



Slate River
Resources

October 11, 2005

Ms. Diana Whitney
Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

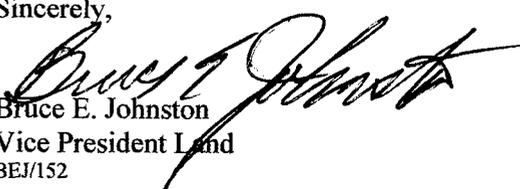
Re: Exception Location
Mustang 1320-13D
T13S-R20E
Sec 13: NW/4NW/4 (536' FNL, 684' FWL)
Uintah County, Utah
Agency Draw Prospect

Dear Ms. Whitney:

Slate River Resources, LLC and our partner Mustang Fuel Corporation propose drilling the captioned well to test the Wasatch and Mesaverde formations. The well is an exception to Cause 207-1 because of topography. Slate River and Mustang own the offset leasehold and do not have an objection to the exception location. Cause 207-1 provides for one well per 320-acre spacing with the wells in the NW/4 and SE/4 of the sections and 660' from the exterior boundary.

The survey plats and application are being sent to you from Vernal. Please approve the request for a well permit at your convenience.

Sincerely,


Bruce E. Johnston
Vice President Land
BEJ/152

RECEIVED
OCT 13 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Slate River Resources, LLC			9. WELL NAME and NUMBER: Mustang 1320-13D	
3. ADDRESS OF OPERATOR: 418 East Main Vernal UT 84078			PHONE NUMBER: (435) 781-1871	10. FIELD AND POOL, OR WILDCAT: Undesignated Wildcat
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 536' FNL & 684' FWL 617141X 39.692303 AT PROPOSED PRODUCING ZONE: same as above 4394289Y 109.633853			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 13S 20E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 71.6 miles south of Vernal, UT.			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 536'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3,000'	19. PROPOSED DEPTH: 8,000	20. BOND DESCRIPTION: B-001556		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6,071' GR	22. APPROXIMATE DATE WORK WILL START: 12/1/2005	23. ESTIMATED DURATION: 30 Days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4	9 5/8 H-40 32#	2,000	CEMENT "V"	180 SKS	3.82 CF 15.8 PPG
			CEMENT "G"	225 SKS	1.15 CF 15.8 PPG
7 7/8	4 1/2 M-80 11.6#	8,000	PREMIUM CEMENT	140 SKS	3.82 CF 11.0 PPG
			CLASS "G"	580 SKS	1.26 CF 14.15 PPG

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

CONFIDENTIAL

NAME (PLEASE PRINT) Ginger Stringham TITLE Agent
SIGNATURE *Ginger Stringham* DATE 10/17/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37289

**Approved by the
Utah Division of
Oil, Gas and Mining**
APPROVAL:

RECEIVED

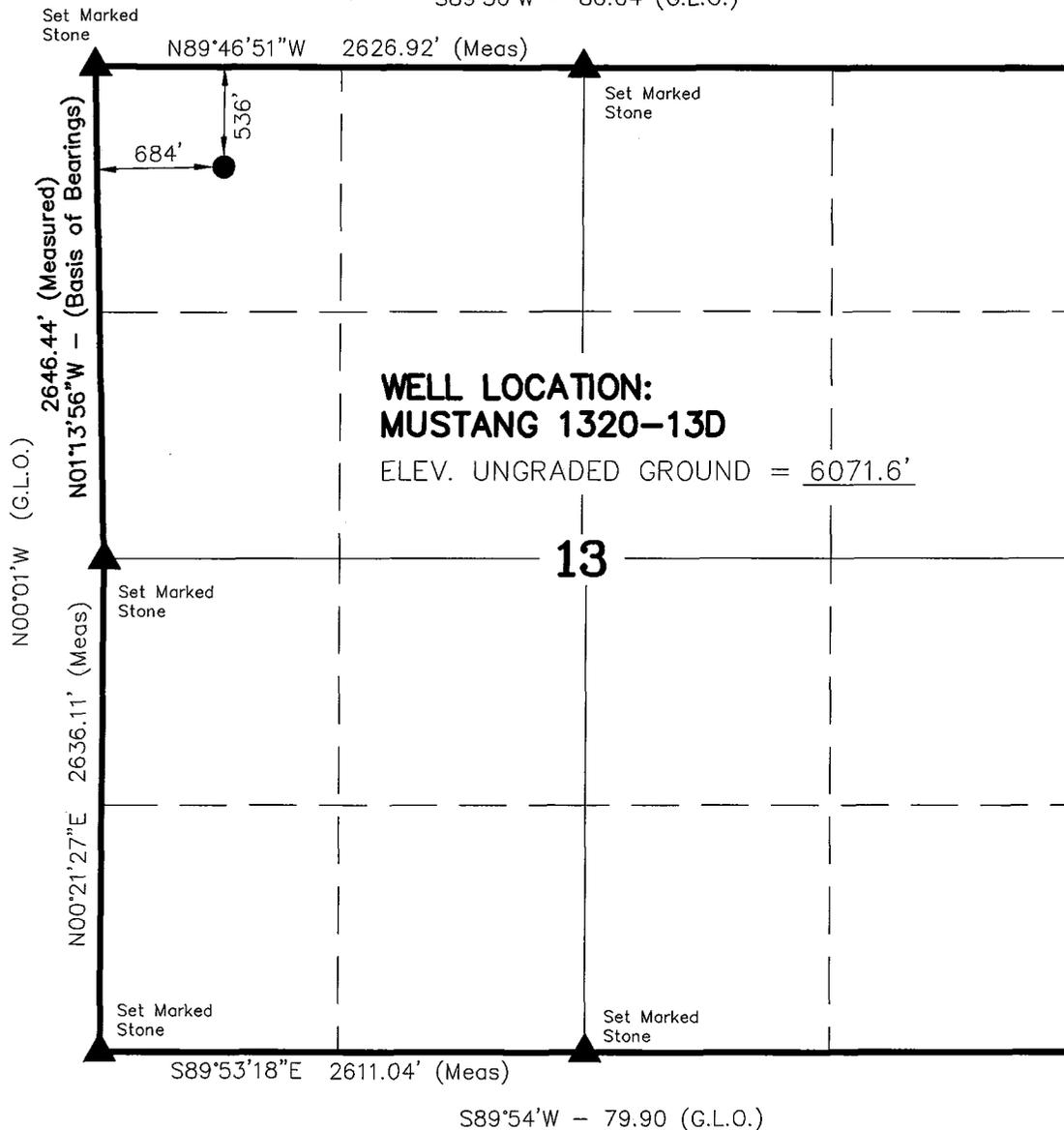
Date: 11-17-05
By: *[Signature]*
(See Instructions for Signature)

OCT 20 2005

DIV. OF OIL, GAS & MINING

T13S, R20E, S.L.B.&M.

S89°56'W - 80.04 (G.L.O.)



SLATE RIVER RESOURCES, LLC

WELL LOCATION, MUSTANG 1320-13D,
LOCATED AS SHOWN IN THE NW 1/4
NW 1/4 OF SECTION 13, T13S, R20E,
S.L.B.&M. UTAH COUNTY, UTAH.

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD DATA OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

KOLBY R. KAY
REGISTERED LAND SURVEYOR
REGISTRATION No. 362251
STATE OF UTAH

▲ = SECTION CORNERS LOCATED

BASIS OF ELEVATION IS BENCH MARK 66 WF 1952 LOCATED IN THE NE 1/4 OF SECTION 6, T13S, R21E, S.L.B.&M. THE ELEVATION OF THIS BENCH MARK IS MARKED ON THE AGENCY DRAW NE 7.5 MIN. QUADRANGLE AS BEING 5812'.

MUSTANG 1320-13D
(Proposed Well Head)
NAD 83 Autonomous
LATITUDE = 39° 41' 32.1"
LONGITUDE = 109° 38' 03.8"

TIMBERLINE LAND SURVEYING, INC.

38 WEST 100 NORTH. - VERNAL, UTAH 84078
(435) 789-1365

DATE SURVEYED: 9-26-05	SURVEYED BY: K.R.K.	SHEET 2 OF 10
DATE DRAWN: 9-28-05	DRAWN BY: C.B.T.	
SCALE: 1" = 1000'		Date Last Revised:

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Fee Leases, see attached

LEASE NUMBER: Fee, no numbers assigned

and hereby designates

NAME: Ginger Stringham, Paradigm Consulting Inc.

ADDRESS: PO Box 790203

city Vernal state UT zip 84078

as his (check one) agent / operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)
Fee leases, see attached

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 03/01/2005

BY: (Name) J.T. Conley
(Signature) *J.T. Conley*
(Title) VP Operations
(Phone) (435) 781-1871

OF: (Company) Slate River Resources, LLC
(Address) 418 East Main
city Vernal
state UT zip 84078

UT10001.000

Eagle Minerals Ltd. Oil and Gas Lease

Dated February 1, 2005

Recorded Book 914, Page 535 Uintah County, Utah

DESCRIPTION OF LEASED PREMISES:

TOWNSHIP 12 SOUTH, RANGE 20 EAST, S.L.M.

Section 21:	All	(640.00 acres)	Serial Number: 10:079:0001
Section 22:	All	(640.00 acres)	Serial Number: 10:080:0001
Section 23:	All	(640.00 acres)	Serial Number: 10:081:0001
Section 24:	W/2	(320.00 acres)	Serial Number: 10:082:0001
Section 25:	W/2	(320.00 acres)	Serial Number: 10:083:0001
Section 26:	All	(640.00 acres)	Serial Number: 10:084:0001
Section 27:	All	(640.00 acres)	Serial Number: 10:085:0001
Section 28:	All	(640.00 acres)	Serial Number: 10:086:0001
Section 29:	All	(640.00 acres)	Serial Number: 10:087:0001
Section 35:	All	(640.00 acres)	Serial Number: 10:089:0001

TOWNSHIP 12 SOUTH, RANGE 21 EAST, S.L.M.

Section 31:	Lots 3, 4, E/2SW/4 (SW/4)	(149.66 acres)	Serial Number: 10:093:0002
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TOWNSHIP 13 SOUTH, RANGE 20 EAST, S.L.M.

Section 1:	Lots 1,2,3,4, S/2N/2, S/2 (All)	(640.24 acres)	Serial Number: 11:004:0001
Section 3:	Lots 1,2,3,4, S/2N/2, S/2 (All)	(641.80 acres)	Serial Number: 11:005:0001
Section 4:	Lots 1,2,3,4, S/2N/2, S/2 (All)	(642.00 acres)	Serial Number: 11:006:0001
Section 5:	Lots 1,2,3,4, S/2N/2, S/2 (All)	(641.40 acres)	Serial Number: 11:007:0001
Section 6:	Lots 1,2,3,8,10,11,13, S/2 NE/4, SE/4NW/4, E/2SW/4, SE/4	(585.52 acres)	Serial Number: 11:008:0001
Section 7:	Lots 2,3,4,5, E/2W/2, E/2 (All)	(636.15 acres)	Serial Number: 11:009:0001
Section 8:	All	(640 acres)	Serial Number: 11:010:0001
Section 9:	All	(640 acres)	Serial Number: 11:011:0001
Section 10:	All	(640 acres)	Serial Number: 11:012:0001
Section 11:	All	(640 acres)	Serial Number: 11:013:0001
Section 12:	All	(640 acres)	Serial Number: 11:014:0001
Section 13:	All	(640 acres)	Serial Number: 11:015:0001
Section 14:	All	(640 acres)	Serial Number: 11:016:0001
Section 15:	E/2	(320 acres)	Serial Number: 11:017:0001
Section 22:	E/2	(320 acres)	Serial Number: 11:018:0001
Section 23:	All	(640 acres)	Serial Number: 11:019:0001
Section 24:	All	(640 acres)	Serial Number: 11:020:0001
Section 25:	All	(640 acres)	Serial Number: 11:021:0001
Section 26:	All	(640 acres)	Serial Number: 11:022:0001
Section 27:	NE/4	(160 acres)	Serial Number: 11:023:0001

TOWNSHIP 13 SOUTH, RANGE 21 EAST, S.L.M.

Section 6:	Lots 3,4,5,6,7, SE/4NW/4, E/2SW/4 (W/2)	(299.60 acres)	Serial Number: 11:026:0002
Section 7:	Lots 1,2,3,4, E/2W/2 (W/2)	(300.28 acres)	Serial Number: 11:027:0002
Section 18:	Lots 1,2,3,4, E/2W/2 (W/2)	(301.64 acres)	Serial Number: 11:033:0001
Section 19:	Lots 1,2,3,4, E/2W/2 (W/2)	(303.44 acres)	Serial Number: 11:034:0001
Section 30:	Lots 1,2,3,4, E/2W/2 (W/2)	(304.80 acres)	Serial Number: 11:038:0001
Section 31:	Lots 1,2, E/2NW/4 (NW/4)	(153.27 acres)	Serial Number: 11:039:0001

UINTAH COUNTY, UTAH

containing a total of 19,199.80 acres, more or less

UT10002.000

Uintah Oil Association Oil & Gas Lease

Dated September 15, 2004

Recorded Book 904, Page 1 Uintah County, Utah

Description of Leased Premises

Township 12 South, Range 21 East

Sec 31: SE/4

Sec 32: S/2

Township 13 South, Range 21 East

Sec 5: Lots 2,3,4, S/2NW/4, SW/4NE/4, SW/4, W/2SE/4

Sec 6: Lots 1,2, S/2NE/4, SE/4

Sec 7: E/2

Sec 8: W/2, W/2NE/4, NW/4SE/4

Uintah County, Utah

2,038.96 acres

UT10003.000

Utah Oil Shales, Inc. Oil & Gas Lease

Dated September 15, 2004

Recorded Book 904, Page 9 Uintah County, Utah

Description of Leased Premises

Township 13 South, Range 21 East

Sec 4: Lots 1,2,3,4, S/2N/2, S/2

Sec 5: Lot 1, SE/4NE/4, E/2SE/4

Sec 8: E/2E/2, SW/4SE/4

Sec 9: All

Sec 16: W/2

Sec 17: E/2

Uintah County, Utah

2,278.69 acres

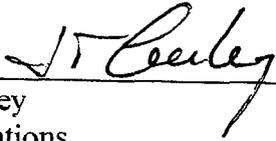
AFFIDAVIT OF SURFACE OWNER USE AGREEMENT

Slate River Resources, LLC has in place, agreements with the surface owners of the following leases. Slate River Resources, LLC is the operator and makes this certification that the agreements provide for management of the Fee surface lands under development.

Eagle Minerals Ltd. Oil and Gas Lease

Uintah Oil Association Oil & Gas Lease

Utah Oil Shales, Inc. Oil & Gas Lease



J.T. Conley
VP Operations
Slate River Resources, LLC
418 East Main
Vernal, UT 84078
435-781-1871

Ten Point Plan

Slate River Resources, LLC

Mustang 1320-13D

Section 13, Township 13 South, Range 20 East, NW¼ NW¼

1. Surface Formation

Green River

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	6,071' G.R.
Wasatch	2370'	3,701'
Mesaverde	4870'	1,201'
Castlegate	6850'	-779'
Mancos	7500'	-1,429'
TD	8000'	-1,929'

A 12 ¼ hole will be drilled to 2,000' +/- . The hole depth will depend on the depth that the Birds Nest Zone is encountered. The hole will be drilled 400' beyond the top of the Birds Nest.

3. Producing Formation Depth:

Formation objective includes the Green River, Wasatch, Mesaverde and its sub-members.

