

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

October 13, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
STAGECOACH UNIT 106-8
NW/SE, SEC. 8, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0283
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

SCU 106-8 B

RECEIVED
OCT 1 / 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

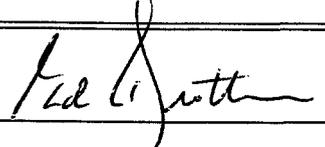
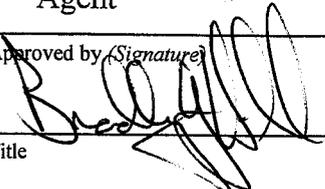
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0283
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. STAGECOACH UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. STAGECOACH UNIT 106-8
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37269
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1930' FSL, 1809' FEL At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 13.8 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 8, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1809'	16. No. of Acres in lease 600	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9925'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4717.6 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date October 13, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 10-31-05
Title Agent	Office	

**Federal Approval of this
Action is Necessary**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

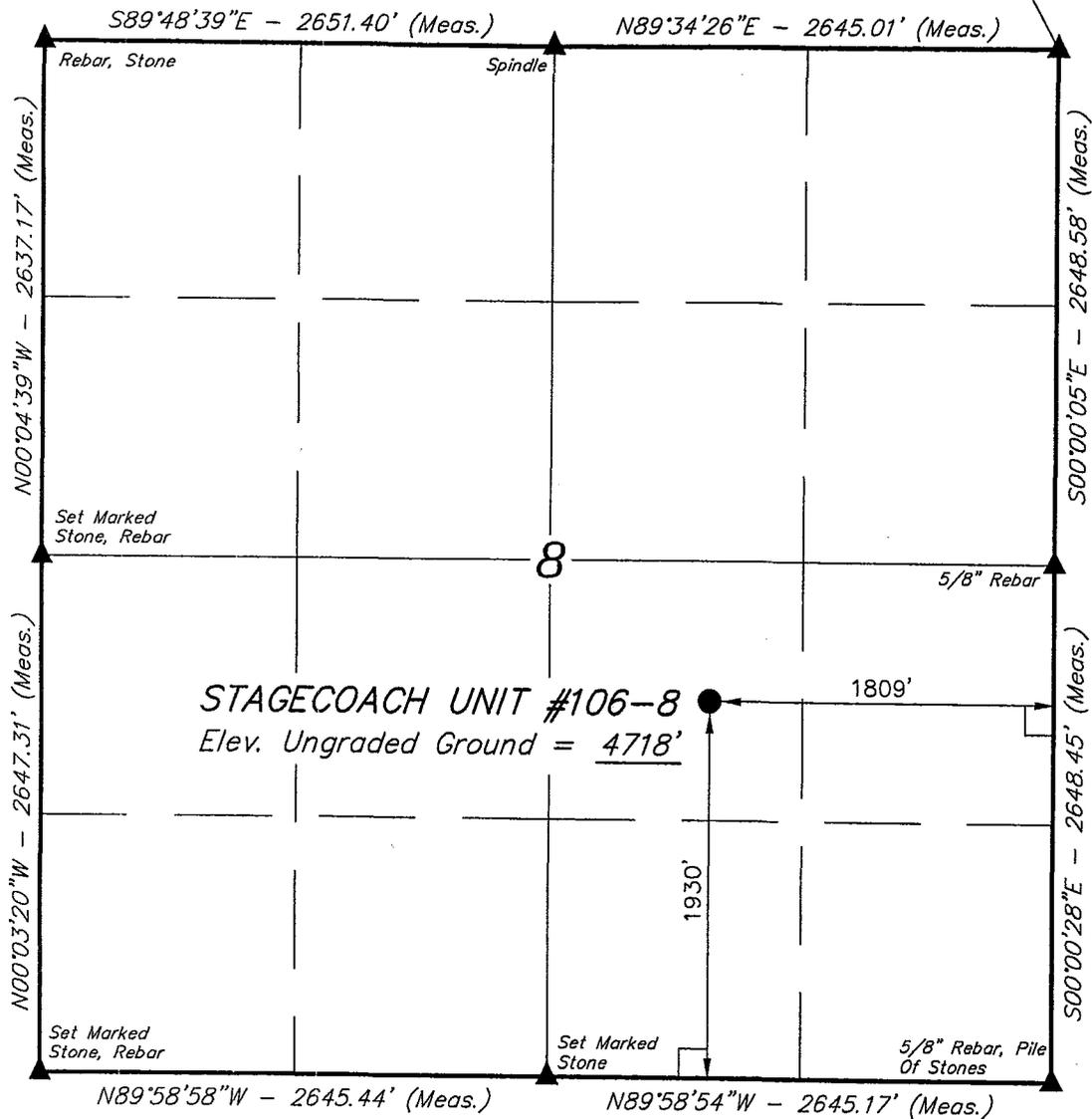
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*(Instructions on page 2)

OCT 1 / 2005

T9S, R22E, S.L.B.&M.

Utah County
Copper Weld
(Steel Post 4' West)



STAGECOACH UNIT #106-8
Elev. Ungraded Ground = 4718'

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'54.79" (40.048553)
 LONGITUDE = 109°27'39.20" (109.460889)
 (NAD 27)
 LATITUDE = 40°02'54.92" (40.048589)
 LONGITUDE = 109°27'36.73" (109.460203)

EOG RESOURCES, INC.

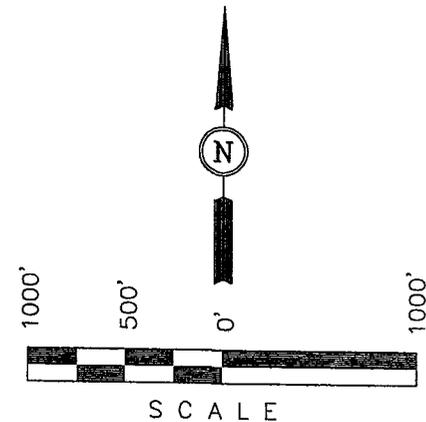
Well location, STAGECOACH UNIT #106-8, located as shown in the NW 1/4 SE 1/4 of Section 8, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert H. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-21-05	DATE DRAWN: 3-10-05
PARTY G.S. B.C. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
STAGECOACH 106-8
NW/SE, SEC. 8, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,658'
Wasatch	4,963'
North Horn	6,880'
Island	7,371'
KMV Price River	7,792'
KMV Price River Middle	8,468'
KMV Price River Lower	9,275'
Sego	9,727'

EST. TD: **9,925'**

Anticipated BHP **4300 PSI**

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG
 Production Hole, – 3000 PSIG
 BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9,925' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
 Insert Baffle
 Wooden wiper plug
 Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-±2300')

Guide Shoe
 Insert Float Collar (PDC drillable)
 Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

STAGECOACH 106-8

NW/SE, SEC. 8, T9S, R22E, S.L.B.&M.

UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,792'$ (**Top of Price River**) and $\pm 4,500'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- \pm 2500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2500'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

STAGECOACH 106-8
NW/SE, SEC. 8, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs.
Cased Hole Logs will to run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

STAGECOACH 106-8

NW/SE, SEC. 8, T9S, R22E, S.L.B.&M.

UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (± 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'± 2500'):

Lost circulation

Production Hole (± 2500'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

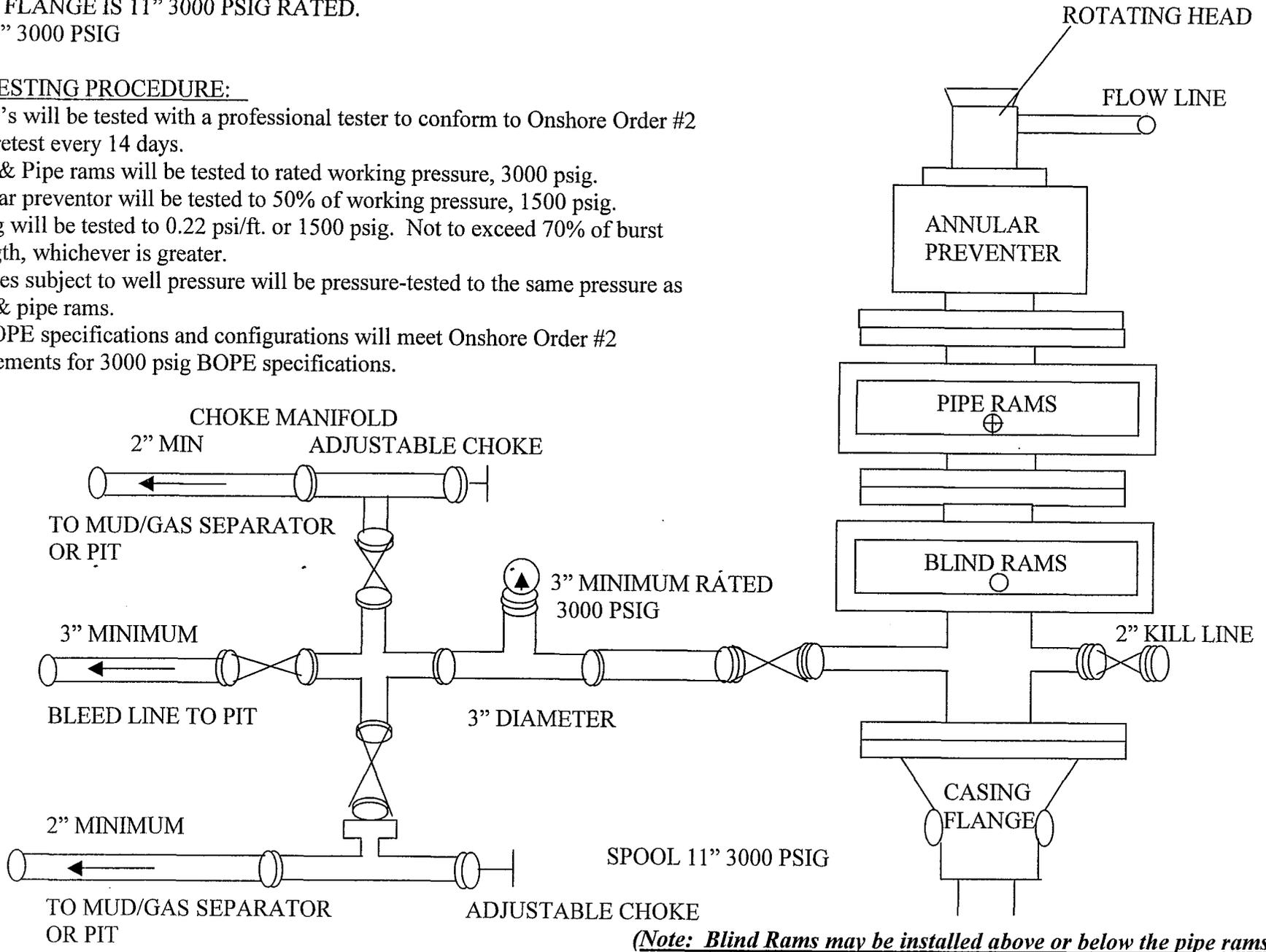
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Stagecoach Unit 106-8
Lease Number: U-0283
Location: 1930' FSL & 1809' FEL, NW/SE, Sec. 8,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 13.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 37*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation.

Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The stockpiled topsoil will be stored Northeast of Corner #6.

Access to the well pad will be from the North.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a

Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Stagecoach Unit 106-8 Well, located in the NW/SE of Section 8, T9S, R22E, Uintah County, Utah; Lease #U-0283;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

10 - 13 - 2005
Date


Agent

EOG RESOURCES, INC.

STAGECOACH UNIT #106-8
SECTION 8, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE WELL LOCATION IS APPROXIMATELY 44.8 MILES.

EOG RESOURCES, INC.
STAGECOACH UNIT #106-8
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 8, T9S, R22E, S.L.B.&M.

