

FIML NATURAL RESOURCES, LLC

September 26, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Diana Whitney

Re: Ute Tribal #11-28-1319
Sec 28 T-13S R-19E
Wildcat Field
Uintah County, Utah

Ute Tribal #15-28-1319
Sec 28 T-13S R-19E ✓
Wildcat Field
Uintah County, Utah

Dear Ms. Whitney:

Enclosed are the Applications to Drill for the above proposed wells.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this information as confidential.

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED
OCT 06 2005
DIV. OF OIL, GAS & MINING

Form
(August 2004)

CONFIDENTIAL

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA Number **UIT-EDA-001-000**

6. Tribe Name
Ute

7. If Unit or CA Agreement, Name and No.
N/A

8. Lease Name and Well No.
Ute Tribal 15-28-1319

9. API Well No.
43-047-372-47

1a. Type of work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
FIML Natural Resources, LLC

3a. Address **410 17th St., 9th Floor, Denver, CO 80202** 3b. Phone No. (include area code)
(303) 893-5073

10. Field and Pool, or Exploratory
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)* **39.651651**
At surface **SW/4 SE/4 582' FSL & 1,941' FEL Sec 28 T-13S R-19E**
At proposed prod. zone **Same 603609X 4389582Y -109.79236E**

11. Sec., T. R. M. or Blk. and Survey or Area
Sec 28, T-13S R-19E

14. Distance in miles and direction from nearest town or post office*
40.90 miles south southwest of Ouray, Utah

12. County **Uintah** 13. State **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **582'**
16. No. of acres in lease **640**

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **1,952'**
19. Proposed Depth **5,092'**

20. State Bond #
8193-15-93

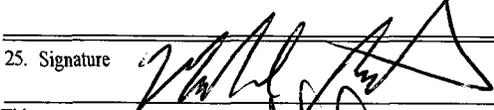
21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6,729' GL 22. Approximate date work will start*
01/14/2006

23. Estimated duration
15 days

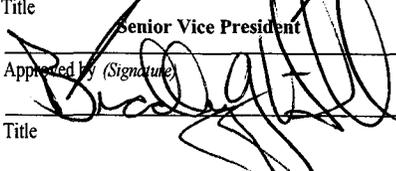
24. Attachments

The following shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Such other site specific information and/or plans as may be required by the Energy and Minerals Department.

25. Signature  Name (Printed/Typed) **Mark D. Bingham** Date **09/23/2005**

Title **Senior Vice President**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **10-18-05**

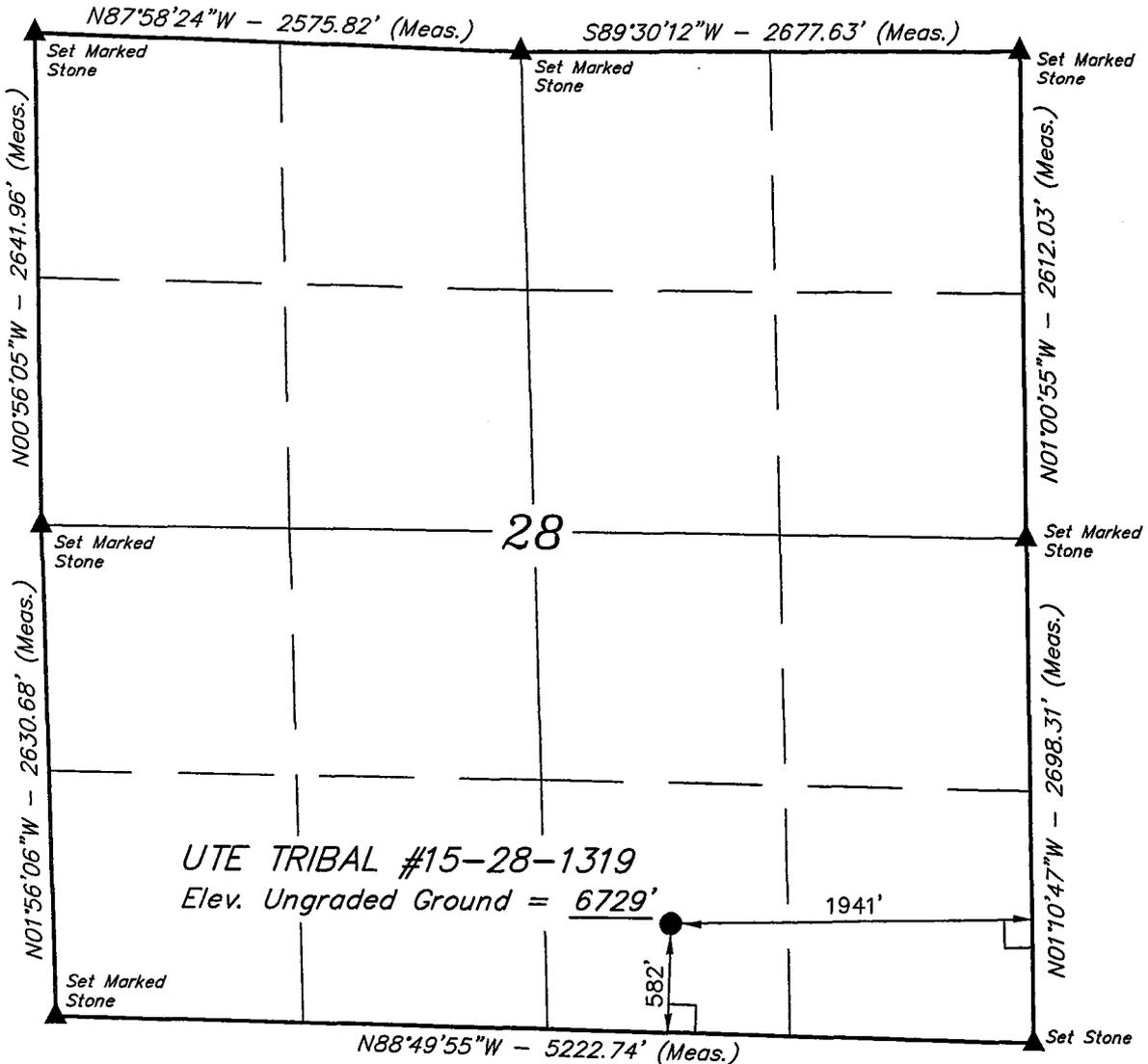
Title **ENVIRONMENTAL SCIENTIST III**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

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T13S, R19E, S.L.B.&M.

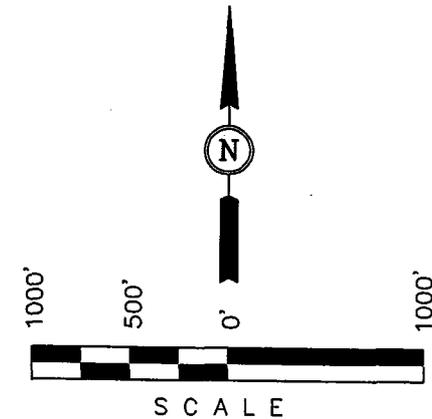


UTE/FNR LLC.

Well location, UTE TRIBAL #15-28-1319, located as shown in the SW 1/4 SE 1/4 of Section 28, T13S, R19E, S.L.B.&M. Uintah County, Utah.

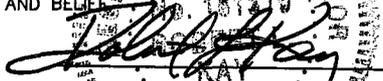
BASIS OF ELEVATION

BENCH MARK (47 WF) LOCATED IN THE NW 1/4 OF SECTION 22, T12S, R19E, S.L.B.&M. TAKEN FROM THE DOG KNOLL QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6473 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.


 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
 LATITUDE = $39^{\circ}39'05.87''$ (39.651631)
 LONGITUDE = $109^{\circ}47'34.20''$ (109.792833)
 (AUTONOMOUS NAD 27)
 LATITUDE = $39^{\circ}39'06.00''$ (39.651667)
 LONGITUDE = $109^{\circ}47'31.70''$ (109.792139)

LEGEND:

-  = 90° SYMBOL
-  = PROPOSED WELL HEAD.
-  = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-2-05	DATE DRAWN: 8-5-05
PARTY B.H. B.W. K.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE UTE/FNR LLC.	

SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 15-28-1319
SW/4 SE/4 582' FSL 1,941' FEL Sec 28, T-13S, R-19E, S.L.B.&M.
EDA Number UIT-EDA-001-000
Uintah County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
9th Floor
Denver, Colorado 80202
(303) 893-5081

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 15-28-1319
SW/4 SE/4 582' FSL 1,941' FEL Section 28 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

UTE/FNR LLC is responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

Ute Tribe Energy and Minerals Department Notification Requirements:

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig to the location.
Spud notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing each casing string.
BOP & Related Equipment Tests:	At least 24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after production from a new well begins or production resumes after an existing well has been off production for more than 90 days.

1. **Estimated Tops of Geological Markers:**

Formation	Depth
Green River	Surface
Wasatch	2,388'
Mesa Verde	4,842'
Total Depth	5,092'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

Substance	Formation	Depth
Oil/Gas	Wasatch	2,388'
Oil/Gas	Mesa Verde	4,842'

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the Ute Tribe Energy and Minerals Department.

All water shows and water bearing zones will be reported to the Ute Tribe Energy and Minerals Department within one (1) business day after being encountered. Filing of the State of Utah form 7 Report of Water Encountered is optional.

3. **Pressure Control Equipment:** (Schematic Attached)

FIML Natural Resources, LLC's minimum specifications for pressure control equipment are as follows:

The BOP and related equipment will meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2,000 psi system. All individual components shall be operable as designed. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, will be maintained on location while drilling and shall be made available to a Ute Tribe Energy and Minerals Department upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

The anticipated bottom hole pressure will be approximately 2,028 psi.

4. **Proposed Casing and Cementing Program:**

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Conn</u>	<u>Weight (lb/ft)</u>
Surface	1,500'	12-1/4"	8-5/8"	J-55	ST &C	24
Production	TD	7-7/8"	4-1/2"	I-80	LT &C	11.6

The proposed casing and cementing program will be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement will receive approval prior to use. The casing setting depth will be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during drilling operations. Determination of casing setting depth will be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, will be new.

The surface casing will be cemented back to the surface either during the primary cement job or by remedial cementing.

All waiting on cement times will be adequate to achieve a minimum of five hundred (500) psi compressive strength at the casing shoe prior to drilling out.

As a minimum, usable water zones below the surface casing will be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If Gilsonite is encountered while drilling, it will be isolated and/or protected via the cementing program.

Surface casing will have centralizers on the bottom three joints, with a minimum of one (1) centralizer per joint.

Top plugs will be used to reduce contamination of cement by the displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, will be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor will be pressure tested to 0.22 psi per foot of casing string length or to 1,500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.

The cementing program will be as follows:

<u>Surface</u>	<u>Cement Fill</u>	<u>Type and Amounts</u>
1,500'-0'	1500'	~160 sxs Halliburton class "G" Light cement w/ 16.0% gel, 10.0 #/sx Gilsonite, 3.0% salt, 3.0 pps. GR-3 & 0.25#/sx Flocele. Weight 11.0 ppg. Yield 3.82 ft ³ /sx., followed by ~360 Premium Plus V cement w/2.0 CaCL ² & 0.25 Flocele. Weight 15.8 ppg. Yield 1.15 ft ³ /sx.
<u>Production</u>	<u>Cement Fill</u>	<u>Types and Amounts</u>
5,200'-0'	5,200'	~195 sxs Halliburton CBM Light cement w/ 10.0 #/sx Gilsonite & 0.25 #/sx Flocele. Weight 10.5 ppg. Yield 4.29 ft ³ /sx., followed by ~585 sxs 50/50, Premium/Pox-Mix cement w/ 0.2% gel, 0.6% Halad 322, 5.0% salt, 2.0% Microbond, 0.2% Super CBL and 0.25 #/sx Flocele. Weight 14.3 ppg. Yield 1.25 ft ³ /sx.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The Ute Tribe Energy and Minerals Department will be notified, with sufficient lead time, in order to have a Ute Tribe Energy and Minerals Department representative on location while running all casing strings and cementing.

After cementing the surface casing and prior to commencing any test, FIML Natural Resources, LLC will wait long enough for the cement to have at least a compressive strength of 500 psi at the shoe. WOC time will be recorded in the Driller's log.

The spud date will be shown on the first report that is submitted.

A Sundry Notice will be filed with the Ute Tribe Energy and Minerals Department within 30 days after the work is completed. It will contain the following information:

The setting of each string showing the size, grade, weight of casing set, setting depth, amounts and types of cement used, whether the cement was circulated to surface or the top of cement behind casing, the depth of cementing tools used, casing testing methods and results, and the date the work was done. The spud date will be shown on the first report that is submitted.

The following auxiliary well equipment will be used:

A 3" choke manifold and pit level indicator.

An upper Kelly Cock will be kept in the drilling string at all times.

A stabbing valve will be available on the rig floor and will fit all rotary connections.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Description</u>
0'-1,500'	Air/Mist 8.4-8.8 ppg	Air/Mist 26-42	N/A	Drill with air/mist using polymer sweeps to clean the hole if portions of this section must be drilled with water.
1,500'-5,200'	8.4 – 9.4	38-62	< 15 cc	Mix 6.0 ppb DAP (diammonium phosphate) in active mud system. Use EZ-Mud on connections for minor sweeps. Raise viscosity as hole conditions dictate.

There will be sufficient mud inventory on location during drilling operations to control any adverse conditions which may arise.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system without prior approval of the Ute Tribe Energy and Minerals Department to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in any amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of the well. Furthermore, no hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of any wells.

6. **Evaluation Program:**

Logging Program:

Compensated Density/Neutron Log; Gamma Ray/Induction Log. Logs will be run from Total Depth to the base of the surface casing.