Off Set Well information (Wells within a one-mile radius)

Drilling/Permitted:

Mustang 1320-11H

Mustang 1320-14D

Mustang 1320-14P

Abandon Well:

Byllesby 4

W Willow Creek Ranch 1

4. Proposed Casing:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/FT</u>	<u>Grade</u>	<u>Coupling & Tread</u>	<u>Casing Depth</u>	<u>New/Used</u>
12 ¼	9 5/8	32#	H-40	ST&C	2000	NEW
7 7/8	4 ½	11.6#	M-80	LT&C	T.D.	NEW

Cement Program:

The Surface Casing will be cemented to the Surface as follows:

	<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
Lead:	9 5/8	Cement "V" Gel 16% BWOC Gilsonite 10#/sk Salt 3% BWOC GR-3 3#/sk Flocele ¼#/sk	180 sks +/-	3.82 ft³/sk	15.8 ppg
Tail:	9 5/8	Cement "G" Calcium Chloride 2% BWOC Flocele ¼ #/sk 0.1% R-3 2% Bentonite	225 sks. +/-	1.15 ft³/sk	15.8 ppg
Top Out:	9 5/8	Cement "G" Calcium Chloride 3%BWOC Flocele ¼ #/sk	100 sks +/-	1.15 ft³/sk	15.8 ppg

Production casing will be cemented to 2,000' or higher as follows:

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
Lead: 4 1/2	Premium Cement 100% Gel 16% BWOC Salt 3% BWOC Gilsonite 10#/sk Flocele 1/4 #/sk GR-3 3#/sk	140 sks +/-	3.82ft ³ /sk	11.0 ppg
Tail: 4 1/2	Class "G" 50% POZ 50% Gel 2% BWOC Salt 10%BWOC Dispersant .2% BWOC Fluid loss .3% Flocele 1/4 #/sk	580 sks +/-	1.26ft ³ /sk	14.15 ppg

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3600 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 9 5/8" surface casing. The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./OT.</u>	<u>Fluid Loss Ml/30 Mins.</u>	<u>Mud Type</u>
0-2000	Air/Mist	-----	No Control	Air/Air mist
2000-T.D.	8.4-12.0	30	8-10	Water/Gel

7. Auxiliary Equipment

Upper Kelly cock, full opening stabbing valve, 2 ½" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 25' from 2000' to T.D.
- d) Logging:

Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

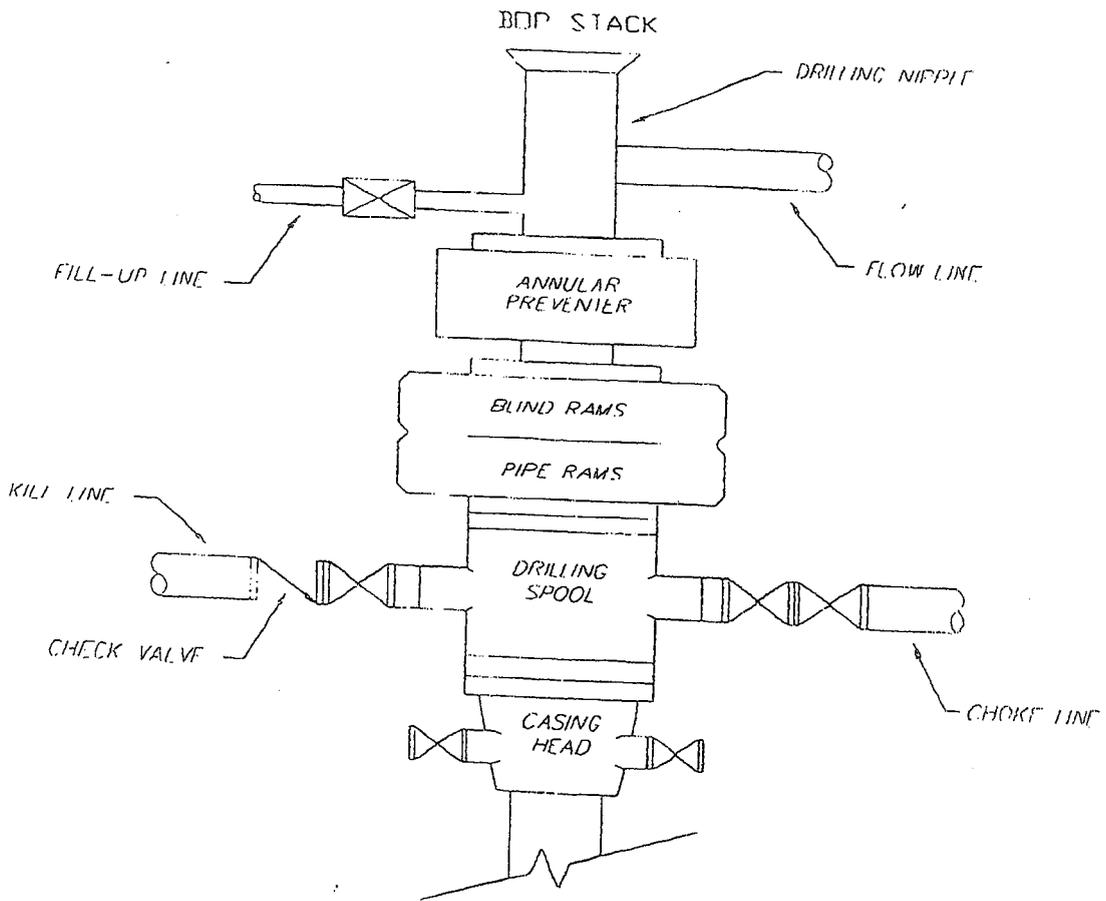
9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H₂S.

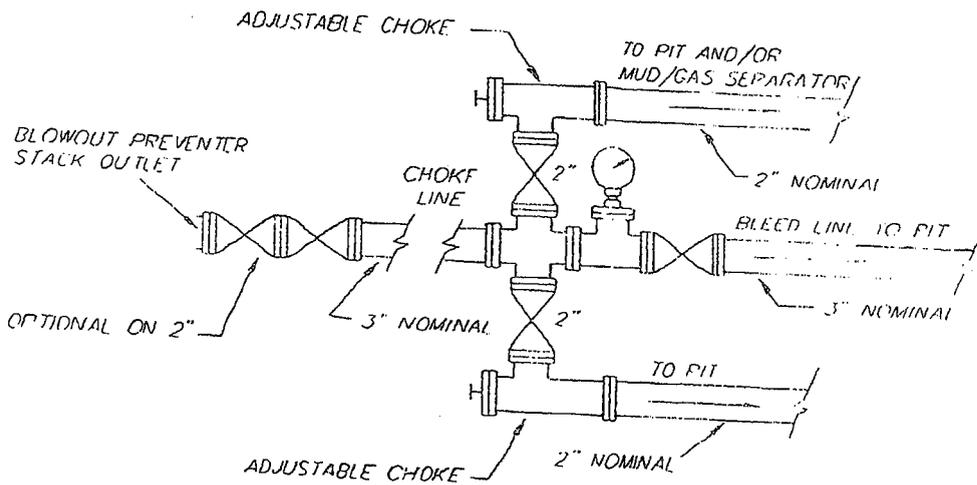
10. Drilling Schedule:

The anticipated starting date is December 1, 2005. Duration of operations is expected to be 30 days.

TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.
CHOKER MANIFOLD SCHEMATIC



SLATE RIVER RESOURCES, LLC

13 POINT SURFACE USE PLAN

FOR WELL

MUSTANG 1320-13D

LOCATED IN NW $\frac{1}{4}$ NW $\frac{1}{4}$

SECTION 13, T.13S, R20E, S.L.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: FEE

SURFACE OWNERSHIP: FEE

1. Existing Roads:

SLATE RIVER RESOURCES, LLC

Mustang 1320-13D

Section 13, T13S, R20E, S.L.B.&M.

536' FNL & 684' FWL

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 88 APPROXIMATELY 17 MILES TO OURAY, UTAH; FROM OURAY, PROCEED IN A SOUTHERLY DIRECTION ALONG THE SEEP RIDGE ROAD (COUNTY B ROAD 2810) APPROXIMATELY 29.4 MILES TO ITS INTERSECTION WITH THE BUCK CANYON ROAD (COUNTY B ROAD 5460); EXIT RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION ALONG THE BUCK CANYON ROAD APPROXIMATELY 3.2 MILES TO WILLOW CREEK; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION ALONG THE WILLOW CREEK ROAD (COUNTY B ROAD 5120) APPROXIMATELY 2.1 MILES TO ITS INTERSECTION WITH THE AGENCY DRAW ROAD (COUNTY B ROAD 5340); EXIT LEFT AND PROCEED IN A WESTERLY THEN SOUTHWESTERLY DIRECTION ALONG THE AGENCY DRAW ROAD APPROXIMATELY 3.7 MILES TO A COUNTY D ROAD. EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION ALONG THE COUNTY D ROAD APPROXIMATELY 1.8 MILES TO A SERVICE ROAD; EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG THE SERVICE ROAD APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 71.6 MILES.

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.

2. Planned access road

The proposed access road will be approximately 2,112' +/- of new construction on lease. The road will be graded once per year minimum and maintained.

- A) Approximate length 2112 ft
- B) Right-of-Way width 30 ft
- C) Running surface 18 ft
- D) Surface material Native soil
- E) Maximum grade 5%
- F) Fence crossing None
- G) Culvert None
- H) Turnouts None
- I) Major cuts and fills None
- J) Road Flagged Yes
- K) Access road surface ownership Fee
- L) All new construction on lease Yes
- M) Pipe line crossing No

Please see the attached location plat for additional details.

An off lease Right-of-Way will not be required.

All surface disturbances for the road and location will be within the lease boundary.

3. Location of existing wells

The following wells are located within a one-mile radius of the location site.

- A) **Producing well** **None**
- B) **Water well** **None**
- C) **Abandoned well**
 W Willow Creek Ranch 1
 Byllesby 4
- D) **Temp. abandoned well** **None**
- E) **Disposal well** **None**
- F) **Drilling /Permitted well**
 Mustang 1320-14D
 Mustang 1320-14P
- G) **Shut in wells** **None**
- H) **Injection well** **None**
- I) **Monitoring or observation well**
 None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **Carlsbad Canyon or Olive Green** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage

capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

Approximately 1,865' +/- of 3" steel surface pipeline would be constructed on Private Lands. The line would tie into the proposed pipeline in Section 13, T13S, R20E. The line will be strung and boomed to the southeast of the location and will follow the access road. The line will be buried at road crossings.

An off lease Right-of-Way will not be required.

Please see the attached location diagrams for pipeline location. There will be no additional surface disturbances required for the installation of a gathering line.

The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any

deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing will come from Willow Creek Permit # - T75377.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately **10 ft.** deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will be lined. The reserve pit will be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 120 days after initial production. During the 120-day period an application for approval for permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized landfill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follows:

- A) Pad length 340 ft
- B) Pad width 270 ft
- C) Pit depth 10 ft
- D) Pit length 160 ft
- E) Pit width 80 ft
- F) Max cut 10.6 ft
- G) Max fill 3.1 ft
- H) Total cut yds. 5,190 cu yds
- I) Pit location Northeast end
- J) Top soil location
 Northwest end
- K) Access road location
 South end
- L) Flare Pit corner C

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,490 cubic yards of material. Topsoil will be stockpiled in one distinct pile.

Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored

to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 120 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified. And left with a rough surface.

A) Seeding dates:

Seed will be spread when topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix

To be determined by surface owner or will reflect the native vegetation.

11. Surface ownership:

Access road	Fee
Location	Fee
Pipe line	Fee

12. Other information:

A) Vegetation

The vegetation coverage is Slight. The majority of the existing vegetation consists of Sagebrush. Rabbit brush, Bitter Brush, and Indian Rice grass are also found on the location.

B) Dwellings:

There are no dwelling or other facilities within a one-mile radius of the location.

C) Archeology:

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations, which would affect such sites, will be suspended and the discovery reported promptly to the surface owner.

D) Water:

The nearest water is Willow Creek located approximately 5 miles to the East.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

- a) Location Construction
At least forty eight (48) hours prior to construction of location and access roads.
- b) Location completion
Prior to moving on the drilling rig.
- c) Spud notice
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice
Within five (5) business days after the new well begins, or production resumes after well has been off production for more than 90 days.

G) Flare pit:

The flare pit will be located in **corner C** of the reserve pit out side the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative(s)

JT Conley
Slate River Resources, LLC
418 East Main ST
Vernal, UT 84078

Office 435-781-1871
Fax 435-781-1875

Ginger P Stringham, Agent
Paradigm Consulting, INC
PO BOX 790203
Vernal, UT 84079

Office 435-789-4162
Cell 435-790-4163

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be preformed by Slate River Resources, LLC and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date 10-17-05



Ginger P Stringham, Agent
Paradigm Consulting, INC

Onsite Dates:

Statement of use of Hazardous Materials

No chemical(s) from the EPA's consolidated list of Chemicals Subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

Ginger Stringham
Agent for Slate River Resources, LLC
Paradigm Consulting, INC
PO BOX 790203
Vernal, UT 84079

435-790-4163 Office
435-789-0255 Fax

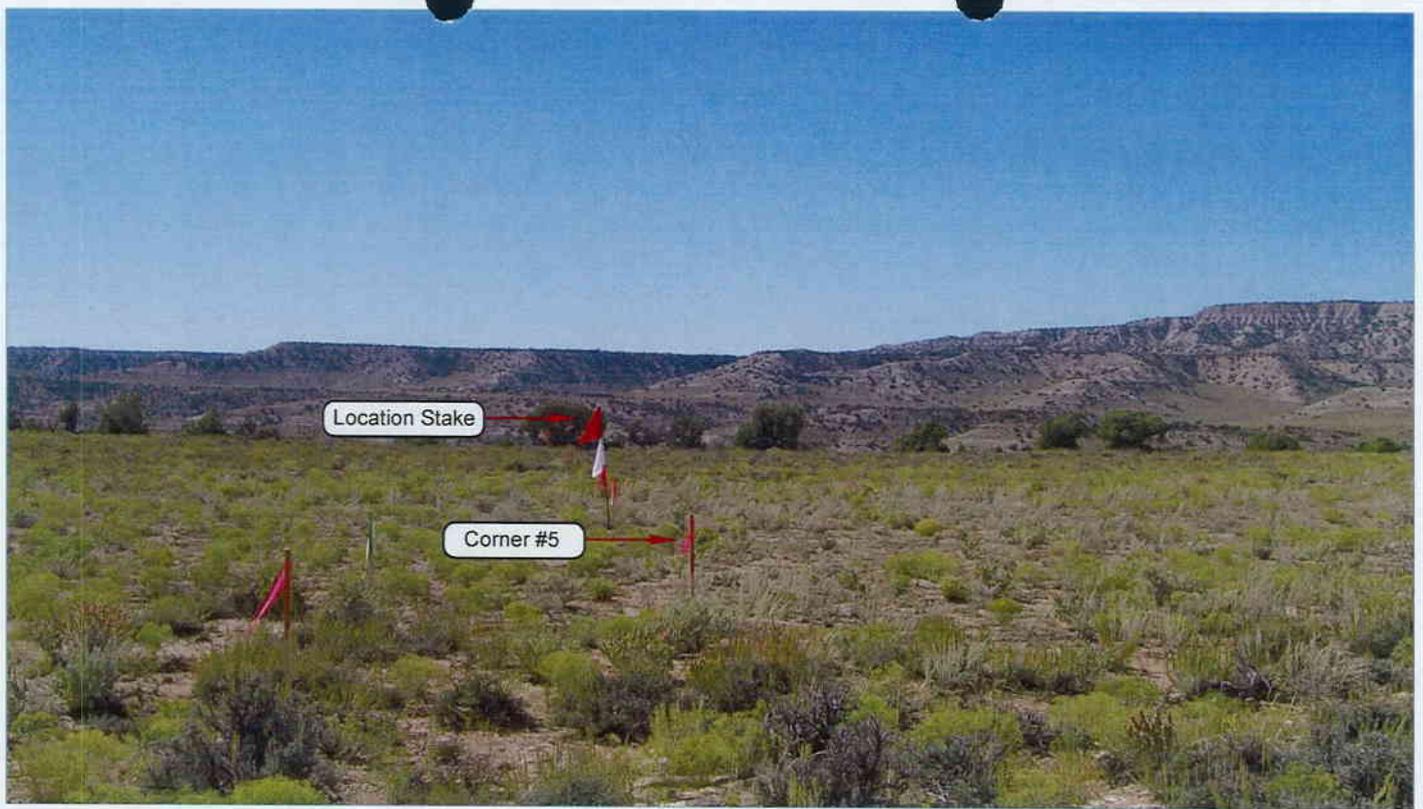


PHOTO VIEW: FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHWESTERLY

SLATE RIVER RESOURCES, LLC

Mustang 1320-13D
SECTION 13, T13S, R20E, S.L.B.&M.
536' FNL & 684' FWL

LOCATION PHOTOS

TAKEN BY: K.K.

DRAWN BY: M.W.W.