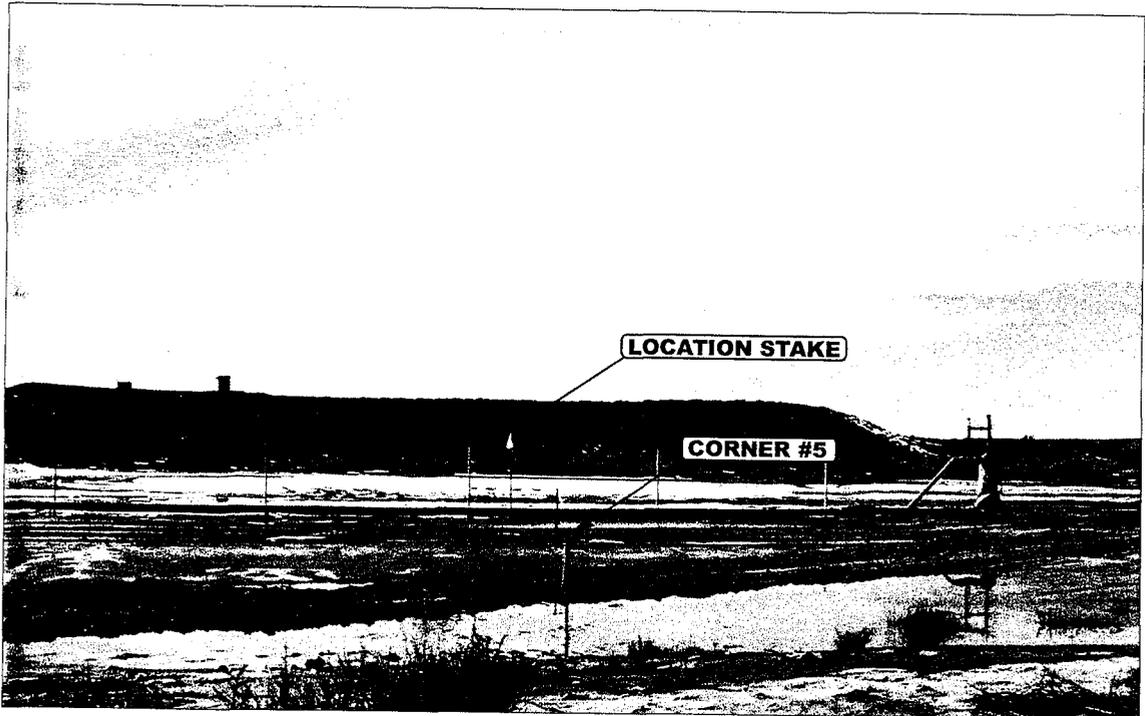


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

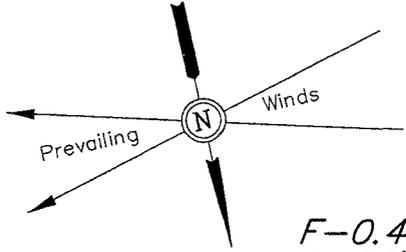
- Since 1964 -

LOCATION PHOTOS	02	28	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: C.H.		REVISED: 00-00-00	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

STAGECOACH UNIT #106-8
SECTION 8, T9S, R22E, S.L.B.&M.
1930' FSL 1809' FEL



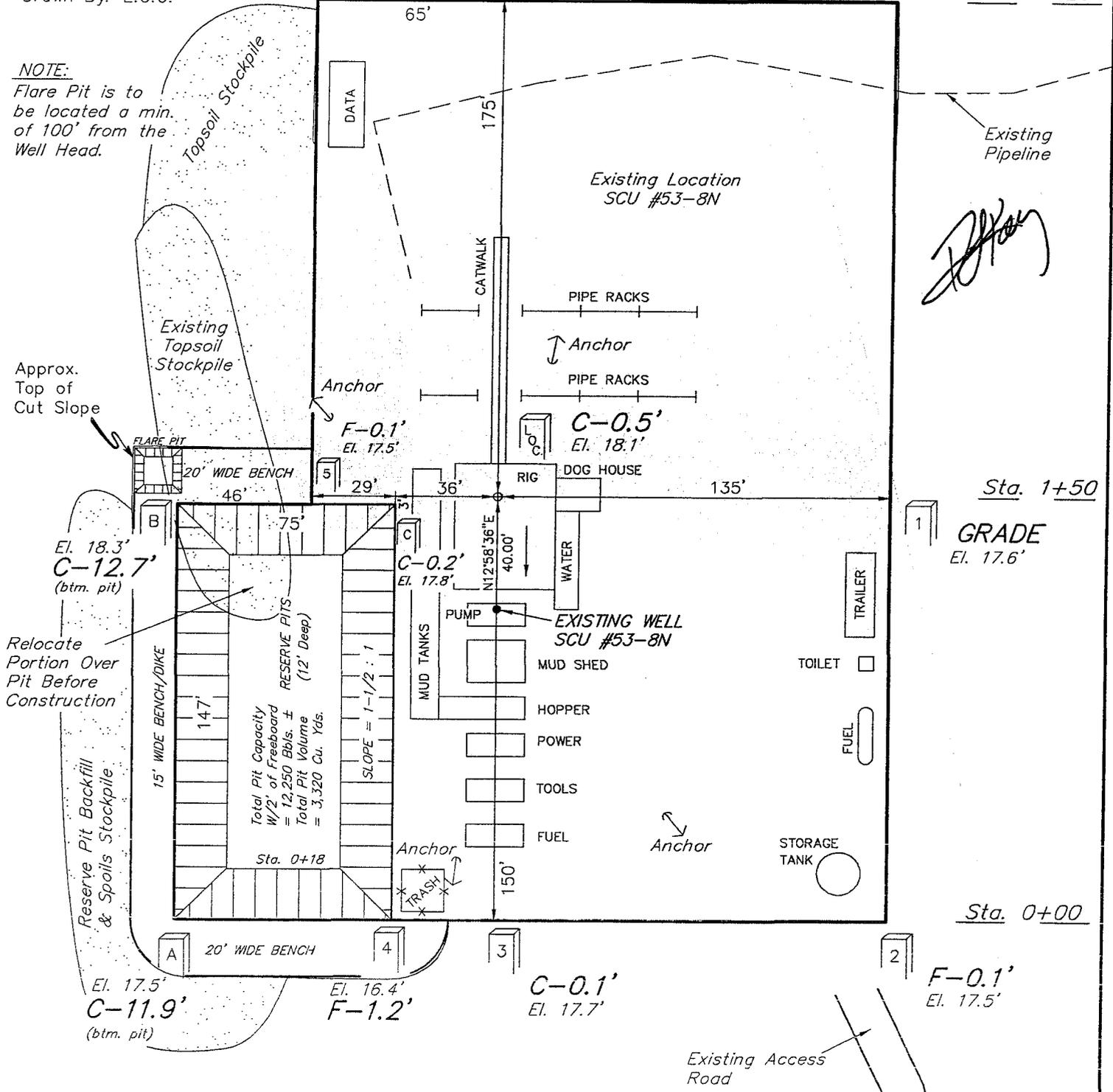
SCALE: 1" = 50'
DATE: 3-10-05
Drawn By: E.C.O.

Approx. Toe of Fill Slope

F-0.5'
El. 17.1'

Sta. 3+25

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 1+50
GRADE
El. 17.6'

Sta. 0+00

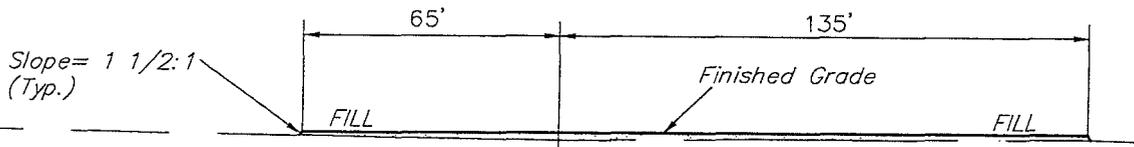
Elev. Ungraded Ground at Location Stake = 4718.1'
Elev. Graded Ground at Location Stake = 4717.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

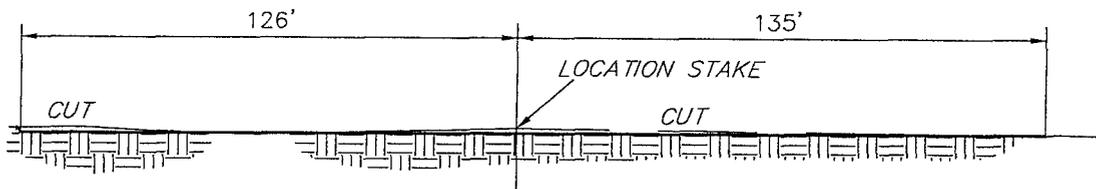
EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
STAGECOACH UNIT #106-8
SECTION 8, T9S, R22E, S.L.B.&M.
1930' FSL 1809' FEL

1" = 20'
 X-Section
 Scale
 1" = 50'

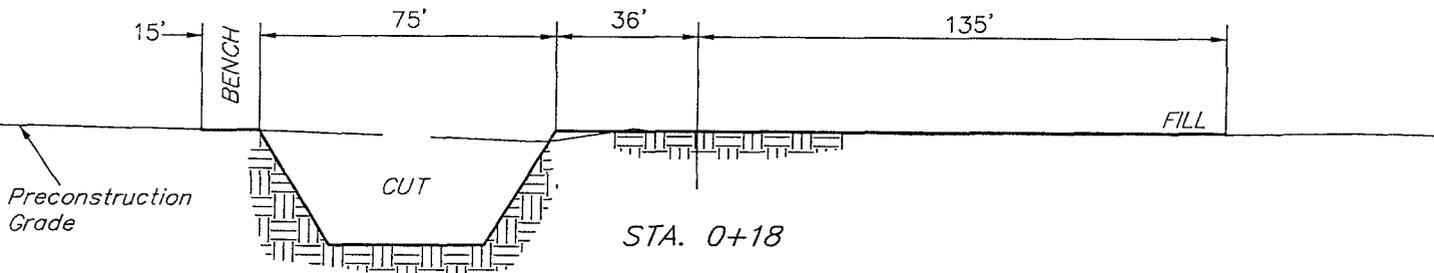
DATE: 3-10-05
 Drawn By: E.C.O.



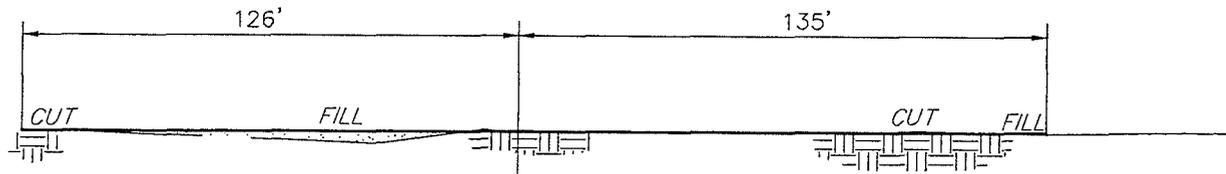
STA. 3+25



STA. 1+50



STA. 0+18



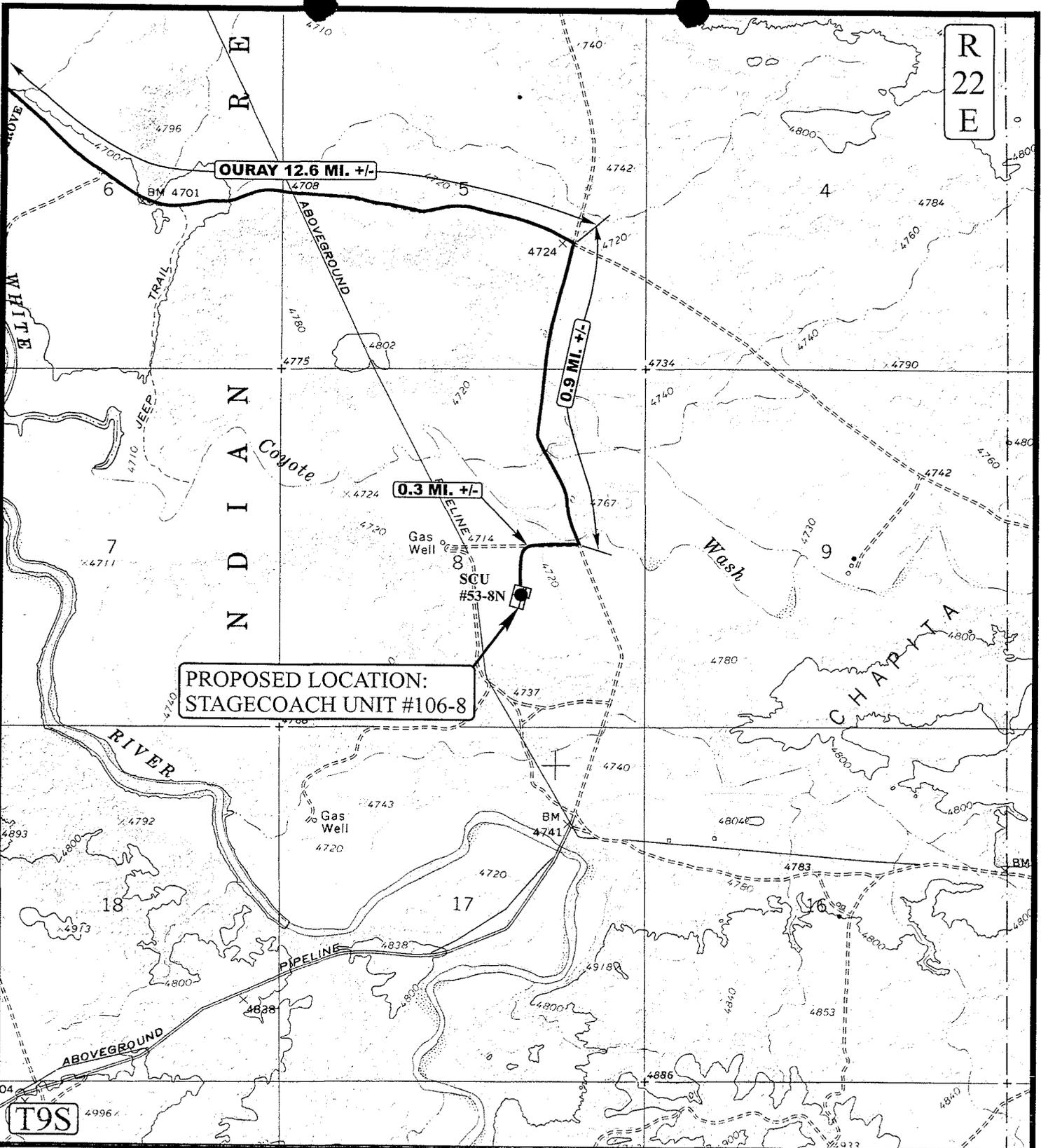
STA. 0+00

* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping (New Construction Only)	=	950 Cu. Yds.
Remaining Location	=	3,030 Cu. Yds.
TOTAL CUT	=	3,980 CU.YDS.
FILL	=	880 CU.YDS.