A cement bond log (CBL) will be run from plug back total depth within the casing to the top of cement and it will be utilized to determine the bond quality for the production casing. A field copy of the CBL will be submitted to the Ute Tribe Energy and Minerals Department.

Sampling:

Dry samples will be taken every ten (30) feet from the base of surface casing to Total Depth.

Deviation Surveys:

Surveys will be run at least every five-hundred (500) feet. Surveys will also be taken on every trip.

Mud Logger:

A one person mud-logging unit will be on location from the base of surface casing to Total Depth.

Drill Stem Tests;

All Drill Stem Tests (DST) will be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Ute Tribe Energy and Minerals Department. DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe conditions). Packers can be released, but tripping will not begin before daylight unless prior approval is obtained from the Ute Tribe Energy and Minerals Department.

Cores:

When necessary.

Completion:

The "Well Completion and Re-completion Report and Log" will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164, whether the well is completed as a dry hole or a producer. One copy of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with the form report.

Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Ute Tribe Energy and Minerals Department.

7. **Abnormal Conditions:**

No abnormal conditions are anticipated.

8. **Anticipated Starting Dates and Notification of Operations:**

Drilling Activity:

Drilling activity will begin after the site specific APD has been approved, the access road and location have been built, and a drilling rig has been placed under contract.

If possible, the surface hole will be drilled and surface casing set and cemented with a rathole rig. The drilling rig will move in after surface casing has been set and will drill the hole to Total Depth. Approximately fifteen (15) working days will be required to drill the hole including the surface hole operation.

Longstring cement will set for a minimum of 72 hours. Well completion operations should take approximately fifteen (15) working days.

Notification of Operations:

The Ute Tribe Energy and Minerals Department will be notified at least 24 hours prior to the commencement of spudding the well, to be followed with a Sundry Notice, of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (8:00 a.m. – 4:30 p.m., Monday – Thursday, except holidays).

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from the well to be placed in suspended status without prior approval from the Ute Tribe Energy and Minerals Department. Prior approval of the Ute Tribe Energy and Minerals Department will be obtained and notification given before resumption of operations, if operations are to be suspended.

A completion rig will be used for completion operations.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

UTE/FNR LLC will report production data to the Ute Tribe Energy and Minerals Department and to the State of Utah in accordance with state regulations. Production reporting will start with the month in which operations commence and continue each month until the well is physically plugged and abandoned.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be

generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should a well be successfully completed for production, the Ute Tribe Energy and Minerals Department will be notified when the well is placed in a producing status. Such notification will be sent by written communication no later than 5 days following the date when the well is placed on production.

In accordance with Onshore Order No. 7, with the approval of the Ute Tribe Energy and Minerals Department, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the Ute Tribe Energy and Minerals Department.

In accordance with NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the Ute Tribe Energy and Minerals Department and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required under 43 CFR 3162.7-5(d.1-3), will be submitted to the Ute Tribe Energy and Minerals Department within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations will not be commenced without the prior approval of the Ute Tribe Energy and Minerals Department. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Ute Tribe Energy and Minerals Department. A "Subsequent Report of Abandonment" will be filed with the UTE/FNR LLC within 30 days following completion of the well for abandonment. The report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the APD or approved abandonment notice has been completed to the satisfaction of the Ute Tribe Energy and Minerals Department.

In accordance with Onshore Oil and Gas Order No. 1, UTE/FNR LLC will ensure that its exploration, development, production, and construction operations are conducted in a manner which conforms with applicable laws and regulations.

9. Other Information:

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or co-mingling on-lease or off-lease will have prior written approval from the Ute Tribe Energy and Minerals Department.

The gas meter will be calibrated and any production tank will be strapped in place prior to any deliveries of gas or oil. Tests for meter accuracy will be conducted following the

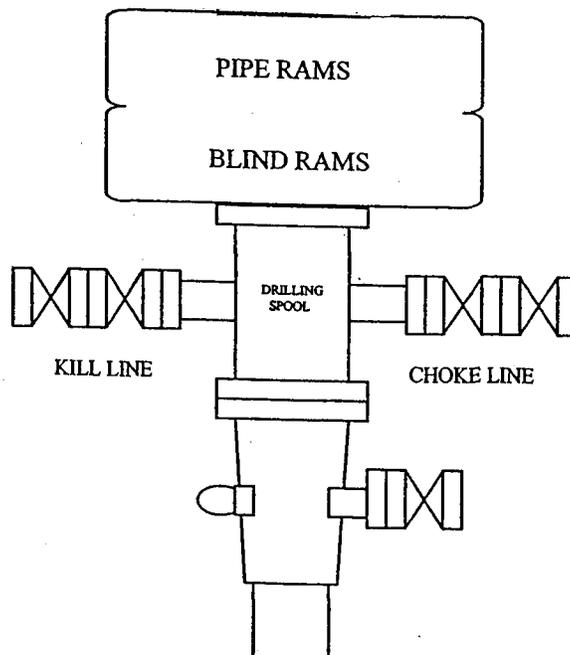
initial installation or following any repair and at least quarterly thereafter. The Ute Tribe Energy and Minerals Department will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Ute Tribe Energy and Minerals Department. All measurement facilities will conform to API and AGA standards, Onshore Oil & Gas Order No. 4, and Onshore Oil & Gas Order No. 5 for natural gas and liquid hydrocarbon measurements.

Deviations from the proposed drilling and/or workover program will be approved by the Ute Tribe Energy and Minerals Department. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

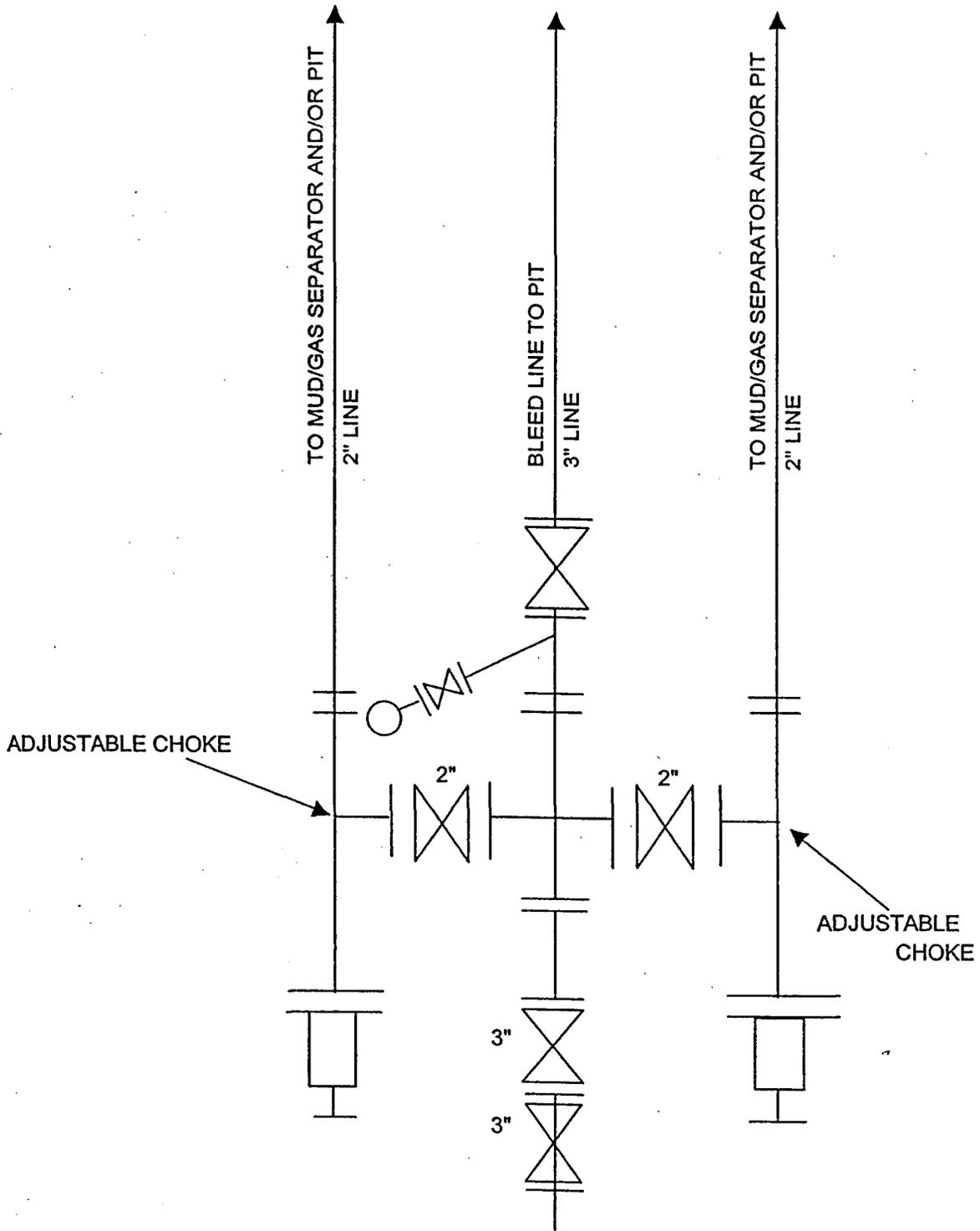
A "Sundry Notice and Report in Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 3" CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATE PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THEREAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY. ANNULAR PREVENTER WILL BE TESTED TO 50% (1500 psi) OF PRESSURE RATING.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTATIVE.



3000 PSI CHOKE MANIFOLD EQUIPMENT



UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 15-28-1319
SW/4 SE/4 582' FSL 1,941' FEL Section 28 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed south out of Ouray for 9.1 miles to the Seep Ridge Road. Turn right and follow Seep Ridge Road in a southerly direction approximately 4.0 miles to the Black Bridge. Cross the Black Bridge and turn left. Proceed in a southerly direction for approximately 27.7 miles. Take the left fork of the road (the low road) and proceed approximately 1.4 miles. Turn southwest and go approximately 0.1 miles on the new access road to the Ute Tribal 15-28-1319 location.
- B. The proposed well site is located approximately 42.3 miles south southwest of Ouray, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

5. Location and Type of Water Supply

- A. Water supply will be from the Ute Tribal 6-11-1219 water well. The State Water Right number is 43-10447 and the well is located in Section 6, T-12S, R-19E, Uintah County, Utah.

B. Water will be hauled by JN Trucking, Inc.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

11. Surface Ownership

Access Road: Ute Indian Tribe
Location: Ute Indian Tribe

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

13. Operator's Representative and Certification

Name: Rick L. Parks
Address: 410 17th Street
9th Floor
Denver, Colorado 80202
Phone No. 303-893-5081
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved.

9/23/05
Date


Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

UTE/FNR LLC.
UTE TRIBAL #15-28-1319
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 28, T13S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

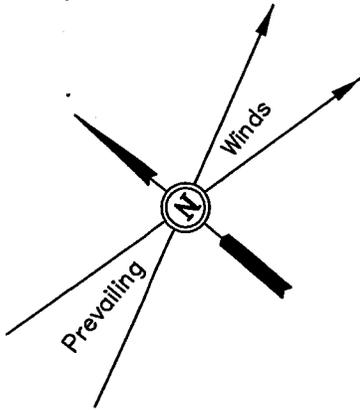
- Since 1964 -

LOCATION PHOTOS			08	11	05	PHOTO
			<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>	
TAKEN BY: B.H.	DRAWN BY: C.P.	REVISED: 00-00-00				

UTE/FNR LLC.

LOCATION LAYOUT FOR

UTE TRIBAL #15-28-1319
SECTION 28, T13S, R19E, S.L.B.&M.
582' FSL 1941' FEL



SCALE: 1" = 50'
DATE: 8-5-05
DRAWN BY: K.G.

Existing Road

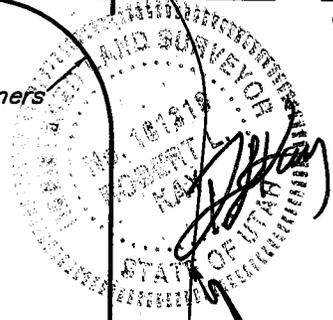
F-4.2'
El. 23.6'

F-16.8'
El. 11.0'

Sta. 3+30

F-6.0'
El. 21.8'

Round Corners
as Needed



Approx.
Toe of
Fill Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile

Flare Pit F-0.8'
El. 27.0'

C-10.4'
El. 28.2'
(Btm. Pit)

Approx.
Top of
Cut Slope

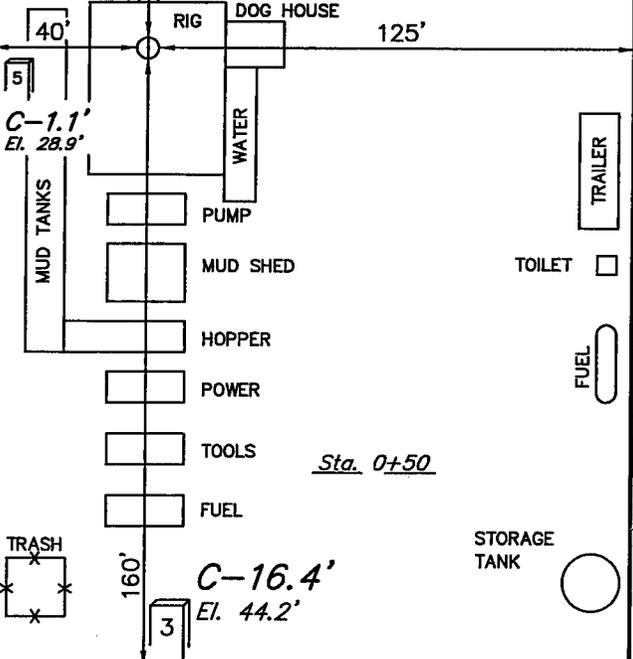
Total Pit Capacity
W/2' of Freeboard
= 12,810 Ebls. ±
Total Pit Volume
= 3,590 Cu. Yds.

