

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

October 14, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1125-29
NE/NW, SEC. 29, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter

Agent
EOG Resources, Inc.

Attachments

CWU 1125-29 B

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OCT 17 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0337
6. If Indian, Allottee or Tribe Name

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 1125-29

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-37273

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **470' FNL, 2175' FWL** *640677X 40.013023*
At proposed prod. Zone *4430294Y NE/NW -109.351718*

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 29, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
20.7 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **470'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9000'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5099.3 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **October 14, 2005**
Title **Agent**

**Federal Approval of this
Action is Necessary**

Approved by (Signature) *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL** Date **10-19-05**
Title **ENVIRONMENTAL SCIENTIST III**
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

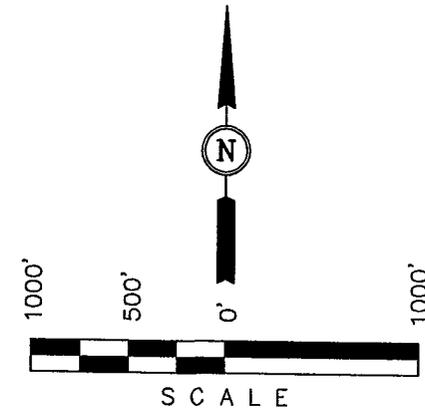
Well location, CWU #1125-29, located as shown in the NE 1/4 NW 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

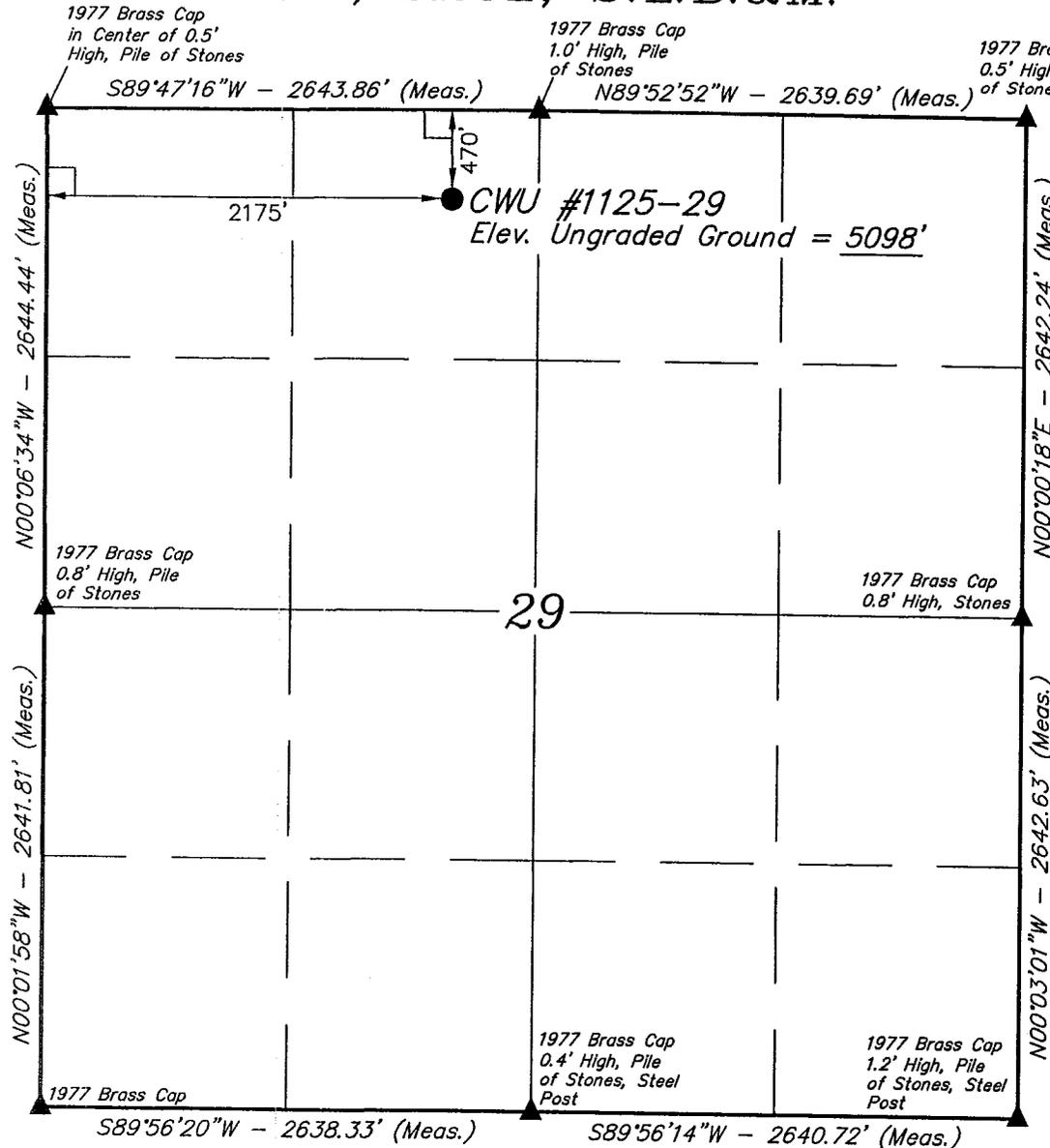
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-31-05	DATE DRAWN: 09-16-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

T9S, R23E, S.L.B.&M.



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'46.73" (40.012981)
 LONGITUDE = 109°21'08.65" (109.352403)
 (NAD 27)
 LATITUDE = 40°00'46.85" (40.013014)
 LONGITUDE = 109°21'06.20" (109.351722)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1125-29
NE/NW, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,553'
Wasatch	4,516'
North Horn	6,429'
Island	6,730'
KMV Price River	6,906'
KMV Price River Middle	7,583'
KMV Price River Lower	8,335'
Sego	8,793'

Estimated TD: **9,000' or 200'± below Sego top**

Anticipated BHP: 4,915 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1125-29
NE/NW, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1125-29
NE/NW, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 860 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

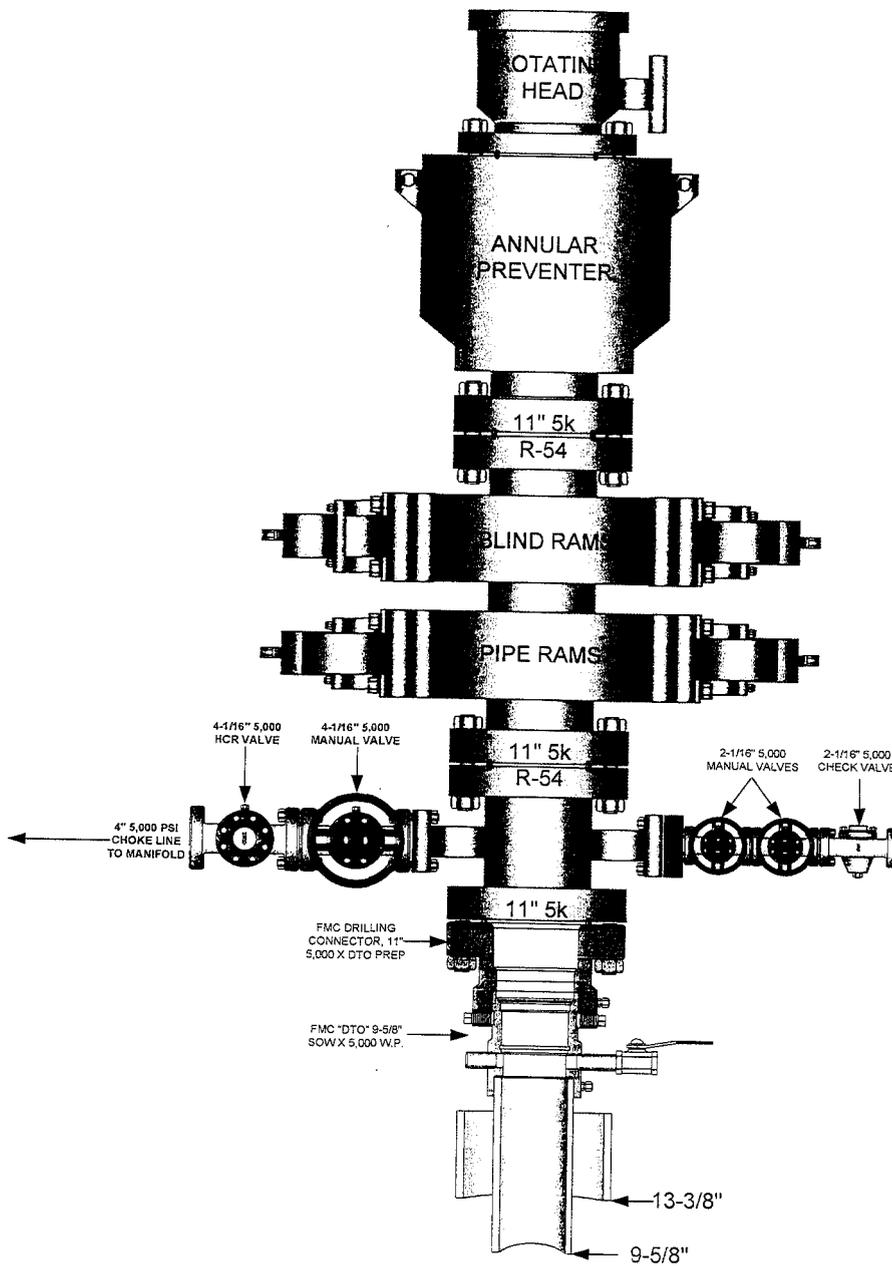
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used; produced; stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

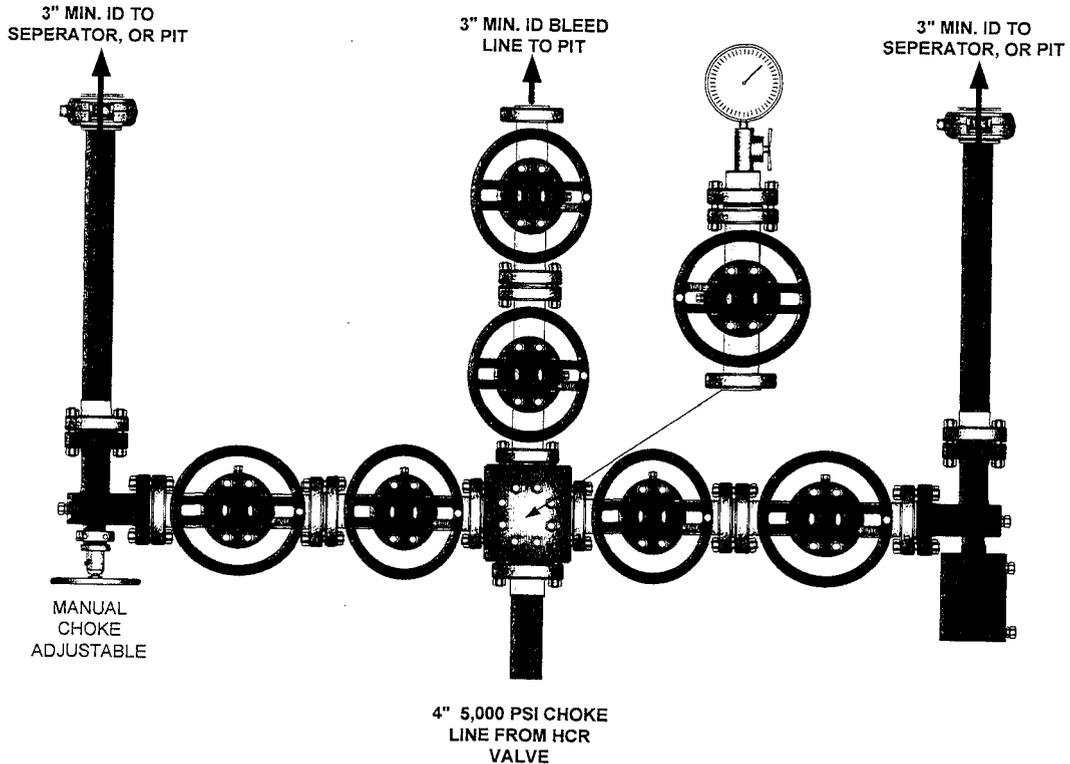
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1125-29
Lease Number: U-0337
Location: 470' FNL & 2175' FWL, NE/NW, Sec. 29,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2*
- B. Producing wells - 6*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1803' from proposed location to a point in the SE/NW of Section 29, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.The final abandonment seed mixture for this location is:
 - Gardner Salt Bush – 4 pounds per acre
 - Shad Scale – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southeast of Corner #6. The stockpiled location topsoil will be stored between Corners #2 and #8 . Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the

approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. **PLANS FOR RESTORATION OF SURFACE**

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. **DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

12. **OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between February 1 and July 15 due to Golden Eagle stipulations.

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

Culverts will be placed in the drainage as needed.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1125-29 Well, located in the NE/NW of Section 29, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

10-14-2005

Agent

Ed Trotter

EOG RESOURCES, INC.
CWU #1125-29
SECTION 29, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.7 MILES.

EOG RESOURCES, INC.

CWU #1125-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T9S, R23E, S.L.B.&M.