EXCESS MATERIAL	=	3,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,610 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	490 Cu. Yds.



**PROPOSED LOCATION:
STAGECOACH UNIT #106-8**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

U E L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.
STAGECOACH UNIT #106-8
SECTION 8, T9S, R22E, S.L.B.&M.
1930' FSL 1809' FEL

TOPOGRAPHIC	02	28	05
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.H.		REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/17/2005

API NO. ASSIGNED: 43-047-37269

WELL NAME: STAGECOACH U 106-8
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 08 090S 220E
 SURFACE: 1930 FSL 1809 FEL
 BOTTOM: 1930 FSL 1809 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0283
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.04858
 LONGITUDE: -109.4602

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

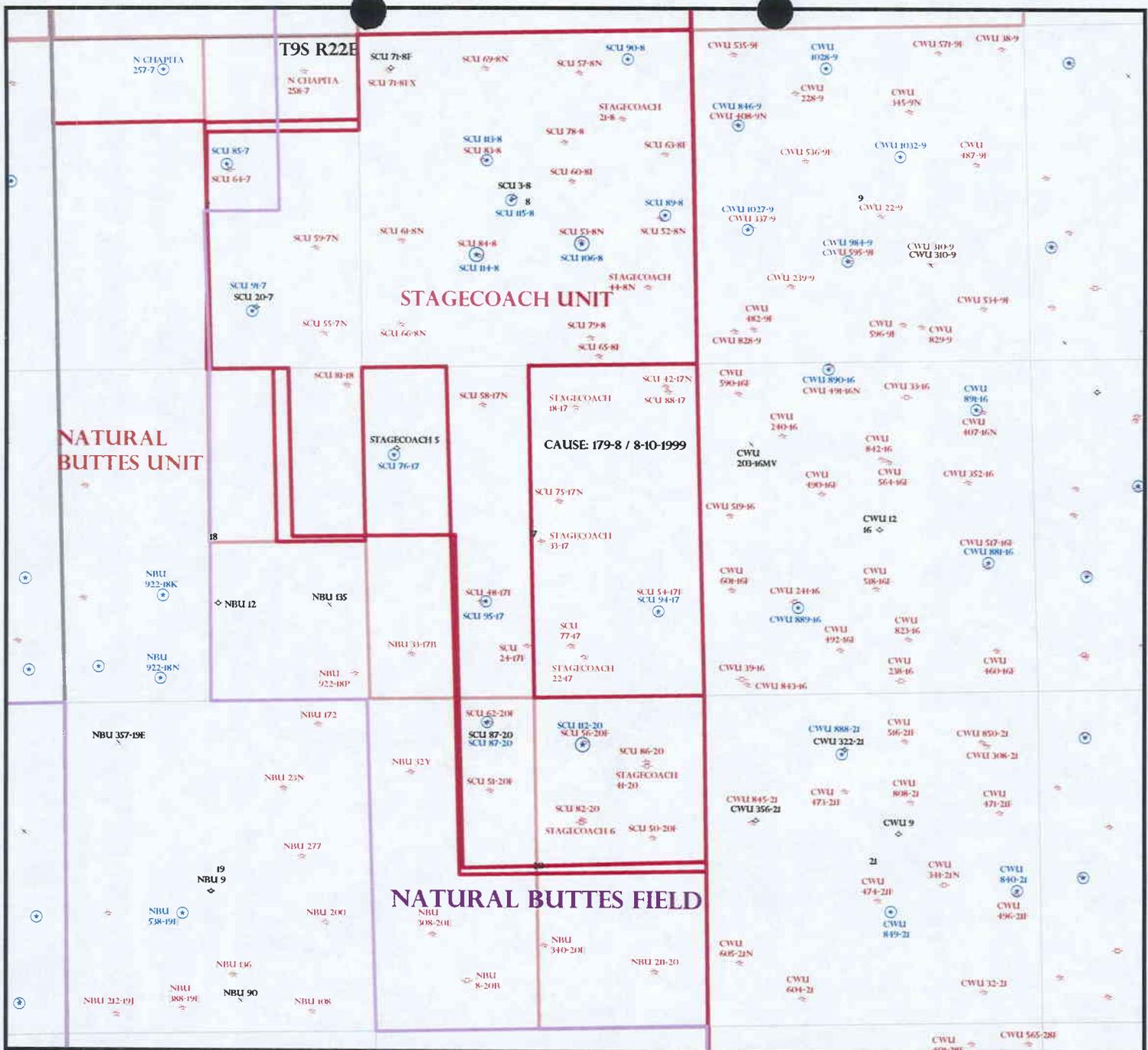
LOCATION AND SITING:

- R649-2-3.
- Unit STAGECOACH
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- OIL SHALE



NATURAL BUTTES UNIT

STAGECOACH UNIT

CAUSE: 179-8 / 8-10-1999

NATURAL BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 8,20 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

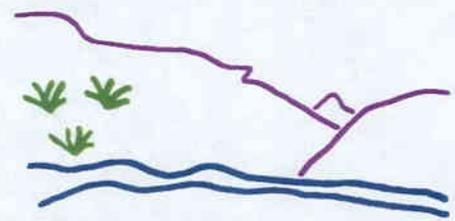
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 19-OCTOBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 28, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Stagecoach Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Stagecoach Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-37252	Stagecoach Unit 113-8	Sec 08 T09S R22E 2011 FNL 2014 FWL
43-047-37268	Stagecoach Unit 114-8	Sec 08 T09S R22E 1779 FSL 1827 FWL
(Proposed PZ Price River)		
43-047-37269	Stagecoach Unit 106-8	Sec 08 T09S R22E 1930 FSL 1809 FEL
43-047-37253	Stagecoach Unit 115-8	Sec 08 T09S R22E 2644 FSL 2392 FWL
43-047-37329	Stagecoach Unit 101-17	Sec 17 T09S R22E 0542 FNL 0845 FWL
43-047-37270	Stagecoach Unit 112-20	Sec 20 T09S R22E 0749 FNL 1930 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Stagecoach Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-28-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 31, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Stagecoach Unit 106-8 Well, 1930' FSL, 1809' FEL, NW SE, Sec. 8,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37269.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Stagecoach Unit 106-8
API Number: 43-047-37269
Lease: U-0283

Location: NW SE Sec. 8 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



EOG Resources, Inc.
211 South 1000 East
Vernal, UT 84078
P.O. Box 1815
Vernal, UT 84078
(435) 789-0790

43-047-37269

March 27, 2006

Mr. Matt Baker
Bureau of Land Management
1770 South 500 East
Vernal, Ut 84078

**RE: Stagecoach Unit 106-08
1930 FSL 1809 FEL
NW/SE, Section 8, T9S, R22E
Uintah County, UT**

Dear Mr. Baker:

Attached please find an amended Eight Point Drilling Plan for the referenced pending Application to Drill.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Regulatory Assistant

RECEIVED
APR 05 2006

Revised: EIGHT POINT PLAN

STAGECOACH UNIT 106-08
NW/SE, SEC. 8, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,658'
Wasatch	4,963'
North Horn	6,880'
Island	7,371'
KMV Price River	7,792'
KMV Price River Middle	8,468'
KMV Price River Lower	9,275'
Sego	9,727'

Estimated TD: **9,925' or 200'± below Sego top**

Anticipated BHP: 5,420 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Revised: EIGHT POINT PLAN
STAGECOACH UNIT 106-08
NW/SE, SEC. 8, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

Revised: EIGHT POINT PLAN

STAGECOACH UNIT 106-08
NW/SE, SEC. 8, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **155 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **948 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

Revised: EIGHT POINT PLAN

STAGECOACH UNIT 106-08
NW/SE, SEC. 8, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: STAGECOACH UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: STAGECOACH UNIT 106-8
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-37269
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1930 FSL 1809 FEL 40.048553 LAT 109.460889 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 8 9S 22E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-02-06
By: [Signature]

COPIES SENT TO OPERATOR
Date: 11-3-06
[Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Sr. Regulatory Assistant
SIGNATURE <u>[Signature]</u>	DATE 10/31/2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37269
Well Name: STAGECOACH UNIT 106-8
Location: 1930 FSL 1809 FWL (NWSE), SECTION 8, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/31/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

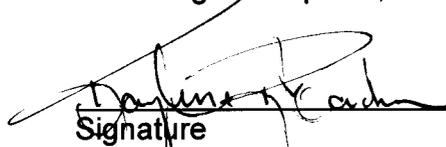
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

10/31/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
NOV 01 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: STAGECOACH UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: STAGECOACH UNIT 106-8	
2. NAME OF OPERATOR: EOG RESOURCES, INC.	9. API NUMBER: 43-047-37269	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1930 FSL 1809 FEL 40.048553 LAT 109.460889 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 8 9S 22E S.L.B. & M		STATE: UTAH

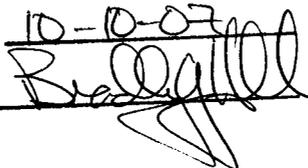
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

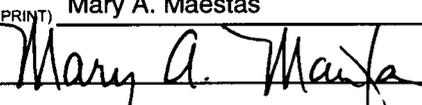
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-10-07
By: 

10-11-07
RM

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>10/4/2007</u>

(This space for State use only)

RECEIVED
OCT 10 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37269
Well Name: STAGECOACH UNIT 106-8
Location: 1930 FSL 1809 FWL (NWSE), SECTION 8, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/31/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mary A. Manja
Signature

10/4/2007
Date

Title: Regulatory Assistant

Representing: EOG RESOURCES, INC.

RECEIVED
OCT 10 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0283
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: STAGECOACH UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.			8. WELL NAME and NUMBER: STAGECOACH UNIT 106-8
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	9. API NUMBER: 43-047-37269
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1930 FSL 1809 FEL 40.048553 LAT 109.460889 LON			10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 8 9S 22E S.L.B. & M			COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 09-30-08
By: [Signature]

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/22/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR

Date: 10-2-2008
Initials: KS

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 25 2008
DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37269
Well Name: STAGECOACH UNIT 106-8
Location: 1930 FSL 1809 FEL (NWSE), SECTION 8, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/31/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mickemie Thacker
Signature

9/22/2008
Date

Title: Operations clerk

Representing: EOG Resources, Inc.

RECEIVED
SEP 25 2008
 DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: STAGECOACH
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STAGECOACH U 106-8
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047372690000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1930 FSL 1809 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/16/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: September 22, 2009
 By: 

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 9/16/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047372690000

API: 43047372690000

Well Name: STAGECOACH U 106-8

Location: 1930 FSL 1809 FEL QTR NWSE SEC 08 TWP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 10/31/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Thacker

Date: 9/16/2009

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: September 22, 2009

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
7. UNIT or CA AGREEMENT NAME: STAGECOACH	

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STAGECOACH U 106-8
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047372690000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1930 FSL 1809 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/22/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: September 28, 2010

By:

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 9/22/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047372690000

API: 43047372690000

Well Name: STAGECOACH U 106-8

Location: 1930 FSL 1809 FEL QTR NWSE SEC 08 TWP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 10/31/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

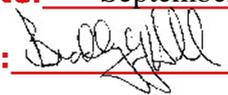
**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Michelle Robles

Date: 9/22/2010

Title: Regulatory Assistant **Representing:** EOG RESOURCES, INC.

Date: September 28, 2010

By: 

RECEIVED

OCT 14 2005

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-0283	
6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE	
7. If Unit or CA Agreement, Name and No. STAGECOACH	
8. Lease Name and Well No. STAGECOACH UNIT 106-08	
9. API Well No. 43-047-37269	
10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE	
11. Sec., T. R. M. or Blk. and Survey or Area SEC 08, T9S, R22E, S.L.B&M	
12. County or Parish UINTAH	13. State UT
14. Distance in miles and direction from nearest town or post office* 44.8 MILES FROM VERNAL	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1809'	16. No. of acres in lease 600
17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 9926'	19. Proposed Depth 9940'
20. BLM/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) NAT GL 4718'	22. Approximate date work will start*
	23. Estimated duration 45 DAYS

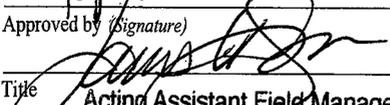
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene Gardner	Date 10/13/2005
---	---	--------------------

Title Regulatory Administrator		
-----------------------------------	--	--

Approved by (Signature) 	Name (Printed/Typed) James H. Sparger	Date NOV 10 2010
--	--	---------------------

Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	
--	-------------------------------	--

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

UDOGM

RECEIVED

NOV 17 2010

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

09BMO909A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources
Well No: Stagecoach Unit 106-08
API No: 43-047-37269

Location: NWSE, Sec 08,T9S,R22E
Lease No: UTU-0283
Agreement: Stagecoach Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC CONDITIONS OF APPROVAL

- A 30' corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC" have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

BIA Standard Conditions of Approval:

- Soil erosion will be mitigated by reseeding all disturbed areas.
- The gathering pipelines will be constructed to lie on the surface. The surface pipelines will not be bladed or cleared of vegetation. Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way. Where pipelines do not parallel roads but cross-country between sites, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.
- An open drilling system shall be used, unless otherwise specified in 10.0 Additional Stipulations of this document and in the Application for Permit to Drill. A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, recommended by the Ute Tribe Technician, BIA, and other agencies involved.
- The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0' below the soil surface elevation.
- A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.
- Major low water crossings will be armored with pit run material to protect them from erosion.
- All personnel should refrain from collecting any paleontological fossils and from disturbing any fossil resources in the area.
- If fossils are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.
- Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. If necessary, the Bureau of Indian Affairs or Bureau of Land Management will provide a suitable seed mixture.
- Noxious weeds will be controlled on all surface disturbances within the project area. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

- If project construction operations are scheduled to occur after December 31, 2009, KMG should conduct annual raptor surveys in accordance with the guidelines specified in the Utah Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances, 2002 (See Appendix E) and conduct its operations according to applicable seasonal restrictions and spatial offsets.
- USFWS threatened and endangered plant and animal conservation measures will be followed, as appropriate to the species identified by the biological resource survey (See Appendix E).
- All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- If artifacts or any culturally sensitive materials are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought 200' up and into the surface casing.
- The operator's variance requests stated in Drilling Plan, Section 7 titled Variance Requests are approved.