10' WIDE BENCH

RESERVE PITS
(10' Deep)

1 1/2:1 Slope

Reserve Pit Backfill & Spoils Stockpile



C-1.0'
El. 28.8'

Sta. 1+60

C-1.1'
El. 28.9'

F-1.2'
El. 26.6'

Sta. 0+50

C-16.4'
El. 44.2'

Sta. 0+00

C-33.0'
El. 50.8'
(Btm. Pit)

C-20.9'
El. 48.7'

C-2.5'
El. 30.3'

Proposed Access Road

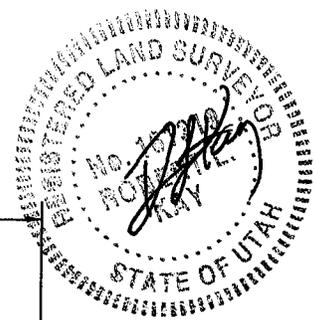
Elev. Ungraded Ground at Location Stake = 6728.8'
Elev. Graded Ground at Location Stake = 6727.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (436) 789-1017

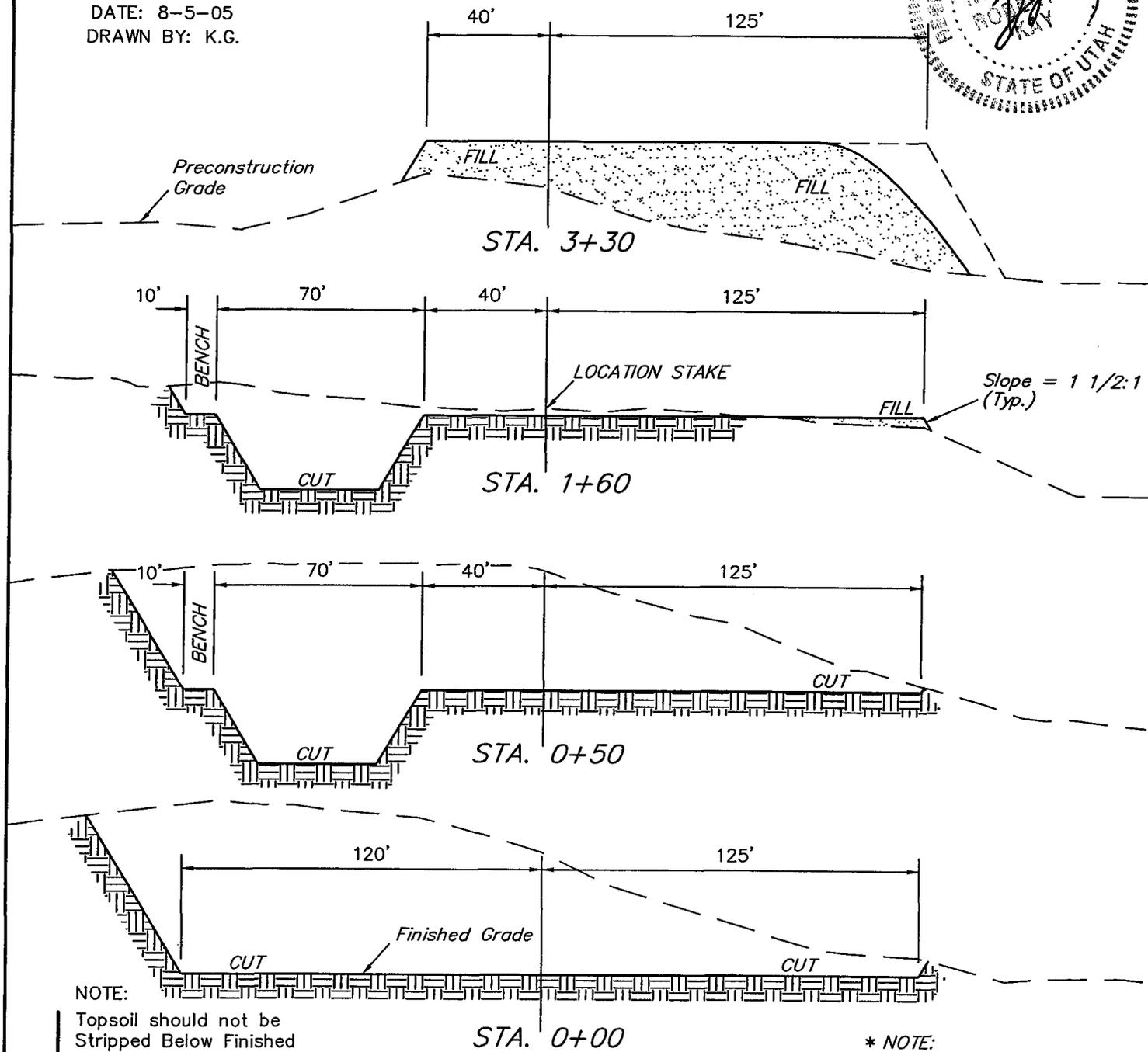
UTE/FNR LLC.

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #15-28-1319
SECTION 28, T13S, R19E, S.L.B.&M.
582' FSL 1941' FEL



1" = 20'
X-Section
Scale
1" = 50'
DATE: 8-5-05
DRAWN BY: K.G.

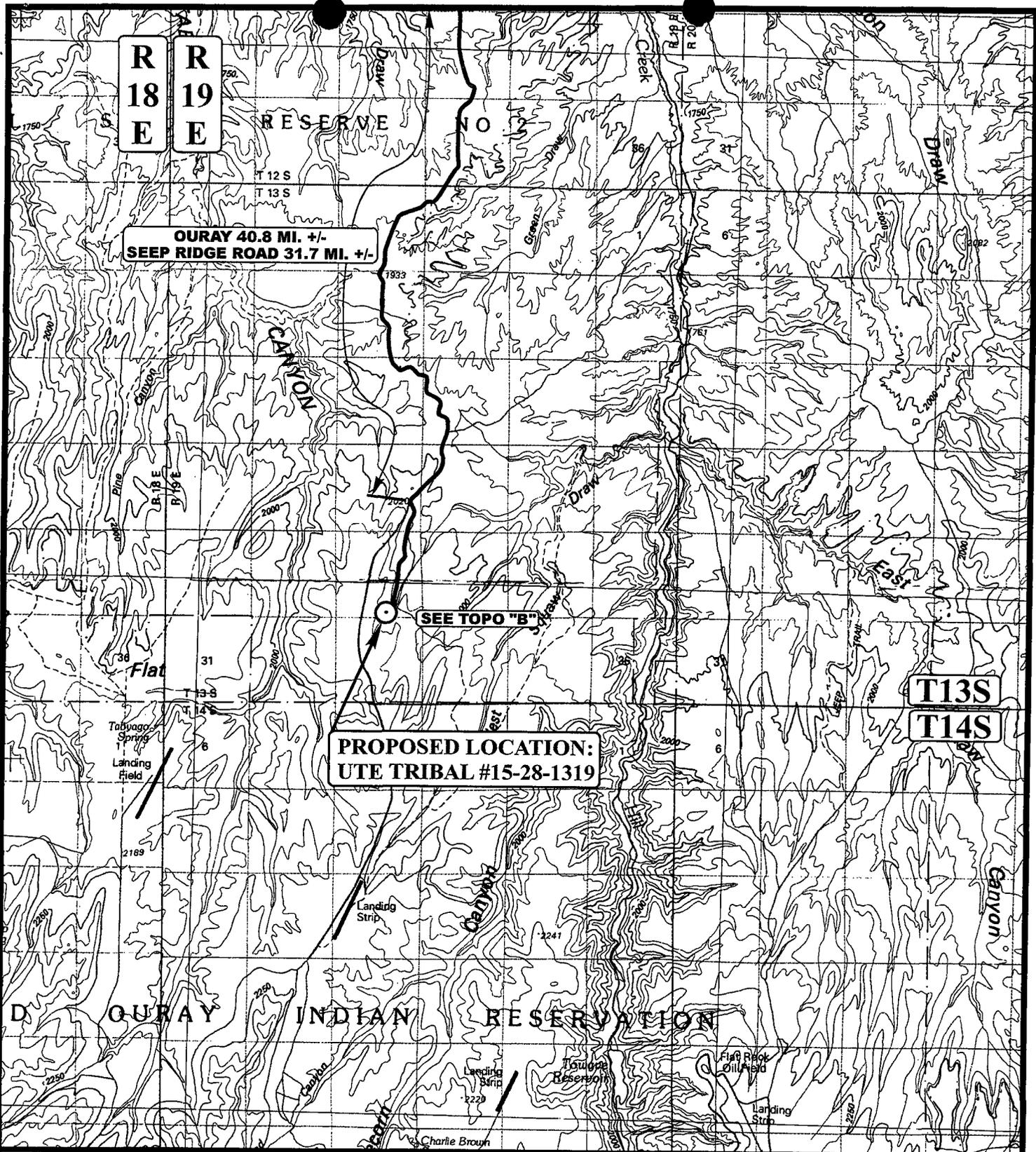


NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT			EXCESS MATERIAL	= 10,390 Cu. Yds.
(12") Topsoil Stripping	= 1,700	Cu. Yds.	Topsoil & Pit Backfill	= 3,500 Cu. Yds.
Remaining Location	= 18,970	Cu. Yds.	(1/2 Pit Vol.)	
TOTAL CUT	= 20,670	CU.YDS.	EXCESS UNBALANCE	= 6,890 Cu. Yds.
FILL	= 10,280	CU.YDS.	(After Rehabilitation)	



LEGEND:

○ PROPOSED LOCATION



UTE/FNR LLC.

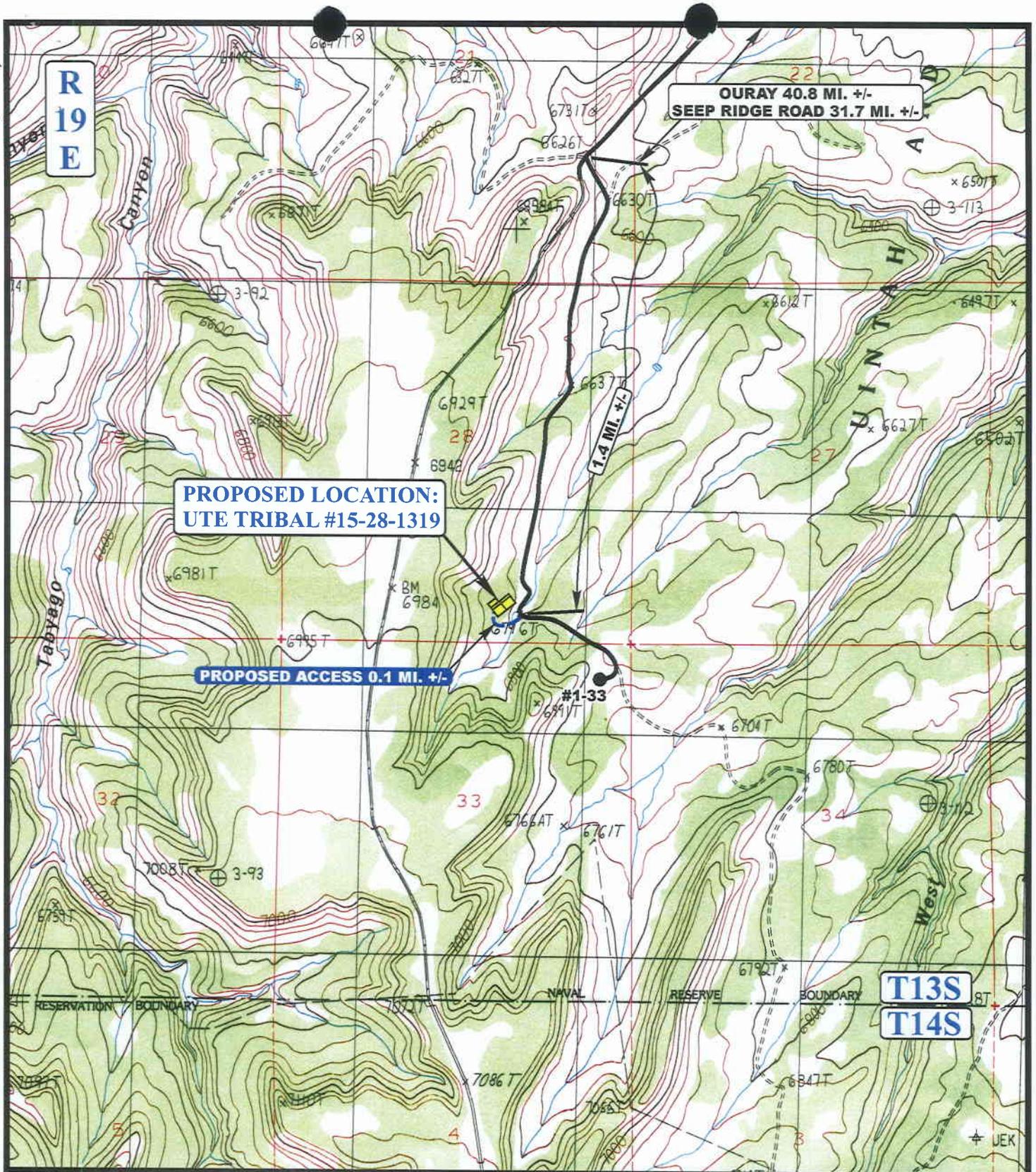
**UTE TRIBAL #15-28-1319
SECTION 28, T13S, R19E, S.L.B.&M.
582' FSL 1941' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 11 05
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