DATE TAKEN: 09-26-05

DATE DRAWN: 09-28-05

REVISED:

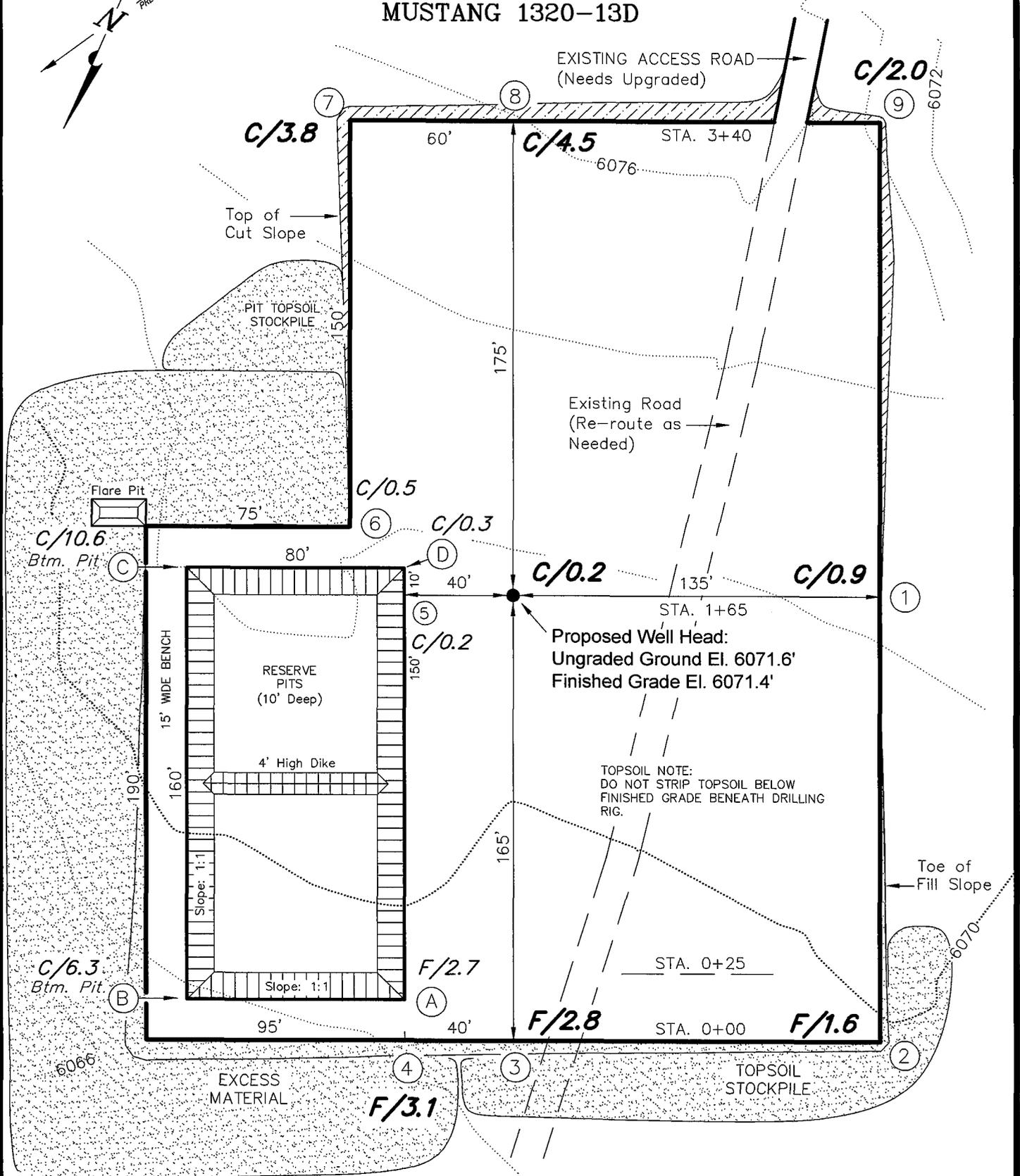
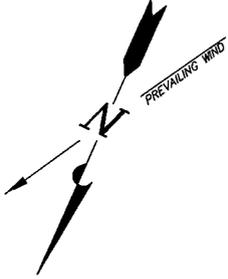
Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
1
 OF 10

SLATE RIVER RESOURCES, LLC

CUT SHEET MUSTANG 1320-13D



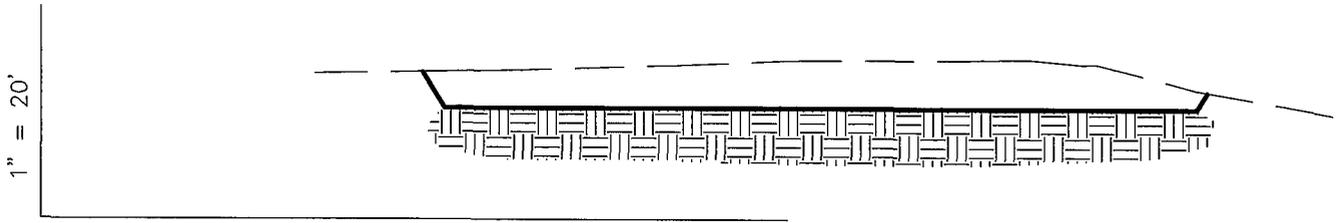
CONTOUR INTERVAL = 2'

Section 13, T13S, R20E, S.L.B.&M.		Qtr/Qtr Location: NW NW	Footage Location: 536' FNL 684' FWL
Date Surveyed: 9-26-05	Date Drawn: 9-28-05	Date Last Revision:	Timberline (435) 789-1365 Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: K.R.K.	Drawn By: C.B.T.	Scale: 1" = 50'	

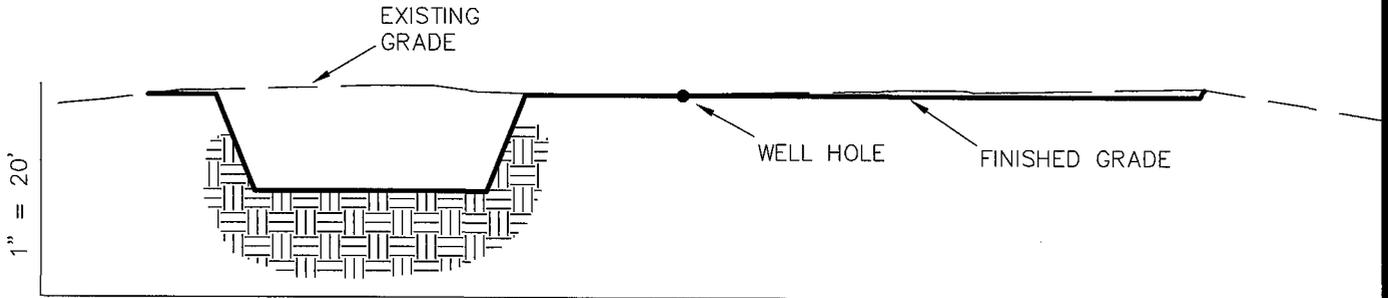
SHEET
3
OF 10

SLATE RIVER RESOURCES, LLC

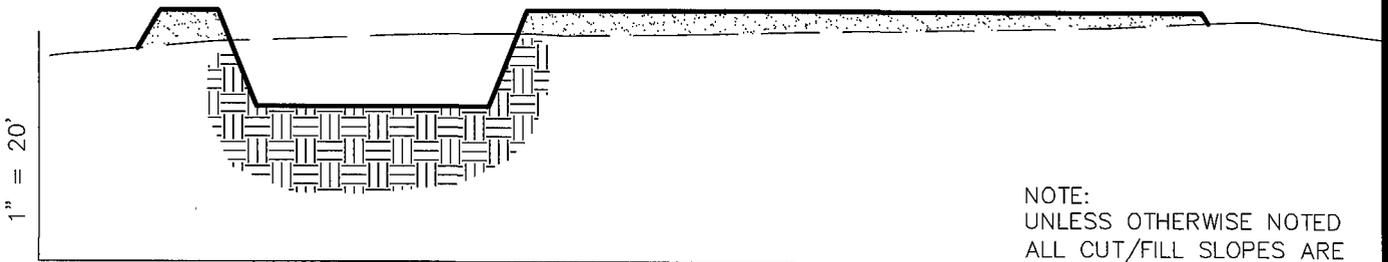
CROSS SECTIONS MUSTANG 1320-13D



1" = 50' STA. 3+40

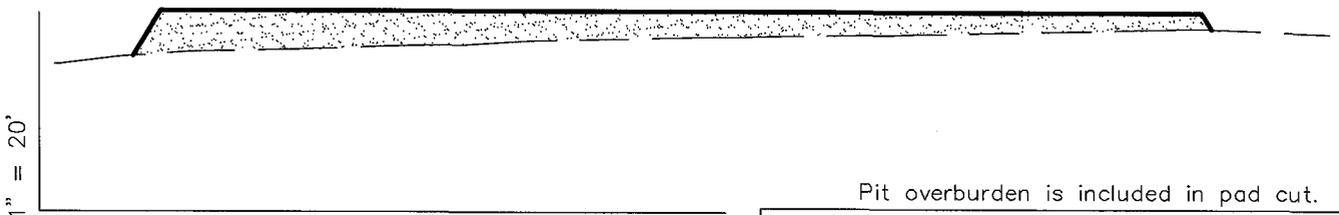


1" = 50' STA. 1+65



1" = 50' STA. 0+25

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1



1" = 50' STA. 0+00

Pit overburden is included in pad cut.

ESTIMATED EARTHWORK QUANTITIES
(No shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,090	2,170	Topsoil is not included in Pad Cut	-80
PIT	3,100	750		3,850
TOTALS	5,190	2,920	1,490	3,770

Excess Material after Pit Rehabilitation = 1,840 Cu. Yds.

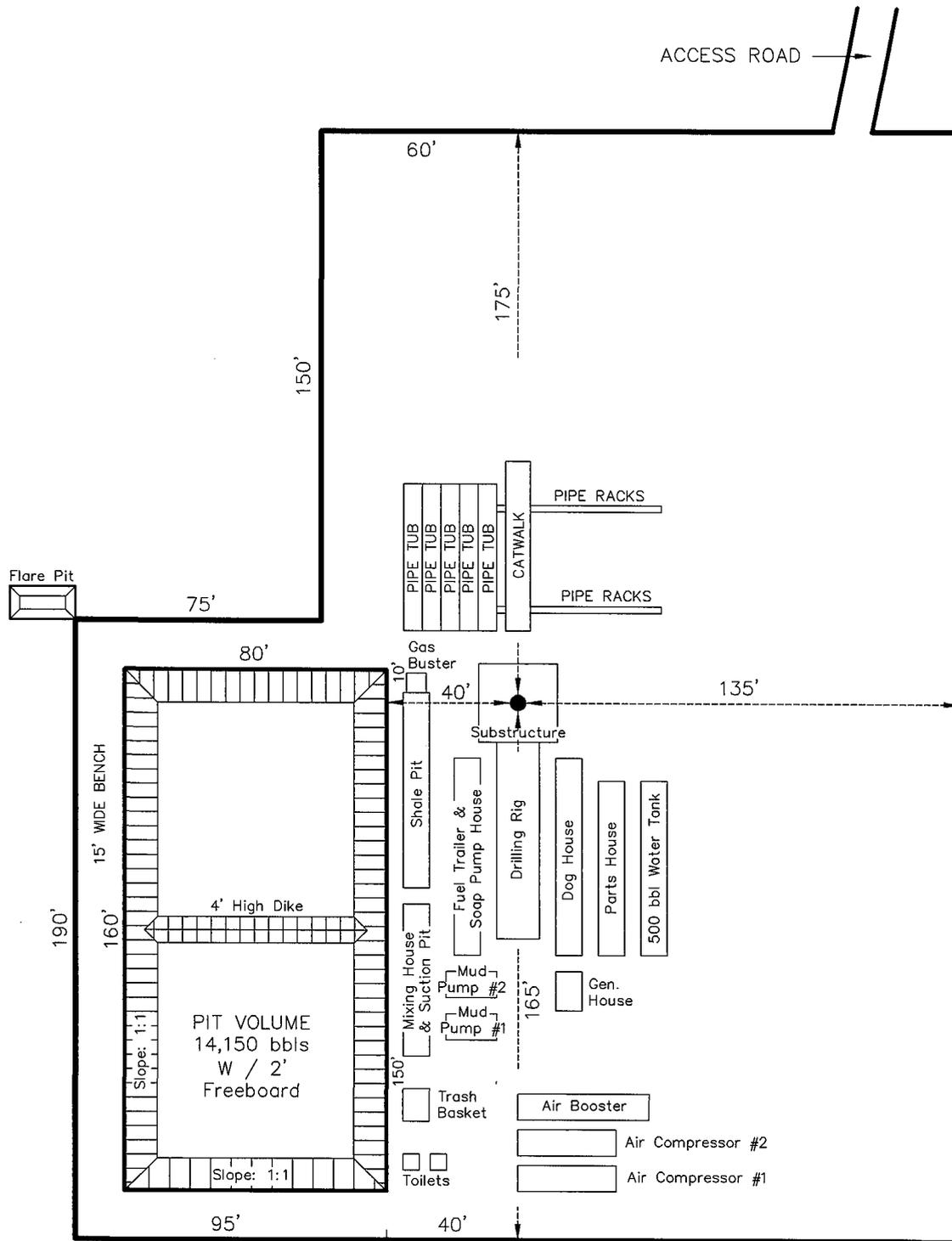
REFERENCE POINTS

185' Southwesterly	6069.1'
235' Southwesterly	6062.4'
215' Northwesterly	6067.9'
265' Northwesterly	6066.9'

Section 13, T13S, R20E, S.L.B.&M.		Qtr/Qtr Location: NW NW	Footage Location: 536' FNL 684' FWL
Date Surveyed: 9-26-05	Date Drawn: 9-28-05	Date Last Revision:	Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: K.R.K.	Drawn By: C.B.T.	Scale: 1" = 50'	
			SHEET 4 OF 10

