

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

October 14, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

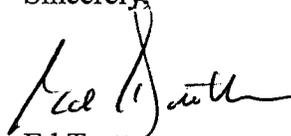
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 336-19
SW/SE, SEC. 19, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 336-19 B

RECEIVED

OCT 1 / 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

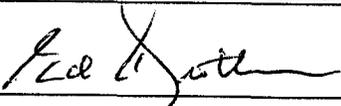
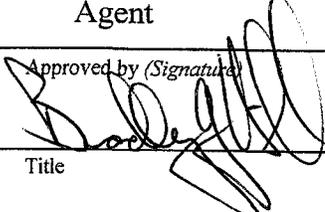
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 336-19
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-04737271
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 490' FSL, 1872' FEL <i>639440X 40.015666</i> At proposed prod. Zone <i>4430564Y SW/SE -109.366155</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 20 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 19, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 490' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2344	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9050'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5062.7 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file NM-2308
23. Estimated duration 45 DAYS		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date October 14, 2005
Title Agent	Federal Approval of this Action is Necessary	
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 10-19-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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*(Instructions on page 2)

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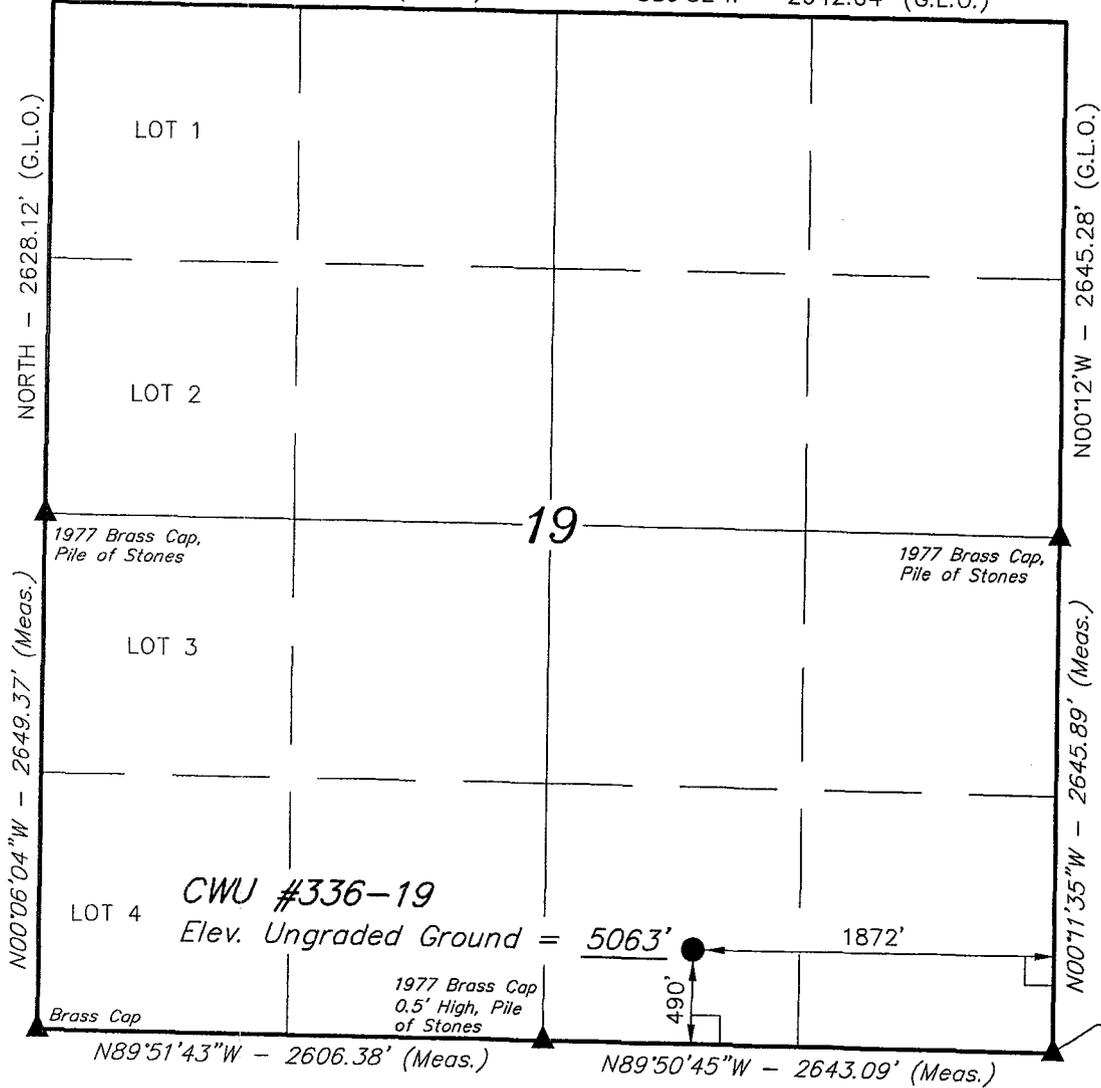
R
22
E

R
23
E

T9S, R23E, S.L.B.&M.

N89°53'W - 2593.14' (G.L.O.)

S89°52'W - 2642.64' (G.L.O.)



EOG RESOURCES, INC.

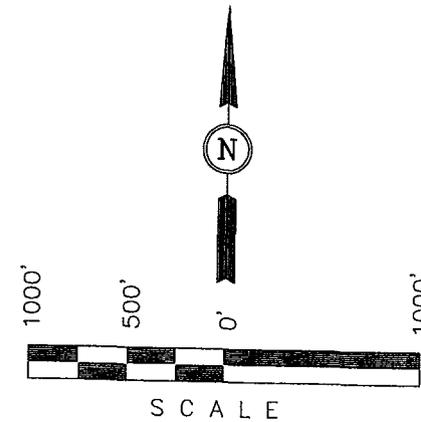
Well location, CWU #336-19, located as shown in the SW 1/4 SE 1/4 of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

1977 Brass Cap
 in Center of 0.5'
 High Pile of Stones

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'56.18" (40.015606)
 LONGITUDE = 109°22'00.69" (109.366858)
 (NAD 27)
 LATITUDE = 40°00'56.30" (40.015639)
 LONGITUDE = 109°21'58.24" (109.366178)

SCALE 1" = 1000'	DATE SURVEYED: 08-16-05	DATE DRAWN: 08-31-05
PARTY G.S. C.Z. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 336-19
SW/SE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,591'
Wasatch	4,593'
North Horn	6,534'
Island	6,832'
KMV Price River	7,005'
KMV Price River Middle	7,651'
KMV Price River Lower	8,410'
Sego	8,849'

Estimated TD: **9,050' or 200'± below Sego top**

Anticipated BHP: 4,940 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 336-19
SW/SE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 336-19
SW/SE, SEC. 19, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 870 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

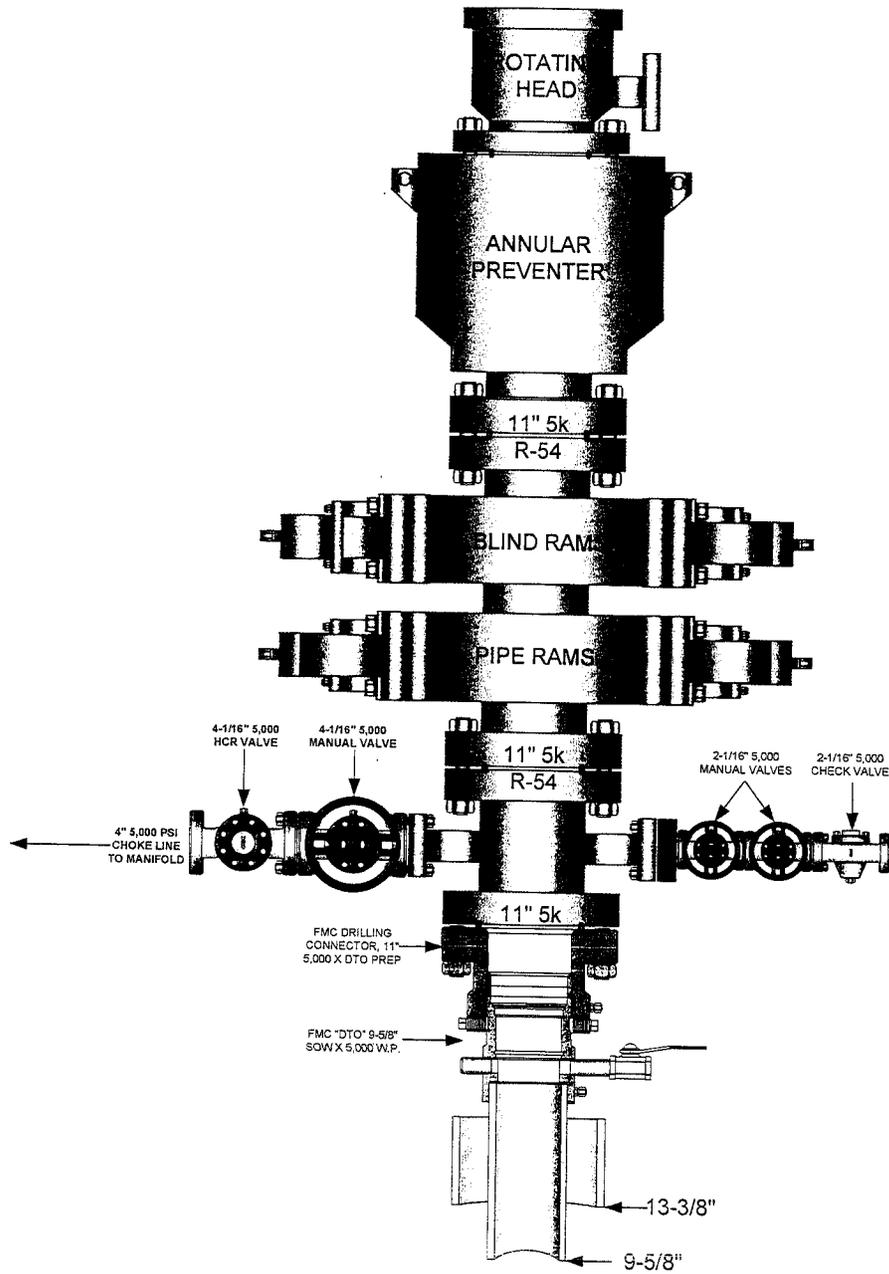
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

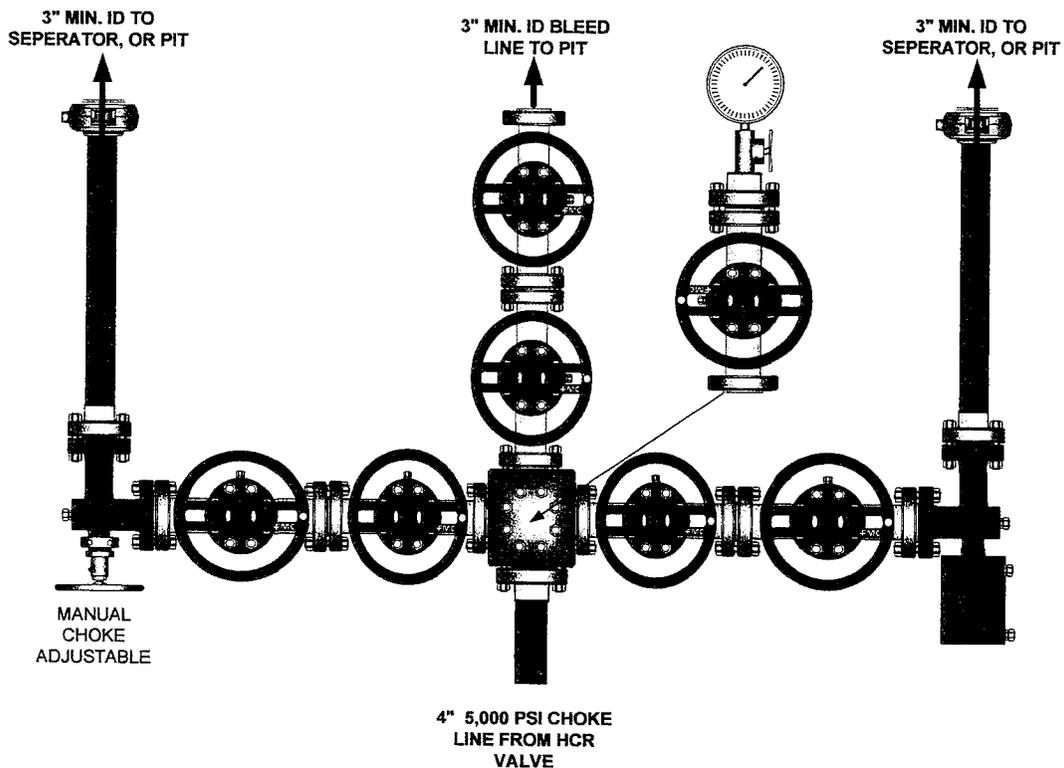
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 336-19
Lease Number: U-0337
Location: 490' FSL & 1872' FEL, SW/SE, Sec. 19,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 18*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1811' from proposed location to a point in the NW/NE of Section 30, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.The final abandonment seed mixture for this location is:
 - Gardner Salt Bush – 4 pounds per acre
 - Shad Scale – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 336-19 Well, located in the SW/SE of Section 19, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

10-14-05
Date


Agent

EOG RESOURCES, INC.
CWU #336-19
SECTION 19, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH: FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.0 MILES.