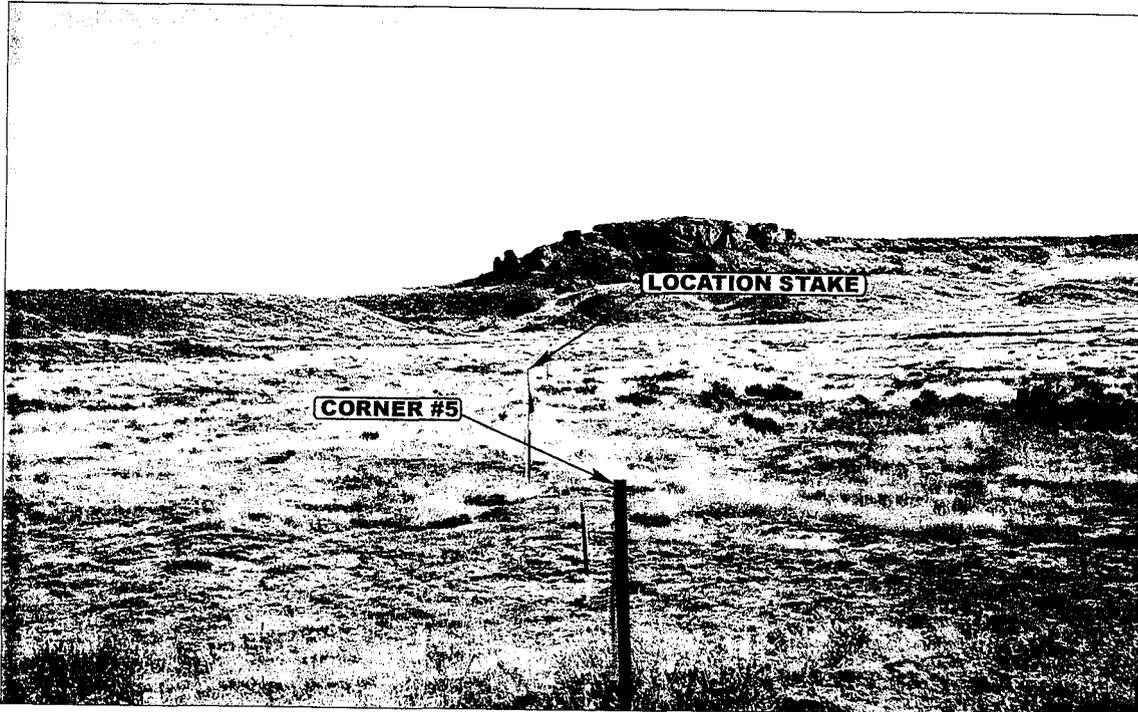


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

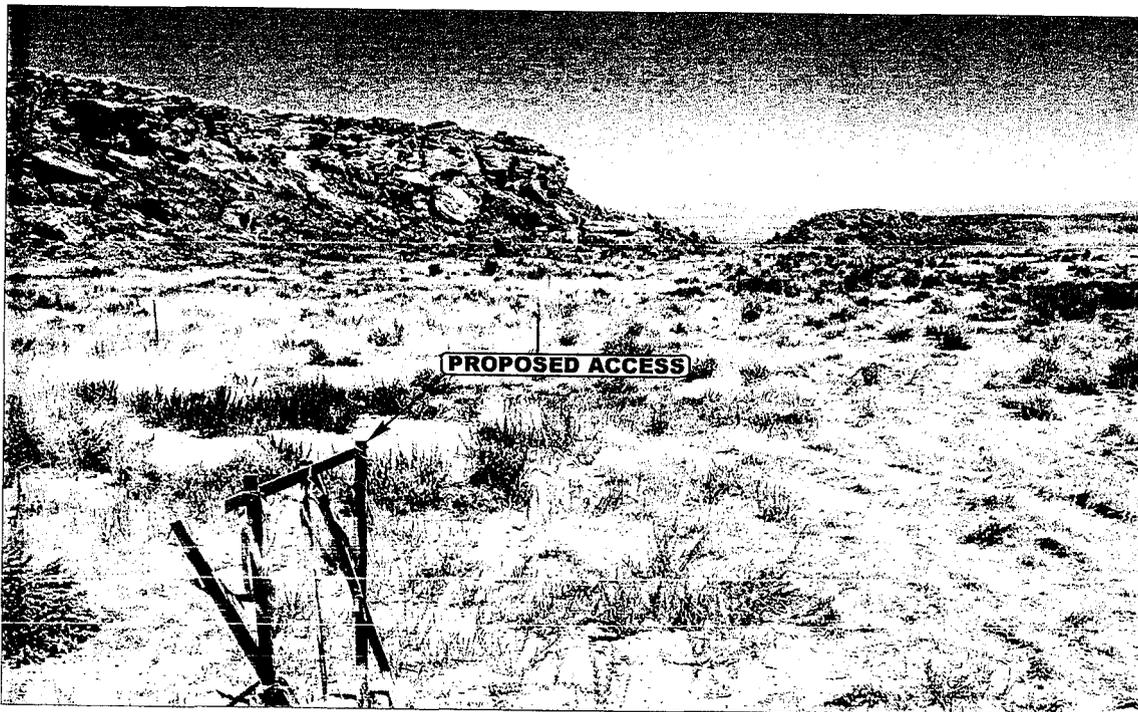


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

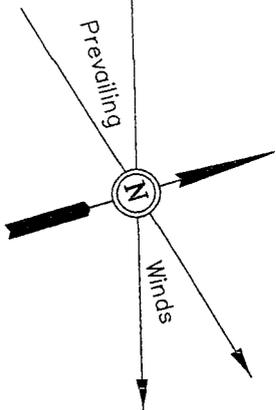
E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	09	06	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: C.H.		REVISED: 00-00-00	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

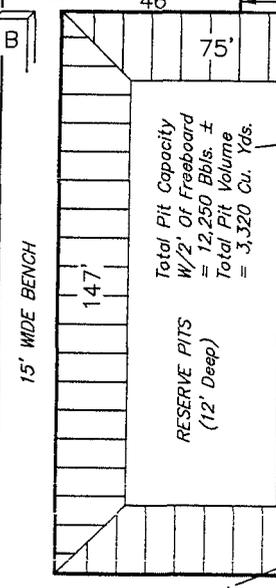
CWU #1125-29
SECTION 29, T9S, R23E, S.L.B.&M.
470' FNL 2175' FWL



SCALE: 1" = 50'
DATE: 09-16-05
Drawn By: L.K.

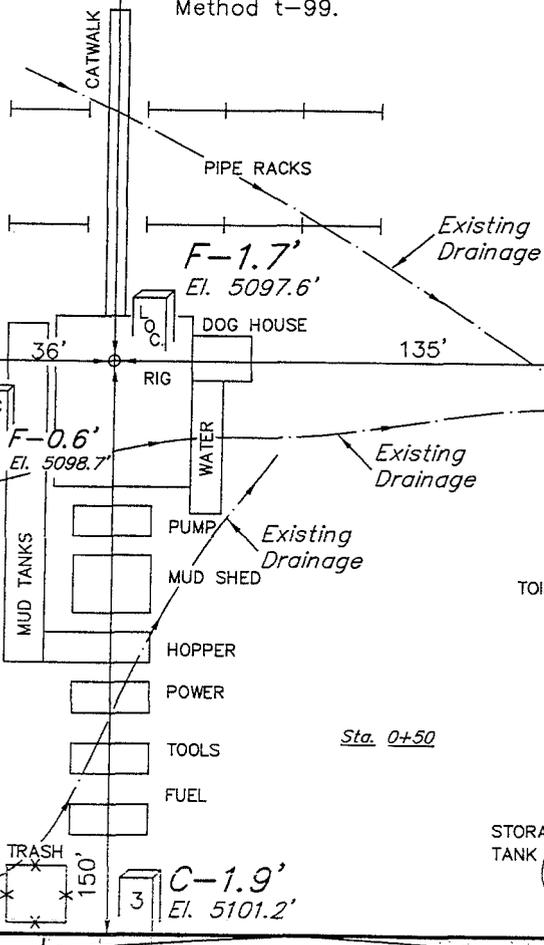
NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.
Reserve Pit Backfill & Spoils Stockpile

El. 5104.3'
C-17.0'
(btm. pit)



El. 5106.5'
C-19.2'
(btm. pit) Reserve Pit Backfill & Spoils Stockpile

NOTE:
Earthwork Calculations Require a Fill of 1.7' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



Proposed Access Road
Install CMP as Required
F-3.2' El. 5096.1'
Sta. 3+25
CONSTRUCT DIVERSION DITCH

Approx. Toe of Fill Slope

Sta. 1+50
F-5.5' El. 5093.8'

Sta. 0+00

F-3.3' El. 5096.0'

CONSTRUCT DIVERSION DITCH

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5097.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 5099.3'

FIGURE #1

EOG RESOURCES, INC.

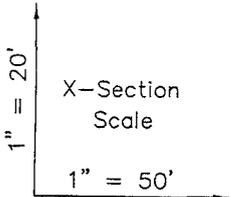
FIGURE #2

TYPICAL CROSS SECTIONS FOR

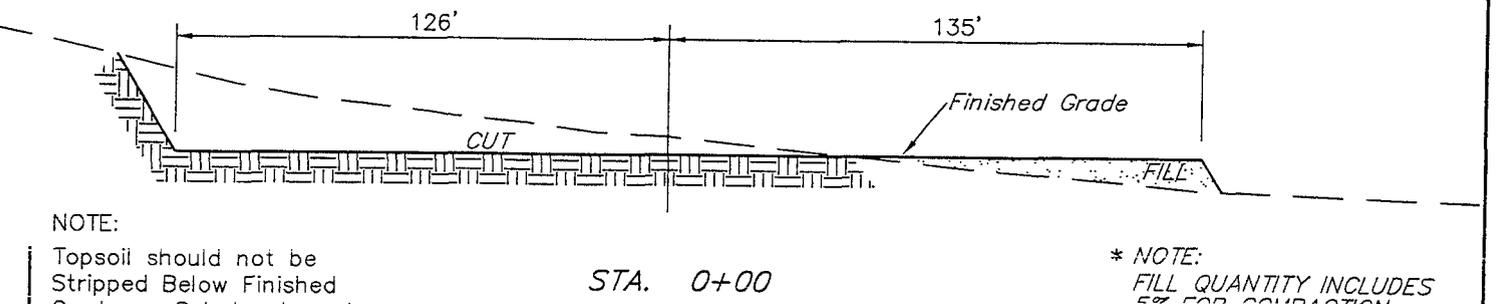
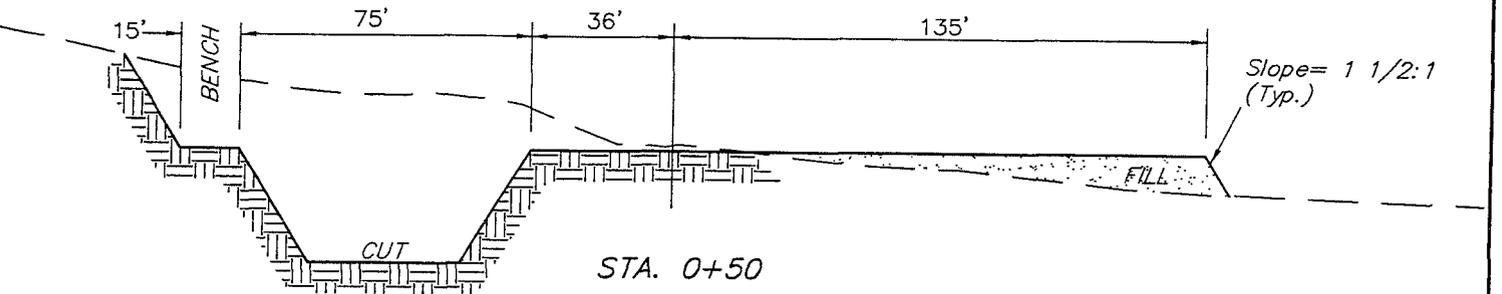
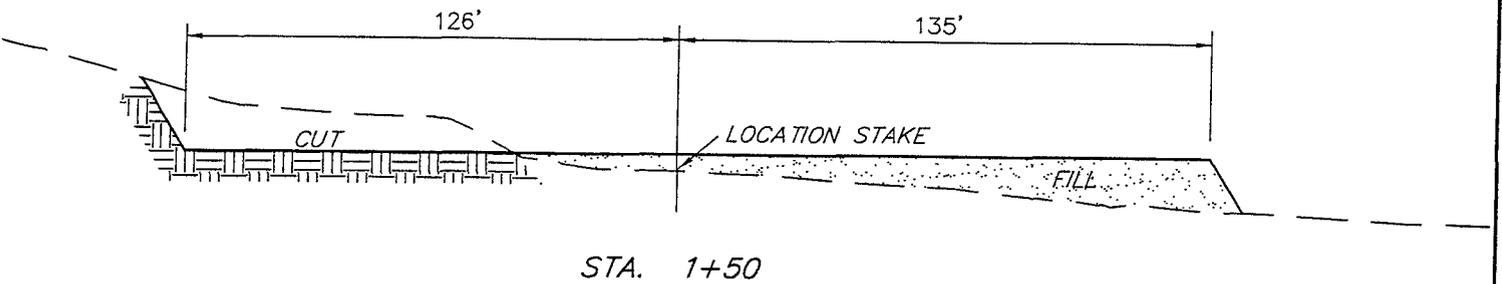
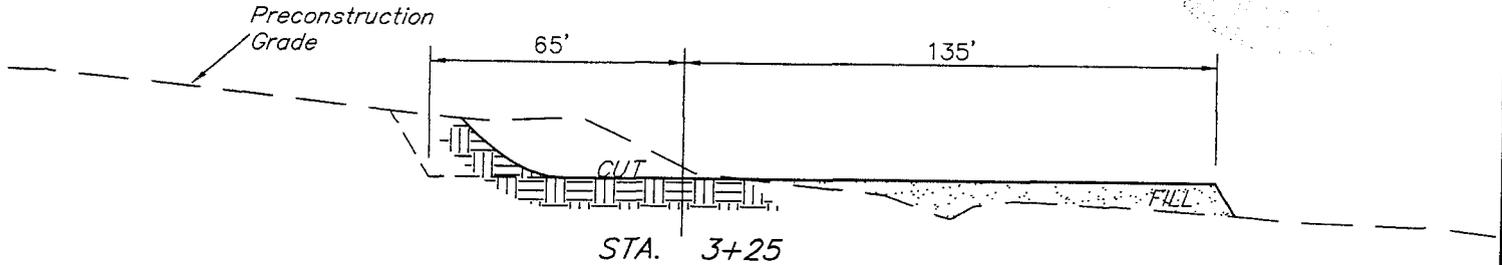
CWU #1125-29

SECTION 29, T9S, R23E, S.L.B.&M.

470' FNL 2175' FWL



DATE: 09-16-05
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

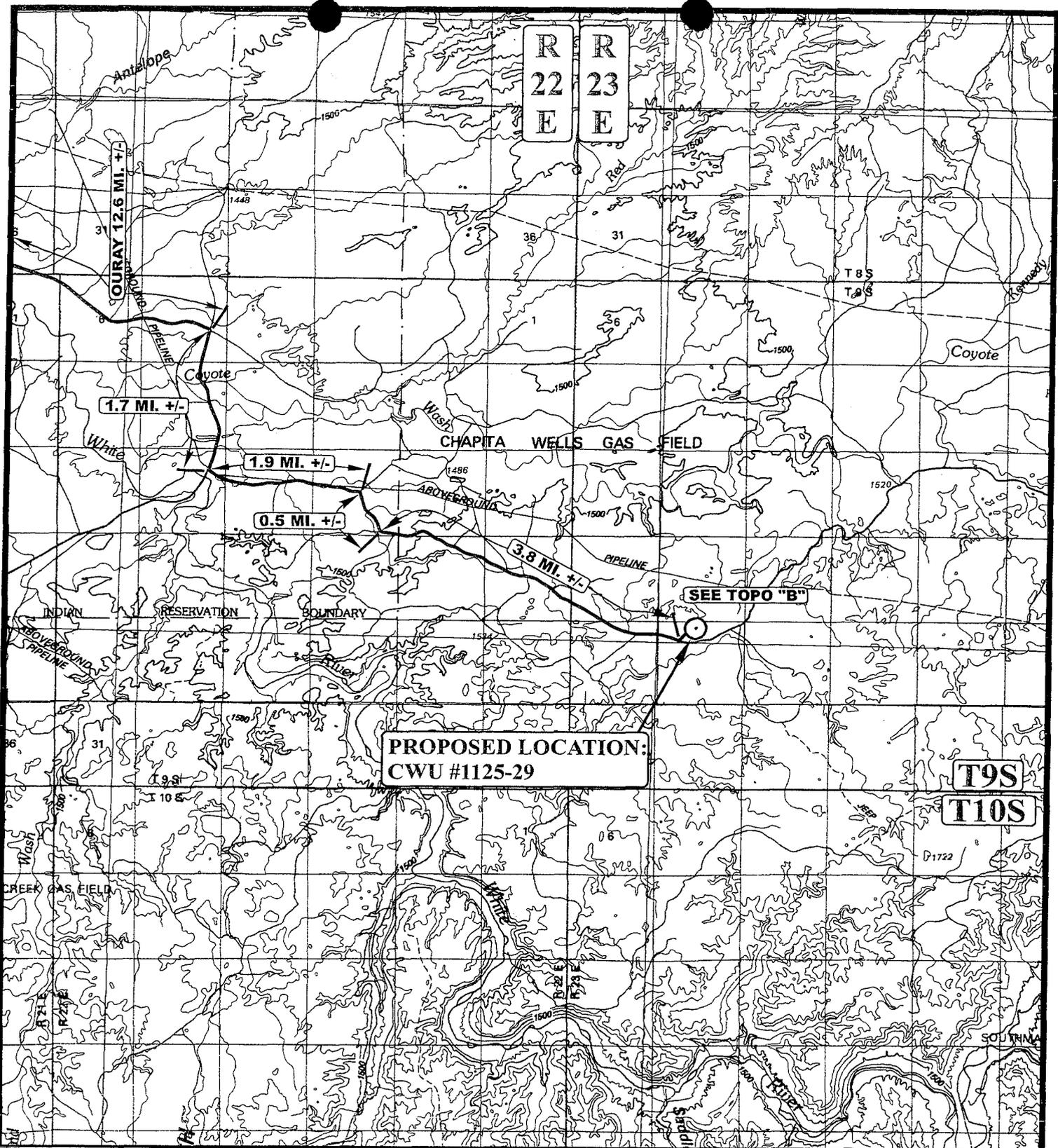
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 7,070 Cu. Yds.
TOTAL CUT	= 8,700 CU.YDS.
FILL	= 5,410 CU.YDS.

