE			Start Date: 12/13/2013		End Date: 3/20/2014
Active Datum: RKB @5,268.00usft (above Mean Sea Level)			UWI: BONANZA 1023-7A		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	14:00 - 16:00	2.00	MAINT	31	B	P		P/U NEW SHOE, TIH W/ SAME BHA ON 2-3/8" TBG, SWI, SDFWE
1/6/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 13:30	6.25	MAINT	31	B	P		525# SICP, ESTB CIRC W/ FOAM UNIT IN 15 MINS, WASH OVER FROM 6555' TO 6588' & SHOE GAVE OUT, CIRC WELL CLEAN
	13:30 - 17:00	3.50	MAINT	31	B	P		TOOH W/ 2-3/8" TBG, BTM JOINT OF WASH PIPE WAS PACKED FULL OF JUNK TBG, SWI, SDFN
1/7/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 8:00	0.75	MAINT	31	B	P		500# SICP, LD FISHING TOOLS ON TRAILER
	8:00 - 10:00	2.00	MAINT	31	I	P		MU USED XN, TIH W/ 210 JTS 2-3/8" TBG, LAND TBG ON HANGER W/ EOT @ 6564'
	10:00 - 13:00	3.00	MAINT	30	C	P		ND BOP'S, NU HW, SWI, RDMO
								KB 18'
								HANGER 1'
								210 JTS J-55 TBG 6543.13'
								XN 2.20'
								EOT @ 6564.33'
								TWLTR 0 BBLS
2/5/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 8:30	1.25	MAINT	30	A	P		1000# SICP, BLOW WELL DN TO TNK, ND WH, NU BOP'S, RU FLOOR & TBG EQUIP
	8:30 - 10:30	2.00	MAINT	31	I	P		TOOH W/ 2-3/8" TBG
	10:30 - 17:30	7.00	MAINT	31	B	P		P/U SHOE, 6 JTS WASH PIPE, JUNK SUB, JARS, 4 DRILL COLLARS, TIH ON 2-3/8" TBG TO FISH TOP @ 6571', MIRU PWR SWVL, ESTB CIRC IN 15 MINS W/ FOAM UNIT, WASH OVER FROM 6571' TO 6591', CIRC WELL CLEAN, SWI, DRAIN PUMP & LINES, SDFN
2/6/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 12:30	5.25	MAINT	31	B	P		500# SICP, ESTB CIRC W/ FOAM UNIT IN 10 MINS, WASH OVER FROM 6591 TO 6593 & SHOE QUIT MAKING HOLE, CIRC WELL CLEAN, HANG BACK PWR SWVL, TOOH W/ TBG, HAD A 3' PEICE OF TBG IN WASH PIPE, C/O SHOE
	12:30 - 15:30	3.00	MAINT	31	B	P		TIH W/ SAME FISHING BHA ON 2-3/8" TBG TO 6528', SWI, DRAIN PUMP & LINES, SDFN
2/7/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 13:00	5.75	MAINT	31	B	P		87# SICP, BREAK CIRC W/ FOAM UNIT IN 15 MINS, WASH OVER FROM 6593' TO 6611' & FOAM UNIT STARTED TO OVER PRESSURE LIKE WASH PIPE IS PLUGGED, HANG BACK PWR SWVL
	13:00 - 17:00	4.00	MAINT	31	B	P		TOOH W/ TBG & FISHING TOOLS, HAD 15' OF TBG STUCK IN WASH PIPE, P/U NEW SHOE, TIH W/ 4 JTS WASH PIPE, JUNK BASKET, TOP SUB, 4 DRILL COLLARS & JARS, SWI, LOCK RAMS, SDFWE
2/10/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 17:00	9.75	MAINT	31	B	P		900# SICP, TIH W/ 2-3/8" TBG TO FISH TOP @ 6597', BREAK CIRC W/ FOAM UNIT IN 10 MINS, WASH OVER FROM 6597' TO 6632', CIRC WELL CLEAN, SDFN
2/11/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-7A		Spud Conductor: 4/18/2008		Spud Date: 4/28/2008	
Project: UTAH-UINTAH			Site: BONANZA 1023-7A		
Event: WELL WORK EXPENSE			Start Date: 12/13/2013		End Date: 3/20/2014