Variations Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: STAGECOACH U 106-8

Api No: 43-047-37269 Lease Type INDIAN

Section 08 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 12/28/2010

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 12/28/2010 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283	

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: STAGECOACH

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STAGECOACH U 106-8
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047372690000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1930 FSL 1809 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/28/2010			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. spud the referenced well on December 28, 2010.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 12/29/2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/29/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: STAGECOACH
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STAGECOACH U 106-8
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047372690000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1930 FSL 1809 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/28/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. HSWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 12/29/2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/29/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37269	STAGECOACH 106-08		NWSE	8	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13702</i>	12/28/2010		<i>12/29/10</i>		
Comments: MESAVERDE <i>PRRV = MVRD = MVMCS</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

12/29/2010

Title

Date

RECEIVED

DEC 29 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STAGECOACH U 106-8
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STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Drilling Operations"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/28/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 12/28/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/30/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: STAGECOACH
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STAGECOACH U 106-8
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047372690000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1930 FSL 1809 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/4/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 1/3/11.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 01/04/2011

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/4/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 01-04-2011

Well Name	STAGECOACH 106-08	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37269	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,940/ 9,940	Property #	055546
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,734/ 4,718				
Location	Section 8-T9S-R22E, NWSE, 1930 FSL & 1809 FEL, Lat: 40.048589 Long: -109.460203				

Event No	1.0	Description	STAGECOACH UNIT 106-08 D&C		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.859849

AFE No	303025	AFE Total	1,529,200	DHC / CWC	654,000/ 875,200
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	10-26-2005
10-26-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1930' FSL & 1809' FEL (NW/SE)
			SECTION 8, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40 DEG 02' 54.92", LONG 109 DEG 27' 36.73" (NAD 27)
			LAT 40 DEG 02' 54.79", LONG 109 DEG 27' 39.20" (NAD 83)
			TRUE # 34
			OBJECTIVE: 9940' TD, MESAVERDE
			DW/GAS
			STAGECOACH UNIT PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTE FIELD
			LEASE: TRIBAL U-0283
			ELEVATION: 4718.1' NAT GL, 4717.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4718'), 4737' KB (19')
			EOG WI 100%, NRI 84.859849%

12-27-2010 **Reported By** TERRY CSERE

RECEIVED January 04, 2011

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION 12/23/10. LOCTAION IS 75% COMPLETE.

12-28-2010 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. HAULING ROCK & START CLOSED LOOP.

12-29-2010 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HAULING ROCK & WORKING ON CLOSED LOOP . CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 12/28/10 @ 8:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/27/10 @ 08:56 AM.

12-30-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 10% COMPLETE.

01-03-2011 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/4/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilling operations for the referenced well began on 1/10/2011. Please see the attached well chronology showing all activity up to 2/4/2011.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/4/2011	

01-10-2011 Reported By KERRY SALES

DailyCosts: Drilling \$224,216 Completion \$0 Daily Total \$224,216

Cum Costs: Drilling \$299,216 Completion \$0 Well Total \$299,216

MD 2,487 TVD 2,487 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 12/31/2010. DRILLED 12-1/4" HOLE TO 2468' GL (2487' KB). ENCOUNTERED WATER AT 90'. DRILLED WITH FLUID TD AND SPOTTED 50 BBL OF DRILLING MUD ON BOTTOM. TOOK A WATER SAMPLE FROM 90'. RAN 56 JTS (2457.32') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2476.32' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 200 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: 250 SACKS (183 BBLS) OF PREMIUM CEMENT W/ 0.2% VARSET, 2% CALSEAL, & 2% EX-1. 10.5 PPG, YIELD 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186 BBLS FRESH WATER. BUMPED PLUG W/250# @ 12:26, 1/8/2011 FLOATS HELD. NO RETURNS THROUGH OUT CEMENT JOB. WOC 1 HOUR.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.

TOP JOB # 3: MIXED & PUMPED 25 SX (5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, 3 BBLS BACK. CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1160' = 1.00 DEGREE, 1760' = 1.50 DEGREES AND 2468'=2 DEGREES.

KERRY SALES NOTIFIED THE BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 1/5/2011 @ 11:00 PM. NOTIFIED CAROL DANIELS W/ UDOGM AND LEE ALLEN BLACKHAIR WITH THE UTE INDIAN TRIBE OF SURFACE CASING ON 1/5/2011. NOTIFICATIONS SET ON 1/4/2011 @ 03:30 PM.

TOTAL FUEL USED 6122 GALLONS OF 50/50 WINTER BLEND.

01-25-2011 Reported By KIT HATFIELD

DailyCosts: Drilling \$89,991 Completion \$0 Daily Total \$89,991

Cum Costs: Drilling \$389,207 Completion \$0 Well Total \$389,207

MD 2,487 TVD 2,487 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PICK UP BHA AND TRIP IN HOLE

Start End Hrs Activity Description

06:00 00:00 18.0 SAFETY MEETING/ JOB DISCUSSION W/ RW JONES & CREWS. MOVE RIG 3 MILES FROM STAGECOACH 112-20 TO STAGECOACH 106-08. USED 2 CRANES TO SET OFF MAST. RAISED MAST AT 18:00 HRS, TRUCKS AT 17:00 HRS. SECURE STACK W/ FMC. RIG UP.

00:00 03:30 3.5 RIG ON DAYWORK @ 00:01 HRS, 1/25/11. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH - 10 MINUTES / 250 PSI LOW - 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. TEST CASING TO 1500 PSI FOR 30 MINUTES. ALL TESTS GOOD.

03:30 04:00 0.5 TEST CASING TO 1500 PSI / 30 MIN - OK.

04:00 04:30 0.5 SET WEAR RING.

04:30 06:00 1.5 HOLD SAFETY MEETING. RIG UP FRANKS LAY DOWN MACHINE. PICK UP BIT & BHA. TRIP IN.

FULL CREWS/ NO ACCIDENTS. SAFETY MEETINGS; RIG MOVE TOPICS.
 FUEL = 5000 GAL / USED 425 GAL.

01-26-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$59,150	Completion	\$0	Daily Total	\$59,150						
Cum Costs: Drilling	\$448,357	Completion	\$0	Well Total	\$448,357						
MD	4,700	TVD	4,700	Progress	2,213	Days	1	MW	9.4	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4700'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONTINUE TRIP IN W/ BHA TO 2330'. RIG DOWN LAY DOWN MACHINE.
09:00	09:30	0.5	INSTALL ROTATING HEAD RUBBER, DRIVE BUSHING. TORQUE KELLY.
09:30	10:30	1.0	CONTINUE TRIP IN AND TAG CEMENT AT 2425'. DRILL OUT PLUG AND FLOAT COLLAR @ 2431', SHOE JOINT, FLOAT SHOE @ 2476', AND RATHOLE DOWN TO 2486'.
10:30	11:00	0.5	PERFORM FIT TEST TO 10.5 PPG EMW.
11:00	20:00	9.0	DRILLING: 2487-3502' (1015') AVG 113 FPH. INST. P-RATES 150-220 FPH. 15-20K WOB, 60 RPM TABLE/70 MTR, 460 GPM, 1800 PSI, 300-400 PSI DIFF. MW = 9.3 PPG. P-RATE FELL FROM AVG 200 FPH TO AVG 130 FPH @ 3275', THEN GRADUALLY BEGAN TO PICK BACK UP AFTER 3500'.
20:00	20:30	0.5	SURVEY @ 3457' = 1.7 DEG.
20:30	04:30	8.0	DRILLING: 3502-4532' (1030') AVG 128 FPH. PARAMETERS AS ABOVE. PUMP PRESSURE = 2200 PSI, MW = 9.4 PPG.
04:30	05:00	0.5	SURVEY @ 4450' = 1.5 DEG.
05:00	06:00	1.0	DRILLING: 4532-4700' (168').

FULL CREWS / NO ACCIDENTS. SAFETY MEETING: WORKING ON PUMPS, USING STEAM.
 FUEL = 8094 GAL / USED 1110 GAL.
 INSPECTED BHA 1/25/11. 4 HWDP W/ BAD ENDS.

06:00 SPUD 7 7/8" HOLE @ 11:00 HRS, 1/25/11.

01-27-2011		Reported By		KIT HATFIELD/PAT CLARK							
Daily Costs: Drilling	\$53,702	Completion	\$0	Daily Total	\$53,702						
Cum Costs: Drilling	\$502,060	Completion	\$0	Well Total	\$502,060						
MD	6,700	TVD	6,700	Progress	2,000	Days	2	MW	10.0	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6700'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 4700' - 5377'. WOB 18-22K, RPM 55-62/73, SPP 2300 PSI, DP 400 PSI, ROP 97 FPH.
13:00	13:30	0.5	RIG SERVICE. CHECK COM.
13:30	06:00	16.5	DRILL 5377' - 6700'. WOB 18-22K, RPM 53/73, SPP 2350 PSI, DP 350 PSI, ROP 80 FPH.

FULL CREWS, NO ACCIDENTS. BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS - ELECTRIC CORDS, FORKLIFT.
 CURRENT MW - 10.2 PPG, VIS - 37 SPQ, NO LOSSES
 FUEL - 6042, USED - 2052.

01-28-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$30,432	Completion	\$0	Daily Total	\$30,432						
Cum Costs: Drilling	\$532,492	Completion	\$0	Well Total	\$532,492						
MD	7,680	TVD	7,680	Progress	980	Days	3	MW	10.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7680'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 6700' - 7100'. WOB 22K, RPM 48-55/67, SPP 2350 PSI, DP 350 PSI, ROP 42 FPH.
15:30	16:00	0.5	RIG SERVICE. CHECK COM.
16:00	06:00	14.0	DRILL 7100' - 7680'. SAME PARAMETERS, ROP 41 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - MOVING DRILL PIPE, MAINTAINING SNUB LINES.
 CURRENT MW - 10.7 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 3762, USED - 2280.

01-29-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$44,777	Completion	\$6,122	Daily Total	\$50,899						
Cum Costs: Drilling	\$577,270	Completion	\$6,122	Well Total	\$583,392						
MD	7,978	TVD	7,978	Progress	298	Days	4	MW	10.9	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORK TIGHT HOLE @ 5020'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7680' - 7913'. WOB 16-22K, RPM 45-55/67-73, SPP 2350 PSI, DP 250 PSI, ROP 31 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	16:00	2.0	DRILL 7913' - 7978'. SAME PARAMETERS, ROP 31 FPH.
16:00	16:30	0.5	CIRCULATE, PUMP PILL, DROP SURVEY.
16:30	18:00	1.5	TOH TO 5600' (WASATCH).
18:00	20:00	2.0	WASH/REAM TIGHT HOLE.
20:00	21:00	1.0	TIH TO 7200' (NORTH HORN)
21:00	03:30	6.5	CIRCULATE AND CONDITION MUD. RAISE MW TO 11.2 PPG. PUMP PILL.
03:30	06:00	2.5	TOH TO TOP OF WASATCH (5020'). WORK TIGHT HOLE.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TOH, MIXING CHEMICALS.
CURRENT MW – 11.4 PPG, VIS – 44 SPQ, LOST 250 BBLS.
FUEL – 6384, DEL – 4500, USED – 1878.

01-30-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$37,911	Completion	\$0	Daily Total	\$37,911
Cum Costs: Drilling	\$615,200	Completion	\$6,122	Well Total	\$621,322

MD 8,284 **TVD** 8,284 **Progress** 306 **Days** 5 **MW** 11.3 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8284'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	WORK TIGHT HOLE @ 5020' UNTIL 08:00. GOT FREE AND PICKED UP KELLY, RAISE MUD WEIGHT TO 11.4 PPG. WASH AND BACKREAM 2 JTS, SINGLED OUT 5 JTS DRY, PUMPED PILL.
10:30	14:00	3.5	TOH. L/D REAMERS, X/O JARS, MM, BIT. RETRIEVE SURVEY – 1.78 DEG @ 7862'.
14:00	18:30	4.5	P/U NEW MM, JARS, BIT. TIH. WASHED BRIDGES @ 6739' AND 7023'.
18:30	19:00	0.5	WASH AND REAM 60' TO BOTTOM.
19:00	06:00	11.0	DRILL 7978' – 8284'. WOB 10-17K, RPM 50/67, SPP 2400 PSI, DP 250 PSI, ROP 28 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS – FIRST DAY BACK, CONNECTIONS.
FUEL – 4560, USED – 1824.
CURRENT MW – 11.3 PPG, VIS – 39 SPQ, NO LOSSES.

