

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		
TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-78029
TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR QEP UINTA BASIN, INC.		7. UNIT AGREEMENT NAME BIG VALLEY UNIT # UTU-81308X
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		8. FARM OR LEASE NAME, WELL NO. CWD 14ML-32-8-24
Contact: Jan Nelson E-Mail: jan.nelson@questar.com		9. API NUMBER: 43-04737277
Telephone number Phone 435-781-4331 Fax 435-781-4323		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED wildcat
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 650165X 536' FSL 2174' FWL, SESW SECTION 32, T8S, R24E At proposed production zone 4437169Y 40.073308 -109.239013		11. SEC., T, R, M, OR BLK & SURVEY OR AREA SEC.32 T8S R24E Mer SLB
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 35 +/- - SOUTHEAST OF VERNAL, UTAH		12. COUNTY OR PARISH Uintah
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 536' +/-		13. STATE UT
16. NO. OF ACRES IN LEASE 640.00		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft		20. BLM/BIA Bond No. on file ESB000024
19. PROPOSED DEPTH 9000'		23. Estimated duration 10 days
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 5142.1' GR		22. DATE WORK WILL START ASAP
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an exisiting bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

SIGNED Jan Nelson Name (printed/typed) Jan Nelson DATE 10-18-05
TITLE Regulatory Affairs

(This space for Federal or State office use)

PERMIT NO. 43-047-37277 APPROVAL DATE _____

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 11-07-05
*See Instructions On Reverse Side

RECEIVED

OCT 19 2005

DIV. OF OIL, GAS & MINING

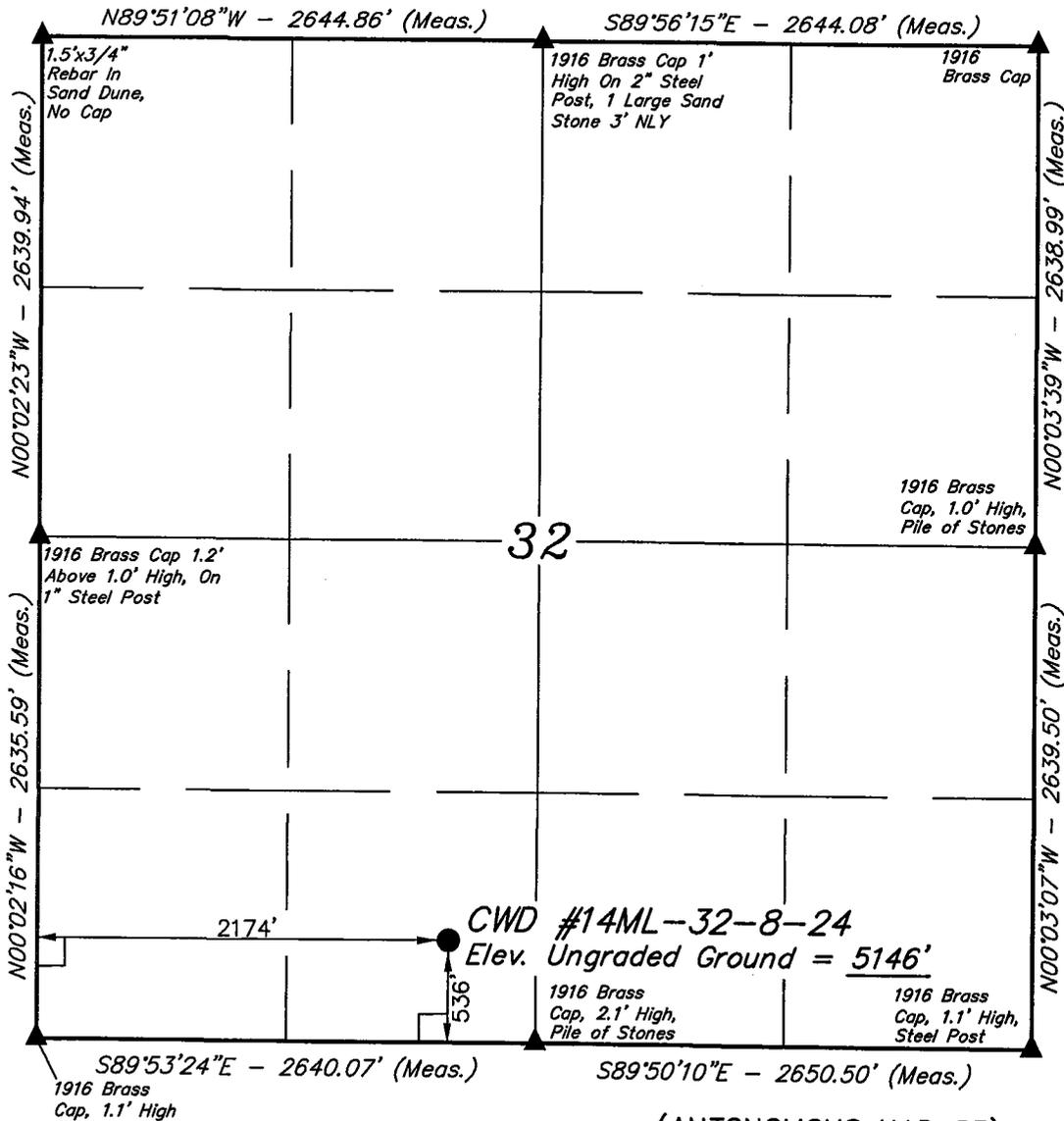
**Federal Approval of this
Action is Necessary**

CONFIDENTIAL

T8S, R24E, S.L.B.&M.

QUESTAR EXPLR. & PROD.

Well location, CWD #14ML-32-8-24, located as shown in the SE 1/4 SW 1/4 of Section 32, T8S, R24E, S.L.B.&M. Uintah County, Utah.

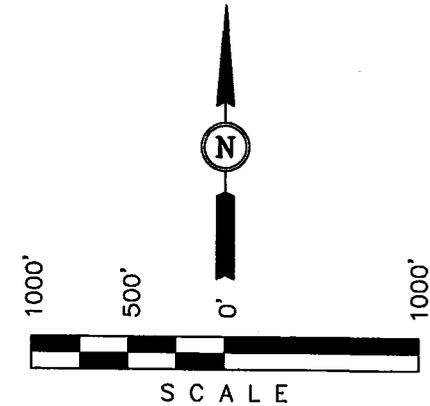


BASIS OF ELEVATION

BENCH MARK 45EAM LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 6, T9S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°04'24.10" (40.073361)
 LONGITUDE = 109°14'22.68" (109.239633)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°04'24.22" (40.073394)
 LONGITUDE = 109°14'20.25" (109.238958)

SCALE 1" = 1000'	DATE SURVEYED: 09-07-05	DATE DRAWN: 09-12-05
PARTY D.A. C.R. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE QUESTAR EXPLR. & PROD.	

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 9000' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See attached Onshore No. 1

See attached notice of intent to complete into multiple pools.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

CWD 14ML-32-8-24

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the CWD 14ML-32-8-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

A handwritten signature in cursive script that reads "Michael Stahl".

Mike Stahl
Completion Engineer
Questar Exploration & Production

AFFIDAVIT OF NOTICE

STATE OF COLORADO)
COUNTY OF DENVER) ss:

Angela Page, being duly sworn, deposes and says:

- 1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
- 2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the CWD 14ML-32-8-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 27th day of July, 2005.

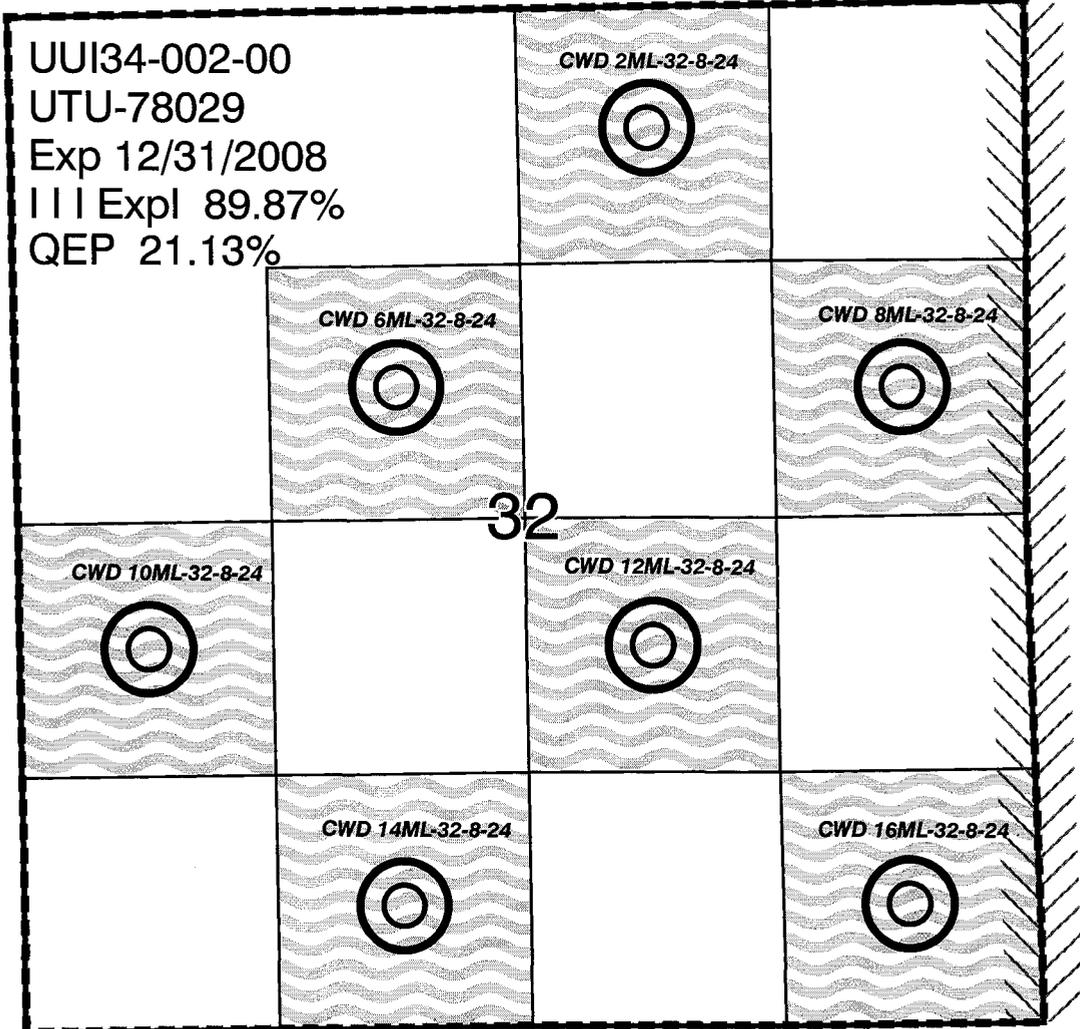
Angela Page
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 27th day of July, 2005, by Angela Page

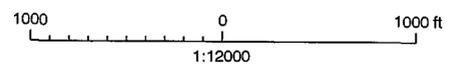
Heather Lang
Notary Public

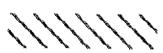
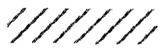
My Commission Expires 07/08/2008





Sec 32, T8S-R24E



-  40-acre pool
-  Commingled well
-  Big Valley Unit boundary
-  N. Bonanza Unit boundary
-  Lease line

Tw / Kmv
COMMINGLED PRODUCTION
 Uinta Basin—Uintah County, Utah

**Wells: CWD 2ML-32-8-24,
 CWD 6ML-32-8-24, CWD 8ML-32-8-24,
 CWD 10ML-32-8-24, CWD 12ML-32-8-24
 CWD 14ML-32-8-24, CWD 16ML-32-8-24**
Lease: UTU-78029

QUESTAR Exploration and Production	Geologist: JD Herman	Landman: Angela Page
	Engineer:	Technician:
<small>1050 17th St., # 500 Denver, CO 80265</small>	Date: August 16, 2005	<small>05722\Maps\Utah maps\Comm 2005\14924.cdr</small>

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	1680'
Wasatch	4170'
Mesa Verde	6170'
TD	9000'

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Mese Verde	9000'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3903.0 psi.

**QEP UINTA BASIN, INC.
CWD 14ML-32-8-24
536' FSL 2174' FWL
SESW, SECTION 32, T8S, R24E
UINTAH COUNTY, UTAH
LEASE # UTU-78029**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the CWD 14ML-32-8-24 on October 7, 2005. Weather conditions were clear and sunny at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler	Bureau of Land Management
Amy Torres	Bureau of Land Management
Jan Nelson	QEP Uinta Basin Inc.

1. Existing Roads:

The proposed well site is approximately 35 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

Improvements will be made to existing two track County road.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

A right-of-way will be required for the part of road that travels off lease. The part of road that goes off lease is 2100' + / - in length.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

5. **Location and Type of Water Supply:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. **Source of Construction Materials:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. **Methods of Handling Waste Materials:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. **Ancillary Facilities:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the success of reclamation.

Seed Mix:

Interim Reclamation:

6 lbs Crested Wheatgrass

6 lbs Needle & Thread Grass

Final Reclamation:

Seed Mix # 1 3 lbs. Fourwing Saltbush, 4 lbs. Hycrest Crested Wheat Grass, 3 lbs. Indian Rice Grass and 1 lbs. Needle & Thread Grass.

11. Surface Ownership:

Bureau of Land Management

170 South 500 East

Vernal, Utah 84078

(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

QEP Uinta Basin, Inc.
Request for Exception to Buried Pipeline
for
CWD 14ML-32-8-24

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: *“As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation.”* QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

Class IV VRM

- ◆ This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.
- ◆ QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

Environmental and Safety Concerns

- ◆ Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.
- ◆ Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- ◆ With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.
- ◆ Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.
- ◆ The additional surface disturbance will increase the risk of disturbing paleontological sites.

Operational and Mechanical Concerns for Gas Lines

- ◆ Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately \$50,000.00 per section.
- ◆ Pipeline markers need to be used with buried pipe. This will add costs in labor and material.
- ◆ Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in “freeze boxes” or “valve boxes”. Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.
- ◆ Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.
- ◆ Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional \$2.00 per foot compared to bare pipe.
- ◆ This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.
- ◆ Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.

Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

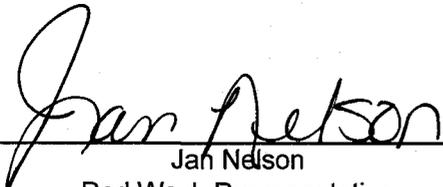
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jan Nelson
Red Wash Representative

18-Oct-05

Date

QUESTAR EXPLR. & PROD.

CWD #14ML-32-8-24

LOCATED IN UINTAH COUNTY, UTAH

SECTION 32, T8S, R24E, S.L.B.&M.

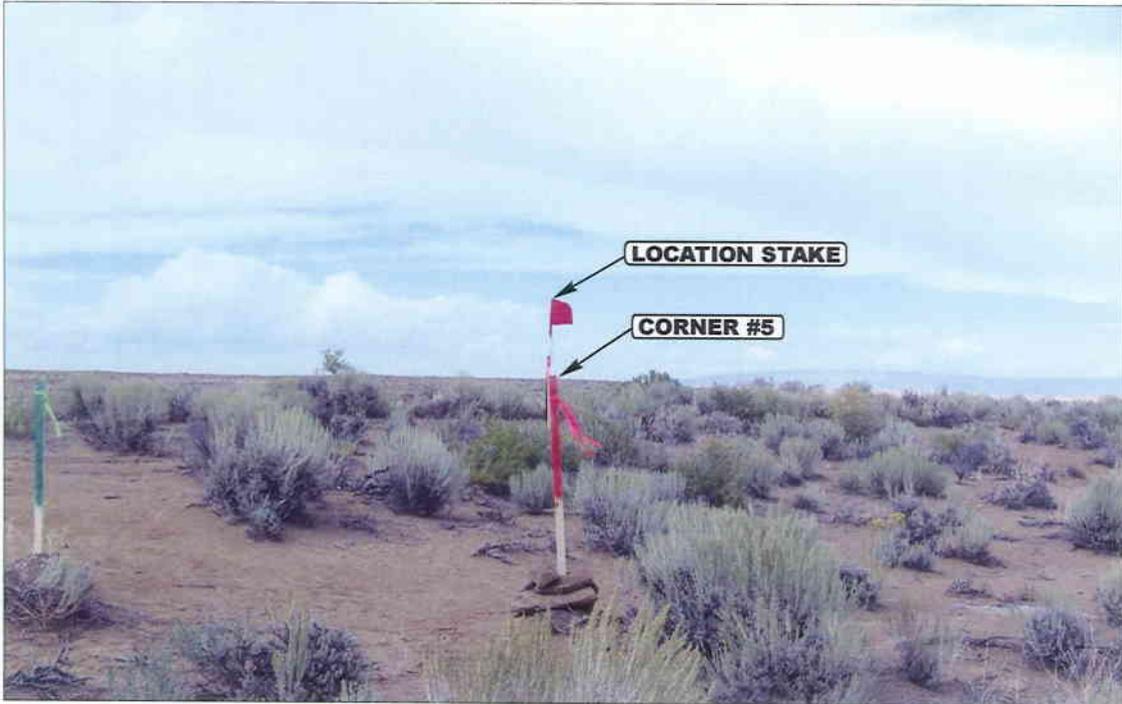


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

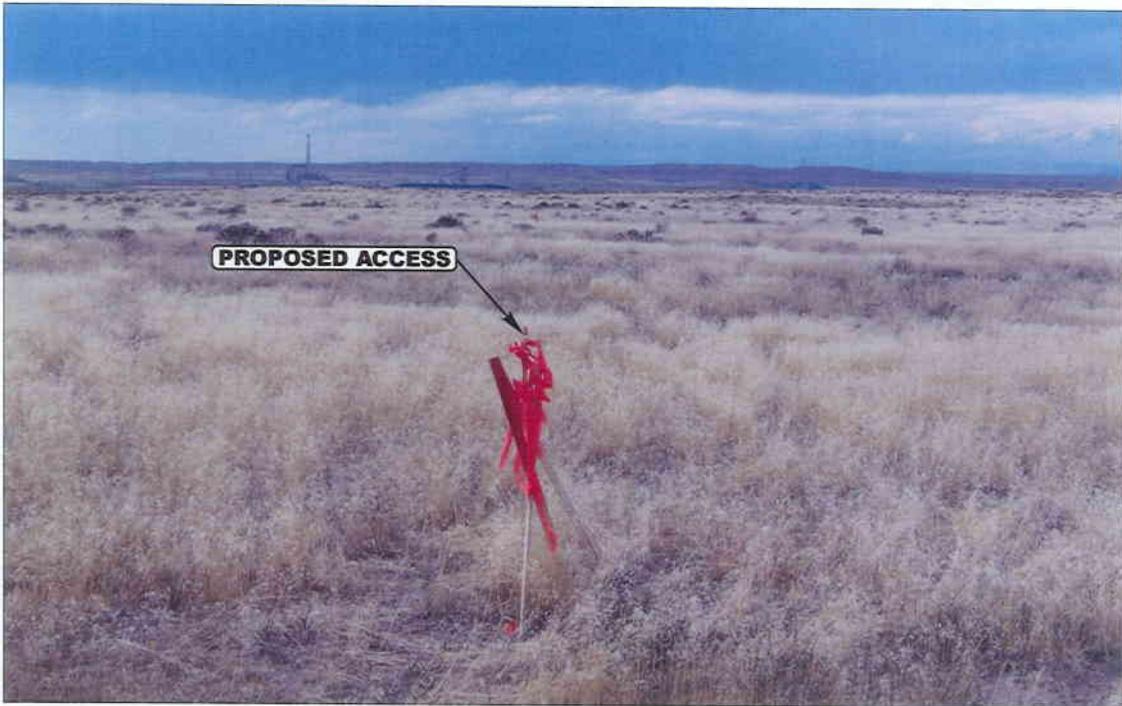


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



U
E
L
S
- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 12 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

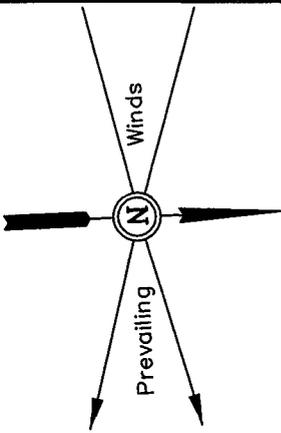
DRAWN BY: L.K.

REVISED: 00-00-00

QUESTAR EXPLR. & PROD.

FIGURE #1

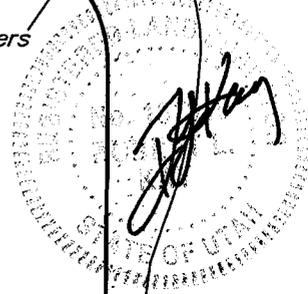
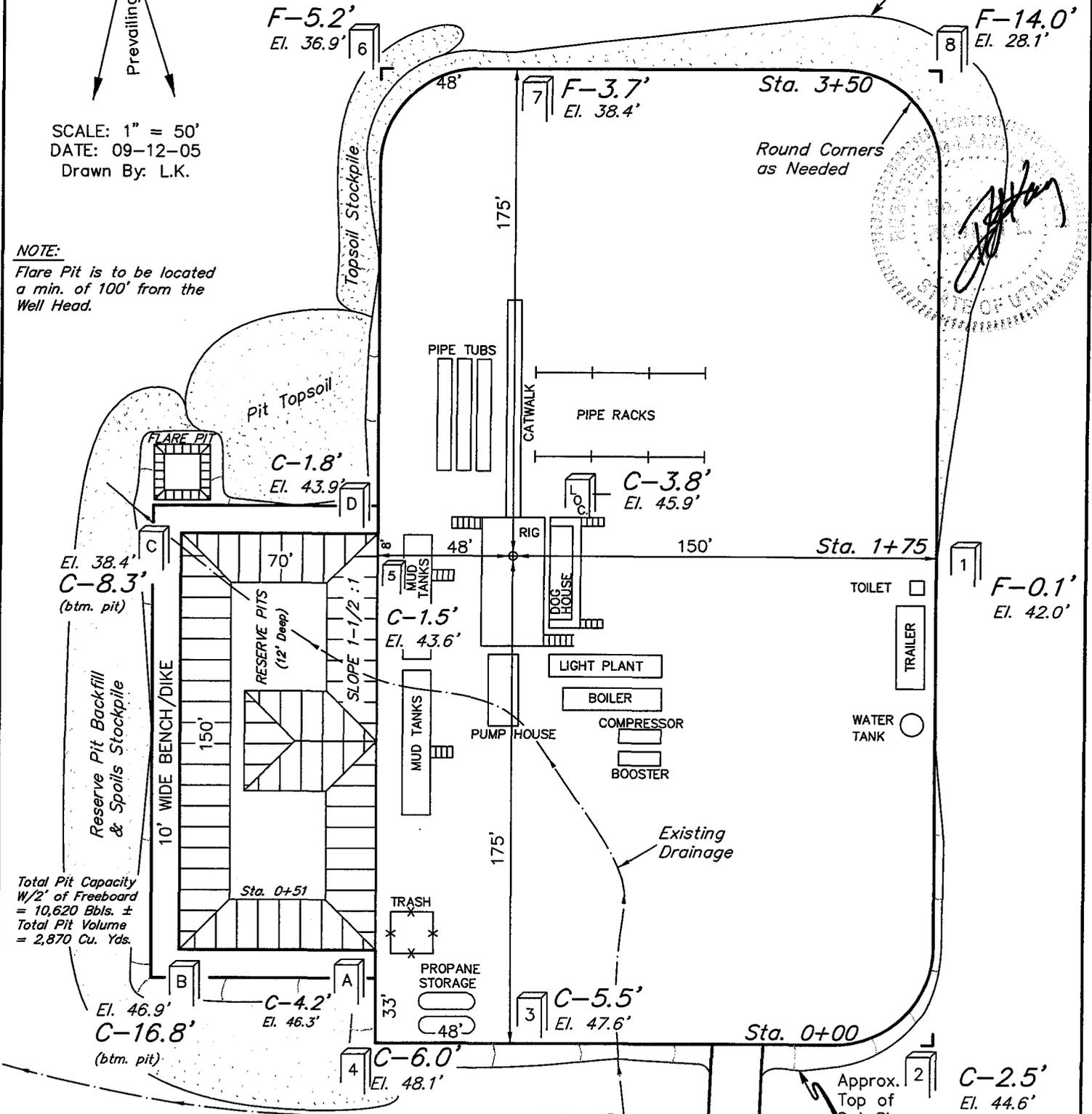
LOCATION LAYOUT FOR
 CWD #14ML-32-8-24
 SECTION 32, T8S, R24E, S.L.B.&M.
 536' FSL 2174' FWL