EOG RESOURCES, INC.

CWU #336-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R23E, S.L.B.&M.

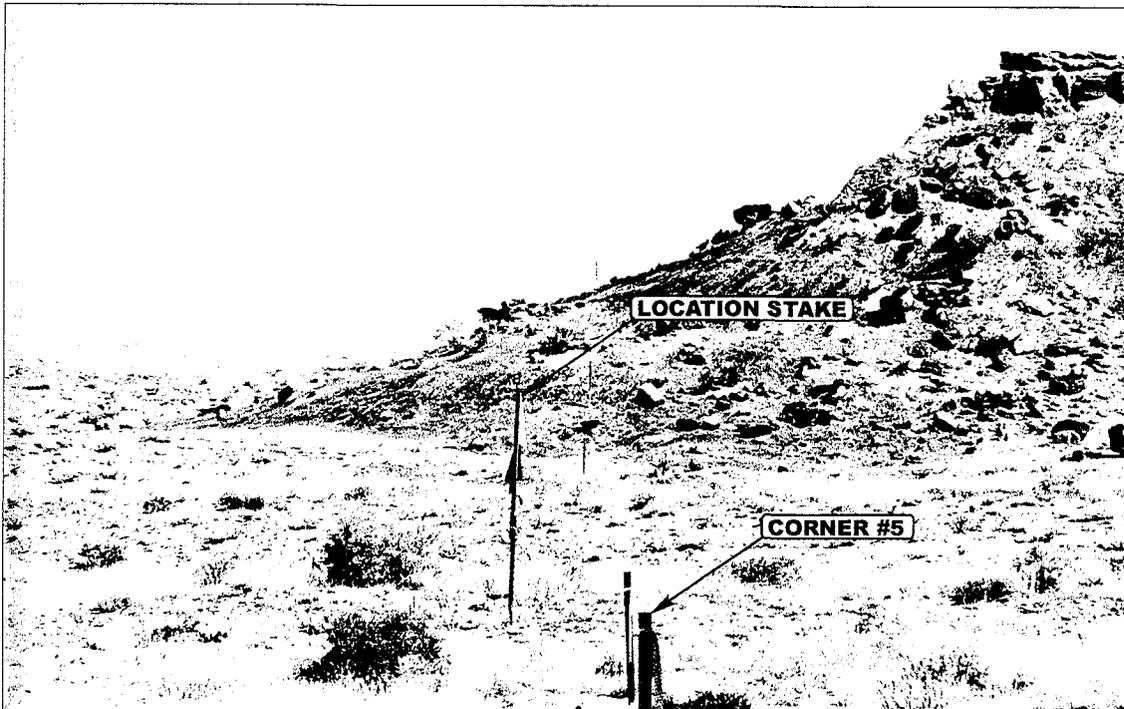


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

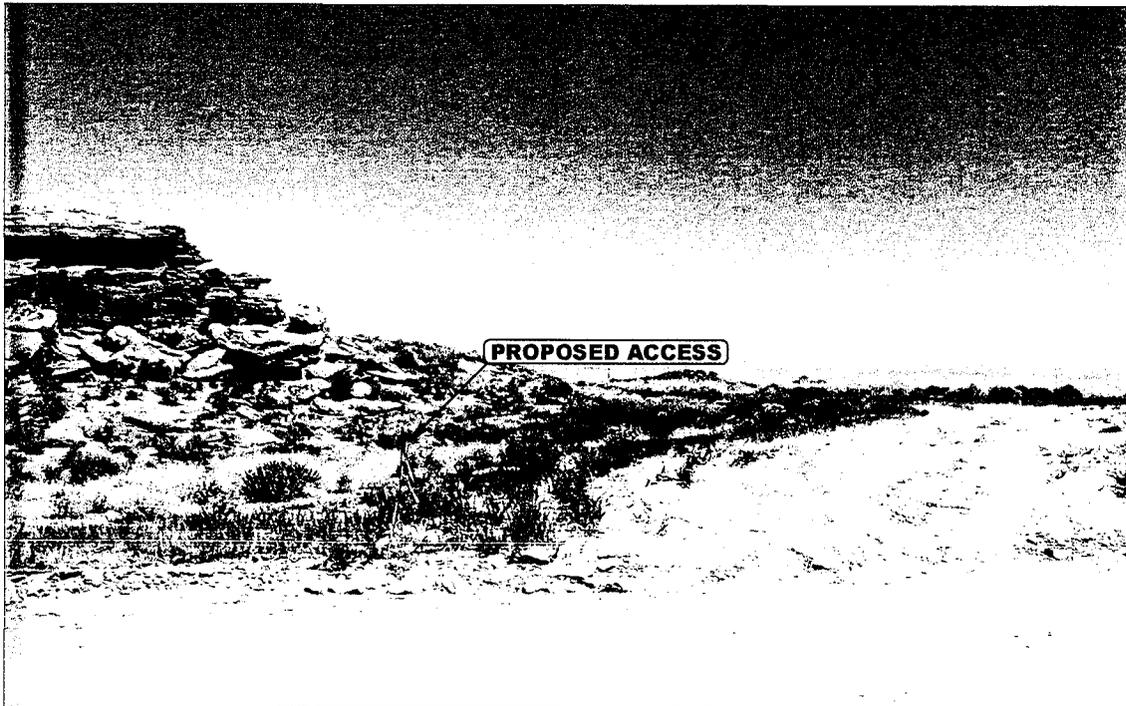


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	23	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: B.C.		REVISED: 00-00-00	

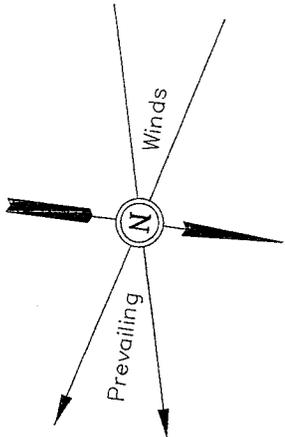
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR
 CWU #336-19
 SECTION 19, T9S, R23E, S.L.B.&M.

490' FSL 1872' FEL

Approx. Toe of Fill Slope



C-1.6'
 El. 64.3'

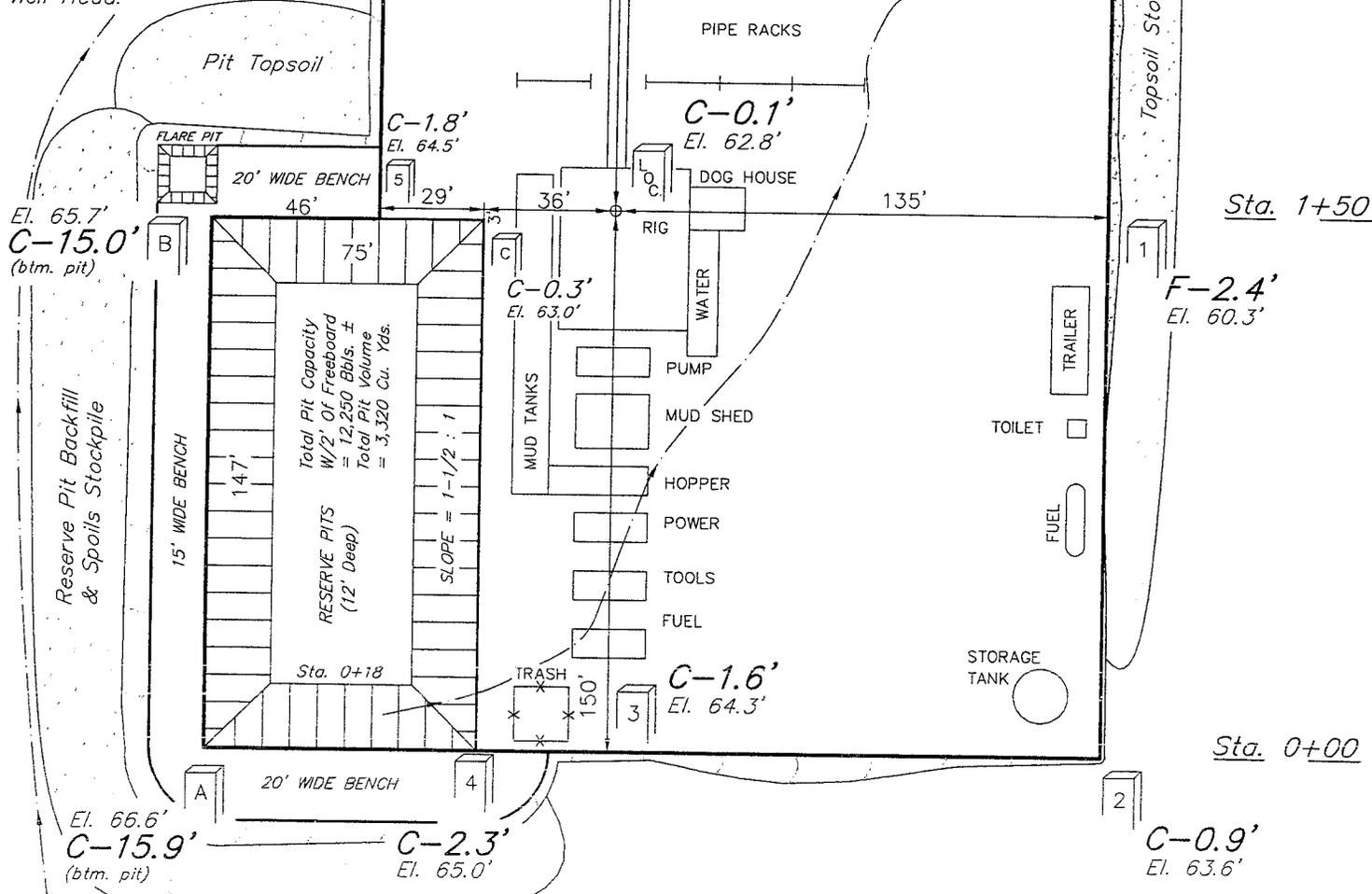
Proposed Access Road

F-6.0'
 El. 56.7'

SCALE: 1" = 50'
 DATE: 08-31-05
 Drawn By: P.M.

CONSTRUCT DIVERSION DITCH
 Approx. Top of Cut Slope

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5062.8'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5062.7'

EOG RESOURCES, INC.