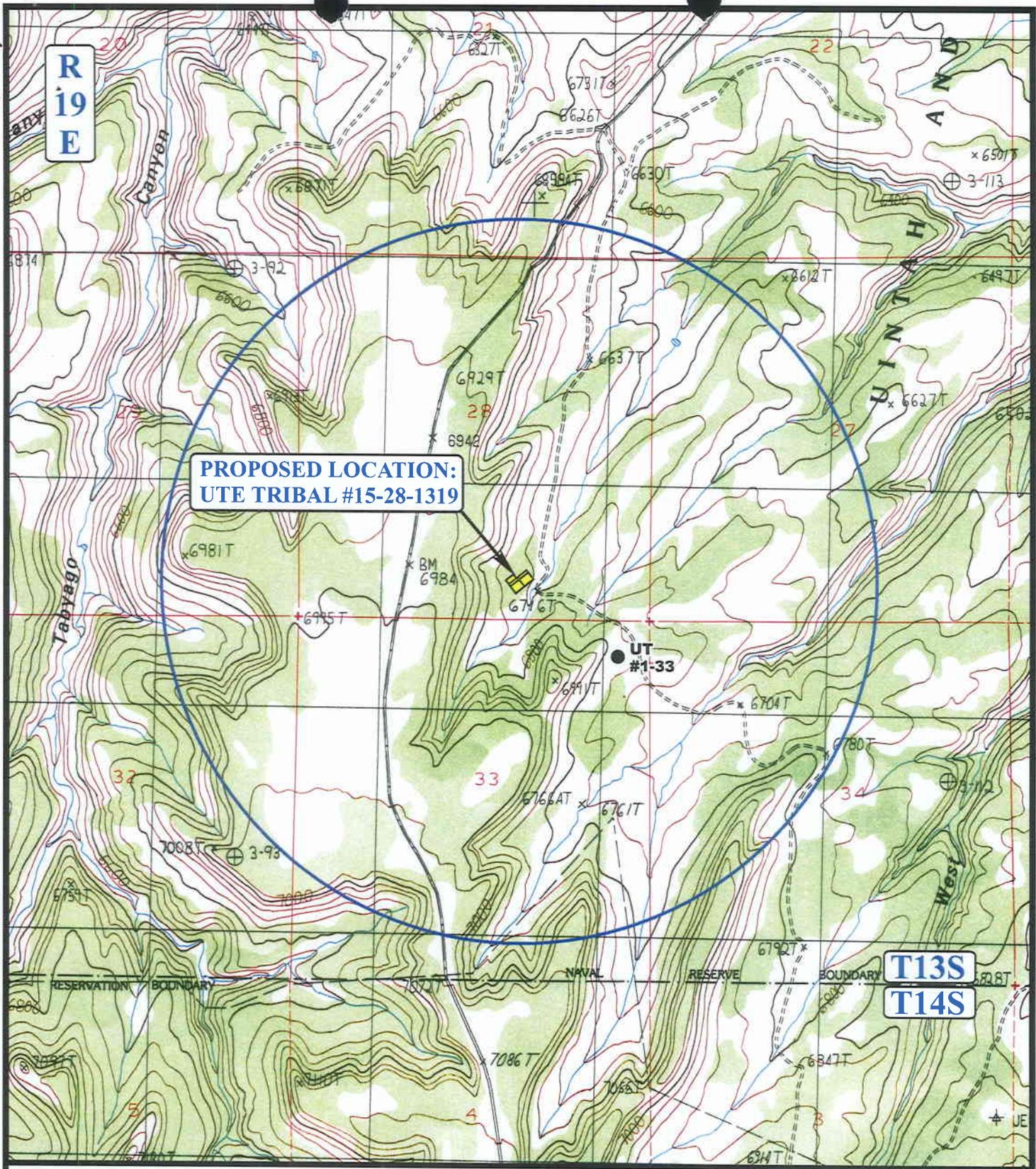
UTE/FNR LLC.

**UTE TRIBAL #15-28-1319
SECTION 28, T13S, R19E, S.L.B.&M.
582' FSL 1941' FEL**

UELS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 11 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
UTE TRIBAL #15-28-1319**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬤ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬤ ABANDONED WELLS
- ⬤ TEMPORARILY ABANDONED



UTE/FNR LLC.

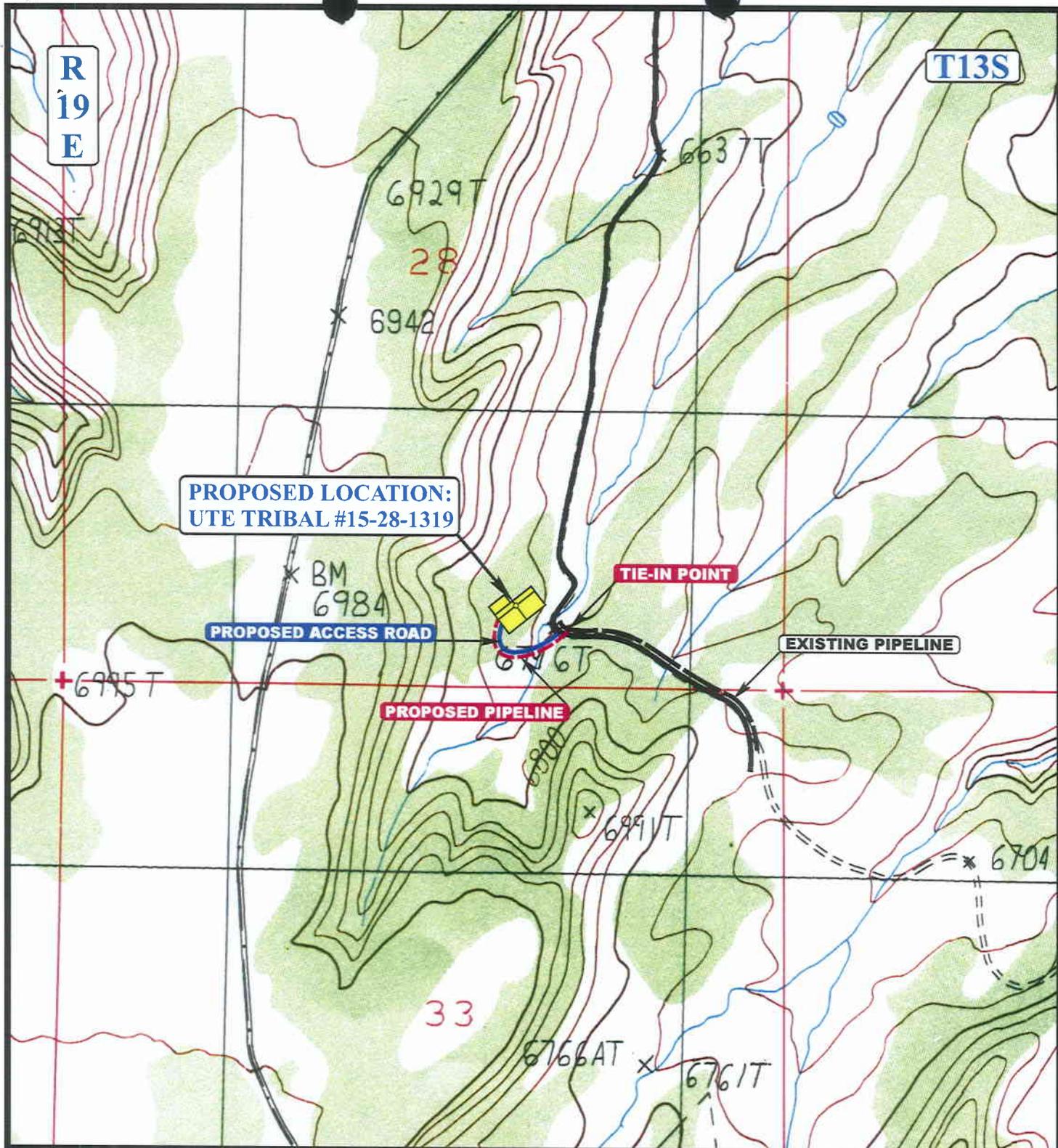
**UTE TRIBAL #15-28-1319
SECTION 28, T13S, R19E, S.L.B.&M.
582' FSL 1941' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 11 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 638' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



UTE/FNR LLC.

**UTE TRIBAL #15-28-1319
SECTION 28, T13S, R19E, S.L.B.&M.
582' FSL 1941' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 11 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/06/2005

API NO. ASSIGNED: 43-047-37247

WELL NAME: UTE TRIBAL 15-28-1319
 OPERATOR: FIML NATURAL RESOURCES (N2530)
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

SWSE 28 130S 190E
 SURFACE: 0582 FSL 1941 FEL
 BOTTOM: 0582 FSL 1941 FEL
 UINTAH
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	10/14/05
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: UIT-EDA-001-000
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 39.65165
 LONGITUDE: -109.7924

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8193-15-93)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

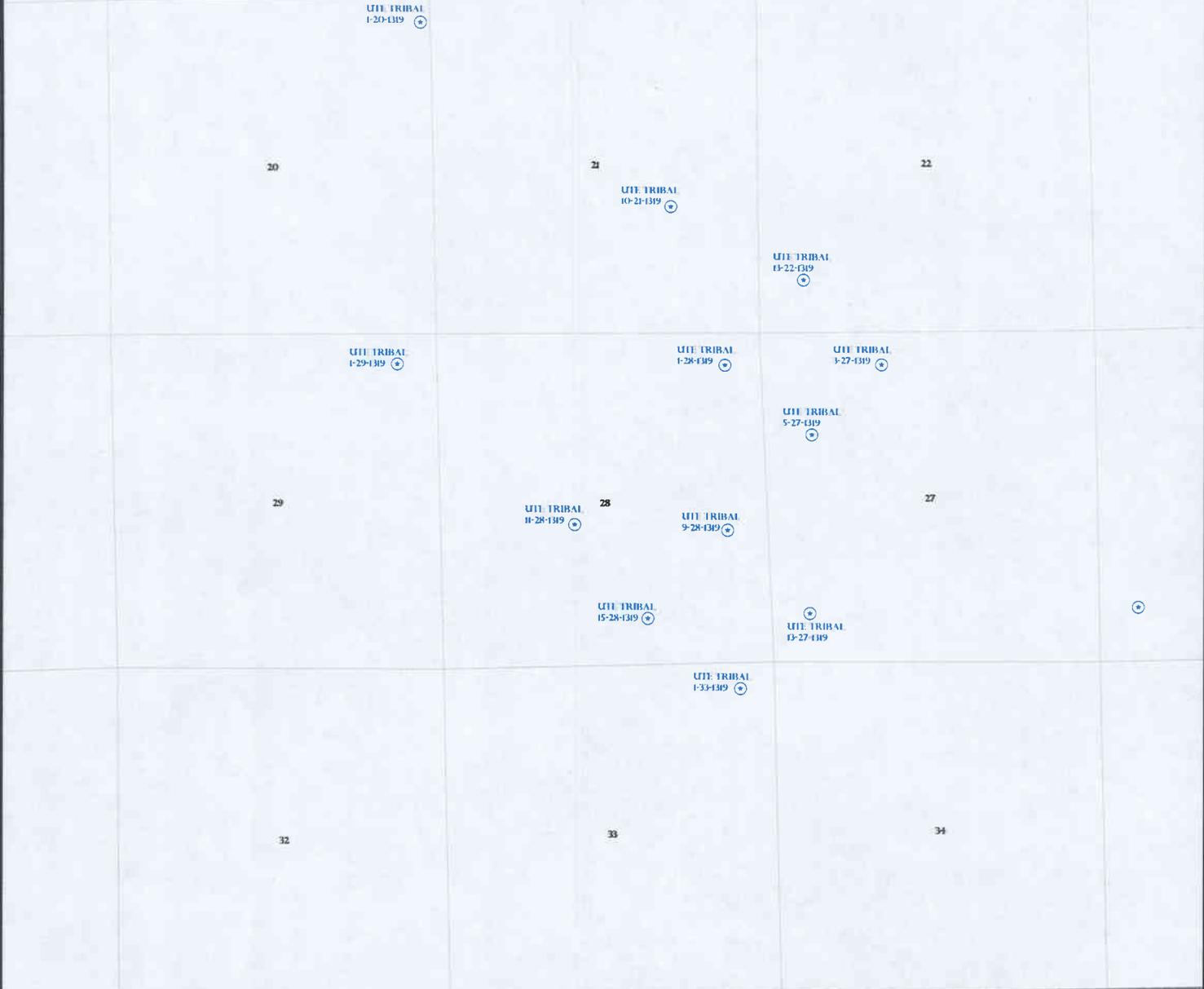
LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Sp, Separate file

STIPULATIONS: 1- Spacing Stip
2- TRIBAL STIP
3- STATEMENT OF BASIS

T13S R19E



T14S R19E

OPERATOR: FIML NAT RES LLC (N2530)

SEC: 28 T. 13S R. 19E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 11-OCTOBER-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: FIML Natural Resources, LLC
WELL NAME & NUMBER: Ute Tribal 15-28-1319
API NUMBER: 43-047-37247
LOCATION: 1/4,1/4 SWSE Sec: 28 TWP: 13S RNG: 19E 582' FSL 1941' FEL

Geology/Ground Water:

FIML proposes to set 1,500 feet of surface casing cemented to the surface. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The base of the moderately saline water is estimated at 3,000 feet. The surface formation at the proposed location is the Green River Formation. The Green River Formation is made up of interbedded sandstones, limestones and shales. This location is in a recharge area for the aquifers of the upper Green River Formation and fresh water can be expected to be found in the upper Green River. The proposed casing and cementing program should cover the entire Green River section and adequately protect the Green River aquifer.