Approx. Toe of Fill Slope

SCALE: 1" = 50'
 DATE: 09-12-05
 Drawn By: L.K.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5145.9'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5142.1'

CONSTRUCT DIVERSION DITCH

UINAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

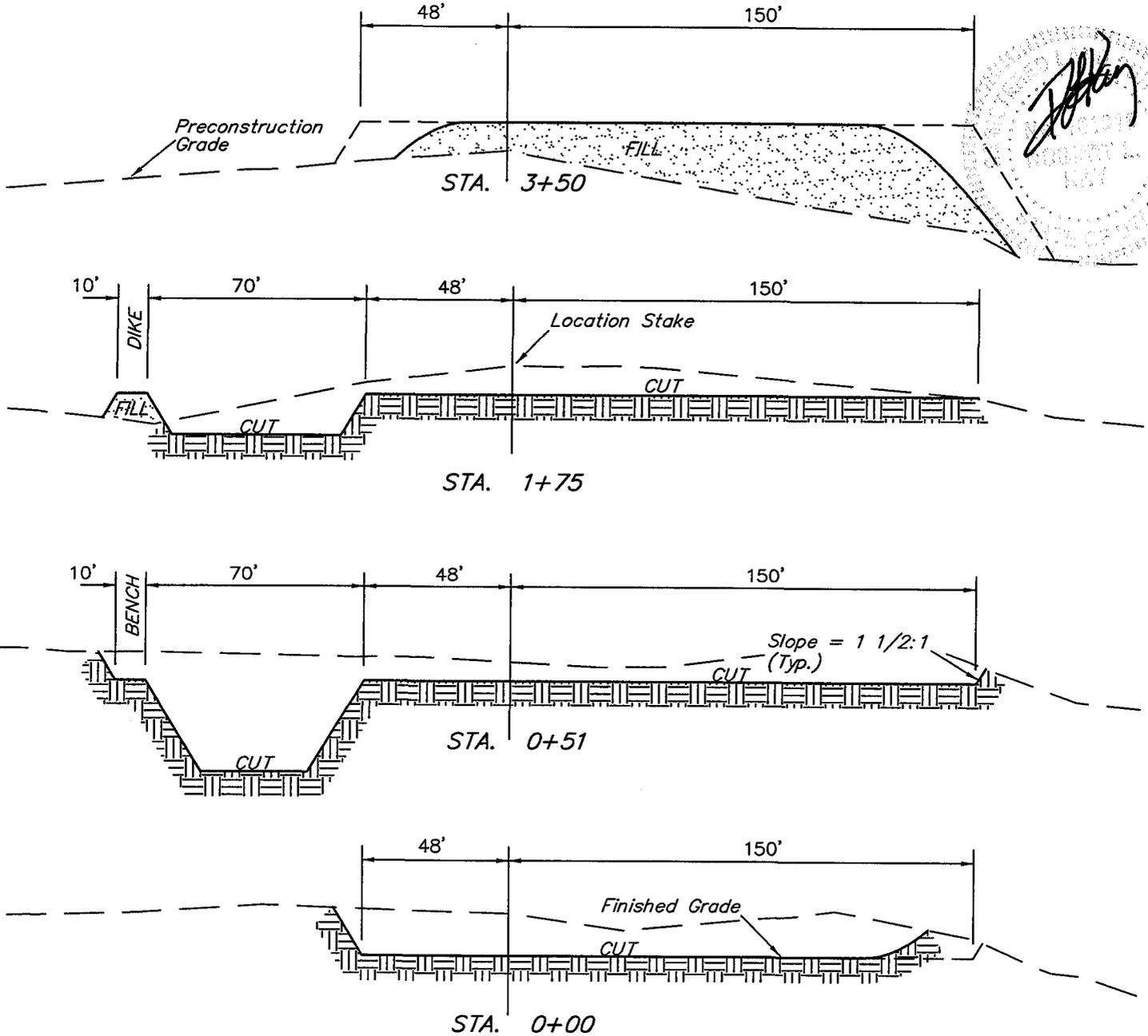
QUESTAR EXPLR. & PROD.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 CWD #14ML-32-8-24
 SECTION 32, T8S, R24E, S.L.B.&M.
 536' FSL 2174' FWL

X-Section Scale
 1" = 20'
 1" = 50'

DATE: 09-12-05
 Drawn By: L.K.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,720 Cu. Yds.
Remaining Location	= 4,480 Cu. Yds.
TOTAL CUT	= 6,200 CU.YDS.
FILL	= 5,930 CU.YDS.

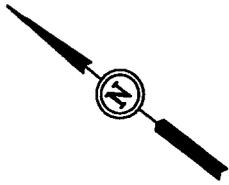
* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION
 Excess Material = 270 Cu. Yds.
 Topsoil & Pit Backfill
 (1/2 Pit Vol.) = 3,160 Cu. Yds.
 DEFICIT UNBALANCE = <2,890> Cu. Yds.
 (After Rehabilitation)

QUESTAR EXPLR. & PROD.

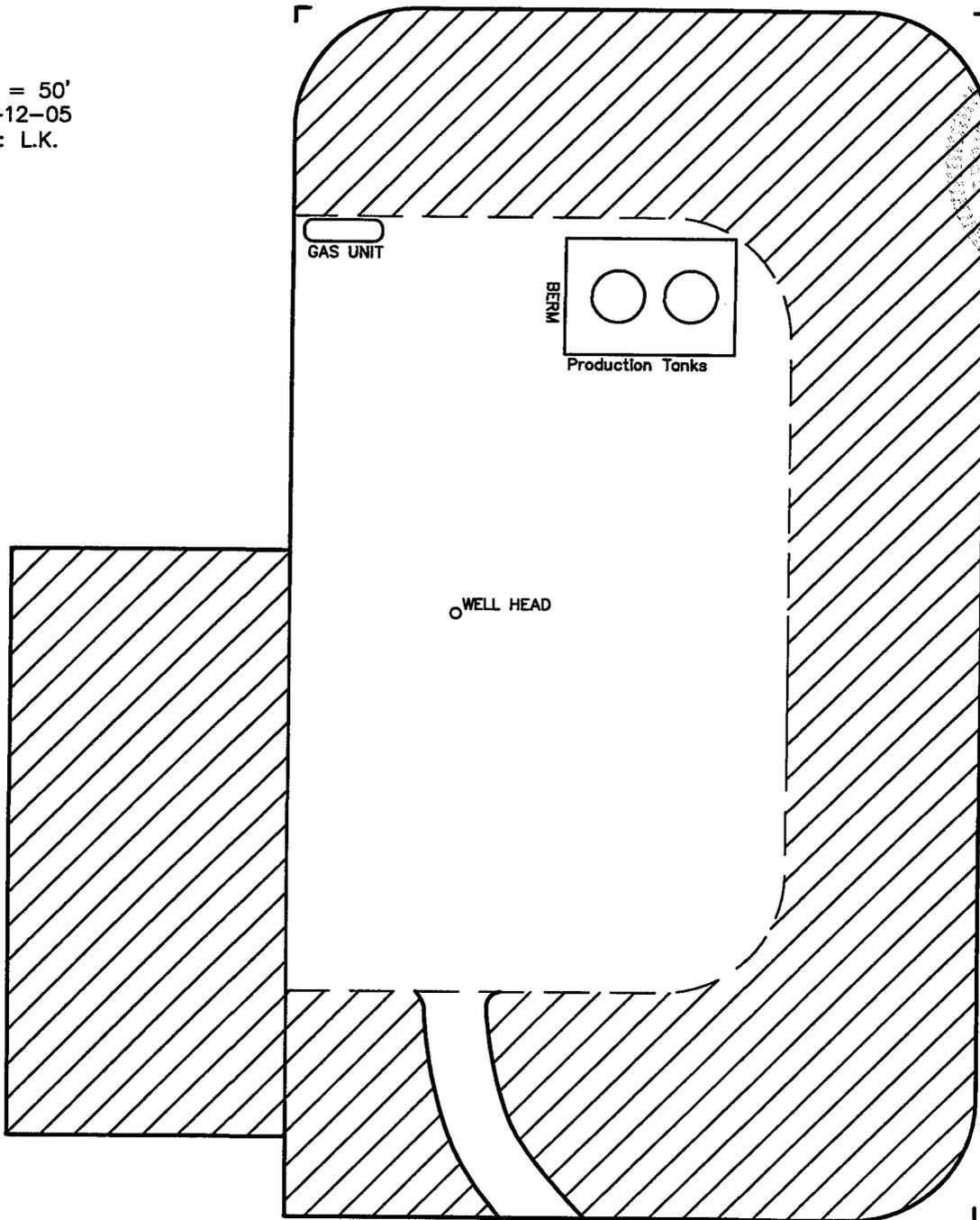
FIGURE #3

INTERIM RECLAMATION PLAN FOR

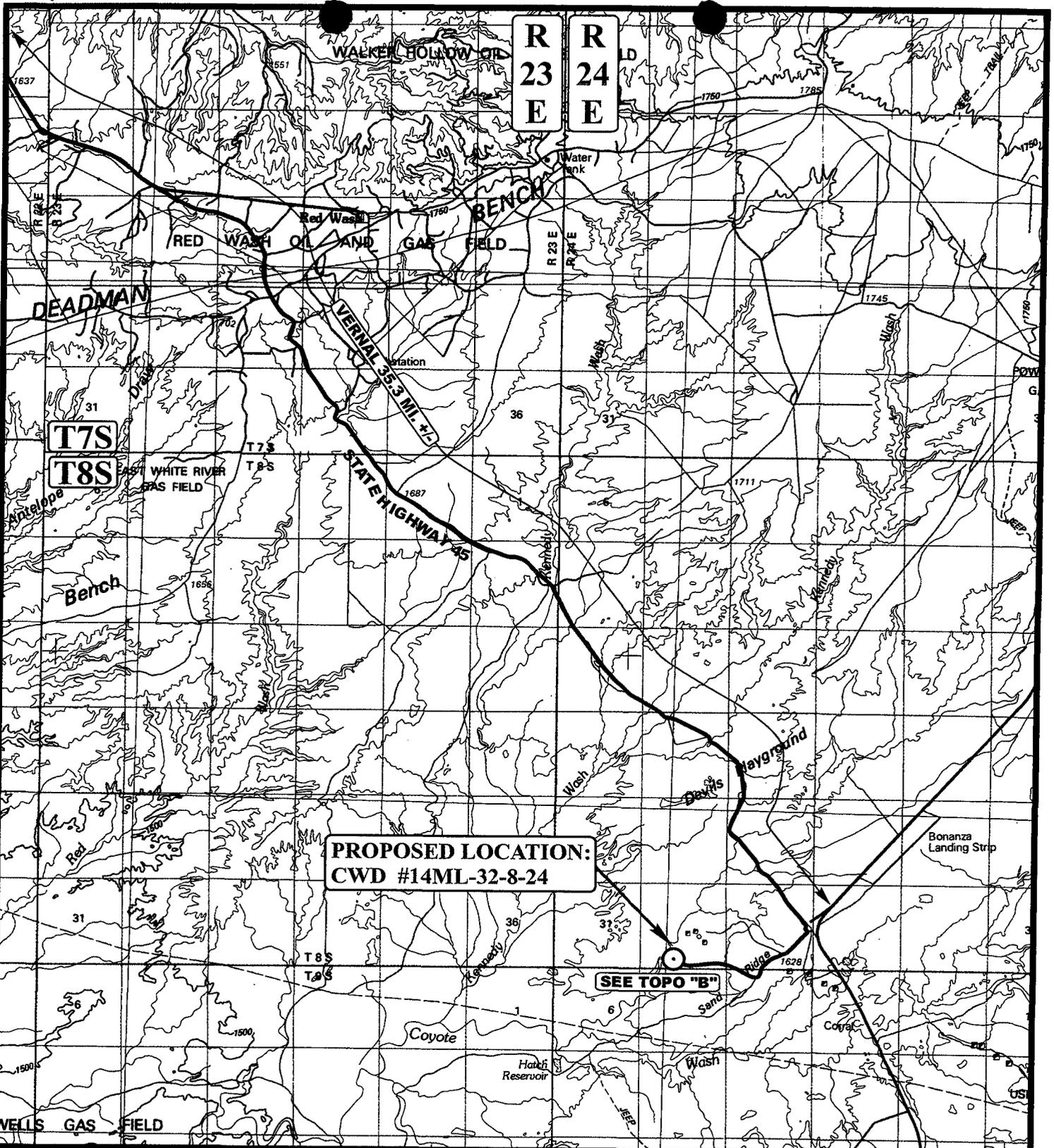
CWD #14ML-32-8-24
SECTION 32, T8S, R24E, S.L.B.&M.
536' FSL 2174' FWL



SCALE: 1" = 50'
DATE: 09-12-05
Drawn By: L.K.



 INTERIM RECLAMATION



**PROPOSED LOCATION:
CWD #14ML-32-8-24**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

**CWD #14ML-32-8-24
SECTION 32, T8S, R24E, S.L.B.&M.
536' FSL 2174' FWL**

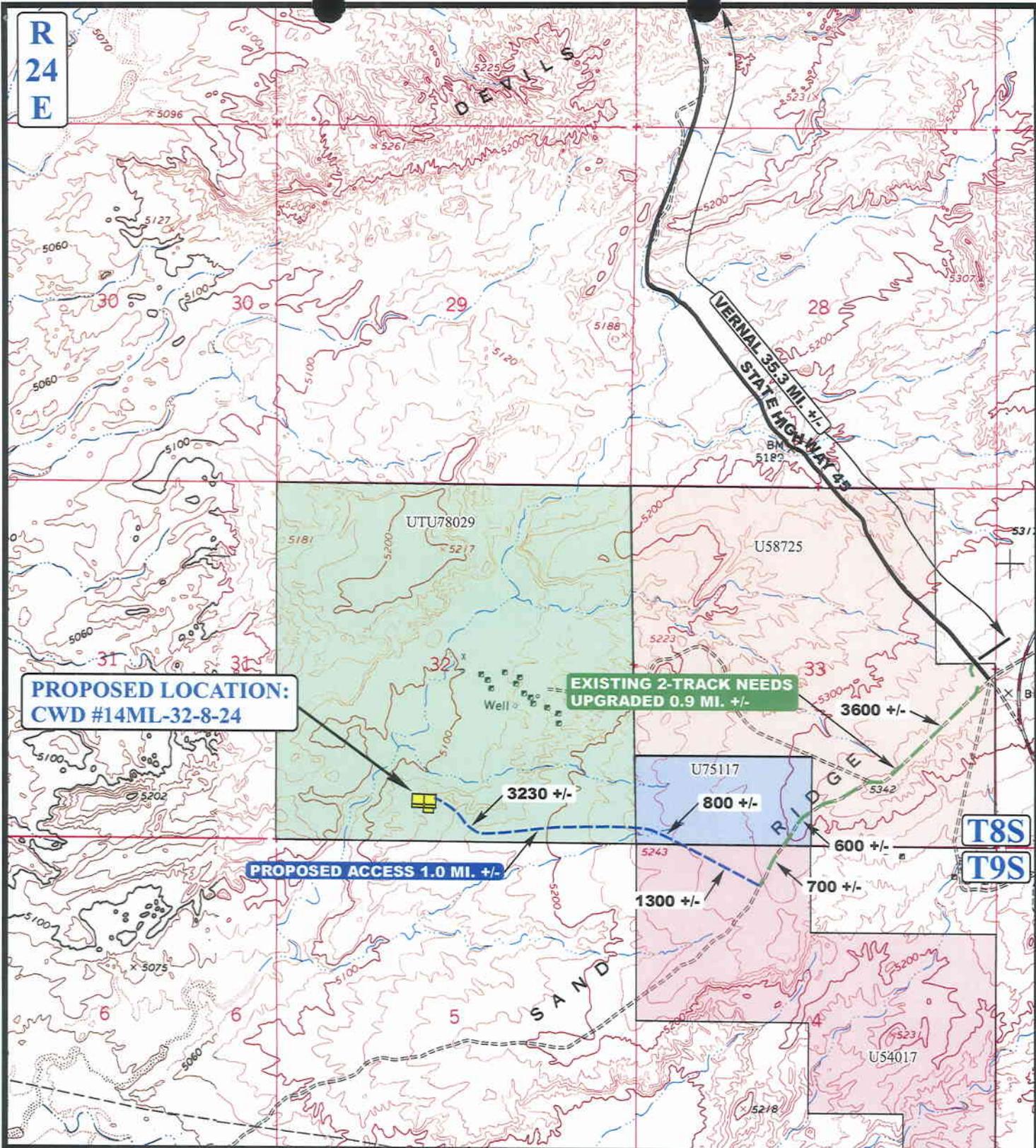


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 12 05
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00



R
24
E



**PROPOSED LOCATION:
CWD #14ML-32-8-24**

**EXISTING 2-TRACK NEEDS
UPGRADED 0.9 MI. +/-**

PROPOSED ACCESS 1.0 MI. +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



QUESTAR EXPLR. & PROD.

CWD #14ML-32-8-24
SECTION 32, T8S, R24E, S.L.B.&M.
536' FSL 2174' FWL



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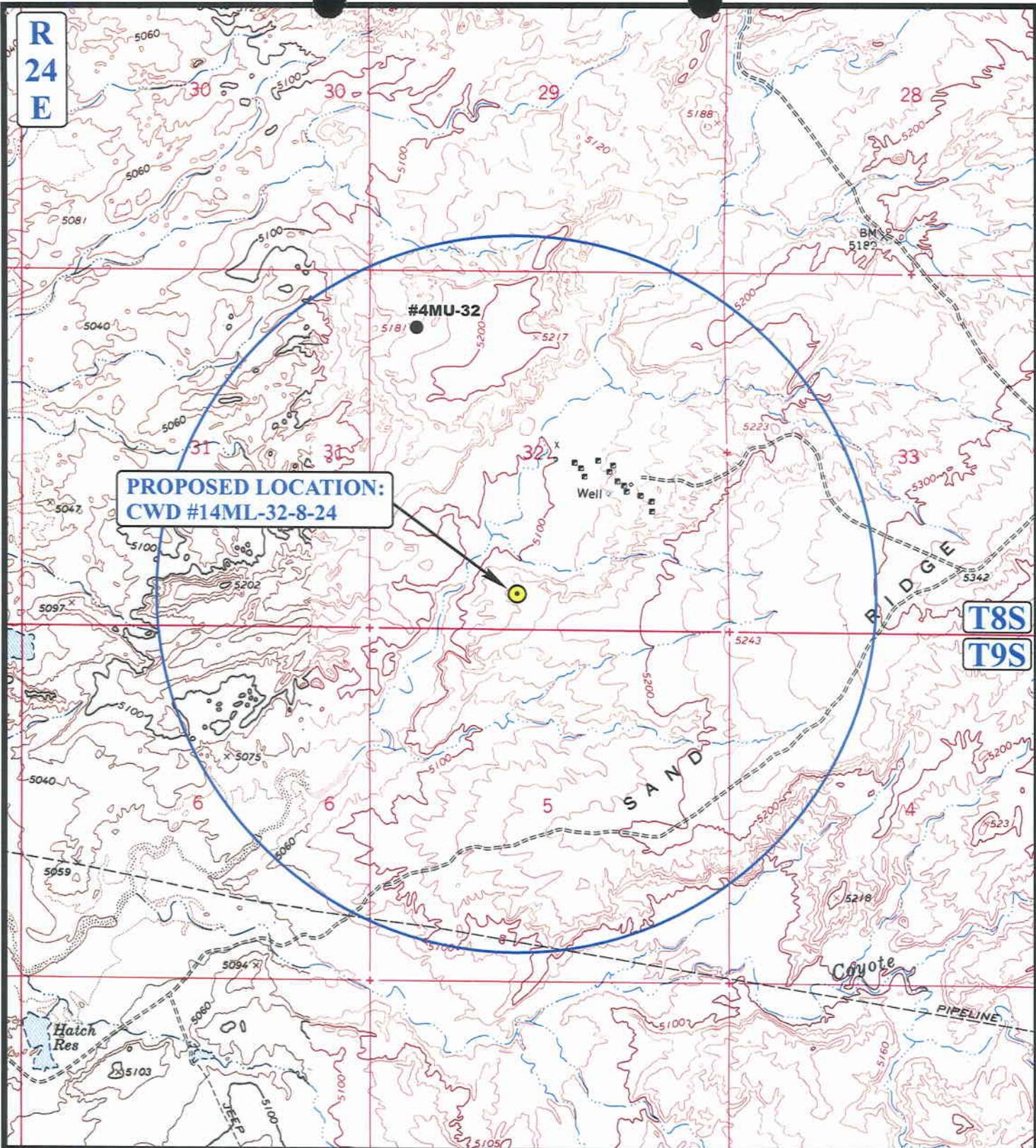
**TOPOGRAPHIC
MAP**

09 12 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

**B
TOPO**

R
24
E



**PROPOSED LOCATION:
CWD #14ML-32-8-24**

T8S
T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



QUESTAR EXPLR. & PROD.

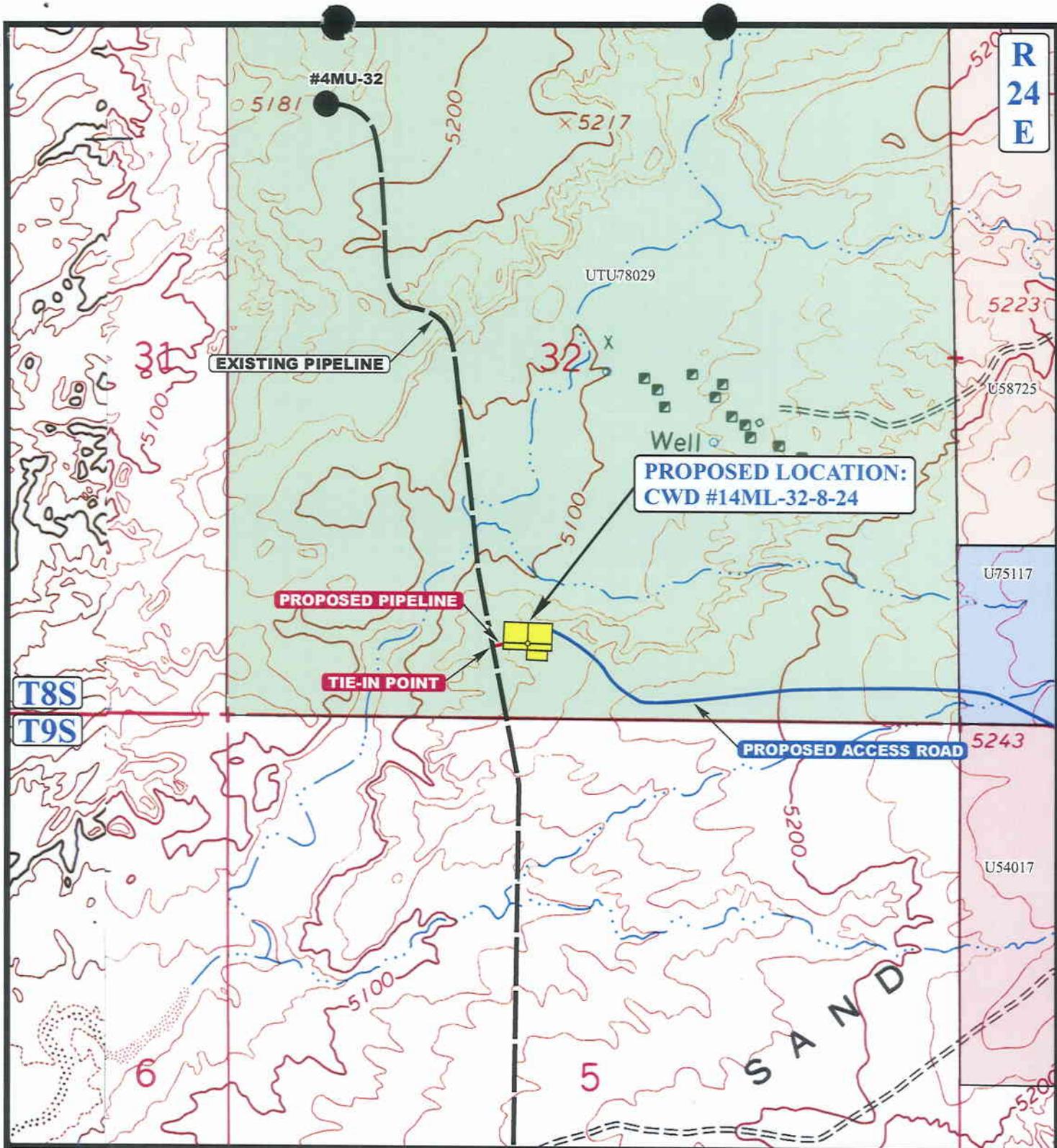
CWD #14ML-32-8-24
SECTION 32, T8S, R24E, S.L.B.&M.
536' FSL 2174' FWL



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TOPOGRAPHIC 09 12 05
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 75' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



QUESTAR EXPLR. & PROD.