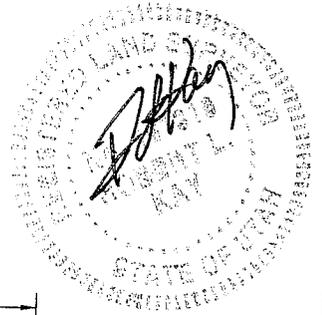
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #336-19

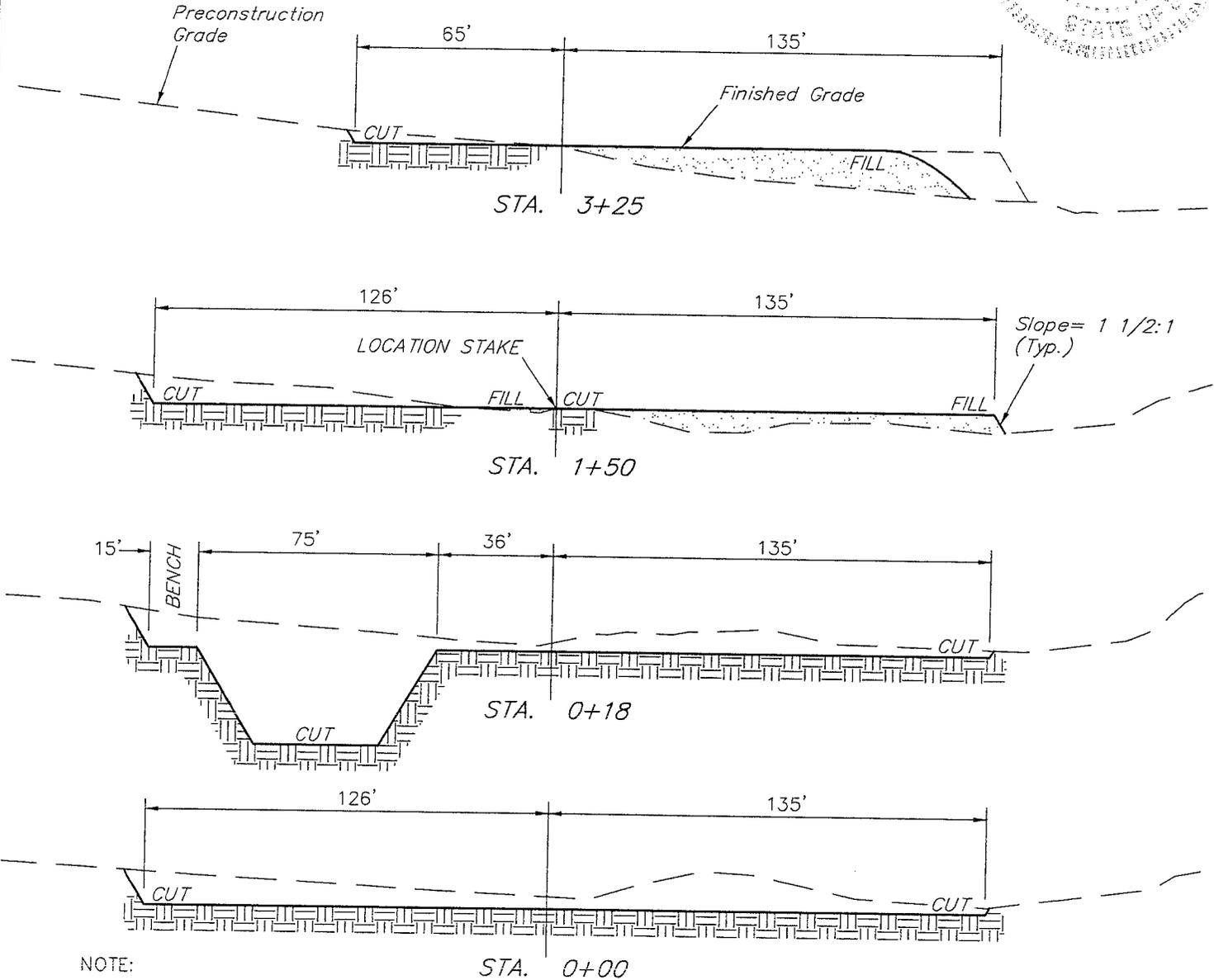
SECTION 19, T9S, R23E, S.L.B.&M.

490' FSL 1872' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 08-31-05
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

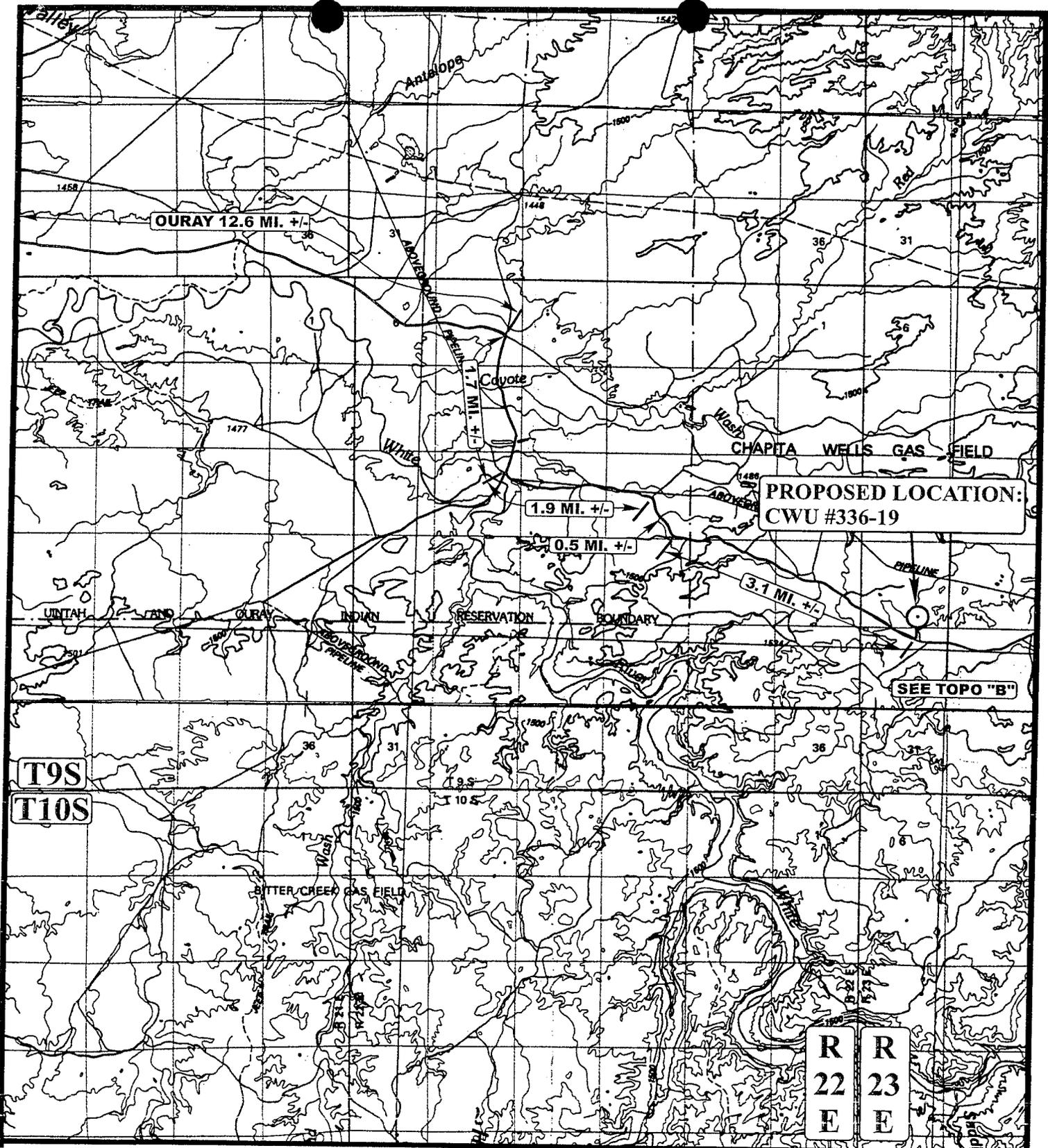
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,550 Cu. Yds.
Remaining Location	= 5,420 Cu. Yds.
TOTAL CUT	= 6,970 CU.YDS.
FILL	= 3,760 CU.YDS.

EXCESS MATERIAL	= 3,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,210 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



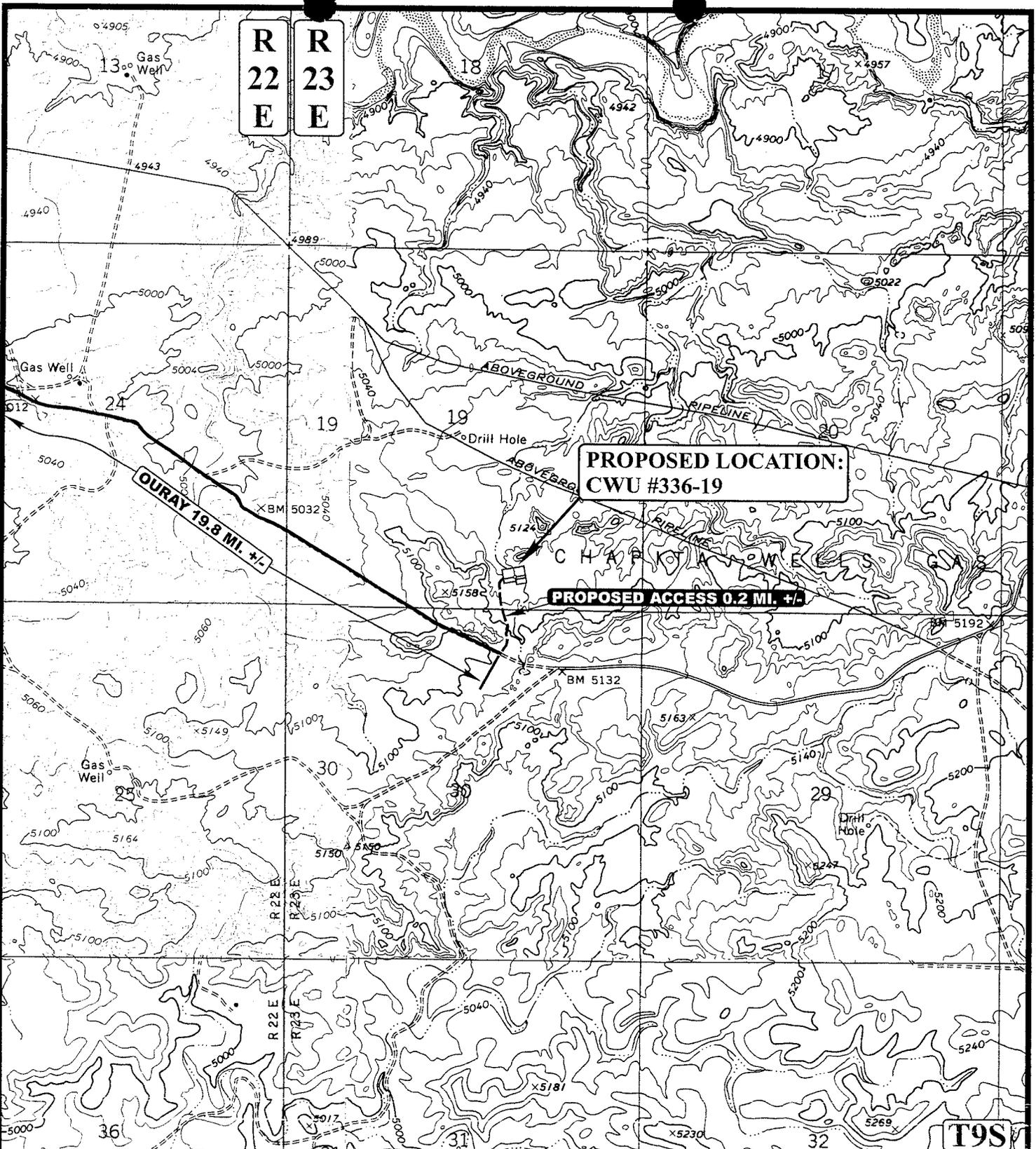
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC

CWU #336-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 490' FSL 1872' FEL