Active Datum: RKB @5,268.00usft (above Mean Sea Level)			UWI: BONANZA 1023-7A		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 10:15	3.00	MAINT	31	B	P		790# SICP, BREAK CIRC W/ FOAM UNIT IN 15 MINS, WASH OVER FROM 6632 TO 6702', CIRC WELL CLEAN
	10:15 - 13:30	3.25	MAINT	31	B	P		TOOH W/ 2-3/8" TBG, LD 92' OF JUNK TBG THAT WAS STUCK IN WASH PIPE
	13:30 - 16:30	3.00	MAINT	31	B	P		M/U NEW SHOE, TIH W/ SAME FISHING BHA ON TBG, P/U PWR SWVL, SWI, SDFN
2/12/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 10:45	3.50	MAINT	31	B	P		410# SICP, BREAK CIRC W/ FOAM UNIT IN 20 MINS, WASH OVER FROM 6702' TO 6782', CIRC WELL CLEAN, HANG BACK PWR SWVL
	10:45 - 13:30	2.75	MAINT	31	B	P		TOOH W/ 2-3/8" TBG, LD 68' OF JUNK TBG THAT WAS STUCK IN WASH PIPE
	13:30 - 16:30	3.00	MAINT	31	B	P		M/U NEW SHOE, TIH W/ SAME FISHING BHA ON TBG TO 6772', P/U PWR SWVL, SWI, SDFN
2/13/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 12:00	4.75	MAINT	31	B	P		450# SICP, BREAK CIRC W/ FOAM UNIT IN 25 MINS, WASH OVER FROM 6782' TO 6800', CIRC WELL CLEAN
	12:00 - 14:30	2.50	MAINT	31	B	P		TOOH W/ 2-3/8" TBG, LD 17' OF JUNK TBG THAT WAS STUCK IN WASH PIPE
	14:30 - 17:00	2.50	MAINT	31	B	P		M/U NEW SHOE, TIH W/ SAME FISHING BHA ON TBG TO 6772', SWI, SDFN
2/14/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 15:00	7.75	MAINT	31	B	P		450# SICP, OPEN WELL TO FBT, TAG W/ SHOE @ 6795', ESTB CIRC W/ FOAM UNIT, C/O W/ SHOE TO 6903', CIRC CLEAN, POOH W/ SHOE & 100.55' FISH, HAD 3 BAD JTS W/P, ORDERD MORE W/P, SIW, SDFN
2/18/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 14:00	6.75	MAINT	31	B	P		1000# SICP, P/U SHOE, 5 JTS WASH PIPE, JUNK BASKET, 4 COLLARS, JARS & TOP SUB, TIH & TAG @ 6898', BREAK CIRC W/ FOAM UNIT IN 30 MINS, WASH OVER FROM 6898' TO 6955', CIRC WELL CLEAN, HANG BACK PWR SWVL
	14:00 - 17:00	3.00	MAINT	31	B	P		TOOH W/ WASH PIPE, LD 22' OF FISH, SWI, SDFN
2/19/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 14:45	7.50	MAINT	31	B	P		450# SICP, M/U NEW SHOE, TIH W/ SAME FISHING BHA, TAG @ 6910', P/U PWR SWVL, ESTB CIRC W/ FOAM UNIT IN 20MINS, WASH OVER FROM 6910' TO 7080', CIRC WELL CLEAN, HANG BACK PWR SWVL
	14:45 - 17:00	2.25	MAINT	31	B	P		TOOH W/ 2-3/8" TBG, LD 5 JTS WASH PIPE, DIDNT HAVE ANY FISH, SWI SDFN
2/20/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 12:00	4.75	MAINT	31	B	P		510# SICP, BLOW WELL ND TO FB TNK, TIH W/ T-DOG OVER SHOT, 1 JOINT OF WASH PIPE, 4 COLLARS & JARS, LATCH FISH @ 6958', TOOH LD 38.80' OF FISH
	12:00 - 18:30	6.50	MAINT	31	B			TIH W/ T-DOG OVER SHOT, 2 JTS OF WASH PIPE, 4 COLLARS & JARS, TAG FISH TOP @ 6963', P/U PWR SWVL, ROTATE OVER COLLAR & LATCH FISH @ 6990', TOOH, LD 30.75' OF FISH, SWI, SDFN
2/21/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7A		Spud Conductor: 4/18/2008		Spud Date: 4/28/2008	