CWD #14ML-32-8-24
 SECTION 32, T8S, R24E, S.L.B.&M.
 536' FSL 2174' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 12 05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/19/2005

API NO. ASSIGNED: 43-047-37277

WELL NAME: CWD 14ML-32-8-24
 OPERATOR: QEP UINTA BASIN, INC. (N2460)
 CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

SESW 32 080S 240E
 SURFACE: 0536 FSL 2174 FWL
 BOTTOM: 0536 FSL 2174 FWL
 UINTAH
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DND	11/4/05
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-78029
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 40.07331
 LONGITUDE: -109.2390

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesa Verde)

LOCATION AND SITING:

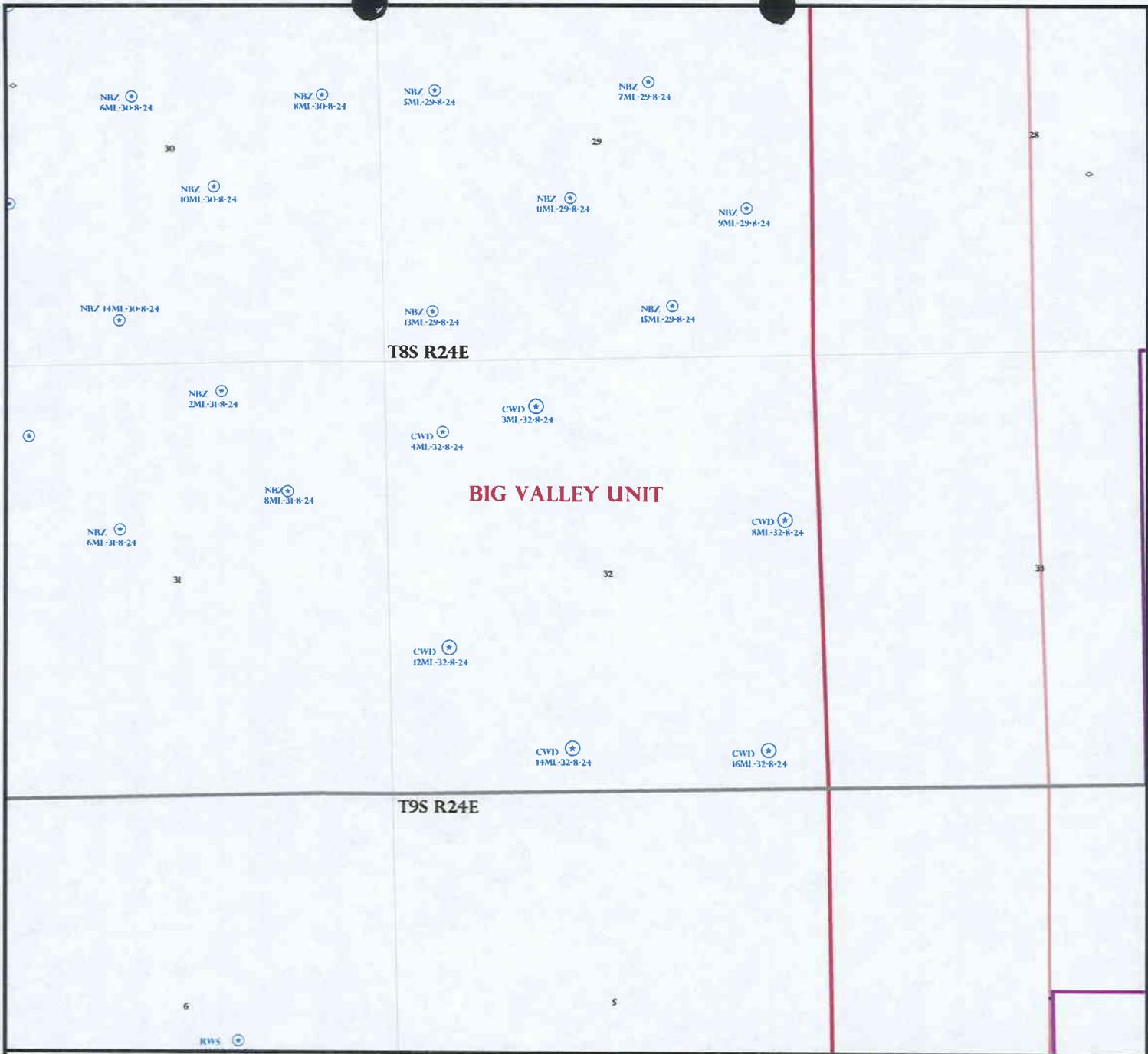
- R649-2-3.
- Unit BIG VALLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

SOP, Separate file

STIPULATIONS:

- 1-Federal Approval
- 2-Spacing Strip
- 3-Commingle



BIG VALLEY UNIT

T8S R24E

T9S R24E

OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 32 T. 8S R. 24E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

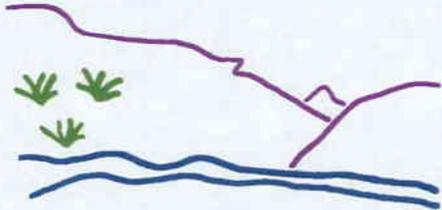
ABANDONED
ACTIVE
COMBINED
INACTIVE
PROPOSED
STORAGE
TERMINATED

Unit Status

EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Wells Status

GAS INJECTION
GAS STORAGE
LOCATION ABANDONED
NEW LOCATION
PLUGGED & ABANDONED
PRODUCING GAS
PRODUCING OIL
SHUT-IN GAS
SHUT-IN OIL
TEMP. ABANDONED
TEST WELL
WATER INJECTION
WATER SUPPLY
WATER DISPOSAL
DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 19-OCTOBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 19, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Big Valley Unit, Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Big Valley, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-37274	CWD 3ML-32-8-24 Sec 32 T08S R24E 0583 FNL 1812 FWL	
43-047-37275	CWD 8ML-32-8-24 Sec 32 T08S R24E 2013 FNL 0470 FEL	
43-047-37276	CWD 12ML-32-8-24 Sec 32 T08S R24E 1782 FSL 0698 FWL	
43-047-37277	CWD 14ML-32-8-24 Sec 32 T08S R24E 0536 FSL 2174 FWL	
43-047-37278	CWD 16ML-32-8-24 Sec 32 T08S R24E 0484 FSL 0726 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Big Valley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 7, 2005

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: CWD 14ML-32-8-24 Well, 536' FSL, 2174' FWL, SE SW, Sec. 32, T. 8 South,
R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37277.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number CWD 14ML-32-8-24
API Number: 43-047-37277
Lease: UTU-78029

Location: SE SW Sec. 32 T. 8 South R. 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUBMIT IN TRIPLICATE*

OCT 18 2005

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN ~~OR DEEPEN~~ **WELL IN VERNAL, UTAH**

TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-78029
TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR QEP UINTA BASIN, INC.		7. UNIT AGREEMENT NAME BIG VALLEY UNIT # UTU-81308X
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		8. FARM OR LEASE NAME, WELL NO. CWD 14ML-32-8-24
Contact: Jan Nelson E-Mail: jan.nelson@questar.com		9. API NUMBER: 43,047,37277
Telephone number Phone 435-781-4331 Fax 435-781-4323		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 536' FSL 2174' FWL, SESW SECTION 32, T8S, R24E At proposed production zone		11. SEC., T, R, M, OR BLK & SURVEY OR AREA SEC.32 T8S R24E Mer SLB
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 35 +/- SOUTHEAST OF VERNAL, UTAH		12. COUNTY OR PARISH Uintah
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 536' +/-		13. STATE UT
16. NO. OF ACRES IN LEASE 640.00		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft		20. BLM/BIA Bond No. on file ESB000024
19. PROPOSED DEPTH 9000'		23. Estimated duration 10 days
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 5142.1' GR		22. DATE WORK WILL START ASAP
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson
TITLE Regulatory Affairs

Name (printed/typed) Jan Nelson

DATE 10-18-05

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 04 2006

PERMIT NO. _____ APPROVAL DATE _____ DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Thomas D. Cleary TITLE Assistant Field Manager Mineral Resources

DATE 03/21/2006

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

CONFIDENTIAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: QEP Uinta Basin, Inc. Location: SESW, Sec 32, T8S, R24E
Well No: CWD 14ML-32-8-24 Lease No: UTU-78029
API No: 43-047-37277 Agreement: Big Valley Unit

Petroleum Engineer: Matt Baker Office: 435-781-4490 Cell: 435-828-4470
Petroleum Engineer: Michael Lee Office: 435-781-4432 Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger Office: 435-781-4502 Cell: 435-828-3913
Environmental Scientist: Paul Buhler Office: 435-781-4475 Cell: 435-828-4029
Environmental Scientist: Karl Wright Office: 435-781-4484
Natural Resource Specialist: Holly Villa Office: 435-781-4404
Natural Resource Specialist: Melissa Hawk Office: 435-781-4476
After hours contact number: (435) 781-4513 FAX: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- This location is located within the Primary Management Zone for Black-foot Ferrets, but the report did not recommend a survey or timing limitations for Black-foot Ferrets.

The following seed mixture shall be used:

Type	lbs./acre
Shadscale <i>Atriplex confertifolia</i>	3
Fourwing salt bush <i>Atgriplex canescens</i>	3
Galleta grass <i>Hilaria jamesii</i>	3
Gardners salt brush <i>Atriplex gardneri</i>	3
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.	

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- The operator must report encounters of Gilsonite to the Vernal Field Office in writing to Peter Sokolosky within 5 working days of encounter. The report(s) shall include the date(s) and depth(s) (from KB or GL) of encounter(s) and the vertical footage(s) of the encounter(s).
- The production casing cement top shall be at a minimum of 1700'
- A Cement Bond Log shall be run from TD to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
 - Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 - All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL

3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78029
2. NAME OF OPERATOR: QEP UINTA BASIN, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 536' FSL 2174' FWL		8. WELL NAME and NUMBER: CWD 14ML-32-8-24
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 32 8S 24E		9. API NUMBER: 4304737277
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: WILDCAT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
QEP Uinta Basin, Inc. hereby requests a 1 year extension on the CWD 14ML-32-8-24.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-06-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 11-8-06
Initials: [Signature]

NAME (PLEASE PRINT) <u>Jan Nelson</u>	TITLE <u>Regulatory Affairs</u>
SIGNATURE <u>[Signature]</u>	DATE <u>11/1/2006</u>

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37277
Well Name: CWD 14ML-32-8-24
Location: 536' FSL 2174' FWL, SESW, SEC. 32 T8S R24E.
Company Permit Issued to: QEP UINTA BASIN, INC.
Date Original Permit Issued: 11/7/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

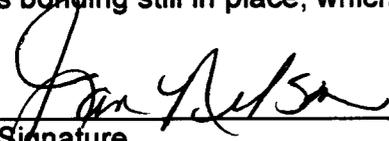
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

11/1/2006

Date

Title: REGULATORY AFFAIRS

Representing: QEP UINTA BASIN, INC.

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NOV 03 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.

Unit:

BIG VALLEY UNIT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
BIG VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWS 3ML-9-9-24	RWS 3ML-9-9-24	NENW	09	090S	240E	4304735483	15190	Federal	GW	S
RWS 10ML-6-9-24	RWS 10ML-6-9-24	NWSE	06	090S	240E	4304735653	15333	Federal	GW	P
CWD 4ML-32-8-24	CWD 4ML-32-8-24	NWNW	32	080S	240E	4304735684	14288	Federal	GW	P
NBZ 4ML-30-8-24	NBZ 4D-30-8-24	NWNW	30	080S	240E	4304737229		Federal	GW	APD
NBZ 6ML-30-8-24	NBZ 6ML-30-8-24	SENW	30	080S	240E	4304737230		Federal	GW	APD
NBZ 8ML-30-8-24	NBZ 8ML-30-8-24	SENE	30	080S	240E	4304737231	15976	Federal	GW	DRL
NBZ 10ML-30-8-24	NBZ 10ML-30-8-24	NWSE	30	080S	240E	4304737232		Federal	GW	APD
NBZ 12ML-30-8-24	NBZ 12D-30-8-24	NWSW	30	080S	240E	4304737233		Federal	GW	APD
NBZ 14ML-30-8-24	NBZ 14ML-30-8-24	SESW	30	080S	240E	4304737234		Federal	GW	APD
NBZ 6ML-31-8-24	NBZ 6D-31-8-24	SENW	31	080S	240E	4304737235		Federal	GW	APD
NBZ 4ML-31-8-24	NBZ 4D-31-8-24	NWNW	31	080S	240E	4304737236		Federal	GW	APD
NBZ 13ML-29-8-24	NBZ 13ML-29-8-24	SWSW	29	080S	240E	4304737237	15954	Federal	GW	DRL
NBZ 8ML-31-8-24	NBZ 8D-31-8-24	SENE	31	080S	240E	4304737238		Federal	GW	APD
NBZ 2ML-31-8-24	NBZ 2ML-31-8-24	NWNE	31	080S	240E	4304737239		Federal	GW	APD
NBZ 11ML-29-8-24	NBZ 11D-29-8-24	NESW	29	080S	240E	4304737240		Federal	GW	APD
NBZ 5ML-29-8-24	NBZ 5D-29-8-24	SWNW	29	080S	240E	4304737241		Federal	GW	APD
NBZ 7ML-29-8-24	NBZ 7ML-29-8-24	SWNE	29	080S	240E	4304737243		Federal	GW	APD
NBZ 9ML-29-8-24	NBZ 9D-29-8-24	NESE	29	080S	240E	4304737244		Federal	GW	APD
NBZ 15ML-29-8-24	NBZ 15ML-29-8-24	SWSE	29	080S	240E	4304737246		Federal	GW	APD
CWD 3ML-32-8-24	CWD 3ML-32-8-24	NENW	32	080S	240E	4304737274		Federal	GW	APD
CWD 8ML-32-8-24	CWD 8ML-32-8-24	SENE	32	080S	240E	4304737275		Federal	GW	APD
CWD 12ML-32-8-24	CWD 12ML-32-8-24	NWSW	32	080S	240E	4304737276	15323	Federal	GW	S
CWD 14ML-32-8-24	CWD 14ML-32-8-24	SESW	32	080S	240E	4304737277		Federal	GW	APD
CWD 16ML-32-8-24	CWD 16D-32-8-24	SESE	32	080S	240E	4304737278		Federal	GW	APD
RWS 2ML-5-9-24	RWS 2ML-5-9-24	NWNE	05	090S	240E	4304737306	15925	Federal	GW	DRL
RWS 8ML-5-9-24	RWS 8D-5-9-24	SENE	05	090S	240E	4304737307		Federal	GW	APD
RWS 10ML-5-9-24	RWS 10ML-5-9-24	NWSE	05	090S	240E	4304737308	15787	Federal	GW	P
RWS 12ML-5-9-24	RWS 12ML-5-9-24	NWSW	05	090S	240E	4304737309	15481	Federal	GW	P
RWS 14ML-5-9-24	RWS 14D-5-9-24	SESW	05	090S	240E	4304737310		Federal	GW	APD
RWS 16ML-5-9-24	RWS 16ML-5-9-24	SESE	05	090S	240E	4304737311		Federal	GW	APD
RWS 12ML-6-9-24	RWS 12ML-6-9-24	NWSW	06	090S	240E	4304737312	15947	Federal	GW	DRL
RWS 16ML-6-9-24	RWS 16ML-6-9-24	SESE	06	090S	240E	4304737335	15788	Federal	GW	DRL
CWD 1ML-32-8-24	CWD 1ML-32-8-24	NENE	32	080S	240E	4304737346		Federal	GW	APD
CWD 10ML-32-8-24	CWD 10D-32-8-24	NWSE	32	080S	240E	4304737347		Federal	GW	APD
RWS 6D-5-9-24	RWS 6D-5-9-24	SENW	05	090S	240E	4304737350		Federal	GW	APD
RWS 4ML-5-9-24	RWS 4ML-5-9-24	NWNW	05	090S	240E	4304737351	16020	Federal	GW	DRL
RWS 8D-6-9-24	RWS 8D-6-9-24	SENE	06	090S	240E	4304737352	15858	Federal	GW	DRL
RWS 2ML-6-9-24	RWS 2D-6-9-24	NWNE	06	090S	240E	4304737411		Federal	GW	APD
RWS 4ML-6-9-24	RWS 4ML-6-9-24	NWNW	06	090S	240E	4304737412	16035	Federal	GW	DRL
RWS 6D-6-9-24	RWS 6D-6-9-24	SENW	06	090S	240E	4304737413	99999	Federal	GW	DRL
RWS 14ML-6-9-24	RWS 14D-6-9-24	SESW	06	090S	240E	4304737414		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
BIG VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWS 5ML-9-9-24	RWS 5ML-9-9-24	SWNW	09	090S	240E	4304738645		Federal	GW	APD
RWS 12ML-9-9-24	RWS 12ML-9-9-24	NWSW	09	090S	240E	4304738646		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>3/16/2007</u>

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

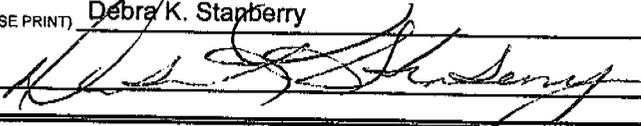
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>4/17/2007</u>

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Big Valley Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Big Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Big Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Big Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Big Valley Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED

APR 30 2007

DIV. OF OIL, GAS, & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

UTU-78029

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

BIG VALLEY UNIT # UTU-81308X

8. Well Name and No.

CWD 14ML-32-8-24

9. API Well No.

43-047-37277

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

QEP Uinta Basin, Inc.

Contact: Laura Bills

3a. Address

1571 East 1700 South

3b. Phone No. (include area code)

435-781-4031

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

536' FSL 2174' FWL, SESW, SECTION 32, T8S, R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>NAME CHANGE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc. proposes to change the name of the CWD 14ML-32-8-24 to CWD 14D-32-8-24.

COPY SENT TO OPERATOR
Date: 4-24-07
Initials: RBM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura Bills

Title

Regulatory Assistant

Signature

Laura Bills

Date

April 20, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

APR 23 2007

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1,283'
Mahogany	2,256'
Wasatch	4,197'
Mesaverde	5,628'
Sego	7,733'
Bucktongue	7,805'
Castlegate	7,888'
Mancos Shale	8,359'
Mancos B	9,181'
Frontier	11,493'
Dakota Silt	12,331'
Dakota	12,608'
TD	13,100'

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Wasatch	4,197'
Gas	Mesaverde	5,628'
Gas	Mancos Shale	8,359'
Gas	Dakota	12,608'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

DRILLING PROGRAM

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi double gate, and 3,000 psi annular BOP (schematic attached) to 8,500' or intermediate casing point. 10,000 psi double gate, 10,000 psi single gate, and 10,000 psi annular BOP (schematic attached) below intermediate casing point.
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.22 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M and 10M system and individual components shall be operable as designed.

4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.
17-1/2"	14"	sfc	40'	Steel	Cond.	None	Used
12-1/4"	9-5/8"	sfc	2,000'	36.0	J-55	STC	New
8-3/4"	7"	sfc	8,500'	26.0	HCP-110	LTC	New
6-1/8"	4-1/2"	sfc	13,100'	13.5	P-110	LTC	New

DRILLING PROGRAM

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36.0 lb.	J-55	STC	2,020 psi	3,520 psi	394,000 lb.
7"	26.0 lb.	HCP-110	LTC	7,800 psi	9,950 psi	693,000 lb.
4-1/2"	13.5 lb.	P-110	LTC	10,680 psi	12,410 psi	338,000 lb.

MINIMUM DESIGN FACTORS:

COLLAPSE: 1.125
 BURST: 1.10
 TENSION: 1.80

Area Fracture Gradient: 0.88 psi/foot
 Maximum anticipated mud weight: 13.0 ppg
 Maximum surface treating pressure: 6,800 psi

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
 If drilling with air the following will be used:
- F. The blooie line shall be at least 6” in diameter and extend at least 100’ from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500’).
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

DRILLING PROGRAM

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 13.0 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated
- C. Logging – Mud logging – 3000' to TD
GR-SP-Induction, Neutron, Density
- D. Formation and Completion Interval: Mancos interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

7. Cementing Program

20" Conductor:

Cement to surface with construction cement.

9-5/8" Surface Casing: sfc – 2,000' (MD)

Lead/Tail Slurry: 0' – 2,000'. 425 sks (1250 cu ft) Rockies LT cement + 0.25 lb/sk Flocele. Slurry wt: 11.5 ppg, Slurry yield: 2.94 ft³/sk, Slurry volume: 12-1/4" hole + 100% excess.

7" Intermediate Casing: sfc - 8,500' (MD)

Lead Slurry: 0' – 4,000'. 205 sks (790 cu ft) Halliburton Hi-Fill cement. Slurry wt: 11.0 ppg, Slurry yield: 3.86 ft³/sk, Slurry volume: 8-3/4" hole + 50% excess in open hole section.

Tail Slurry: 4,000' – 8,500'. 820 sks (1015 cu ft) 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft³/sk, Slurry volume: 8-3/4" hole + 50% excess.

DRILLING PROGRAM

4-1/2" Production Casing: sfc - 13,100' (MD)

Lead Slurry: 0' - 4,000'. 110 sks (425 cu ft) Halliburton Hi-Fill cement + 16% Bentonite + 0.75% Econolite + 3% salt + 0.8% HR-7 retarder. Slurry wt: 11.0 ppg, Slurry yield: 3.84 ft³/sk, Slurry volume: 4-1/2" casing inside 7" casing.

Tail Slurry: 4,000' - 13,100'. 1050 sks (1300 cu ft) of 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.2% HR-5 retarder + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft³/sk, Slurry volume: 6-1/8" hole + 20% excess in open hole section.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface on the intermediate string and 4,000' on the production string. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 8,855 psi. Maximum anticipated bottom hole temperature is 250° F.