EXCESS MATERIAL	= 3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,290 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

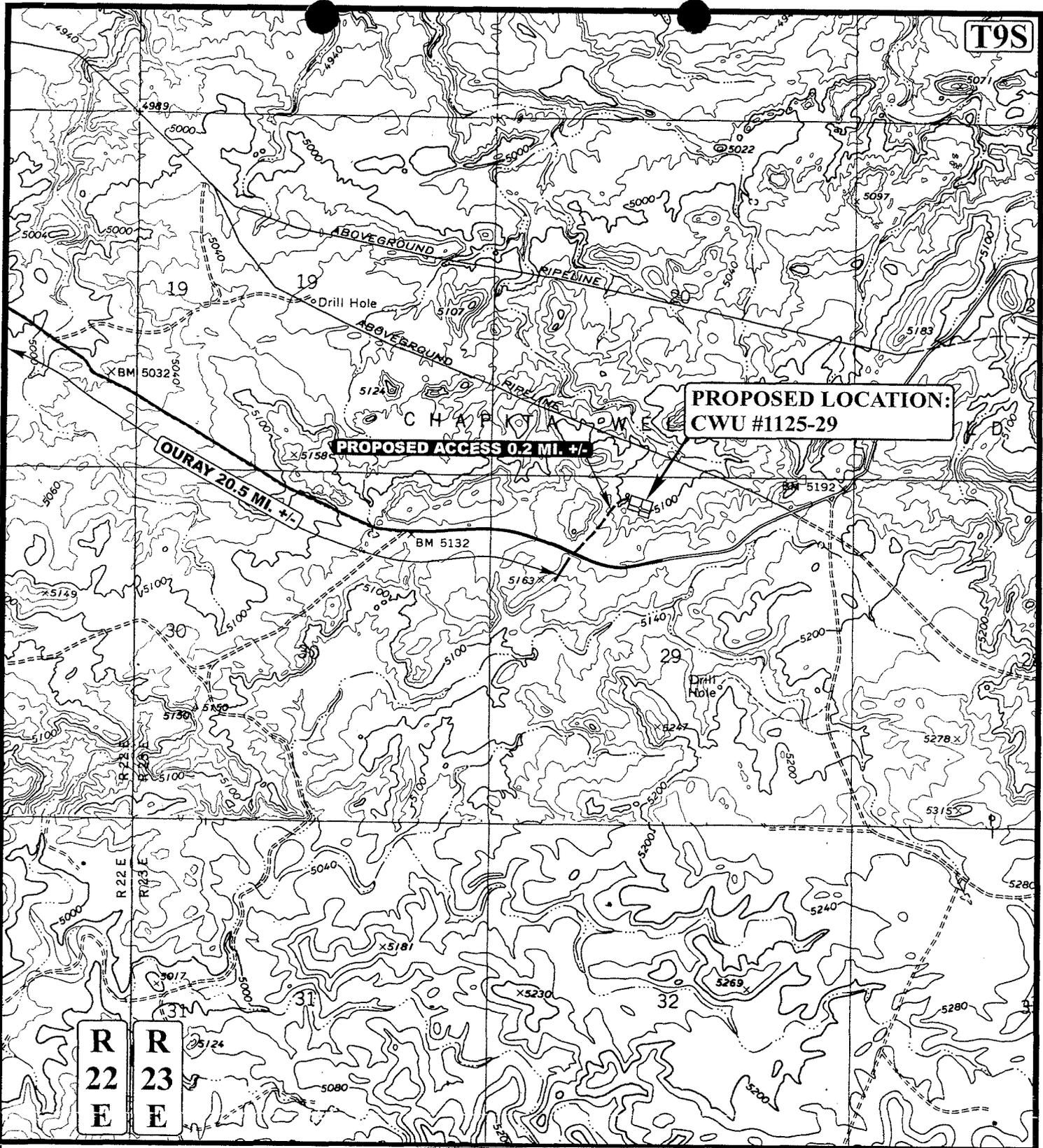


**PROPOSED LOCATION:
CWU #1125-29**

**T9S
T10S**

<p>LEGEND:</p> <p>○ PROPOSED LOCATION</p>	<p>EOG RESOURCES, INC.</p> <p>CWU #1125-29 SECTION 29, T9S, R23E, S.L.B.&M. 470' FNL 2175' FWL</p>						
<p>U E S</p> <p>Utah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813</p>	<p>N</p>						
<p>TOPOGRAPHIC MAP</p> <table style="display: inline-table; border: 1px solid black;"> <tr> <td style="padding: 2px;">09</td> <td style="padding: 2px;">06</td> <td style="padding: 2px;">05</td> </tr> <tr> <td style="padding: 2px;">MONTH</td> <td style="padding: 2px;">DAY</td> <td style="padding: 2px;">YEAR</td> </tr> </table> <p>SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00</p>		09	06	05	MONTH	DAY	YEAR
09	06	05					
MONTH	DAY	YEAR					

T9S



R	R
22	23
E	E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

CWU #1125-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 470' FNL 2175' FWL

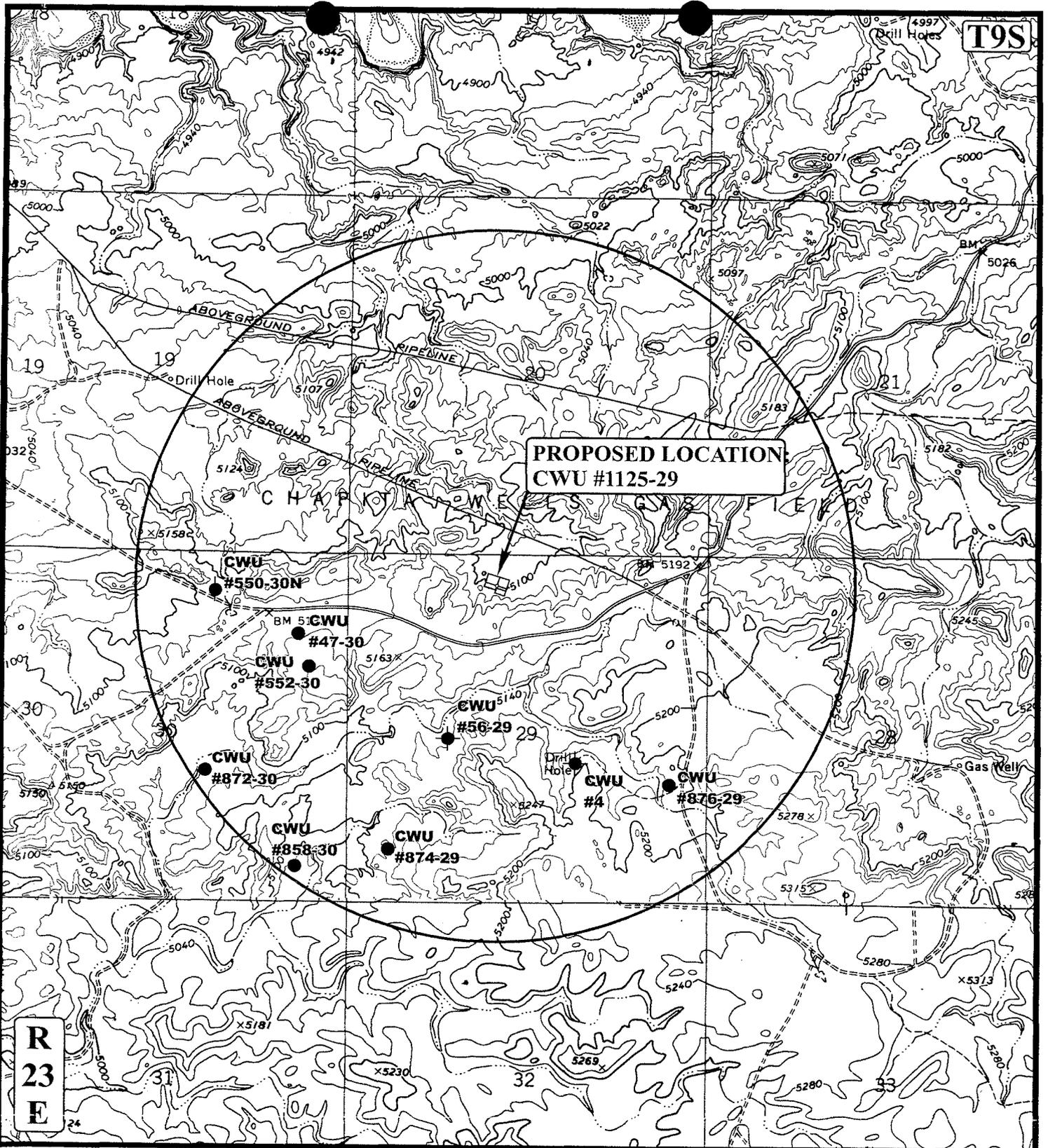


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 06 05
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

B
 TOPO



**PROPOSED LOCATION:
CWU #1125-29**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊘ DISPOSAL WELLS | ⊘ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

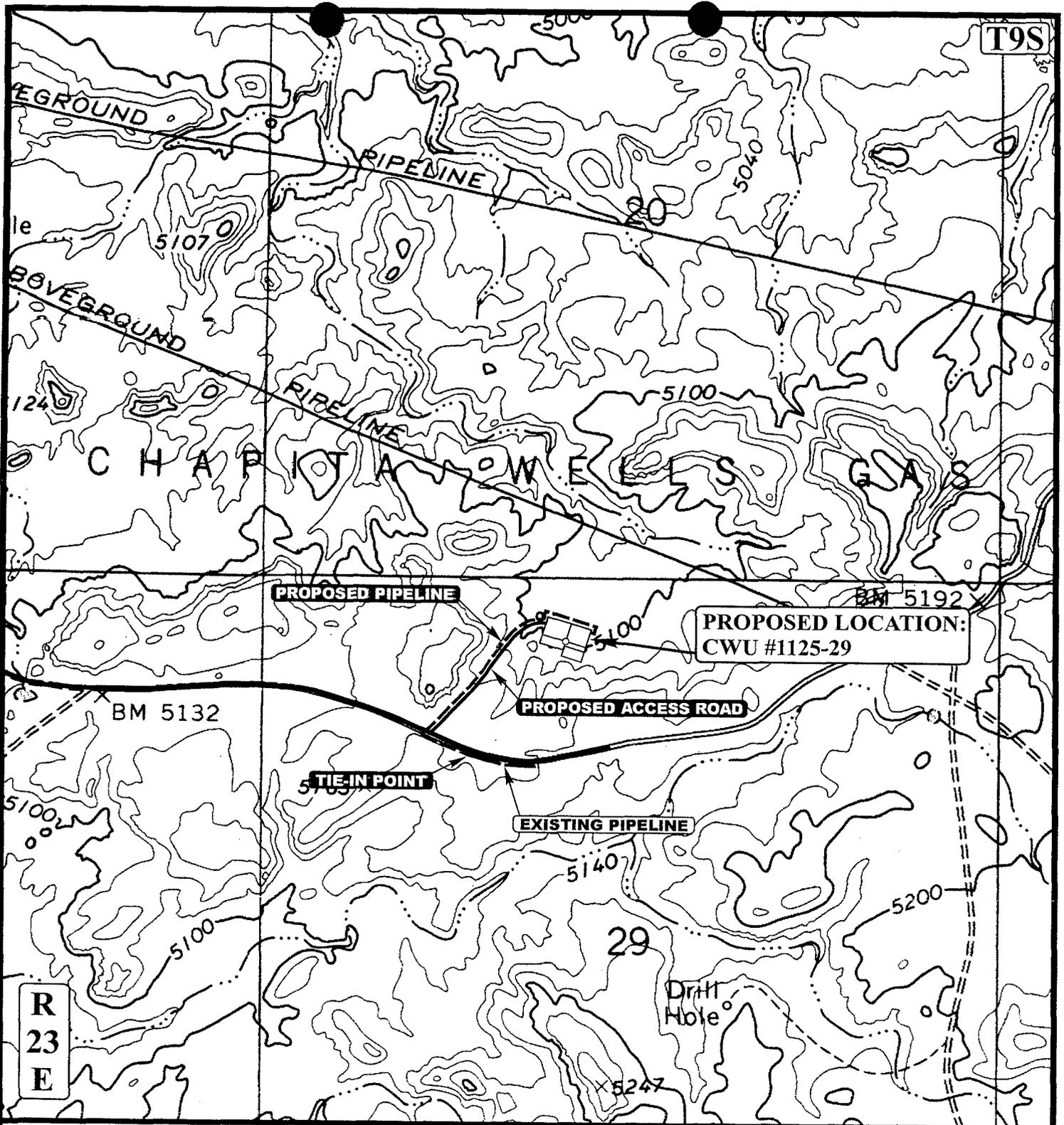
**CWU #1125-29
SECTION 29, T9S, R23E, S.L.B.&M.
470' FNL 2175' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	09 06 05	C
MAP	MONTH DAY YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.H.	REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1803' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1125-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 470' FNL 2175' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	09	06	05	D TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 1000'		DRAWN BY: C.H.		REVISED: 00-00-00

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/17/2005

API NO. ASSIGNED: 43-047-37273

WELL NAME: CWU 1125-29

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 29 090S 230E

SURFACE: 0470 FNL 2175 FWL

BOTTOM: 0470 FNL 2175 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01302

LONGITUDE: -109.3517

RECEIVED AND/OR REVIEWED:

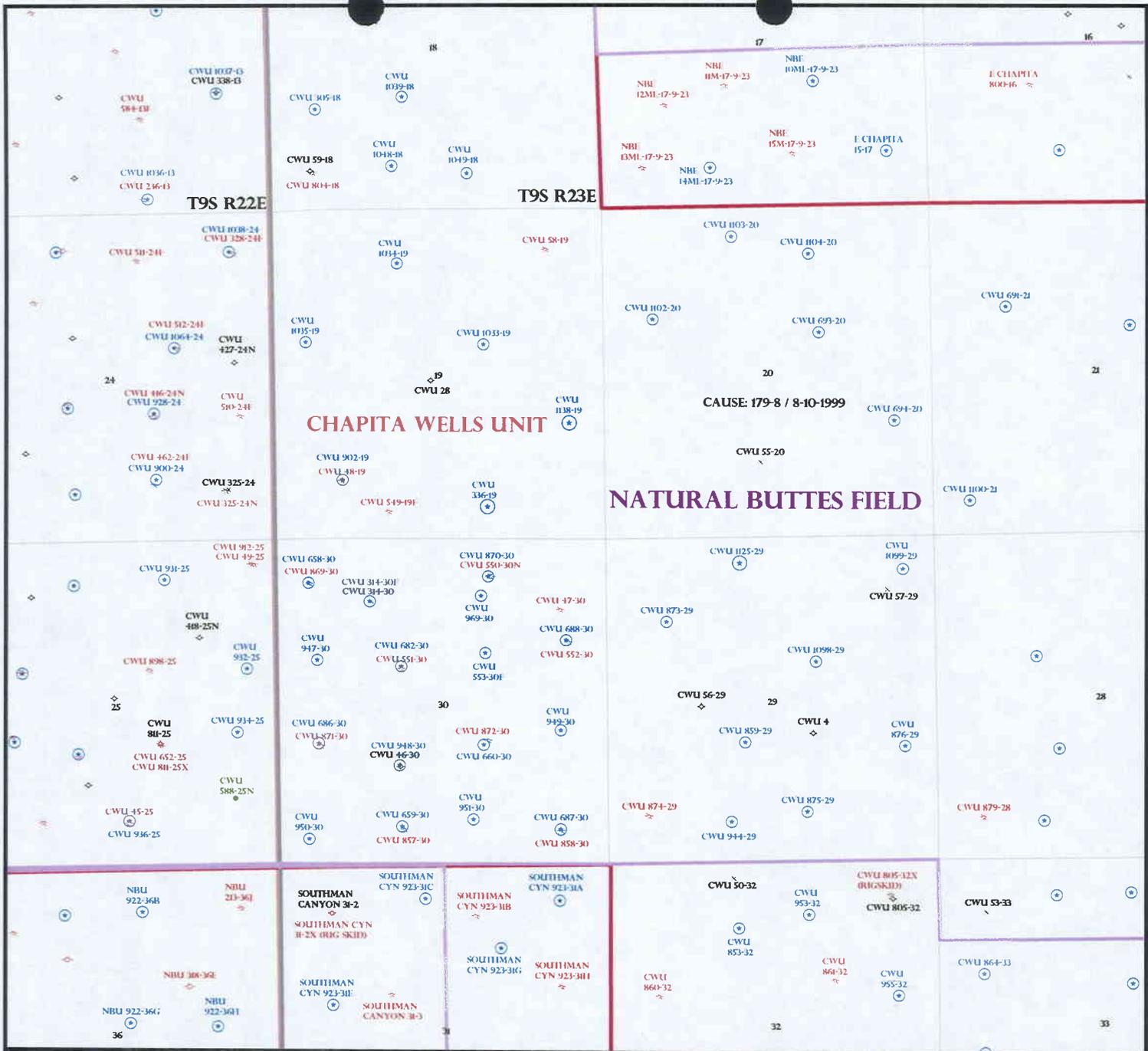
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approved