SLATE RIVER RESOURCES, LLC

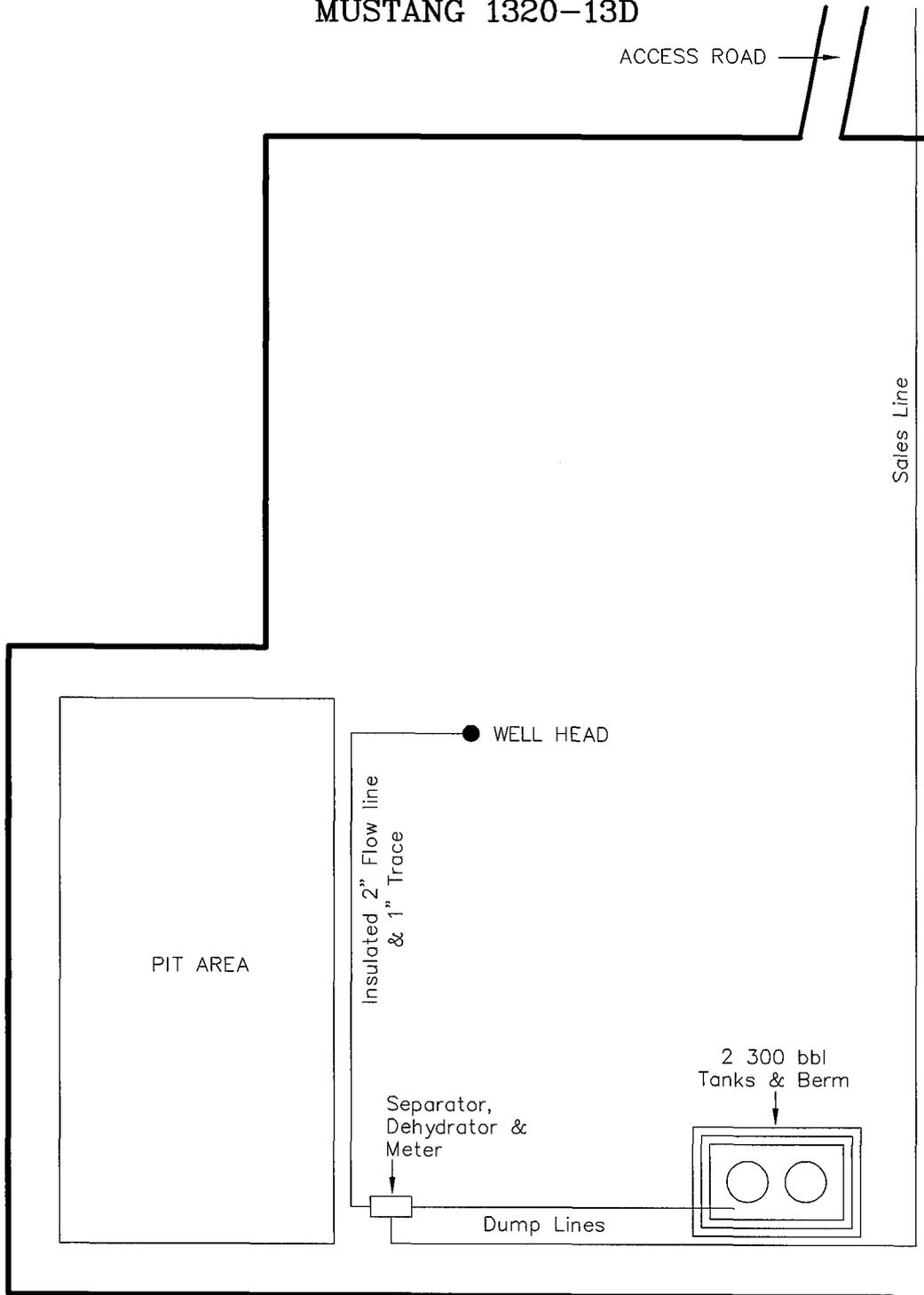
TYPICAL RIG LAYOUT MUSTANG 1320-13D



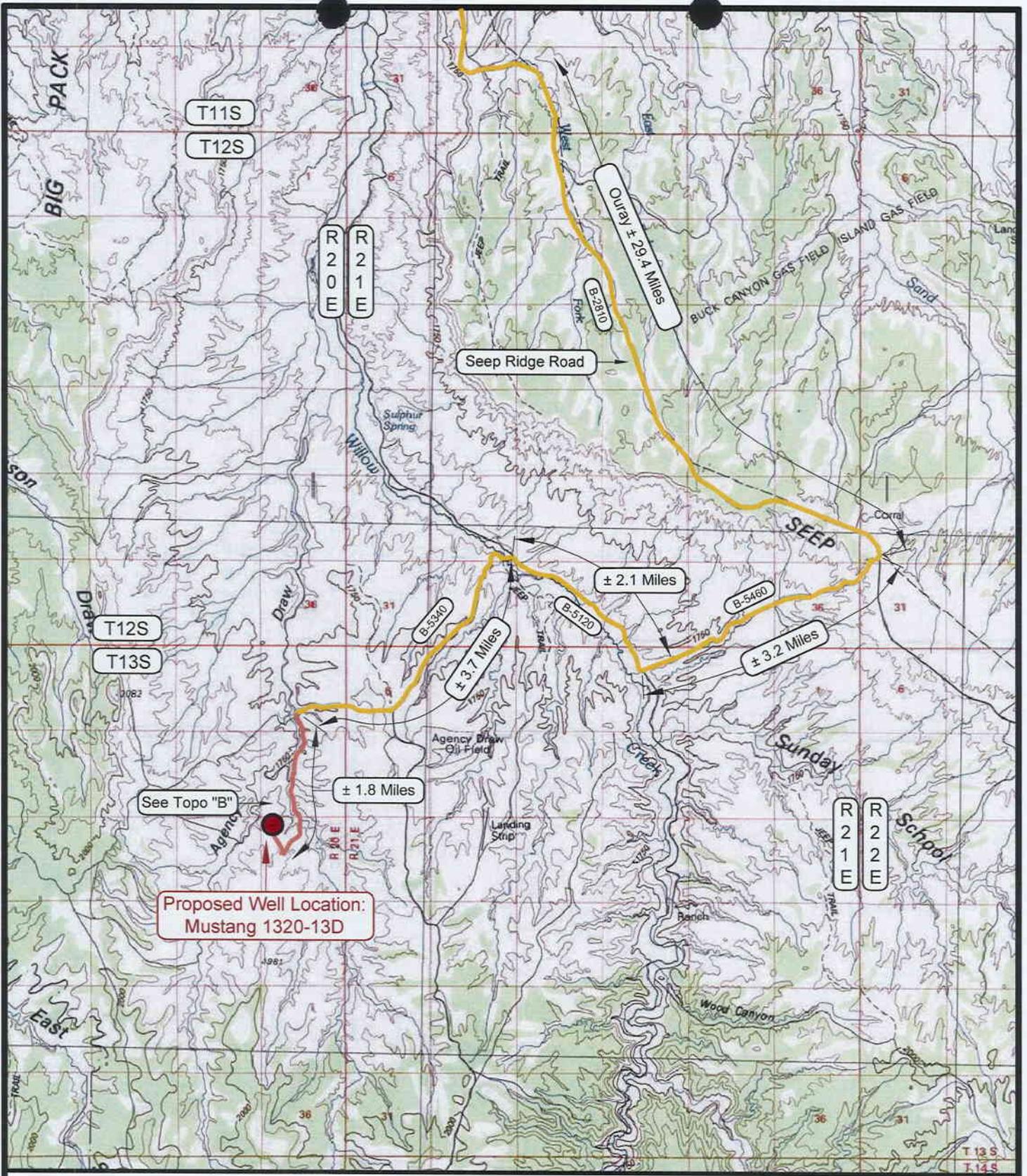
Section 13, T13S, R20E, S.L.B.&M.		Qtr/Qtr Location: NW NW	Footage Location: 536' FNL 684' FWL
Date Surveyed: 9-26-05	Date Drawn: 9-28-05	Date Last Revision:	Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: K.R.K.	Drawn By: C.B.T.	Scale: 1" = 50'	

SLATE RIVER RESOURCES, LLC

TYPICAL PRODUCTION LAYOUT MUSTANG 1320-13D



Section 13, T13S, R20E, S.L.B.&M.		Qtr/Qtr Location: NW NW	Footage Location: 536' FNL 684' FWL
Date Surveyed: 9-26-05	Date Drawn: 9-28-05	Date Last Revision:	Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: K.R.K.	Drawn By: C.B.T.	Scale: 1" = 50'	
			SHEET 6 OF 10



**Proposed Well Location:
Mustang 1320-13D**

LEGEND

- = PROPOSED WELL LOCATION
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- = PROPOSED ACCESS ROAD
- B-5460 = COUNTY ROAD CLASS & NUMBER

SLATE RIVER RESOURCES, LLC

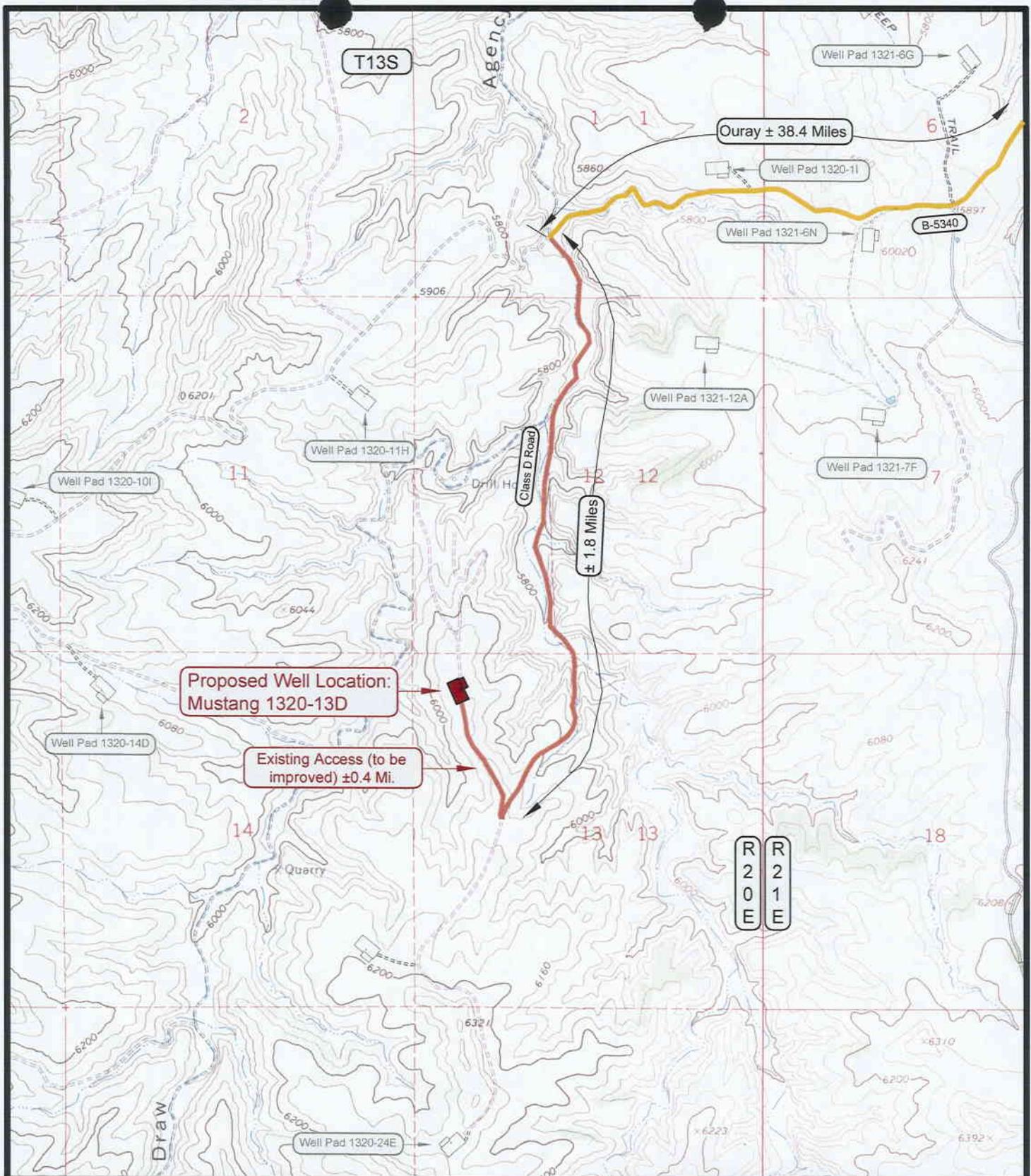
**Mustang 1320-13D
SECTION 13, T13S, R20E, S.L.B.&M.
536' FNL & 684' FWL**

TOPOGRAPHIC MAP "A"		DATE SURVEYED: 9-26-05
SCALE: 1:100,000	DRAWN BY: M.W.W.	DATE DRAWN: 9-28-05
		REVISED:



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**SHEET
7
OF 10**



Proposed Well Location:
Mustang 1320-13D

Existing Access (to be improved) ±0.4 Mi.

R
2
0
E
R
2
1
E

LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = LEASE LINE AND / OR PROPERTY LINE
- = SHARED ACCESS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER

SLATE RIVER RESOURCES, LLC

Mustang 1320-13D
SECTION 13, T13S, R20E, S.L.B.&M.
536' FNL & 684' FWL

TOPOGRAPHIC MAP "B"

DATE SURVEYED: 09-26-05

DATE DRAWN: 09-28-05

SCALE: 1" = 2000'

DRAWN BY: M.W.W.

REVISED:

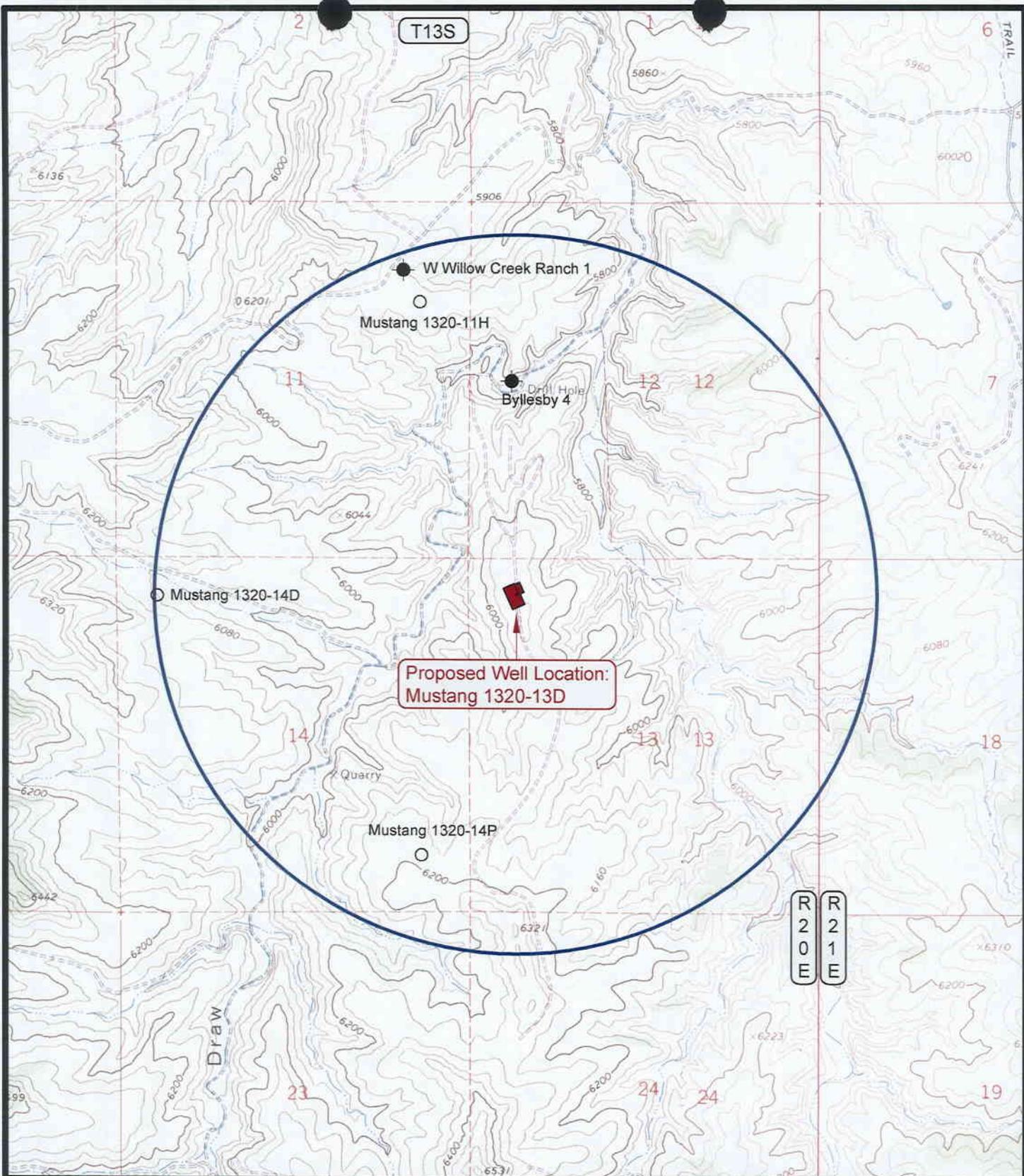
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SHEET

8

OF 10



LEGEND

- ⊗ = DISPOSAL WELL
- ⊙ = WATER WELL
- = PRODUCING WELL
- = ABANDONED WELL
- = SHUT IN WELL
- = TEMPORARILY ABANDONED WELL
- = PROPOSED WELL

SLATE RIVER RESOURCES, LLC

Mustang 1320-13D
SECTION 13, T13S, R20E, S.L.B.&M.
536' FNL & 684' FWL

TOPOGRAPHIC MAP "C"

DATE SURVEYED: 09-26-09

DATE DRAWN: 09-28-05

SCALE: 1" = 2000'

DRAWN BY: M.W.W.

REVISED:

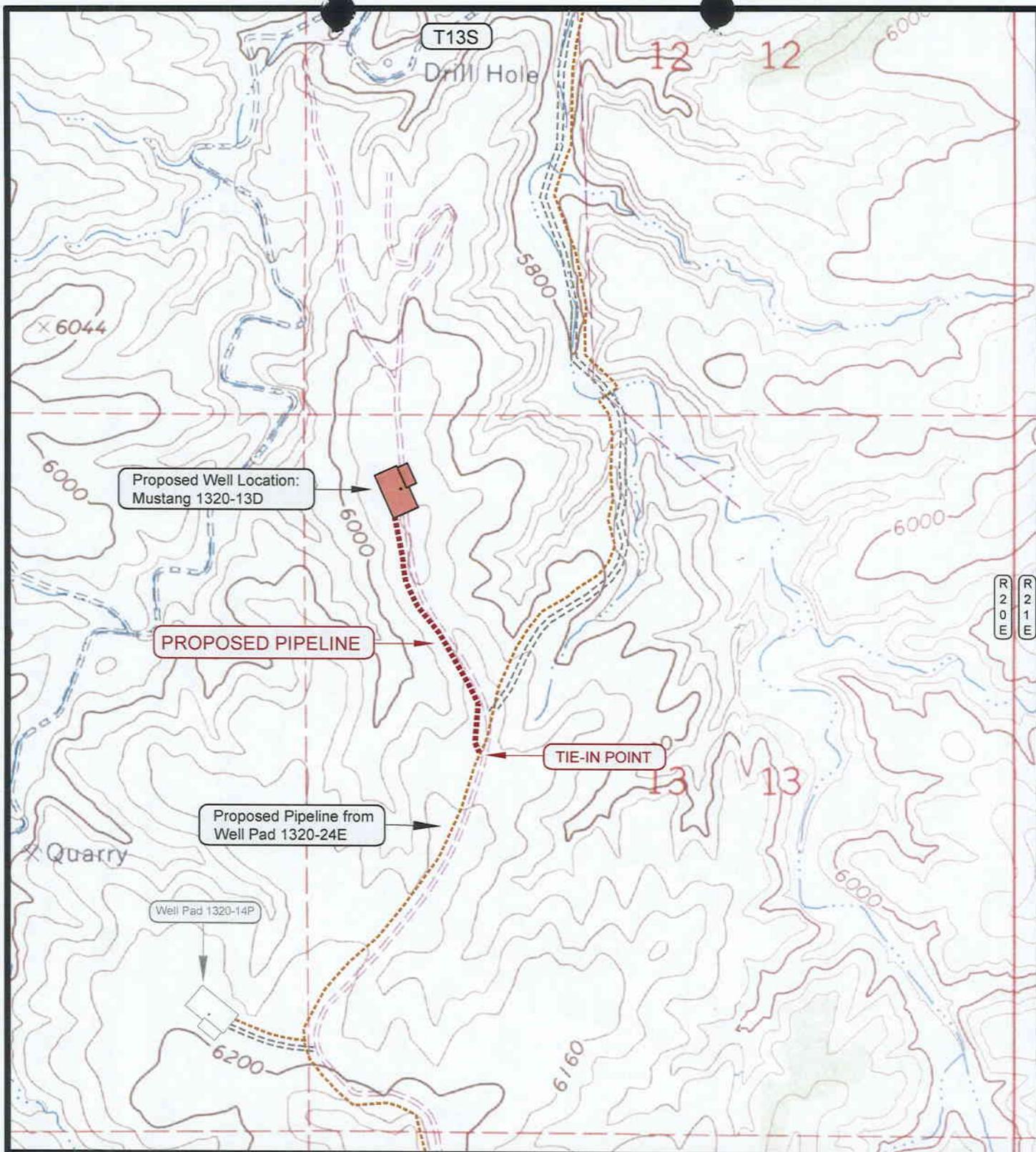
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SHEET

9

OF 10



APPROXIMATE PIPELINE LENGTH = 1,865 Feet

LEGEND

- = EXISTING PIPELINE
- = PROPOSED PIPELINE
- - - - = PROPOSED ACCESS ROAD

SLATE RIVER RESOURCES, LLC

**Mustang 1320-13D
SECTION 13, T13S, R20E, S.L.B.&M.
536' FNL & 684' FWL**

TOPOGRAPHIC MAP "D"

DATE SURVEYED: 09-26-05

DATE DRAWN: 09-28-05

SCALE: 1" = 1000'

DRAWN BY: M.W.W.