DRILLING PROGRAM

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK

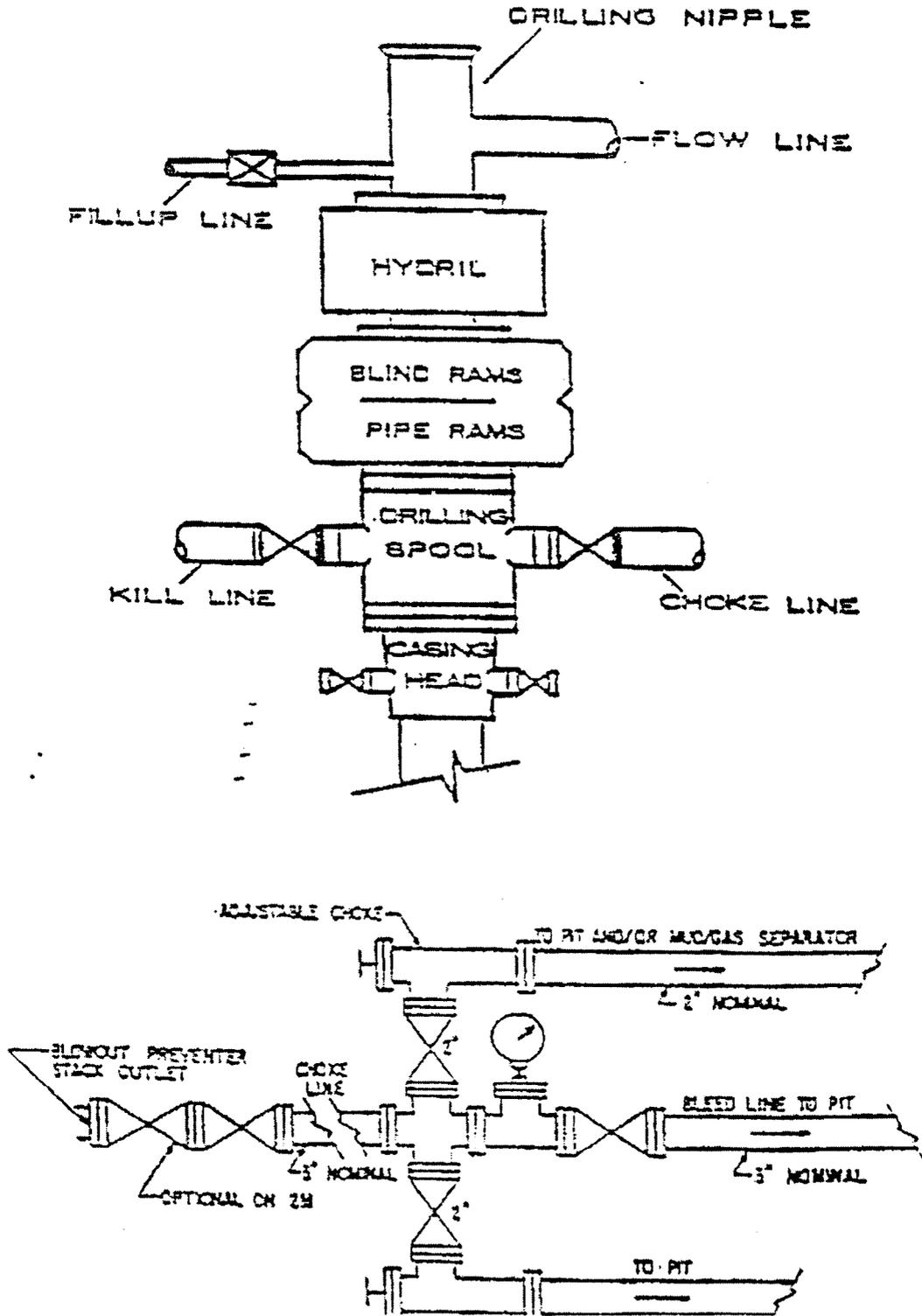
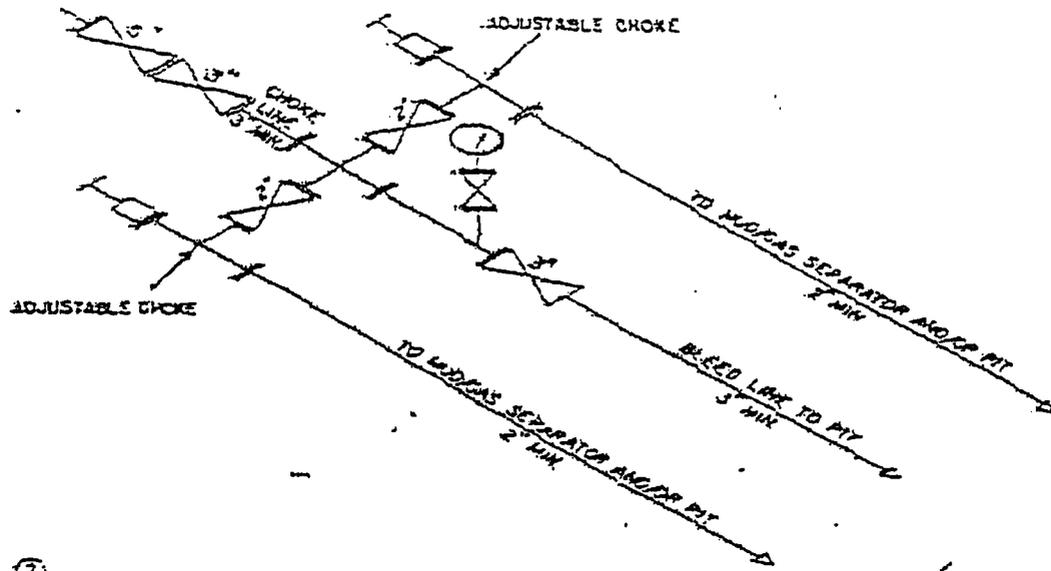


EXHIBIT A CONTINUED

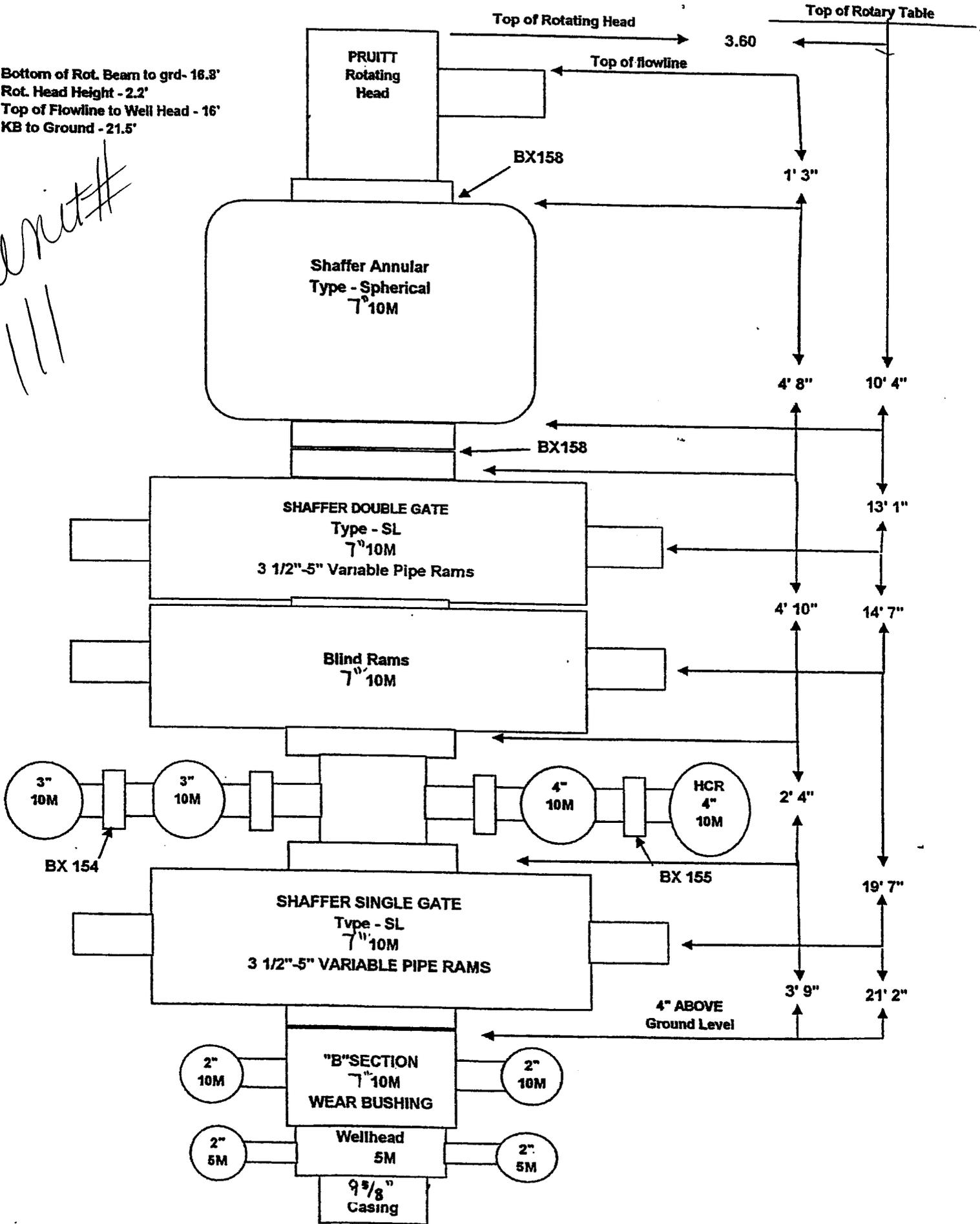
46312 Federal Register / Vol. 33, No. 220 / Friday, November 15, 1968 / Rules and Regulations



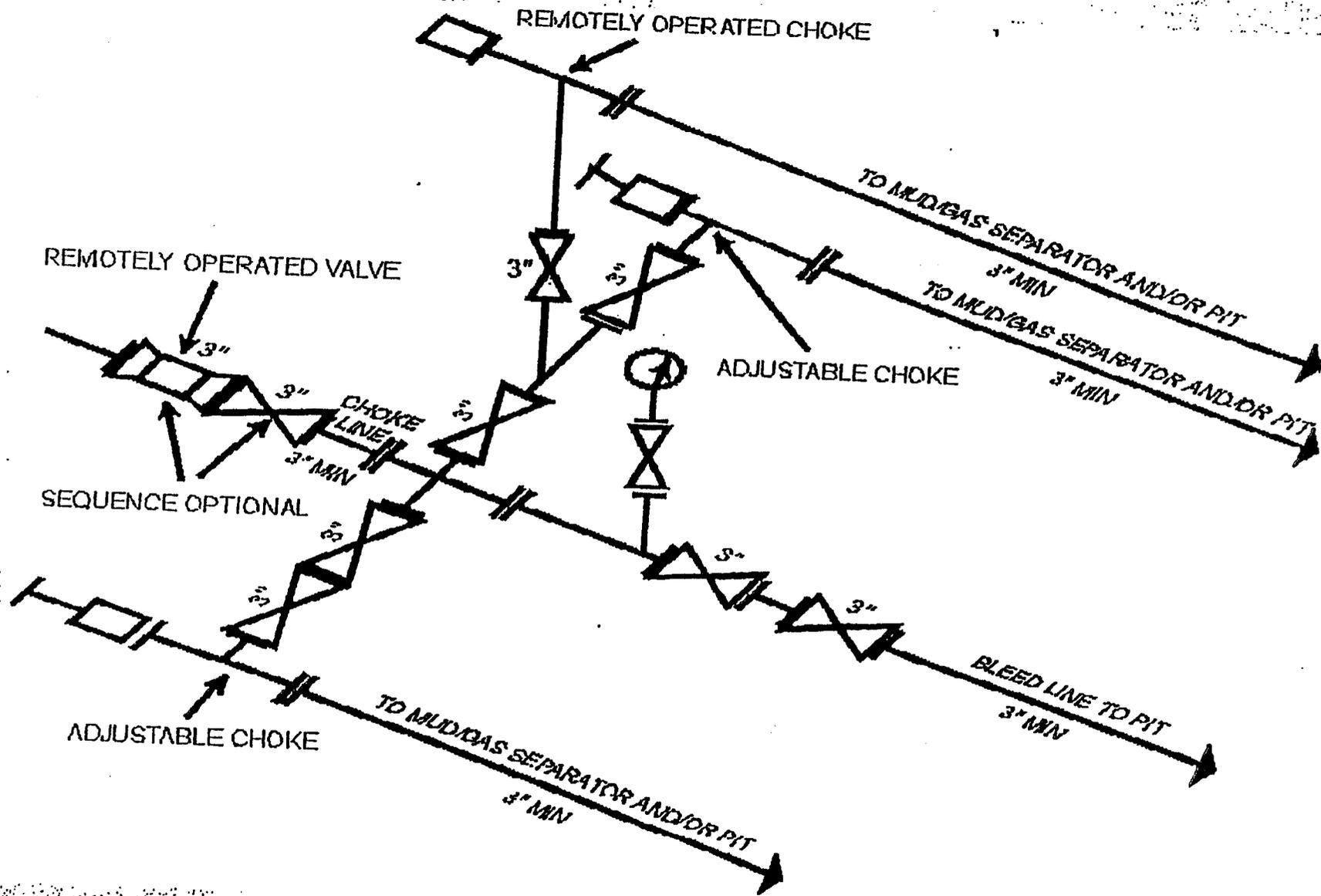
① 3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

Bottom of Rot. Beam to grd- 16.8'
 Rot. Head Height - 2.2'
 Top of Flowline to Well Head - 16'
 KB to Ground - 21.5'

Went #
 |||



Attachment I. Diagrams of Choke Manifold Equipment



I-4 10M and 15M Choke Manifold Equipment -- Configuration of chokes may vary

[54 FR 39328, Sept. 27, 1989]

Last Updated March 25, 1997 by John Broderick

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 04 2007

BLM

5. Lease Serial No.

UTU-78029

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

BIG VALLEY UNIT # UTU-81308X

8. Well Name and No.

CWD 14ML-32-8-24

9. API Well No.

43-047-37277

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

QEP Uinta Basin, Inc.

Contact: Jan Nelson

3a. Address

1571 East 1700 South Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-4032

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

536' FSL 2174' FWL, SESW, SECTION 32, T8S, R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD EXTENSION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc., hereby requests a 1 year extension on the APD for the CWD 14ML-32-8-24.

BLM APD approval date: 3/21/2006.

VERNAL DIST.

ENG. _____

GEOL. _____

E.S. _____

PET. _____

A.M. _____

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura Bills

Title

Regulatory Assistant

Signature

Date

April 3, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Petroleum Engineer

Date

APR 10 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on reverse)

UDOGM

CONDITIONS OF APPROVAL ATTACHED

APR 24 2007

DIV. OF OIL, GAS & MINING

24114 00095

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37277
Well Name: CWD 14ML-32-8-24
Location: 536' FSL 2174' FWL, SESW, SECTION 32, T8S, R24E
Company Permit Issued to: QEP UINTA BASIN, INC.
Date Original Permit Issued: 3/21/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Tanna Bills
Signature

4/3/2007
Date

Title: REGULATORY ASSISTANT

Representing: QEP UINTA BASIN, INC.

CONDITIONS OF APPROVAL

QEP Uinta Basin, Inc.

Notice of Intent APD Extension

Lease: UTU-78029
Well: CWD 14ML-32-8-24
Location: SESW Sec 32 T8S R24E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 3/20/2008.

If you have any other questions concerning this matter, please contact Jim Ashley of this office at (435) 781-4470.

OPERATOR: **Questar Exploration & Production, Co.**
ADDRESS: **1571 East 1700 South**
Vernal, Utah 84078

(435)781-4342

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	16178	43-047-37277	CWD 14D 32 8 24	SESW	32	8S	24E	Uintah	3/29/07	6/14/07

WELL 1 COMMENTS:

DK TA

CONFIDENTIAL

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

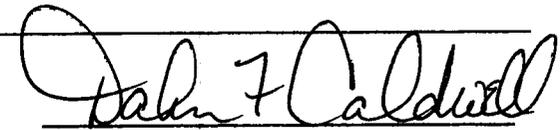
WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)



Signature

Office Administrator II
Title

6/1/07
Date

Phone No. **(435)781-4342**

RECEIVED

JUN 08 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

CONFIDENTIAL

5. Lease Designation and Serial No.
UTU-78029

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**BIG VALLEY UNIT
#UTU-81308X**

8. Well Name and No.
CWD 14D 32 8 24

9. API Well No.
43-047-37277

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator
Questar Exploration & Production, CO.

3. Address and Telephone No. **Contact: Dahn.Caldwell@questar.com**
1571 E. 1700 S. VERNAL, UT 84078 **435-781-4342 Fax 435-781-4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
536' FSL, 2174' FWL, SESW, SEC 32-T8S-R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>SPUD</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 3/29/07 - Drilled 40' of 20" conductor hole. Run 1 jt 14" conductor pipe. Cement w/ Ready Mix.

On 4/1/07 - Drilled 12-1/4" hole drilled to 2280'. Run 51 jts 9-5/8" 36# J-55 csg & set @ 2240' GL. Cmt w/ 200 sxs Cement Lead & 200 sxs Tail. Land Plug. Top out w/ cmt down 1" w/ 130 sxs. Top job w/ 120 sxs.

RECEIVED
JUN 08 2007
DIV. OF OIL, GAS & MINING

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed Dahn F. Caldwell Dahn F. Caldwell Office Administrator II Date 6/1/07

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

CONFIDENTIAL

Questar E & P Page 1 of 6
Operations Summary Report

Well Name: CWD 14D-32-8-24 Spud Date: 3/29/2007
 Location: 32-8-S 24-E 26 Rig Release:
 Rig Name: UNIT 43-040-37277 Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/2/2007	-		DRL	8	ON 3/29/2007. MIRU PETE MARTIN. DRILL 40' 20" COND HOLE. RUN 1 JT 14" COND. CMT W/ READY MIX
	-		DRL	8	ON 4/1/2007. MIRU BILL JR. RATHOLE. DRILL 2280' 12 1/4" HOLE. RUN 51 JTS 9 5/8" 36# J-55 CSG. TOTAL 2240' G.L. (WATER @ 1770')
	-		CMT	2	ON 4/1/2007. MIRU BIG 4 CEMTERS. CMT W/ 200 SKS. 11# LEAD. 200 SKS. 15.8# TAIL. LAND PLUG. HELD. CMT DOWN 1" W/ 130 SKS. 15.8# 4% C.C. CMT T/SURF. FELL BACK. TOP JOB. W/ 120 SKS. 15.8# CMT T/SURF. 10 BBL CMT 15 SKS. T/ PIT.
5/31/2007	06:00 - 06:00	24.00	LOC	4	MOVE FROM THE RWS 6D 5-9-24 TO THE CWD 14D-32-8-24 RIG UP RIG
6/1/2007	06:00 - 06:00	24.00	LOC	4	RIGGING UP UNIT RIG # 111
6/2/2007	06:00 - 15:00	9.00	LOC	4	RIGGING UP UNIT RIG 111
	15:00 - 02:30	11.50	BOP	2	P.S.I. TEST B.O.P. 11' 5000LB
	02:30 - 04:00	1.50	LOC	4	RIG UP SURVEY MACHINE ,
	04:00 - 06:00	2.00	TRP	1	PICK UP B.H.A.
6/3/2007	06:00 - 08:00	2.00	TRP	1	PICK UP B.H.A.
	08:00 - 12:30	4.50	TRP	2	PICK UP D.P TAG CEMENT @ 2121'
	12:30 - 16:00	3.50	DRL	4	DRLG CEMENT & FLOAT E.Q.U. FLOAT @ 2212' SHOE @ 2256'
	16:00 - 17:00	1.00	DRL	1	DRILLING F / 2296' TO 2350'
	17:00 - 17:30	0.50	SUR	1	SURVEY MISS RUN
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE
	18:00 - 19:00	1.00	DRL	1	DRILLING F/ 2350' TO 2412'
	19:00 - 19:30	0.50	SUR	1	SURVEY MISS RUN
	19:30 - 20:00	0.50	DRL	1	DRILLING F/ 2412 TO 2444'
	20:00 - 20:30	0.50	SUR	1	SURVEY @ 2414' 3.5"
	20:30 - 05:00	8.50	DRL	1	DRILLING F/ 2444' TO 2940'
	05:00 - 05:30	0.50	SUR	1	SURVEY 2910' 3"
	05:30 - 06:00	0.50	DRL	1	DRILLING 2940 TO 2971'
6/4/2007	06:00 - 07:00	1.00	DRL	1	DRILLING 2971' TO 3040'
	07:00 - 08:00	1.00	RIG	2	RE PLACE GASKET ON MUD LINE
	08:00 - 13:00	5.00	DRL	1	DRILLING F/ 3040' TO 3433'
	13:00 - 13:30	0.50	SUR	1	SURVEY 3360' 3"
	13:30 - 15:30	2.00	DRL	1	DRILLING F 3433' TO 3650'
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE
	16:00 - 19:30	3.50	DRL	1	DRILLING F/ 3650' TO 3958'
	19:30 - 20:00	0.50	SUR	1	SURVEY 3928 1.5"
	20:00 - 04:30	8.50	DRL	1	DRILLING 3958 TO 4451'
	04:30 - 05:00	0.50	SUR	1	SUEVEY 4421 TO 1 "
	05:00 - 06:00	1.00	DRL	1	DRILLING F/ 4451 TO 4482'
6/5/2007	06:00 - 14:00	8.00	DRL	1	DRILLING F/ 4482' TO 4948'
	14:00 - 14:30	0.50	SUR	1	SURVEY @ 4875 3"
	14:30 - 16:30	2.00	DRL	1	DRILLING F/ 4948 TO 5041
	16:30 - 17:00	0.50	RIG	1	RAG SERVICE
	17:00 - 06:00	13.00	DRL	1	DRILLING F/ 5041' TO 5391'
6/6/2007	06:00 - 09:00	3.00	DRL	1	DRILLING F/ 5391' TO 5474'
	09:00 - 09:30	0.50	SUR	1	SURVEY 5401 2 "
	09:30 - 16:00	6.50	DRL	1	DRILLING F/ 5474' TO 5751'
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 21:00	4.50	DRL	1	DRILLING F/ 5751' TO 5934'
	21:00 - 21:30	0.50	SUR	1	SURVEY 5860' 3"
	21:30 - 06:00	8.50	DRL	1	DRILLING F/ 5934' TO 6290'
6/7/2007	06:00 - 10:00	4.00	DRL	1	DRILLING F/ 6290' TO 6462'
	10:00 - 10:30	0.50	SUR	1	SURVEY 6381' 2"
	10:30 - 16:00	5.50	DRL	1	DRILLING F/ 6462' TO 6681'

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Operations Summary Report

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Well Name: CWD 14D-32-8-24
Location: 32- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 3/29/2007
Rig Release:
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/7/2007	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 03:00	10.50	DRL	1	DRILLING F/ 6681' TO 9690'
	03:00 - 04:00	1.00	SUR	1	SURVEY 6917' 3.5 "
	04:00 - 05:00	1.00	DRL	1	DRILLING F/ 9690' TO 7005'
6/8/2007	05:00 - 06:00	1.00	CIRC	1	CIRC MIX & PUMP DRY JOB FOR BIT TRIP
	06:00 - 10:30	4.50	TRP	10	TRIP OUT
	10:30 - 12:00	1.50	TRP	2	CHANGE MOTORS AND BITS
	12:00 - 14:30	2.50	TRP	2	TRIP IN WITH BHA(NEW DERRICKHAND),INSTALL ROTATING HEAD
	14:30 - 16:00	1.50	RIG	6	CUT 99' DRILLING LINE
	16:00 - 18:00	2.00	TRP	2	TRIP IN, TAG BRIDGE AT 3771
	18:00 - 18:30	0.50	REAM	1	REAM OUT BRIDGE AT 3771'
	18:30 - 19:00	0.50	TRP	2	TRIP IN, TAG BRIDGE AT 4590
	19:00 - 20:30	1.50	REAM	1	REAM FROM 4590 TO 4728
	20:30 - 21:00	0.50	CIRC	1	CIRCULATE AND CLEAN HOLE, EXCESSIVE CUTTINGS, SOME SLIVERED, RAISE MUD WEIGHT SLOWLY FROM 10# TO 10.2#
	21:00 - 23:00	2.00	REAM	1	REAM FROM 4748 TO 4906
	23:00 - 00:00	1.00	TRP	2	TRIP IN, TAG BRIDGE WITH 10K AT 6505
	00:00 - 01:30	1.50	OTH		WORK TIGHT HOLE WITH KELLY, CAN'T PUMP OR TURN, FROM 6505 UP TO 6440'
	01:30 - 06:00	4.50	REAM	1	REAM FROM 6440 TO 6980'
6/9/2007	06:00 - 07:00	1.00	REAM	1	NO LOSSES WHILE REAMING, LOST 50 BBLS ON TRIP
	07:00 - 16:00	9.00	DRL	1	REAM FROM 6980 TO 7005
	16:00 - 16:30	0.50	RIG	1	DRILL FROM 7005 TO 7237
	16:30 - 06:00	13.50	DRL	1	RIG SERVICE
6/10/2007	06:00 - 13:00	7.00	DRL	1	DRILL FROM 7237 TO 7405
	13:00 - 13:30	0.50	CIRC	1	BIT SLOWING DOWN
	13:30 - 15:00	1.50	TRP	12	DRILL FROM 7405 TO 7486
	15:00 - 17:00	2.00	RIG	2	PUMP PILL, DROP SURVEY
	17:00 - 22:00	5.00	TRP	12	TRIP OUT TO 7159, HOLE TIGHT
	22:00 - 23:30	1.50	TRP	1	WORK ON #2 DRAWWORKS TORQUE CONVERTER AND CIRCULATE
	23:30 - 04:00	4.50	TRP	2	LAY DOWN 2 JOINTS WITH KELLY, PULLED 2 STANDS WET, PUMPED PILL, TRIP OUT, HOLE OK
6/11/2007	06:00 - 16:00	10.00	DRL	1	LAY DOWN SQUARE MOTOR AND STABILIZATION, PICK UP ROUND MOTOR AND NEW BIT
	16:00 - 16:30	0.50	RIG	1	TRIP IN, BROKE CIRCULATION AT 4000', HOLE IN GOOD SHAPE
	16:30 - 20:30	4.00	DRL	1	SAFETY REAM TIGHT HOLE FROM 7145 TO 7486
	20:30 - 21:00	0.50	CIRC	1	CURRENTLY DRILLING 25-30'/HR
	21:00 - 06:00	9.00	TRP	2	DRILL FROM 7486 to 7824
6/12/2007	06:00 - 07:00	1.00	TRP	2	RIG SERVICE
	07:00 - 07:30	0.50	REAM	1	DRILL FROM 7824 TO 7850, BIT SLOWING DOWN AND TORQUEING
	07:30 - 15:00	7.50	DRL	1	MIX AND PUMP PILL, DROP SURVEY
	15:00 - 15:30	0.50	RIG	1	TRIP OUT, LAY DOWN JARS FOR EXTRA BIT WEIGHT, PICK UP TRI CONE, TRIP IN, BROKE CIRCULATION AT 2800' AND 6000'
	15:30 - 06:00	14.50	DRL	1	TRIP IN
6/13/2007	06:00 - 15:00	9.00	DRL	1	REAM 72' TO BOTTOM, TRIP WAS GOOD OUT AND IN
	15:00 - 15:30	0.50	RIG	1	DRILL FROM 7850 TO 7950
	15:30 - 06:00	14.50	DRL	1	RIG SERVICE