TOPOGRAPHIC MAP 08 22 05
 MONTH DAY YEAR
 SCALE: 1:100,000 | DRAWN BY: B.C. | REVISED: 00-00-00



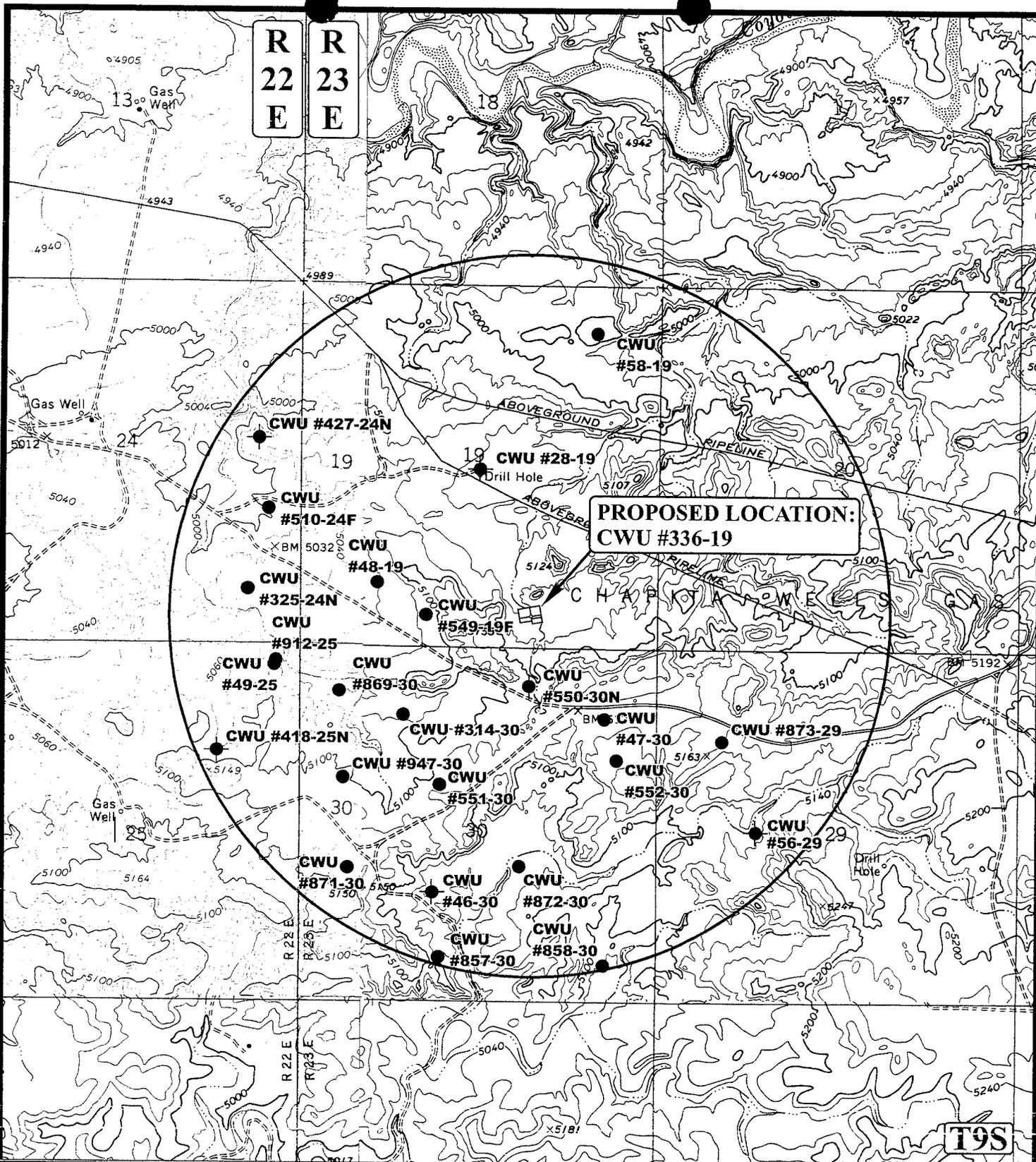


**PROPOSED LOCATION:
CWU #336-19**

PROPOSED ACCESS 0.2 MI. +/-

DURAY 19.8 MI. +/-

<p>LEGEND:</p> <p>————— EXISTING ROAD</p> <p>- - - - - PROPOSED ACCESS ROAD</p>	<p>N</p>	<p>EOG RESOURCES, INC</p> <p>CWU #336-19</p> <p>SECTION 19, T9S, R23E, S.L.B.&M.</p> <p>490' FSL 1872' FEL</p>							
<p>Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813</p>	<p>TOPOGRAPHIC MAP</p> <p>SCALE: 1" = 2000'</p>	<table border="1" style="border-collapse: collapse;"> <tr> <td style="padding: 2px;">08</td> <td style="padding: 2px;">22</td> <td style="padding: 2px;">05</td> </tr> <tr> <td style="font-size: 8px;">MONTH</td> <td style="font-size: 8px;">DAY</td> <td style="font-size: 8px;">YEAR</td> </tr> </table> <p>DRAWN BY: B.C. REVISED: 00-00-00</p>	08	22	05	MONTH	DAY	YEAR	
08	22	05							
MONTH	DAY	YEAR							



**PROPOSED LOCATION:
CWU #336-19**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

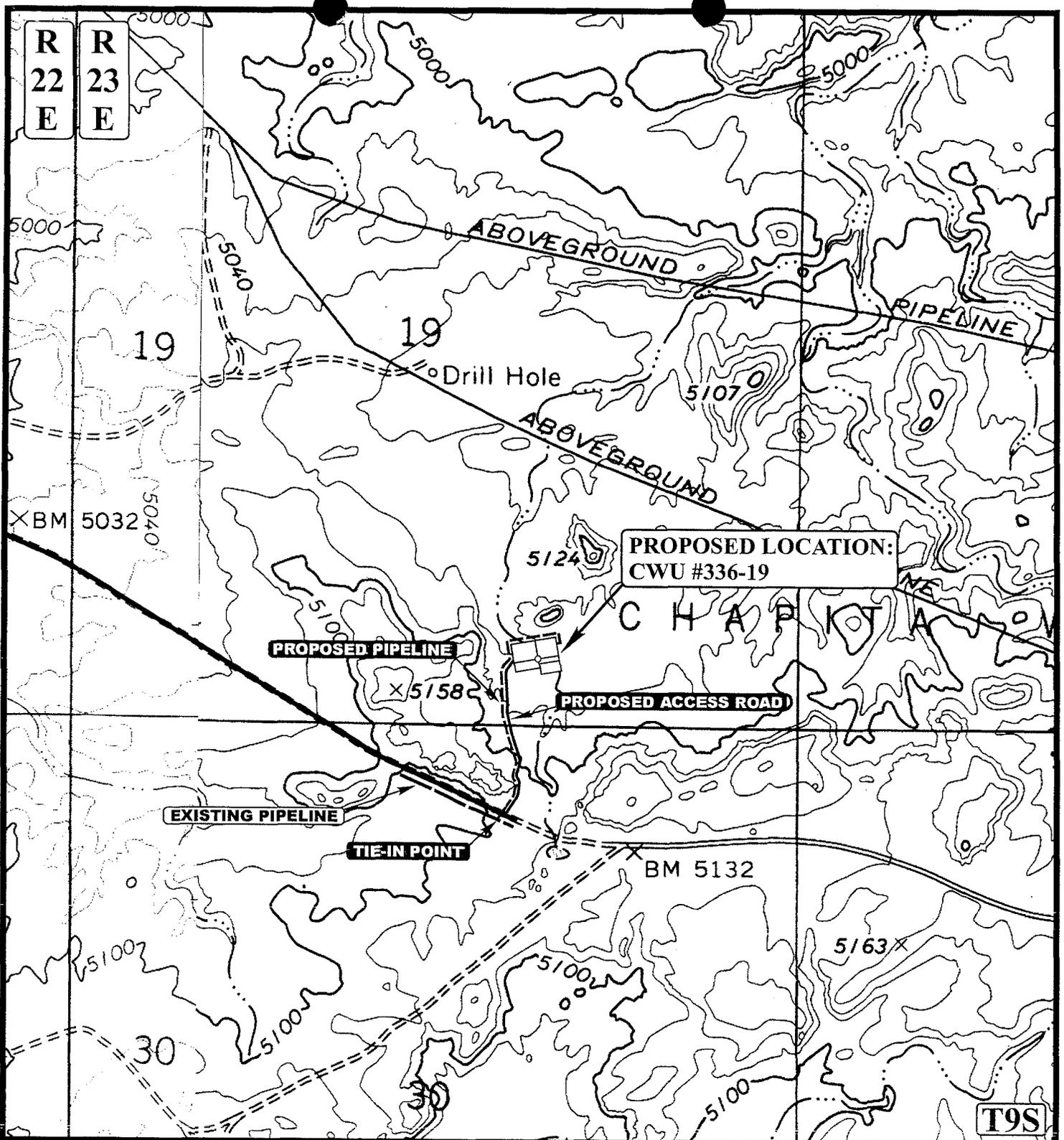


EOG RESOURCES, INC.

CWU #336-19
SECTION 19, T9S, R23E, S.L.B.&M.
490' FSL 1872' FEL

TOPOGRAPHIC MAP
08 | 22 | 05
MONTH | DAY | YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1811' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC

CWU #336-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 490' FSL 1872' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 08 22 05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/17/2005

API NO. ASSIGNED: 43-047-37271

WELL NAME: CWU 336-19
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 19 090S 230E
 SURFACE: 0490 FSL 1872 FEL
 BOTTOM: 0490 FSL 1872 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATIN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.01567
 LONGITUDE: -109.3662

RECEIVED AND/OR REVIEWED:

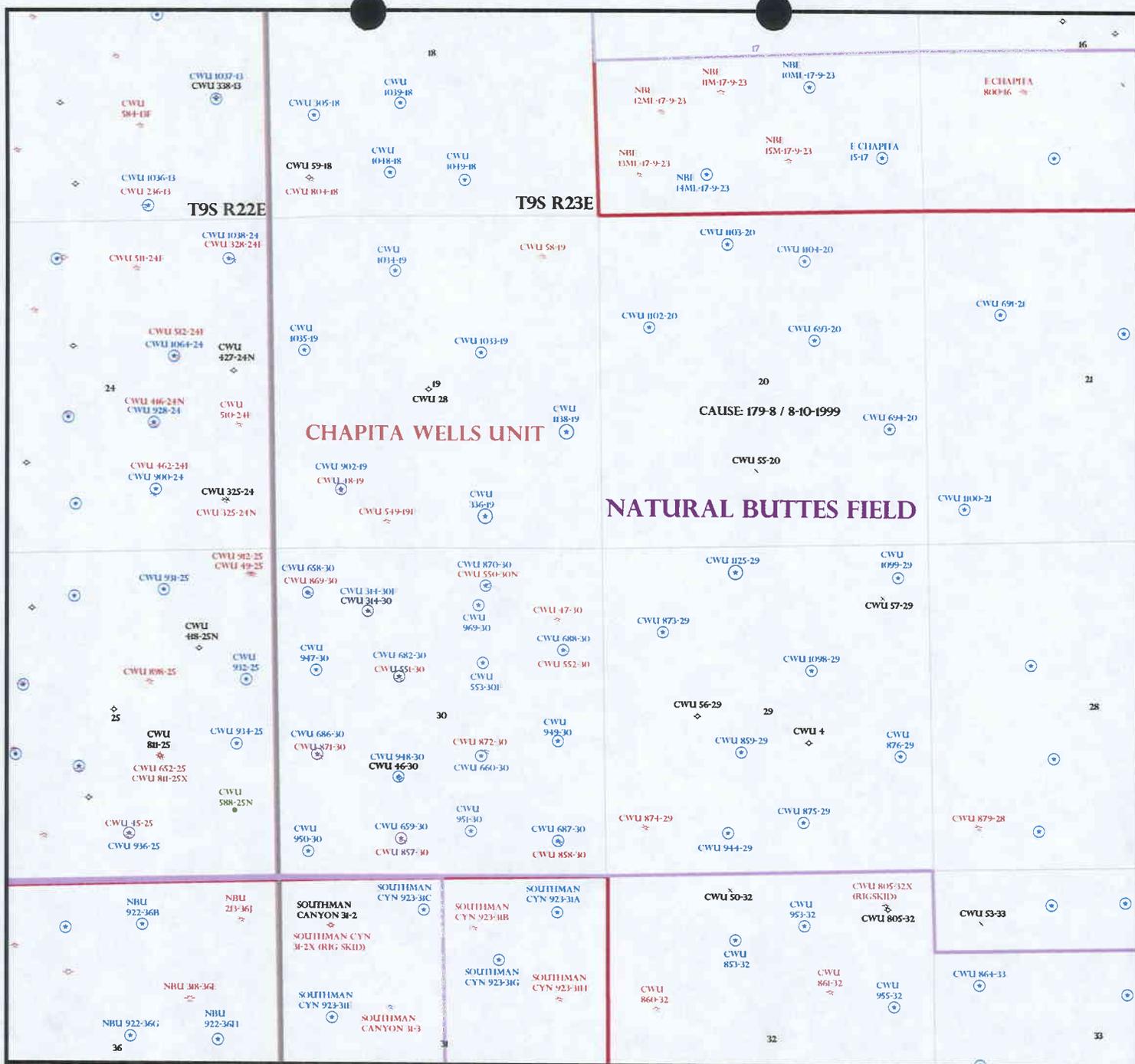
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179.8
Eff Date: 8-10-99
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 19,29 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