Project: UTAH-UINTAH			Site: BONANZA 1023-7A		
Event: WELL WORK EXPENSE			Start Date: 12/13/2013		End Date: 3/20/2014
Active Datum: RKB @5,268.00usft (above Mean Sea Level)			UWI: BONANZA 1023-7A		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 12:15	5.00	MAINT	31	B	P		160# SICP, BLOW WELL DN TO TNK, TIH W/ T-DOG OVERSHOT, 3 JTS WASH PIPE, JARS & 4 COLLARS, TAG FISH TOP @ 6995' W/ OVERSHOT, P/U PWR SWVL, COULDENT GET OVERSHOT PAST FISH TOP, TOO H, LD 4' OF FISH
	12:15 - 15:00	2.75	MAINT	31	B	P		TIH W/ SHOE, 2 JTS WASH PIPE, T-DOG OVERSHOT, 3 JTS WASH PIPE, TOP SUB, JARS, 4 COLLARS ON 2-3/8" TBG TO 6800', SWI, SDFWE
2/24/2014	6:45 - 7:00	0.25	MAINT	48		P		HSM, JSA
	7:00 - 12:30	5.50	MAINT	31	B	P		1100# SICP, BLOW WELL DN TO FB TNK, P/U PWR SWVL, BREAK CIRC W/ FOAM UNIT IN 20MINS, WASH OVER FROM 7000' TO 7158', CIRC WELL CLEAN, HANG BACK PWR SWVL
	12:30 - 18:00	5.50	MAINT	31	B	P		P/U ON TBG & JAR FOR 30 MINS, TBG CAME FREE, TOO H W/ 2-3/8" TBG, LD 82' OF FISH, SWI, SDFN
2/25/2014	6:45 - 7:00	0.25	MAINT	48		P		HSM, JSA
	7:00 - 14:30	7.50	MAINT	31	B	P		570# SICP, P/U SHOE, 1 JNT WASH PIPE, T-DOG OVERSHOT, 5 MORE JTS WASH PIPE, JARS, 4 COLLARS & INTENSIFIER, TIH ON 2-3/8" TBG TO FISH TOP @ 7082', P/U PWR SWVL, BREAK CIRC W/ FOAM UNIT IN 40 MINS, WASH OVER FROM 7082' TO 7263', CIRC WELL CLEAN, HANG BACK PWR SWVL
	14:30 - 18:30	4.00	MAINT	31	B	P		TOOH W/ 2-3/8" TBG, LD FISHING BHA & 194.83' OF FISH, SWI, SDFN
2/26/2014	6:45 - 7:00	0.25	MAINT	48		P		HSM, JSA
	7:00 - 17:00	10.00	MAINT	31	B	P		910#, BLOW CSG DN TO FB TNK, P/U NEW SHOE, 6 NEW JTS WASH PIPE, T-DOG, JARS, 4 COLLARS, TIH ON 2-3/8" TBG TO 7219', P/U PWR SWVL, BREAK CIRC W/ FOAM UNIT IN 10 MINS, WASH OVER FROM 7219' TO 7591', CIRC WELL CLEAN, HANG BACK PWR SWVL, TOP KILL TBG, TOO H W/ 20 STANDS TO TOP PERF, SWI, SDFN
2/27/2014	6:45 - 7:00	0.25	MAINT	48		P		HSM, JSA
	7:00 - 13:00	6.00	MAINT	31	B	P		1060# SICP, BLOW WELL DN TO FB TNK, , TIH W/ 20 STANDS TBG, P/U PWR SWVL, BREAK CIRC W/ FOAM UNIT IN 10 MINS, WASH OVER FROM 7591' TO 7847', CIRC WELL CLEAN, HANG BACK PWR SWVL
	13:00 - 16:00	3.00	MAINT	31	B	P		TOOH W/ 2-3/8" TBG, LD WASH PIPE, TOP JOINT OF WASH PIPE HAD 3' OF FISH IN IT, ONE OF THE DOGS IN THE T-DOG WAS BROKEN, NEW FISH TOP IS @ 7659', SWI, SDFN
2/28/2014	6:45 - 7:00	0.25	MAINT	48		P		HSM, JSA
	7:00 - 10:00	3.00	MAINT	41		P		880#, SICP, BLOW WELL DN TO FB TNK, MIRU PIONEER WIRELINE, RIH W/ 40 ARM CALIPER LOGGING TOOL, LOG CSG FROM 7668' TO 3925', POOH, RD PIONEER
	10:00 - 18:00	8.00	MAINT	31	B	P		P/U SHOE, 1 JNT WASH PIPE, T-DOG OVERSHOT, 3 JTS WASH PIPE, JARS, 4 COLLARS, TIH ON 2-3/8" TBG, LATCH FISH & JAR FREE, TOO H W/ TBG, LD REMAINING 13 JTS OF FISH, LD ALL FISHING TOOLS, SWI, SDFWE