Operations Summary Report

Well Name: CWD 14D-32-8-24
 Location: 32- 8-S 24-E 26
 Rig Name: UNIT

Spud Date: 3/29/2007
 Rig Release:
 Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/14/2007	06:00 - 07:00	1.00	DRL	1	DRILL F/ 8300 TO 8307
	07:00 - 16:30	9.50	TRP	10	PUMP WT PILL TRIP OUT CHANGE BITS TRIP IN TO 7270
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 18:00	1.00	REAM	1	WASH AND REAM 30' TO BOTTOM
	18:00 - 03:30	9.50	DRL	1	DRILL F/ 8307 TO 8500
	03:30 - 04:30	1.00	CIRC	1	CIRC.
	04:30 - 06:00	1.50	TRP	14	SHORT TRIP UP TO 7500'
	-	-	-	-	-
	-	-	-	-	NO MUD LOSS ON TRIP. TD AT 330 AM ON 6/14/2007
	-	-	-	-	F/ SHORT TRIP
6/15/2007	06:00 - 06:30	0.50	TRP	14	F/ SHORT TRIP
	06:30 - 09:30	3.00	CIRC	1	CIRC. HOLE FOR LOGGING RASE MUD WT TO 10.7
	09:30 - 11:00	1.50	TRP	2	TRIP OUT TO 6500
	11:00 - 12:00	1.00	CIRC	1	PUMP 50 BBL 13.5# PILL
	12:00 - 16:30	4.50	TRP	2	TRIP OUT FOR LOGS
	16:30 - 21:30	5.00	LOG	1	RIG UP LOGGERS AND LOG
	21:30 - 23:00	1.50	TRP	2	TRIP IN TO SHOE
	23:00 - 00:00	1.00	RIG	6	CUT DRILLING LINE
	00:00 - 02:30	2.50	TRP	2	TRIP IN
	02:30 - 05:30	3.00	CIRC	1	CIRC. RIG UP LAYDOWN TRUCK PUMP WT PILL
05:30 - 06:00	0.50	TRP	3	LAYDOWN DP	
-	-	-	-	-	
6/16/2007	06:00 - 14:30	8.50	TRP	3	LOGGERS TD 8506 SLM 8503
	14:30 - 18:00	3.50	CSG	1	LAYDOWN DP AND DCS
	18:00 - 18:30	0.50	RIG	1	RID UP CASING CREW AND RUN CASING
	18:30 - 00:00	5.50	CSG	2	RIG SERVICE
	00:00 - 01:30	1.50	CIRC	1	RUN 183 JOINTS 7" 26# P110 CASING SHOE AT 8500
	01:30 - 05:30	4.00	CMT	2	RIG UP TO CIRC. AND CIRC. W/ RIGING DOWN CASING CREW
	05:30 - 06:00	0.50	CMT	1	CEMENT 7" CASING
	06:00 - 09:30	3.50	BOP	1	RIG DOWN CEMENT CREW
6/17/2007	06:00 - 09:30	3.50	BOP	1	NIPPLE DOWN, SET SLIPS WITH 195K, CUT 7" CASING
	09:30 - 02:30	17.00	BOP	1	BREAK DOWN AND SET OUT 5K BOP, DRESS 7" CASING AND SET IN B SECTION, 10K BOP AND NIPPLE UP SAME. CHANGE OUT CHOKE MANIFOLDS.
	02:30 - 05:00	2.50	OTH		SET CATWALK AND V DOOR BACK IN, CHANGE OUT KELLYS AND BUSHINGS
	05:00 - 06:00	1.00	BOP	2	TEST BOP
6/18/2007	06:00 - 15:00	9.00	BOP	2	TEST BOP, ALL TESTS TO 10K PSI FOR 10 MINS. EACH EXCEPT ANNULAR AT 5K, CASING TO 500 PSI FOR 30 MINS.
	15:00 - 17:00	2.00	CSG	1	RIG UP CALIBER PICK UP MACHINE
	17:00 - 19:00	2.00	OTH		TALLY AND CALIPER BHA BHA
	19:00 - 02:00	7.00	TRP	2	PICK UP BHA AND 4" PIPE TO 5000'
	02:00 - 03:00	1.00	CIRC	1	FILL PIPE, BREAK CIRCULATION, START INSTALLING PIPE RUBBERS, EVERY OTHER JOINT
	03:00 - 06:00	3.00	TRP	2	PICK UP PIPE
6/19/2007	06:00 - 07:30	1.50	TRP	2	PICK UP 4" PIPE, TAG CEMENT AT 8428'
	07:30 - 08:30	1.00	DRL	4	DRILL CEMENT AND FLOAT FROM 8428 TO 8460, FLOAT AT 8455', RIG DOWN
	08:30 - 09:00	0.50	OTH		PICK UP MACHINE
	09:00 - 09:30	0.50	DRL	4	INSTALL CORROSION RING AND ROTATING HEAD
	09:30 - 10:00	0.50	EQT	2	DRILL CEMENT AND SHOE FROM 8460 TO 8500, DISPLACED HOLE WITH MUD
	10:00 - 12:30	2.50	DRL	1	PERFORM FIT TEST AT 1000 PSI FOR 15 MINUTES, EQUIVALENT TO 13.2 MUD
	12:30 - 13:00	0.50	OTH		DRILL FROM 8500 TO 8587
					CHANGE OUT ROTATING HEADS, JUST DELIVERED

Operations Summary Report

Well Name: CWD 14D-32-8-24
 Location: 32- 8-S 24-E 26
 Rig Name: UNIT

Spud Date: 3/29/2007
 Rig Release:
 Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/19/2007	13:00 - 16:00	3.00	DRL	1	DRILL FROM 8587 TO 8716
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 17:00	0.50	RIG	2	WORK ON AIR COMPRESSOR
	17:00 - 06:00	13.00	DRL	1	DRILL FROM 8716 TO 9169 NO FLOW OR LOSSES MUD MOTOR IS .26 RPG
6/20/2007	06:00 - 16:00	10.00	DRL	1	DRILL FROM 9169 TO 9462
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 06:00	13.50	DRL	1	DRILL FROM 9462 TO 9754 BIT IS BALLING OFTEN, SHALE IS GUMMY
6/21/2007	06:00 - 06:30	0.50	CIRC	1	WASH AND CLEAN BIT
	06:30 - 16:30	10.00	DRL	1	DRILL FROM 9754 TO 10079
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 20:30	3.50	DRL	1	DRILL FROM 10079 TO 10176
	20:30 - 21:00	0.50	RIG	1	CHANGE OUT FILL UP LINE VALVE
	21:00 - 21:30	0.50	CIRC	1	WASH AND CLEAN BIT
	21:30 - 06:00	8.50	DRL	1	DRILL FROM 10176 TO 10485 7400 U KICK AT 10400', 20 BBL PIT GAIN, 3' FLARE, 1" FLOW ON CONNECTION, RAISED WIEGHT FROM 10.1 TO 10.2 PPG, GAS IS GONE FOR NOW
6/22/2007	06:00 - 08:30	2.50	DRL	1	DRILL FROM 10500 TO 10580
	08:30 - 09:00	0.50	RIG	2	SWIVEL PACKING BLEW, LAY DOWN 2 JOINTS WITH KELLY
	09:00 - 11:30	2.50	RIG	2	CHANGE OUT SWIVEL PACKING
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE
	12:00 - 05:30	17.50	DRL	1	DRILL FROM 10580 TO 10922
	05:30 - 06:00	0.50	CIRC	1	WASH AND CLEAN BIT STARTED GETTING GAS AROUND 10,700' RAISNG WT TO CONTROL BACKGROUND GAS 1/2" FLOW ON CONNECTIONS BIT SLOWING LAST 3 HOURS 1-5' VENTED DRILLING FLARE
6/23/2007	06:00 - 16:30	10.50	DRL	1	DRILL FROM 10922 TO 11245
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 05:30	12.50	DRL	1	DRILL FROM 11245 TO 11538
	05:30 - 06:00	0.50	CIRC	1	CLEAN BIT, BIT SLOWED AGAIN LAST NIGHT AT 2345 HRS. WHEN SUPERVISION WENT TO BED. NO FLARE, 1/2 FLOW ON CONNECTIONS
6/24/2007	06:00 - 17:00	11.00	DRL	1	DRILL FROM 11538 TO 11895
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE
	17:30 - 05:30	12.00	DRL	1	DRILL FROM 11895 TO 12218
	05:30 - 06:00	0.50	CIRC	1	CIRCULATE, WORK BIT, ACTS LIKE HOLE PACKING OFF A LITTLE, PUMP SWEEP, SEEMS OK, BIT DRILLING WELL NO VENTED FLARE, SMALL FLOW ON CONNECTIONS
6/25/2007	06:00 - 15:00	9.00	DRL	1	DRILL FROM 12218 TO 12413
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 06:00	14.50	DRL	1	DRILL FROM 12413 TO 12575 AVERAGING 8'/HR SINCE 2030HRS., 12514'
6/26/2007	06:00 - 07:30	1.50	DRL	1	DRILL F/ 12575 TO 12583
	07:30 - 09:00	1.50	CIRC	1	CIRC. HIGH VIS SWEEP
	09:00 - 11:30	2.50	TRP	10	TRIP OUT TO 8500
	11:30 - 12:00	0.50	CIRC	1	PUMP WT PILL
	12:00 - 21:30	9.50	TRP	10	TRIP OUT CHANGE MUD MOTORS AND BIT TRIP IN TO 8000'

Operations Summary Report

Well Name: CWD 14D-32-8-24
 Location: 32- 8-S 24-E 26
 Rig Name: UNIT

Spud Date: 3/29/2007
 Rig Release:
 Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/26/2007	21:30 - 22:30	1.00	RIG	6	CUT CRILLING LINE
	22:30 - 00:30	2.00	TRP	2	TRIP IN TO 12500'
	00:30 - 01:00	0.50	REAM	1	WASH AND REAM F/ 12500 TO 12535
	01:00 - 01:30	0.50	CIRC	1	CIRC. OUT GAS
	01:30 - 02:00	0.50	REAM	1	WASH AND REAM F/ 12535 TO 12583
6/27/2007	02:00 - 06:00	4.00	DRL	1	DRILL F/ 12583 TO 12610
	06:00 - 12:30	6.50	DRL	1	DRILL F/ 12610 TO 12661
	12:30 - 20:00	7.50	FISH	6	WORK TIGHT HOLE F/ 12661 TO 12600
	20:00 - 21:00	1.00	CIRC	1	CIRC. HIGH VIS SWEEP
	21:00 - 23:00	2.00	TRP	14	SHORT TRIP UP TO 11500
	23:00 - 00:30	1.50	OTH		GET KELLY OUT OF RAT HOLE SOCK
	00:30 - 02:30	2.00	REAM	1	WASH AND REAM F/ 12568 TO 12661
6/28/2007	02:30 - 06:00	3.50	DRL	1	DRILL F/ 12661 TO 12675
	06:00 - 10:00	4.00	DRL	1	DRILL F/ 12675 TO 12698
	10:00 - 13:00	3.00	CIRC	1	WORK TIGHT HOLE F/12689 TO 12629
	13:00 - 17:30	4.50	DRL	1	DRILL F/ 12698 TO 12730
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE
6/29/2007	18:00 - 01:00	7.00	CIRC	1	WORK TIGHT HOLE F/12720 TO 12700
	01:00 - 02:00	1.00	CIRC	1	LAY DOWN 2 JOINTS W/ KELLY AND PUMP WT PILL
	02:00 - 06:00	4.00	TRP	10	TRIP OUT PUMP WT PILL AT 8400'
	06:00 - 07:00	1.00	TRP	2	TRIP OUT TO 4700'
	07:00 - 07:30	0.50	CIRC	1	PUMP ANOTHER WT PILL
	07:30 - 09:30	2.00	TRP	2	TRIP IN TO 8900
	09:30 - 11:30	2.00	CIRC	1	CIRC OUT GAS
	11:30 - 13:00	1.50	TRP	2	TRIP IN TO 12600
	13:00 - 16:00	3.00	CIRC	1	CIRC OUT GAS (5000 UNITS GOING T/ GAS BUSTER)
	16:00 - 01:30	9.50	TRP	2	TRIP OUT (PUMP WT PILL AT 12600, 10000, 8500.)
	01:30 - 02:30	1.00	TRP	2	CHANG OUT MUD MOTORS AND BIT
6/30/2007	02:30 - 06:00	3.50	TRP	2	TRIP IN TO 8500
	06:00 - 08:00	2.00	RIG	6	CUT DRILLING LINE
	08:00 - 09:30	1.50	TRP	2	TRIP IN TO 12650
	09:30 - 11:00	1.50	REAM	1	WASH AND REAM F/ 12650 TO 12731
	11:00 - 16:30	5.50	DRL	1	DRILL F/ 12731 TO 12754
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 02:30	9.50	DRL	1	DRILL F/ 12754 TO 12807
	02:30 - 03:00	0.50	RIG	2	WORK ON MUD PUMP
	03:00 - 06:00	3.00	DRL	1	DRILL F/ 12807 TO 12822
7/1/2007	-	-	-	-	TD AT 12892 ????????
	06:00 - 09:00	3.00	DRL	1	DRILL F/12822 TO 12846
	09:00 - 10:00	1.00	OTH		WELL FLOWING SHUT IN WELL ON PRESSURE
	10:00 - 11:30	1.50	CIRC	1	CIRC. BOTTOMS UP NO GAS (LOST 100 BBL OF MUD)
	11:30 - 13:30	2.00	DRL	1	DRILL F/ 12846 TO 12861
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 17:30	3.50	DRL	1	DRILL F/ 12861 TO 12892
	17:30 - 18:30	1.00	CIRC	1	CIRC.
	18:30 - 20:00	1.50	TRP	14	SHORT TRIP UP TO 11700
	20:00 - 22:30	2.50	CIRC	1	CIRC. FOR LOGS
	22:30 - 06:00	7.50	TRP	2	TRIP OUT FOR LOGS (PUMP WT PILLS AT 12892,10000,8500)
	-	-	-	-	-
	7/2/2007	06:00 - 07:30	1.50	TRP	2
07:30 - 12:30		5.00	LOG	1	LOG LOGGERS TD AT 12898. SLM 12893

Operations Summary Report

Well Name: CWD 14D-32-8-24
 Location: 32- 8-S 24-E 26
 Rig Name: UNIT

Spud Date: 3/29/2007
 Rig Release:
 Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/2/2007	12:30 - 16:30	4.00	TRP	2	TRIP IN
	16:30 - 17:30	1.00	CIRC	1	FILL PIPE AND CIRC.
	17:30 - 20:00	2.50	TRP	2	TRIP IN TO LAYDOWN DP
	20:00 - 22:00	2.00	CIRC	1	CIRC.
	22:00 - 06:00	8.00	TRP	3	LAYDOWN DRILL PIPE (PUMP WT PILL AT 12866,10000,8500')

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Operations Summary Report

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Well Name: CWD 14D-32-8-24
 Location: 32-8-S 24-E 26
 Rig Name: UNIT

43-047-37277

Spud Date: 3/29/2007
 Rig Release: 7/3/2007
 Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/2/2007	-		DRL	8	ON 3/29/2007. MIRU PETE MARTIN. DRILL 40' 20" COND HOLE. RUN 1 JT 14" COND. CMT W/ READY MIX
	-		DRL	8	ON 4/1/2007. MIRU BILL JR.RATHOLE. DRILL 2280' 12 1/4" HOLE. RUN 51 JTS 9 5/8" 36# J-55 CSG. TOTAL 2240' G.L (WATER @ 1770')
	-		CMT	2	ON 4/1/2007. MIRU BIG 4 CEMTERS. CMT W/ 200 SKS. 11# LEAD. 200 SKS. 15.8# TAIL.LAND PLUG. HELD. CMT DOWN 1" W/ 130 SKS.15.8# 4% C.C.CMT T/SURF. FELL BACK. TOP JOB. W/ 120 SKS. 15.8# CMT T/SURF.10 BBL CMT 15 SKS. T/ PIT.
5/31/2007	06:00 - 06:00	24.00	LOC	4	MOVE FROM THE RWS 6D 5-9-24 TO THE CWD 14D-32-8-24 RIG UP RIG
6/1/2007	06:00 - 06:00	24.00	LOC	4	RIGGING UP UNIT RIG # 111
6/2/2007	06:00 - 15:00	9.00	LOC	4	RIGGING UP UNIT RIG 111
	15:00 - 02:30	11.50	BOP	2	P.S.I.TEST B.O.P. 11' 5000LB
	02:30 - 04:00	1.50	LOC	4	RIG UP SURVEY MACHINE ,
	04:00 - 06:00	2.00	TRP	1	PICK UP B.H.A.
6/3/2007	06:00 - 08:00	2.00	TRP	1	PICK UP B.H.A.
	08:00 - 12:30	4.50	TRP	2	PICK UP D.P TAG CEMENT @ 2121'
	12:30 - 16:00	3.50	DRL	4	DRLG CEMENT & FLOAT E.Q.U. FLOAT @ 2212' SHOE @ 2256'
	16:00 - 17:00	1.00	DRL	1	DRILLING F / 2296' TO 2350'
	17:00 - 17:30	0.50	SUR	1	SURVEY MISS RUN
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE
	18:00 - 19:00	1.00	DRL	1	DRILLING F/ 2350' TO 2412'
	19:00 - 19:30	0.50	SUR	1	SURVEY MISS RUN
	19:30 - 20:00	0.50	DRL	1	DRILLING F/ 2412 TO 2444'
	20:00 - 20:30	0.50	SUR	1	SURVEY @ 2414' 3.5"
	20:30 - 05:00	8.50	DRL	1	DRILLING F/ 2444' TO 2940'
	05:00 - 05:30	0.50	SUR	1	SURVEY 2910' 3"
	05:30 - 06:00	0.50	DRL	1	DRILLING 2940 TO 2971'
6/4/2007	06:00 - 07:00	1.00	DRL	1	DRILLING 2971' TO 3040'
	07:00 - 08:00	1.00	RIG	2	RE PLACE GASKET ON MUD LINE
	08:00 - 13:00	5.00	DRL	1	DRILLING F/ 3040' TO 3433'
	13:00 - 13:30	0.50	SUR	1	SURVEY 3360' 3"
	13:30 - 15:30	2.00	DRL	1	DRILLING F 3433' TO 3650'
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE
	16:00 - 19:30	3.50	DRL	1	DRILLING F/ 3650' TO 3958'
	19:30 - 20:00	0.50	SUR	1	SURVEY 3928 1.5"
	20:00 - 04:30	8.50	DRL	1	DRILLING 3958 TO 4451'
	04:30 - 05:00	0.50	SUR	1	SUEVEY 4421 TO 1 "
	05:00 - 06:00	1.00	DRL	1	DRILLING F/ 4451 TO 4482'
6/5/2007	06:00 - 14:00	8.00	DRL	1	DRILLING F/ 4482' TO 4948'
	14:00 - 14:30	0.50	SUR	1	SURVEY @ 4875 3"
	14:30 - 16:30	2.00	DRL	1	DRILLING F/ 4948 TO 5041
	16:30 - 17:00	0.50	RIG	1	RAG SERVICE
	17:00 - 06:00	13.00	DRL	1	DRILLING F/ 5041' TO 5391'
6/6/2007	06:00 - 09:00	3.00	DRL	1	DRILLING F/ 5391' TO 5474'
	09:00 - 09:30	0.50	SUR	1	SURVEY 5401 2 "
	09:30 - 16:00	6.50	DRL	1	DRILLING F/ 5474' TO 5751'
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 21:00	4.50	DRL	1	DRILLING F/ 5751' TO 5934'
	21:00 - 21:30	0.50	SUR	1	SURVEY 5860' 3"
	21:30 - 06:00	8.50	DRL	1	DRILLING F/ 5934' TO 6290'
6/7/2007	06:00 - 10:00	4.00	DRL	1	DRILLING F/ 6290' TO 6462'
	10:00 - 10:30	0.50	SUR	1	SURVEY 6381' 2"
	10:30 - 16:00	5.50	DRL	1	DRILLING F/ 6462' TO 6681'

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Questar E & P
Operations Summary Report

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Well Name: CWD 14D-32-8-24
Location: 32- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 3/29/2007
Rig Release: 7/3/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations	
6/7/2007	16:00 - 16:30	0.50	RIG	1	RIG SERVICE	
	16:30 - 03:00	10.50	DRL	1	DRILLING F/ 6681' TO 9690'	
	03:00 - 04:00	1.00	SUR	1	SURVEY 6917' 3.5 *	
	04:00 - 05:00	1.00	DRL	1	DRILLING F/ 9690' TO 7005'	
6/8/2007	05:00 - 06:00	1.00	CIRC	1	CIRC MIX & PUMP DRY JOB FOR BIT TRIP	
	06:00 - 10:30	4.50	TRP	10	TRIP OUT	
	10:30 - 12:00	1.50	TRP	2	CHANGE MOTORS AND BITS	
	12:00 - 14:30	2.50	TRP	2	TRIP IN WITH BHA(NEW DERRICKHAND),INSTALL ROTATING HEAD	
	14:30 - 16:00	1.50	RIG	6	CUT 99' DRILLING LINE	
	16:00 - 18:00	2.00	TRP	2	TRIP IN, TAG BRIDGE AT 3771	
	18:00 - 18:30	0.50	REAM	1	REAM OUT BRIDGE AT 3771'	
	18:30 - 19:00	0.50	TRP	2	TRIP IN, TAG BRIDGE AT 4590	
	19:00 - 20:30	1.50	REAM	1	REAM FROM 4590 TO 4728	
	20:30 - 21:00	0.50	CIRC	1	CIRCULATE AND CLEAN HOLE, EXCESSIVE CUTTINGS, SOME SLIVERED, RAISE MUD WEIGHT SLOWLY FROM 10# TO 10.2#	
	21:00 - 23:00	2.00	REAM	1	REAM FROM 4748 TO 4906	
	23:00 - 00:00	1.00	TRP	2	TRIP IN, TAG BRIDGE WITH 10K AT 6505	
	00:00 - 01:30	1.50	OTH		WORK TIGHT HOLE WITH KELLY, CAN'T PUMP OR TURN, FROM 6505 UP TO 6440'	
	01:30 - 06:00	4.50	REAM	1	REAM FROM 6440 TO 6980' NO LOSSES WHILE REAMING, LOST 50 BBLS ON TRIP	
6/9/2007	06:00 - 07:00	1.00	REAM	1	REAM FROM 6980 TO 7005	
	07:00 - 16:00	9.00	DRL	1	DRILL FROM 7005 TO 7237	
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE	
	16:30 - 06:00	13.50	DRL	1	DRILL FROM 7237 TO 7405 BIT SLOWING DOWN	
6/10/2007	06:00 - 13:00	7.00	DRL	1	DRILL FROM 7405 TO 7486	
	13:00 - 13:30	0.50	CIRC	1	PUMP PILL, DROP SURVEY	
	13:30 - 15:00	1.50	TRP	12	TRIP OUT TO 7159, HOLE TIGHT	
	15:00 - 17:00	2.00	RIG	2	WORK ON #2 DRAWWORKS TORQUE CONVERTER AND CIRCULATE	
	17:00 - 22:00	5.00	TRP	12	LAY DOWN 2 JOINTS WITH KELLY, PULLED 2 STANDS WET, PUMPED PILL, TRIP OUT, HOLE OK	
	22:00 - 23:30	1.50	TRP	1	LAY DOWN SQUARE MOTOR AND STABILIZATION, PICK UP ROUND MOTOR AND NEW BIT	
6/11/2007	23:30 - 04:00	4.50	TRP	2	TRIP IN, BROKE CIRCULATION AT 4000', HOLE IN GOOD SHAPE	
	04:00 - 06:00	2.00	REAM	1	SAFETY REAM TIGHT HOLE FROM 7145 TO 7486 CURRENTLY DRILLING 25-30'/HR	
	06:00 - 16:00	10.00	DRL	1	DRILL FROM 7486 to 7824	
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE	
	16:30 - 20:30	4.00	DRL	1	DRILL FROM 7824 TO 7850, BIT SLOWING DOWN AND TORQUEING	
	20:30 - 21:00	0.50	CIRC	1	MIX AND PUMP PILL, DROP SURVEY	
	21:00 - 06:00	9.00	TRP	2	TRIP OUT, LAY DOWN JARS FOR EXTRA BIT WEIGHT, PICK UP TRI CONE, TRIP IN, BROKE CIRCULATION AT 2800' AND 6000'	
	6/12/2007	06:00 - 07:00	1.00	TRP	2	TRIP IN
		07:00 - 07:30	0.50	REAM	1	REAM 72' TO BOTTOM, TRIP WAS GOOD OUT AND IN
		07:30 - 15:00	7.50	DRL	1	DRILL FROM 7850 TO 7950
15:00 - 15:30		0.50	RIG	1	RIG SERVICE	
15:30 - 06:00		14.50	DRL	1	DRILL FROM 7950 TO 8095 NO FLOW OR LOSSES MUD MOTOR IS .2 RPG	
6/13/2007	06:00 - 15:00	9.00	DRL	1	DRILL F/ 8095 TO 8197	
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE	
	15:30 - 06:00	14.50	DRL	1	DRILL F/ 8197 TO 8300	