01-31-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$35,136	Completion	\$0	Daily Total	\$35,136
Cum Costs: Drilling	\$650,360	Completion	\$6,122	Well Total	\$656,482

MD 9,125 **TVD** 9,125 **Progress** 841 **Days** 6 **MW** 11.4 **Visc** 43.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9125'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING 8284' – 8535'. WOB 15-20K, RPM 45-55/67, SPP 2500 PSI, DP 300 PSI, ROP 42 FPH.
12:00	12:30	0.5	RIG SERVICE. CHECK COM.
12:30	06:00	17.5	DRILL 8535' – 9125'. SAME PARAMETERS, ROP 35 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
SAFETY MEETINGS – PPE, HIGH PRESSURE AIR.
FUEL – 5358, DEL – 2800, USED – 2002.
CURRENT MW – 11.5 PPG, VIS – 42 SPQ, NO LOSSES.

02-01-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$37,932	Completion	\$0	Daily Total	\$37,932
Cum Costs: Drilling	\$688,292	Completion	\$6,122	Well Total	\$694,414

MD 9,715 **TVD** 9,715 **Progress** 590 **Days** 7 **MW** 11.7 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9715'

Start	End	Hrs	Activity Description
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06:00 14:30 8.5 DRILL 9125' - 9318'. WOB 18-22K, RPM 45-59/67, SPP 2550 PSI, DP 2-300 PSI, ROP 23 FPH.
 14:30 15:00 0.5 RIG SERVICE. CHECK COM.
 15:00 06:00 15.0 DRILL 9318' - 9715'. WOB 15-22K, RPM 45-60/67, SPP 2600 PSI, DP 350 PSI, ROP 26 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - CLEANING LIGHT PLANT, PROPER LIFTING TECHNIQUES.
 FUEL - 3078, USED - 2280.
 CURRENT MW - 11.7 PPG, VIS - 42 SPQ, LOST 50 BBLS

02-02-2011	Reported By	PAT CLARK									
DailyCosts: Drilling	\$32,404	Completion	\$0	Daily Total	\$32,404						
Cum Costs: Drilling	\$720,697	Completion	\$6,122	Well Total	\$726,819						
MD	9,940	TVD	9,940	Progress	225	Days	8	MW	11.7	Visc	44.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LD HWDP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 9715' - 9911'. WOB 22K, RPM 55/67, SPP 2650 PSI, DP 350 PSI, ROP 25 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	16:00	1.5	DRILL 9911' - 9940'. SAME PARAMETERS, ROP 19 FPH. REACHED TD @ 16:00 HRS ON 2-1-11.
16:00	17:00	1.0	CIRCULATE AND CONDITION F/WIPER TRIP. PUMP PILL.
17:00	22:00	5.0	WIPER TRIP TO BHA. HOLE IN GOOD SHAPE.
22:00	00:00	2.0	CIRCULATE HOLE CLEAN. HSM. R/U FRANK'S CASING TO LDDP. DROP SURVEY, PUMP PILL. BOTTOMS UP FLARE - 20' FOR 20 MINUTES.
00:00	06:00	6.0	LDDP. BREAK KELLY. L/D BHA.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - WIPER TRIP, LDDP.
 FUEL - 2736, DEL - 1500, USED - 1842.
 CURRENT MW - 11.7 PPG, VIS - 42 SPQ, LOST 150 BBLS.

02-03-2011	Reported By	PAT CLARK									
DailyCosts: Drilling	\$21,849	Completion	\$165,613	Daily Total	\$187,462						
Cum Costs: Drilling	\$742,547	Completion	\$171,735	Well Total	\$914,282						
MD	9,940	TVD	9,940	Progress	0	Days	9	MW	11.75	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH L/D BHA. RETRIEVE SURVEY - 2.2 DEG @ 9860'. REMOVE WEAR BUSHING.
07:00	14:00	7.0	HSM. R/U TO RUN CSG. RUN 4 1/2", 11.6#, N-80, LTC CSG AS FOLLOWS: HALLIBURTON FLOAT SHOE @ 9928', 1 JT CSG, FLOAT COLLAR @ 9887', 53 JTS CSG, MJ @ 7758', 80 JTS CSG, MJ @ 4530', 112 JTS CSG (246 TOTAL). TURBULIZERS ON FIRST 3 JTS, BOW SPRING CENTRALIZERS ON EVERY 3RD JT TO 4700'. P/U JT # 247 AND TAG BOTTOM @ 9940'. L/D JT # 247, P/U LANDING JT AND MCH, LAND IN DTO HEAD W/105000#. R/D FRANKS WESTATES.
14:00	16:00	2.0	CIRCULATE FOR CEMENT. HSM W/HALLIBURTON AND RIG THEM UP TO CEMENT.

16:00	18:30	2.5 HSM: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, MIX & PUMP 520 SX(842 CU/FT,150 BBLS) HIGHBOND LEAD CEMENT @ 12.5 PPG, 1.62 Y, 8.22 GAL/SK WATER. MIX AND PUMP 2087 SX (1918 CU/FT, 372 BBLS.) EXTENDACEM TAIL CEMENT @ 13.5 PPG, 1.47 Y, 6.88 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROP TOP PLUG. DISPLACED WITH 153 BBLS FRESH WATER @ 5 BPM, MAX PRESSURE 2800 PSI. BUMP PLUG W/3781 PSI. BLEED BACK 1.5 BBLS, FLOATS HELD. PRESSURED BACK UP TO 2700 PSI FOR 1 HOUR. PLUG DOWN @ 18:30 HRS 1/2 /2011. FULL RETURNS, NO CEMENT TO SURFACE.
18:30	19:30	1.0 WAIT ON CEMENT, CLEAN MUD TANKS. R/D HALLIBURTON.
19:30	22:00	2.5 BLEED CASING DOWN. PACK OFF CASING HANGER AND TEST TO 5000 PSI. CLEAN MUD TANKS.
22:00	06:00	8.0 RDRT. PREPARE TO MOVE RIG 7 MILES TO CWU 1513-25D @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – LDDP, RUN CSG, CEMENTING.

FUEL – 1300 –, USED – 1436.

TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG (240.80' TOTAL) TO CWU 1513-25D.

TRANSFER 2 4 1/2", 11.6#, P-110, LTC MJ (32.83' TOTAL) TO CWU 1513-25D.

TRANSFER 1300 GALS FUEL @ \$3.52/GAL TO CWU 1513-25D.

06:00 RIG RELEASED @ 22:00 HRS, 2/2/11.
CASING POINT COST \$742,547

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	7. UNIT or CA AGREEMENT NAME: STAGECOACH
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STAGECOACH U 106-8
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047372690000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1930 FSL 1809 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/24/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 2/24/2011. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/1/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 03-01-2011

Well Name	STAGECOACH 106-08	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37269	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-25-2011	Class Date	02-24-2011
Tax Credit	N	TVD / MD	9,940/ 9,940	Property #	055546
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,734/ 4,718				
Location	Section 8, T9S, R22E, NWSE, 1930 FSL & 1809 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.86

AFE No	303025	AFE Total	1,529,200	DHC / CWC	654,000/ 875,200
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	10-26-2005
10-26-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1930' FSL & 1809' FEL (NW/SE)
			SECTION 8, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40 DEG 02' 54.92", LONG 109 DEG 27' 36.73" (NAD 27)
			LAT 40 DEG 02' 54.79", LONG 109 DEG 27' 39.20" (NAD 83)
			TRUE # 34
			OBJECTIVE: 9940' TD, MESAVERDE
			DW/GAS
			STAGECOACH UNIT PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTE FIELD
			LEASE: TRIBAL U-0283
			ELEVATION: 4718.1' NAT GL, 4717.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4718'), 4737' KB (19')
			EOG WI 100%, NRI 84.859849%

12-27-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION 12/23/10. LOCTAION IS 75% COMPLETE.

12-28-2010 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. HAULING ROCK & START CLOSED LOOP.

12-29-2010 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HAULING ROCK & WORKING ON CLOSED LOOP . CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 12/28/10 @ 8:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/27/10 @ 08:56 AM.

12-30-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 10% COMPLETE.

01-03-2011 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-10-2011 Reported By KERRY SALES

DailyCosts: Drilling \$224,216 Completion \$0 Daily Total \$224,216

Cum Costs: Drilling \$299,216 Completion \$0 Well Total \$299,216

MD 2,487 TVD 2,487 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 12/31/2010. DRILLED 12-1/4" HOLE TO 2468' GL (2487' KB). ENCOUNTERED WATER AT 90'. DRILLED WITH FLUID TD AND SPOTTED 50 BBL OF DRILLING MUD ON BOTTOM. TOOK A WATER SAMPLE FROM 90'. RAN 56 JTS (2457.32') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2476.32' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 200 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: 250 SACKS (183 BBLS) OF PREMIUM CEMENT W/ 0.2% VARSET, 2% CALSEAL, & 2% EX-1. 10.5 PPG, YIELD 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186 BBLS FRESH WATER. BUMPED PLUG W/250# @ 12:26, 1/8/2011 FLOATS HELD. NO RETURNS THROUGH OUT CEMENT JOB. WOC 1 HOUR.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.

TOP JOB # 3: MIXED & PUMPED 25 SX (5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, 3 BBLS BACK. CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1160' = 1.00 DEGREE, 1760' = 1.50 DEGREES AND 2468'=2 DEGREES.

KERRY SALES NOTIFIED THE BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 1/5/2011 @ 11:00 PM. NOTIFIED CAROL DANIELS W/ UDOGM AND LEE ALLEN BLACKHAIR WITH THE UTE INDIAN TRIBE OF SURFACE CASING ON 1/5/2011. NOTIFICATIONS SET ON 1/4/2011 @ 03:30 PM.

TOTAL FUEL USED 6122 GALLONS OF 50/50 WINTER BLEND.

01-25-2011 Reported By KIT HATFIELD

DailyCosts: Drilling \$89,991 Completion \$0 Daily Total \$89,991

Cum Costs: Drilling \$389,207 Completion \$0 Well Total \$389,207

MD 2,487 TVD 2,487 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PICK UP BHA AND TRIP IN HOLE

Start	End	Hrs	Activity Description
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06:00 00:00 18.0 SAFETY MEETING/ JOB DISCUSSION W/ RW JONES & CREWS. MOVE RIG 3 MILES FROM STAGECOACH 112-20 TO STAGECOACH 106-08. USED 2 CRANES TO SET OFF MAST. RAISED MAST AT 18:00 HRS, TRUCKS AT 17:00 HRS. SECURE STACK W/ FMC. RIG UP.

00:00 03:30 3.5 RIG ON DAYWORK @ 00:01 HRS, 1/25/11. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH - 10 MINUTES / 250 PSI LOW - 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. TEST CASING TO 1500 PSI FOR 30 MINUTES. ALL TESTS GOOD.

03:30 04:00 0.5 TEST CASING TO 1500 PSI / 30 MIN - OK.

04:00 04:30 0.5 SET WEAR RING.

04:30 06:00 1.5 HOLD SAFETY MEETING. RIG UP FRANKS LAY DOWN MACHINE. PICK UP BIT & BHA. TRIP IN.

FULL CREWS/ NO ACCIDENTS. SAFETY MEETINGS; RIG MOVE TOPICS.
 FUEL = 5000 GAL / USED 425 GAL.

01-26-2011		Reported By		KIT HATFIELD							
DailyCosts: Drilling	\$59,150	Completion	\$0	Daily Total	\$59,150						
Cum Costs: Drilling	\$448,357	Completion	\$0	Well Total	\$448,357						
MD	4,700	TVD	4,700	Progress	2,213	Days	1	MW	9.4	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 4700'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONTINUE TRIP IN W/ BHA TO 2330'. RIG DOWN LAY DOWN MACHINE.
09:00	09:30	0.5	INSTALL ROTATING HEAD RUBBER, DRIVE BUSHING. TORQUE KELLY.
09:30	10:30	1.0	CONTINUE TRIP IN AND TAG CEMENT AT 2425'. DRILL OUT PLUG AND FLOAT COLLAR @ 2431', SHOE JOINT, FLOAT SHOE @ 2476', AND RATHOLE DOWN TO 2486'.
10:30	11:00	0.5	PERFORM FIT TEST TO 10.5 PPG EMW.
11:00	20:00	9.0	DRILLING: 2487-3502' (1015') AVG 113 FPH. INST. P-RATES 150-220 FPH. 15-20K WOB, 60 RPM TABLE/70 MTR, 460 GPM, 1800 PSI, 300-400 PSI DIFF. MW = 9.3 PPG. P-RATE FELL FROM AVG 200 FPH TO AVG 130 FPH @ 3275', THEN GRADUALLY BEGAN TO PICK BACK UP AFTER 3500'.
20:00	20:30	0.5	SURVEY @ 3457' = 1.7 DEG.
20:30	04:30	8.0	DRILLING: 3502-4532' (1030') AVG 128 FPH. PARAMETERS AS ABOVE. PUMP PRESSURE = 2200 PSI, MW = 9.4 PPG.
04:30	05:00	0.5	SURVEY @ 4450' = 1.5 DEG.
05:00	06:00	1.0	DRILLING: 4532-4700' (168').