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 19,29 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status

	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 19-OCTOBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 19, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-37271 CWU	336-19 Sec 19 T09S R23E 0490 FSL 1872 FEL	
43-047-37272 CWU	1138-19 Sec 19 T09S R23E 1817 FSL 0538 FEL	
43-047-37273 CWU	1125-29 Sec 29 T09S R23E 0470 FNL 2175 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 19, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1125-29 Well, 470' FNL, 2175' FWL, NE NW, Sec. 29,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37273.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1125-29
API Number: 43-047-37273
Lease: U-0337

Location: NE NW Sec. 29 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

OCT 14 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1125-29

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-37273

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **470' FNL, 2175' FWL** **NE/NW**

At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 29, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
20.7 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **470'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9000'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5099.3 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

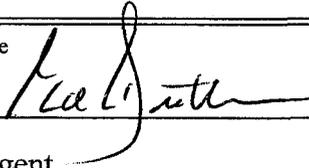
23. Esti mated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 

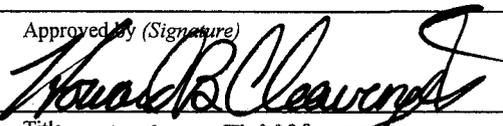
Title
Agent

Name (Printed/Typed)
Ed Trotter

Date
October 14, 2005

**Accepted by the
Utah Division of
Oil, Gas and Mining**

**FOR RECORD ONLY
RECEIVED**

Approved by (Signature) 

Title **Assistant Field Manager
Mineral Resources**

Name (Printed/Typed)

Office
DIV. OF OIL, GAS & MINING

Date
02/16/2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UPDGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG RESOURCES INC** Location: **NENW, Sec 29, T9S, R2E**
Well No: **CWU 1125-29** Lease No: **U-0282**
API No: **43-047-37273** Agreement: **UTU-63013X**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

After hours message number: (435) 781-4513

Office Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler ES / NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler ES / NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Casing cementing operations for production casing shall return cement to surface.
2. A surface casing integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for

submission of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
 15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1125-29

Api No: 43-047-37273 Lease Type: FEDERAL

Section 29 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 09/27/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # 435) 828-1720

Date 09/27/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37273	Chapita Wells Unit 1125-29		NENW	29	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15670	9/27/2006		9/28/06		
Comments: <u>PRRU = MVRS</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print) Mary A Maestas
 Signature _____
 Regulatory Assistant Date 9/27/2006
 Title _____ Date _____

RECEIVED

SEP 27 2006

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**470' FNL & 2175' FWL (NENW)
 Sec. 29-T9S-R23E 40.012981 LAT 109.352403 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1125-29

9. API Well No.
43-047-37273

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Buried pipeline exception
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests a variance to the requirement for a buried pipeline on the referenced location.

See attached sheet.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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SEP 29 2006

DIV. OF OIL, GAS & MINING

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 1125-29
NE/NW, Section 29, T9S, R23E
Lease Number U-0337

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 2.07 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 470' FNL & 2175' FWL (NENW) Sec. 29-T9S-R23E 40.012981 LAT 109.352403 LON		8. Well Name and No. Chapita Wells Unit 1125-29
		9. API Well No. 43-047-37273
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change tank size</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>	Date 09/27/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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SEP 29 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**470' FNL & 2175' FWL (NENW)
 Sec. 29-T9S-R23E 40.012981 LAT 109.352403 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1125-29

9. API Well No.
43-047-37273

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/27/2006

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Chapita Wells Unit 1125-29

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10. Field and Pool, or Exploratory Area
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well spud 9/27/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/27/2006

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **1060 East Highway 40 Vernal, UT 84078**

3b. Phone No. (include area code) **435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**470' FNL & 2175' FWL (NENW)
Sec. 29-T9S-R23E 40.012981 LAT 109.352403 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1125-29

9. API Well No.
43-047-37273

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

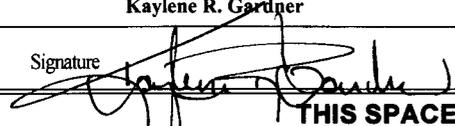
The referenced well was turned to sales 12/21/2006

**RECEIVED
JAN 04 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature  Date **12/28/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME : CWU 1125-29	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,000 / 9,000
COUNTY,ST. : UINTAH , UT	API # : 43-047-37273	TAX/CREDIT : N
PROPERTY # : 057826	WI % : 58.335	NRI % : 48.418
AFE# : 303677	AFE TOTAL : \$1,755,100	DHC : \$833,700 CWC : \$921,400
REPORTED BY: ED TROTTER	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV : 5115	GL ELEV: 5099
SPUD DATE : 10/16/2006	RIG RELEASE: 10/24/2006	1ST SALES : 12/21/2006

REPORT DATE: 10/26/2005 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$0 CC : \$0 TC : \$0
 FORMATION: PBDT : PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LOCATION DATA

DAILY DETAILS :LOCATION DATA

470' FNL & 2175' FWL (NE/NW)
 SECTION 29, T9S, R23E
 UINTAH COUNTY, UTAH

LAT 40.013014, LONG 109.351722 (NAD 27)

RIG: SST #2
 OBJECTIVE: 9000' TD, MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA DEEP
 NATURAL BUTTES FIELD

LEASE: U-0337

ELEVATION: 5097.6' NAT GL, 5099.3' PREP GL(DUE TO ROUNDING PREP GL WILL BE 5099), 5115' KB (16')

EOG WI 58.335%, NRI 48.418%

REPORT DATE: 09/27/2006 MD :40 TVD :40 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$2,310 CC :\$0 TC : \$2,310 CUM : DC : \$2,310 CC : \$0 TC : \$2,310
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS : CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 9/27/2006 @ 10:00 AM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED BENNA MUTH - BLM AND CAROL DANIELS - UDOGM OF THE SPUD 9/27/2006 @ 8:15 AM.

REPORT DATE: 09/28/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$48,095 CC :\$0 TC : \$48,095 CUM : DC : \$50,405 CC : \$0 TC : \$50,405
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION STARTED. 40% COMPLETE.

REPORT DATE: 09/29/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$51,665 CC : \$0 TC : \$51,665
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION PUSHED OUT. STARTING PIT. 60%.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME : CWU 1125-29	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,000 / 9,000
COUNTY,ST. : Uintah , UT	API # : 43-047-37273	TAX/CREDIT : N
PROPERTY # : 057826	WI % : 58.335	NRI % : 48.418
AFE# : 303677	AFE TOTAL : \$1,755,100	DHC : \$833,700 CWC : \$921,400
REPORTED BY: TERRY CSERE	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV : 5115	GL ELEV: 5099
SPUD DATE : 10/16/2006	RIG RELEASE: 10/24/2006	1ST SALES : 12/21/2006

REPORT DATE: 10/02/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$52,925 CC : \$0 TC : \$52,925
 FORMATION: PBTd : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :PIT SHOT. PUSHING OUT PIT.

REPORT DATE: 10/03/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$54,185 CC : \$0 TC : \$54,185
 FORMATION: PBTd : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :DRILLING PIT

REPORT DATE: 10/04/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$55,445 CC : \$0 TC : \$55,445
 FORMATION: PBTd : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :DRILLING PIT. 60% COMPLETE.

REPORT DATE: 10/05/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$56,705 CC : \$0 TC : \$56,705
 FORMATION: PBTd : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :DRILLING PIT 70%.

REPORT DATE: 10/06/2006 MD :40 TVD :40 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$60 CC :\$0 TC : \$60 CUM : DC : \$56,765 CC : \$0 TC : \$56,765
 FORMATION: PBTd : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :SHOOTING PIT.

REPORT DATE: 10/09/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$58,025 CC : \$0 TC : \$58,025
 FORMATION: PBTd : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :UNABLE TO GET ONTO LOCATION, MUDDY.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME : CWU 1125-29	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,000 / 9,000
COUNTY,ST. : Uintah , UT	API # : 43-047-37273	TAX/CREDIT : N
PROPERTY # : 057826	WI % : 58.335	NRI % : 48.418
AFE# : 303677	AFE TOTAL : \$1,755,100	DHC : \$833,700 CWC : \$921,400
REPORTED BY: TERRY CSERE	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV : 5115	GL ELEV: 5099
SPUD DATE : 10/16/2006	RIG RELEASE: 10/24/2006	1ST SALES : 12/21/2006

REPORT DATE: 10/10/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$2,310 CC :\$0 TC : \$2,310 CUM : DC : \$60,335 CC : \$0 TC : \$60,335
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :LINING PIT. AIR RIG.

REPORT DATE: 10/11/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$2,310 CC :\$0 TC : \$2,310 CUM : DC : \$62,645 CC : \$0 TC : \$62,645
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :PIT LINED. AIR RIG ON LOCATION.

REPORT DATE: 10/12/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$2,310 CC :\$0 TC : \$2,310 CUM : DC : \$64,955 CC : \$0 TC : \$64,955
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :AIR RIG ON LOCATION.

REPORT DATE: 10/13/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$2,310 CC :\$0 TC : \$2,310 CUM : DC : \$67,265 CC : \$0 TC : \$67,265
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :AIR RIG ON LOCATION, CEMENTING.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME : CWU 1125-29	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,000 / 9,000
COUNTY,ST. : Uintah, UT	API # : 43-047-37273	TAX/CREDIT : N
PROPERTY # : 057826	WI % : 58.335	NRI % : 48.418
AFE# : 303677	AFE TOTAL : \$1,755,100	DHC : \$833,700 CWC : \$921,400
REPORTED BY: JERRY BARNES	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV : 5115	GL ELEV: 5099
SPUD DATE : 10/16/2006	RIG RELEASE: 10/24/2006	1ST SALES : 12/21/2006

REPORT DATE: 10/14/2006 MD :2266 TVD :2266 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$216,512 CC :\$0 TC : \$216,512 CUM : DC: \$283,777 CC : \$0 TC : \$283,777
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION/ WORT

DAILY DETAILS : LOCATION COMPLETE. MIRU BILL JR'S AIR RIG #8 ON 10/10/2006. DRILLED 12-1/4" HOLE TO 2250' GL. ENCOUNTERED WATER @ 1780'. RAN 52 JTS (2202.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2218' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/166.8 BBLS FRESH WATER. BUMPED PLUG W/500# @ 12:28 AM, 10/13/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #4: MIXED & PUMPED 125 (26 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #5: MIXED & PUMPED 100 SX (20 BBLS) PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #6: MIXED & PUMPED 125 (26 BBLS) PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 25 MIN.

TOP JOB #7: MIXED & PUMPED 135 SX (28 BBLS) PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS

TOP JOB #8: DUMPED 4 YRDS. READY MIX DOWN HOLE. WOC 30 MIN.

TOP JOB #9: MIXED & PUMPED 120 SX (24 BBLS) PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

DALL COOK NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 10/13/2006 @ 9:00 AM.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME : CWU 1125-29	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,000 / 9,000
COUNTY,ST. : UINTAH , UT	API # : 43-047-37273	TAX/CREDIT : N
PROPERTY # : 057826	WI % : 58.335	NRI % : 48.418
AFE# : 303677	AFE TOTAL : \$1,755,100	DHC : \$833,700 CWC : \$921,400
REPORTED BY: JIM LOUDERMILK	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV : 5115	GL ELEV: 5099
SPUD DATE : 10/16/2006	RIG RELEASE: 10/24/2006	1ST SALES : 12/21/2006

REPORT DATE: 10/15/2006 MD :2266 TVD :2266 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$53,918 CC :\$0 TC : \$53,918 CUM : DC : \$337,695 CC : \$0 TC : \$337,695
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO DAYLIGHT

DAILY DETAILS :WO DAYLIGHT. HSM WITH MARMAC AND RIG CREWS. RDMO. HAUL LOADS TO NEW LOCATION. BIG 4 CEMENTERS & EQUIPMENT LEFT LOCATION @ 09:00 HRS, 10/14/2006. WELD ON DTO SPOOL ASSEMBLY.

MIRU. HAUL LOADS TO NEW LOCATION. FMC FIELD TECH ON LOCATION TO SUPERVISE REMOVAL OF BOP & INSTALL CAP ON CWU 1098-29. FMC TECH ON LOCATION TO SUPERVISE INSTALLATION OF BOP & TEST SEALS. SET SUB. WO DAYLIGHT.

MARMAC HAD 7 TRAILERS, 3 BED TRUCKS, 2 GIN TRUCKS, 2 HAUL TRUCKS AND 1 FORK LIFT.
 RIG MOVE IS 50% COMPLETE
 NO ACCIDENTS REPORTED

WORKED 7 MEN IN ANTICIPATION OF A 1 ONE DAY RIG MOVE. MORNING TOUR CREW SHOWED EARLY AND WORKED 2 HRS.

REPORT DATE: 10/16/2006 MD :2266 TVD :2266 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$26,974 CC :\$0 TC : \$26,974 CUM : DC : \$364,669 CC : \$0 TC : \$364,669
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RU TO PU BHA & DP

DAILY DETAILS :WO DAYLIGHT. HSM WITH MARMAC & RIG CREWS. MIRU. RELEASE TRUCKS @ 14:00 HRS, 10/15/2006. RURT. RAISED DERRICK @ 16:00 HRS, 10/15/2005. NU BOP. RIG ON DAYWORK @ 21:00 HRS, 10/15/2006. PRESSURE TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE AND INSIDE BOP TO 5000 PSI, ANNULAR PREVENTER TO 2500 PSI. SUPER CHOKE 1000 PSI. CASING 500 PSI FOR 30 MIN. NO BLM REP ON LOCATION DURING TEST. RD IPS DOUBLE JACK AND INSTALL WEAR RING. HSM WITH CALIBER / RU PU MACHINE.

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: NU & TEST BOP
 FUEL 38", 3740 GAL ON HAND, USED 265 GAL

NOTIFIED JERRY KINSKA W/VERNAL BLM AT 16:00 HRS, 10/13/06 @ 16:00 HRS OF UPCOMING BOP TEST.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME : CWU 1125-29	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,000 / 9,000
COUNTY,ST. : Uintah , UT	API # : 43-047-37273	TAX/CREDIT : N
PROPERTY # : 057826	WI % : 58.335	NRI % : 48.418
AFE# : 303677	AFE TOTAL : \$1,755,100	DHC : \$833,700 CWC : \$921,400
REPORTED BY: JIM LOUDERMILK	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV : 5115	GL ELEV: 5099
SPUD DATE : 10/16/2006	RIG RELEASE: 10/24/2006	1ST SALES : 12/21/2006

REPORT DATE: 10/17/2006 MD :3796 TVD :3796 PROGRESS : 1580 DAYS :1 MW :8.3 VISC : 26
 DAILY: DC: \$39,318 CC :\$0 TC : \$39,318 CUM : DC : \$403,987 CC : \$0 TC : \$403,987
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : PU SECURITY DBS FMH3655Z, HUNTING 7/8 LOBE, 3.3 STAGE₁, 16 RPG MUD MOTOR, BHA & DRILL PIPE. RD CALIBER'S LD MACHINE. PRESSURE TEST SURFACE EQUIPMENT TO 1000 PSI. DRILL CEMENT, FLOAT, SHOE & 15' OF FORMATION. FLOAT COLLAR @ 2173', SHOE @ 2216'. PERFORM 11 PPG EMW @ 2231'. SHUT ANNULAR PREVENTER AND PRESSURED UP TO 300 PSI WITH RIG PUMPS. DRILLED 2231'-2561', 16-20K, 60 RPM, MTR 67, 420 GPM, 94.3 FPH. WLS .75 DEGREES @ 2487'. DRILLED 2561'-3571', 16-20K, 60 RPM, MTR 67, 420 GPM, 106.3 FPH. WLS 2.75 DEGREES @ 3495'. DRILLED 3571'-3796', 16-20K, 60 RPM, MTR 67, 420 GPM, 90 FPH. VIS 35 PPG, WT 9.0.