Operations Summary Report

Well Name: CWD 14D-32-8-24
 Location: 32- 8-S 24-E 26
 Rig Name: UNIT

Spud Date: 3/29/2007
 Rig Release: 7/3/2007
 Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/14/2007	06:00 - 07:00	1.00	DRL	1	DRILL F/ 8300 TO 8307
	07:00 - 16:30	9.50	TRP	10	PUMP WT PILL TRIP OUT CHANGE BITS TRIP IN TO 7270
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 18:00	1.00	REAM	1	WASH AND REAM 30' TO BOTTOM
	18:00 - 03:30	9.50	DRL	1	DRILL F/ 8307 TO 8500
	03:30 - 04:30	1.00	CIRC	1	CIRC.
	04:30 - 06:00	1.50	TRP	14	SHORT TRIP UP TO 7500'
	-				NO MUD LOSS ON TRIP. TD AT 330 AM ON 6/14/2007
6/15/2007	06:00 - 06:30	0.50	TRP	14	F/ SHORT TRIP
	06:30 - 09:30	3.00	CIRC	1	CIRC. HOLE FOR LOGGING RASE MUD WT TO 10.7
	09:30 - 11:00	1.50	TRP	2	TRIP OUT TO 6500
	11:00 - 12:00	1.00	CIRC	1	PUMP 50 BBL 13.5# PILL
	12:00 - 16:30	4.50	TRP	2	TRIP OUT FOR LOGS
	16:30 - 21:30	5.00	LOG	1	RIG UP LOGGERS AND LOG
	21:30 - 23:00	1.50	TRP	2	TRIP IN TO SHOE
	23:00 - 00:00	1.00	RIG	6	CUT DRILLING LINE
	00:00 - 02:30	2.50	TRP	2	TRIP IN
	02:30 - 05:30	3.00	CIRC	1	CIRC. RIG UP LAYDOWN TRUCK PUMP WT PILL
	05:30 - 06:00	0.50	TRP	3	LAYDOWN DP
	-				LOGGERS TD 8506 SLM 8503
6/16/2007	06:00 - 14:30	8.50	TRP	3	LAYDOWN DP AND DCS
	14:30 - 18:00	3.50	CSG	1	RID UP CASING CREW AND RUN CASING
	18:00 - 18:30	0.50	RIG	1	RIG SERVICE
	18:30 - 00:00	5.50	CSG	2	RUN 183 JOINTS 7" 26# P110 CASING SHOE AT 8500
	00:00 - 01:30	1.50	CIRC	1	RIG UP TO CIRC. AND CIRC. W/ RIGING DOWN CASING CREW
	01:30 - 05:30	4.00	CMT	2	CEMENT 7" CASING
6/17/2007	05:30 - 06:00	0.50	CMT	1	RIG DOWN CEMENT CREW
	06:00 - 09:30	3.50	BOP	1	NIPPLE DOWN, SET SLIPS WITH 195K, CUT 7" CASING
	09:30 - 02:30	17.00	BOP	1	BREAK DOWN AND SET OUT 5K BOP, DRESS 7" CASING AND SET IN B SECTION, 10K BOP AND NIPPLE UP SAME. CHANGE OUT CHOKE MANIFOLDS.
	02:30 - 05:00	2.50	OTH		SET CATWALK AND V DOOR BACK IN, CHANGE OUT KELLYS AND BUSHINGS
6/18/2007	05:00 - 06:00	1.00	BOP	2	TEST BOP
	06:00 - 15:00	9.00	BOP	2	TEST BOP, ALL TESTS TO 10K PSI FOR 10 MINS. EACH EXCEPT ANNULAR AT 5K, CASING TO 500 PSI FOR 30 MINS.
	15:00 - 17:00	2.00	CSG	1	RIG UP CALIBER PICK UP MACHINE
	17:00 - 19:00	2.00	OTH		TALLY AND CALIPER BHA BHA
	19:00 - 02:00	7.00	TRP	2	PICK UP BHA AND 4" PIPE TO 5000'
	02:00 - 03:00	1.00	CIRC	1	FILL PIPE, BREAK CIRCULATION, START INSTALLING PIPE RUBBERS, EVERY OTHER JOINT
6/19/2007	03:00 - 06:00	3.00	TRP	2	PICK UP PIPE
	06:00 - 07:30	1.50	TRP	2	PICK UP 4" PIPE, TAG CEMENT AT 8428'
	07:30 - 08:30	1.00	DRL	4	DRILL CEMENT AND FLOAT FROM 8428 TO 8460, FLOAT AT 8455', RIG DOWN PICK UP MACHINE
	08:30 - 09:00	0.50	OTH		INSTALL CORROSION RING AND ROTATING HEAD
	09:00 - 09:30	0.50	DRL	4	DRILL CEMENT AND SHOE FROM 8460 TO 8500, DISPLACED HOLE WITH MUD
	09:30 - 10:00	0.50	EQT	2	PERFORM FIT TEST AT 1000 PSI FOR 15 MINUTES, EQUIVALENT TO 13.2 MUD
	10:00 - 12:30	2.50	DRL	1	DRILL FROM 8500 TO 8587
12:30 - 13:00	0.50	OTH		CHANGE OUT ROTATING HEADS, JUST DELIVERED	

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Operations Summary Report

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Well Name: CWD 14D-32-8-24
Location: 32- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 3/29/2007
Rig Release: 7/3/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/19/2007	13:00 - 16:00	3.00	DRL	1	DRILL FROM 8587 TO 8716
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 17:00	0.50	RIG	2	WORK ON AIR COMPRESSOR
	17:00 - 06:00	13.00	DRL	1	DRILL FROM 8716 TO 9169 NO FLOW OR LOSSES MUD MOTOR IS .26 RPG
6/20/2007	06:00 - 16:00	10.00	DRL	1	DRILL FROM 9169 TO 9462
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 06:00	13.50	DRL	1	DRILL FROM 9462 TO 9754 BIT IS BALLING OFTEN, SHALE IS GUMMY
6/21/2007	06:00 - 06:30	0.50	CIRC	1	WASH AND CLEAN BIT
	06:30 - 16:30	10.00	DRL	1	DRILL FROM 9754 TO 10079
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 20:30	3.50	DRL	1	DRILL FROM 10079 TO 10176
	20:30 - 21:00	0.50	RIG	1	CHANGE OUT FILL UP LINE VALVE
	21:00 - 21:30	0.50	CIRC	1	WASH AND CLEAN BIT
	21:30 - 06:00	8.50	DRL	1	DRILL FROM 10176 TO 10485 7400 U KICK AT 10400', 20 BBL PIT GAIN, 3' FLARE, 1" FLOW ON CONNECTION, RAISED WIEGHT FROM 10.1 TO 10.2 PPG, GAS IS GONE FOR NOW
6/22/2007	06:00 - 08:30	2.50	DRL	1	DRILL FROM 10500 TO 10580
	08:30 - 09:00	0.50	RIG	2	SWIVEL PACKING BLEW, LAY DOWN 2 JOINTS WITH KELLY
	09:00 - 11:30	2.50	RIG	2	CHANGE OUT SWIVEL PACKING
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE
	12:00 - 05:30	17.50	DRL	1	DRILL FROM 10580 TO 10922
	05:30 - 06:00	0.50	CIRC	1	WASH AND CLEAN BIT STARTED GETTING GAS AROUND 10,700' RAISNG WT TO CONTROL BACKGROUND GAS 1/2" FLOW ON CONNECTIONS BIT SLOWING LAST 3 HOURS 1-5' VENTED DRILLING FLARE
6/23/2007	06:00 - 16:30	10.50	DRL	1	DRILL FROM 10922 TO 11245
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 05:30	12.50	DRL	1	DRILL FROM 11245 TO 11538
	05:30 - 06:00	0.50	CIRC	1	CLEAN BIT, BIT SLOWED AGAIN LAST NIGHT AT 2345 HRS. WHEN SUPERVISION WENT TO BED. NO FLARE, 1/2 FLOW ON CONNECTIONS
6/24/2007	06:00 - 17:00	11.00	DRL	1	DRILL FROM 11538 TO 11895
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE
	17:30 - 05:30	12.00	DRL	1	DRILL FROM 11895 TO 12218
	05:30 - 06:00	0.50	CIRC	1	CIRCULATE, WORK BIT, ACTS LIKE HOLE PACKING OFF A LITTLE, PUMP SWEEP, SEEMS OK, BIT DRILLING WELL NO VENTED FLARE, SMALL FLOW ON CONNECTIONS
6/25/2007	06:00 - 15:00	9.00	DRL	1	DRILL FROM 12218 TO 12413
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 06:00	14.50	DRL	1	DRILL FROM 12413 TO 12575 AVERAGING 8'/HR SINCE 2030HRS., 12514'
6/26/2007	06:00 - 07:30	1.50	DRL	1	DRILL F/ 12575 TO 12583
	07:30 - 09:00	1.50	CIRC	1	CIRC. HIGH VIS SWEEP
	09:00 - 11:30	2.50	TRP	10	TRIP OUT TO 8500
	11:30 - 12:00	0.50	CIRC	1	PUMP WT PILL
	12:00 - 21:30	9.50	TRP	10	TRIP OUT CHANGE MUD MOTORS AND BIT TRIP IN TO 8000'

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Operations Summary Report

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Well Name: CWD 14D-32-8-24
Location: 32- 8-S 24-E 26
Rig Name: UNIT

Spud Date: 3/29/2007
Rig Release: 7/3/2007
Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations	
6/26/2007	21:30 - 22:30	1.00	RIG	6	CUT CRILLING LINE	
	22:30 - 00:30	2.00	TRP	2	TRIP IN TO 12500'	
	00:30 - 01:00	0.50	REAM	1	WASH AND REAM F/ 12500 TO 12535	
	01:00 - 01:30	0.50	CIRC	1	CIRC. OUT GAS	
	01:30 - 02:00	0.50	REAM	1	WASH AND REAM F/ 12535 TO 12583	
6/27/2007	02:00 - 06:00	4.00	DRL	1	DRILL F/ 12583 TO 12610	
	06:00 - 12:30	6.50	DRL	1	DRILL F/ 12610 TO 12661	
	12:30 - 20:00	7.50	FISH	6	WORK TIGHT HOLE F/ 12661 TO 12600	
	20:00 - 21:00	1.00	CIRC	1	CIRC. HIGH VIS SWEEP	
	21:00 - 23:00	2.00	TRP	14	SHORT TRIP UP TO 11500	
6/28/2007	23:00 - 00:30	1.50	OTH		GET KELLY OUT OF RAT HOLE SOCK	
	00:30 - 02:30	2.00	REAM	1	WASH AND REAM F/ 12568 TO 12661	
	02:30 - 06:00	3.50	DRL	1	DRILL F/ 12661 TO 12675	
	06:00 - 10:00	4.00	DRL	1	DRILL F/ 12675 TO 12698	
	10:00 - 13:00	3.00	CIRC	1	WORK TIGHT HOLE F/12689 TO 12629	
	13:00 - 17:30	4.50	DRL	1	DRILL F/ 12698 TO 12730	
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE	
	18:00 - 01:00	7.00	CIRC	1	WORK TIGHT HOLE F/12720 TO 12700	
	01:00 - 02:00	1.00	CIRC	1	LAY DOWN 2 JOINTS W/ KELLY AND PUMP WT PILL	
	02:00 - 06:00	4.00	TRP	10	TRIP OUT PUMP WT PILL AT 8400'	
6/29/2007	06:00 - 07:00	1.00	TRP	2	TRIP OUT TO 4700'	
	07:00 - 07:30	0.50	CIRC	1	PUMP ANOTHER WT PILL	
	07:30 - 09:30	2.00	TRP	2	TRIP IN TO 8900	
	09:30 - 11:30	2.00	CIRC	1	CIRC OUT GAS	
	11:30 - 13:00	1.50	TRP	2	TRIP IN TO 12600	
	13:00 - 16:00	3.00	CIRC	1	CIRC OUT GAS (5000 UINTS GOING T/ GAS BUSTER)	
	16:00 - 01:30	9.50	TRP	2	TRIP OUT (PUMP WT PILL AT 12600, 10000, 8500.)	
	01:30 - 02:30	1.00	TRP	2	CHANG OUT MUD MOTORS AND BIT	
	02:30 - 06:00	3.50	TRP	2	TRIP IN TO 8500	
	6/30/2007	06:00 - 08:00	2.00	RIG	6	CUT DRILLING LINE
08:00 - 09:30		1.50	TRP	2	TRIP IN TO 12650	
09:30 - 11:00		1.50	REAM	1	WASH AND REAM F/ 12650 TO 12731	
11:00 - 16:30		5.50	DRL	1	DRILL F/ 12731 TO 12754	
16:30 - 17:00		0.50	RIG	1	RIG SERVICE	
17:00 - 02:30		9.50	DRL	1	DRILL F/ 12754 TO 12807	
02:30 - 03:00		0.50	RIG	2	WORK ON MUD PUMP	
03:00 - 06:00		3.00	DRL	1	DRILL F/ 12807 TO 12822	
-		-	-	-	-	TD AT 12892 ????????
7/1/2007		06:00 - 09:00	3.00	DRL	1	DRILL F/12822 TO 12846
	09:00 - 10:00	1.00	OTH		WELL FLOWING SHUT IN WELL ON PRESSURE	
	10:00 - 11:30	1.50	CIRC	1	CIRC. BOTTOMS UP NO GAS (LOST 100 BBL OF MUD)	
	11:30 - 13:30	2.00	DRL	1	DRILL F/ 12846 TO 12861	
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE	
	14:00 - 17:30	3.50	DRL	1	DRILL F/ 12861 TO 12892	
	17:30 - 18:30	1.00	CIRC	1	CIRC.	
	18:30 - 20:00	1.50	TRP	14	SHORT TRIP UP TO 11700	
	20:00 - 22:30	2.50	CIRC	1	CIRC. FOR LOGS	
	22:30 - 06:00	7.50	TRP	2	TRIP OUT FOR LOGS (PUMP WT PILLS AT 12892,10000,8500)	
7/2/2007	-	-	-	-	TD AT 12892 AT 1730 HRS ON 6/30/2007	
	06:00 - 07:30	1.50	TRP	2	TRIP OUT FOR LOGS	
	07:30 - 12:30	5.00	LOG	1	LOG LOGGERS TD AT 12898. SLM 12893	

Operations Summary Report

Well Name: CWD 14D-32-8-24
 Location: 32- 8-S 24-E 26
 Rig Name: UNIT

Spud Date: 3/29/2007
 Rig Release: 7/3/2007
 Rig Number: 111

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/2/2007	12:30 - 16:30	4.00	TRP	2	TRIP IN
	16:30 - 17:30	1.00	CIRC	1	FILL PIPE AND CIRC.
	17:30 - 20:00	2.50	TRP	2	TRIP IN TO LAYDOWN DP
	20:00 - 22:00	2.00	CIRC	1	CIRC.
7/3/2007	22:00 - 06:00	8.00	TRP	3	LAYDOWN DRILL PIPE (PUMP WT PILL AT 12866,10000,8500')
	06:00 - 08:30	2.50	TRP	3	BREAK KELLY
	08:30 - 09:00	0.50	RIG	1	RIG SERVICE
	09:00 - 12:00	3.00	TRP	3	LAY DOWN PIPE
	12:00 - 13:00	1.00	CSG	1	RIG UP TRS CASERS, HELD SAFETY MEETING
	13:00 - 14:00	1.00	CSG	2	RAN 20 JOINTS 4.5" CASING, MUD COMING OVER TOP OF PIPE
	14:00 - 14:30	0.50	CIRC	1	CIRCULATE CASING AND SHUT FLOAT, HAD TO PUT BOTH PUMPS ON LINE TO SHUT
	14:30 - 20:30	6.00	CSG	1	RUN 4.5" CASING TO 8500'
	20:30 - 21:30	1.00	CIRC	1	FILL PIPE AND CIRCULATE BOTTOMS UP
	21:30 - 01:30	4.00	CSG	2	RUN 4.5" CASING, RAN 275 JOINTS OF 4.5" CASING. 12 JOINTS OF 15.1#,P110 ON BOTTOM AND 2 JOINTS ON TOP, THE REST ARE 13.1#,P110, LAND SHOE AT 12892, FLOAT AT 12848, MARKERS AT 8498, 5618, 4105
7/4/2007	01:30 - 04:30	3.00	REAM	1	WASH CASING 76' TO BOTTOM, HARD SPOT AT 12873 TOOK 1 HOUR TO GET THRU. WASHING WAS RATTY, PRESSURED UP OFTEN.
	04:30 - 05:30	1.00	CIRC	1	CIRCULATE, FINISH RIGGING UP HALLIBURTON, HELD SAFETY MEETING
	05:30 - 06:00	0.50	CMT	2	CEMENT
	06:00 - 06:30	0.50	CMT	1	RIG UP CEMENT HEAD
	06:30 - 10:00	3.50	CMT	2	CEMENT WITH 790 SACKS 50/50 POZ TAIL CEMENT. BROUGHT TOP OF TAIL TO 4000'. DISPLACED WITH 191 BBLS 2% KCL WATER. GOOD RETURN
	10:00 - 10:30	0.50	CMT	1	RIG DOWN CEMENTERS
	10:30 - 13:00	2.50	BOP	1	NIPPLE DOWN, SET SLIPS WITH 140K,(ALL), CUT CASING, SET BOP BACK DOWN
	13:00 - 18:00	5.00	LOC	7	CLEAN PITS, RIG RELEASED AT 1800 HRS., 7/3/2007
	18:00 - 06:00	12.00	LOC	4	RIG DOWN

Operations Summary Report

Well Name: CWD 14D-32-8-24
 Location: 32- 8-S 24-E 26
 Rig Name:

Spud Date: 3/29/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/23/2007	06:00 - 16:00	10.00	LOG	4	<p>INITIAL REPORT OF COMPLETION. On 7/19/07 remove wellhead & install 4-1/16" frac valve. MIRU Cutters WL and ran a 3-5/8" gauge ring to tag @ 12784'. Ran a CBL/VDL/GR log from 12782' to 2000' with top of cement est at 2500' but questionable cement or mud above 7500'. Correlated to Halliburton Density/Neutron log #2 dated 7/1/07. RDMO Cutters WL.</p> <p>On 7/20/07 - install Stinger WH 4-1/16" x 10K frac head. Left well SI. REPORT DISCONTINUED UNTIL FURTHER ACTIVITY.</p> <p>Csg Size: 4-1/2" 13.5# & 15.1# Csg Depth: 12892' FC @ ????</p>
7/30/2007	06:00 - 16:00	10.00	PERF	1	<p>Tight Hole--Continuation of Completion Report</p> <p>On 7-27-07 MIRU OWP Perforators. RIH w/2 1/2" csg gun. Perforated Dakota intervals, 12718'-26', 12709'-11'; 12666'-74'; 12638'-44'; 12556'-60'; 12524'-28' @ 3 spf & 120° phasing. Correlated CBL log to HES log dated 7/1/07. Didn't see any immediate pressure 1 1/2 hrs later csg pressure @ 200#. SWIFWE</p> <p>24 hr forecast will frac well.</p> <p>Csg Size: 4 1/2" 13.5# & 15.1# P-110 Csg Depth: 12892'</p> <p>Perfs: Dakota 12718'-26'; 12709'-11' 12666'-74'; 12638'-44'; 12556'-60'; 12524'-28'</p>
7/31/2007	06:00 - 16:00	10.00	STIM	3	<p>Report will be finished tomorrow.</p> <p>24hr forecast will finish frac.</p> <p>Casing size: 4 1/2" 13.5# & 15.1# P-110 Casing depth: 12,892</p> <p>Perfs: Dakota 12718'-26, 12709'-11' 12666'-74'; 12638'-44'; 12556'-60'; 12524'-28'</p>
8/1/2007	06:00 - 16:00	10.00	STIM	3	<p>On 7-30-07 MIRU Halliburton, Parchman flow back & Quick Test.</p> <p>ZONE #1: Dakota 12524'-12728', Break @ 5377# Pump 400 gal 15% Hcl & 286 bbls pad. Ramp .5-1# 100 mesh sand & 1-4# 20/40 Carboprop sand in 658 bbls 30# Hybor G-UT fluid. Flush w/188 bbls wtr. Ave Rate=39 bpm. Max Rate=52 bpm. Ave Pressure=6590#. Max Pressure 8756#. Total fluid=1153 bbls. Total sand=2500 lb of 100 mesh & 62200 lb of 20/40 sand. ISIP=5345#. FG=.86.</p> <p>ZONE #2: DAKOTA SILT & FRONTIER: (12201-12368'): Wireline set a comp.frc plug at 12390'. Perforate per the CBL log the following intervals at 3 JPF (120° phasing) using a 2-1/2" csg.gun: Dakota Silt 12365-68'; 12336-42'; Frontier 12283-85'; 12201-05' (48 holes). Frac gross perforated Dakota Silt & Frontier interval 12201'- 12368' down csg using a linear gel system as follows: Pump 400 gal of 15% Hcl followed by a 358 bbl pad and ramp 0.5 to 1.5 ppg Carbo Prop 20/40 sand in 675 bbl of water. Flush w/144 bbls wtr. Ave Rate=32 bpm. Max Rate=49 bpm. Ave Pressure =8408#. Screened out with a total of 27500# of sand in</p>

Operations Summary Report

Well Name: CWD 14D-32-8-24
 Location: 32- 8-S 24-E 26
 Rig Name:

Spud Date: 3/29/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/1/2007	06:00 - 16:00	10.00	STIM	3	<p>formation leaving 4500# of sand in the csg. Open csg and flowed back 600 bbl.of water to clean up well. Total of 1207 bbl.</p> <p>ZONE #3: FRONTIER: (11781-12022'); On 7/30/07 wireline set a comp.frac plug at 12050'. Perforate per the CBL log the following Frontier intervals at 3 JPF (120' phasing) using a 2-1/2" csg.gun: 11781-83'; 11809-11'; 11825-27'; 11935-37'; 11951-53'; 11991'-93' & 12018'-22' (48 holes). Frac gross perforated Frontier interval 11781-12022' down csg using a slickwater system as follows: Pump 400 gal of 15% HCL followed by a 16000 gal pad and stage 0.25 to 1.25 ppg Carbo Prop 20/40 mesh sand in 39000 gal.of water with 2 spacers of 10000 gal.each and a final spacer of 1700 gals. (flush). Screened out with a total of 32900# of sand in formation leaving 8600# of sand in the csg. Max rate=44.5; Ave=38 BPM; Max.psi=9573#; Ave=8454#; Open csg.and flowed back 200 bbl of water to clean up well. Total of 1838 bbl..</p> <p>ZONE#4: FRONTIER: (11197-11588'); On 7/31/07 perforate per CBL log the following Frontier intervals at 3 JPF using a 2 1/2" csg gun. 11197-99'; 11214-16'; 11277-79'; 11315-17'; 11520-24'; 11547-49' & 11586-88' (48 holes). Frac gross perforated Frontier interval 11197-11588' down csg.using a linear gel 2% KCL water system as follows: Pump 400 gal of 15% HCL acid followed by a 15000 gal.pad and stage 0.5 to 1.5 ppg 20/40 mesh Versa Prop in 27800 gal of fluid and flush with 7074 gal.of slick water. Cut sand short due to probable screen out. Pump a total of 19800# of sand and a total load of 1200 bbl..Max.rate=34.2; Av=24.6 BPM; Max.psi=9483#; Ave=8373#.</p> <p>ZONE#5: MANCOS: (10601-10946'); Perforate per CBL Log the following Mancos intervals @ 3 JPF using a 2-1/2" csg gun; 10601-03'; 10609-11'; 10693-95'; 10734-36'; 10769-71'; 10875-77'; 10911-13' & 10944-46' (48 holes). Frac gross perforated Mancos interval 10601-10946' down csg.using a slickwater system as follows: Pump 400 gal.of 15% HCL followed by a 16000 gal pad and stage 0.25 to 1.25 ppg Carbo Prop 20/40 mesh sand in 626200 gal.of water with 2 spacers of 16000 & 10000 gal.each and a final spacer of 8170 gals. (flush). Cut sand early due to pressure. Max.rate=49; Ave=41 BPM; Max.psi=8987#; Ave=7880#. Total fluid=2095 bbls. Total sand=21700#.</p> <p>ZONE#6: MANCOS: (10289'-10395'); Wireline set a comp.frac plug at 10452'. Perforate per CBL log the following Mancos intervals at 3 JPF using a 2 1/2" csg gun: 10289-91'; 10315-17'; 10343-45'; 10357-61'; 10378-80'; 10391-95'; (48 holes). Frac gross perforated Mancos interval 10289'-10395' down csg.using a liner gel 2% KCL water system as follows: Pump 400 gal.of 15% HCL acid followed by a 15000 gal.pad and stage 0.5 to 2 ppg 20/40 TLC Prop in 37750 gal.of fluid & flush with 7356 gal.of slick water. Pump a total of 48500# of sand and a total load of 1466 bbl..Max.rate=51; Ave 43 BPM; Max.psi=8615#; Ave=7336#.</p> <p>ZONE#7: MANCOS B: (8908'-9250'); Wireline set a comp frac plug at 9327'. Perforate per CBL log the following Mancos B intervals at 3 JPF using a 2 1/2" csg gun: 9248-50'; 9241-43'; (12 holes). Csg gun got stuck after perforating @ 9241-43'. Tried working gun free. Gun came free, POOH w/csg gun. Rehead tool & LD setting tool. SWIFN to let sand settle. 24 hr forecast will continue w/frac.</p> <p>24hr forecast will continue w/frac</p> <p>Casing size: 4 1/2" 13.5# & 15.1# P-110 Casing depth: 12,892</p> <p>LLTR: 8959</p> <p>Perfs:</p>

Operations Summary Report

Well Name: CWD 14D-32-8-24
 Location: 32- 8-S 24-E 26
 Rig Name:

Spud Date: 3/29/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/1/2007	06:00 - 16:00	10.00	STIM	3	Dakota 12718'-26, 12709'-11' 12666'-74', 12638'-44'; 12556'-60'; 12524'-28' Dakota Silt 12364'-68'; 12336-42' Frontier 12283'-85'; 12201'-05' Zone#3: Frontier: 11781-83'; 11809-11'; 11825-27'; 11935-37'; 11951-53'; 11991-93'; 12018-22' Zone#4: Frontier: 11197-99'; 11214-16'; 11277-70'; 11315-17'; 11520-24'; 11547-49'; 11586-88' Zone#5: Mancos: 10601-03'; 10609-11'; 10693-95'; 10734-36'; 10769-71'; 10875-77'; 10911-13'; 10944-46' Zone#6: Mancos: 10289-91' 10315-17'; 10343-45'; 10357-61' 10378-80'; 10391-95' Zone#7: Mancos B: 9248-50' 9241-43'
8/2/2007	06:00 - 16:00	10.00	PERF	2	Tight Hole--Continuation of Completion Report ZONE#7: MANCOS B: (8908'-9250); Perforate per CBL log the following Mancos B intervals at 3 JPF using a 2 1/2" csg gun: 9138-40'; 9032-34'; 8994-96'; 8924-28'; 8908-10'. (36 holes). Frac gross perforated Mancos B interval 8908'-9250' down csg using a slickwater system as follows: Pump 400 gal of 15% HCL followed by a 18900 gal.pad and stage 0.25 to 1.25 ppg TLC Prop 20/40 sand in 36700 gal of water w/3 spacers of 16000, 7500, 7500 gal.each and a final spacer of 6439 gals (flush). Max.rate=53; Ave=47 BPM; Max.psi=8543#; Ave=5549#; ISIP=3230#. FG=79 Total load=2587 bbls. Total sand=45,900# ZONE#8: BLACKHAWK: (8555'-8657'); Wireline set frac plug @ 8710'. Perforate per CBL log the following Back hawk intervals at 3 JPF using a 2 1/2" csg gun. 8555-59; 8587-91'; 8637-41'; 8653-57'; (48 holes). Frac gross perforated Blackhawk interval 8555-8657' down csg.using a linear gel 2% KCL water system as follows: Pump 400 gal of 15% HCL acid followed by a 16000 gal.pad and stage 0.5 to 2 ppg 20/40 TLC Prop in 59400 gal.of fluid and flush with 6257 gal.of slickwater. Max rate=58; Ave=56 BPM; Max.psi=8113#; Ave=6500#; ISIP=3550#. FG=.85 Total load =1961 bbls. Total sand = 70,700#. ZONE#9: WASATCH: (5035-5378'); Wireline set frac plug @ 5430'. Perforate per CBL log the following Wasatch intervals at 3 JPF using a 2 1/2" csg gun 5035-37'; 5049-53'; 5372-78'; (36 holes). Frac gross perforated Wasatch interval 5035' -5378' down csg using a Delta water system as follows: Pump 400 gal. of 15% Hcl acid followed by a 13000 gal.pad and ramp 1 to 5 ppg 20/40 Ottawa Prop in 19800 gal.of fluid and flush with 835 gal.of slick water. Screened out in flush. 2400 gal short on flush, leaving 95 sks in wellbore. Flow back well to clean up wellbore. ZONE#10: WASATCH: (4558'-4742'); Perforate per CBL log the following Wasatch intervals at 3 JPF using a 2 1/2" csg gun 4558-64'; 4732-42'; (48 holes). Frac gross perforated Wasatch interval 4558'-4742' down csg.using a Delta water system as follows: Pump 400 gal.of 15% Hcl acid followed by a 6000 gal.pad and ramp 1 to 5 ppg 20/40 Ottawa Prop in 21900 gal.of fluid and flush with 2839 gal of slick water. Max.rate=42; Ave=39 BPM; Max.psi=4495#; Ave=3507#. Total load=760 bbls. Total sand=82,900#. Shut well in for 3 hrs. Tum well over to flow watch.

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Operations Summary Report

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Well Name: CWD 14D-32-8-24
Location: 32- 8-S 24-E 26
Rig Name:

Spud Date: 3/29/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/2/2007	06:00 - 16:00	10.00	PERF	2	<p>24hr forecast will flow back well</p> <p>Casing size: 4 1/2" 13.5# & 15.1# P-110 Casing depth: 12,892</p> <p>Load from yesterday: 8959 Plus water today: 6123 LLTR: 15082</p> <p>Perfs: Dakota 12718'-26, 12709'-11' 12666'-74', 12638'-44'; 12556'-60'; 12524'-28' Dakota Silt 12364-68'; 12336-42' Frontier 12283'-85'; 12201'-05' Zone#3: Frontier: 11781-83'; 11809-11'; 11825-27'; 11935-37'; 11951-53'; 11991-93'; 12018-22' Zone#4: Frontier: 11197-99'; 11214-16'; 11277-70'; 11315-17'; 11520-24'; 11547-49'; 11586-88' Zone#5: Mancos: 10601-03'; 10609-11'; 10693-95'; 10734-36'; 10769-71'; 10875-77'; 10911-13'; 10944-46' Zone#6: Mancos: 10289-91' 10315-17'; 10343-45'; 10357-61' 10378-80'; 10391-95' Zone#7: Mancos B: 8908-10' 8924-28'; 8994-96'; 9032-34' 9138-40'; 9241-43'; 9248-50' Zone#8: Blackhawk: 8555-59' 8587-91'; 8637-41'; 8653-57' Zone#9: Wasatch: 5035-37' 5049-53'; 5372-78' Zone#10: Wasatch: 4558-64' 4732-42'</p>
8/3/2007	06:00 - 16:00	10.00	PTST	2	<p>On 8-2-07 Flowing csg. See Parchman flow report.</p> <p>24hr forecast will flow back well</p> <p>Casing size: 4 1/2" 13.5# & 15.1# P-110 Casing depth: 12,892</p> <p>Load from yesterday: 8959 Plus water today: 6123 LLTR: 15082</p> <p>Perfs: Dakota 12718'-26, 12709'-11' 12666'-74', 12638'-44'; 12556'-60'; 12524'-28' Dakota Silt 12364-68'; 12336-42'</p>

Questar E & P
Operations Summary Report

Well Name: CWD 14D-32-8-24
Location: 32- 8-S 24-E 26
Rig Name:

Spud Date: 3/29/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/3/2007	06:00 - 16:00	10.00	PTST	2	<p>Frontier 12283'-85'; 12201'-05'</p> <p>Zone#3: Frontier: 11781-83'; 11809-11'; 11825-27'; 11935-37'; 11951-53'; 11991-93'; 12018-22'</p> <p>Zone#4: Frontier: 11197-99'; 11214-16'; 11277-70'; 11315-17'; 11520-24'; 11547-49'; 11586-88'</p> <p>Zone#5: Mancos: 10601-03'; 10609-11'; 10693-95'; 10734-36'; 10769-71'; 10875-77'; 10911-13'; 10944-46'</p> <p>Zone#6: Mancos: 10289-91' 10315-17'; 10343-45'; 10357-61' 10378-80'; 10391-95'</p> <p>Zone#7: Mancos B: 8908-10' 8924-28'; 8994-96'; 9032-34' 9138-40'; 9241-43'; 9248-50'</p> <p>Zone#8: Blackhawk: 8555-59' 8587-91'; 8637-41'; 8653-57'</p> <p>Zone#9: Wasatch: 5035-37' 5049-53'; 5372-78'</p> <p>Zone#10: Wasatch: 4558-64' 4732-42'</p>
8/6/2007	06:00 - 16:00	10.00	PTST	2	<p>On 8-2-07 Flowing csg. See Parchman flow report.</p> <p>24hr forecast will flow back well</p> <p>Casing size: 4 1/2" 13.5# & 15.1# P-110 Casing depth: 12,892</p> <p>Load from yesterday: 8959 Plus water today: 6123 LLTR: 15082</p> <p>Perfs: Dakota 12718'-26, 12709'-11' 12666'-74', 12638'-44'; 12556'-60'; 12524'-28' Dakota Silt 12364-68'; 12336-42' Frontier 12283'-85'; 12201'-05' Zone#3: Frontier: 11781-83'; 11809-11'; 11825-27'; 11935-37'; 11951-53'; 11991-93'; 12018-22' Zone#4: Frontier: 11197-99'; 11214-16'; 11277-70'; 11315-17'; 11520-24'; 11547-49'; 11586-88' Zone#5: Mancos: 10601-03'; 10609-11'; 10693-95'; 10734-36'; 10769-71'; 10875-77'; 10911-13'; 10944-46' Zone#6: Mancos: 10289-91' 10315-17'; 10343-45'; 10357-61' 10378-80'; 10391-95'</p>

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Operations Summary Report

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Well Name: CWD 14D-32-8-24
Location: 32- 8-S 24-E 26
Rig Name:

Spud Date: 3/29/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/6/2007	06:00 - 16:00	10.00	PTST	2	<p>Zone#7: Mancos B:8908-10' 8924-28'; 8994-96'; 9032-34' 9138-40'; 9241-43'; 9248-50' Zone#8: Blackhawk: 8555-59' 8587-91'; 8637-41'; 8653-57' Zone#9: Wasatch: 5035-37' 5049-53'; 5372-78' Zone#10: Wasatch: 4558-64' 4732-42'</p>
8/7/2007	06:00 - 16:00	10.00	DRL	6	<p>On 8-6-07 Flowing csg. See Parchman flow report. MIRU IPS coil tbg unit.</p> <p>24 hr forecast will drill up frac plugs.</p> <p>Casing size: 4 1/2" 13.5# & 15.1# P-110 Casing depth: 12,892</p> <p>Load from yesterday: 8959 Plus water today: 6123 LLTR: 15082</p> <p>Perfs: Dakota 12718'-26, 12709'-11' 12666'-74', 12638'-44'; 12556'-60'; 12524'-28' Dakota Silt 12364-68'; 12336-42' Frontier 12283'-85'; 12201'-05' Zone#3: Frontier: 11781-83'; 11809-11'; 11825-27'; 11935-37'; 11951-53'; 11991-93'; 12018-22' Zone#4: Frontier: 11197-99'; 11214-16'; 11277-70'; 11315-17'; 11520-24'; 11547-49'; 11586-88' Zone#5: Mancos: 10601-03'; 10609-11'; 10693-95'; 10734-36'; 10769-71'; 10875-77'; 10911-13'; 10944-46' Zone#6: Mancos: 10289-91' 10315-17'; 10343-45'; 10357-61' 10378-80'; 10391-95' Zone#7: Mancos B:8908-10' 8924-28'; 8994-96'; 9032-34' 9138-40'; 9241-43'; 9248-50' Zone#8: Blackhawk: 8555-59' 8587-91'; 8637-41'; 8653-57' Zone#9: Wasatch: 5035-37' 5049-53'; 5372-78' Zone#10: Wasatch: 4558-64' 4732-42'</p>
8/8/2007	06:00 - 16:00	10.00	DRL	6	<p>On 8-7-07 With IPS Coil tbg unit, Baker Tools & Spirit Completion fluids rigged up, pressure test frac valves & flow manifold to 8000#. Function test BOP's. Pull test to 25000# & pressure tested to 2500# Baker tools. RIH w/bit, mud motor & coil tbg pumping 1/4 bpm to tag @ 5430'. Pumping 2 bpm w/returns of 2.3 bpm. Drill up</p>

Operations Summary Report

Well Name: CWD 14D-32-8-24
 Location: 32- 8-S 24-E 26
 Rig Name:

Spud Date: 3/29/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/8/2007	06:00 - 16:00	10.00	DRL	6	frac plugs at 5430, 8710', 9327', 10452', 12050'. Clean out sand to 12,826'. Bottoms perfs @ 12,726', Circulate well w/gel sweep. POOH w/coil tbg, mud motor & bit. RDMO IPS, Spirit Completion fluids & Baker Tools. fluids. Open csg up and turn well over to flow watch. Parchman Flow watch sending in flow report. 24 hr forecast will flow back well. Casing size: 4 1/2" 13.5# & 15.1# P-110 Casing depth: 12,892 Perfs: Dakota 12718'-26, 12709'-11' 12666'-74', 12638'-44'; 12556'-60'; 12524'-28' Dakota Silt 12364-68'; 12336-42' Frontier 12283'-85'; 12201'-05' Zone#3: Frontier: 11781-83'; 11809-11'; 11825-27'; 11935-37'; 11951-53'; 11991-93'; 12018-22' Zone#4: Frontier: 11197-99'; 11214-16'; 11277-70'; 11315-17'; 11520-24'; 11547-49'; 11586-88' Zone#5: Mancos: 10601-03'; 10609-11'; 10693-95'; 10734-36'; 10769-71'; 10875-77'; 10911-13'; 10944-46' Zone#6: Mancos: 10289-91' 10315-17'; 10343-45'; 10357-61' 10378-80'; 10391-95' Zone#7: Mancos B:8908-10' 8924-28'; 8994-96'; 9032-34' 9138-40'; 9241-43'; 9248-50' Zone#8: Blackhawk: 8555-59' 8587-91'; 8637-41'; 8653-57' Zone#9: Wasatch: 5035-37' 5049-53'; 5372-78' Zone#10: Wasatch: 4558-64' 4732-42'
8/9/2007	06:00 - 16:00	10.00	LOC	4	Tight Hole - Continuation of Completion Report. RDMO Parchman Flow back crew. Turn well over to production. Parchman will send in flow report. Discontinued until further activity. Casing size: 4 1/2" 13.5# & 15.1# P-110 Casing depth: 12,892 Perfs: Dakota 12718'-26, 12709'-11' 12666'-74', 12638'-44'; 12556'-60'; 12524'-28' Dakota Silt 12364-68'; 12336-42' Frontier 12283'-85'; 12201'-05'

Operations Summary Report

Well Name: CWD 14D-32-8-24
 Location: 32- 8-S 24-E 26
 Rig Name:

Spud Date: 3/29/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/9/2007	06:00 - 16:00	10.00	LOC	4	Zone#3: Frontier: 11781-83'; 11809-11'; 11825-27'; 11935-37'; 11951-53'; 11991-93'; 12018-22' Zone#4: Frontier: 11197-99'; 11214-16'; 11277-70'; 11315-17'; 11520-24'; 11547-49'; 11586-88' Zone#5: Mancos: 10601-03'; 10609-11'; 10693-95'; 10734-36'; 10769-71'; 10875-77'; 10911-13'; 10944-46' Zone#6: Mancos: 10289-91' 10315-17'; 10343-45'; 10357-61' 10378-80'; 10391-95' Zone#7: Mancos B:8908-10' 8924-28'; 8994-96'; 9032-34' 9138-40'; 9241-43'; 9248-50' Zone#8: Blackhawk: 8555-59' 8587-91'; 8637-41'; 8653-57' Zone#9: Wasatch: 5035-37' 5049-53'; 5372-78' Zone#10: Wasatch: 4558-64' 4732-42'

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT

<p>1a. TYPE OF WELL</p> <p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY WELL <input type="checkbox"/> Other _____</p> <p>b. TYPE OF COMPLETION</p> <p>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. UTU-78029</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME BIG VALLEY UNIT #UTU-81308X</p> <p>8. FARM OR LEASE NAME N/A</p>
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<p>2. NAME OF OPERATOR QUESTAR EXPLORATION & PRODUCTION CO.</p> <p>3. ADDRESS OF OPERATOR 11002 EAST 17500 SOUTH - VERNAL, UT 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*</p> <p>At surface 536' FSL, 2174' FWL, SESW, SEC 32-T8S-R24E</p> <p>At top rod. interval reported below 536' FSL, 2174' FWL, SESW, SEC 32-T8S-R24E</p> <p>At total depth 536' FSL, 2174' FWL, SESW, SEC 32-T8S-R24E</p>	<p>9. WELL NO. CWP 14D 32 8 24</p> <p>10. FIELD AND POOL, OR WILDCAT UNDESIGNATED</p> <p>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 32-T8S-R24E</p>
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14. PERMIT NO. 43-047-37277	DATE ISSUED	12. COUNTY OR PARISH UINTAH	13. STATE UT
15. DATE SPUNNED 3/29/07	16. DATE T.D. REACHED 6/30/07	17. DATE COMPL. (Ready to prod.) 8/2/07	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 12,892'	21. PLUG BACK T.D., MD & TVD 12,825' as of 8/7/07	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS X			24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* SEE ATTACHMENT ONE
25. WAS DIRECTIONAL SURVEY MADE NO			26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL & POROSITY EVALUATION DIPOLE SONIC IMAGER/COMPENSATED NEUTRON/GR
27. WAS WELL CORED NO			28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2241'	12-1/4"	650 sxs	
7"	26#	8500'	8-3/4"	1610 sxs	
4-1/2"	13.5#/15.1#	12892'	6-1/8"	790 sxs	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					N/A	N/A

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHMENT ONE	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD) SEE ATTACHMENT ONE
	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION 8/2/07		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 8/11/07	HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N FOR TEST PERIOD →	OIL—BBL. 54	GAS—MCF. 2301	WATER—BBL. 318	GAS-OIL RATIO
FLOW. TUBING PRESS. N/A	CASING PRESSURE 1305	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY
---	--------------------------

35. LIST OF ATTACHMENTS
WELLBORE SCHEMATIC & ATTACHMENT ONE - PERFORATION DETAIL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JIM SIMONTON TITLE COMPLETION SUPERVISOR DATE 10/18/07

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS
CWD 14D 32 8 24

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE			UINTA	SURFACE	
GREEN RIVER	1283'			GREEN RIVER	1283'	
MAHOGANY	2256'			MAHOGANY	2256'	
WASATCH	4197			WASATCH	4197	
MESA VERDE	5628'			MESA VERDE	5628'	
SEGO	7733'			SEGO	7733'	
BUCK TONGUE	7805'			BUCK TONGUE	7805'	
CASTLE GATE	7888'			CASTLE GATE	7888'	
MANCOS SHALE	8359'			MANCOS SHALE	8359'	
MANCOS 'B'	9181'			MANCOS 'B'	9181'	
FRONTIER	11493'			FRONTIER	11493'	
DAKOTA SILT	12331'			DAKOTA SILT	12331'	
DAKOTA	12608'			DAKOTA	12608'	
TD	12892'			TD	12892'	

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CWD 14D 32-8-24 – ATTACHMENT PAGE 1
PERFORATION DETAIL:

<u>Open Perfs</u>	<u>Stimulation</u>				<u>Perf Status</u>		
4558' – 4564'	}	Frac w/	82,900	Lbs in	31,920	Gals	Open - Wasatch
4732' – 4742'							Open - Wasatch
5035' – 5037'	}	Frac w/	65,000	Lbs in	34,230	Gals	Open - Wasatch
5049' – 5053'							Open - Wasatch
5372' – 5378'							Open - Wasatch
8555' – 8559'	}	Frac w/	70,700	Lbs in	82,362	Gals	Open - Blackhawk
8587' – 8591'							Open - Blackhawk
8637' – 8641'							Open - Blackhawk
8653' – 8657'							Open - Blackhawk
8908' – 8910'	}	Frac w/	45,900	Lbs in	108,654	Gals	Open - Mancos 'B'
8924' – 8928'							Open - Mancos 'B'
8994' – 8996'							Open - Mancos 'B'
9032' – 9034'							Open - Mancos 'B'
9138' – 9140'							Open - Mancos 'B'
10289' – 10291'	}	Frac w/	48,500	Lbs in	61,572	Gals	Open - Mancos
10315' – 10317'							Open - Mancos
10343' – 10345'							Open - Mancos
10357' – 10361'							Open - Mancos
10378' – 10380'							Open - Mancos
10391' – 10395'							Open - Mancos
10601' – 10603'	}	Frac w/	21,700	Lbs in	87,990	Gals	Open - Mancos
10609' – 10611'							Open - Mancos
10693' – 10695'							Open - Mancos
10734' – 10736'							Open - Mancos
10769' – 10771'							Open - Mancos
10875' – 10877'							Open - Mancos
10911' – 10913'							Open - Mancos
10944' – 10946'							Open - Mancos
11197' – 11199'	}	Frac w/	198,000	Lbs in	50,400	Gals	Open - Frontier
11214' – 11216'							Open - Frontier
11277' – 11279'							Open - Frontier
11315' – 11317'							Open - Frontier
11520' – 11524'							Open - Frontier
11547' – 11549'							Open - Frontier
11586' – 11588'	Open - Frontier						