Reviewer: Brad Hill **Date:** 10-18-2005

Surface:

The Ute Indian Tribe is the surface owner at this location. The operator is responsible for obtaining any needed permits or rights of way before causing any surface disturbance or drilling.

Reviewer: Brad Hill **Date:** 10-18-2005

Conditions of Approval/Application for Permit to Drill:

None.

10-05 FIML Ute Tribal 15-28-1319

Casing Schematic

Green River

Surface

Propose To Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
103.

TOC @
438.

Surface
1500. MD

936 TOC Tail

w/118% Washout
✓ Surface w/ 15% Washout

BHP

$$(0.52)(9.4)(5092) = 2488$$

Anticipate 2028

Gas

$$(2.12)(5092) = 611$$

MWSP = 1877

BOPE - 2,000 ✓

Surf esg - 2450

$$70\% = 2065$$

Mat pressure @ Surf/Shoe = 1698

Test to 1300# ✓

✓ Adequate OKD

10/14/05

4-1/2"
MW 9.4

2388 Washout

2921 TOC Tail

✓ w/15% Washout
Surface w/ 11% Washout

Production
5092. MD

Well name:

10-05 FIML Ute Tribal 15-28-1319Operator: **FIML Natural Resources, LLC**String type: **Surface**

Project ID:

43-047-37247Location: **Uintah County, Utah****Design parameters:****Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 86 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 299 ft

Cement top: 103 ft

BurstMax anticipated surface
pressure: 265 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 919 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on air weight.
Neutral point: 1,311 ft

Non-directional string.

Re subsequent strings:Next setting depth: 5,092 ft
Next mud weight: 9.400 ppg
Next setting BHP: 2,486 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,500 ft
Injection pressure 1,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	1500	8.625	24.00	J-55	ST&C	1500	1500	7.972	72.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	655	1370	2.093	919	2950	3.21	36	244	6.78 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: (801) 538-5280
FAX: (801)359-3940Date: October 13,2005
Salt Lake City, Utah**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

10-05 FIML Ute Tribal 15-28-1319

Operator: FIML Natural Resources, LLC

String type: Production

Project ID:

43-047-37247

Location: Uintah County, Utah

Design parameters:

Collapse

Mud weight: 9.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 136 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 438 ft

Burst

Max anticipated surface pressure: 265 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 2,486 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 4,377 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5092	4.5	11.60	J-55	LT&C	5092	5092	3.875	118
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2486	4960	1.995	2486	5350	2.15	59	162	2.74 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (801) 538-5280
FAX: (801)359-3940

Date: October 13,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 18, 2005

FIML Natural Resources, LLC
410 17th Street, 9th Floor
Denver, CO 80202

Re: Ute Tribal 15-28-1319 Well, 582' FSL, 1941' FEL, SW SE, Sec. 28,
T. 13 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37247.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: FIML Natural Resources, LLC
Well Name & Number Ute Tribal 15-28-1319
API Number: 43-047-37247
Lease: UIT-EDA-001-000

Location: SW SE Sec. 28 T. 13 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4 The lands subject to this application and the associated mineral rights have been transferred to the Ute Indian Tribe as fee lands, and not as part of the reservation lands pursuant to Public Law 106-398, the Floyd D Spence National Defense Authorization Act for Fiscal Year 2001. The Division on behalf of the State of Utah has been directed by Utah Code §§40-6-1 *et seq.* to exercise jurisdiction over all oil and gas exploration and development on all lands within the State of Utah, in order to promote the greatest economic recovery of oil and gas, and to protect the interests of the general public in the natural resources of the state. **The operator is responsible for obtaining the proper permits from both the State of Utah, Division of Oil Gas and Mining, and from the Ute Indian Tribe for all oil and gas related activities that may be permitted and under the regulations of the State of Utah or the Ute Indian Tribe.**

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

November 8, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #15-28-1319 Ute Tribal #13-26-1319
 SWSE Sec 28 T-13S R-19E SWSW Sec 26 T-13S R-19E
 Wildcat Field Wildcat Field
 Uintah County, Utah Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced wells.

Sundry Notice – Spud; Setting Conductor Casing

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED
NOV 14 2005
DIV. OF OIL, GAS & MINING

Form Sundry
(August 2004)

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #15-28-1319

9. API Well No.
43-047-37247

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE 582' FSL & 1,941' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud & set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Conductor
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Pete Martins bucket rug. Spud 20" conductor hole @0830 hrs MST 11/1/05. Drilled 20" hole to 40' GLM. Set 14" conductor casing @ 40' GLM. Drilled mouse and rat hole.

Started drilling 12 1/4" surface hole @ 1530 hrs, 11/2/2005.

11-4-05 Finished drilling 12 1/4" surface hole to 1650'. Ran 39 jts (1610.10) 8 5/8" 24# J-55 EUE 8rd casing. Set casing @ 1610' GLM. Big 4 cemented casing w/ 410 sx cement. No cement to surface. Prepare to top out cement.

11-5-05: Topped out with a total of 400 sx cement on 3 top out stages. Circulated cement to surface on 3rd stage. RD Big 4 cementers.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature



Date

11/8/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

NOV 14 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: FIML Natural Resources, LLC Operator Account Number: N 2530
 Address: 410 17th Street Ste. 900
city Denver
state CO zip 80202 Phone Number: (303) 893-5073

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301332774	Ute Tribal 7-35-54	SWNE	35	5S	4W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999		11/1/2005			
Comments: <i>WSTC Duplicate of 11/1/05 report</i> CONFIDENTIAL J						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737247	Ute Tribal 15-28-1319	SWSE	28	13S	19E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15079	11/1/2005		11/30/05	
Comments: <i>mVRD</i> CONFIDENTIAL K						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cassandra Parks

Name (Please Print)

Cassandra Parks
Signature

Operations Assistant

11/2/2005

Title

RECEIVED

NOV 30 2005

FIML NATURAL RESOURCES, LLC

RECEIVED

JAN 6 6 2006

DIV. OF OIL, GAS & MINING

January 4, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

43,047,37247
RE: Ute Tribal #15-28-1319
SWSE Sec 28 T-13S R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Resume Drilling Operations

If any questions arise or additional information is required, please contact me at 303-899-5608.

Sincerely,



Phyllis Sobotik
Operations Regulatory Manager

/ps
Enclosures:

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # **UIT-EDA-001-000**

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #15-28-1319

9. API Well No.
43-047-37247

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-899-5608

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE 582' FSL 1941' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Resume Drlg</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Union Drilling Company Rig # 45 resumed drilling operations on December 29, 2005.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

RECEIVED

JAN 06 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Sobotik

Title **Operations Regulatory Manager**

Signature

Phyllis Sobotik

Date

Jan 4 2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

March 17, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #15-28-1319
SWSE Sec 28 T-13S-R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Drilling Operations Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks

/cp

Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303)893-5073

RECEIVED

MAR 20 2006

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form Sundry
(August 2004)

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #15-28-1319

9. API Well No.
43-047-37247

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-899-5608

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE 582' FSL 1941' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Composite Drlg Rpt
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Attached is the composite drillig report for the Ute Tribal 15-28-1319.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assistant**

Signature

Date

3/16/06

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

MAR 20 2006

DIV. OF OIL, GAS & MINING



Ute Tribal 15-28-1319

UT.0014.029

Well History Report

Cultural Data

County: Uintah, UT Section: 28 Township/Abstract: 13S Block: Range: 19E Qtr1: Qtr2:

Dates at a Glance

Spud: 11/2/2005 Rig Release: 1/12/2006 First Production: First Sales:

Depths at a Glance

Proposed TD: TD Drill: 5095 TD Log: 5125 PBTD: 5044

Drilling

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
11/2/2005	02 - Drilling	6:00 AM	12:30 PM	0	40	MIRU Pete Martins bucket rug. Spud 20" conductor hole @0830 hrs MST 11/1/05. Drilled 20" hole to 40' GLM. Set 14" conductor casing @ 40' GLM. Drilled mouse and rat hole.
12/5/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/6/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/7/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/8/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/9/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/10/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/11/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/12/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/13/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/14/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/15/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/16/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/17/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/18/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/19/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
12/20/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/21/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/22/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/23/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/24/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/26/2005	24 - Idle	6:00 AM	6:00 AM	1650	1650	Idle
12/27/2005	08 - Repair Rig	6:00 AM	8:30 AM	1650	1650	Work on Kelly Spinner
12/27/2005	08 - Repair Rig	8:30 AM	5:00 PM	1650	1650	Pick up BHA
12/27/2005	08 - Repair Rig	5:00 PM	6:00 PM	1650	1650	Install Rot head and rig up flare lines
12/27/2005	08 - Repair Rig	6:00 PM	8:00 PM	1650	1650	Rig up flare lines
12/27/2005	08 - Repair Rig	8:00 PM	11:00 PM	1650	1650	Repair drawworks drum chain
12/27/2005	08 - Repair Rig	11:00 PM	1:30 AM	1650	1650	Pick up Kelly, pump through BHA
12/27/2005	08 - Repair Rig	1:30 AM	2:30 AM	1650	1650	Work on pipe spinner
12/27/2005	08 - Repair Rig	2:30 AM	4:00 AM	1650	1650	PU 4.5 DP
12/27/2005	08 - Repair Rig	4:00 AM	5:00 AM	1650	1650	Repair suction line
12/27/2005	08 - Repair Rig	5:00 AM	6:00 AM	1650	1650	PU 4.5 DP
12/29/2005	01 - Rig Up & Tear Down	6:00 AM	8:30 AM	1650	1650	RIH tag up at 1545
12/29/2005	01 - Rig Up & Tear Down	8:30 AM	6:00 PM	1650	1650	Continue rig up. Hook up rotatating head oiler. Hang skid for cuttings on shaker. Rig up buster. Finish installing hand rails for rig
12/29/2005	01 - Rig Up & Tear Down	6:00 PM	6:00 AM	1650	1650	Rig up steam heaters and drain lines on pumps. Rig up floor, install rotating head driver.
12/30/2005	08 - Repair Rig	6:00 AM	6:00 PM	1650	1650	wait on rig hands
12/30/2005	08 - Repair Rig	6:00 PM	10:00 PM	1650	1650	Rig up pump
12/30/2005	08 - Repair Rig	10:00 PM	1:00 AM	1650	1650	Drill shoe track
12/30/2005	08 - Repair Rig	1:00 AM	3:30 AM	1650	1650	Work on pump and rotary chain
12/30/2005	08 - Repair Rig	3:30 AM	4:30 AM	1650	1720	Drilling from 1650 - 1720
12/30/2005	08 - Repair Rig	4:30 AM	6:00 AM	1720	1720	Work on survey machine
12/31/2005	21 - Other	6:00 AM	6:30 AM	1720	1720	Survey @ 1750' @ 1/2°
12/31/2005	21 - Other	6:30 AM	7:30 AM	1720	1855	Drilling from 1720 - 1855
12/31/2005	21 - Other	7:30 AM	8:30 AM	1855	1855	Pull out 5 stand

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
12/31/2005	21 - Other	8:30 AM	6:00 PM	1855	1855	Dry watch, no rig crew.
12/31/2005	21 - Other	6:00 PM	6:00 AM	1855	1855	Dry watch, no rig crew.
1/1/2006	05 - Condition Mud & Circulate	6:00 AM	8:00 AM	1855	1855	Trip in hole
1/1/2006	05 - Condition Mud & Circulate	8:00 AM	6:00 PM	1855	2300	Drilling from 1855 - 2300
1/1/2006	05 - Condition Mud & Circulate	6:00 PM	6:30 PM	2300	2300	Survey @ 2250' @ 2-1/2°
1/1/2006	05 - Condition Mud & Circulate	6:30 PM	6:00 AM	2300	2300	Circ and work pipe, NO RIG CREW.
1/2/2006	24 - Idle	6:00 AM	9:00 AM	2300	2300	Work on rig, flowline
1/2/2006	24 - Idle	9:00 AM	9:30 AM	2300	2300	work pipe
1/2/2006	24 - Idle	9:30 AM	12:30 PM	2300	2300	lost circulation, mix LCM pill, pump pill regain circ.
1/2/2006	24 - Idle	12:30 PM	2:00 PM	2300	2300	Pull 10 stands drill pipe
1/2/2006	24 - Idle	2:00 PM	6:00 PM	2300	2300	work on rig
1/2/2006	24 - Idle	6:00 PM	6:00 AM	2300	2300	Daylight crew had driller and 2 hands. Unable to drill because there was no night crew to continue drilling operations. Operations shut down.
1/3/2006	21 - Other	6:00 AM	6:00 PM	2300	2300	Wait on crews
1/3/2006	21 - Other	6:00 PM	6:00 AM	2300	2300	Wait on crews
1/4/2006	24 - Idle	6:00 AM	9:00 AM	2300	2300	Trip in hole
1/4/2006	24 - Idle	9:00 AM	4:00 PM	2300	2585	Drilling from 2300 - 2585
1/4/2006	24 - Idle	4:00 PM	5:00 PM	2585	2585	WLS @ 2540' @ 1.25°
1/4/2006	24 - Idle	5:00 PM	6:00 PM	2585	2585	Circulate
1/4/2006	24 - Idle	6:00 PM	6:00 AM	2585	2585	Circulate and wait on rig crew
1/5/2006	08 - Repair Rig	6:00 AM	7:30 AM	2585	2585	wait on daylight crew
1/5/2006	08 - Repair Rig	7:30 AM	12:00 PM	2585	2889	Drilling from 2585 to 2889
1/5/2006	08 - Repair Rig	12:00 PM	12:30 PM	2889	2889	Bearing went out on Bull wheel on #1 mud pump. #2 mud pump is not plumbed in and will not pump enough GPM to operate the downhole mud motor.
1/5/2006	08 - Repair Rig	12:30 PM	1:30 PM	2889	2889	Trip out to 1528
1/5/2006	08 - Repair Rig	1:30 PM	6:00 AM	2889	2889	Wait on new mud pump from Union's yard in Vernal Ut. Mud pump will leave yard at 07:00 hours, should be on location at 10:00 hours this morning.
1/6/2006	02 - Drilling	6:00 AM	10:00 AM	2889	2889	Wait on new mud pump from Union's yard in Vernal, Utah