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: PU BHA & TUBULARS
 FUEL 33", 3089 GAL ON HAND, USED 651 GAL

SPUD 7 7/8" HOLE 10/16/2006 @ 13:30 HRS.

REPORT DATE: 10/18/2006 MD :5806 TVD :5806 PROGRESS : 2010 DAYS :2 MW :9.1 VISC : 37
 DAILY: DC: \$34,373 CC :\$0 TC : \$34,373 CUM : DC : \$438,360 CC : \$0 TC : \$438,360
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILLED 3796'-4336', 16-20K, 60 RPM, MTR 67, 420 GPM, 108 FPH. WLS 3 DEGREES @ 4275'. SERVICE RIG. FUNCTION PIPE RAMS. DRILLED 4336'-4479', 16-20K, 60 RPM, MTR 67, 420 GPM, 71.5 FPH. WORK TIGHT HOLE @ 4479'. DRILLED 4479'-5806', 16-20K, 60 RPM, MTR 67, 420 GPM, 85.6 FPH. VIS 35, WT 10.0 PPG.

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: LIGHTING & ELECTRICAL
 FUEL 22", 1754 GAL ON HAND, USED 1335 GAL

REPORT DATE: 10/19/2006 MD :6901 TVD :6901 PROGRESS : 1095 DAYS :3 MW :10.0 VISC : 35
 DAILY: DC: \$33,527 CC :\$0 TC : \$33,527 CUM : DC : \$471,888 CC : \$0 TC : \$471,888
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 5806' - 6309', 18-22K, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 60 FPH. SERVICE RIG. DRILL ROTATE 6309' - 6901', 18-22K, 50/67 RPM, 120 SPM, 420 GPM, 100-250 PSI DIFF, 39 FPH.

TEMP IS 27 DEG
 SAFETY MEETING: BOP & HOUSE KEEPING
 1 HAND SHORT ON DAYLIGHTS
 NO ACCIDENTS

BG GAS 300U, CONN GAS 1000U
 MUD WT 10.5 PPG, 38 VIS
 1 BOP DRILL
 FUEL 44", 4538 GAL



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME : CWU 1125-29	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,000 / 9,000
COUNTY,ST. : UINTAH , UT	API # : 43-047-37273	TAX/CREDIT : N
PROPERTY # : 057826	WI % : 58.335	NRI % : 48.418
AFE# : 303677	AFE TOTAL : \$1,755,100	DHC : \$833,700 CWC : \$921,400
REPORTED BY: JESSE TATMAN	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV : 5115	GL ELEV: 5099
SPUD DATE : 10/16/2006	RIG RELEASE: 10/24/2006	1ST SALES : 12/21/2006

REPORT DATE: 10/20/2006 MD :7645 TVD :7645 PROGRESS : 744 DAYS : 4 MW :10.5 VISC : 36
 DAILY: DC: \$28,900 CC :\$0 TC : \$28,900 CUM : DC : \$500,787 CC : \$0 TC : \$500,787
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TRIP OUT FOR BIT #2

DAILY DETAILS : DRILL ROTATE 6901' - 7194', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 50 FPH. SERVICE RIG. DRILL ROTATE 7194' - 7645', 18-24K WOB, 60/67 RPM, 120 SPM, 420 GPM, 32 FPH. PUMP PILL. DROP SURVEY & TRIP OUT OF HOLE. WORK TIGHT HOLE F/4500 - 4325'.

TEMP 35 DEG
 SAFETY MEETING: TEAM WORK/SPINNING CHAIN
 FULL CREWS
 NO ACCIDENTS

BG GAS 2000U, CONN GAS 5000U
 MUD WT 10.8 PPG & 38 VIS
 FUEL 37.5", 3673 GAL
 1 BOP DRILL

REPORT DATE: 10/21/2006 MD :8180 TVD :8180 PROGRESS : 535 DAYS : 5 MW :10.8 VISC : 38
 DAILY: DC: \$41,408 CC :\$7,381 TC : \$48,789 CUM : DC : \$542,195 CC : \$7,381 TC : \$549,576
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : TRIP OUT OF HOLE. LAY DOWN ROLLER REAMERS, CHANGE OUT MUD MOTOR & BIT. SERVICE RIG. TRIP IN HOLE TO 4416'. WASH/REAM FROM 4419' - 4538'. TRIP IN HOLE. WASH/REAM 60' TO BOTTOM. DRILL ROTATE 7645' - 8180', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 38 FPH.

SAFETY MEETING: TRIPPING/COLD WEATHER
 FULL CREWS
 NO ACCIDENTS
 TEMP 31 DEG

BG GAS 3800U, CONN GAS 8400U, TRIP GAS 4100U
 MUD WT 11.2 PPG & 38 VIS
 FUEL 54.5", 5948 GAL



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME : CWU 1125-29	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,000 / 9,000
COUNTY,ST. : Uintah , UT	API # : 43-047-37273	TAX/CREDIT : N
PROPERTY # : 057826	WI % : 58.335	NRI % : 48.418
AFE# : 303677	AFE TOTAL : \$1,755,100	DHC : \$833,700 CWC : \$921,400
REPORTED BY: JESSE TATMAN	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV : 5115	GL ELEV: 5099
SPUD DATE : 10/16/2006	RIG RELEASE: 10/24/2006	1ST SALES : 12/21/2006

REPORT DATE: 10/22/2006 MD :8500 TVD :8500 PROGRESS : 320 DAYS :6 MW :11.3 VISC : 37
 DAILY: DC: \$38,585 CC :\$0 TC : \$38,585 CUM : DC : \$580,780 CC : \$7,381 TC : \$588,161
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 8180' - 8242', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 300-500 PSI DIFF, 19 FPH. LOST 50% RETURNS, PICKED UP OFF BOTTOM SLOWED PUMP TO 60 SPM MIXED 5% LCM & REGAINED FULL RETURNS. DRILL ROTATE 8242' - 8245', 12-15K WOB, 50/67 RPM, 120 SPM, 420 GPM, 400-500 PSI DIFF, 12 FPH. BUILD & PUMP PILL. TRIP OUT OF HOLE FOR BIT #3. CHANGE OUT BIT. TRIP IN HOLE. DRILL ROTATE 8245' - 8500', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 42 FPH.

TEMP 28 DEG
 SAFETY MEETING: MIXING MUD & TRIPPING
 FULL CREWS
 NO ACCIDENTS

MUD WT 11.2 PPG & 39 VIS
 FUEL 40", 4003 GALS

REPORT DATE: 10/23/2006 MD :8965 TVD :8965 PROGRESS : 465 DAYS :7 MW :11.3 VISC : 38
 DAILY: DC: \$33,920 CC :\$0 TC : \$33,920 CUM : DC : \$614,700 CC : \$7,381 TC : \$622,082
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LAY DOWN DRILL STRING

DAILY DETAILS : DRILL ROTATE 8500' - 8965' TD. (VERIFY TD CHANGE WITH D FISCHER AND G ROSS) 5-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-500 PSI DIFF, 33 FPH. REACHED TD AT 20:00 HRS, 10/22/06. CIRCULATE FOR SHORT TRIP. WIPER TRIP/SHORT TRIP 20 STANDS. CIRCULATE FOR LAYING DOWN DRILL STRING @ 60 SPM & BRING MUD WEIGHT UP TO 11.7 PPG. CHECK FOR FLOW & PUMP PILL. LAYDOWN DRILL STRING.

TEMP 25 DEG
 FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: MAKING CONNECTION/WEARING PPE
 MUD WT 11.7 PPG & 40 VIS
 FUEL 30", 2710 GAL



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME :	CWU 1125-29	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,000 / 9,000
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37273	TAX/CREDIT :	N
PROPERTY # :	057826	WI % :	58.335	NRI % :	48.418
AFE# :	303677	AFE TOTAL :	\$1,755,100	DHC :	\$833,700 CWC : \$921,400
REPORTED BY:	JESSE TATMAN	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV :	5115	GL ELEV:	5099
SPUD DATE :	10/16/2006	RIG RELEASE:	10/24/2006	1ST SALES :	12/21/2006

REPORT DATE: 10/24/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS :8 MW :11.7 VISC : 43
 DAILY: DC: \$41,116 CC :\$155,068 TC : \$196,184 CUM : DC : \$655,816 CC : \$162,449 TC : \$818,266
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: CLEANING MUD TANKS

DAILY DETAILS : LAYDOWN DRILL STRING. PULL WEAR BUSHING. RIG UP CASING CREW. HOLD SAFETY MEETING WITH RIG CREW & CASING CREW.

RUN TOTAL OF 225 JTS (223 FULL JTS & 2 MARKER JTS) OF 4.5", 11.6#, N-80, LTC CASING. LANDED AT 8957' KB. RAN AS FOLLOWS: 1 FLOAT SHOE SET @ 8957', 1 SHOE JOINT SET @ 8955', 1 FLOAT COLLAR SET @ 8933', 56 JOINTS OF 4.5" CASING, 1 20' MARKER JOINT SET @ 6666' (HC P-110), 63 JOINTS OF 4.5" CASING, 1 20' MARKER JOINT SET @ 4127' (HC P-110), 103 JOINT OF 4.5" CASING. RUN 37 CENTRALIZERS AS FOLLOWS 1- 5' ABOVE SHOE ON JOINT #1, ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #72 @ 6067'. TAGGED BOTTOM WITH JOINT 224 @ 8962'. CIRCULATE FOR CEMENT. HOLD SAFETY MEETING WITH RIG CREW & CEMENTERS.

PRESSURE TEST LINES TO 5000 PSI & CEMENT AS FOLLOWS: PUMPED 20 BBLS CHEMICAL WASH, 10 BBLS FRESH WATER, PUMPED 142.9 BBLS, 355 SACKS OF LEAD CEMENT, POZ G, 6.0% EXTENDER, .125#/SK LOST CIRC, .20% ANTIFOAM, .75% FLUID LOSS, .30% RETARDER, .20% DISPERSANT 12.0 PPG, 2.26 CFPS, 12.94 GPS WATER. PUMPED LEAD CEMENT @ 8.0 BPM, & 500 PSI. PUMPED 337 BBLS, 1470 SACKS OF 50/50 POZ G, 2.0% EXTENDER, .20% DISPERSANT, .20% FLUID LOSS, .10% ANTIFOAM, .10% RETARDER, 14.10 PPG, 5.96 GPS WATER, 1.29 CFPS, PUMPED TAIL CEMENT @ 8.0 BPM & 300 PSI. DISPLACED AS FOLLOWS: PUMPED 136 BBLS OF DISPLACEMENT WITH 15 GAL, 2% CLAY STABILIZER ADDED. PUMPED 126 BBLS @ 8.0 BPM, & 2400 PSI, FINAL 10 BBLS @ 2 BPM, & 2300 PSI. BUMPED PLUG @ 04:30 HOURS WITH 3300 PSI. TESTED FLOATS, FLOATS HELD.

SET MANDEL HANGER IN WELLHEAD & PRESSURE TESTED TO 5000 PSI. NIPPLE DOWN & CLEAN MUD TANKS.

SAFETY MEETING: RUNNING CASING/CEMENTING
 TEMP IS 30 DEG
 FULL CREWS
 NO ACCIDENTS
 FUEL 22.5" = 1811 GALS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME : CWU 1125-29	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,000 / 9,000
COUNTY,ST. : Uintah , UT	API # : 43-047-37273	TAX/CREDIT : N
PROPERTY # : 057826	WI % : 58.335	NRI % : 48.418
AFE# : 303677	AFE TOTAL : \$1,755,100	DHC : \$833,700 CWC : \$921,400
REPORTED BY: JESSE TATMAN	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV : 5115	GL ELEV: 5099
SPUD DATE : 10/16/2006	RIG RELEASE: 10/24/2006	1ST SALES : 12/21/2006

REPORT DATE: 10/25/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS :9 MW : VISC :
 DAILY: DC: \$11,376 CC :\$0 TC : \$11,376 CUM : DC : \$667,192 CC : \$162,449 TC : \$829,642
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : CLEANING MUD TANKS & NIPPLING DOWN BOP. RIGGING DOWN & RIG REPAIR. WAITING ON DAYLIGHT.

SAFETY MEETING: RIGGING DOWN
 FULL CREWS
 NO ACCIDENTS
 MOVING ±15 MILES TO CWU 676-6, SCHEDULED TRUCKS ON 10/26/06

TRANSFERRED FROM CWU 1125-29 TO CWU 676-6:
 1750 GALS OF FUEL
 5 JOINTS OF 4.5", 11.6#, N-80, LTC CASING
 6 JOINTS OF 4.5", 11.6#, HC P-110, LTC CASING

JACK SHAFT BEARING ON DRAWWORKS BAD, WAITING ON PARTS
 #2 MOTOR BEING REBUILT ON LOCATION
 REPLACING #1 & #3 MOTORS

RIG RELEASED @ 08:30 HRS, 10/24/06.
 CASING POINT COST \$654,194

REPORT DATE: 11/02/2006 MD :8965 TVD :8965 PROGRESS : DAYS :10 MW : VISC :
 DAILY: DC: \$0 CC :\$45,500 TC : \$45,500 CUM : DC : \$667,192 CC : \$207,949 TC : \$875,142
 FORMATION: PBDT : 8933 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP FOR FRAC

DAILY DETAILS : 10/31/06 - MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/DL/GR FROM PBDT TO SURFACE. EST CEMENT TOP @ 360'.
 RD SCHLUMBERGER.

REPORT DATE: 11/04/2006 MD :8965 TVD :8965 PROGRESS : DAYS :11 MW : VISC :
 DAILY: DC: \$0 CC :\$2,045 TC : \$2,045 CUM : DC : \$667,192 CC : \$209,994 TC : \$877,187
 FORMATION: PBDT : 8933 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME :	CWU 1125-29	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,000 / 9,000
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37273	TAX/CREDIT :	N
PROPERTY # :	057826	WI % :	58.335	NRI % :	48.418
AFE# :	303677	AFE TOTAL :	\$1,755,100	DHC :	\$833,700 CWC : \$921,400
REPORTED BY:	HISLOP	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV :	5115	GL ELEV :	5099
SPUD DATE :	10/16/2006	RIG RELEASE:	10/24/2006	1ST SALES :	12/21/2006

REPORT DATE: 11/09/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS : 12 MW : VISC :
 DAILY: DC: \$0 CC :\$2,070 TC : \$2,070 CUM : DC : \$667,192 CC : \$212,064 TC : \$879,257
 FORMATION: MEASEVERDE PBDT : 8933 PERF : 7513' - 8767' PKR.DPTH: 0
 ACTIVITY AT REPORT TIME: FRAC

DAILY DETAILS :RU CUTTERS WIRELINE. PERFORATED LPR FROM 8514'-15', 8520'-21', 8537'-38', 8623'-24', 8630'-31', 8646'-47', 8676'-77', 8684'-85', 8722'-23', 8731'-32', 8765'-67' & 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4969 GAL SILVER STIM LT 20# PAD, 43511 GAL SILVER STIM LT 23 & 20# WITH 167375# 20/40 SAND @ 1-6 PPG. MTP 5914 PSIG. MTR 50.3 BPM. ATP 5481 PSIG. ATR 47.7 BPM. ISIP 2848 PSIG. RD HALLIBURTON.