REVISED:



Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
(435) 789-1365

**SHEET
10
OF 10**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/20/2005

API NO. ASSIGNED: 43-047-37289

WELL NAME: MUSTANG 1320-13D
 OPERATOR: SLATE RIVER RESOURCES (N2725)
 CONTACT: GINGER STRINGHAM

PHONE NUMBER: 435-781-1871

PROPOSED LOCATION:

NWNW 13 130S 200E
 SURFACE: 0536 FNL 0684 FWL
 BOTTOM: 0536 FNL 0684 FWL
 UINTAH
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee
 PROPOSED FORMATION: MNCS
 COALBED METHANE WELL? NO

LATITUDE: 39.69230
 LONGITUDE: -109.6339

RECEIVED AND/OR REVIEWED:

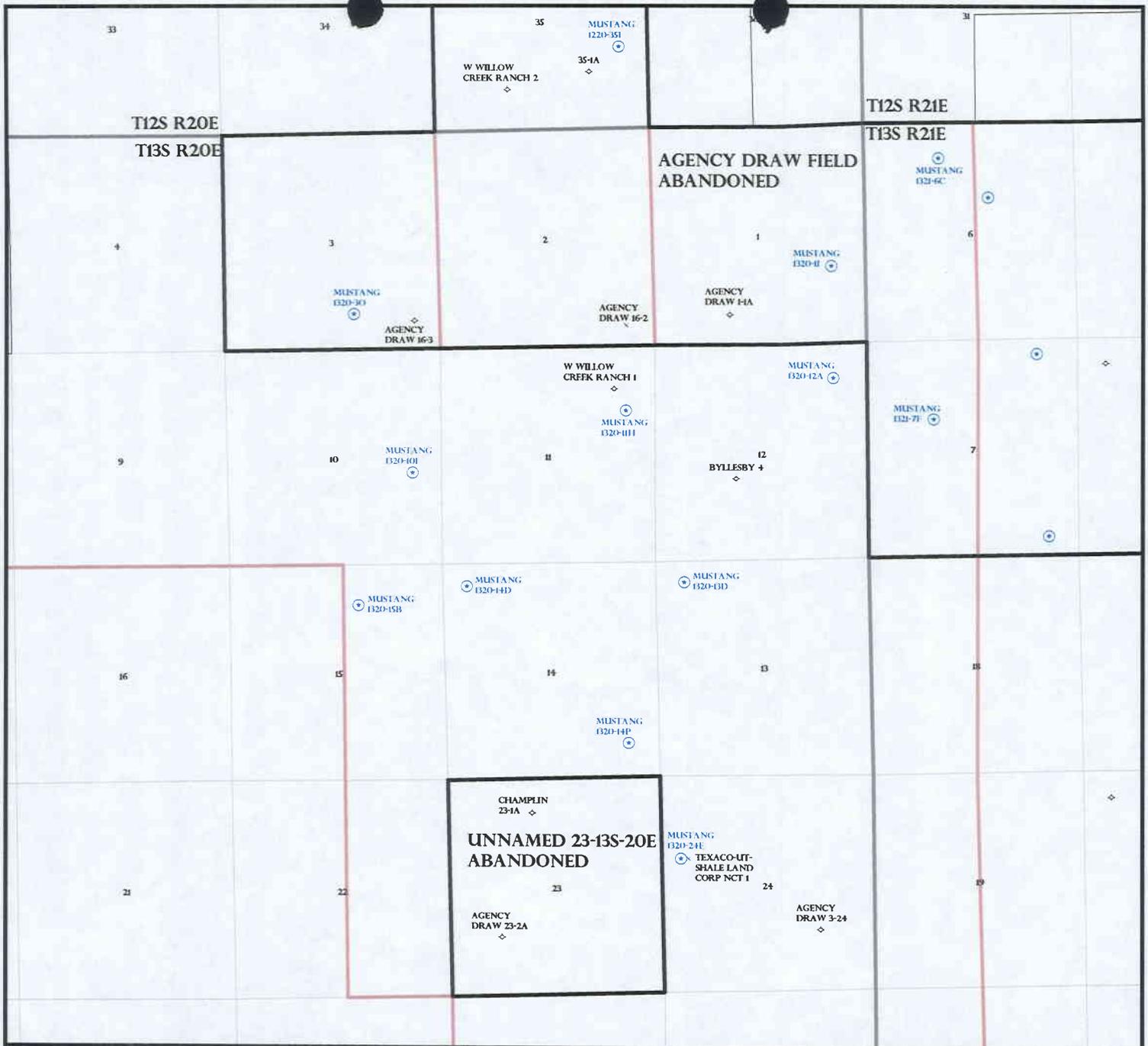
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. B001556)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. T75377)
- RDCC Review (Y/N)
(Date: 11/08/2005)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 207-1
Eff Date: 8-25-83
Siting: See Cause Order
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (11-02-05)

STIPULATIONS: 1- STATEMENT OF BASIS



OPERATOR: SLATE RIVER RES (N2725)

SEC: 3,13,14,24 T. 13S R. 20E

FIELD: WILDCAT (001)

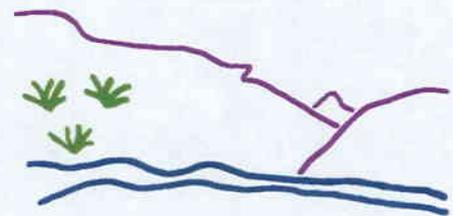
COUNTY: UINTAH

Case: 707-1 / 8-25-83

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 24-OCTOBER-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Slate River Resources, LLC
WELL NAME & NUMBER: Mustang 1320-13D
API NUMBER: 43-047-37289
LOCATION: 1/4,1/4 NW/NW Sec:13TWP: 13S RNG: 20 E 536' FNL 684' FWL

Geology/Ground Water:

Slate River proposes to set 2,000' of surface casing at this location. The base of the moderately saline water is at approximately 3,600 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the Green River Formation and fresh water can be expected to be found in the Green River. A search of Division of Water Rights records indicates 1 water well within a 10,000 foot radius of the proposed location. This well is approximately 3/4 of a mile from the proposed location. This well is owned by Utah Oil Shales was drilled to a depth of 70 feet and listed as used for stock watering. The proposed casing and cement program should adequately protect any useable ground water.

Reviewer: Brad Hill **Date:** 11-09-2005

Surface:

At the request of Slate River Resources, a pre-site for this well was completed on 11/2/2005. Both the surface and minerals are privately owned. Mr. David Salter represents the owner, Mustang-Eagle Minerals. He was contacted by phone on 10-26-2005 and informed of and invited to participate in the presite. He said the company has no specific concerns and he would not attend.

The area poses no problems for drilling a well.

Reviewer: Floyd Bartlett **Date:** 11/3/2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils with a felt sub-liner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Slate River Resources, LLC
WELL NAME & NUMBER: Mustang 1320-13D
API NUMBER: 43-047-37289
LEASE: FEE **FIELD/UNIT:** Undesignated
LOCATION: 1/4,1/4 NW/NW Sec:13TWP: 13S RNG: 20 E 536' FNL 684' FWL
LEGAL WELL SITING: Well should be located in NW/4 or SE/4 and 660' from quarter boundary.
GPS COORD (UTM): 4394289 Y 0617141 X **SURFACE OWNER:** Mustang-Eagle Oil

PARTICIPANTS

Floyd Bartlett (DOGM), John Conley, (Vice President Slate River LLC,) Ginger Stringham, (Permit Consultant), Travis Oldham (Diamond J Construction), Colby Kay (Timberline Land Surveying), Ben Williams (Utah Division of Wildlife Resources)

REGIONAL/SETTING TOPOGRAPHY

Site is in Uintah County, Utah in the Agency Draw area approximately 72miles south east of Vernal, UT. The Willow Creek drainage lies to the east and Hill Creek drainage is to the west. The general topography is characterized by open broad to narrow ridges or plateaus intersected by numerous draws or canyons, which often become steep. Drainage is generally northeasterly into Willow Creek, which contains a perennial stream. All drainages in the Agency Draw area are ephemeral.

Access to the site from Ouray, UT is following the Seep Ridge Road south 29.4 miles from Ouray, UT, then south west 3.2 miles down the Uintah Co. road B-5460 to Willow Cr, then northwest 2.1 miles along Willow Cr and Uintah Co. road B-5120 to the Agency Draw road then following the roads in the Agency Draw area to near the site. (See Topographic Sheets "A and B" of the APD) Approximately 0.4 miles of existing road will be reconstructed to access the site.

This location is on a small flat on a ridge top. This ridge runs north east to southwest and is surrounded by pinion and juniper. Steeper side slopes exist on the east and west of the location. A two-track road accesses the site.

SURFACE USE PLAN

CURRENT SURFACE USE: Winter sheep grazing, limited big game hunting and general recreation.

PROPOSED SURFACE DISTURBANCE: Location of 340'x 175' and a reserve pit of 80' x 160' with an additional 10' wide bench. Approximately 0.4 miles of existing low standard road will be upgraded. A pipeline 1,865 feet in length will be laid adjacent to the road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See Topographic Map "C".

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will follow access road.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be obtained from the site.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). No public concerns or interests are expected from drilling this well.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved land fill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Vegetated with a Desert shrub type consisting of black sage, shadscale, curly mesquite, broom snakeweed. Wild horses, deer, elk, mountain lion, coyote and other small mammals and birds.

SOIL TYPE AND CHARACTERISTICS: Deep sandy clay loam. Some exposed larger rock on the east portion of the location.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. Sedimentation and stability are not a problem and location construction shouldn't cause an increase in stability or erosion problems.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: 80' x 160' x 10' deep, located on the northeast corner of the location. , The reserve pit is primarily within cut. A 15' wide bench is planned around the outer edges. Two feet of freeboard is provided.

LINER REQUIREMENTS (Site Ranking Form attached): Level II sensitivity. A pit liner with a sub liner is required for the reserve pit. The operator stated they would line the pit with a 20,mil liner and an appropriate sub-liner.

SURFACE RESTORATION/RECLAMATION PLAN

As per Land Owner Agreement.

SURFACE AGREEMENT:

A surface agreement has been executed and is on file.

ARCULTURAL RESOURCES/ARCHAEOLOGY: No Cultural or Archeological survey is required as per the Land Owner Agreement.

OTHER OBSERVATIONS/COMMENTS

None.

ATTACHMENTS

Photos of this site were taken and placed on file.

FLOYD BARTLETT
DOGM REPRESENTATIVE

November 2, 2005; 12:30 PM

DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	<u>0</u>
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





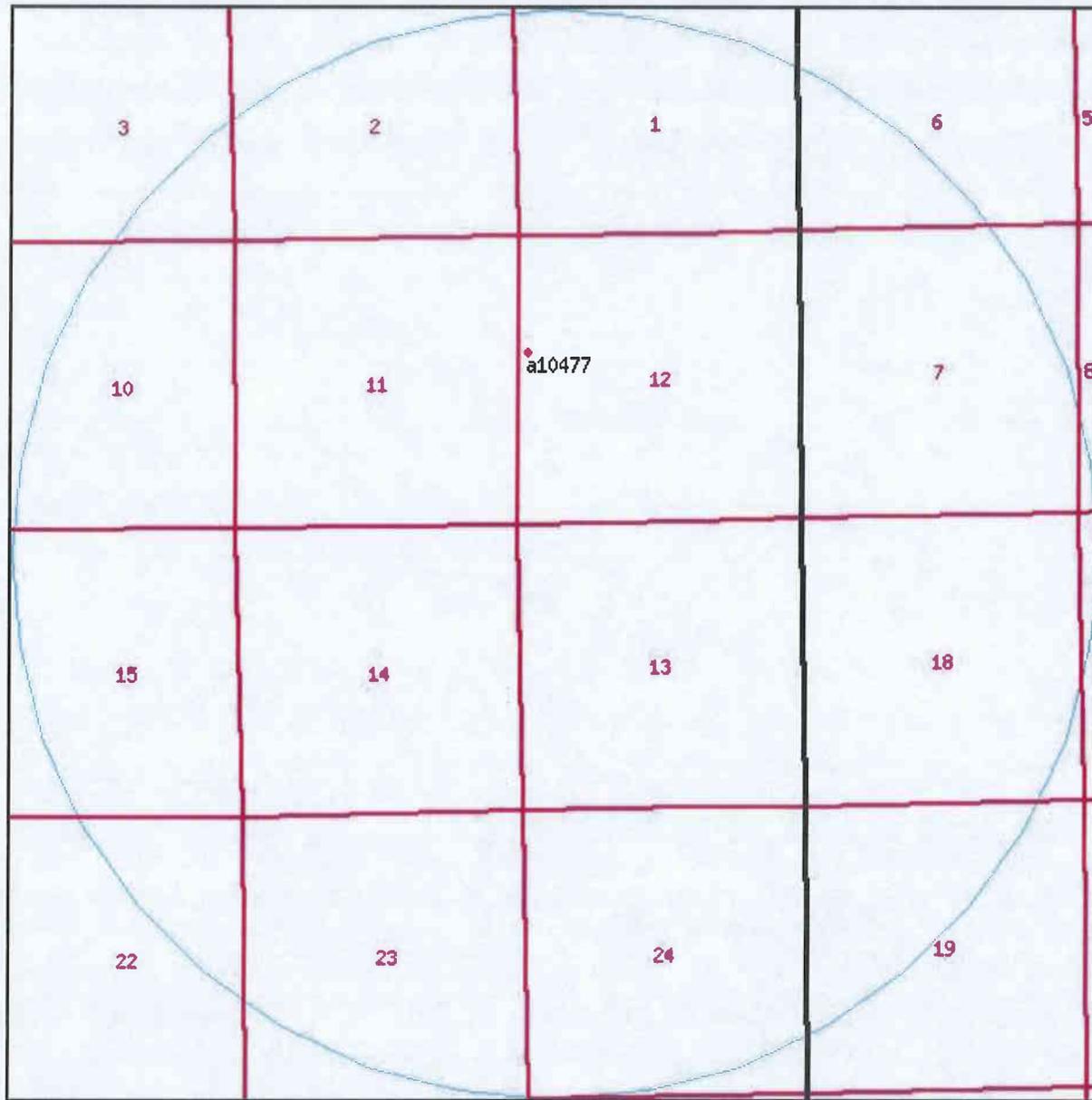
 **State Online Services** **Agency List** **Business.utah.gov**

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 11/09/2005 02:47 PM

Radius search of 10000 feet from a point S536 E684 from the NW corner, section 13, Township 13S, Range 20E, SL b&m
Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>49-285</u>	Underground S2125 E170 NW 12 13S 20E SL		A	19701203	S	0.015	0.000	UTAH OIL SHALES INC. C/O RAYMOND T. SENIOR, PRESIDENT
<u>a10477</u>	Underground S2125 E170 NW 12 13S 20E SL		A	19781106	S	0.015	0.000	UTAH OIL SHALES INC. 622 NEWHOUSE BLDG. (10 EXCHANGE PLACE)

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

STATE ACTIONS
Resource Development Coordinating Committee
Governor's Office of Planning and Budget
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

1. State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. Approximate date project will start: Upon Approval or November 7, 2005
3. Title of proposed action: Application for Permit to Drill	
4. Description of Project: Slate River Resources, LLC proposes to drill the Mustang 1320-13D well (wildcat) on a Fee lease , Uintah County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
5. Location and detailed map of land affected (site location map required, electronic GIS map preferred) (include UTM coordinates where possible) (indicate county) 536' FNL 684' FWL, NW/4 NW/4, Section 13, Township 13 South, Range 20 East, Uintah County, Utah	
6. Possible significant impacts likely to occur: Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
7. Identify local government affected a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable: a. Has the representative and senator been contacted? N/A	
9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Uintah Basin Association of Governments	
10. For further information, contact: Diana Whitney Phone: (801) 538-5312	11. Signature and title of authorized officer  Gil Hunt, Associate Director Date: October 24, 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Slate River Resources, LLC				9. WELL NAME and NUMBER: Mustang 1320-13D	
3. ADDRESS OF OPERATOR: 418 East Main CITY Vernal STATE UT ZIP 84078			PHONE NUMBER: (435) 781-1871	10. FIELD AND POOL, OR WILDCAT: Undesignated Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 536' FNL & 684' FWL <i>617141X 39.692303</i> AT PROPOSED PRODUCING ZONE: same as above <i>4394289Y -109.633853</i>				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 13S 20E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 71.6 miles south of Vernal, UT.				12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 536'		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3,000'		19. PROPOSED DEPTH: 8,000		20. BOND DESCRIPTION: B-001556	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6,071' GR		22. APPROXIMATE DATE WORK WILL START: 12/1/2005		23. ESTIMATED DURATION: 30 Days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4	9 5/8	H-40	32#	2,000	CEMENT "V"	180 SKS	3.82 CF	15.8 PPG
					CEMENT "G"	225 SKS	1.15 CF	15.8 PPG
7 7/8	4 1/2	M-80	11.6#	8,000	PREMIUM CEMENT	140 SKS	3.82 CF	11.0 PPG
					CLASS "G"	580 SKS	1.26 CF	14.15 PPG