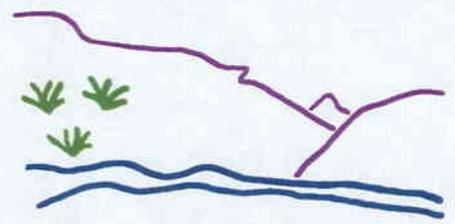
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 19-OCTOBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 19, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-37271 CWU	336-19 Sec 19 T09S R23E 0490 FSL 1872 FEL	
43-047-37272 CWU	1138-19 Sec 19 T09S R23E 1817 FSL 0538 FEL	
43-047-37273 CWU	1125-29 Sec 29 T09S R23E 0470 FNL 2175 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 19, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 336-19 Well, 490' FSL, 1872' FEL, SW SE, Sec. 19,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37271.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 336-19

API Number: 43-047-37271

Lease: U-0337

Location: SW SE Sec. 19 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 14 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **490' FSL, 1872' FEL** **SW/SE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
20 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **490'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 19, T9S, R23E,
S.L.B.&M.**

12. County or Parish **UINTAH** 13. State **UTAH**

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9050'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5062.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

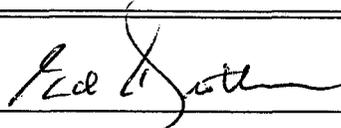
23. Estimated duration
45 DAYS

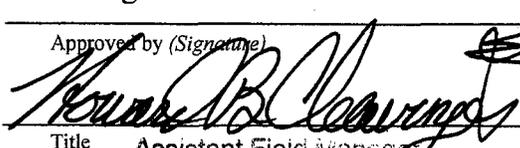
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **October 14, 2005**
Title **Agent**

Approved by (Signature)  Name (Printed/Typed) _____ Date _____
Title **Assistant Field Manager** Office _____
Mineral Resources

RECEIVED
JUN 01 2006
03/28/2006
DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UDDGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG RESOURCES INC** Location: **SWSE, Sec 19, T9S, R23E**
Well No: **CWU 336-19** Lease No: **U-0337**
API No: **43-047-37271** Agreement: **UTU-63013X**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

After hours message number: (435) 781-4513 Office Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler ES / NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler ES / NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

We have reviewed the request for a buried pipeline exception and have determined that it is justified and shall be granted due to the indurated bedrock in the area. .

3. Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

4. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

5. This Location will have a timing restriction regarding Antelope fawning areas-No drilling or construction from May 1- June 20.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Casing cementing operations for production casing shall return cement to surface.
2. A surface casing integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and

protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will

have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL)

4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**490' FSL 1872' FEL (SWSE) S.L.B.&M
 SECTION 19, T9S, R23E 40.015606 LAT 109.366858 LON**

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 336-19

9. API Well No.

43-047-37271

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF TANK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SIZE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbls tanks on the referenced location.

10/6/06 PM

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

05/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
 Title **Utah Division of**
Oil, Gas and Mining
 Office
 Date **6/12/06**

Date

Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 31 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

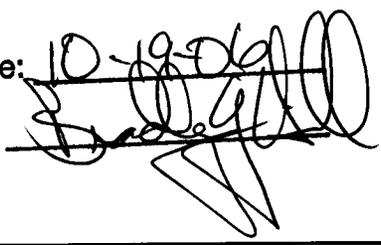
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 336-19
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-37271
3. ADDRESS OF OPERATOR: P.O. BOX 1815	CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790
4. LOCATION OF WELL FOOTAGES AT SURFACE: 490 FSL 1872 FEL 40.015606 LAT 109.366858 LON		10. FIELD AND POOL, OR WLDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 19 9S 23E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

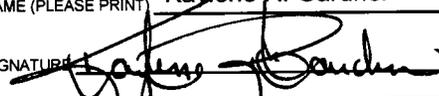
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-19-06
By: 

COPY SENT TO OPERATOR
Date: 10-23-06
Initials: RM

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Sr. Regulatory Assistant
SIGNATURE 	DATE 10/17/2006

(This space for State use only)

RECEIVED
OCT 18 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37271
Well Name: CHAPITA WELLS UNIT 336-19
Location: 490 FSL 1872 FEL (SWSE), SECTION 19, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/19/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

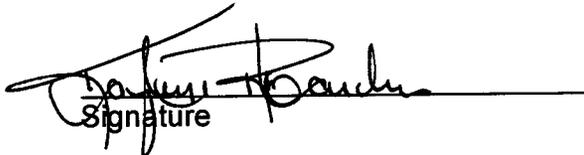
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

10/17/2006
Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

OCT 18 2006

DILOFOL, C130417 11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 336-19

Api No: 43-047-37271 Lease Type: FEDERAL

Section 19 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 11/28/06

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 11/29/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9560
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37271	CHAPITA WELLS UNIT 336-19		SWSE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15804	11/28/2006			11/30/06	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36758	CHAPITA WELLS UNIT 1049-18		SWSE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15805	11/27/2006			11/30/06	
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: RECEIVED NOV 28 2006 RECEIVED NOV 29 2006 DIV. OF OIL, GAS & MINING							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

KAYLENE GARDINEZ
 Name (Please Print)
[Signature]
 Signature
Sr. REGULATORY ASSISTANT
 Title
11/29/06
 Date
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
1060 East highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**490' FSL 1872' FEL (SWSE) S.L.B.&M
 SECTION 19, T9S, R23E 40.015606 LAT 109.366858 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 336-19

9. API Well No.
43-047-37271

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

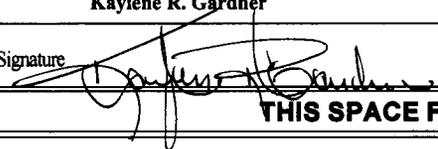
The referenced well was spud 11/28/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

11/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 30 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 490' FSL 1872' FEL (SWSE) S.L.B.&M SECTION 19, T9S, R23E 40.015606 LAT 109.366858 LON		8. Well Name and No. CHAPITA WELLS UNIT 336-19
		9. API Well No. 43-047-37271
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Sr. Regulatory Assistant
Signature 	Date 11/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 30 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 336-19

9. API Well No.
43-047-37271

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC

3a. Address
1060 East highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
490' FSL 1872' FEL (SWSE) S.L.B.&M
SECTION 19, T9S, R23E 40.015606 LAT 109.366858 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/8/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
MAR 15 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature *Mary A Maestas* Date 03/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL CHRONOLOGY REPORT

Report Generated On: 03-12-2007

Well Name	CWU 336-19	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37271	Well Class	ISA
County, State	UINTAH, UT	Spud Date	12-22-2006	Class Date	03-08-2007
Tax Credit	N	TVD / MD	9,160/ 9,160	Property #	057610
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,078/ 5,063				
Location	Section 19, T9S, R23E, SWSE, 490 FSL & 1872 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303616	AFE Total	1,756,700	DHC / CWC	833,700/ 923,000
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	10-25-2005
10-25-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			490' FSL & 1872' FEL (SW/SE)
			SECTION 19, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.015606, LONG 109.366858
			TRUE RIG #15
			OBJECTIVE: 9160' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0337
			ELEVATION: 5062.8' NAT GL, 5062.7' PREP GL (DUE TO ROUNDING 5063' IS THE PREP GL), 5078' KB (15')
			EOG WI 50%, NRI 43.5%

11-21-2006	Reported By	TERRY CSERE			
Daily Costs: Drilling	Completion	\$0	Daily Total		

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 2,139 TVD 2,139 Progress 0 Days 0	MW 0.0 Visc 0.0		
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #4 ON 11/29/2006. DRILLED 12-1/4" HOLE TO 2160' GL. ENCOUNTERED WATER @ 1650'. RAN 49 JTS (2124.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2139' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS.

DISPLACED CEMENT W/160.8 BBLS FRESH WATER. BUMPED PLUG W/600# @ 21:54 PM, 12/2/2006. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 150 SX (31.5 BBLS) OF PREMIUM CEMENT W/4% CaCl2, 150# GR3 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 3 HRS, 20 MIN.

TOP JOB #2: MIXED & PUMPED 225 SX (47.3 BBLS) OF PREMIUM CEMENT W/4% CaCl2, 150# GR3 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #3: MIXED & PUMPED 225 SX (47.3 BBLS) OF PREMIUM CEMENT W/4% CaCl2, 150# GR3 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS, 40 MIN.

TOP JOB #4: MIXED & PUMPED 125 SX (26.3 BBLS) OF PREMIUM CEMENT W/4% CaCl2, 150# GR3 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. FILLED AND STOOD FULL.

RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2000', 1 DEG. TAGGED @ 2012'.

JERRY BARNES NOTIFIED MIKE LEE W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 12/2/2006 @ 4:45 PM.

12-17-2006	Reported By	DAN LINDSEY	
Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 2,139 TVD 2,139 Progress 0 Days 0	MW 0.0 Visc 0.0		
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: RDRT ON CWU 1136-19

Start	End	Hrs	Activity Description
22:00	06:00	8.0	RDRT ON CWU 1136-19.

5 MEN CREW
 NO ACCIDENTS
 BOILER 8 HRS

TRANSFERRED FROM CWU 1136-19 TO CWU 336-19:
 7 JTS (280.65") 4.5", 11.6#, HC P-110 LTC CASING
 2873 GALS DIESEL
 2280 GALS PROPANE

12-18-2006 **Reported By** DAN LINDSEY

DailyCosts: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion	\$0		Well Total						
MD	2,139	TVD	2,139	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :				PKR Depth :	0.0		

Activity at Report Time: MOVING RIG TO LOCATION

Start	End	Hrs	Activity Description
06:00	16:00	10.0	HELD SAFETY MEETING W/RIG CREWS. LOWERED DERRICK. FINISHED RD. READY FOR TRUCKS.

10 MEN, 90 MAN-HOURS
 NO ACCIDENTS

12-19-2006 **Reported By** DAN LINDSEY

DailyCosts: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion	\$0		Well Total						
MD	2,139	TVD	2,139	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :				PKR Depth :	0.0		

Activity at Report Time: FINISH MOVING RIG TO LOCATION

Start	End	Hrs	Activity Description
07:00	15:00	8.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS (CRANE UNAVAILABLE). MOVED OUT BUILDINGS AND EQUIPMENT TO LOCATION. 40% MOVED.

10 MEN, 80 MAN-HOURS
 NO ACCIDENTS

12-20-2006 **Reported By** DAN LINDSEY

DailyCosts: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion	\$0		Well Total						
MD	2,139	TVD	2,139	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :				PKR Depth :	0.0		

Activity at Report Time: FINISH MOVE

Start	End	Hrs	Activity Description
07:00	15:00	8.0	HELD SAFETY MEETING W/CREWS. RIG MAINTENANCE. WO CRANE.