RUWL. SET WEATHERFORD 10K CFP @ 8440'. PERFORATED MPR/LPR FROM 8260'-62, 8285'-86', 8293'-94', 8306'-07', 8319'-20', 8364'-65', 8370'-71', 8394'-95', 8406'-07', 8416'-17' & 8424'-8425' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4981 GAL SILVER STIM LT 20# PAD, 44000 GAL SILVER STIM LT 23 & 20# WITH 170128# 20/40 SAND @ 1-6 PPG. MTP 6258 PSIG. MTR 49.8 BPM. ATP 5767 PSIG. ATR 48.0 BPM. ISIP 3009 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 8200'. PERFORATED MPR FROM 7986'-88', 7999'-8000', 8034'-35', 8043'-44', 8071'-72', 8128'-29', 8139'-40', 8146'-47', 8165'-67', 8174'-75' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4912 GAL SILVER STIM LT 20# PAD, 48007 GAL SILVER STIM LT 23 & 20# WITH 189683# 20/40 SAND @ 1-6 PPG. MTP 6139 PSIG. MTR 50.8 BPM. ATP 5743 PSIG. ATR 48.5 BPM. ISIP 2864 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 7960'. PERFORATED MPR FROM 7758'-59', 7771'-72', 7780'-81', 7813'-14', 7836'-37', 7874'-75', 7879'-80', 7895'-96', 7913'-14', 7921'-22' & 7944'-46' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5237 GAL SILVER STIM LT 20# PAD, 43730 GAL SILVER STIM LT 23 & 20# WITH 168972# 20/40 SAND @ 1-6 PPG. MTP 5631 PSIG. MTR 51.6 BPM. ATP 5400 PSIG. ATR 48.7 BPM. ISIP 2224 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 7735'. PERFORATED MPR FROM 7513'-14', 7530'-31', 7553'-54', 7570'-71', 7589'-90', 7629'-30' (DID NOT FIRE), 7638'-39', 7663'-64', 7669'-70', 7699'-7700', 7709'-10', 7717'-18' @ 3 SPF & 120° PHASING (SHOTS FROM 7629-30' DID NOT FIRE). SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME : CWU 1125-29	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,000 / 9,000
COUNTY,ST. : Uintah, UT	API # : 43-047-37273	TAX/CREDIT : N
PROPERTY # : 057826	WI % : 58.335	NRI % : 48.418
AFE# : 303677	AFE TOTAL : \$1,755,100	DHC : \$833,700 CWC : \$921,400
REPORTED BY: HISLOP	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV : 5115	GL ELEV: 5099
SPUD DATE : 10/16/2006	RIG RELEASE: 10/24/2006	1ST SALES : 12/21/2006

REPORT DATE: 11/10/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS : 13 MW : VISC :

DAILY: DC: \$0 CC :\$458,825 TC : \$458,825 CUM : DC : \$667,192 CC : \$670,889 TC : \$1,338,081

FORMATION: MEASEVERDE PBSD : 8933 PERF : 6708' - 8767' PKR.DPTH:

ACTIVITY AT REPORT TIME: PREP TO MIRUSU

DAILY DETAILS :SICP 1767 PSIG. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4900 GAL SILVER STIM LT 20# PAD, 61637 GAL SILVER STIM LT 23 & 20# WITH 237598# 20/40 SAND @ 1-6 PPG. MTP 5702 PSIG. MTR 50.7 BPM. ATP 5397 PSIG. ATR 49.6 BPM. ISIP 2293 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 7492'. PERFORATED UPFR FROM 7204'-05', 7265'-66', 7308'-09', 7319'-21', 7333'-34', 7366'-67', 7375'-76', 7400'-01', 7449'-51' & 7473'-74' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4998 GAL SILVER STIM LT 20# PAD, 35027 GAL SILVER STIM LT 20# WITH 128617# 20/40 SAND @ 1-6 PPG. MTP 5970 PSIG. MTR 50.3 BPM. ATP 5711 PSIG. ATR 49.4 BPM. ISIP 2310 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 7180'. PERFORATED UPFR FROM 6916'-17', 6923'-24', 6938'-39', 6983'-84', 7002'-03', 7016'-17', 7027'-28', 7067'-69', 7096'-98', 7163'-64' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5190 GAL SILVER STIM LT 20# PAD, 47439 GAL SILVER STIM LT 20# WITH 191013# 20/40 SAND @ 1-6 PPG. MTP 5271 PSIG. MTR 51.2 BPM. ATP 4863 PSIG. ATR 49.5 BPM. ISIP 2148 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 6895'. PERFORATED UPFR FROM 6708'-09', 6718'-19', 6747'-48', 6770'-71', 6786'-88', 6811'-12', 6818'-19', 6824'-25', 6843'-44', 6856'-57', 6867'-68' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5001 GAL SILVER STIM LT 20# PAD, 41859 GAL SILVER STIM LT 20# WITH 157792# 20/40 SAND @ 1-6 PPG. MTP 5078 PSIG. MTR 50.5 BPM. ATP 4862 PSIG. ATR 49.3 BPM. ISIP 2166 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP AT 6678'. BLED OFF PRESSURE. RDWL. SDFN.

REPORT DATE: 11/11/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS : 14 MW : VISC :

DAILY: DC: \$0 CC :\$30,342 TC : \$30,342 CUM : DC : \$667,192 CC : \$701,231 TC : \$1,368,423

FORMATION: MEASEVERDE PBSD : 8933 PERF : 7513' - 8767' PKR.DPTH:

ACTIVITY AT REPORT TIME: CLEAN OUT AFTER FRAC

DAILY DETAILS :MIRUSU. ND FRAC VALVE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO TAG @ 6480'.SDFW.

REPORT DATE: 11/14/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS : 14 MW : VISC :

DAILY: DC: \$0 CC :\$12,758 TC : \$12,758 CUM : DC : \$667,192 CC : \$713,989 TC : \$1,381,181

FORMATION: MEASEVERDE PBSD : 8933 PERF : 7513' - 8767' PKR.DPTH:

ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS :SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6678', 66895', 7180', 7492', 7735', 7960', 8200' & 8440'. RIH. CLEANED OUT TO PBSD @ 8873'. LANDED TBG AT 6679' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2100 PSIG. 49 BFPH. RECOVERED 1212 BLW. 9886 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# N-80 TBG	32.57'
XN NIPPLE	1.10'
197 JTS 2-3/8" 4.7# N-80 TBG	6628.13'
BELOW KB	16.00'
LANDED @	6678.80' KB



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME : CWU 1125-29	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,000 / 9,000
COUNTY,ST. : Uintah , UT	API # : 43-047-37273	TAX/CREDIT : N
PROPERTY # : 057826	WI % : 58.335	NRI % : 48.418
AFE# : 303677	AFE TOTAL : \$1,755,100	DHC : \$833,700 CWC : \$921,400
REPORTED BY: BAUSCH	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH :
LOCATION : 470 FNL 2175 FWL SEC 29 T9S R23E (NENW)	KB ELEV : 5115	GL ELEV : 5099
SPUD DATE : 10/16/2006	RIG RELEASE : 10/24/2006	1ST SALES : 12/21/2006

REPORT DATE: 11/15/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS : 15 MW : VISC :
 DAILY: DC: \$0 CC :\$2,425 TC : \$2,425 CUM : DC : \$667,192 CC : \$716,414 TC : \$1,383,606
 FORMATION: MEASEVERDE PBDT : 8933 PERF : 7513' - 8767' PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2850 PSIG. 35 BFPH. RECOVERED 1007 BLW. 8827 BLWTR.

REPORT DATE: 11/16/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS : 16 MW : VISC :
 DAILY: DC: \$0 CC :\$5,652 TC : \$5,652 CUM : DC : \$667,192 CC : \$722,066 TC : \$1,389,258
 FORMATION: MEASEVERDE PBDT : 8933 PERF : 7513' - 8767' PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST.

DAILY DETAILS : FLOWED 24 HRS. 16/64 CHOKE. FTP- 1900 PSIG, CP- 2950 PSIG. 32 BFPH. RECOVERED 782 BBLS, 8010 BLWTR

REPORT DATE: 11/17/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS : 17 MW : VISC :
 DAILY: DC: \$0 CC :\$1,955 TC : \$1,955 CUM : DC : \$667,192 CC : \$724,021 TC : \$1,391,213
 FORMATION: MEASEVERDE PBDT : 8933 PERF : 7513' - 8767' PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 14 HRS. 16/64" CHOKE. FTP 1900 PSIG, CP 3000 PSIG. 25 BFPH. RECOVERED 235 BBLS, 7745 BLWTR. SWI. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 11/16/06

REPORT DATE: 11/28/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS : 18 MW : VISC :
 DAILY: DC: \$0 CC :\$1,300 TC : \$1,300 CUM : DC : \$667,192 CC : \$725,321 TC : \$1,392,513
 FORMATION: MEASEVERDE PBDT : 8933 PERF : 7513' - 8767' PKR.DPTH:
 ACTIVITY AT REPORT TIME: COST UPDATE

DAILY DETAILS : COST UPDATE

REPORT DATE: 12/22/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS : 19 MW : VISC :
 DAILY: DC: \$0 CC :\$300 TC : \$300 CUM : DC : \$667,192 CC : \$725,621 TC : \$1,392,813
 FORMATION: MEASEVERDE PBDT : 8933 PERF : 7513' - 8767' PKR.DPTH:
 ACTIVITY AT REPORT TIME: INITIAL PRODUCTION

DAILY DETAILS : INITIAL PRODUCTION. OPENING PRESSURE: SITP 3100 PSIG & SICP 3150 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 HRS, 12/21/06. FLOWED 1600 MCFD RATE ON 10/64" POSITIVE CHOKE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 1125-29

WELL NAME : CWU 1125-29	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,000 / 9,000
COUNTY,ST. : Uintah, UT	API # : 43-047-37273	TAX/CREDIT : N
PROPERTY # : 057826	WI % : 58.335	NRI % : 48.418
AFE# : 303677	AFE TOTAL : \$1,755,100	DHC : \$833,700 CWC : \$921,400
REPORTED BY: ALAN WATKINS	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 470 FNL 2175 FWL SEC 29 T9S R23E (NENW)		KB ELEV : 5115 GL ELEV: 5099
SPUD DATE : 10/16/2006	RIG RELEASE: 10/24/2006	1ST SALES : 12/21/2006

REPORT DATE: 12/27/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS :20 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$667,192 CC : \$725,621 TC : \$1,392,813
 FORMATION: MEASEVERDE PBDT : 8933 PERF : 7513' - 8767' PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS :12/23/06 FLOWED 1080 MCF, 55 BC & 125 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 3000 PSIG.

12/24/06 FLOWED 548 MCF, 25 BC & 205 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 2950 PSIG.

12/25/06 FLOWED 580 MCF, 21 BC & 270 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 2800 PSIG.

12/26/06 FLOWED 533 MCF, 205 BC & 140 BW IN 24 HRS ON 10/64" CHOKE, TP 2100 PSIG, CP 2850 PSIG.

12/27/06 FLOWED 649 MCF, 26 BC & 186 BW IN 24 HRS ON 10/64" CHOKE, TP 2100 PSIG, CP 2850 PSIG.

REPORT DATE: 12/28/2006 MD :8965 TVD :8965 PROGRESS : 0 DAYS :21 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$667,192 CC : \$725,621 TC : \$1,392,813
 FORMATION: MEASEVERDE PBDT : 8933 PERF : 7513' - 8767' PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS :FLOWED 581 MCF, 15 BC & 170 BW IN 24 HRS ON 10/64" CHOKE, TP 2100 PSIG, CP 2750 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3a. Address
 600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 470' FNL & 2175' FWL (NENW)
 Sec. 29-T9S-R23E 40.012981 LAT 109.352403 LON

5. Lease Serial No.
 U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Chapita Wells Unit

8. Well Name and No.
 Chapita Wells Unit 1125-29

9. API Well No.
 43-047-37273

10. Field and Pool, or Exploratory Area
 Natural Buttes/Mesaverde

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 12/21/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

01/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 16 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-12-2007

Well Name	CWU 1125-29	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37273	Well Class	ISA
County, State	UINTAH, UT	Spud Date	10-16-2006	Class Date	12-21-2006
Tax Credit	N	TVD / MD	9,000/ 9,000	Property #	057826
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,115/ 5,099				
Location	Section 29, T9S, R23E, NENW, 470 FNL & 2175 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	58.335	NRI %	48.418

AFE No 303677 **AFE Total** 1,755,100 **DHC / CWC** 833,700/ 921,400

Rig Contr SST **Rig Name** SST #2 **Start Date** 10-26-2005 **Release Date** 10-24-2006

10-26-2005 **Reported By** ED TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

470' FNL & 2175' FWL (NE/NW)
SECTION 29, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.013014, LONG 109.351722 (NAD 27)

RIG: SST #2

OBJECTIVE: 9000' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0337

ELEVATION: 5097.6' NAT GL, 5099.3' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5099), 5115' KB (16')

EOG WI 58.335%, NRI 48.418%

09-27-2006	Reported By JERRY BARNES				
Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310

Cum Costs: Drilling \$2,310 Completion \$0 Well Total \$2,310
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 9/27/2006 @ 10:00 AM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED BENNA MUTH - BLM AND CAROL DANIELS - UDOGM OF THE SPUD 9/27/2006 @ 8:15 AM.

09-28-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$48,095 Completion \$0 Daily Total \$48,095
 Cum Costs: Drilling \$50,405 Completion \$0 Well Total \$50,405
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION STARTED. 40% COMPLETE.

09-29-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$51,665 Completion \$0 Well Total \$51,665
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION PUSHED OUT. STARTING PIT. 60%.

10-02-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$52,925 Completion \$0 Well Total \$52,925
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PIT SHOT. PUSHING OUT PIT.

10-03-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$54,185 Completion \$0 Well Total \$54,185
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 DRILLING PIT

10-04-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310						
Cum Costs: Drilling	\$62,645	Completion	\$0	Well Total	\$62,645						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT LINED. AIR RIG ON LOCATION.

10-12-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310						
Cum Costs: Drilling	\$64,955	Completion	\$0	Well Total	\$64,955						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	AIR RIG ON LOCATION.

10-13-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310						
Cum Costs: Drilling	\$67,265	Completion	\$0	Well Total	\$67,265						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	AIR RIG ON LOCATION, CEMENTING.

10-14-2006 Reported By JERRY BARNES

Daily Costs: Drilling	\$216,512	Completion	\$0	Daily Total	\$216,512						
Cum Costs: Drilling	\$283,777	Completion	\$0	Well Total	\$283,777						
MD	2,266	TVD	2,266	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION/ WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. MIRU BILL JR'S AIR RIG #8 ON 10/10/2006. DRILLED 12-1/4" HOLE TO 2250' GL. ENCOUNTERED WATER @ 1780'. RAN 52 JTS (2202.20") OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2218' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/166.8 BBLs FRESH WATER. BUMPED PLUG W/500# @ 12:28 AM, 10/13/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #4: MIXED & PUMPED 125 (26 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX NO RETURNS. WOC 3 HRS.

TOP JOB #5: MIXED & PUMPED 100 SX (20 BBLs) PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #6: MIXED & PUMPED 125 (26 BBLs) PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 25 MIN.

TOP JOB #7: MIXED & PUMPED 135 SX (28 BBLs) PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS

TOP JOB #8: DUMPED 4 YRDS. READY MIX DOWN HOLE. WOC 30 MIN.

TOP JOB #9: MIXED & PUMPED 120 SX (24 BBLs) PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

DALL COOK NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 10/13/2006 @ 9:00 AM.

10-15-2006	Reported By	JIM LOUDERMILK									
Daily Costs: Drilling	\$53,918	Completion	\$0	Daily Total	\$53,918						
Cum Costs: Drilling	\$337,695	Completion	\$0	Well Total	\$337,695						
MD	2,266	TVD	2,266	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO DAYLIGHT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WO DAYLIGHT.
07:00	07:30	0.5	HSM WITH MARMAC AND RIG CREWS.
07:30	13:00	5.5	RD MO. HAUL LOADS TO NEW LOCATION. BIG 4 CEMENTERS & EQUIPMENT LEFT LOCATION @ 09:00 HRS. 10/14/2006. WELD ON DTO SPOOL ASSEMBLY.
13:00	16:00	3.0	MIRU. HAUL LOADS TO NEW LOCATION. FMC FIELD TECH ON LOCATION TO SUPERVISE REMOVAL OF BOP & INSTALL CAP ON CWU 1098-29. FMC TECH ON LOCATION TO SUPERVISE INSTALLATION OF BOP & TEST SEALS.
16:00	18:00	2.0	SET SUB.
18:00	06:00	12.0	WO DAYLIGHT.