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
1/6/2006	02 - Drilling	10:00 AM	12:30 PM	2889	2889	Unload mud pump from Union drilling yard, move diesel tank, shut down and move light plant, load out #1 mud pump, load and spot new mud pump, move and start up light plant.
1/6/2006	02 - Drilling	12:30 PM	12:00 AM	2889	2889	Plumb in new #1 mud pump with parts from old #1 mud pump, prime pump and air out.
1/6/2006	02 - Drilling	12:00 AM	2:00 AM	2889	2889	RIH to 2752
1/6/2006	02 - Drilling	2:00 AM	4:00 AM	2889	2889	Wash and ream to bottom
1/6/2006	02 - Drilling	4:00 AM	6:00 AM	2889	2968	Drilling from 2889 to 2968
1/7/2006	05 - Condition Mud & Circulate	6:00 AM	6:30 AM	2968	2968	Rig service
1/7/2006	05 - Condition Mud & Circulate	6:30 AM	10:00 AM	2968	2968	Bolts came out of bull wheel on #1 mud pump, re-align pump motor
1/7/2006	05 - Condition Mud & Circulate	10:00 AM	11:00 AM	2968	3006	drilling from 2968 - 3006
1/7/2006	05 - Condition Mud & Circulate	11:00 AM	12:30 PM	3006	3006	Survey @ 3006' @ 1.75° (unwind Kelly spinner)
1/7/2006	05 - Condition Mud & Circulate	12:30 PM	4:00 PM	3006	3164	Drilling from 3006 - 3164
1/7/2006	05 - Condition Mud & Circulate	4:00 PM	4:30 PM	3164	3164	Jump and strap drill pipe
1/7/2006	05 - Condition Mud & Circulate	4:30 PM	10:00 PM	3164	3429	Drilling from 3164 - 3429
1/7/2006	05 - Condition Mud & Circulate	10:00 PM	10:30 PM	3429	3429	Rig service
1/7/2006	05 - Condition Mud & Circulate	10:30 PM	11:30 PM	3429	3469	Drilling from 3429 - 3469
1/7/2006	05 - Condition Mud & Circulate	11:30 PM	2:30 AM	3469	3469	Mix and spot LCM pill
1/7/2006	05 - Condition Mud & Circulate	2:30 AM	3:00 AM	3469	3491	Drilling from 3469 - 3491, lost returns
1/7/2006	05 - Condition Mud & Circulate	3:00 AM	6:00 AM	3491	3491	Mix LCM pill
1/8/2006	02 - Drilling	6:00 AM	8:00 AM	3491	3491	Finish mixing 25 ppg LCM pill and spot 400 ft up from bottom
1/8/2006	02 - Drilling	8:00 AM	9:00 AM	3491	3491	Seal off pill tank from mud pits
1/8/2006	02 - Drilling	9:00 AM	11:00 AM	3491	3491	Trip out to shoe
1/8/2006	02 - Drilling	11:00 AM	2:00 PM	3491	3491	Mix mud, vis 33, wt 8.5
1/8/2006	02 - Drilling	2:00 PM	4:00 PM	3491	3491	Trip in hole in low gear
1/8/2006	02 - Drilling	4:00 PM	4:30 PM	3491	3491	Kelly up, break circ. Slow, wash and ream 42' to bottom.

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
1/8/2006	02 - Drilling	4:30 PM	5:00 PM	3491	3511	Drilling with full returns from 3491 - 3511
1/8/2006	02 - Drilling	5:00 PM	6:00 PM	3511	3511	Survey at 3494' @ 1°
1/8/2006	02 - Drilling	6:00 PM	8:00 PM	3511	3511	Unwind Kelly spinner
1/8/2006	02 - Drilling	8:00 PM	4:00 AM	3511	3762	Drilling with full returns from 3511 - 3762
1/8/2006	02 - Drilling	4:00 AM	5:00 AM	3762	3762	WLS @ 3742' @ .75°
1/8/2006	02 - Drilling	5:00 AM	6:00 AM	3762	3803	Drilling from 3762 - 3803
1/9/2006	02 - Drilling	6:00 AM	9:00 PM	3803	4252	Drilling from 3803 - 4252, lost approx 15 bbls
1/9/2006	02 - Drilling	9:00 PM	10:30 PM	4252	4252	survey, miss run, tool pusher will borrow a survey tool from Union rig 7
1/9/2006	02 - Drilling	10:30 PM	4:00 AM	4252	4370	Drilling from 4252 - 4370 with full returns
1/9/2006	02 - Drilling	4:00 AM	5:00 AM	4370	4370	Survey @ 4350' @ 1°
1/9/2006	02 - Drilling	5:00 AM	6:00 AM	4370	4468	Drilling from 4370 - 4468
1/10/2006	05 - Condition Mud & Circulate	6:00 AM	9:00 AM	4468	4563	Drilling from 4468 - 4563 full returns
1/10/2006	05 - Condition Mud & Circulate	9:00 AM	9:30 AM	4563	4563	Replace hand throttle
1/10/2006	05 - Condition Mud & Circulate	9:30 AM	2:00 PM	4563	4746	Drilling from 4563 - 4746 full returns
1/10/2006	05 - Condition Mud & Circulate	2:00 PM	3:00 PM	4746	4746	WLS @ 4706 @ 1.5°
1/10/2006	05 - Condition Mud & Circulate	3:00 PM	2:00 AM	4746	5125	Drilling from 4746 - 5125 TD driller
1/10/2006	05 - Condition Mud & Circulate	2:00 AM	3:30 AM	5125	5125	Circ and condition hole
1/10/2006	05 - Condition Mud & Circulate	3:30 AM	5:00 AM	5125	5125	Short trip 10 stands, no overpull, 1 ft fill
1/10/2006	05 - Condition Mud & Circulate	5:00 AM	6:00 AM	5125	5125	Circ and condition hole, prep to TOH for logs
1/11/2006	21 - Other	6:00 AM	7:00 AM	5125	5125	Pump and spot hi-vis pill on bottom.
1/11/2006	21 - Other	7:00 AM	2:30 PM	5125	5125	Trip out for logs, 12K overpull from 3520' - 3502' strap out = 5131'
1/11/2006	21 - Other	2:30 PM	9:00 PM	5125	5125	Rig up Halliburton and run logs, Loggers TD 5125'
1/11/2006	21 - Other	9:00 PM	12:00 AM	5125	5125	Rig down Halliburton
1/11/2006	21 - Other	12:00 AM	2:00 AM	5125	5125	Try to run in Drill Collars, go to camp and get daylight driller to run in drill collars
1/11/2006	21 - Other	2:00 AM	3:00 AM	5125	5125	Run 2 stands drill pipe, derrick hand quit

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
1/11/2006	21 - Other	3:00 AM	5:30 AM	5125	5125	Run in hole to 1718', floor hand working derricks
1/11/2006	21 - Other	5:30 AM	6:00 AM	5125	5125	Floor hand quit working derrick, wait on daylight crew.
1/12/2006	12 - Run Casing & Cement	6:00 AM	7:00 AM	5125	5125	Trip in hole to 1800'
1/12/2006	12 - Run Casing & Cement	7:00 AM	7:30 AM	5125	5125	Thaw out water to hydromatic
1/12/2006	12 - Run Casing & Cement	7:30 AM	8:00 AM	5125	5125	Rig service
1/12/2006	12 - Run Casing & Cement	8:00 AM	9:30 AM	5125	5125	Change out quick release on drum clutch
1/12/2006	12 - Run Casing & Cement	9:30 AM	11:30 AM	5125	5125	Run in hole to 5001'
1/12/2006	12 - Run Casing & Cement	11:30 AM	1:30 PM	5125	5125	Wash and ream from 5001 - 5125 (30k overpull from 5001 to 5021)
1/12/2006	12 - Run Casing & Cement	1:30 PM	4:00 PM	5125	5125	Circ and condition mud, raise mud wt from 9.4 to 9.8
1/12/2006	12 - Run Casing & Cement	4:00 PM	5:00 PM	5125	5125	Mix and spot 80 bbl Hi-vis pill on bottom
1/12/2006	12 - Run Casing & Cement	5:00 PM	6:00 PM	5125	5125	Rig up lay down crew
1/12/2006	12 - Run Casing & Cement	6:00 PM	2:00 AM	5125	5125	Trip out laying down drill pipe (25 to 30 joints of drill pipe had to be warmed up with sledge hammers before they could be broke out with rig tongs.)
1/12/2006	12 - Run Casing & Cement	2:00 AM	3:30 AM	5125	5125	Rig down lay down machine, rig up casing tongs and stabbing board.
1/12/2006	12 - Run Casing & Cement	3:30 AM	6:00 AM	5125	5125	RIH with 4-1/2", 11.6#, I-80 IPSCO casing
1/13/2006	01 - Rig Up & Tear Down	6:00 AM	10:00 AM	5125	5125	Finish running 4-1/2, 11.6#, I-80, Ipsco casing. Ran 121 joints and set at 5088'. Float collar @ 5044.39, marker joint @ 3506.36', filled casing @ 1670', 3420'
1/13/2006	01 - Rig Up & Tear Down	10:00 AM	10:30 AM	5125	5125	Rig down casing crew, rig up Halliburton cement head, break circulation and circ. Hole
1/13/2006	01 - Rig Up & Tear Down	10:30 AM	12:30 PM	5125	5125	Circ, bring mud wt down to 9.4
1/13/2006	01 - Rig Up & Tear Down	12:30 PM	2:00 PM	5125	5125	HSM. Tes lines to 3500 psi for 5 minutes. Lead slurry: pumped 10 bbls fresh water and 20 bbls reactive spacer at 9.2 ppg. Followed with 10 bbls fresh water ahead of 155 sks (120 bbls) CBM lite. Wt 10.5, Yield 4.33 ft3/sk, mwr 27.16 gal/sk. Tail slurry: Pumped 370 sks (82 bbls) 50/50 pozmix/premium G Halliburton cement. Wt 14.25, Yield 1.25 ft3/sk, mwr 5.45 gal/sk. Displace with 78.3 bbls 2.0% KCl water, bumped plug to 1970 psi, 100 psi over final pump pressure. Float held, bled back 1/2 bbl to tank. CIP at 14:00 hours MST on 1/12/2006.

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
1/13/2006	01 - Rig Up & Tear Down	2:00 PM	5:00 PM	5125	5125	Nipple down BOP, set slips
1/13/2006	01 - Rig Up & Tear Down	5:00 PM	8:00 PM	5125	5125	Rig down, clean mud pits.

FIML NATURAL RESOURCES, LLC

March 17, 2006

CONFIDENTIAL

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #15-28-1319
SWSE Sec 28 T-13S-R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Completion Operations Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks

/cp
Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

RECEIVED

MAR 20 2006

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE **CONFIDENTIAL**

DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #15-28-1319

9. API Well No.
43-047-37247

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-899-5608

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE 582' FSL 1941' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Composite
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite completion report for the Ute Tribal 15-28-1319.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

3/16/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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MAR 20 2006

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Completion

Date	Description												
1/18/2006	<p>MI four 500 bbl frac tanks from Ute Tribal 1-18-1319 and filled tanks with 2000 bbls 2% KCl water from Ute Tribal 10-21-1319. Installed 11" - 5000 psi x 7-1/16" - 5000 psi tubing head assembly. Installed 7-1/16" x 5000 psi Wellhead, Inc. frac valve with additional 2-1/16" x 5000 psi side valve. Moved 7-1/16" x 5000 psi double master valved tree assembly from Ute Tribal 1-28-1319. RU Halliburton wireline unit. Ran CBL/GR from WLM PBTD of 5009' to surface. TOC behind 4-1/2" casing @ 1420'. MJ from 3505' - 3531'. Good to fair cement bonding throughout hole. RU Quick-Test and pressure tested 4-1/2", 11.6#, I-80, LT&C casing string and frac valve to 4500 psi for 30 min, held ok.</p> <p>Perforated Wasatch zone #1 with 3-1/8" Titan, HSC perforating gun containing 120° phased, 19 gram charges, .40" EHD & 39" TTP as follows:</p> <p>4840' - 4845' (5') @ 2 spf 10 holes 120° phased</p> <p>CIWSDFN.</p> <table><tbody><tr><td>Wellhead Inc frac valve and manifold</td><td>\$400</td></tr><tr><td>Wellhead Inc tbg head</td><td>\$8506</td></tr><tr><td>Hagman trucking</td><td>\$1400</td></tr><tr><td>Target flow tank</td><td>\$50</td></tr><tr><td>Tiger tanks move and rental</td><td>\$1800</td></tr><tr><td>Consultant</td><td>\$505</td></tr></tbody></table> <p>DEC \$12661 CTD \$877815</p>	Wellhead Inc frac valve and manifold	\$400	Wellhead Inc tbg head	\$8506	Hagman trucking	\$1400	Target flow tank	\$50	Tiger tanks move and rental	\$1800	Consultant	\$505
Wellhead Inc frac valve and manifold	\$400												
Wellhead Inc tbg head	\$8506												
Hagman trucking	\$1400												
Target flow tank	\$50												
Tiger tanks move and rental	\$1800												
Consultant	\$505												

1/19/2006

SICP: 0 PSI. RU Halliburton frac and wireline equipment. Held safety meeting and pressure tested discharge lines to 5000 psi. Frac'd Wasatch zone #1 (4840'-4845') via 4-1/2", 11.6#, I-80, LT&C casing with following:

449 gal.	7-1/2% HCL acid.
55 gal.	Scale inhibitor.
1,262 gal.	3.0% KCL, 20# spacer.
10,646 gal.	Delta 140 20# pad with 0.25 ppg. 16-30 mesh Brady sd. @ end of pad.
3,190 gal.	Delta 140 20# sand laden fluid ramping from 1.0 to 3.0 pps. 16-30 mesh Brady sand.
7,105 gal.	Delta 140 20# sand laden fluid ramping from 3.0 to 5.0 pps. 16-30 mesh Brady sand.
2,650 gal.	Delta 140 20# sand laden fluid containing 5.0 pps. 16-30 mesh Brady sand.
250 gal.	7-1/2% HCL acid.
3,050 gal.	3.0% KCL flush.