10 MEN, 80 MAN-HOURS
 NO ACCIDENTS

12-21-2006 Reported By DAN LINDSEY

DailyCosts: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,139 TVD 2,139 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
07:00	18:00	11.0	HELD SAFETY MEETING W/RIG CREWS AND RIG MOVERS. RD DERRICK & SUBSTRUCTURE AND MOVE TO LOCATION. RURT. RELEASED TRUCKS & CRANE @ 16:00 HRS. RAISED DERRICK @ 17:30 HRS. 50% RIGGED UP.
			13 MEN, 143 MAN-HOURS NO ACCIDENTS
			NOTIFIED JAMIE SPARGER W/BLM VERNAL @ 14:00 HRS, 12/20/06 OF BOP TEST @ 06:00 HRS 12/22/06.
			LOCATION DIMENSIONS: FRONT 165', PIT 35', BACK 147', HOUSE 132'.

12-22-2006 Reported By DAN LINDSEY

DailyCosts: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,139 TVD 2,139 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
07:00	18:00	11.0	HELD SAFETY MEETING W/RIG CREWS. RURT. 100% RIGGED UP.
			MOVE DISTANCE 2.8 MILES 15 MEN, 165 MAN HOURS NO ACCIDENTS

12-23-2006 Reported By DAN LINDSEY

DailyCosts: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 3,431 TVD 3,431 Progress 1,292 Days 1 MW 8.5 Visc 32.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG ACCEPTED FOR DAYWORK @ 06:00 HRS, 12/22/06. TESTED BOPE (ALL RAMS, VALVES & MANIFOLD TO 250/5000 PSI. TESTED ANNULAR TO 250/2500 PSI. TESTED CSG 1500 PSI.
11:00	11:30	0.5	INSTALLED WEAR BUSHING. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
11:30	14:30	3.0	PU BHA & DP. TAGGED @ 2038'.
14:30	15:00	0.5	RD LD MACHINE. INSTALLED DRIVE BUSHINGS & ROTATING RUBBER.
15:00	17:30	2.5	DRILLED CEMENT & FLOAT EQUIPMENT TO 2146'.
17:30	18:00	0.5	PERFORMED FIT TO 11.5 PPG EMW (350 PSI).

18:00 06:00 12.0 DRILLED 2146' TO 3431', 1285' @ 107.1 FPH, WOB 10-22K, RPM 35-55/MOTOR 64, SPP 1350, NO FLARE. THIS AM MUD 8.5 PPG, VIS 32.

DIESEL 8477 GALS, PROPANE 3900 GALS
 BOILER 24 HRS
 NO ACCIDENTS
 FULL CREWS

06:00 18.0 SPUD 7 7/8" HOLE @ 18:00 HRS, 12/22/06.

12-24-2006 Reported By DAN LINDSEY

DailyCosts: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completi		Well Total	
MD	5,122	TVD	5,122	Progress	1,691
				Days	2
				MW	9.4
				Visc	33.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 3431' TO 3589', 158' @ 79.0 FPH, WOB 20K, GPM 400, RPM 50/MOTOR 64, SPP 1350, NO FLARE.
08:00	08:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION PIPE RAMS.
08:30	09:00	0.5	SURVEY @ 3511, 2.5 DEGREES.
09:00	06:00	21.0	DRILLED 3589' TO 5122', 1533' @ 73.0 FPH, WOB 15-21K, GPM 400, RPM 35-52/MOTOR 64, SPP 1530, NO FLARE. THIS AM MUD 9.4 PPG, VIS 33.

BG 50-100U, CONN 50-500U OVER, HG 3156U @ 4153'
 TOP WASATCH 4595'

DIESEL 7101 GALS (USED 1376 GALS), PROPANE 3360 GALS (USED 540 GALS)
 BOILER 24 HRS
 NO ACCIDENTS
 FULL CREWS

12-25-2006 Reported By DAN LINDSEY

DailyCosts: Drilling		Completion		\$0		Daily Total	
Cum Costs: Drilling		Completion		Well Total			
MD	6,556	TVD	6,556	Progress	1,434	Days	3
						MW	10.0
						Visc	37.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 5122' TO 5399', 277' @ 69.25 FPH, WOB 20K, GPM 400, RPM 50/MOTOR 64, SPP 1530, NO FLARE.
10:00	10:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
10:30	06:00	19.5	DRILLED 5399' TO 6556', 1157' @ 59.3 FPH, WOB 17-20K, GPM 400, RPM 45-55/MOTOR 64, SPP 1600, NO FLARE. THIS AM MUD 10.0 PPG, VIS 37.

BG 50-100U, CONN 0-100U OVER, HG 1499U @ 6051', NO SHOWS
 TOPS: CHAPITA WELLS 5199', BUCK CANYON 5872'

DIESEL 5698 GALS (USED 1403 GALS), PROPANE 2880 GALS (USED 480 GALS)
 BOILER 24 HRS
 NO ACCIDENTS
 FULL CREWS

12-26-2006 Reported By DAN LINDSEY

DailyCosts: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	7,529	TVD	7,529	Progress	973
				Days	4
				MW	10.4
				Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 6556' TO 6681', 125' @ 41.7 FPH, WOB 18K, GPM 400, RPM 50-60/MOTOR 64, SPP 1600, NO FLARE.
09:00	09:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
09:30	06:00	20.5	DRILLED 6681' TO 7529', 848' @ 41.4 FPH, WOB 18-22K, GPM 400, RPM 35-50/MOTOR 64, SPP 1870, NO FLARE. THIS AM MUD 10.4 PPG, VIS 37.

BG 50-220U, CONN 0-500U OVER, HG 4880U @ 7303', NO SHOWS
 TOPS: NORTH HORN 6543', UPPER PRICE RIVER 6816'

DIESEL 4335 GALS (USED 1365 GALS), PROPANE 2400 GALS (USED 480 GALS)
 BOILER 24 HRS
 NO ACCIDENTS
 FULL CREWS

12-27-2006 Reported By DAN LINDSEY

DailyCosts: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	7,975	TVD	7,975	Progress	446
				Days	5
				MW	10.7
				Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: FINISH TIH W/BIT #2

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 7529' TO 7655', 126' @ 36.0 FPH, WOB 19K, GPM 400, RPM 45/MOTOR 64, SPP 1900, NO FLARE.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
10:00	23:30	13.5	DRILLED 7655' TO 7975', 320' @ 23.7 FPH, WOB 18-22K, GPM 400, RPM 45/MOTOR 64, SPP 1900, NO FLARE. MUD 10.7 PPG, VIS 37.
23:30	00:00	0.5	DROPPED SURVEY. PUMPED PILL.
00:00	03:30	3.5	TOH W/BIT #1.
03:30	04:30	1.0	LD REAMERS. CHANGED BIT & MUD MOTOR.
04:30	06:00	1.5	TIH W/BIT #2.

DIESEL 3031 GALS (USED 1302 GALS), PROPANE 1920 GALS (USED 480 GALS)
 BOILER 24 HRS
 NO ACCIDENTS
 FULL CREWS

BG 0-200U, CONN 0-500U OVER, HG 2166U @ 7922', 1 SHOW
 TOP: MIDDLE PRICE RIVER 7649'

12-28-2006 **Reported By** BRIAN DUTTON

Daily Costs: Drilling **Completion** \$0 **Daily Total**

Cum Costs: Drilling 7 **Completion** **Well Total**

MD 8,585 **TVD** 8,585 **Progress** 610 **Days** 6 **MW** 10.9 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE WITH BIT #2, FILL PIPE @ 6100'.
08:00	08:30	0.5	WASH/REAM FROM 7945' - 7975', 30', HAD 20' OF FILL.
08:30	11:30	3.0	DRILL ROTATE 7975' - 8079', GPM/PSI @ 400/1900, WOB @ 10K - 12K, ROTARY @ 50 - 55, MOTOR RPM @ 60, ROP @ 26' - 46', AVG ROP @ 34.6.
11:30	12:00	0.5	SERVICE RIG. GREASE BLOCKS & SWIVEL. CHECK OIL IN MUD PUMP, DRAWWORKS AND ROTARY TABLE.
12:00	00:00	12.0	DRILL ROTATE 8079' - 8458', GPM/PSI @ 400/1900, WOB @ 15K - 20K, ROTARY @ 50 - 55, MOTOR RPM @ 60, ROP @ 15' - 46', AVG ROP @ 31.5, TOTAL FOOTAGE 378'.
00:00	03:30	3.5	DRILL ROTATE 8,458' - 8,549', GPM/PSI @ 400/1900, WOB @ 15K - 20K, ROTARY @ 45 - 55, MOTOR RPM @ 60, ROP @ 20' - 56', AVG ROP @ 26.0, TOTAL FOOTAGE 91'.
03:30	04:30	1.0	CHANGED SWAB AND LINER IN #2 MUD PUMP.
04:30	06:00	1.5	DRILL ROTATE 8549' - 8585', GPM/PSI @ 400/1900, WOB @ 15K - 20K, ROTARY @ 45 - 55, MOTOR RPM @ 60, ROP @ 15' - 30', AVG ROP @ 24.0, TOTAL FOOTAGE 36'.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: TRAVELING TO AND FROM THE WORK
 CHECKED CROWN-O-MATIC
 DIESEL FUEL USED 1844 GALS

LITHOLOGY: SS 70%, SH 30%
 BGG 2500U-3500U, CONN GAS 500U, HIGH GAS 3743U @ 8526'

12-29-2006 **Reported By** BRIAN DUTTON

Daily Costs: Drilling **Completion** \$0 **Daily Total**

Cum Costs: Drilling 92 **Completion** **Well Total**

MD 8,833 **TVD** 8,833 **Progress** 248 **Days** 7 **MW** 11.2 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WASH AND REAM TO BOTTOM

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE 8585' - 8671', GPM/PSI @ 400/1900, WOB @ 15K-20K, ROTARY @ 45-55, MOTOR RPM @ 60, ROP @ 14'-61', AVG ROP @ 19.0, TOTAL FOOTAGE 85'.
10:30	11:00	0.5	SERVICE RIG. GREASE SWIVEL AND DRAWWORKS.
11:00	21:00	10.0	DRILL ROTATE, F/8,671' - 8,833', GPM/PSI @ 400/2100, W.O.B @ 20K - 25K, ROTARY @ 45 - 55, MOTOR RPM @ 60, ROP @ 10' - 24', AVG ROP @ 16.2 TOTAL FOOTAGE 162'.
21:00	21:30	0.5	PUMP PILL AND PREPARE TO TRIP OUT OF HOLE.
21:30	02:00	4.5	TRIP OUT OF HOLE WITH BIT #2. FUNCTION BLIND RAMS.
02:00	02:30	0.5	PU & LD BHA & TOOLS, CHANGE BIT.

02:30 03:00 0.5 TRIP IN HOLE WITH BIT #3 10 STANDS TO 2102'. KELLY UP FILL PIPE.
 03:00 05:30 2.5 TRIP IN HOLE WITH BIT #3. FILL PIPE @ 5386' FINISH TRIP IN HOLE.
 05:30 06:00 0.5 WASH/REAM 8803' - 8833', 20' OF FILL.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: INSPECTING ALL EQUIPMENT PRIOR TO TRIP
 DIESEL ON HAND 4840 GALS, USED 1304 GALS
 PROPANE ON HAND 3240, USED 600
 CHECKED CROWN-O-MATIC

LITHOLOGY: SS 60%, SH 40%, LS TR%.
 BGG 50 U, CONN GAS 100-1500 U, HIGH GAS 5021 U @ 8701'

12-30-2006 Reported By BRIAN DUTTON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$ Completion Well Total \$

MD 9,160 TVD 9,160 Progress 0 Days 8 MW 11.5 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD BHA

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE 8,833' - 9,046', GPM/PSI @ 400/1950, WOB @ 15K - 20K. ROTARY @ 45 - 55, MOTOR RPM @ 60, ROP @ 37' - 107', AVG ROP @ 48.0. TOTAL FOOTAGE 216'.
10:30	11:00	0.5	SERVICE RIG, CHECK OIL IN ROTARY TABLE, SWIVEL, DRAWWORKS GREASE SAME.
11:00	15:30	4.5	DRILL ROTATE 9,046' - 9,160', GPM/PSI @ 400/1950, WOB @ 15K - 20K, ROTARY @ 45 - 55, MOTOR RPM @ 60, ROP @ 14' - 66', AVG ROP @ 25.3. TOTAL FOOTAGE 114'.
15:30	16:30	1.0	CIRCULATE FOR BOTTOMS PRIOR TO 30 STAND SHORT TRIP.
16:30	19:00	2.5	SHORT TRIP 30 STANDS 9,160' - 6,356'.
19:00	20:00	1.0	CIRCULATE FOR BOTTOMS UP PRIOR TO LD DRILL PIPE.
20:00	20:30	0.5	SURVEY DEPTH 9,081' (DROPPED).
20:30	21:00	0.5	PUMP PILL, BLOW KELLY DOWN AND PREPAIR TO LD DRILL PIPE.
21:00	03:00	6.0	LD DRILL PIPE.
03:00	03:00	24.0	PICKED UP KELLY AND BROKE ALL CONN.
03:00	03:30	0.5	PULL ROTATING HEAD.
03:30	05:30	2.0	LD HWDP, 6 1/4" DC, MUD MOTOR AND BIT.
05:30	06:00	0.5	PICK UP ONE JOINT DRILL PIPE, WEAR BUSHING PULLER AND PULL WEAR BUSHING.