MARMAC HAD 7 TRAILERS, 3 BED TRUCKS, 2 GIN TRUCKS, 2 HAUL TRUCKS AND 1 FORK LIFT.
 RIG MOVE IS 50% COMPLETE
 NO ACCIDENTS REPORTED

WORKED 7 MEN IN ANTICIPATION OF A 1 ONE DAY RIG MOVE. MORNING TOUR CREW SHOWED EARLY AND WORKED 2 HRS.

10-16-2006		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling	\$26,974	Completion	\$0	Daily Total	\$26,974						
Cum Costs: Drilling	\$364,669	Completion	\$0	Well Total	\$364,669						
MD	2,266	TVD	2,266	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RU TO PU BHA & DP											

Start	End	Hrs	Activity Description								
06:00	07:00	1.0	WO DAYLIGHT.								
07:00	07:30	0.5	HSM WITH MARMAC & RIG CREWS.								
07:30	14:00	6.5	MIRU. RELEASE TRUCKS @ 14:00 HRS, 10/15/2006.								
14:00	21:00	7.0	RURT. RAISED DERRICK @ 16:00 HRS, 10/15/2005.								
21:00	23:00	2.0	NU BOP. RIG ON DAYWORK @ 21:00 HRS, 10/15/2006.								
23:00	05:00	6.0	PRESSURE TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE AND INSIDE BOP TO 5000 PSI, ANNULAR PREVENTER TO 2500 PSI. SUPER CHOKE 1000 PSI. CASING 500 PSI FOR 30 MIN. NO BLM REP ON LOCATION DURING TEST.								
05:00	05:30	0.5	RD IPS DOUBLE JACK AND INSTALL WEAR RING.								
05:30	06:00	0.5	HSM WITH CALIBER / RU PU MACHINE.								

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: NU & TEST BOP
 FUEL 38", 3740 GAL ON HAND, USED 265 GAL

NOTIFIED JERRY KINSKA W/VERNAL BLM AT 16:00 HRS, 10/13/06 @ 16:00 HRS OF UPCOMING BOP TEST.

10-17-2006		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling	\$39,318	Completion	\$0	Daily Total	\$39,318						
Cum Costs: Drilling	\$403,987	Completion	\$0	Well Total	\$403,987						
MD	3,796	TVD	3,796	Progress	1,580	Days	1	MW	8.3	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description								
06:00	10:00	4.0	PU SECURITY DBS FMH3655Z, HUNTING 7/8 LOBE, 3.3 STAGE, .16 RPG MUD MOTOR, BHA & DRILL PIPE.								
10:00	11:00	1.0	RD CALIBER'S LD MACHINE.								
11:00	12:00	1.0	PRESSURE TEST SURFACE EQUIPMENT TO 1000 PSI.								
12:00	13:00	1.0	DRILL CEMENT, FLOAT, SHOE & 15' OF FORMATION. FLOAT COLLAR @ 2173', SHOE @ 2216'.								
13:00	13:30	0.5	PERFORM 11 PPG EMW @ 2231'. SHUT ANNULAR PREVENTER AND PRESSURED UP TO 300 PSI WITH RIG PUMPS.								
13:30	17:00	3.5	DRILLED 2231'-2561', 16-20K, 60 RPM, MTR 67, 420 GPM, 94.3 FPH.								

17:00 17:30 0.5 WLS .75 DEGREES @ 2487'.
 17:30 03:00 9.5 DRILLED 2561'-3571', 16-20K, 60 RPM, MTR 67, 420 GPM, 106.3 FPH.
 03:00 03:30 0.5 WLS 2.75 DEGREES @ 3495'.
 03:30 06:00 2.5 DRILLED 3571'-3796', 16-20K, 60 RPM, MTR 67, 420 GPM, 90 FPH. VIS 35 PPG, WT 9.0.

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: PU BHA & TUBULARS
 FUEL 33", 3089 GAL ON HAND, USED 651 GAL

06:00 18.0 SPUD 7 7/8" HOLE 10/16/2006 @ 13:30 HRS.

10-18-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling \$34,373 Completion \$0 Daily Total \$34,373
 Cum Costs: Drilling \$438,360 Completion \$0 Well Total \$438,360
 MD 5.806 TVD 5.806 Progress 2,010 Days 2 MW 9.1 Visc 37.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 3796'-4336', 16-20K, 60 RPM, MTR 67, 420 GPM, 108 FPH.
11:00	11:30	0.5	WLS 3 DEGREES @ 4275'.
11:30	12:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
12:00	14:00	2.0	DRILLED 4336'-4479', 16-20K, 60 RPM, MTR 67, 420 GPM, 71.5 FPH.
14:00	14:30	0.5	WORK TIGHT HOLE @ 4479'.
14:30	06:00	15.5	DRILLED 4479'-5806', 16-20K, 60 RPM, MTR 67, 420 GPM, 85.6 FPH. VIS 35, WT 10.0 PPG.

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: LIGHTING & ELECTRICAL
 FUEL 22", 1754 GAL ON HAND, USED 1335 GAL

10-19-2006 Reported By JESSE TATMAN

Daily Costs: Drilling \$33,527 Completion \$0 Daily Total \$33,527
 Cum Costs: Drilling \$471,887 Completion \$0 Well Total \$471,887
 MD 6,901 TVD 6,901 Progress 1,095 Days 3 MW 10.0 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 5806' - 6309', 18-22K, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 60 FPH.
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL ROTATE 6309' - 6901', 18-22K, 50/67 RPM, 120 SPM, 420 GPM, 100-250 PSI DIFF, 39 FPH.

TEMP IS 27 DEG
 SAFETY MEETING: BOP & HOUSE KEEPING
 I HAND SHORT ON DAYLIGHTS

NO ACCIDENTS

BG GAS 300U, CONN GAS 1000U
 MUD WT 10.5 PPG, 38 VIS
 1 BOP DRILL
 FUEL 44", 4538 GAL

10-20-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$28,899	Completion	\$0	Daily Total	\$28,899
Cum Costs: Drilling	\$500,787	Completion	\$0	Well Total	\$500,787

MD 7.645 **TVD** 7.645 **Progress** 744 **Days** 4 **MW** 10.5 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP OUT FOR BIT #2

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE 6901' - 7194', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 50 FPH.
11:30	12:00	0.5	SERVICE RIG.
12:00	02:00	14.0	DRILL ROTATE 7194' - 7645', 18-24K WOB, 60/67 RPM, 120 SPM, 420 GPM, 32 FPH.
02:00	04:15	2.25	PUMP PILL. DROP SURVEY & TRIP OUT OF HOLE.
04:15	06:00	1.75	WORK TIGHT HOLE F/4500 - 4325'.

TEMP 35 DEG
 SAFETY MEETING: TEAM WORK/SPINNING CHAIN
 FULL CREWS
 NO ACCIDENTS

BG GAS 2000U, CONN GAS 5000U
 MUD WT 10.8 PPG & 38 VIS
 FUEL 37.5", 3673 GAL
 1 BOP DRILL

10-21-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$41,408	Completion	\$7,381	Daily Total	\$48,789
Cum Costs: Drilling	\$542,195	Completion	\$7,381	Well Total	\$549,576

MD 8.180 **TVD** 8.180 **Progress** 535 **Days** 5 **MW** 10.8 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP OUT OF HOLE.
09:00	10:30	1.5	LAY DOWN ROLLER REAMERS, CHANGE OUT MUD MOTOR & BIT.
10:30	11:00	0.5	SERVICE RIG.
11:00	12:30	1.5	TRIP IN HOLE TO 4416'.
12:30	13:45	1.25	WASH/REAM FROM 4419' - 4538'.
13:45	15:30	1.75	TRIP IN HOLE.
15:30	15:45	0.25	WASH/REAM 60' TO BOTTOM.
15:45	06:00	14.25	DRILL ROTATE 7645' - 8180', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 38 FPH.

SAFETY MEETING: TRIPPING/COLD WEATHER
 FULL CREWS
 NO ACCIDENTS
 TEMP 31 DEG

BG GAS 3800U, CONN GAS 8400U, TRIP GAS 4100U
 MUD WT 11.2 PPG & 38 VIS
 FUEL 54.5", 5948 GAL

10-22-2006 Reported By JESSE TATMAN

Daily Costs: Drilling \$38,585 Completion \$0 Daily Total \$38,585
 Cum Costs: Drilling \$580,322 Completion \$7,381 Well Total \$587,703

MD 8.500 TVD 8.500 Progress 320 Days 6 MW 11.3 Visc 37.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 8180' - 8242', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 300-500 PSI DIFF, 19 FPH.
09:30	11:00	1.5	LOST 50% RETURNS, PICKED UP OFF BOTTOM SLOWED PUMP TO 60 SPM MIXED 5% LCM & REGAINED FULL RETURNS.
11:00	11:15	0.25	DRILL ROTATE 8242' - 8245', 12-15K WOB, 50/67 RPM, 120 SPM, 420 GPM, 400-500 PSI DIFF, 12 FPH.
11:15	11:45	0.5	BUILD & PUMP PILL.
11:45	17:30	5.75	TRIP OUT OF HOLE FOR BIT #3.
17:30	18:00	0.5	CHANGE OUT BIT.
18:00	00:00	6.0	TRIP IN HOLE.
00:00	06:00	6.0	DRILL ROTATE 8245' - 8500', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 42 FPH.

TEMP 28 DEG
 SAFETY MEETING: MIXING MUD & TRIPPING
 FULL CREWS
 NO ACCIDENTS

MUD WT 11.2 PPG & 39 VIS
 FUEL 40", 4003 GALS

10-23-2006 Reported By JESSE TATMAN

Daily Costs: Drilling \$33,920 Completion \$0 Daily Total \$33,920
 Cum Costs: Drilling \$614,242 Completion \$7,381 Well Total \$621,623

MD 8.965 TVD 8.965 Progress 465 Days 7 MW 11.3 Visc 38.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LAY DOWN DRILL STRING

Start	End	Hrs	Activity Description
06:00	20:00	14.0	DRILL ROTATE 8500' - 8965' TD. (VERIFY TD CHANGE WITH D FISCHER AND G ROSS) 5-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-500 PSI DIFF, 33 FPH. REACHED TD AT 20:00 HRS, 10/22/06.
20:00	21:00	1.0	CIRCULATE FOR SHORT TRIP.
21:00	11:30	14.5	WIPER TRIP/SHORT TRIP 20 STANDS.

11:30 03:00 15.5 CIRCULATE FOR LAYING DOWN DRILL STRING @ 60 SPM & BRING MUD WEIGHT UP TO 11.7 PPG.
 03:00 03:30 0.5 CHECK FOR FLOW & PUMP PILL.
 03:30 06:00 2.5 LAYDOWN DRILL STRING.

TEMP 25 DEG
 FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: MAKING CONNECTION/WEARING PPE
 MUD WT 11.7 PPG & 40 VIS
 FUEL 30", 2710 GAL

10-24-2006 Reported By JESSE TATMAN

Daily Costs: Drilling \$41,116 Completion \$155,068 Daily Total \$196,184
 Cum Costs: Drilling \$655,358 Completion \$162,449 Well Total \$817,807

MD 8,965 TVD 8,965 Progress 0 Days 8 MW 11.7 Visc 43.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CLEANING MUD TANKS

Start	End	Hrs	Activity Description
06:00	15:00	9.0	LAYDOWN DRILL STRING.
15:00	15:30	0.5	PULL WEAR BUSHING.
15:30	17:00	1.5	RIG UP CASING CREW. HOLD SAFETY MEETING WITH RIG CREW & CASING CREW.
17:00	00:30	7.5	RUN TOTAL OF 225 JTS (223 FULL JTS & 2 MARKER JTS) OF 4.5", 11.6#, N-80, LTC CASING. LANDED AT 8957' KB. RAN AS FOLLOWS: 1 FLOAT SHOE SET @ 8957, 1 SHOE JOINT SET @ 8955', 1 FLOAT COLLAR SET @ 8933', 56 JOINTS OF 4.5" CASING, 1 20' MARKER JOINT SET @ 6666' (HC P-110), 63 JOINTS OF 4.5" CASING, 1 20' MARKER JOINT SET @ 4127' (HC P-110), 103 JOINT OF 4.5" CASING. RUN 37 CENTRALIZERS AS FOLLOWS 1- 5' ABOVE SHOE ON JOINT #1, ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #72 @ 6067'. TAGGED BOTTOM WITH JOINT 224 @ 8962'.
00:30	02:30	2.0	CIRCULATE FOR CEMENT. HOLD SAFETY MEETING WITH RIG CREW & CEMENTERS.
02:30	04:30	2.0	PRESSURE TEST LINES TO 5000 PSI & CEMENT AS FOLLOWS: PUMPED 20 BBLS CHEMICAL WASH, 10 BBLS FRESH WATER, PUMPED 142.9 BBLS, 355 SACKS OF LEAD CEMENT, POZ G, 6.0% EXTENDER, .125#/SK LOST CIRC, .20% ANTIFOAM, .75% FLUID LOSS, .30% RETARDER, .20% DISPERSANT 12.0 PPG, 2.26 CFPS, 12.94 GPS WATER. PUMPED LEAD CEMENT @ 8.0 BPM, & 500 PSI. PUMPED 337 BBLS, 1470 SACKS OF 50/50 POZ G, 2.0% EXTENDER, .20% DISPERSANT, .20% FLUID LOSS, .10% ANTIFOAM, .10% RETARDER, 14.10 PPG, 5.96 GPS WATER, 1.29 CFPS. PUMPED TAIL CEMENT @ 8.0 BPM & 300 PSI. DISPLACED AS FOLLOWS: PUMPED 136 BBLS OF DISPLACEMENT WITH 15 GAL, 2% CLAY STABILIZER ADDED. PUMPED 126 BBLS @ 8.0 BPM, & 2400 PSI, FINAL 10 BBLS @ 2 BPM, & 2300 PSI. BUMPED PLUG @ 04:30 HOURS WITH 3300 PSI. TESTED FLOATS, FLOATS HELD.
04:30	04:45	0.25	SET MANDEL HANGER IN WELLHEAD & PRESSURE TESTED TO 5000 PSI.
04:45	06:00	1.25	NIPPLE DOWN & CLEAN MUD TANKS.