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

CONFIDENTIAL

NAME (PLEASE PRINT) Ginger Stringham TITLE Agent

SIGNATURE *Ginger Stringham* DATE 10/17/2005

(This space for State use only)

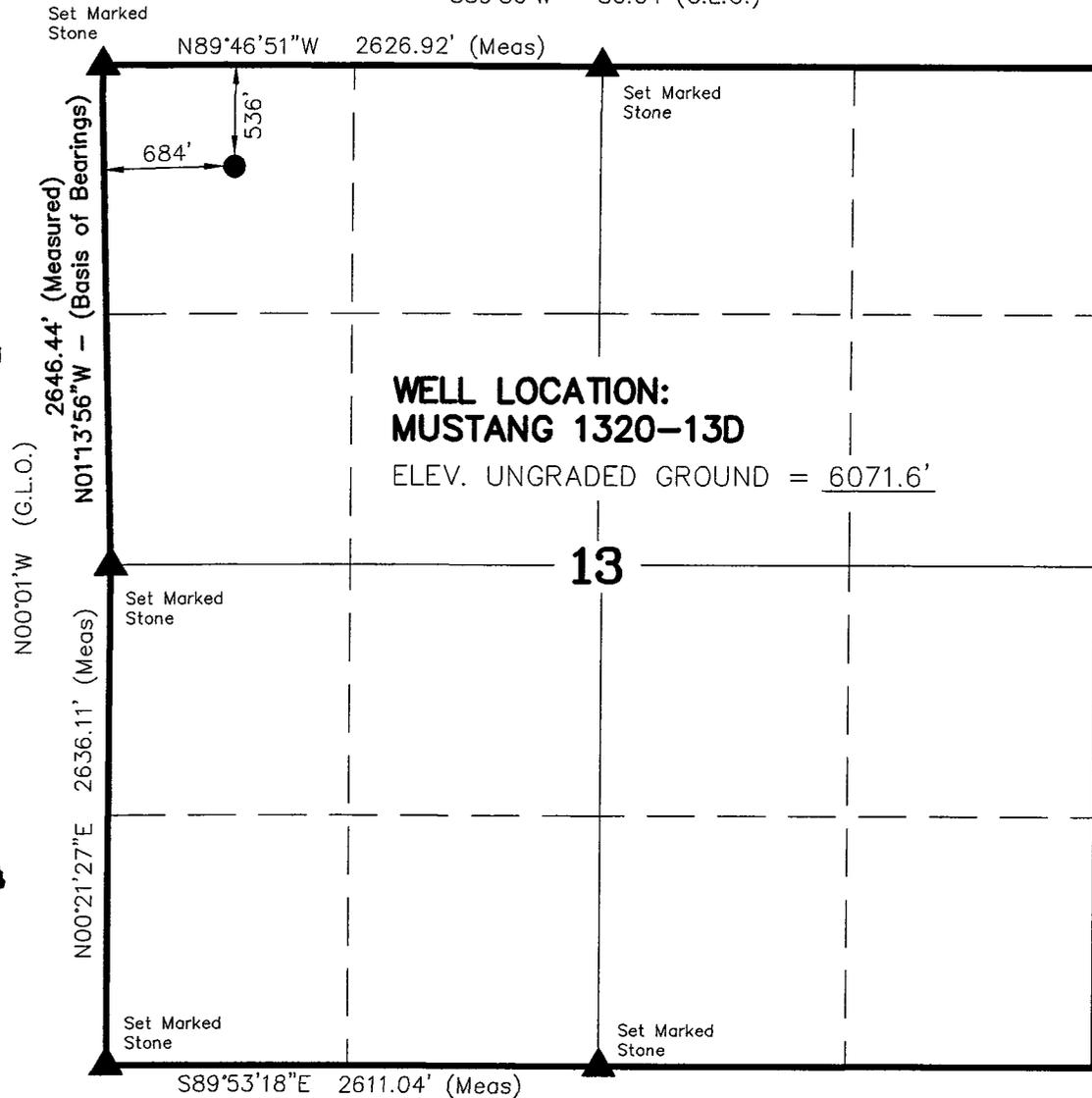
API NUMBER ASSIGNED: 43-047-37289

APPROVAL:

RECEIVED
OCT 20 2005

T13S, R20E, S.L.B.&M.

S89°56'W - 80.04 (G.L.O.)



**WELL LOCATION:
MUSTANG 1320-13D**
ELEV. UNGRADED GROUND = 6071.6'

13

N00°01'W (G.L.O.)

SOUTH (G.L.O.)

SLATE RIVER RESOURCES, LLC

WELL LOCATION, MUSTANG 1320-13D,
LOCATED AS SHOWN IN THE NW 1/4
NW 1/4 OF SECTION 13, T13S, R20E,
S.L.B.&M. UINTAH COUNTY, UTAH.

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD AND/OR ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Kolby R. Kay
KOLBY R. KAY
REGISTERED LAND SURVEYOR
REGISTRATION No. 0382251
STATE OF UTAH

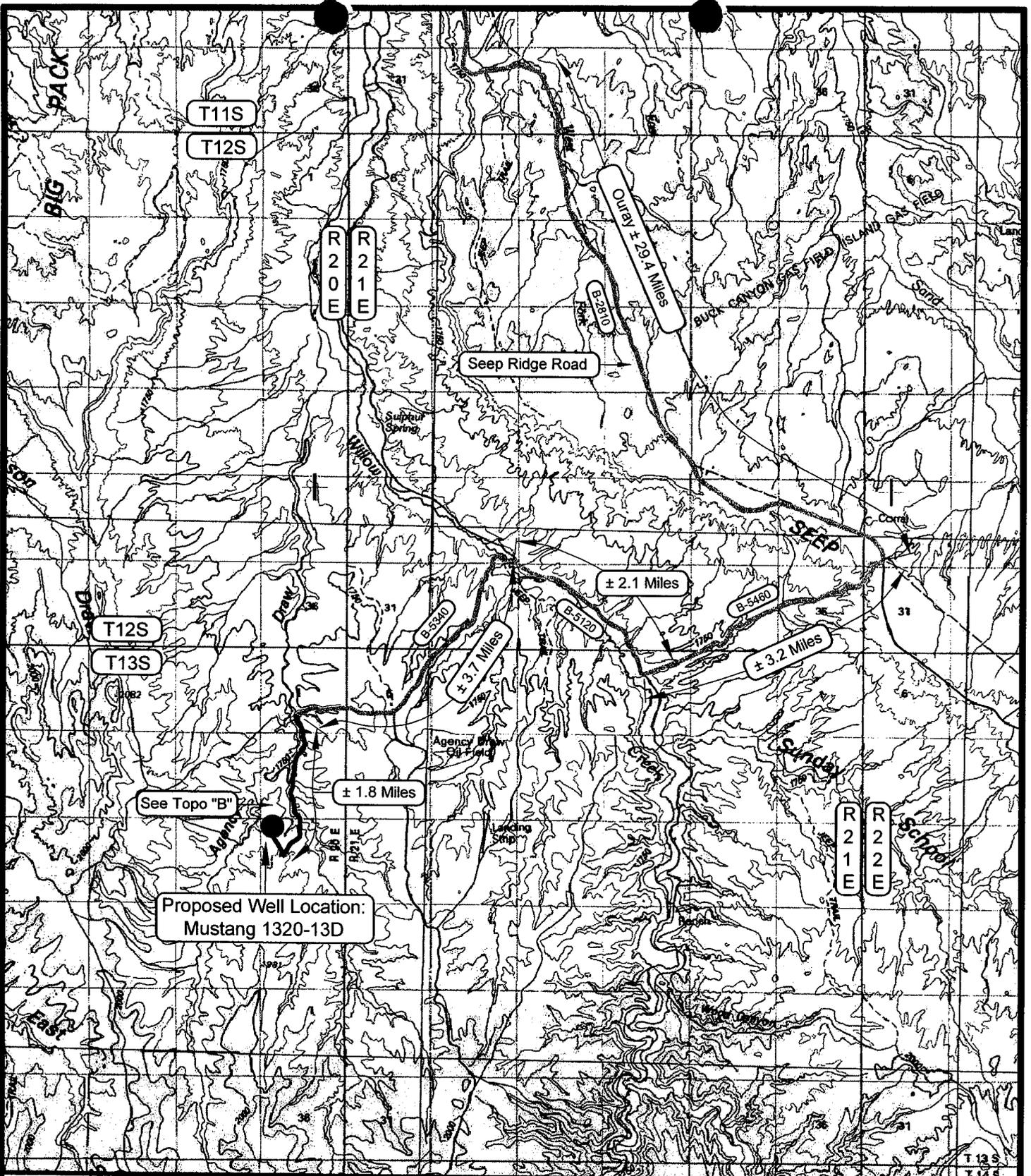
▲ = SECTION CORNERS LOCATED
BASIS OF ELEVATION IS BENCH MARK 66 WF 1952
LOCATED IN THE NE 1/4 OF SECTION 6, T13S, R21E,
S.L.B.&M. THE ELEVATION OF THIS BENCH MARK IS
MARKED ON THE AGENCY DRAW NE 7.5 MIN.
QUADRANGLE AS BEING 5812'.

MUSTANG 1320-13D
(Proposed Well Head)
NAD 83 Autonomous
LATITUDE = 39° 41' 32.1"
LONGITUDE = 109° 38' 03.8"

TIMBERLINE LAND SURVEYING, INC.

38 WEST 100 NORTH. - VERNAL, UTAH 84078
(435) 789-1365

DATE SURVEYED: 9-26-05	SURVEYED BY: K.R.K.	SHEET 2 OF 10
DATE DRAWN: 9-28-05	DRAWN BY: C.B.T.	
SCALE: 1" = 1000'	Date Last Revised:	



LEGEND

- = PROPOSED WELL LOCATION
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- = PROPOSED ACCESS ROAD
- B-5460 = COUNTY ROAD CLASS & NUMBER

SLATE RIVER RESOURCES, LLC

Mustang 1320-13D
SECTION 13, T13S, R20E, S.L.B.&M.
536' FNL & 684' FWL

TOPOGRAPHIC MAP "A"

DATE SURVEYED: 9-26-05

DATE DRAWN: 9-28-05

SCALE: 1:100,000

DRAWN BY: M.W.W.

REVISED:

Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET

7

OF 10

11-05 Slate Mustang 1320-13D

Casing Schematic

Green River

Surface

Propose TOC Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
454.

Surface
2000. MD

TOC @
4243.

4870 Mesaverde

7500 Mancos

Production
8000. MD

4-1/2"
MW 8.6

w/18% Washcoat
Surface w/12% Washcoat

Propose TOC 2000' or higher

~~Surface TOC 12000'~~
~~protect Washcoat~~

BHP

$$(0.052)(8,000)(8.6) = 3578$$

Anticipate ≤ 3600

Gas

$$(0.12)(8,000) = 960$$

MASP = 2640

BOPE - 3,000 ✓

Surf Casg - 2270

70% = 1589

Max pressure @ Surf shoe = 2280

Test TO 1500 # ✓

✓ Adequate DWD 11/17/05

w/15% Washcoat

TOC 2444' w/1% Washcoat

✓ TOC @ 1068' w/1000sx Total
(420 Lead, 580 tail)

& see email amendment dated
11/15/05

Well name:	11-05 Slate Mustang 1320-13D	
Operator:	Slate River Resources, LLC	
String type:	Surface	Project ID: 43-047-37289
Location:	Uintah County, Utah	

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 8.400 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 93 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 299 ft
	<u>Burst:</u>	Cement top: 454 ft
	Design factor 1.00	
<u>Burst</u>		
Max anticipated surface pressure: 83 psi	<u>Tension:</u>	Non-directional string.
Internal gradient: 0.436 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP 956 psi	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	Re subsequent strings:
	Tension is based on air weight.	Next setting depth: 8,000 ft
	Neutral point: 1,753 ft	Next mud weight: 8,600 ppg
		Next setting BHP: 3,574 psi
		Fracture mud wt: 19,250 ppg
		Fracture depth: 2,000 ft
		Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	9.625	32.30	H-40	ST&C	2000	2000	8.876	126.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	1370	1.570	956	2270	2.37	65	254	3.93 J

Prepared by: Clinton Dworshak Utah Div. of Oil & Mining	Phone: (801) 538-5281 FAX: (801)359-3940	Date: November 10,2005 Salt Lake City, Utah
--	---	--

ENGINEERING STIPULATIONS -
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	11-05 Slate Mustang 1320-13D	
Operator:	Slate River Resources, LLC	
String type:	Production	Project ID: 43-047-37289
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 83 psi
Internal gradient: 0.436 psi/ft
Calculated BHP: 3,574 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 6,971 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 177 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 4,243 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8000	4.5	11.60	M-80	LT&C	8000	8000	3.875	185.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3574	6350	1.777	3574	7780	2.18	93	267	2.88 B

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (801) 538-5281
FAX: (801)359-3940

Date: November 10,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Wildlife Resources**

JAMES F. KARPOWITZ
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 31, 2005

Gil Hunt
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Subject: RDCC Project #5859, Application for Permit to Drill

Dear Mr. Hunt:

The Utah Division of Wildlife Resources has reviewed the subject document, and we provide the following comments:

We are concerned that the proposed action in conjunction with other proposed wells to be drilled in the area may result in cumulative impact to big game winter range. This area is classified as critical winter range for mule deer and substantial value elk winter range. Disturbances caused by drilling activities and increased human presence in the area increase stress to wintering big game. Increased human activity may cause animals to relocate to less desirable areas. These factors may result in increased winter mortality. We suggest a seasonal closure on new surface disturbances i.e.... pad and road construction and workover activities from November 15 – April 15 to minimize negative impacts to wintering big game animals.

Well pad and road locations should avoid open sagebrush/oakbrush areas and be located within pinion juniper stands where possible. Areas of suitable winter forage should be left undisturbed to minimize forage loss.

Mitigation should be accomplished by completing a habitat restoration project that creates and enhances beneficial habitat that will benefit mule deer and elk and compensate for ground disturbance and habitat loss. Ideas for mitigation may be discussed at the Uintah Basin Conservation and Development group via this office.

Thank you for the opportunity to review this proposed action and provide comment. If you have any questions, please call Ben Williams, Oil and Gas Habitat Biologist, at our Northeast Region, Vernal office (435-781-5357).

Sincerely,


Walt Donaldson
Regional Supervisor

Cc:JFK/TBW/Walt Donaldson/Steve Brayton/Mike Styler/Carolyn Wright

RECEIVED
NOV 07 2005
DIV. OF OIL, GAS & MINING

Clinton Dworshak - Slate River APD Cement Detail

From: "JTConley" <jconley@sl8river.com>
To: <clintondworshak@utah.gov>
Date: 11/15/2005 8:56 AM
Subject: Slate River APD Cement Detail
CC: "Ginger Stringham" <gs_paradigm@yahoo.com>

Clint;
Slate River's cementing practice and program intends to bring the lead cement to surface in each and every well.

Actual cement volumes are based on the openhole caliper and cement volume log. Typical cement jobs for the production casing run between 1000 and 1200 sx's total of the lead plus tail.

Please note this change for the APDs submitted as shown in the well listing below, and include our intent to bring the cement to surface.

Well	Spot	S-T-R
Mustang #1220-35I	NESE	35-12S-20E
Mustang #1320-10I	NESE	10-13S-20E
Mustang #1320- 3O	SWSE	3-13S-20E
Mustang #1320-11H	SENE	11-13S-20E
Mustang #1320-13D	NWNW	13-13S-20E
Mustang #1320-14P	SESE	14-13S-20E
Mustang #1320-24E	SWNW	24-13S-20E
Mustang #1320-14D	NWNW	14-13S-20E
UOA #1321- 7P	SESE	7-13S-21E
UOS #1321-17A	NENE	17-13S-21E
UOS #1321- 4M	SWSW	4-13S-21E
Mustang #1320-15B	NWNE	15-13S-20E

Please contact me if you have questions.

thanx,

J.T. Conley
Slate River Resources
418 East Main, Suite 18
Vernal, UT 84078
435-781-1870



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 17, 2005

Slate River Resources, LLC
418 East Main
Vernal, UT 84078

Re: Mustang 1320-13D Well, 536' FNL, 684' FWL, NW NW, Sec. 13,
T. 13 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37289.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: Slate River Resources, LLC
Well Name & Number Mustang 1320-13D
API Number: 43-047-37289
Lease: Fee

Location: NW NW Sec. 13 T. 13 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: SLATE RIVER RESOURCES LLC
Address: 418 E. MAIN SUITE 18
city VERNAL
state UT zip 84078

Operator Account Number: N 2725
Phone Number: (435) 781-1870

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737288	MUSTANG 1320-14P		SESE	14	13S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15179	2/1/2006		2/9/06		
Comments: MIRU PETE MARTIN BUCKET RIG SPUD @ 11:30 AM ON 2/1/2006 <i>MNCS</i> CONFIDENTIAL K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737289	MUSTANG 1320-13D		NWNW	13	13S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15180	2/1/2006		2/9/06		
Comments: MIRU PETE MARTIN BUCKET RIG SPUD @ 2:00 PM ON 2/1/2006 <i>MNCS</i> CONFIDENTIAL K							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

(8/2000)

LUCY NEMEC
Name (Please Print)
Lucy Nemece
Signature
Sr. Operations Specialist
Title
2/6/2006
Date

RECEIVED
FEB 08 2006
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
MUSTANG 1320-13D

2. Name of Operator:
SLATE RIVER RESOURCES, LLC

9. API Well Number:
43-047-37289

3. Address and Telephone Number:
418 E. MAIN STE 18 VERNAL, UT 84078

10. Field and Pool, or Wildcat:
WILDCAT

4. Location of Well:
Footages: 536' FNL & 684' FWL
QQ. Sec., T., R., M.: NWNW SEC 13 T13S R20E SLC MERIDIAN

County: UINTAH
State: UT

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Spud Notice</u> | |

Date of work completion 2/1/2006

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, if well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pete Martin Rathole Drilling MI&RU Bucket Rig. The well was spud at 2:00 pm. on 2/1/06. 40' of 14" conductor pipe was cemented with approx. 3 yards of ready-mix cement.