NO ACCIDENTS
 FULL CREWS
 CHECKED CROWN-O-MATIC
 SAFETY MEETING WITH RIG CREW AND WEATHERFORD: LD CREW PRIOR TO LD DRILL STRING
 PROPANE ON HAND 2640 GALS, USED 600 GALS
 DIESEL FUEL ON HAND 3536 GALS, USED 1304 GALS

LITHOLOGY: SS 75%, SH 25%
 BBG 312U, CONN GAS 1000 - 2500U, HIGH GAS 5021U @ 8701'

12-31-2006 Reported By BRIAN DUTTON

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling 2 Completion Well Total
 MD 9,160 TVD 9,160 Progress 327 Days 9 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
07:00	13:00	6.0	RAN 217 JTS (215 FULL JTS + 2 MARKER JTS). RAN 214 JTS OF 4.5", 11.6#, N-80 LTC CSG. RAN 1 JT CASING & 2 MARKER JTS OF 4.5", 11.6#, HC P-110 LTC CSG. LANDED AT 9144' KB. RAN AS FOLLOWS: FC, 1 JT (HC P-110) CASING, FC AT 9098', 54 JTS CASING (N-80), MARKER JT AT 6781' (HC P-110), 60 JTS CASING (N-80), MARKER JTS AT 4216' (HC P-110), 100 JTS CASING (N-80) & TAG JT (HC P-110). RAN 35 CENTRALIZERS (5' ABOVE SHOE, TOP OF #2 JT AND EVERY 2ND JT). TAGGED @ 9,160'. LD TAG JT & PU LANDING JT W/CSG HANGER.
13:00	16:00	3.0	CIRCULATE GAS OUT. RD CSG CREW & LD MACHINE. RU SCHLUMBERGER CEMENTERS. HELD SAFETY MEETING.
16:00	18:30	2.5	CEMENTING CSG AS FOLLOWS: PRESSURE TEST LINE TO 5,000 PSI, PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 384 SX 35.65 POZ G (154.9 BBLS @ 12.0 PPG, 2.26 CFS) & 1496 SX 50/50 POZ G (343 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/141.75 BTW (FULL RETURNS THROUGHOUT JOB). FINAL LIFT PRESSURE 2478 PSI. BUMPED PLUG TO 3452 PSI. BLEED OFF FLOATS, HELD.
18:30	20:00	1.5	LANDED CSG @ 9144' KB. TEST CSG HANGER TO 5000 PSI. RD SCHLUMBERGER. CLEAN MUD TANKS DURING DISPLACEMENT & LANDING CASING. NOTIFIED JAMIE SPARGER W/VERNAL BLM @ 18:00 HRS, 12/29/06 OF CSG & CMT JOB. NO ACCIDENTS FULL CREWS TRUCK SCHEDULED FOR 07:00 HRS, 1/1/07 MOVE IS ±2.0 MILES TRANSFERRED TO CWU 1082-30: 6 JTS & 1 MARKER JT (275.07") 4.5" 11.6# HCP-110 LTC CASING 3000 GALS DIESEL & 2280 GALS PROPANE
20:00		4.0	RIG RELEASED AT 20:00 HRS, 12/30/06 CASING POINT COST \$908,737

01-05-2007 Reported By SEARLE

DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,160 TVD 9,160 Progress 0 Days 10 MW 0.0 Visc 0.0
 Formation : PBTB : 9098.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTB TO 60'. EST CEMENT TOP @ 230'. RD SCHLUMBERGER.

01-13-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion 5 Daily Total

Cum Costs: Drilling 2 Completion Well Total

MD 9,160 TVD 9,160 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTB : 9098.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

01-30-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion Daily Total

Cum Costs: Drilling Completion Well Total

MD 9,160 TVD 9,160 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9098.0 Perf : 7890'-8896' PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8662'-63', 8672'-73', 8709'-10', 8736'-37', 8780'-81', 8798'-800', 8825'-26', 8840'-41', 8859'-60', 8873'-74' & 8895'-96' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4173 GAL YF120ST+ PAD, 47487 GAL YF120ST+ WITH 118600# 20/40 SAND @ 1-5 PPG. MTP 5253 PSIG. MTR 45.3 BPM. ATP 4739 PSIG. ATR 39.4 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8638'. PERFORATED LPR/MPR FROM 8371'-73', 8394'-95', 8405'-06', 8417'-18', 8454'-55', 8472'-73', 8483'-84', 8512'-13', 8526'-27', 8550'-51', 8570'-71', 8600'-01' & 8614'-15' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL YF120ST+ PAD, 53207 GAL YF120ST+ WITH 138600# 20/40 SAND @ 1-5 PPG MTP 5608 PSIG. MTR 47.4 BPM. ATP 5608 PSIG. ATR 42 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8328'. PERFORATED MPR FROM 8128'-29', 8142'-43', 8158'-59', 8172'-73', 8190'-91', 8201'-02', 8226'-27', 8241'-42', 8263'-64', 8280'-81', 8299'-300' & 8305'-06' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL YF120ST+ PAD, 45698 GAL YF120ST+ WITH 118000# 20/40 SAND @ 1-5 PPG. MTP 6235 PSIG. MTR 47.7 BPM. ATP 5327 PSIG. ATR 41.9 BPM. ISIP 3320 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8106'. PERFORATED MPR FROM 7890'-91', 7902'-03', 7917'-18', 7929'-30', 7967'-68', 7976'-77', 7987'-88', 8020'-21', 8037'-38', 8048'-49', 8064'-65', 8076'-78' & 8086'-87' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4174 GAL YF120ST+ PAD, 61388 GAL YF120ST+ WITH 163300# 20/40 SAND @ 1-5 PPG. MTP 5334 PSIG. MTR 45.8 BPM. ATP 4268 PSIG. ATR 42.6 BPM. ISIP 2370 PSIG. RD SCHLUMBERGER. SDFN.

01-31-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion Daily Total

Cum Costs: Drilling Completion Well Total

MD 9,160 TVD 9,160 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9098.0 Perf : 6817'-8896' PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 1830 PSIG. RUWL. SET 10K CFP AT 7864'. PERFORATED MPR/UPR FROM 7648'-49', 7668'-69', 7683'-84', 7703'-04', 7716'-17', 7746'-47', 7755'-56', 7763'-64', 7779'-80', 7806'-07', 7815'-16', 7835'-36' & 7847'-48' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4175 GAL YF120ST+ PAD, 60967 GAL YF120ST+ WITH 163000# 20/40 SAND @ 1-5 PPG. MTP 5037 PSIG. MTR 45.8 BPM. ATP 3981 PSIG. ATR 43.3 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7620'. PERFORATED UPR FROM 7402'-03', 7412'-13' (MISFIRED), 7424'-25', 7450'-51', 7463'-64', 7472'-73', 7479'-80', 7502'-03', 7533'-34', 7590'-91', 7595'-96' & 7601'-02' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL YF120ST+ PAD, 51637 GAL YF120ST+ WITH 136500# 20/40 SAND @ 1-5 PPG. MTP 6076 PSIG. MTR 46.1 BPM. ATP 4023 PSIG. ATR 39 BPM. ISIP 2430 PSIG. RD SCHLUMBERGER. (SD 23 MIN FOR LINE LEAK DURING 4 PPG STAGE).

RUWL. SET 10K CFP AT 7350'. PERFORATED UPR FROM 7076'-77', 7090'-91', 7120'-21', 7135'-36', 7173'-74', 7192'-93', 7203'-04', 7231'-32', 7236'-37', 7302'-03', 7307'-08', 7317'-18' & 7332'-33' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4149 GAL YF120ST+ PAD, 50913 GAL YF120ST+ WITH 137700# 20/40 SAND @ 1-5 PPG. MTP 6339 PSIG. MTR 44.6 BPM. ATP 4752 PSIG. ATR 39.7 BPM. ISIP 2620 PSIG. RD SCHLUMBERGER. (SD 30 MIN DURING 4 PPG STAGE TO REPAIR PCM).

RUWL. SET 10K CFP AT 7050'. PERFORATED UPR FROM 6817'-18', 6835'-36', 6842'-43', 6856'-57', 6873'-74', 6882'-83', 6902'-03', 6916'-17', 6950'-51', 6979'-80', 7000'-01', 7012'-13' & 7031'-32' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106 & .25 PPG SAND (PCM FAILED). OVERFLUSHED SAND BY 15 BBLs. SDFN.

02-01-2007		Reported By		MCCURDY	
DailyCosts: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling	\$0	Completion		Well Total	
MD	9,160	TVD	9,160	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9098.0	Perf : 6817'-8896'	PKR Depth : 0.0		
Activity at Report Time: PREP TO MIRUSU					
Start	End	Hrs	Activity Description		
06:00	14:00	8.0	SICP 1190 PSIG. FRAC DOWN CASING WITH 4158 GAL YF120ST+ PAD, 46368 GAL YF120ST+ WITH 119200# 20/40 SAND @ 1-5 PPG. MTP 5847 PSIG. MTR 44.7 BPM. ATP 4458 PSIG. ATR 41 BPM. ISIP 2080 PSIG. RD SCHLUMBERGER.		
RUWL. SET 10K CBP AT 6710'. BLEED OFF PRESSURE. RDWL. SDFN.					

02-06-2007		Reported By		BAUSCH	
DailyCosts: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling	\$0	Completion		Well Total	
MD	9,160	TVD	9,160	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9098.0	Perf : 6817'-8896'	PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC					
Start	End	Hrs	Activity Description		
07:00	17:00	10.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO TAG @ 6710'. SDFN.		

02-07-2007		Reported By		BAUSCH	
DailyCosts: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling	\$0	Completion		Well Total	
MD	9,160	TVD	9,160	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9098.0	Perf : 6817'-8896'	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	18:00	11.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUG @ 6710'. FLOAT FAILED @ BIT. PUMPED 200 BBLS WATER TO CLEAR FLOAT. FLOAT STILL LEAKING 2" STREAM. WAIT ON SLICK LINE. RU DELSCO SET XN PLUG IN XN NIPPLE. RD DELSCO. TAG PLUG @ 7050'. CIRCULATED CLEAN. POH TO 6370'. SDFN.

02-08-2007 Reported By BAUSCH

Daily Costs: Drilling		\$0		Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	9,160	TVD	9,160	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9098.0			Perf : 6817'-8896'			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 400 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7050', 7350', 7620', 7864', 8106', 8328' & 8638'. RIH. CLEANED OUT TO PBSD @ 9098'. LANDED TBG AT 6805' KB. ND BOPE. NU TREE. RU SLICKLINE. RETRIEVED X PLUG. RDWL. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 2500 PSIG. 59 BFPH. RECOVERED 761 BLW. 10,284 BLWTR.