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7A		Spud Conductor: 4/18/2008		Spud Date: 4/28/2008	
Project: UTAH-UINTAH			Site: BONANZA 1023-7A		
Event: WELL WORK EXPENSE			Start Date: 12/13/2013		End Date: 3/20/2014
Active Datum: RKB @5,268.00usft (above Mean Sea Level)			UWI: BONANZA 1023-7A		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/3/2014	6:45 - 7:00	0.25	MAINT	48		P		HSM, JSA
	7:00 - 9:15	2.25	MAINT	31	I	P		1390# SICP, BLOW WELL DN TO FB TNK, P/U X-LONG 3-7/8" MILL, TIH ON 2-3/8" TBG TO 7840'
	9:15 - 15:15	6.00	MAINT	44	D	P		P/U PWR SWVL, ESTB CIRC W/ FOAM UNIT IN 30 MINS, C/O FROM 7840' TO 8265', CIRC WELL CLEAN, HANG BACK PWR SWVL
	15:15 - 17:00	1.75	MAINT	31	I	P		TOOH W/ 2-3/8" TBG, LD FIRST 15 JTS ON TRAILER, SWI, SDFN W/ EOT @ 4363'
3/4/2014	6:45 - 7:00	0.25	MAINT	48		P		HSM, JSA
	7:00 - 8:15	1.25	MAINT	31	I	P		1180# SICP, BLOW WELL DN TO FB TNK, TIH W/ TBG
	8:15 - 12:15	4.00	MAINT	31	I	P		TOOH & LD TBG STRING ON TRAILER
	12:15 - 17:00	4.75	MAINT	31	I	P		M/U LSN, P/U, TALLY & DRIFT TBG, TIH W/ 176 JTS, BROACH TBG W/ 1.910 BROACH TO LSN, TIH TO 7043', SWI, SDFN
3/5/2014	6:45 - 7:00	0.25	MAINT	48		P		HSM, JSA
	7:00 - 8:00	1.00	MAINT	31	I	P		880# SICP, 90# SITP, TIH W/ 22 JTS 2-3/8" TBG, BROACH TBG W/ 1.910 BROACH, LAND TBG ON HANGER W/ 247 JTS J-55 TBG
	8:00 - 9:30	1.50	MAINT	30	C	P		ND BOP'S, NU WH, RDMO
								KB 18' HANGER 1' 247 JTS 2-3/8" J-55 7699.15' LSN .69' EOT @ 7718.84'
3/19/2014	7:00 - 7:15	0.25	MAINT	48		P		JSA= MOVING EQUIP & RIG
	7:15 - 16:00	8.75	MAINT	30	A	P		RD RIG ON 8H4DS MOE RIG & EQUIP TO 7A SPOT IN RIG & EQUIP RU RIG SIWP= 1400 PSI CONTROL TUB W/ TMAC ND W/H NU BOPS REMOVE BIRD BATH DUE TO HEIGHT RU FLOOR & TUBING EQUIP CONTROL CSG W/ TMAC UNLAND TUB REMOVE HNGR POOH W/ PROD LD BHA PREP TO RUN PKR SIW SDFN
3/20/2014	7:00 - 7:15	0.25	MAINT	48		P		JSA= RUN PKR
	7:15 - 17:00	9.75	MAINT	30		P		SIWP= 650 PSI OPEN WELL TO FBT CONTROL W/ TMAC PU LSN & 18 JNTS PU ASIX PKR & 228 JNTS NU HNGR BROACH TUB PUMP 80 BBLS PKR FLUID SET PKR @ 7158.53' W/ 20K COMP. EOT @ 7727.09' LAND ON HNGR RD FLOOR & TUBING EQUIP ND BOPS NU W/H SIW RD RIG MOVE RIG TO BON 1023-8A4CS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: PONDEROSA	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: BONANZA 1023-7A	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047373270000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FNL 0694 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 10.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>The BONANZA 1023-7A well was returned to production on 6/30/2016.</p> <p style="text-align: center;">Thank you.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>July 06, 2016</p> </div>			
NAME (PLEASE PRINT) Jennifer Thomas		PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A		DATE 7/6/2016	