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11781' - 11783'						Open - Frontier
11809' - 11811'						Open - Frontier
11825' - 11827'						Open - Frontier
11935' - 11937'	Frac w/	8,600	Lbs in	77,196	Gals	Open - Frontier
11951' - 11953'	Scrn out w/	32,900	Lbs sand			Open - Frontier
11991' - 11993'						Open - Frontier
12018' - 12022'						Open - Frontier
12201' - 12205'						Open - Frontier
12283' - 12285'						Open - Frontier
12336' - 12342'	Frac w/	4,500	Lbs in	50,694	Gals	Open - Dakota Silt
12365' - 12368'	Scrn out w/	27,500	Lbs sand			Open - Dakota Silt
12524' - 12528'						Open - Dakota
12556' - 12560'						Open - Dakota
12638' - 12644'	Frac w/	64,700	Lbs in	48,426	Gals	Open - Dakota
12666' - 12674'						Open - Dakota
12709' - 12711'						Open - Dakota
12718' - 12726'						Open - Dakota

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UTO8808P04

FIELD: Coyote Wash Deep

GL: 5,146 ' KBE: 5,158 '

Spud Date: 6-2-07 Completion date: 8-8-07

Well: CWD 14D-32-8-24

TD: 12,892 ' PBTD: 12,846 '

Current Well Status: Flowing Gas Well

Location - surface: SE/SW Sec. 32, T8S, R24E 536' FSL, 2174' FWL
Location - bottom hole: Same
API#:43-047- 37277

Uintah County, Utah

Reason for Pull/Workover: Initial completion

Deviation:

Wellbore Schematic

Surface casing

Size: 9.625"
Weight: 36#
Grade: J-55
Set @ 2241
Cmtd w/ 530
Hole size: 12 1/4

Intermediate Casing

Size: 7"
Weight: 26
Grade: HCP-110
Set @ 8500
Cmtd w/ 1610
Hole size: 9-7/8"

Production Casing

Size: 4-1/2"
Weight: 15.1#
Grade: P-110
Set @ 72

Size: 4-1/2"
Weight: 13.5#
Grade: P-110
Set @ 72'-12,358'

Size: 4-1/2"
Weight: 15.1#
Grade: P-110
Set @ 12,358'-12,892'
Cmtd w/ 790
Hole size: 6-1/2"

OPEN PERFS

Wasatch
4558'-64' w/ 3 spf
4732'-42' w/ 3 spf

Wasatch
5035'-37' w/ 3 spf
5049'-53' w/ 3 spf
5372'-78' w/ 3 spf

Blackhawk
8555'-59' w/ 3 spf
8587'-91' w/ 3 spf
8637'-41' w/ 3 spf
8653'-57' w/ 3 spf

Mancos B
8908'-10' w/ 3 spf
8924'-28' w/ 3 spf
8994'-96' w/ 3 spf
9032'-34' w/ 3 spf
9138'-40' w/ 3 spf
9241'-43' w/ 3 spf
9248'-50' w/ 3 spf

Mancos
10289'-91' w/ 3 spf
10315'-17' w/ 3 spf
10343'-45' w/ 3 spf
10357'-61' w/ 3 spf
10378'-80' w/ 3 spf
10391'-95' w/ 3 spf

Mancos
10601'-03' w/ 3 spf
10609'-11' w/ 3 spf
10693'-95' w/ 3 spf
10734'-36' w/ 3 spf
10769'-71' w/ 3 spf
10875'-77' w/ 3 spf
10911'-13' w/ 3 spf
10944'-46' w/ 3 spf

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		12.00	12.00
			12.00
			12.00
			12.00
			12.00
EOT @			12.00

Tubing Information:

Condition:
New: _____ Used: _____ Rerun: _____
Grade:
Weight (#/ft): _____

Wellhead Detail: Example: 7-1/16" 3000#

4-1/16" 10,000#

Other:
Hanger: Yes _____ No

SUMMARY

Dakota

Zone 1 - Gross interval 12524'-12726". Frac w/ 2500 100 mesh & 62,200 20/40 Carboprop sand

Dakota Silt & Frontier

Zone 2 - Gross interval 12201'-12368' Frac w/ 27,500# 20/40 Carboprop sand

Frontier

Zone 3 - Gross interval 11781'-12022'. Frac w/ 32,900# 20/40 Carboprop sand

Zone 4 - Gross interval 11197'-11588'. Frac w/ 19,800# 20/40 Versa prop sand

Mancos

Zone 5 - Gross interval 10601'-10946'. Frac w/ 21,700# 20/40 AcFrac PR-6000

Zone 6 - Gross interval 10289'-10395'. Frac w/ 48,500# 20/40 AcFrac PR-6000

Mancos B

Zone 7 - Gross interval 8908'-9250'. Frac w/ 48,500# 20/40 AcFrac PR-6000

Blackhawk

Zone 8 - Gross interval 8555'-8657'. Frac w/ 70,700# 20/40 AcFrac PR-6000

Wasatch

Zone 9 - Gross interval 5035'-5378'. Frac w/ 74,500# 20/40 AcFrac PR-6000

Zone 10 - Gross interval 4558'-4742'. Frac w/ 82,900# 20/40 Ottawa sand

8-7-07 MIRU CTU, Baker tool & Spirit Completion fluids. On 8-8-07 Drill up plugs. Flow well & turn over to production on 8-9-07.

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTU-78029**

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QUESTAR EXPLORATION & PRODUCTION CO. CONTACT: **Mike Stahl**

3a. Address
11002 EAST 17500 SOUTH, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(303) 308-3613

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
536' FSL 2174' FWL, SESW, SECTION 32, T8S, R24E

7. If Unit of CA/Agreement, Name and/or No.
BIG VALLEY UNIT

8. Well Name and No.
CWD ^{ML} 14D-32-8-24

9. API Well No.
43-047-37277

10. Field and Pool or Exploratory Area
UNDESIGNATED

11. Country or Parish, State
UINTAH, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMMINGLING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In Compliance with the Administrative Utah code for drilling and operating practice R649-3-22, completion into two or more pools. Questar Exploration & Production Company hereby requests the commingling of production between intervals in the CWD 14D-32-8-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the gas streams.

Questar requests approval for the commingling of production of the Dakota to the Wasatch intervals. Based upon offset production logs, the proposed initial allocation is as follows: Dakota - 12%; Mancos - 46%; Blackhawk - 2%; Wasatch - 40%.

On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

COPY SENT TO OPERATOR

Date: 5.18.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Laura Bills Title **Associate Regulatory Affairs Analyst**

Signature *Laura Bills* Date **04/13/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **Pet-Eng.** Date **5/13/09**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOG m** Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 16 2009

AFFIDAVIT OF NOTICE

STATE OF COLORADO)
) ss:
COUNTY OF DENVER)

Chad W. Matney, being duly sworn, deposes and says:

- 1. That I am employed by Questar Exploration and Production Company in the capacity as a Landman. My business address is:

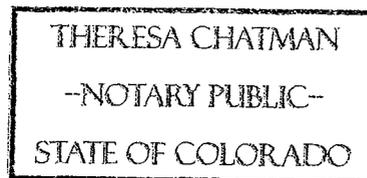
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265

- 2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 649-3-22, I have provided a copy of Questar Exploration and Production Company's application for completion of the CWD 14D-32-8-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as a Landman, I am authorized to provide such notice of Questar Exploration and Production Company's application to contiguous owners and to make this affidavit on this 10th day of April 2009.

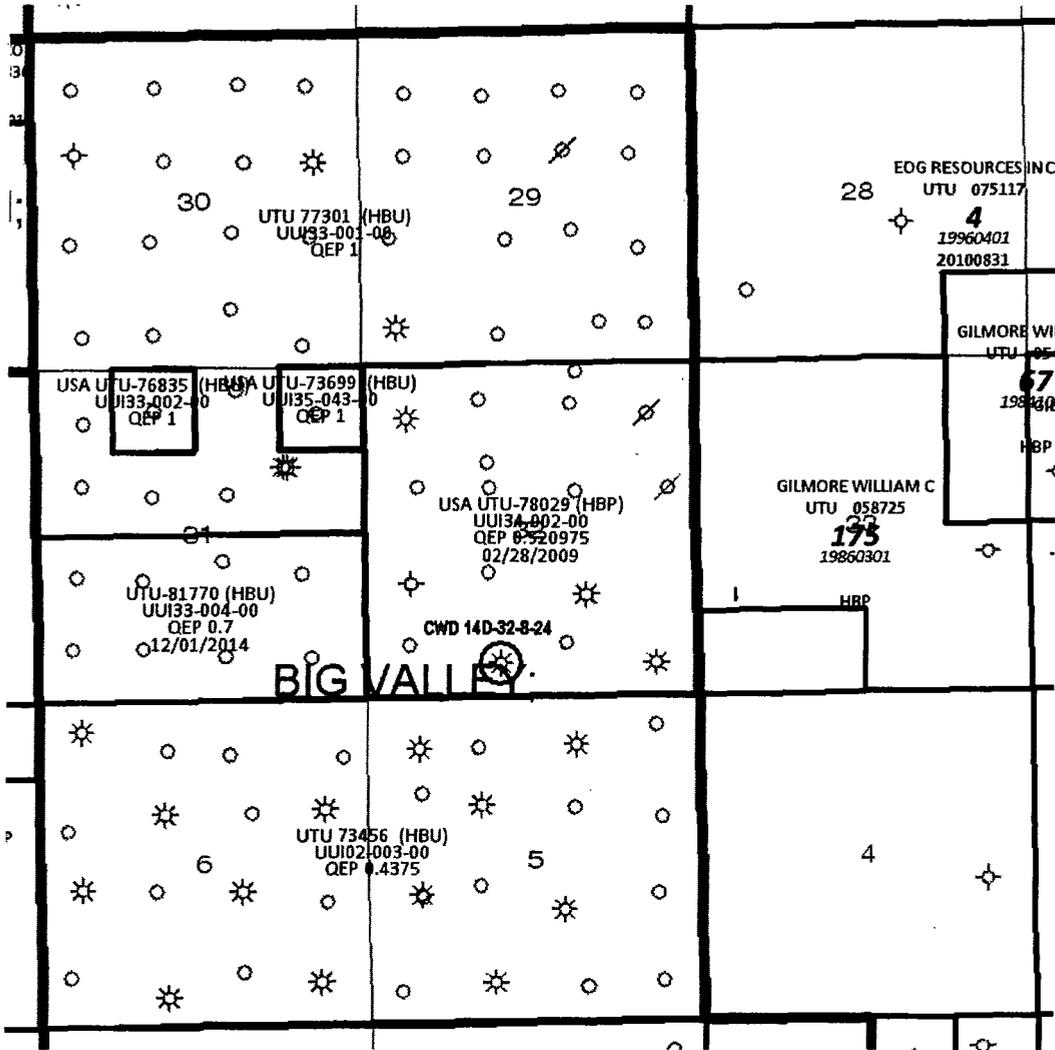
Chad W. Matney
Printed Name: Chad W. Matney

The foregoing instrument was sworn to and subscribed before me this 10th day of April 2009, by Chad W. Matney.

Theresa Chatman
Notary Public



MY COMMISSION EXPIRES: 7/7/11



T8S-R24E

○ Commingled well

<p>Tw/Kmv COMMINGLED PRODUCTION Uinta Basin—Uintah County, Utah</p>	
<p>Well: CWD 14D-32-8-24 Lease: UTU 78029</p>	
<p>QUESTAR <i>Exploration and Production</i> <small>1650 17th St., # 900 Denver, CO 80202</small></p>	<p>Geologist:</p>
	<p>Landman: Chad Matney</p>
	<p>Date: April 7, 2009</p>



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

May 25, 2010

Birgit Roesink-Miller
Questar Exploration & Production Co.
1050 17th Street, Suite 500
Denver, CO 80265

Re: Initial Consolidated Wasatch-Mesaverde-
Mancos-Dakota Formation PA
Big Valley Unit
Uintah County, Utah

Dear Mrs. Roesink-Miller:

The Initial Consolidated Wasatch-Mesaverde-Mancos-Dakota Formation PA, Big Valley Unit, CRS No. UTU81308C, is hereby approved effective as of December 1, 2006, pursuant to Section 11 of the Big Valley Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch-Mesaverde-Mancos-Dakota Formation PA results in an initial consolidated participating area of 3,780.63 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
RWS 16ML-6-9-24	43-047-37335	SE $\frac{1}{4}$ SE $\frac{1}{4}$, 06-9S-24E	UTU73456
RWS 2ML-5-9-24	43-047-37306	NW $\frac{1}{4}$ NE $\frac{1}{4}$, 05-9S-24E	UTU73456
RWS 12ML-6-9-24	43-047-37312	NW $\frac{1}{4}$ SW $\frac{1}{4}$, 06-9S-24E	UTU73456
RWS 4ML-5-9-24	43-047-37351	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 05-9S-24E	UTU73456
RWS 4ML-6-9-24	43-047-37412	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 06-9S-24E	UTU73456
RWS 8D-6-9-24	43-047-37352	SE $\frac{1}{4}$ NE $\frac{1}{4}$, 06-9S-24E	UTU73456
RWS 6D-5-9-24	43-047-37350	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 05-9S-24E	UTU73456
RWS 6D-6-9-24	43-047-37413	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 06-9S-24E	UTU73456
NBZ 8D-31-8-24	43-047-37238	SE $\frac{1}{4}$ NE $\frac{1}{4}$, 31-8S-24E	UTU77301
CWD 10D-32-8-24	43-047-37347	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 32-8S-24E	UTU78029
CWD 14D-32-8-24	43-047-37277	SE $\frac{1}{4}$ SW $\frac{1}{4}$, 32-8S-24E	UTU78029

CWD 14ML-32-8-24

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JUN 07 2010

The following wells not capable of producing unitized substances in paying quantities will be included in the Initial Consolidated Wasatch-Mesaverde-Mancos-Dakota Formation PA pursuant to Section 11 of the unit agreement as necessary for unit operations.

WELL NO.	API NO.	LOCATION	LEASE NO.
RWS 10ML-5-9-24	43-047-37308	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 05-9S-24E	UTU73456
RWS 14D-5-9-24	43-047-37310	SE $\frac{1}{4}$ SW $\frac{1}{4}$, 05-9S-24E	UTU73456
RWS 14D-6-9-24	43-047-37414	SE $\frac{1}{4}$ SW $\frac{1}{4}$, 06-9S-24E	UTU73456
NBZ 8ML-30-8-24	43-047-37231	SE $\frac{1}{4}$ NE $\frac{1}{4}$, 30-8S-24E	UTU77301
NBZ 13ML-29-8-24	43-047-37237	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 29-8S-24E	UTU77301
CWD 16D-32-8-24	43-047-37278	SE $\frac{1}{4}$ SE $\frac{1}{4}$, 32-8S-24E	UTU78029

Copies of the approved request are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch-Mesaverde-Mancos-Dakota Formation PA, Big Valley Unit, and the effective date.

No action will be taken at this time to your request for the contraction of the Big Valley Unit as it will automatically contract June 16, 2010.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

bcc: UDOGM
SITLA
MMS - MRM w/enclosure (Attn: Leona Reilly)
FOM - Vernal w/enclosure
Unit file - Big Valley w/enclosure
Fluids - Mickey
Fluids - Judy
Agr. Sec. Chron.
Reading File
Central Files

LWilcken:lw:(05/25/10)

RECEIVED
JUN 07 2010

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
7. UNIT or CA AGREEMENT NAME: See attached
8. WELL NAME and NUMBER: See attached
9. API NUMBER: Attached
10. FIELD AND POOL, OR WILDCAT: See attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~ } *965010695*
 Fee Land Bond Number: ~~965003033~~
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst
 SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

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JUN 28 2010

DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
BIG VALLEY
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RWS 3ML-9-9-24	09	090S	240E	4304735483	15190	Federal	GW	S	
RWS 10ML-6-9-24	06	090S	240E	4304735653	17644	Federal	GW	P	
CWD 4ML-32-8-24	32	080S	240E	4304735684	17644	Federal	GW	S	
NBZ 4D-30-8-24	30	080S	240E	4304737229	16630	Federal	GW	OPS	C
NBZ 6ML-30-8-24	30	080S	240E	4304737230	16810	Federal	GW	OPS	C
NBZ 8ML-30-8-24	30	080S	240E	4304737231	17644	Federal	GW	P	
NBZ 10ML-30-8-24	30	080S	240E	4304737232	16695	Federal	GW	OPS	C
NBZ 12D-30-8-24	30	080S	240E	4304737233	16631	Federal	GW	OPS	C
NBZ 14ML-30-8-24	30	080S	240E	4304737234	16696	Federal	GW	OPS	C
NBZ 6D-31-8-24	31	080S	240E	4304737235	16611	Federal	GW	OPS	C
NBZ 4D-31-8-24	31	080S	240E	4304737236	16576	Federal	GW	OPS	C
NBZ 13ML-29-8-24	29	080S	240E	4304737237	17644	Federal	GW	P	
NBZ 8D-31-8-24	31	080S	240E	4304737238	17644	Federal	GW	P	
NBZ 2ML-31-8-24	31	080S	240E	4304737239	17098	Federal	GW	OPS	C
NBZ 11D-29-8-24	29	080S	240E	4304737240	16612	Federal	GW	OPS	C
NBZ 5D-29-8-24	29	080S	240E	4304737241	16632	Federal	GW	OPS	C
NBZ 9D-29-8-24	29	080S	240E	4304737244	15677	Federal	GW	OPS	C
NBZ 15ML-29-8-24	29	080S	240E	4304737246	16697	Federal	GW	OPS	C
CWD 3D-32-8-24	32	080S	240E	4304737274	16923	Federal	GW	OPS	C
CWD 14ML-32-8-24	32	080S	240E	4304737277	17644	Federal	GW	P	
CWD 16D-32-8-24	32	080S	240E	4304737278	17644	Federal	GW	P	
RWS 2ML-5-9-24	05	090S	240E	4304737306	17644	Federal	GW	P	
RWS 8D-5-9-24	05	090S	240E	4304737307	16614	Federal	GW	OPS	C
RWS 10ML-5-9-24	05	090S	240E	4304737308	17644	Federal	GW	S	
RWS 12ML-5-9-24	05	090S	240E	4304737309	17644	Federal	GW	P	
RWS 14D-5-9-24	05	090S	240E	4304737310	17644	Federal	GW	P	
RWS 16ML-5-9-24	05	090S	240E	4304737311	16698	Federal	GW	OPS	C
RWS 12ML-6-9-24	06	090S	240E	4304737312	17644	Federal	GW	P	
RWS 16ML-6-9-24	06	090S	240E	4304737335	17644	Federal	GW	P	
CWD 10D-32-8-24	32	080S	240E	4304737347	17644	Federal	GW	P	
RWS 6D-5-9-24	05	090S	240E	4304737350	17644	Federal	GW	P	
RWS 4ML-5-9-24	05	090S	240E	4304737351	17644	Federal	GW	P	
RWS 8D-6-9-24	06	090S	240E	4304737352	17644	Federal	GW	P	
RWS 2D-6-9-24	06	090S	240E	4304737411	17272	Federal	GW	OPS	C
RWS 4ML-6-9-24	06	090S	240E	4304737412	17644	Federal	GW	S	
RWS 6D-6-9-24	06	090S	240E	4304737413	17644	Federal	GW	P	
RWS 14D-6-9-24	06	090S	240E	4304737414	17644	Federal	GW	P	
RWS 5ML-9-9-24	09	090S	240E	4304738645	17273	Federal	GW	OPS	C
RWS 12ML-9-9-24	09	090S	240E	4304738646	17274	Federal	GW	OPS	C
NBZ 16D-31-8-24	31	080S	240E	4304739435		Federal	GW	APD	C
NBZ 10D-31-8-24	31	080S	240E	4304739456		Federal	GW	APD	C
NBZ 12D-31-8-24	31	080S	240E	4304739457		Federal	GW	APD	C
NBZ 14D-31-8-24	31	080S	240E	4304739458		Federal	GW	APD	C
CWD 13D-32-8-24	32	080S	240E	4304739464		Federal	GW	APD	C
RWS 7D-6-9-24	06	090S	240E	4304739494		Federal	GW	APD	C
RWS 13D-6-9-24	06	090S	240E	4304739495		Federal	GW	APD	C
RWS 11D-6-9-24	06	090S	240E	4304739496		Federal	GW	APD	C
RWS 9D-6-9-24	06	090S	240E	4304739497		Federal	GW	APD	C
RWS 3D-6-9-24	06	090S	240E	4304739498		Federal	GW	APD	C
RWS 15D-6-9-24	06	090S	240E	4304739500		Federal	GW	APD	C

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
BIG VALLEY
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RWS 5D-6-9-24	06	090S	240E	4304739501		Federal	GW	APD	C
RWS 7D-5-9-24	05	090S	240E	4304739502		Federal	GW	APD	C
RWS 11D-5-9-24	05	090S	240E	4304739503		Federal	GW	APD	C
RWS 9D-5-9-24	05	090S	240E	4304739504		Federal	GW	APD	C
RWS 13D-5-9-24	05	090S	240E	4304739505		Federal	GW	APD	C
RWS 15D-5-9-24	05	090S	240E	4304739506		Federal	GW	APD	C
RWS 3D-5-9-24	05	090S	240E	4304739507		Federal	GW	APD	C
RWS 1D-5-9-24	05	090S	240E	4304739508		Federal	GW	APD	C
NBZ 5D-31-8-24	31	080S	240E	4304739511		Federal	GW	APD	C
CWD 11D-32-8-24	32	080S	240E	4304739535		Federal	GW	APD	C
CWD 15D-32-8-24	32	080S	240E	4304739536		Federal	GW	APD	C
RWS 5D-5-9-24	05	090S	240E	4304739673		Federal	GW	APD	C
RWS 1D-6-9-24	06	090S	240E	4304739674		Federal	GW	APD	C
NBZ 3D-31-8-24	31	080S	240E	4304739675		Federal	GW	APD	C
NBZ 16D-30-8-24	30	080S	240E	4304740355		Federal	GW	APD	C
NBZ 15D-30-8-24	30	080S	240E	4304740356		Federal	GW	APD	C
CWD 6D-32-8-24	32	080S	240E	4304740357		Federal	GW	APD	C
CWD 2D-32-8-24	32	080S	240E	4304740358		Federal	GW	APD	C
CWD 5D-32-8-24	32	080S	240E	4304740359		Federal	GW	APD	C
NBZ 10D-29-8-24	29	080S	240E	4304740360		Federal	GW	APD	C
NBZ 8D-29-8-24	29	080S	240E	4304740361		Federal	GW	APD	C
NBZ 14D-29-8-24	29	080S	240E	4304740362		Federal	GW	APD	C
NBZ 16D-29-8-24	29	080S	240E	4304740363		Federal	GW	APD	C
NBZ 12D-29-8-24	29	080S	240E	4304740364		Federal	GW	APD	C
NBZ 13D-30-8-24	30	080S	240E	4304740365		Federal	GW	APD	C
RWS 4D-9-9-24	09	090S	240E	4304740470		Federal	GW	APD	C
NBZ 9D-30-8-24	30	080S	240E	4304740471		Federal	GW	APD	C
NBZ 11D-30-8-24	30	080S	240E	4304740472		Federal	GW	APD	C
NBZ 7D-30-8-24	30	080S	240E	4304740473		Federal	GW	APD	C
NBZ 2D-29-8-24	29	080S	240E	4304740476		Federal	GW	APD	C
CWD 7D-32-8-24	32	080S	240E	4304740477		Federal	GW	APD	C
CWD 9D-32-8-24	32	080S	240E	4304740478		Federal	GW	APD	C
RWS 6D-9-9-24	09	090S	240E	4304740479		Federal	GW	APD	C
RWS 13D-9-9-24	09	090S	240E	4304740480		Federal	GW	APD	C
NBZ 6D-29-8-24	29	080S	240E	4304740483		Federal	GW	APD	C
NBZ 1D-30-8-24	30	080S	240E	4304740484		Federal	GW	APD	C
NBZ 2D-30-8-24	30	080S	240E	4304740485		Federal	GW	APD	C
NBZ 3D-30-8-24	30	080S	240E	4304740486		Federal	GW	APD	C



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roy L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

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AUG 16 2010

DIV. OF OIL, GAS & MINERALS