FULL CREWS / NO ACCIDENTS. SAFETY MEETING: WORKING ON PUMPS, USING STEAM.
 FUEL = 8094 GAL / USED 1110 GAL.
 INSPECTED BHA 1/25/11. 4 HWDP W/ BAD ENDS.

06:00 SPUD 7 7/8" HOLE @ 11:00 HRS, 1/25/11.

01-27-2011		Reported By		KIT HATFIELD/PAT CLARK							
DailyCosts: Drilling	\$53,702	Completion	\$0	Daily Total	\$53,702						
Cum Costs: Drilling	\$502,060	Completion	\$0	Well Total	\$502,060						
MD	6,700	TVD	6,700	Progress	2,000	Days	2	MW	10.0	Visc	39.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 6700'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 4700' - 5377'. WOB 18-22K, RPM 55-62/73, SPP 2300 PSI, DP 400 PSI, ROP 97 FPH.
13:00	13:30	0.5	RIG SERVICE. CHECK COM.
13:30	06:00	16.5	DRILL 5377' - 6700'. WOB 18-22K, RPM 53/73, SPP 2350 PSI, DP 350 PSI, ROP 80 FPH.

FULL CREWS, NO ACCIDENTS. BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS - ELECTRIC CORDS, FORKLIFT.
 CURRENT MW - 10.2 PPG, VIS - 37 SPQ, NO LOSSES
 FUEL - 6042, USED - 2052.

01-28-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$30,432	Completion	\$0	Daily Total	\$30,432						
Cum Costs: Drilling	\$532,492	Completion	\$0	Well Total	\$532,492						
MD	7,680	TVD	7,680	Progress	980	Days	3	MW	10.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7680'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 6700' - 7100'. WOB 22K, RPM 48-55/67, SPP 2350 PSI, DP 350 PSI, ROP 42 FPH.
15:30	16:00	0.5	RIG SERVICE. CHECK COM.
16:00	06:00	14.0	DRILL 7100' - 7680'. SAME PARAMETERS, ROP 41 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - MOVING DRILL PIPE, MAINTAINING SNUB LINES.
 CURRENT MW - 10.7 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 3762, USED - 2280.

01-29-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$44,777	Completion	\$6,122	Daily Total	\$50,899						
Cum Costs: Drilling	\$577,270	Completion	\$6,122	Well Total	\$583,392						
MD	7,978	TVD	7,978	Progress	298	Days	4	MW	10.9	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORK TIGHT HOLE @ 5020'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7680' - 7913'. WOB 16-22K, RPM 45-55/67-73, SPP 2350 PSI, DP 250 PSI, ROP 31 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	16:00	2.0	DRILL 7913' - 7978'. SAME PARAMETERS, ROP 31 FPH.
16:00	16:30	0.5	CIRCULATE, PUMP PILL, DROP SURVEY.
16:30	18:00	1.5	TOH TO 5600' (WASATCH).
18:00	20:00	2.0	WASH/REAM TIGHT HOLE.
20:00	21:00	1.0	TIH TO 7200' (NORTH HORN)
21:00	03:30	6.5	CIRCULATE AND CONDITION MUD. RAISE MW TO 11.2 PPG. PUMP PILL.
03:30	06:00	2.5	TOH TO TOP OF WASATCH (5020'). WORK TIGHT HOLE.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TOH, MIXING CHEMICALS.
CURRENT MW – 11.4 PPG, VIS – 44 SPQ, LOST 250 BBLS.
FUEL – 6384, DEL – 4500, USED – 1878.

01-30-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$37,911	Completion	\$0	Daily Total	\$37,911
Cum Costs: Drilling	\$615,200	Completion	\$6,122	Well Total	\$621,322

MD 8,284 **TVD** 8,284 **Progress** 306 **Days** 5 **MW** 11.3 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8284'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	WORK TIGHT HOLE @ 5020' UNTIL 08:00. GOT FREE AND PICKED UP KELLY, RAISE MUD WEIGHT TO 11.4 PPG. WASH AND BACKREAM 2 JTS, SINGLED OUT 5 JTS DRY, PUMPED PILL.
10:30	14:00	3.5	TOH. L/D REAMERS, X/O JARS, MM, BIT. RETRIEVE SURVEY – 1.78 DEG @ 7862'.
14:00	18:30	4.5	P/U NEW MM, JARS, BIT. TIH. WASHED BRIDGES @ 6739' AND 7023'.
18:30	19:00	0.5	WASH AND REAM 60' TO BOTTOM.
19:00	06:00	11.0	DRILL 7978' – 8284'. WOB 10-17K, RPM 50/67, SPP 2400 PSI, DP 250 PSI, ROP 28 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS – FIRST DAY BACK, CONNECTIONS.
FUEL – 4560, USED – 1824.
CURRENT MW – 11.3 PPG, VIS – 39 SPQ, NO LOSSES.

01-31-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$35,136	Completion	\$0	Daily Total	\$35,136
Cum Costs: Drilling	\$650,360	Completion	\$6,122	Well Total	\$656,482

MD 9,125 **TVD** 9,125 **Progress** 841 **Days** 6 **MW** 11.4 **Visc** 43.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9125'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING 8284' – 8535'. WOB 15-20K, RPM 45-55/67, SPP 2500 PSI, DP 300 PSI, ROP 42 FPH.
12:00	12:30	0.5	RIG SERVICE. CHECK COM.
12:30	06:00	17.5	DRILL 8535' – 9125'. SAME PARAMETERS, ROP 35 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
SAFETY MEETINGS – PPE, HIGH PRESSURE AIR.
FUEL – 5358, DEL – 2800, USED – 2002.
CURRENT MW – 11.5 PPG, VIS – 42 SPQ, NO LOSSES.

02-01-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$37,932	Completion	\$0	Daily Total	\$37,932
Cum Costs: Drilling	\$688,292	Completion	\$6,122	Well Total	\$694,414

MD 9,715 **TVD** 9,715 **Progress** 590 **Days** 7 **MW** 11.7 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9715'

Start	End	Hrs	Activity Description
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06:00 14:30 8.5 DRILL 9125' - 9318'. WOB 18-22K, RPM 45-59/67, SPP 2550 PSI, DP 2-300 PSI, ROP 23 FPH.
 14:30 15:00 0.5 RIG SERVICE. CHECK COM.
 15:00 06:00 15.0 DRILL 9318' - 9715'. WOB 15-22K, RPM 45-60/67, SPP 2600 PSI, DP 350 PSI, ROP 26 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - CLEANING LIGHT PLANT, PROPER LIFTING TECHNIQUES.
 FUEL - 3078, USED - 2280.
 CURRENT MW - 11.7 PPG, VIS - 42 SPQ, LOST 50 BBLs

02-02-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$32,404	Completion	\$0	Daily Total	\$32,404
Cum Costs: Drilling	\$720,697	Completion	\$6,122	Well Total	\$726,819

MD 9,940 **TVD** 9,940 **Progress** 225 **Days** 8 **MW** 11.7 **Visc** 44.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD HWDP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 9715' - 9911'. WOB 22K, RPM 55/67, SPP 2650 PSI, DP 350 PSI, ROP 25 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	16:00	1.5	DRILL 9911' - 9940'. SAME PARAMETERS, ROP 19 FPH. REACHED TD @ 16:00 HRS ON 2-1-11.
16:00	17:00	1.0	CIRCULATE AND CONDITION F/WIPER TRIP. PUMP PILL.
17:00	22:00	5.0	WIPER TRIP TO BHA. HOLE IN GOOD SHAPE.
22:00	00:00	2.0	CIRCULATE HOLE CLEAN. HSM. R/U FRANK'S CASING TO LDDP. DROP SURVEY, PUMP PILL. BOTTOMS UP FLARE - 20' FOR 20 MINUTES.
00:00	06:00	6.0	LDDP. BREAK KELLY. L/D BHA.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - WIPER TRIP, LDDP.
 FUEL - 2736, DEL - 1500, USED - 1842.
 CURRENT MW - 11.7 PPG, VIS - 42 SPQ, LOST 150 BBLs.

02-03-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$26,140	Completion	\$165,613	Daily Total	\$191,753
Cum Costs: Drilling	\$746,838	Completion	\$171,735	Well Total	\$918,573

MD 9,940 **TVD** 9,940 **Progress** 0 **Days** 9 **MW** 11.75 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH L/D BHA. RETRIEVE SURVEY - 2.2 DEG @ 9860'. REMOVE WEAR BUSHING.
07:00	14:00	7.0	HSM. R/U TO RUN CSG. RUN 4 1/2", 11.6#, N-80, LTC CSG AS FOLLOWS: HALLIBURTON FLOAT SHOE @ 9928', 1 JT CSG, FLOAT COLLAR @ 9887', 53 JTS CSG, MJ @ 7758', 80 JTS CSG, MJ @ 4530', 112 JTS CSG (246 TOTAL). TURBULIZERS ON FIRST 3 JTS, BOW SPRING CENTRALIZERS ON EVERY 3RD JT TO 4700'. P/U JT # 247 AND TAG BOTTOM @ 9940'. L/D JT # 247, P/U LANDING JT AND MCH, LAND IN DTO HEAD W/105000#. R/D FRANKS WESTATES.
14:00	16:00	2.0	CIRCULATE FOR CEMENT. HSM W/HALLIBURTON AND RIG THEM UP TO CEMENT.

16:00 18:30 2.5 HSM: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, MIX & PUMP 520 SX(842 CU/FT,150 BBLS) HIGHBOND LEAD CEMENT @ 12.5 PPG, 1.62 Y, 8.22 GAL/SK WATER. MIX AND PUMP 1420 SX (2087 CU/FT, 372 BBLS.) EXTENDACEM TAIL CEMENT @ 13.5 PPG, 1.47 Y, 6.88 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROP TOP PLUG. DISPLACED WITH 153 BBLS FRESH WATER @ 5 BPM, MAX PRESSURE 2800 PSI. BUMP PLUG W/3781 PSI. BLEED BACK 1.5 BBLS, FLOATS HELD. PRESSURED BACK UP TO 2700 PSI FOR 1 HOUR. PLUG DOWN @ 18:30 HRS 1/2 /2011. FULL RETURNS, NO CEMENT TO SURFACE.

18:30 19:30 1.0 WAIT ON CEMENT, CLEAN MUD TANKS. R/D HALLIBURTON.

19:30 22:00 2.5 BLEED CASING DOWN. PACK OFF CASING HANGER AND TEST TO 5000 PSI. CLEAN MUD TANKS.

22:00 06:00 8.0 RDRT. PREPARE TO MOVE RIG 7 MILES TO CWU 1513-25D @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING.

FUEL - 1300 -, USED - 1436.

TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG (240.80' TOTAL) TO CWU 1513-25D.

TRANSFER 2 4 1/2", 11.6#, P-110, LTC MJ (32.83' TOTAL) TO CWU 1513-25D.

TRANSFER 1300 GALS FUEL @ \$3.52/GAL TO CWU 1513-25D.

06:00 RIG RELEASED @ 22:00 HRS, 2/2/11.
CASING POINT COST \$746,838

02-08-2011	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$19,500	Daily Total	\$19,500						
Cum Costs: Drilling	\$746,838	Completion	\$191,235	Well Total	\$938,073						
MD	9,940	TVD	9,940	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9886.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 9868' TO 75'. EST CEMENT TOP @ 2340'. RDWL.								

02-12-2011	Reported By	TORR MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,643	Daily Total	\$1,643						
Cum Costs: Drilling	\$746,838	Completion	\$192,878	Well Total	\$939,716						
MD	9,940	TVD	9,940	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9886.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

02-13-2011	Reported By	TORR MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$813	Daily Total	\$813						
Cum Costs: Drilling	\$746,838	Completion	\$193,691	Well Total	\$940,529						
MD	9,940	TVD	9,940	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9886.0			Perf : 9468'-9741'	PKR Depth : 0.0						
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

PERF STAGE 1

MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9468'-69', 9475'-76', 9481'-82', 9489'-90', 9493'-94', 9534'-35', 9572'-73', 9588'-89', 9595'-96', 9662'-63', 9688'-89', 9694'-95', 9736'-37', 9740'-41' @ 2 SPF & 180 DEGREE PHASING. RDWL. SDFN.