TUBING DETAIL LENGTH

- PUMP OFF SUB 1.00'
- 1 JT 2-3/8" 4.7# N-80 TBG 32.88'
- XN NIPPLE 1.10'
- 206 JTS 2-3/8" 4.7# N-80 TBG 6754.54'
- BELOW KB 15.00'
- LANDED @ 6804.52' KB

02-09-2007 Reported By BAUSCH

Daily Costs: Drilling		\$0		Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	9,160	TVD	9,160	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9098.0			Perf : 6817'-8896'			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 3200 PSIG. 45 BFPH. RECOVERED 1156BLW. 9128 BLWTR.

02-10-2007 Reported By BAUSCH

Daily Costs: Drilling		\$0		Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	9,160	TVD	9,160	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9098.0			Perf : 6817'-8896'			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 3000 PSIG. 41 BFPH. RECOVERED 970 BLW. 8158 BLWTR.

02-11-2007 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 9,160 **TVD** 9,160 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9098.0** **Perf : 6817'-8896'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2800 PSIG. 36 BFPH. RECOVERED 722 BLW. 3436 BLWTR.

02-12-2007 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** **Daily Total**

Cum Costs: Drilling **Completion** \$ \$7 **Well Total**

MD 9,160 **TVD** 9,160 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9098.0** **Perf : 6817'-8896'** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2550 PSIG. 27 BFPH. RECOVERED 723 BLW. 6713 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/11/07

03-09-2007 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling **Completion** **Well Total**

MD 9,160 **TVD** 9,160 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9098.0** **Perf : 6817'-8896'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1700 PSIG & CP 3100 PSIG. TURNED WELL TO QUESTAR SALES AT 8:30 HRS, 3/8/07. FLOWED 243 MCFD RATE ON 10/64" CHOKE.

03-12-2007 **Reported By** ALAN WATKINS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling **Completion** **Well Total**

MD 9,160 **TVD** 9,160 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9098.0** **Perf : 6817'-8896'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 3/10/07 FLOWED 424 MCF, 25 BO & 250 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 3100 PSIG.

3/11/07 FLOWED 326 MCF, 20 BO & 290 BW IN 24 HRS ON 10/64" CHOKE, TP 2050 PSIG, CP 3000 PSIG.

3/12/07 FLOWED 404 MCF, 55 BO & 460 BW IN 24 HRS ON 22/64" CHOKE, TP 1200 PSIG, CP 2000 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **490' FSL & 1872' FEL (SWSE) 40.015606 LAT 109.366858 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
11/28/2006

15. Date T.D. Reached
12/29/2006

16. Date Completed **03/08/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9160**
TVD

19. Plug Back T.D.: MD **9098**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/VDL/CCL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2139		1025 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9144		1880 sx			
7-7/8"	4-1/2"	11.6#	P-110	mrkr jts					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6805							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6817	8896	8662-8896		3/spf	
B)			8371-8615		2/spf	
C)			8128-8306		3/spf	
D)			7890-8087		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8662-8896	51,825 GALS GELLED WATER & 118,600# 20/40 SAND
8371-8615	57,537 GALS GELLED WATER & 138,600# 20/40 SAND
8128-8306	50,019 GALS GELLED WATER & 118,000# 20/40 SAND
7890-8087	65,727 GALS GELLED WATER & 163,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/08/2007	03/16/2007	24	→	10	391	217			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	SI 1900	2800	→	10	391	217			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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MAR 28 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6817	8896		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4600 5174 5838 6520 6811 7691 8488 8974

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 03/26/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 336-19 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7648-7848	2/spf
7402-7602	3/spf
7076-7333	2/spf
6817-7032	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7648-7848	65,307 GALS GELLED WATER & 163,000# 20/40 SAND
7402-7602	55,941 GALS GELLED WATER & 136,500# 20/40 SAND
7076-7333	55,227 GALS GELLED WATER & 137,700# 20/40 SAND
6817-7032	50,691 GALS GELLED WATER & 119,200# 20/40 SAND

Perforated the Lower Price River from 8662-8663', 8672-8673', 8709-8710', 8736-8737', 8780-8781', 8798-8800', 8825-8826', 8840-8841', 8859-8860', 8873-8874' & 8895-8896' w/ 3 spf.

Perforated the Lower/Middle Price River from 8371-8373', 8394-8395', 8405-8406', 8417-8418', 8454-8455', 8472-8473', 8483-8484', 8512-8513', 8526-8527', 8550-8551', 8570-8571', 8600-8601' & 8614-8615' w/ 2 spf.

Perforated the Middle Price River from 8128-8129', 8142-8143', 8158-8159', 8172-8173', 8190-8191', 8201-8202', 8226-8227', 8241-8242', 8263-8264', 8280-8281', 8299-8300' & 8305-8306' w/ 3 spf.

Perforated the Middle Price River from 7890-7891', 7902-7903', 7917-7918', 7929-7930', 7967-7968', 7976-7977', 7987-7988', 8020-8021', 8037-8038', 8048-8049', 8064-8065', 8076-8078' & 8086-8087' w/ 2 spf.

Perforated the Middle/Upper Price River from 7648-7649', 7668-7669', 7683-7684', 7703-7704', 7716-7717', 7746-7747', 7755-7756', 7763-7764', 7779-7780', 7806-7807', 7815-7816', 7835-7836' & 7847-7848' w/ 2 spf.

Perforated the Upper Price River from 7402-7403', 7424-7425', 7450-7451', 7463-7464', 7472-7473', 7479-7480', 7502-7503', 7533-7534', 7590-7591', 7595-7596' & 7601-7602' w/ 3 spf.

Perforated the Upper Price River from 7076-7077', 7090-7091', 7120-7121', 7135-7136', 7173-7174', 7192-7193', 7203-7204', 7231-7232', 7236-7237', 7302-7303', 7307-7308', 7317-7318' & 7332-7333' w/ 2 spf.

Perforated the Upper Price River from 6817-6818', 6835-6836', 6842-6843', 6856-6857', 6873-6874', 6882-6883', 6902-6903', 6916-6917', 6950-6951', 6979-6980', 7000-7001', 7012-7013' & 7031-7032' w/ 2 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 336-19

API number: 43-D47-37271

Well Location: QQ SWSE Section 19 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
310	312	NO FLOW	NOT KNOWN
420	425	NO FLOW	NOT KNOWN
510	515	NO FLOW	NOT KNOWN
710	720	NO FLOW	NOT KNOWN
1,650	1,670	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1	_____	2	_____	3	_____
4	_____	5	_____	6	_____
7	_____	8	_____	9	_____
10	_____	11	_____	12	_____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

SIGNATURE Mary A. Maestas

TITLE Regulatory Assistant

DATE 3/26/2007

RECEIVED

MAR 28 2007

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 490' FSL 1872' FEL (SWSE) S.L.B.&M SECTION 19, T9S, R23E 40.015606 LAT 109.366858 LON		8. Well Name and No. Chapita Wells Unit 336-19
		9. API Well No. 43-047-37271
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

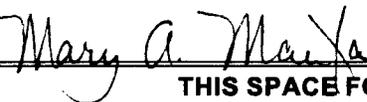
The referenced well was turned to sales on 2/12/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date

07/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 01 2007

DIV. OF OIL, GAS & MINING

IP, date corrected from a previous submission dated 3/26/2007.

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0337**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 336-19

9. AFI Well No.
43-047-37271

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M. on Block and Survey or Area **Sec. 19-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

1. Name of Operator **EOG Resources, Inc.**

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **490' FSL & 1872' FEL (SWSE) 40.015606 LAT 109.366858 LON**
At top prod. interval reported below **Same**
At total depth **Same**

14. Date Spudded **11/28/2006** 15. Date T.D. Reached **12/29/2006** 16. Date Completed **02/12/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5063' NAT GL

18. Total Depth: MD **9160** 19. Plug Back T.D.: MD **9098** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/VDL/CCL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2139		1025 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9144		1880 sx			
7-7/8"	4-1/2"	11.6#	P-110	mrkr jts					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6805							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6817	8896	8662-8896		3/spf	
B)			8371-8615		2/spf	
C)			8128-8306		3/spf	
D)			7890-8087		2/spf	

26. Perforation Record

Depth Interval	Amount and Type of Material
8662-8896	51,825 GALS GELLED WATER & 118,600# 20/40 SAND
8371-8615	57,537 GALS GELLED WATER & 138,600# 20/40 SAND
8128-8306	50,019 GALS GELLED WATER & 118,000# 20/40 SAND
7890-8087	65,727 GALS GELLED WATER & 163,300# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2007	03/16/2007	24	→	10	391	217			FLOWS FROM WELL
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	1900	2800	→	10	391	217			

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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AUG 01 2007

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6817	8896		Wasatch	4600
				Chapita Wells	5174
				Buck Canyon	5838
				North Horn	6520
				Mesaverde	6811
				Middle Price River	7691
				Lower Price River	8488
			Sego	8974	

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 07/30/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 336-19 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7648-7848	2/spf
7402-7602	3/spf
7076-7333	2/spf
6817-7032	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7648-7848	65,307 GALS GELLED WATER & 163,000# 20/40 SAND
7402-7602	55,941 GALS GELLED WATER & 136,500# 20/40 SAND
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Perforated the Lower Price River from 8662-8663', 8672-8673', 8709-8710', 8736-8737', 8780-8781', 8798-8800', 8825-8826', 8840-8841', 8859-8860', 8873-8874' & 8895-8896' w/ 3 spf.

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Perforated the Middle Price River from 7890-7891', 7902-7903', 7917-7918', 7929-7930', 7967-7968', 7976-7977', 7987-7988', 8020-8021', 8037-8038', 8048-8049', 8064-8065', 8076-8078' & 8086-8087' w/ 2 spf.

Perforated the Middle/Upper Price River from 7648-7649', 7668-7669', 7683-7684', 7703-7704', 7716-7717', 7746-7747', 7755-7756', 7763-7764', 7779-7780', 7806-7807', 7815-7816', 7835-7836' & 7847-7848' w/ 2 spf.

Perforated the Upper Price River from 7402-7403', 7424-7425', 7450-7451', 7463-7464', 7472-7473', 7479-7480', 7502-7503', 7533-7534', 7590-7591', 7595-7596' & 7601-7602' w/ 3 spf.

Perforated the Upper Price River from 7076-7077', 7090-7091', 7120-7121', 7135-7136', 7173-7174', 7192-7193', 7203-7204', 7231-7232', 7236-7237', 7302-7303', 7307-7308', 7317-7318' & 7332-7333' w/ 2 spf.

Perforated the Upper Price River from 6817-6818', 6835-6836', 6842-6843', 6856-6857', 6873-6874', 6882-6883', 6902-6903', 6916-6917', 6950-6951', 6979-6980', 7000-7001', 7012-7013' & 7031-7032' w/ 2 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

MAR 14 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: 1st Revision to the Consolidated Mesaverde Formation
PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X" Chapita Wells Unit, CRS No. UTU63013AV, AFS No. 892000905AV, is hereby approved effective as of February 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X" results in an addition of 480.00 acres to the participating area for a total of 12,787.72 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1057-13	43-047-37454	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 13-9S-22E	UTU0282
CWU 1049-18	43-047-36758	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 18-9S-23E	UTU0337
CWU 1136-19	43-047-37456	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 19-9S-23E	UTU0337
CWU 336-19	43-047-37271	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 19-9S-23E	UTU0337
CWU 1111-27	43-047-37383	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 27-9S-23E	UTU0344A
CWU 1099-29	43-047-37049	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 29-9S-23E	UTU0337

15804

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 28 2008

DIV. OF OIL, GAS & MINING

C. Slav
3/14/08
W
3/14/08
JF
03-14-2a

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37271	CHAPITA WELLS UNIT 336-19		SWSE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15804	13650	11/28/2006			2/1/2007	
Comments: <u>MVRD</u> <u>— 4/17/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37383	CHAPITA WELLS UNIT 1111-27		SWNW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15793	13650	11/21/2006			2/1/2007	
Comments: <u>MVRD</u> <u>— 4/17/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37049	CHAPITA WELLS UNIT 1099-29		NENE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15823	13650	11/29/2006			<u>2/1/07</u>	
Comments: <u>MVRD</u> <u>— 4/17/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

4/8/2008

Date

RECEIVED

APR 08 2008

DIV. OF OIL, GAS & MINING