Formation broke @ 5.0 bpm @ 3330 psi. ATP: 4155 psi. MTP: 4350 psi. AIR: 26.0 bpm. MIR: 29.3 bpm. ISDP: 3320 psi. (frac gradient=1.12 psi/ft). HHP: 3106. TLTR: 749 bbl. Total sand pumped: 50,000 lbs. 16-30 mesh Brady sand.

Halliburton set 4-1/2" x 5K# composite frac plug @ 4740'. Pressure tested frac plug to 3914 psi.

Perforated Wasatch zone #2 with 3-1/8" Titan, HSC perforating gun containing 1200 phased, 19.0 gram charges, 0.40" EHD & 39.0" TTP as follows:

4684'-4688' (4') @ 2-spf 8-holes 1200 phased

Frac'd Wasatch zone #2 (4684'-4688') via 4-1/2", 11.6#, I-80, LT&C casing with following:

55 gal.	Scale inhibitor.
841 gal.	3.0% KCL, 20# spacer.
8,898 gal.	Delta 140 20# pad.
4,752 gal.	Delta 140 20# sand laden fluid ramping from 1.0 to 3.0 pps. 16-30 mesh Brady sand.
11,198 gal.	Delta 140 20# sand laden fluid ramping from 3.0 to 5.0 pps. 16-30 mesh Brady sand.
5,134 gal.	Delta 140 20# sand laden fluid containing 5.0 pps. 16-30 mesh Brady sand.
2,710 gal.	3.0% KCL flush.

Formation broke @ 5.0 bpm @ 2610 psi. ATP: 3141 psi. MTP: 3367 psi. AIR: 15.1 bpm. MIR: 15.7 bpm. ISDP: 2990 psi. (frac gradient=1.07 psi/ft). 5 min sip: 2895 psi. 10 min sip: 2853 psi. 15 min sip: 2815 psi. HHP: 1276. TLTR: 808 bbl. Total sand pumped: 79,966 lbs. 16-30 mesh Brady sand. TLTR from both stages: 1557 bbls. Total sand pumped in both stages: 129,966 lbs. 16-30 mesh Brady sand.

Opened well @ 19:00 hrs., 1/19/06 with 2600 psi. sicp on a 12/64" choke for flow back and left well with Premier Services flow testers.

Halliburton (WL Unit)	10,161
Halliburton (Frac Plug)	1,910
Halliburton (2- Stage Frac)	136,454
Well Head, Inc. (frac valve & manifold)	400
Adler Hot Oil Serv.	4,600
Target (flow tank)	50
Tiger Tanks (rental 4)	200
Consultant	550
Estimated DCC	\$154,325
Estimated CCC	\$166,986

1/19/2006 SICP: 0 PSI. RU Halliburton frac and wireline equipment. Held safety meeting and pressure tested discharge lines to 5000 psi. Frac'd

1/20/2006 Well flowed back 162 BLW (10.4% of frac load) in 6 hours on various choke sizes and died. MIRU Leed completion rig. ND 7-1/16" x 5K# frac valve and NU 7-1/16" x 5K double ram BOP. Unloaded 158 jts 2-3/8", 4.7#, N-80, EUE, 8rd tubing from the Ute Tribal 6-11-1219 and 5 joints 2-3/8", 4.7#, N-80, EUE, 8rd tubing from the Ute Tribal 1-28-1319 locations. TIH with 3-7/8" rock bit and 146 joints 2-3/8" tubing to 4600'. Did not displace any fluid while TIH. TLWTR: 1395 bbls. CIWSDFWE.

Weatherford BOP	\$350
Hageman Trucking rig move and forklift	\$5250
RW Jones trucking	\$468
Wellhead inc frac valve and manifold	\$400
Premier services flow testers	\$4177
Target flow tank	\$50
Leed rig	\$2636
Circle D	\$644
Tiger tanks rental on 4	\$200
Consultant	\$1010

DEC	\$15,185
CTD	\$182,171

1/23/2006 63-1/2 hour SITP/SICP: 500 PSI/1525 PSI. Bled pressure off well in 45 minutes. Well flowed back small amount of water. Pumped 65 bbls 2% KCl water down tubing and annulus to kill well. Finished TIH to top of sand fill @ 4700'. Cleaned out frac sand from 4700' to top of composite frac plug @ 4740'. Started drilling out frac plug and lost turbo on pump motor. Unable to obtain sufficient rate to clean hole. Lost approximately 200 bbls 2% KCl water to perforations while cleaning out sand and drilling on composite frac plug. TLWTR: 1595 bbls. Pulled EOT to 4600' (84' above top perforation.) Prepare to TOH and PU bulldog bailer.

Weatherford BOP	\$350
Weatherford power swivel	\$750
NEB transfer water	\$600
Leed rig	\$2991
Tiger tanks rental on 5	\$750
Supervision	\$1010

DEC:	\$6451
CTD	\$188622

1/24/2006 17 hour SITP/SICP: 0 PSI/0 PSI. TOH and laid down 3-7/8" bit. TIH with Weatherford Bulldog bailer to composite frac plug @ 4740'. RU swivel and drilled/bailed composite frac plug @ 4740' while pumping 30 bbls 2% KCl water down casing. Continued TIH and tagged up @ 4830' (10' above top Wasatch zone #1 perforation.) Drilled/bailed nose cone and fill from 4830' to 4854' while pumping an additional 30 bbls 2% KCl water down casing. Unable to clean out beyond 4854'. TOH with bailer, had difficulty cleaning frac sand out of tubing. TIH with bailer to 4600'. TLWTR: 1665 bbls. CIWSDFN.

Weatherford BOP	\$350
Weatherford tools	\$1065
Leed rig	\$4179
Tiger tanks rental on 3	\$150
Target flow back tank	\$50
Supervision	\$1010

DEC	\$6804
CTD	\$195,426

Date	Description
1/25/2006	14 hour SITP/SICP: 0 PSI/0 PSI. TIH with Weatherford Bulldog bailer from 4600' to 4854'. Drilled/bailed frac sand fill from 4854' to 4980' (135' rathole below bottom perf) and bailer stopped working. TOH laying down tubing as needed. Laid down and cleaned out bailer assembly. Ran production tubing string, NDBOP and NU 2-1/16" x 5K# tree assembly. RU swab to flow manifold. IFL @ surface. Made 3 swab runs and recovered 24 BLW. Heavy gas cut on run # 3 with good gas blow after swab run. FFL @ 200'. ILWTR: 1665 bbls. TLWR: 24 bbls (1.44% of load.) TLWTR: 1641 bbls. CIWSDFN.

Production tubing string detail:

1	2-3/8", F/O, notched collar	.45'
1 jt	2-3/8", 4.7#, N-80, EUE, 8rd, tubing, cond., "B" tbg	31.39'
1	2-3/8", "XN", profile nipple (1.791" ID)	1.10'
148 jts	2-3/8", 4.7#, N-80, EUE, 8rd, tubing, cond., "B" tbg	4635.43'
149 jts		
	Total	4668.37'
	KB Correction	15.00'
	EOT	4683.37'
	Top of "XN" nipple	4650.43'

Weatherford BOP	\$350
Weatherford Swivel	\$1800
Weatherford tools	\$3216
Leed Rig	\$3824
Tiger tanks rental on 3	\$150
RW Jones trucking	\$468
Neb frac water	\$4574
Wellhead Inc manifold	\$200
Supervision	\$1010

DEC	\$15,592
CTD	\$211,018

1/26/2006	14 hour SITP/SICP: 200 PSI/500 PSI. Blew well down, no fluid to surface. RU swab, IFL @ 200' (no entry overnight.) Recovered 8 BLW on first swab run and well started flowing. Flowed 30 BLW in 1 hour and died. RU swab, IFL @ 1500'. Well started flowing at 12:48 hours, 1/26/06 after recovering a total 170 BLW in 9 swab runs and intermittent flowing. TLWR: 194 bbls (11.6% of frac load.) FTP/SICP @ 12:48 hours 0-25 psi/550 psi. Left well flowing with Premier Services flow testers.
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Leed rig	\$3380
Tiger Tanks rental 3	\$150
Target flow back tank	\$50
Wellhead Inc manifold	\$200
Supervision	\$1010

DEC	\$7790
CTD	\$215,808

1/27/2006	Flowed back frac load from 15:00 hours on 1/26/06 to 06:00 hours on 1/27/2006 (15 hours.) Presently flowing on 32/64" choke, 400 psi. FTP, 750 psi. SICP, 9.5 BLWPH, no frac sand, strong gas and heavy trace of oil. ILWTR: 1665 bbls. TLWR: 509.8 bbls (30.6% of frac load.) TLWTR: 1155.2 bbls.
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Date	Description																
1/28/2006	<p>Flowed back frac load from 06:00 hours, 1/27/06 to 06:00 hours on 1/28/06 (24 hours) on various choke sizes. 06:00 hours 1/28/2006 Presently flowing on 24/64" choke, 650# FTP, 750# SICP, avg 3.8 BLWPH for last 5 hours & 1% - 5% oil cut. ILWTR: 1665 bbls, LWR last 24 hours: 167 bbls. TLWR: 676.8 bbls (40.6% of frac load.) TLWTR: 988.20 bbls.</p> <table border="0"> <tr><td>Leed rig standby</td><td>\$2200</td></tr> <tr><td>Tiger tanks rental on 3</td><td>\$150</td></tr> <tr><td>Target flow back tank</td><td>\$50</td></tr> <tr><td>Well head Inc manifold</td><td>\$200</td></tr> <tr><td>Premier flow testers</td><td>\$3351</td></tr> <tr><td>Supervision</td><td>\$1010</td></tr> <tr><td>DEC</td><td>\$6961</td></tr> <tr><td>CTD</td><td>\$222,769</td></tr> </table>	Leed rig standby	\$2200	Tiger tanks rental on 3	\$150	Target flow back tank	\$50	Well head Inc manifold	\$200	Premier flow testers	\$3351	Supervision	\$1010	DEC	\$6961	CTD	\$222,769
Leed rig standby	\$2200																
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Well head Inc manifold	\$200																
Premier flow testers	\$3351																
Supervision	\$1010																
DEC	\$6961																
CTD	\$222,769																

1/29/2006	<p>Flowed back frac load/flow tested last 24 hours as follows:</p> <p>06:00 hours, 1/28/06 to 19:00 hours, 1/28/06 (13 hours): Flow tested to flow back tank on 24/64" choke, 450 psi. FTP 750 psi. SICP avg 3.8 BLWPH with 1% - 5% oil cut. Turned well through test separator @ 19:00 hours on 1/28/2006.</p> <p>19:00 hours 1/28/06 to 06:00 hours 1/29/06 (11 hours) 19/64" choke, 500 psi. FTP 750 psi, SICP 798 MCFGPD, 3.8 BWPH, 1% - 5% oil cut, 100 psi. Separator back pressure & 1.50" orifice plate. ILWTR: 1665 bbls, LWR last 24 hours: 95 bbls, TLWR: 771.8 bbls (46.3% of frac load.) TLWTR: 893.20 bbls</p> <table border="0"> <tr><td>Tiger tanks rental on 3</td><td>\$150</td></tr> <tr><td>Target flow back tank</td><td>\$50</td></tr> <tr><td>Test separator</td><td>\$500</td></tr> <tr><td>Well Head Inc manifold</td><td>\$200</td></tr> <tr><td>Premier flow testers</td><td>\$1705</td></tr> <tr><td>DEC</td><td>\$2605</td></tr> <tr><td>CTD</td><td>\$225374</td></tr> </table>	Tiger tanks rental on 3	\$150	Target flow back tank	\$50	Test separator	\$500	Well Head Inc manifold	\$200	Premier flow testers	\$1705	DEC	\$2605	CTD	\$225374
Tiger tanks rental on 3	\$150														
Target flow back tank	\$50														
Test separator	\$500														
Well Head Inc manifold	\$200														
Premier flow testers	\$1705														
DEC	\$2605														
CTD	\$225374														

1/30/2006	<p>Flow tested well through test separator last 24 hours as follows:</p> <p>06:00 hours 1/29/06 to 06:00 hours 1/30/06 (24 hours) 22/64" choke, 325 psi. FTP 650 psi, SICP 719 MCFGPD, 4.8 BWPH, 4% - 5% oil cut, 100 psi. Separator back pressure & 1.50" orifice plate. ILWTR: 1665 bbls, LWR last 24 hours: 123 bbls, TLWR: 894.8 bbls (53.7% of frac load.) TLWTR: 770.20 bbls</p> <table border="0"> <tr><td>Tiger tanks rental on 3</td><td>\$150</td></tr> <tr><td>Target flow back tank</td><td>\$50</td></tr> <tr><td>Test separator</td><td>\$500</td></tr> <tr><td>Well Head Inc manifold</td><td>\$200</td></tr> <tr><td>Premier flow testers</td><td>\$1735</td></tr> <tr><td>DEC</td><td>\$2635</td></tr> <tr><td>CTD</td><td>\$228009</td></tr> </table>	Tiger tanks rental on 3	\$150	Target flow back tank	\$50	Test separator	\$500	Well Head Inc manifold	\$200	Premier flow testers	\$1735	DEC	\$2635	CTD	\$228009
Tiger tanks rental on 3	\$150														
Target flow back tank	\$50														
Test separator	\$500														
Well Head Inc manifold	\$200														
Premier flow testers	\$1735														
DEC	\$2635														
CTD	\$228009														

Date**Description**

1/31/2006

Flow tested well as follows:

06:00 hours 1/30/2006 to 19:00 hours on 1/30/2006:

Flowed through test separator on 19/64" choke, 400 psi FTP, 650 psi SICP, 506 mcfgpd, average 2.36 BWPH with 100 psi separator BP. Well loading up. Changed to 21/64" choke @ 19:00 hours on 1/30/2006.