02-14-2011	Reported By	TORR MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,338	Daily Total	\$1,338						
Cum Costs: Drilling	\$746,838	Completion	\$195,029	Well Total	\$941,867						
MD	9,940	TVD	9,940	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9886.0		Perf : 8486'-9741'		PKR Depth : 0.0						

Activity at Report Time: FRAC STAGE 6

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 1. MIRU HALLIBURTON, SICP 1771 PSIG. FRAC STAGE 1 DOWN CASING W/ ALDACIDE G @ 2.0 GPT IN LINEAR SAND STAGES, 7419 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37244 GAL 16# DELTA 200 W/129400# 20/40 SAND @ 2-5 PPG. MTP 5816 PSIG. MTR 53.2 BPM. ATP 4797 PSIG. ATR 47.2 BPM. ISIP 3084 PSIG. RD HALLIBURTON.
			STAGE 2. RUWL. SET 6K CFP AT 9440'. PERFORATE MPR/LPR FROM 9210'-11', 9231'-32', 9238'-39', 9247'-48', 9253'-54', 9261'-62', 9270'-71', 9328'-29', 9374'-75', 9384'-85', 9394'-95', 9402'-03', 9412'-13', 9418'-19' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ ALDACIDE G @ 2.0 GPT IN LINEAR SAND STAGES 7386 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43386 GAL 16# DELTA 200 W/151200# 20/40 SAND @ 2-5 PPG. MTP 5998 PSIG. MTR 50.2 BPM. ATP 5087 PSIG. ATR 47.1 BPM. ISIP 3471 PSIG. RD HALLIBURTON.
			STAGE 3. RUWL. SET 6K CFP AT 9180'. PERFORATE MPR FROM 8977'-78', 8984'-85', 9008'-09', 9019'-20', 9026'-27', 9036'-37', 9047'-48', 9056'-57', 9084'-85', 9100'-01', 9118'-19', 9125'-26', 9154'-55', 9159'-60' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ ALDACIDE G @ 2.0 GPT IN LINEAR SAND STAGES 7595 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 35976 GAL 16# DELTA 200 W/138500# 20/40 SAND @ 2-5 PPG. MTP 5608 PSIG. MTR 49.8 BPM. ATP 4747 PSIG. ATR 48.5 BPM. ISIP 3420 PSIG. RD HALLIBURTON.
			STAGE 4. RUWL. SET 6K CFP AT 8946'. PERFORATE MPR FROM 8687'-88', 8697'-98', 8711'-12', 8724'-25', 8736'-37', 8775'-76', 8788'-89', 8797'-98', 8831'-32', 8841'-42', 8888'-89', 8897'-98', 8915'-16', 8925'-26' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ ALDACIDE G @ 2.0 GPT IN LINEAR SAND STAGES 7388 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 62324 GAL 16# DELTA 200 W/218800# 20/40 SAND @ 2-5 PPG. MTP 6017 PSIG. MTR 49.8 BPM. ATP 4746 PSIG. ATR 47.9 BPM. ISIP 2777 PSIG. RD HALLIBURTON.
			STAGE 5. RUWL. SET 6K CFP AT 8664'. PERFORATE MPR FROM 8486'-87', 8493'-94', 8503'-04', 8512'-13', 8542'-43', 8549'-50', 8558'-59', 8567'-68', 8574'-75', 8582'-83', 8592'-93', 8606'-07', 8613'-14', 8643'-44' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ ALDACIDE G @ 2.0 GPT IN LINEAR SAND STAGES 7816 GAL 16# LINEAR W/9900# 20/40 SAND @ 1-1.5 PPG, 37886 GAL 16# DELTA 200 W/130500# 20/40 SAND @ 2-5 PPG. MTP 5526 PSIG. MTR 49.9 BPM. ATP 4469 PSIG. ATR 49.2 BPM. ISIP 3072 PSIG. RD HALLIBURTON. SWIFN.

02-15-2011	Reported By	TORR MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$295,654	Daily Total	\$295,654						
Cum Costs: Drilling	\$746,838	Completion	\$490,683	Well Total	\$1,237,521						
MD	9,940	TVD	9,940	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9886.0		Perf : 7783'-9741'		PKR Depth : 0.0						

Activity at Report Time: PREP TO MIRUSU FOR POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 6. INTIAL PRESSURE 2134 PSIG. RUWL. SET 6K CFP AT 8430'. PERFORATE UPR FROM 8137'-38', 8177'-78', 8232'-33', 8237'-38', 8243'-44', 8249'-50', 8287'-88', 8296'-97', 8301'-02', 8334'-35', 8354'-55', 8386'-87', 8398'-99', 8408'-09' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ ALDACIDE G @ 2.0 GPT IN LINEAR SAND STAGES 8013 GAL 16# LINEAR W/10100# 20/40 SAND @ 1-1.5 PPG, 40129 GAL 16# DELTA 200 W/139000# 20/40 SAND @ 2-5 PPG. MTP 5861 PSIG. MTR 49.5 BPM. ATP 4754 PSIG. ATR 48.5 BPM. ISIP 2958 PSIG. RD HALLIBURTON. STAGE 7. RUWL. SET 6K CFP AT 8116'. PERFORATE UPR FROM 7783'-84', 7834'-35', 7841'-42', 7873'-74', 7883'-84', 7890'-91', 7902'-03', 7913'-14', 7964'-65', 7998'-99', 8011'-12', 8060'-61', 8084'-85', 8092'-93' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ ALDACIDE G @ 2.0 GPT IN LINEAR SAND STAGES 7434 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 50516 GAL 16# DELTA 200 W/181400# 20/40 SAND @ 2-5 PPG. MTP 5846 PSIG. MTR 49.8 BPM. ATP 4489 PSIG. ATR 48.6 BPM. ISIP 2652 PSIG. RD HALLIBURTON. RUWL. SET 6K CBP AT 7682'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

02-16-2011		Reported By	GORDON BASTIAN								
DailyCosts: Drilling	\$0	Completion	\$22,571	Daily Total	\$22,571						
Cum Costs: Drilling	\$746,838	Completion	\$513,254	Well Total	\$1,260,092						
MD	9,940	TVD	9,940	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9886.0		Perf : 7783'-9741'			PKR Depth : 0.0				
Activity at Report Time: POST FRAC CLEAN OUT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU ROYAL RIG 1. ND FRAC VALVE & NU BOP. TESTED BLIND RAMS 3000 PSI. RIH W/BIT & PUMP OFF BIT SUB TO 7682'. TESTED PIPE RAMS TO 3000 PSI. RU TO DRILL PLUGS. SDFN.								

02-17-2011		Reported By	GORDON BASTIAN								
DailyCosts: Drilling	\$0	Completion	\$67,643	Daily Total	\$67,643						
Cum Costs: Drilling	\$746,838	Completion	\$580,897	Well Total	\$1,327,735						
MD	9,940	TVD	9,940	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9886.0		Perf : 7783'-9741'			PKR Depth : 0.0				
Activity at Report Time: DRILL PLUGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	HELD SAFETY MEETING.SICP 0 PSIG,CLEANED OUT & DRILLED OUT PLUGS @ 7682', 8116', 8430', 8664', 8946', 9180' & 9440'. CLEANED OUT TO 9841' LANDED TBG @ 8447'. ND BOP. NU TREE. DROPE BALL PUMPED OFF BIT. RDMOSU.								

FLOWED 14 HRS, 24/64" CHOKE, FTP 1750 PSIG, CP 1350 PSIG, 76 BFPH, RECOVERED 1060 BBLs, 9194 BLWTR. HEAVY SAND.

TBG DETAIL LENGTH

PUMP OFF BIT SUB .91

1JT 2-3/8" 4.7# N-80 [YB] 31.68

X N NIPPEL 1.30

260 JTS 2-3/8" 4.7# N-80 [YB] 8394.22

BELOW K B 19.00
LANDED @ 8447.11 KB

SWI TO BUILD FACILITIES. SHOULD RE-OPEN ON TEST UNIT 2/21/11.

02-18-2011	Reported By	GORDON BASTIAN									
DailyCosts: Drilling	\$0	Completion	\$2,676	Daily Total	\$2,676						
Cum Costs: Drilling	\$746,838	Completion	\$583,573	Well Total	\$1,330,411						
MD	9,940	TVD	9,940	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9886.0		Perf : 7783'-9741'			PKR Depth : 0.0					
Activity at Report Time: FLOW BACK											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 5 HRS, FTP 1800 PSIG, CP 1350 PSIG, 75 BFPH, RECOVERED 375 BBLs, 8819 BLWTR HOOKED UP BRECO TEST UNIT S/I WELL & DRAIN UP WAIT ON TANK BATTERY 10:00 AM.								
02-25-2011	Reported By	SEARLE/DUANE COOK									
DailyCosts: Drilling	\$0	Completion	\$2,676	Daily Total	\$2,676						
Cum Costs: Drilling	\$746,838	Completion	\$586,249	Well Total	\$1,333,087						
MD	9,940	TVD	9,940	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9886.0		Perf : 7783'-9741'			PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES/INITIAL PRODUCTION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2250 PSIG & CP 2400 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:30 PM, 2/24/2011. FLOWED 800 MCFD RATE ON 16/64" POS CHOKE. STATIC 196. QUESTAR METER #008677. FLOWED THROUGH TEST UNIT TO SALES 16 HRS. 16/64" CHOKE. FTP 2650 PSIG. CP 3400 PSIG. 36 BFPH. RECOVERED 572 BLW. 8247 BLWTR. 1700 MCFD RATE. 96 BO.								
02-26-2011	Reported By	SEARLE/DUANE COOK									
DailyCosts: Drilling	\$0	Completion	\$2,676	Daily Total	\$2,676						
Cum Costs: Drilling	\$746,838	Completion	\$588,925	Well Total	\$1,335,763						
MD	9,940	TVD	9,940	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9886.0		Perf : 7783'-9741'			PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 16/64" CHOKE. FTP 2400 PSIG. CP 3200 PSIG. 27 BFPH. RECOVERED 651 BLW. 7596 BLWTR. 1700 MCFD RATE. 75 BO.								
02-27-2011	Reported By	SEARLE/DUANE COOK									
DailyCosts: Drilling	\$0	Completion	\$3,180	Daily Total	\$3,180						
Cum Costs: Drilling	\$746,838	Completion	\$592,105	Well Total	\$1,338,943						
MD	9,940	TVD	9,940	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9886.0		Perf : 7783'-9741'			PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FLOWED THROUGH TEST UINT TO SALES 24 HRS. 16/64" CHOKE. FTP 2250 PSIG. CP 3000 PSIG. 26 BFPH.
RECOVERED 80 BO, 630 BLW. 6966 BLWTR. 1600 MCFD RATE.

02-28-2011 **Reported By** SEARLE/DUANE COOK

DailyCosts: Drilling \$0 **Completion** \$3,180 **Daily Total** \$3,180

Cum Costs: Drilling \$746,838 **Completion** \$595,285 **Well Total** \$1,342,123

MD 9,940 **TVD** 9,940 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9886.0** **Perf : 7783'-9741'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED THROUGH TEST UINT TO SALES 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2800 PSIG. 25 BFPH.
RECOVERED 80 BO, 609 BLW. 6357 BLWTR. 1600 MCFD RATE.

03-01-2011 **Reported By** SEARLE/DUANE COOK

DailyCosts: Drilling \$0 **Completion** \$3,180 **Daily Total** \$3,180

Cum Costs: Drilling \$746,838 **Completion** \$598,465 **Well Total** \$1,345,303

MD 9,940 **TVD** 9,940 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9886.0** **Perf : 7783'-9741'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED THROUGH TEST UINT TO SALES 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2600 PSIG. 24 BFPH.
RECOVERED 95 BO, 592 BLW. 5765 BLWTR. 1600 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU0283	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM		7. Unit or CA Agreement Name and No. STAGECOACH	
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. STAGECOACH UNIT 106-08	
3a. Phone No. (include area code) Ph: 453-781-9145		9. API Well No. 43-047-37269	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1930FSL 1809FEL 40.048553 N Lat, 109.460889 W Lon At top prod interval reported below NWSE 1930FSL 1809FEL 40.048553 N Lat, 109.460889 W Lon At total depth NWSE 1930FSL 1809FEL 40.048553 N Lat, 109.460889 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Date Spudded 12/28/2010		11. Sec., T., R., M., or Block and Survey or Area Sec 8 T9S R22E Mer SLB	
15. Date T.D. Reached 02/01/2011		12. County or Parish UINTAH	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/24/2011		13. State UT	
17. Elevations (DF, KB, RT, GL)* 4718 GL		18. Total Depth: MD 9940 TVD	
19. Plug Back T.D.: MD 9915 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2476		725		0	
7.875	4.500 N-80	11.6		9928		1940		2340	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8447							

25. Producing Intervals *MVACS - Unit PA*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7783	9741	7783 TO 9741		2	MESAVERDE
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7783 TO 9741	360,512 GALS OF GELLED WATER & 1,156,600# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/24/2011	03/12/2011	24	▶	53.0	554.0	22.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI	360	▶	53	554	22		PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #106422 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
APR 18 2011
DIV OF OIL & GAS

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: Stagecoach Unit 106-08

API number: 4304737269

Well Location: QQ NWSE Section 8 Township 9S Range 22E County UINTAH

Well operator: EOG RESOURCES, INC.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
90		NO FLOW	TOOK SAMPLE

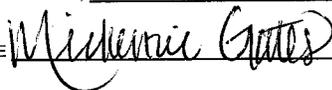
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

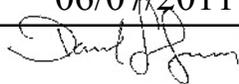
I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Gates

TITLE Regulatory Assistant

SIGNATURE 

DATE 4/13/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: STAGECOACH
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STAGECOACH U 106-8	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047372690000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1930 FSL 1809 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/3/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
EOG Resources, Inc. respectfully request authorization to begin interim reclamation Spring/Fall of 2011 on the referenced well. Attached please find a detailed reclamation plan.		
		Accepted by the Utah Division of Oil, Gas and Mining
		Date: <u>06/07/2011</u>
		By: <u></u>
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/3/2011	



EOG Resources, Inc. Reclamation Plan

Description of Reclamation Plan

This reclamation plan has been developed specifically for EOG Resources owned wells in the Green River District (GRD). Surface disturbances created for well production need to be reclaimed to a properly functioning self-perpetuating diverse plant community. The reclamation plan encompasses both the interim and final reclamation goals 'to immediately stabilize disturbed areas and provide necessary conditions to facilitate eventual ecosystem reconstruction by returning the land to a safe, stable, and properly functioning condition.' The contents of this document describe how a particular location will be evaluated and the reclamation actions taken based on monitoring to progress restoration toward reclamation objectives as identified by the GRD Reclamation Guidelines.