1/6 - 1/8/2006

Bill Jr. Rathole Drilling, Inc. MI&RU. Drilled a 12-1/4" surface hole to 2070'. Ran 2038.30' (47Jts) of 9-5/8" 32.30# H-40 ST&C set @ 2047'KB. cemented as follows:

Lead - 170 sks 16% gel, 10# gilsonite, 3% salt, 3# GR3, 1/4# Flocele; 7 bbl lead cmt to pit

Tall - 200 sks 2% CaCl2, 1/4# flocele; Top off - 120 sks 4% CaCl2, 1/4" flocele; Top off - 130 sks 4% CaCl2. Land plug 450 PSI to 950 PSI. - float held

Good cement to surface.

RDMOL. WO Rotary tool.

13.

Name and Signature:
Lucy Nemeo

Lucy Nemeo

Title: SR. Operations Spec

Date: 10-Feb-06

(This space for State use only.)

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FEB 10 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: FEE
Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	8. Well Name and Number: MUSTANG 1320-13D	
2. Name of Operator: SLATE RIVER RESOURCES, LLC	9. API Well Number: 43-047-37289	
3. Address and Telephone Number: 418 E. MAIN STE 18 VERNAL, UT 84078	10. Field and Pool, or Wildcat: WILDCAT	
4. Location of Well: Footages: 536' FNL & 684' FWL QQ, Sec., T., R., M.: NWNW SEC 13 T13S R20E SLC MERIDIAN	County: UINTAH	State: UT

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> New Construction <input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recomplete <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Reperforate <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon* <input type="checkbox"/> New Construction <input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Reperforate <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Set & Cement production string</u>
Approximate date work will start _____	Date of work completion <u>3/19/2006</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

3/8 - 3/19/2006

MIRU Union Rig #7. Drilled a 7-7/8" hole from 2070' - 8300'.
 Ran 196 jts (8296') of new 4-1/2" 11.60# M-80 LT&C casing and set @ 8295'.
 Big 4 Cementing cemented production casing with 1250 sx cement as follows:
 Lead - 200 sx of 16% Gel - 10# sk Gilsonite, 3% salt, 1/4# flocele, 3# sk GR-3
 Tail - 1050 sx - 50/50 Poz, 2% Gel, 10% salt, 3% Fld, .4% dispersant, 1/4# sk flocele
 Land plug w/2100 psi up to 2400 psi on 3/19/06. Float held.
 Good returns throughtout job.

Rig Released @ 16:00 hrs 3/19/06. RDMOL. WO Completion Rig

13. Name and Signature: Lucy Nemeec Title: SR. Operations Spec Date: 30-Mar-06
 Lucy Nemeec

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for a

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5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

See attached

9. API Well Number:

43-047-37289

10. Field and Pool or Widocat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
SLATE RIVER RESOURCES, LLC

3. Address and Telephone Number:
418 E. MAIN VERNAL UT 84078

4. Location of Well:
Footage: See attached
G.G. Sec. T., R., M.:

County: UINTAH
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Disposal of Produced Water
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 1/25/2006

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Slate River Resources LLC requests approval to dispose of produced water at either one or both of the approved disposal sites listed below for the attached list of producing wells.

Dalbo/Ace
6848 W. Hwy 40
Vernal, UT

Dalbo Inc. Glen Bench Disposal
26800 S. Glen Bench Road
Vernal, Utah

COPY SENT TO OPERATOR
Date: 10-13-06
Initials: RM

13.

Name and Signature: [Signature]
LUG WERPEC

Title: SR Operations Specialist

Date: 11-Sep-06

(This space for State use only.)

Accepted by the
Utah Division of
Oil, Gas and Mining

RECEIVED
OCT 12 2006

(4/84) Date: 10-12-06
By: [Signature]

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

**SLATE RIVER RESOURCES LLC
 AGENCY DRAW PRODUCING WELLS
 OCTOBER 12,2006**

Well	Field	Lease	API #	Spot	Description			State
					S-T-R	County		
UOS #1321- 9P	Agency Draw	Fee	43-047-36375	SESE	9-13S-21E	Uintah		Utah
Mustang #1320- 1I	Agency Draw	Fee	43-047-36384	NESE	1-13S-20E	Uintah		Utah
UOS #1321- 9L	Agency Draw	Fee	43-047-36376	NWSW	9-13S-21E	Uintah		Utah
UOA #1321- 7A	Agency Draw	Fee	43-047-36372	NENE	7-13S-21E	Uintah		Utah
UOA #1321- 6G	Agency Draw	Fee	43-047-36370	SWNE	6-13S-21E	Uintah		Utah
UOA #1321- 8C	Agency Draw	Fee	43-047-36373	NENW	8-13S-21E	Uintah		Utah
Mustang #1321- 7F	Agency Draw	Fee	43-047-36371	SENE	7-13S-21E	Uintah		Utah
Mustang #1320-12A	Agency Draw	Fee	43-047-36369	NENE	12-13S-20E	Uintah		Utah
Mustang #1321- 6C	Agency Draw	Fee	43-047-36383	NENW	6-13S-21E	Uintah		Utah
UOS #1321- 8A	Agency Draw	Fee	43-047-36374	NENE	8-13S-21E	Uintah		Utah
Mustang #1220-35I	Agency Draw	Fee	43-047-37287	NESE	35-12S-20E	Uintah		Utah
Mustang #1320-10I	Agency Draw	Fee	43-047-37291	NESE	10-13S-20E	Uintah		Utah
Mustang #1320-11H	Agency Draw	Fee	43-047-37295	SENE	11-13S-20E	Uintah		Utah
Mustang #1320-24E	Agency Draw	Fee	43-047-37298	SWNW	24-13S-20E	Uintah		Utah
Mustang #1320-14P	Agency Draw	Fee	43-047-37288	SESE	14-13S-20E	Uintah		Utah
Mustang #1320-13D	Agency Draw	Fee	43-047-37289	NWNW	13-13S-20E	Uintah		Utah
Mustang #1320-14D	Agency Draw	Fee	43-047-37296	NWNW	14-13S-20E	Uintah		Utah

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FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL
OIL WELL [] GAS WELL [X] DRY [] Other

1b. TYPE OF COMPLETION
NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other

2. NAME OF OPERATOR
Slate River Resources LLC

3. ADDRESS AND TELEPHONE NO.
418 E. Main St. Suite 18, Vernal, UT 84078 435-781-1870

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)
At Surface 536' FNL 684' FWL

12. COUNTY UINTAH 13. STATE UTAH

14. DATE SPUDDED 2/1/06 15. DATE T.D. REACHED 3/17/06 16. DATE COMPL. (Ready to prod. or Plug &) Abandon [] Ready to Prod [X] 17. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6071 GL, 6086.6 KB

18. TOTAL DEPTH, MD & TVD 8300 MD 8300 TVD 19. PLUG, BACK T.D., MD & TVD 8250 TD 8250 MD 20. IF MULTIPLE COMPL., HOW MANY 5 21. DEPTH BRIDGE PLUG SET: TVD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)
Mesaverde 6202' - 6416', Sego 6895 - 6900, Castlegate 7035 - 7092, Blackhawk 7386' - 7470', Mancos B 7888' - 8029'

26. TYPE ELECTRIC AND OTHER LOGS RUN
HRI/SD/DSN, CBL/CCL/VDL 27. WAS WELL CORED YES [] NO [X] (Submit analysis) DRILL STEM TEST YES [] NO [X] (See reverse side)

23. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Table with columns: INTERVAL, SIZE, NUMBER
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION 8/4/06 PRODUCTION METHOD Flowing/Intermittent WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 8/9/06 HOURS TESTED 24 CHOKER SIZE 11/64 PROD'N. FOR TEST PERIOD -> OIL--BBLs. 2 GAS--MCF. 346 WATER--BBL. 17 GAS-OIL RATIO 173:1

FLOW. TUBING PRESS 923 CASING PRESSURE 1355 CALCULATED 24-HOUR RATE -> OIL--BBLs. 2 GAS--MCF. 346 WATER--BBL. 17 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Clark Batty

35. LIST OF ATTACHMENTS
Perforation Record & Additional Frac History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Sr. Operations Specialist

See Spaces for Addition Data on Reverse Side RECEIVED 2/13/2007 FEB 15 2007

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
Wasatch	2322		Shale, Sandstone			
Mesaverde	4502		Shale, Sandstone			
Castlegate	6990		Sandstone, Shale			
Mancos	7284		Sandstone, Shale			
Blackhawk	7395		Sandstone, Shale			
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Mesaverde and Mancos are comingled. Test on 9/20/05 included both intervals.

Attachment to Completion Report

Mustang 1320-13D

27. PERFORATION RECORD

3-1/8" Barrel Gun 120 Deg Phasing .35 perf Diameter

<u>Formation</u>	<u>Interval</u>	<u>No Holes</u>		<u>Status</u>
Mancos B	8024 - 8029	15	3 SPF	Open
Mancos B	7952 - 7955	9	3 SPF	Open
Mancos B	7888 - 7891	9	3 SPF	Open
Blackhawk	7466 - 7470	12	3 SPF	Open
Blackhawk	7414 - 7417	9	3 SPF	Open
Blackhawk	7386 - 7388	6	3 SPF	Open
Castlegate	7089 - 7092	9	3 SPF	Open
Castlegate	7035 - 7039	12	3 SPF	Open
Sego	6895 - 6900	15	3 SPF	Open
Mesaverde	6414 - 6416	6	3 SPF	Open
Mesaverde	6303 - 6307	12	3 SPF	Open
Mesaverde	6279 - 6283	12	3 SPF	Open
Mesaverde	6202 - 6204	6	3 SPF	Open
Total		132		

28. FRAC HISTORY (cont'd)

<u>Depth of Interval</u>	<u>Amount / type of material</u>
6202 - 6414	214,115# 20/40 Sand, ATR 48 BPM, ATP 4050 PSI

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: Mustang 1320-13D
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4304737289	
2. NAME OF OPERATOR: Slate River Resources, LLC	3. ADDRESS OF OPERATOR: 418 E. Main Suite 18 CITY Vernal STATE UT ZIP 84078	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 536' FNL & 684' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 13S 20E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/26/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Rod Pump Test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2/7/07 - 2/14/07 MIRU Peak Well Service, RIH w/Rod string. MIRU Weatherford pumping unit.
 2/14/07 - Begin Pump Test.
 4/24/07 - 4/25/07 Pump test completed. MIRU Rig to remove rod pump string. RIH w/ production tubing,
 4/26/07 - RDMO Rig.

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JUN 15 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Lucy Nemeec</u>	TITLE <u>Sr. Operations Specialist</u>
SIGNATURE <u><i>Lucy Nemeec</i></u>	DATE <u>6/12/2007</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 15

AMENDED REPORT

Original Filing Date: _____

DESIGNATION OF WORKOVER OR RECOMPLETION

1. Name of Operator Slate River Resources, LLC	2. Utah Account Number N 2725	5. Well Name and Number Mustang 1320-13D
3. Address of Operator 418 E. Main, Ste 18 CITY Vernal STATE UT ZIP 84078	4. Phone Number (435) 781-1874	6. API Number 4304737289
9. Location of Well Footage : 536' FNL & 684' FWL QQ, Section, Township, Range: NWNW 13 13S 20E		7. Field Name Wildcat
County : Uintah State : UTAH		8. Field Code Number

COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.

10. TYPE OF WORK (Check all that apply) <input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well	11. WORK PERIOD Date work commenced <u>02/07/2007</u> Date work completed <u>04/26/2007</u>
---	---

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:

	Expenses	Approved by State
a. Location preparation and cleanup	\$ 2,485.00	
b. Move-in, rig-up, and rig-down (including trucking)	3,700.00	
c. Rig charges (including fuel)	25,030.94	
d. Drill pipe or other working string		
e. Water and chemicals for circulating fluid (including water hauling)	6,983.75	
f. Equipment purchase	879.12	
g. Equipment rental	23,597.01	
h. Cementing		
i. Perforating		
j. Acidizing		
k. Fracture stimulation		
l. Logging services		
m. Supervision and overhead	8,255.53	
n. Other (itemize)		

o. Total submitted expenses	\$ 70,931.35	
p. Total approved expenses (State use only)		\$ _____

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.

Contractor	Location (City, State)	Services Provided
TF Consulting	Roosevelt UT	Supervision - Consultant
Nabors Oil Tools	Roosevelt UT	Completion Rig
Weatherford Artificial	Vernal UT	Pumping Unit Rental

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

Name	Address	Utah Account No.	Percent of Interest

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Lucy Nemeč
 SIGNATURE *Lucy Nemeč*
 (5/2000)

TITLE Sr. Operations Specialist
 DATE 06/13/2007

DESIGNATION OF WORKOVER OR RECOMPLETION
FORM 15 - attachment

Mustang 1320-13D Equip to pump

13. List Contractors Providing Services Valued at More Than \$3000 Continued

<u>Contractor</u>	<u>City</u>	<u>State</u>	<u>Services Provided</u>
Howcroft Field Service	Vernal	UT	Move Rig & equipment

RECEIVED
JUN 15 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Slate River Resources, LLC		8. WELL NAME and NUMBER: Mustang 1320-13D
3. ADDRESS OF OPERATOR: 418 E. Main Suite 18 CITY Vernal STATE UT ZIP 84078		9. API NUMBER: 4304737289
4. LOCATION OF WELL FOOTAGES AT SURFACE 536' FNL & 684' FWL COUNTY Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN NWNW 13 13S 20E STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/12/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Equip to Rod Pump</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2/7/07 - 12/12/07
 2/7/07 - 2/14/07 MIRU Peak Well Service, RIH w/Rod string. MIRU Weatherford pumping unit.
 2/14/07 - Begin Pump Test.
 4/24/07 - 4/25/07 Pump test completed. MIRU Rig to remove rod pump string. RIH w/ production tubing,
 4/26/07 - RDMO Rig.

9/25/07 - 10/2/07 MIRU Nabors Rig #814. Ran csg scrapper & mill through tight spot in casing. RIH w/ rod string, tested tbg and pump to 1000 psi. RD rig & MOL.

10/3 - 10/18 - Set permanent pumping unit. Unit began pumping @ 3:00 p.m., 10/19/07. Pump would not settle in.

12/7/07- 12/12/07 - MIRU Key rig to check rods and pump. Replaced pump and tested tbg to 1000 psi. Returned to production and released rig 12/12/07.

NAME (PLEASE PRINT) <u>Lucy Nemeč</u>	TITLE <u>Sr. Operations Specialist</u>
SIGNATURE	DATE <u>1/31/2008</u>

**Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET**

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

2/21/2008

FROM: (Old Operator):

N2725-Slate River Resources, LLC
418 E Main, Suite 18
Vernal, UT 84078

Phone: 1 (435) 781-1874

TO: (New Operator):

N1675-Mustang Fuel Corporation
13439 Broadway Ext.
Oklahoma City, OK 73114-2202

Phone: 1 (405) 748-9487

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/28/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/18/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/28/2008
- a. Is the new operator registered in the State of Utah: Yes Business Number: 1467562-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: _____ Requested
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/28/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2008
- Bond information entered in RBDMS on: 4/28/2008
- Fee/State wells attached to bond in RBDMS on: 4/28/2008
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: _____ n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400KB7078
- b. The **FORMER** operator has requested a release of liability from their bond on: 4/18/2008 Disposal Facilities only
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2008

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Mustang Fuel Corporation <i>N1675</i>		8. WELL NAME and NUMBER: See attached
3. ADDRESS OF OPERATOR: 13439 Broadway Extension CITY Oklahoma City STATE OK ZIP 73114-2202		9. API NUMBER: See attach
PHONE NUMBER: (405) 748-9487		10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached schedule of wells		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/21/2008</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mustang Fuel Corporation requests a change of operator from Slate River Resources, LLC to Mustang Fuel Corporation, effective February 21, 2008 for the wells and facilities listed on the attached schedule.