SAFETY MEETING: RUNNING CASING/CEMENTING
 TEMP IS 30 DEG
 FULL CREWS
 NO ACCIDENTS
 FUEL 22.5" = 1811 GALS

10-25-2006 Reported By JESSE TATMAN

11-09-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,070	Daily Total	\$2,070
Cum Costs: Drilling	\$666,734	Completion	\$212,064	Well Total	\$878,798

MD	8,965	TVD	8,965	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : MEASEVERDE	PBTD : 8933.0	Perf : 7513' - 8767'	PKR Depth : 0.0
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Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00	17:30	11.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8514'-15', 8520'-21', 8537'-38', 8623'-24', 8630'-31', 8646'-47', 8676'-77', 8684'-85', 8722'-23', 8731'-32', 8765'-67' & 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4969 GAL SILVER STIM LT 20# PAD, 43511 GAL SILVER STIM LT 23 & 20# WITH 167375# 20/40 SAND @ 1-6 PPG. MTP 5914 PSIG. MTR 50.3 BPM. ATP 5481 PSIG. ATR 47.7 BPM. ISIP 2848 PSIG. RD HALLIBURTON.
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RUWL. SET WEATHERFORD 10K CFP @ 8440'. PERFORATED MPR/LPR FROM 8260'-62, 8285'-86', 8293'-94', 8306'-07', 8319'-20', 8364'-65', 8370'-71', 8394'-95', 8406'-07', 8416'-17' & 8424'-8425' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4981 GAL SILVER STIM LT 20# PAD, 44000 GAL SILVER STIM LT 23 & 20# WITH 170128# 20/40 SAND @ 1-6 PPG. MTP 6258 PSIG. MTR 49.8 BPM. ATP 5767 PSIG. ATR 48.0 BPM. ISIP 3009 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 8200'. PERFORATED MPR FROM 7986'-88', 7999'-8000', 8034'-35', 8043'-44', 8071'-72', 8128'-29', 8139'-40', 8146'-47', 8165'-67', 8174'-75' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4912 GAL SILVER STIM LT 20# PAD, 48007 GAL SILVER STIM LT 23 & 20# WITH 189683# 20/40 SAND @ 1-6 PPG. MTP 6139 PSIG. MTR 50.8 BPM. ATP 5743 PSIG. ATR 48.5 BPM. ISIP 2864 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 7960'. PERFORATED MPR FROM 7758'-59', 7771'-72', 7780'-81', 7813'-14', 7836'-37', 7874'-75', 7879'-80', 7895'-96', 7913'-14', 7921'-22' & 7944'-46' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5237 GAL SILVER STIM LT 20# PAD, 43730 GAL SILVER STIM LT 23 & 20# WITH 168972# 20/40 SAND @ 1-6 PPG. MTP 5631 PSIG. MTR 51.6 BPM. ATP 5400 PSIG. ATR 48.7 BPM. ISIP 2224 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 7735'. PERFORATED MPR FROM 7513'-14', 7530'-31', 7553'-54', 7570'-71', 7589'-90', 7629'-30' (DID NOT FIRE), 7638'-39', 7663'-64', 7669'-70', 7699'-7700', 7709'-10', 7717'-18' @ 3 SPF & 120° PHASING (SHOTS FROM 7629-30' DID NOT FIRE). SDFN.

11-10-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$458,824	Daily Total	\$458,824
Cum Costs: Drilling	\$666,734	Completion	\$670,888	Well Total	\$1,337,623

MD	8,965	TVD	8,965	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MEASEVERDE	PBTD : 8933.0	Perf : 6708' - 8767'	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	15:00	9.0	SICP 1767 PSIG. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4900 GAL SILVER STIM LT 20# PAD, 61637 GAL SILVER STIM LT 23 & 20# WITH 237598# 20/40 SAND @ 1-6 PPG. MTP 5702 PSIG. MTR 50.7 BPM. ATP 5397 PSIG. ATR 49.6 BPM. ISIP 2293 PSIG. RD HALLIBURTON.
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RUWL. SET 10K CFP @ 7492'. PERFORATED UPR FROM 7204'-05', 7265'-66', 7308'-09', 7319'-21', 7333'-34', 7366'-67', 7375'-76', 7400'-01', 7449'-51' & 7473'-74' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4998 GAL SILVER STIM LT 20# PAD, 35027 GAL SILVER STIM LT 20# WITH 128617# 20/40 SAND @ 1-6 PPG. MTP 5970 PSIG. MTR 50.3 BPM. ATP 5711 PSIG. ATR 49.4 BPM. ISIP 2310 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 7180'. PERFORATED UPR FROM 6916'-17', 6923'-24', 6938'-39', 6983'-84', 7002'-03', 7016'-17', 7027'-28', 7067'-69', 7096'-98', 7163'-64' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5190 GAL SILVER STIM LT 20# PAD, 47439 GAL SILVER STIM LT 20# WITH 191013# 20/40 SAND @ 1-6 PPG. MTP 5271 PSIG. MTR 51.2 BPM. ATP 4863 PSIG. ATR 49.5 BPM. ISIP 2148 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 6895'. PERFORATED UPR FROM 6708'-09', 6718'-19', 6747'-48', 6770'-71', 6786'-88', 6811'-12', 6818'-19', 6824'-25', 6843'-44', 6856'-57', 6867'-68' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5001 GAL SILVER STIM LT 20# PAD, 41859 GAL SILVER STIM LT 20# WITH 157792# 20/40 SAND @ 1-6 PPG. MTP 5078 PSIG. MTR 50.5 BPM. ATP 4862 PSIG. ATR 49.3 BPM. ISIP 2166 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP AT 6678'. BLEED OFF PRESSURE. RDWL. SDFN.

11-11-2006		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$30,342	Daily Total		\$30,342			
Cum Costs: Drilling	\$666,734			Completion	\$701,230	Well Total		\$1,367,965			
MD	8,965	TVD	8,965	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 8933.0		Perf : 7513' - 8767'		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:30	8.5	MIRUSU. ND FRAC VALVE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO TAG @ 6480'. SDFW.

11-14-2006		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$12,758	Daily Total		\$12,758			
Cum Costs: Drilling	\$666,734			Completion	\$713,988	Well Total		\$1,380,723			
MD	8,965	TVD	8,965	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 8933.0		Perf : 7513' - 8767'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6678', 66895', 7180', 7492', 7735', 7960', 8200' & 8440'. RIH. CLEANED OUT TO PBTD @ 8873'. LANDED TBG AT 6679' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2100 PSIG. 49 BFPH. RECOVERED 1212 BLW. 9886 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.57'
 XN NIPPLE 1.10'
 197 JTS 2-3/8" 4.7# N-80 TBG 6628.13'
 BELOW KB 16.00'
 LANDED @ 6678.80' KB

11-15-2006		Reported By		BAUSCH					
Daily Costs: Drilling	\$0			Completion	\$2,425	Daily Total		\$2,425	

Cum Costs: Drilling \$666,734 **Completion** \$716,413 **Well Total** \$1,383,148
MD 8.965 **TVD** 8,965 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD : 8933.0** **Perf : 7513' - 8767'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2850 PSIG. 35 BFPH. RECOVERED 1007 BLW. 8827 BLWTR.

11-16-2006 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$5,652 **Daily Total** \$5,652
Cum Costs: Drilling \$666,734 **Completion** \$722,065 **Well Total** \$1,388,800
MD 8.965 **TVD** 8,965 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD : 8933.0** **Perf : 7513' - 8767'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST.

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP- 1900 PSIG, CP- 2950 PSIG. 32 BFPH. RECOVERED 782 BBLS, 8010 BLWTR

11-17-2006 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$1,955 **Daily Total** \$1,955
Cum Costs: Drilling \$666,734 **Completion** \$724,020 **Well Total** \$1,390,755
MD 8.965 **TVD** 8,965 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD : 8933.0** **Perf : 7513' - 8767'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 20:00 14.0 FLOWED 14 HRS. 16/64" CHOKE. FTP 1900 PSIG, CP 3000 PSIG. 25 BFPH. RECOVERED 235 BBLS, 7745 BLWTR. SWI. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 11/16/06

11-28-2006 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$1,300 **Daily Total** \$1,300
Cum Costs: Drilling \$666,734 **Completion** \$725,320 **Well Total** \$1,392,055
MD 8.965 **TVD** 8,965 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD : 8933.0** **Perf : 7513' - 8767'** **PKR Depth : 0.0**

Activity at Report Time: COST UPDATE

Start **End** **Hrs** **Activity Description**
 06:00 18.0 COST UPDATE

12-22-2006 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$300 **Daily Total** \$300
Cum Costs: Drilling \$666,734 **Completion** \$725,320 **Well Total** \$1,392,055
MD 8.965 **TVD** 8,965 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD : 8933.0** **Perf : 7513' - 8767'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: SITP 3100 PSIG & SICP 3150 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 HRS, 12/21/06. FLOWED 1600 MCFD RATE ON 10/64" POSITIVE CHOKE.

12-27-2006 **Reported By** ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$666,734	Completion	\$725,320	Well Total	\$1,392,055
MD	8,965	TVD	8,965	Progress	0
		Days	20	MW	0.0
Formation : MEASEVERDE	PBTD : 8933.0	Perf : 7513' - 8767'		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	12/23/06 FLOWED 1080 MCF, 55 BC & 125 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 3000 PSIG.
			12/24/06 FLOWED 548 MCF, 25 BC & 205 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 2950 PSIG.
			12/25/06 FLOWED 580 MCF, 21 BC & 270 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 2800 PSIG.
			12/26/06 FLOWED 533 MCF, 205 BC & 140 BW IN 24 HRS ON 10/64" CHOKE, TP 2100 PSIG, CP 2850 PSIG.
			12/27/06 FLOWED 649 MCF, 26 BC & 186 BW IN 24 HRS ON 10/64" CHOKE, TP 2100 PSIG, CP 2850 PSIG.

12-28-2006 **Reported By** ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$666,734	Completion	\$725,320	Well Total	\$1,392,055
MD	8,965	TVD	8,965	Progress	0
		Days	21	MW	0.0
Formation : MEASEVERDE	PBTD : 8933.0	Perf : 7513' - 8767'		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 581 MCF, 15 BC & 170 BW IN 24 HRS ON 10/64" CHOKE, TP 2100 PSIG, CP 2750 PSIG.

12-29-2006 **Reported By** ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$666,734	Completion	\$725,320	Well Total	\$1,392,055
MD	8,965	TVD	8,965	Progress	0
		Days	22	MW	0.0
Formation : MEASEVERDE	PBTD : 8933.0	Perf : 7513' - 8767'		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 520 MCF, 25 BC & 193 BW IN 24 HRS ON 10/64" CHOKE, TP 2100 PSIG, CP 2750 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0337**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1125-29**

9. AFI Well No. **43-047-37273**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 29-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **09/27/2006** 15. Date T.D. Reached **10/22/2006** 16. Date Completed **12/21/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **5098' NAT GL**

18. Total Depth: MD **8965** 19. Plug Back T.D.: MD **8933** 20. Depth Bridge Plug Set: MD **MD**
TVD **TVD** TVD **TVD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2218		1280 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-8957		1825 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6679							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6708	8767	8514-8767		3/spf	
B)			8260-8425		3/spf	
C)			7986-8175		3/spf	
D)			7758-7946		3/spf	

26. Perforation Record

Depth Interval	Amount and Type of Material
8514-8767	48,645 GALS GELLED WATER & 167,375# 20/40 SAND
8260-8425	49,146 GALS GELLED WATER & 170,128# 20/40 SAND
7986-8175	53,084 GALS GELLED WATER & 189,683# 20/40 SAND
7758-7946	49,132 GALS GELLED WATER & 168,972# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/21/2006	12/27/2006	24	→	15	581	170			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	2100	2750	→	15	581	170			

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JAN 19 2007
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6708	8767		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River Middle Price River Lower Price River Sego	4529 5085 5717 6354 6673 7533 8326 8821

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 01/18/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1125-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7513-7718	3/spf
7204-7474	3/spf
6916-7164	3/spf
6708-6868	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7513-7718	66,702 GALS GELLED WATER & 237,598# 20/40 SAND
7204-7474	40,190 GALS GELLED WATER & 128,617# 20/40 SAND
6916-7164	52,794 GALS GELLED WATER & 191,013# 20/40 SAND
6708-6868	47,025 GALS GELLED WATER & 157,792# 20/40 SAND

Perforated the Lower Price River from 8514-8515', 8520-8521', 8537-8538', 8623-8624', 8630-8631', 8646-8647', 8676-8677', 8684-8685', 8722-8723', 8731-8732' & 8765-8767' w/ 3 spf.

Perforated the Middle/Lower Price River from 8260-8262', 8285-8286', 8293-8294', 8306-8307', 8319-8320', 8364-8365', 8370-8371', 8394-8395', 8406-8407', 8416-8417' & 8424-8425' w/ 3 spf.

Perforated the Middle Price River from 7986-7988', 7999-8000', 8034-8035', 8043-8044', 8071-8072', 8128-8129', 8139-8140', 8146-8147', 8165-8167' & 8174-8175' w/ 3 spf.

Perforated the Middle Price River from 7758-7759', 7771-7772', 7780-7781', 7813-7814', 7836-7837', 7874-7875', 7879-7880', 7895-7896', 7913-7914', 7921-7922' & 7944-7946' w/ 3 spf.

Perforated the Middle Price River from 7513-7514', 7530-7531', 7553-7554', 7570-7571', 7589-7590', 7638-7639', 7663-7664', 7669-7670', 7699-7700', 7709-7710' & 7717-7718' w/ 3 spf.

Perforated the Upper Price River from 7204-7205', 7265-7266', 7308-7309', 7319-7321', 7333-7334', 7366-7367', 7375-7376', 7400-7401', 7449-7451' & 7473-7474' w/ 3 spf.

Perforated the Upper Price River from 6916-6917', 6923-6924', 6938-6939', 6983-6984', 7002-7003', 7016-7017', 7027-7028', 7067-7069', 7096-7098' & 7163-7164' w/ 3 spf.

Perforated the Upper Price River from 6708-6709', 6718-6719', 6747-6748', 6770-6771', 6786-6788', 6811-6812', 6818-6819', 6824-6825', 6843-6844', 6856-6857' & 6867-6868' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1125-29

9. API Well No.
43-047-37273

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E NENW 470FNL 2175FWL
40.01298 N Lat, 109.35240 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

RECEIVED
JAN 17 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58036 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

January 24, 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, Colorado 80202

Re: Initial Consolidated Mesaverde
Formation PA "A-N,P,T,W"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The initial Consolidated Mesaverde Formation PA "A-N,P,T,W" Chapita Wells Unit, CRS No. UTU63013AR, AFS No. 892000905AR, is hereby approved effective as of December 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "A-N,P,T,W" results in an Initial Participating Area of 11,749.09 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities:

to 13650 from 15670

WELL NO.	API NO.	LOCATION	LEASE NO.
548-19	43-047-38012	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 19-9S-23E	UTU0337
1035-19	43-047-36978	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 19-9S-23E	UTU0337
1125-29	43-047-37273	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 29-9S-23E	UTU0337
915-34	43-047-35600	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 34-9S-23E	UTU37943
1109-34	43-047-37386	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 34-9S-23E	UTU37943
1070-34	43-047-36929	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 34-9S-23E	UTU37943

RECEIVED

JAN 28 2008

DIV. OF OIL, GAS & MINING

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Mesaverde Formation PA "A-N,P,T,W", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: **Division of Oil, Gas & Mining**
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly)
Field Manager - Vernal w/enclosure
Fluids - Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files
CSeare:cs: (01/24/08)Init Consol CWU "A-N,P,T,W"

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047- <u>38012</u>	CHAPITA WELLS UNIT 548-19		<u>NESW</u>	<u>19</u>	<u>9S</u>	<u>23E</u>	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	<u>15723</u>	<u>13650</u>	<u>10/20/04</u>		<u>12/1/04</u>		
Comments: <u>MURD</u> <u>2/15/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36978	CHAPITA WELLS UNIT 1035-19		<u>SWNW</u>	<u>19</u>	<u>9S</u>	<u>23E</u>	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	<u>15709</u>	<u>13650</u>	<u>10/14/04</u>		<u>12/1/04</u>		
Comments: <u>MURD</u> <u>2/15/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37273	CHAPITA WELLS UNIT 1125-29		<u>NENW</u>	<u>29</u>	<u>9S</u>	<u>23E</u>	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	<u>15670</u>	<u>13650</u>	<u>9/27/04</u>		<u>12/1/04</u>		
Comments: <u>MURD</u> <u>2/15/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene B. Gardner

Name (Please Print)

Signature

Lead/Regulatory Assistant

Title

2/7/2008

Date

RECEIVED

FEB 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1125-29

9. API Well No.
43-047-37273

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E NENW 470FNL 2175FWL
40.01298 N Lat, 109.35240 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 727-29) is drilled and completed.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/20/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR

Date: 11.25.2008
Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64797 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature [Signature] Date 11/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED NOV 18 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0337
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. CHAPTIA WELLS
3b. Phone No. (include area code) Ph: 453-781-9145		8. Well Name and No. CHAPITA WELLS UNIT 1125-29
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T9S R23E NENW 470FNL 2175FWL 40.01298 N Lat, 109.35240 W Lon		9. API Well No. 43-047-37273
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was returned to sales on 5/4/2009.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #69773 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 05/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** MAY 11 2009**