Monitoring Site Conditions

Monitoring and site evaluation of locations owned by EOG Resources will commence in the 2009 growing season. The reclamation goals and objectives established by the GRD Reclamation Guidelines will be used to guide monitoring activities. Site specific evaluations will be made based on qualitative and quantitative data that will be gathered using an approved BLM methodology. Specifically, the vegetation community will be assessed based on the following objective:

Establish a desired self-perpetuating diverse plant community. The objective is to attain 75% basal cover based on similar undisturbed adjacent native vegetation community, and comprised of desired species and/or seeded species within 5 years of initial reclamation action. If after three (3) growing seasons there is less than 30% of the basal cover based on adjacent native vegetative community additional seeding efforts may be required.

Reserve pit procedures will be addressed on an individual APD basis within the site specific Surface Use Plan.

Both a qualitative and quantitative assessment of site conditions will be carried out at each location following the methodology listed below.

Monitoring Methods

Quantitative Analysis

Transects will be established in the reclamation and reference areas to measure basal cover, species occurrence, and vegetative composition using a point intercept method (BLM Technical reference 1734-4). Density data will be collected following methods outlined in the BLM Technical reference 1734-4 (p. 94-101).



Qualitative Analysis

Qualitative monitoring for each well location is comprised of an evaluation of the overall site condition with respect to vegetation establishment, noxious weed and undesirable species occurrence, grazing, site contouring, and traffic patterns. Features such as site stability,

identification of erosion features, and site contouring are included in the site condition assessment. Soil quality will be evaluated on its ability to support vegetation establishment.

As part of qualitative monitoring, pictures of site conditions will be taken following the guidelines of Sampling Vegetation Attributes (BLM Technical reference 1734-4 p.31-32). A permanent photo point will be defined by a cardinal direction and a set distance of 20, 30, 40, or 50 meters from the well head. Five pictures will be taken at the established photo point location, one close-up and four landscape photos. The close-up photograph is centered around a 25cm² PVC plot frame placed on the ground to depict soil surface conditions. One landscape picture will be taken in each cardinal direction (N, E, S, W). Additional photos will be taken of unique disturbance features that are noteworthy or need specific reclamation actions.

Reclamation Actions

Observations and data gathered during the monitoring of locations will be used to inform and direct reclamation activities. Reclamation activities will be prioritized so that restoration trends can progress in a timely manner.

Topsoil Handling

During the construction of well facilities subsoil and topsoil will be stored separately in clearly marked stockpiles. Woody materials (shrubs, sub-shrubs) that are cleared from a location during site construction should be chipped and incorporated into the topsoil stockpile. Once well construction is complete and where possible, stockpiled topsoil will be integrated into the interim reclamation area on top of subsoil layers. Incorporating topsoil into the interim reclamation area will help to maintain its biological integrity and prevent structural damage commonly associated with stockpiling. Maintained topsoil stockpiles will be seeded with a native plant seed mix. Additional soil erosion controls (tackifiers, fiber matting, etc.) will be installed if a stockpile is susceptible to erosion or having difficulty establishing vegetation. Soils will not be handled when conditions are excessively wet (identified by mud sticking to equipment) or frozen. All topsoil will be managed to ensure the biological, chemical, and physical integrity during storage.

Site Reconstruction

Upon completion of well construction subsoil and topsoil will be replaced in the order from which they were removed without mixing soil layers. During site re-contouring subsoil will be deep ripped and topsoil will be distributed over ripped subsoil to create an adequate seedbed for future re-vegetation actions.



Seedbed Preparation

The seedbed will be prepared by restoring topsoil to pre-disturbance depths in a roughened condition that discourages erosion and enhances water infiltration. Distributing available woody debris over the surface to be reclaimed will also be done as necessary to create micro-topography to promote seed germination and to reduce soil movement.

Topsoil Amending

Topsoil will be tested and assessed for seedbed quality once it is re-distributed on a location. If topsoil is found inadequate for seeding (high soil pH, salts, sodium, etc.) soil will be ameliorated as necessary. Topsoil amending commonly includes but is not limited to the application of soil conditioners, fertilizing, and/or mulching. Initial testing of topsoil quality will occur as soon as seedbed preparation is finalized and a location is ready to be seeded. Typically soil quality will be tested and amended in the spring. If a location received a spring application of soil amendments, re-testing of soil quality will be done prior to fall seeding in order to ensure soil quality improvement. If site preparation timing does not allow for spring soil testing and amending the application of soil amendments will occur in the fall.

Site Stabilization and Topography

Water courses and drainage features will be reconstructed and stabilized. Visual composition and characteristics will be re-established to blend with the natural surroundings.

Interim reclamation area site stability and contouring

The 'interim reclamation area' is defined as the area of the well pad that is not used by day to day well operations. This area will be re-vegetated when well construction is completed. Recommendations for additional dirt work will be made if the interim reclamation area has unstable slopes and erosion features are present. Soil stability will be assessed on presence/absence of erosion features such as rills, gullies, pedestalling, and actively eroding gullies. Sites that have unstable soil surfaces will have stabilization measure(s) applied. Examples of soil stabilization and erosion prevention measures include but are not limited to mulch, tackifiers, fiber blankets, and wattles. Prescriptions for the application of erosion control are made on a site by site basis.

Final reclamation area site stability

The area surrounding well equipment (well head, combo unit, production tanks, etc) will be referred to as the 'final reclamation area.' This area will not be re-vegetated during the production life of the well to facilitate day to day well operations. Periodically the final reclamation area will be dragged to mitigate rutting and weed establishment.

Control of Undesirable Species

Undesirable and noxious species will be controlled using the principles of an integrated weed management program and will be dictated by site evaluation and monitoring. The application of herbicides will be done by a certified applicator and an approved Pesticide Use Proposal will be obtained before application.



Interim reclamation area

A broadleaf herbicide will be used to control noxious weeds and other undesirable species such as halogeton (*Halogeton glomeratus*). Spraying of herbicide will begin in late spring when target

weeds are large enough to be effectively killed and/or seed production stymied. Application of herbicide will continue as needed until late summer before plants are able to set viable seed.

Final reclamation area

Undesirable and noxious species will be controlled in the final reclamation area. As a safety precaution a biannual pre-emergent herbicide will be applied as 10-15 ft weed free buffer zone

around well infrastructure. If weeds emerge between dragging and pre-emergent herbicide treatments, a broadleaf herbicide will be applied to control weed occurrences across the entire final reclamation area.

Following all herbicide applications sites will be monitored for the efficacy of application and additional controls will be implemented as site conditions necessitate.

Re-vegetation

The interim reclamation area of newly completed wells or areas with poor vegetation establishment will undergo re-vegetation measures. Once topsoil quality is sufficient to support vegetation establishment native plant seed will be applied with a Truax FlexII Range Drill or will otherwise be broadcast on slopes in excess of 40%. Seeding activities will only occur in the fall after soil temperatures are consistently below 55 °F to help ensure that any applied seed does not imbibe water and germinate. Seed mixes will be designed based on the reference site community and contain native species designed to stabilize soils, restore production, and provide wildlife habitat. Based on site conditions one of two general native seed mixes will be applied 1) a grass dominated mix or a 2) shrub/forb seed mix. Locations with little to no existing standing vegetation will receive a grass dominated seed mix and sites that have established grasses but are lacking in shrubs and forbs will receive a native shrub/forb mix. Seed mixes will be applied at a rate of 10 to 17 Pure Live Seed (PLS) per acre depending on the seed mix. Seed application rate will be doubled for broadcast seeding.

Waste Materials

All waste materials will be segregated from the subsoil and topsoil. Waste materials will be transported and disposed of off-site and placed in an authorized disposal facility in accordance with all local, State and Federal requirements.

Monitoring

Effectiveness monitoring will be carried out to assess if implemented reclamation activities have advanced restoration toward reclamation goals and objectives. Additionally monitoring data will be used to assess compliance with the reclamation plan objectives stated in the GRD Reclamation Guidelines on an annual basis. An annual reclamation report containing monitoring



data, reclamation activities taken, and compliance with the reclamation objectives will be submitted to the Authorized Officer no later than May of the following year.

Reclamation Action Plan

This well reclamation plan is designed to provide a course of action on locations to stabilize soils, build soil biota, and restore temporary wildlife habitat and forage during the interim period between well construction and plug and abandonment. The reclamation plan provides a building block for restoring properly functioning self-perpetuating diverse native plant community. From the outset, data collected from monitoring site conditions will be used to inform reclamation activities. Priority reclamation activities include control of noxious and undesirable species and stabilize the disturbance regime. Soil and site stability will be evaluated for its ability to withstand wind and water erosion. Topsoil and seedbed quality will be assessed and ameliorated based on the ability to support vegetation and seed establishment once a site is protected from erosion. Following site preparations locations will be seeded with a native seed mix and be continually monitored for a positive restoration trend. Reclamation actions in the first year will be focused toward noxious and undesirable species control, soil health, and establishing vegetation to increase site stabilization. In subsequent years, reclamation activities will focus on vegetation recruitment and the development of a diverse plant community. Reclamation activities will continue until a location has reached the reclamation objectives as stated by the GRD Reclamation Guidelines. Well locations that the outlined reclamation plan applies to are included on pages 5 and 6.

The timing of reclamation actions is crucial in arid land restoration. The table below provides a list of reclamation actions and the months when they will occur.

Table 1. Reclamation actions time table.

Reclamation Actions	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Reclamation Planning		X	X					X	X			
Weed control			X	X	X	X	X					
Soil quality testing				X	X	X	X			X	X	
Apply soil amendments					X	X				X	X	X
Monitoring					X	X	X					
Seeding										X	X	X
Report writing	X	X										

The interim reclamation area on operational well locations will be seeded with a native seed mix tailored specifically for the native soils and vegetation of the area. Vegetation and soil data gathered during annual monitoring and the Soil Survey of Uintah Area (NRCS) were used to formulate seed mixes. Forage quality and palatability were also taken into account for each of the seed mixes.

Interim Alkali and Greasewood Seed Mix		
Species	Common Name	PLS lbs/acre
<i>Achnatherum hymenoides</i>	Indian ricegrass	5.5
<i>Cleome serrulata</i>	Rocky mountain bee plant	1
<i>Elymus elymoides</i>	squirreltail	1.5
<i>Pascopyrum smithii</i>	western wheatgrass	1
<i>Plueraphis jamesii</i>	James' galleta	6
<i>Poa secunda</i>	Sandberg bluegrass	1.5
<i>Sphaeralcea coccinea</i>	scarlet globemallow	0.25
<i>Sphaeralcea munroana</i>	Munro's globemallow	0.25
Total PLS lbs/acre:		17

Interim Sagebrush Seed Mix		
Species	Common Name	PLS lbs/acre
<i>Achnatherum hymenoides</i>	Indian ricegrass	5
<i>Cleome serrulata</i>	Rocky mountain bee plant	1.5
<i>Elymus elymoides</i>	squirreltail	1.5
<i>Elymus lanceolatus</i>	thickspike wheatgrass	2
<i>Plueraphis jamesii</i>	James' galleta	5
<i>Poa secunda</i>	Sandberg bluegrass	2
Total PLS lbs/acre:		17

Interim Sandy Seed Mix		
Species	Common Name	PLS lbs/acre
<i>Achnatherum hymenoides</i>	Indian ricegrass	5.5
<i>Cleome serrulata</i>	Rocky mountain bee plant	1
<i>Hesperostipa comata</i>	needle and thread grass	3.5
<i>Oenothera pallida</i>	pale evening primrose	0.5
<i>Plueraphis jamesii</i>	James' galleta	5.5
<i>Sphaeralcea munroana</i>	Munro's globemallow	0.5
<i>Sporobolus airoides</i>	alkali sacaton	0.5
Total PLS lbs/acre:		17



Topsoil Seed Mix (Temporary)		
Species	Common Name	PLS lbs/acre
	Quickguard	6.0
<i>Achnatherum hymenoides</i>	Indian ricegrass	3.00
<i>Cleome lutea</i>	Yellow beeplant	1.00
<i>Hesperostipa comata</i>	Needle and thread grass	3.0
<i>Poa secunda</i>	Sandberg bluegrass	3.0
<i>Sphaeralcea munroana</i>	Munro's globemallow	0.25
Total PLS lbs/acre:		16.25

Table 2. Nutritive value for grasses of range grasses included in seed mixes. Data is given as a percentage of dry matter. (USDA Forest Service Gen. Tech. Rep. RMRS-GTR-136. 2004)

Species	<u>Spring</u>		<u>Summer</u>		<u>Winter</u>	
	Digestibility	Crude protein	Digestibility	Crude protein	Digestibility	Crude protein
<i>Elymus elymoides</i>	72.3	18.5	59.7	8.0	42.0	4.3
<i>Plueraphis jamesii</i>	-	-	-	7.7	48.2	4.6
<i>Achnatherum hymenoides</i>	67.1	15.9	-	-	50.5	3.1
<i>Hesperostipa comata</i>	-	16.2	-	6.5	46.6	3.7
<i>Poa secunda</i>	62.2	17.3	-	9.4	-	4.2

All soil types derived from:

Garth W. Leishman, Robert H. Fish, and Randy J. Lewis, (Natural Resources Conservation Service) *Soil Survey of Uintah Area, Utah-Parts of Daggart, Grand, and Uintah Counties*, 1995.