The bond numbers for Mustang Fuel Corporation are:
 State of Utah DOGM Bond *400KB7078*
 State of Utah Bond of Lessee
 Federal Utah Statewide Bond

NAME (PLEASE PRINT) <u>Jim Hill</u>	TITLE <u>Operations Manager</u>
SIGNATURE <i>Jim Hill</i>	DATE <u>2/21/2008</u>

(This space for State use only)

APPROVED 4128108
Earlene Russell
 Division of Oil, Gas and Mining (See Instructions on Reverse Side)
 Earlene Russell, Engineering Technician

RECEIVED
MAR 18 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See attached
2. NAME OF OPERATOR: Slate River Resources, LLC <i>N2725</i>		9. API NUMBER: See attach
3. ADDRESS OF OPERATOR: 418 E. Main, Suite 18 CITY Vernal STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached schedule of wells		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/21/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Slate River Resources, LLC requests a Change of Operator from Slate River Resources, LLC to Mustang Fuel Corporation on the wells listed on the attached schedule including a change of Operator for the AD Disposal Pit 1, AD Disposal Pit #2 and the Willow Creek Compressor facility effective 2/21/08.

NAME (PLEASE PRINT) <u>Lucy Nemeec</u>	TITLE <u>Sr. Operations Specialist</u>
SIGNATURE <i>Lucy Nemeec</i>	DATE <u>3/27/2008</u>

(This space for State use only)

APPROVED 4/28/08
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAR 28 2008
DIV. OF OIL, GAS & MINING

418 E. Main Street
Vernal, UT 84078
Office: 435-781-1870
Fax: 435-781-1875

**MUSTANG FUEL
CORPORATION**

Fax

To: Dustin Doucet	From: Lucy Nemeč
Company DOGM	Company Slate River Resources
Fax: 801-359-3940	Pages: 2
Phone:	Date: 6/26/08
Re: NOI	cc:

Urgent **For Review** **Please Comment** **Please Reply** **Please Recycle**

• **Comments:**

Hi Dustin,

Please call if you have any questions - 435-781-1870

We put a starting date of 7-03-08, but we would like to start sooner if possible. We would really appreciate a verbal approval.

Thanks for your help,

Lucy

RECEIVED

JUN 26 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Mustang 1320-13D

9. API NUMBER:
4304737289

10. FIELD AND POOL, OR WILDCAT:
Wildcat

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Mustang Fuel Corporation

3. ADDRESS OF OPERATOR:
418 E. Main Suite 18 city Vernal STATE UT ZIP 84078 PHONE NUMBER: (435) 781-1870

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 536' FNL & 684' FWL COUNTY: Uintah
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 13S 20E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/3/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Mustang Fuel Corporation requests approval to perforate, frac and test the Wasatch zone as follows:

- MIRU Rig. RIH w/GR/JB to est 6000'.
- Set CBP @ est. 6000' and cap w/10' cement.
- Perforate Wasatch zone 4550' - 4560'.
- Breakdown perfs, swab and test.
- Frac if needed and flow back.
- Drill out CBP and push to PBTD.
- Land TBG, Swab and return well to production on plunger lift.

COPY SENT TO OPERATOR
Date: 7.1.2008
Initials: KS

NAME (PLEASE PRINT) Lucy Nemeec TITLE Sr. Operations Specialist
SIGNATURE Lucy Nemeec DATE 6/24/2008

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 26 2008

DATE: 6/30/08
BY: [Signature]

(5/2000)

(See instructions on Reverse Side)

DIV. OF OIL, GAS & MINING
Roll 9-3-22

* A commingling request shall be submitted in accordance with Roll 9-3-22 and approved prior to commingling multiple formations.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Mustang 1320-13D
2. NAME OF OPERATOR: Mustang Fuel Corporation		9. API NUMBER: 4304737289
3. ADDRESS OF OPERATOR: 418 E. Main Suite 18 CITY Vernal STATE UT ZIP 84078		PHONE NUMBER: (435) 781-1870
4. LOCATION OF WELL FOOTAGES AT SURFACE: 536' FNL & 684' FWL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 13S 20E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/16/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mustang Fuel Corporation requests approval to commingle the Wasatch, Mesaverde and Mancos formations in the above referenced location.

1. There are no contiguous oil & gas leases overlying the pool as Mustang Fuel has 100% ownership of Section 13 of T13S, R20E and the sections located to the North, South and West of section 13. We own the west half of section 18 to the east. (See the attached plat map.)

2. The Well was completed in the Mesaverde and Mancos 6/6/07 and placed on production by Slate River Resources. On 7/9/08, Mustang Fuel Set a CBP @ 6000' and completed the Wasatch 4550 - 4560 interval. There was no gas found. Mustang drilled through the CBP, pushed it to PBD @ 8250' to commingle the perforated intervals from 4550 - 8029.

3. No allocation will be required, as Mustang Fuel Corporation owns 100% from the surface to the base of the Mancos in all wells located on the Mustang, UOA and UOS leases.

COPY SENT TO OPERATOR
Date: 9.8.2008
Initials: KS

NAME (PLEASE PRINT) Lucy Nemeec TITLE Sr. Operations Specialist
SIGNATURE *Lucy Nemeec* DATE 7/25/2008

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 9/3/08
BY: *[Signature]*

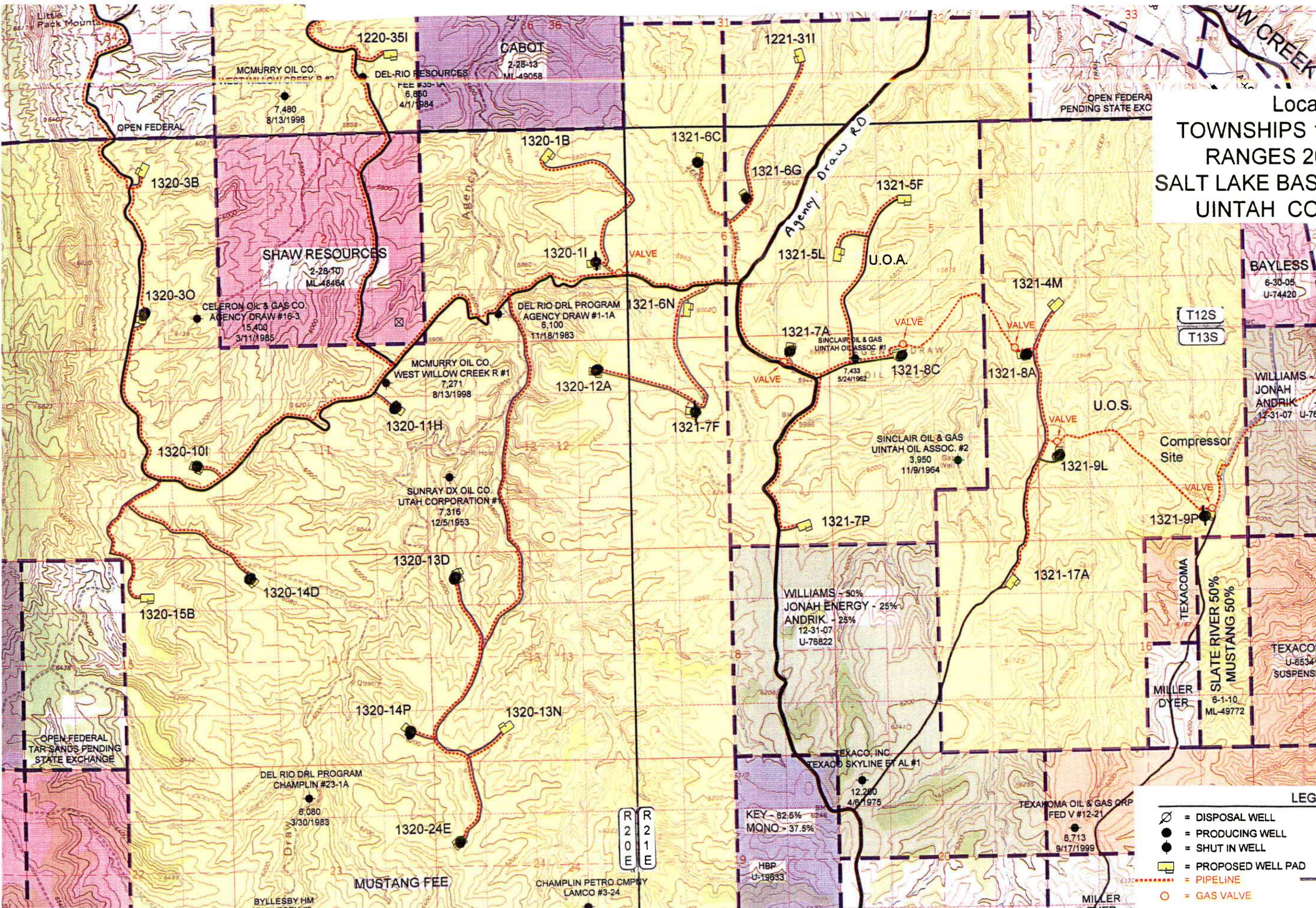
**RECEIVED
JUL 29 2008**

DIV. OF OIL, GAS & MINING

MUSTANG FUEL CORPORATION

AGENCY DRAW WELLS

Located in
TOWNSHIPS 12 & 13 SOUTH,
RANGES 20 & 21 EAST,
SALT LAKE BASE AND MERIDIAN
UINTAH COUNTY, UTAH



RECEIVED
JUL 29 2008
 DIV. OF OIL, GAS & MINING

LEGEND

○	= DISPOSAL WELL	○	= WATER WELL
●	= PRODUCING WELL	●	= PLUGGED & ABANDONED
●	= SHUT IN WELL	●	= TEMPORARILY ABANDONED
■	= PROPOSED WELL PAD	⊠	= LOCATION ABANDONED
—	= PIPELINE	—	= ACCESS ROAD
○	= GAS VALVE		

RECEIVED
JUL 29 2008
 DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: MUSTANG FUEL CORPORATION	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 418 East Main , Vernal , UT, 84078	8. WELL NAME and NUMBER: MUSTANG 1320-13D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0536 FNL 0684 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 13 Township: 13.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047372890000
5. PHONE NUMBER: 405 748-9487 Ext	9. FIELD and POOL or WILDCAT: AGENCY DRAW
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mustang Fuel Corporation requests a nine month SI Status beginning April 1, 2012 to January 1, 2013 for the Mustang 1320-13D. The well is not producing due to an excessive amount of water production which causes the well to continually log off. Mustang plans to install a pumping unit on the well later this year.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: April 04, 2012
By: *Derek Quist*

NAME (PLEASE PRINT) Lucy Nemec	PHONE NUMBER 435 781-1870	TITLE Sr Operation Spec
SIGNATURE N/A	DATE 3/13/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047372890000

Did not provide the necessary information as required by R649-3-36.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: MUSTANG FUEL CORPORATION		8. WELL NAME and NUMBER: MUSTANG 1320-13D
3. ADDRESS OF OPERATOR: 418 East Main , Vernal , UT, 84078		9. API NUMBER: 43047372890000
PHONE NUMBER: 405 748-9487 Ext		9. FIELD and POOL or WILDCAT: AGENCY DRAW
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0536 FNL 0684 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 13 Township: 13.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/30/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mustang Fuel Corporation reports the Mustang 1320-13D was returned to production on April 30, 2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 24, 2012**

NAME (PLEASE PRINT) Lucy Nemec	PHONE NUMBER 435 781-1870	TITLE Sr Operation Spec
SIGNATURE N/A	DATE 5/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: MUSTANG 1320-13D
2. NAME OF OPERATOR: MUSTANG FUEL CORPORATION	9. API NUMBER: 43047372890000
3. ADDRESS OF OPERATOR: 418 East Main , Vernal , UT, 84078	PHONE NUMBER: 405 748-9487 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0536 FNL 0684 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 13 Township: 13.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: AGENCY DRAW
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/15/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Shut in effective 5/15/2015. Expectations are to plug well within the next 6 months.

Approved by the
June 04, 2015
Oil, Gas and Mining

Date: _____
 By: D.K. Duff

NAME (PLEASE PRINT) Angelia Duffy	PHONE NUMBER 405 748-9261	TITLE Operations Tech
SIGNATURE N/A	DATE 5/28/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. MIRU Peak Well Service, ND WH, NU BOP. Unset TAC and POOH w/ tbg. 2. RIH w/ CIBP to +/- 6850' (Top of Segoo). Set CIBP and spot 10 sks Cement on plug 3. PU workstring and RIH to +/- 4400'. Set the following plugs: a. 20 sks plug at Top of Mesaverde (+/- 4400-4600') b. 25 sks plug at Top of Wasatch (+/- 2000-2300') c. Cut Casing and spot 50 sks over cut at +/- 1100' d. Fill surface w/ 60 sks from 150-0'. 4. ND BOP Cut off wellhead. Install P&A Marker w/ cement. RDMO Peak Well Service. Cut Anchors.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 07, 2015

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Angelia Duffy	PHONE NUMBER 405 748-9261	TITLE Operations Tech
SIGNATURE N/A	DATE 8/20/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047372890000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #3: A 100' plug (± 10 sx) shall be balanced from $\pm 3300'$ to $3200'$. This will isolate the base of moderately saline groundwater as required by R649-3-24-3.3.**
- 3. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
 - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Wellbore Diagram

API Well No: 43-047-37289-00-00 Permit No: Well Name/No: MUSTANG 1320-13D

Company Name: MUSTANG FUEL CORPORATION

Location: Sec: 13 T: 13S R: 20E Spot: NWNW

Coordinates: X: 617079 Y: 4394494

Field Name: AGENCY DRAW

County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (G/cf)
HOL1	2086	12.25			
SURF	2086	9.625	32.3	2086	2263
HOL2	8295	7.875			
PROD	8295	4.5	11.6	8295	11459
T1	7006	2.375			

$9\frac{5}{8} \times 4\frac{1}{2} \rightarrow 3017$

Plug # 6
 $(60x)(1.15)(2263) = 156'$
 TOC @ 150' ✓

Plug # 5
 $50' \text{ in string } \rightarrow 50' / (1.15)(11459) = 45x$
 $9\frac{7}{8} \text{ (465x)(1.15)(11459) = 119'}$
 TOC @ 1000' ✓

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8295	1110	50	1050
PROD	8295	1110	PM	200
SURF	2086	0	G	620

Plug # 4
 $(25x)(1.15)(11459) = 329'$
 TOC @ 2000' ✓

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6895	8029			
4550	4560			
6202	6416			

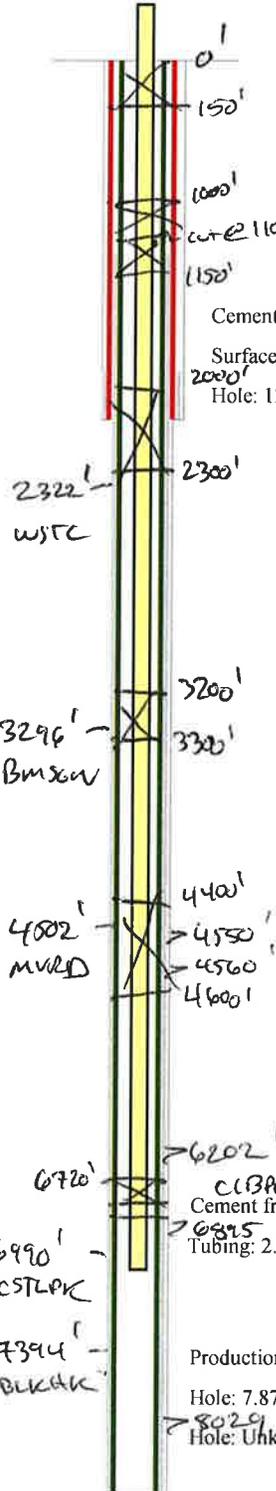
Add Plug # 3
 $10x(100' \text{ min}) \text{ fr. } 3300' \text{ to } 3200'$

Plug # 2
 $(20x)(1.15)(11459) = 262'$
 TOC @ 440' ✓

Formation Information

Formation	Depth
WSTC	2322
BMSW	3296
MVRD	4502
CSLPK	6990
MNCS	7284
BLKHK	7394

Plug # 1
 $(10x)(1.15)(11459) = 131'$
 TOC @ 6720' ✓



Cement from 2086 ft.
 Surface: 9.625 in. @ 2086 ft.
 Hole: 12.25 in. @ 2086 ft.

Cement from 8295 ft. to 1110 ft.
 Tubing: 2.375 in. @ 7006 ft.

Production: 4.5 in. @ 8295 ft.
 Hole: 7.875 in. @ 8295 ft.
 Hole: Unknown

TD: 8300 TVD: 8300 PBD: 8250

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/21/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU, bleed off well kill w/ 85 BFW, unseat pump, LD rods & pump, ND WH, NU BOP's, RU to pull 2 3/8" release anchor, LD 138 jts & 15' break, tbg twisted off, RIH picking up 2 3/8" work string, run in & tag fish top @ 4460', POOH, kill well, RIH w/ cast iron cement retainer set @ 4434', pump 60 sx below, sting out role hole, spot 20 sx on top, pull up & pressure test to 1550# f/ 30 mins, pull up to 3290', spot 10 sx, pull up to 2306', spot 25 sx, POOH, RU WL free point & cut csg @ 1054', LD 24 jts run in to 1054', spot 50 sx over, cut & LD tbg, RD, cut off csg head, fill surf w/ 60 sx to 150', weld on marker, RD equip, well plugged 10-21-15.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 October 28, 2015**

NAME (PLEASE PRINT) Angelia Duffy	PHONE NUMBER 405 748-9261	TITLE Operations Tech
SIGNATURE N/A	DATE 10/28/2015	