19:00 hours 1/30/2006 to 04:00 hours 1/31/2006:

Flowed through test separator on 21/64" choke, 325 psi. FTP 650 psi, SICP 622 mcfgpd, avg 4.75 BWPH with 100 psi separator BP. Changed to 32/64" choke and bypassed separator to unload well.

04:00 hours 1/31/2006 to 06:00 hours 1/31/2006

Flowed well directly to pit on a 32/64" choke with 130 psi FTP & 600 psi SICP. Recovered 80 BW in 2 hours.

ILTR: 1665 bbls. LWR last 24 hours 152.7 bbls. TLWR: 1047.5 bbls (62.9% of frac load.) TLWTR: 617.5 bbls.

RDMOCU to Ute Tribal 9-28-1319 Rig on standby.

Tiger tanks 3 rentals	\$150
Target flowback tank	\$50
Test separator	\$500
Wellhead inc manifold	\$200
Premier flow tester	\$1735
Leed rig	\$3319
Supervision	\$1010
Brad's roustabout	\$2000
Marta Co fittings	\$2100
RW Jones transportation	\$500

DEC	\$11564
CTD	\$239573

Date	Description																		
2/1/2006	<p>Flow tested well as follows:</p> <p>06:00 hours 1/31/2006 to 07:00 hours 1/31/2006 (1 hour): Flowed well directly to pit on a 32/64" choke with 130 psi FTP and 500 psi SICP. Recovered trace of water and trace of frac sand. Turned well through test separator at 07:00 hours on 1/31/2006.</p> <p>07:00 hours 1/31/2006 to 06:00 hours 2/1/2006 Flowed well through test separator on a 30/64", 31/64", 29/64" choke sizes. Presently flowing on 29/64" choke, 170 psi FTP, 550 psi SICP, 719 mcf/gpd, 1.9 BWPH (appears well is loading up again.) +/- .4% oil cut with 100 psi separator BP.</p> <p>ILWTR: 1665 bbls LWR last 24 hours: 91.2 bbls TLWR: 1138.7 bbls (68.3% of frac load) TLWTR: 526.3 bbls</p> <table border="0"> <tr><td>Tiger Tanks 3 rental tanks</td><td style="text-align: right;">\$150</td></tr> <tr><td>Target flow back tank</td><td style="text-align: right;">\$50</td></tr> <tr><td>Test separator</td><td style="text-align: right;">\$500</td></tr> <tr><td>Wellhead Inc manifold</td><td style="text-align: right;">\$200</td></tr> <tr><td>Premier services flow testers</td><td style="text-align: right;">\$1735</td></tr> <tr><td>Leed rig on standby</td><td style="text-align: right;">\$2200</td></tr> <tr><td>Supervision</td><td style="text-align: right;">\$1010</td></tr> </table> <table border="0"> <tr><td>DEC</td><td style="text-align: right;">\$5845</td></tr> <tr><td>CTD</td><td style="text-align: right;">\$245418</td></tr> </table>	Tiger Tanks 3 rental tanks	\$150	Target flow back tank	\$50	Test separator	\$500	Wellhead Inc manifold	\$200	Premier services flow testers	\$1735	Leed rig on standby	\$2200	Supervision	\$1010	DEC	\$5845	CTD	\$245418
Tiger Tanks 3 rental tanks	\$150																		
Target flow back tank	\$50																		
Test separator	\$500																		
Wellhead Inc manifold	\$200																		
Premier services flow testers	\$1735																		
Leed rig on standby	\$2200																		
Supervision	\$1010																		
DEC	\$5845																		
CTD	\$245418																		

2/2/2006	<p>Flow tested well through test separator from 06:00 hours on 2/1/2006 to 08:00 hours on 2/1/2006 (2 hours) on a 29/64" choke with 170 psi FTP, 525 psi SICP, 719 mcf/gpd and recovered 3.8 BW. Bypassed separator and turned well to flow back tank.</p> <p>Flowed well to flowback tank from 08:00 hours on 2/1/2006 to 13:00 hours on 2/1/2006 (5 hours) on a 32/64" choke and 48/64" choke sizes with 50 psi FTP AND 425 psi SICP to unload well. Recovered 26.6 BW in 5 hours, average 5.32 BWPH. Water rate stabilized at 3.8 BPH during final 3 hours. Flowing shut in well at 13:00 hours, 2/1/2006 with 50 psi SITP and 425 psi SICP.</p> <p>14:00 hours on 2/1/2006: SITP/SICP: 550 psi/550 psi</p> <p>ILWTR: 1665 bbls, LW recovered last 24 hours: 30.4 bbls, TLWR: 1169.1 bbls (70.2% of frac load.) TLWTR: 495.9 bbl</p> <p>06:00 hours 2/2/2006: 16 hour SITP/SICP: 725 psi/750 psi</p> <table border="0"> <tr><td>Tiger Tanks</td><td style="text-align: right;">\$150</td></tr> <tr><td>Target flow back tank</td><td style="text-align: right;">\$50</td></tr> <tr><td>Test Separator</td><td style="text-align: right;">\$500</td></tr> <tr><td>Wellhead Inc Manifold</td><td style="text-align: right;">\$200</td></tr> <tr><td>Premier Services flow testers</td><td style="text-align: right;">\$1735</td></tr> <tr><td>Leed rig on standby</td><td style="text-align: right;">\$2200</td></tr> <tr><td>Supervision</td><td style="text-align: right;">\$1010</td></tr> </table> <table border="0"> <tr><td>DEC</td><td style="text-align: right;">\$5845</td></tr> <tr><td>CTD</td><td style="text-align: right;">\$251,263</td></tr> </table>	Tiger Tanks	\$150	Target flow back tank	\$50	Test Separator	\$500	Wellhead Inc Manifold	\$200	Premier Services flow testers	\$1735	Leed rig on standby	\$2200	Supervision	\$1010	DEC	\$5845	CTD	\$251,263
Tiger Tanks	\$150																		
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Premier Services flow testers	\$1735																		
Leed rig on standby	\$2200																		
Supervision	\$1010																		
DEC	\$5845																		
CTD	\$251,263																		

Date **Description**
2/3/2006 07:00 hours, 2/2/2006: SITP/SICP: 725 psi/750 psi. Opened well to flow back tank on a 48/64" choke to unload well, recover frac load and evaluate probable formation water production.

06:00 hours, 2/3/2006: Flowed well to flow back tank for 23 hours on a 48/64" choke, FTP/SICP: 200 psi/450 psi. Recovered 134.9 BLW with 4-5% oil cut. Avg 5.7 BWPH during the last 9 hours. ILWTR: 1665 bbls. TLWR: 1304 bbls (78.3% of frac load.) TLWTR: 361 bbls. MI and spotted Leed completion rig.

Tiger tanks rental on 3 \$150
Target flow back tank \$50
Test separator \$500
Well head inc manifold \$200
Premier flow testers \$1735
Leed rig on stand by \$3659
Supervision \$1010

DEC \$7304
CTD \$258567

2/4/2006 Flowed well to flowback tank from 06:00 hours 2/3/2006 to 11:00 hours on 2/3/2006 (5 hours) on 48/64" choke, 100 psi FTP, 425 psi SICP. Recovered 23.7 BW (4.74 BWPH.) SI well at 11:00 hours on 2/3/2006.
ILWTR: 1665 bbls, TLWR: 1327.7 bbls (79.7% of frac load), TLWTR: 337.3 bbls

Tiger tank rental on 3 \$150
Target flow back tank \$50
Test separator \$500
Wellhead inc manifold \$200
Premier flow testers \$1070
Leed rig on standby \$2200
Supervision \$1010

DEC \$5180
CTD \$263747

2/7/2006 68 hour SITP/SICP: 950 psi/975 psi. Opened well to flow back tank @ 07:00 hours, 2/6/2006 on a 48/64" choke while warming up test separator. Flowed well through test separator from 08:45 hours, 2/6/2006 to 17:00 hours, 2/6/06 on a 48/64" choke, 240 psi FTP, 625 psi SICP, 100 psi separator back pressure, 1.304 mcf/gpd. RU PLS slickline unit. Started RIH with BHP bombs @ 17:00 hours making 500' flowing gradient pressure stops while flowing well on an 18/64" choke, 150 psi FTP, 700 psi SICP 865 mcf/gpd. Landed BHP bomb in XN nipple @ 4635' @ 17:30 hours. Flowed well for 1-1/2 hours with bombs on bottom on an 18/64" choke, 120 psi FTP, 700 psi SICP, & 865 mcf/gpd. Shut in well at 19:00 hours on 2/6/06 for 120 hour BHP build up. Recovered a daily total of 25.4 BLW with an average of 2.5 BWPH. ILWTR: 1665 bbls. TLWR: 1353.1 bbls (81.2% of frac load) TLWTR: 311.9 bbls.

Tiger tanks 3 rental tanks x 3 days \$450
Target flow back tank x 3 days \$150
Test separator \$500
Well head inc manifold \$200
Premier flow testers \$1350
Leed rig on stand by \$2200
Supervision \$1010

DEC \$5860
CTD \$269607

3/6/2006 SITP - 1136# SICP - 1140# Turn well on for first gas sales at 8:00 PM 3/6/06. Gas purchaser is Wasatch and oil purchaser is Chevron.

Date

Description

3/7/2006

Produced 0 BW, 0BO and an estimated 375 mcf (meter problem) in 11 hrs. at 806/1024

Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
11/5/2005	Surface	12.25	8.625	24.00	J-55	0.00	1,610.10	39	1,607.50	1,610.00
1/12/2006	Production	7.875	4.5	11.60	J-55	0.00	5,088.48	121	0.00	5,125.00

Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Stry Yield
Surface	11/5/2005	Wash		Fresh water	70	0	0	0	0
Surface	11/5/2005	Wash		8.5 ppg gelled water	40	0	0	0	0
Surface	11/5/2005	Lead	Premium Light	containing 16% cel, 10.0 pps Gilsonite, 3.0% salt, 3.0 pps GR-3 & 0.25 pps Flocele	0	160	11	3680	3.82
Surface	11/5/2005	Tail	Premium	containg 2.09% CaCl & 0.25 pps Folcele	0	250	15.8	1250	1.15
Surface	11/5/2005	Displacement		Fresh water	97	0	0	0	0
Surface	11/5/2005	Top Out	Premium	Containg 4.0% CaCl, .25 pps Flocele, .25pps flow check		100	15.8	500	1.15
Surface	11/5/2005	Top Out	Premium	containg 2.0% Cacl, 0.25 pps Flocele & 0.25 clow check	0	125	15.8	625	1.15
Surface	11/5/2005	Top Out	Premium	containg 2.0% Cacl, 0.25 pps Flocele & 0.25 clow check	0	175	15.8	875	1.15
Production	1/12/2006	Lead	CBM LIGHT	10.0 pps Gilsonite, .25 pps Flocele	0	155	0	0	4.33
Production	1/12/2006	Tail	50/50 poz/premium G	2.0% gel, 0.6% Halad 33, 2.0% Microbond, 0.2% super cbl, 5.0% salt, 0.2% super cbl, .25 pps flocele	0	370	0	0	1.25

Tubing

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
Production	1/25/2006		4,683.37	2.375	4.7	L/N-80	0

Perforations

Date	Formation	Upper	Lower	Status	Gun Size	SPF	Phasing
1/18/2006	Wasatch	4840	4845	Open	3 1/8"	2	120
1/19/2006	Wasatch	4684	4688	Open	3 1/8"	2	120

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

March 20, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels
4304737247
RE: Ute Tribal #15-28-1319
SWSE Sec 28 T-13S-R19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels

Enclosed is the following information concerning the referenced well.

Sundry Notice – First Production
Sundry Notice – Proposed Water Disposal Facility
Sundry Notice – Requesting Approval for an Electronic Flow Meter

If any questions arise or additional information is required, please contact me at 303-893-5090.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this and all future information as confidential.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE

DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

Approved August 2004

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE 582' FSL & 1,941' FEL Sec 28 T-13S R-19E

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 15-28-1319

9. API Well No.
43-047-37247

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 15-28-1319 began producing on March 6,2006.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Cassandra Parks** Title **Operations Assistant**

Signature  Date **3/28/2006**

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINING

Form Sundry
(August 2004)

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 15-28-1319

9. API Well No.
43-047-37247

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE 582' FSL & 1,941' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Produced water from the Ute Tribal 15-28-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

Date

3/28/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 15-28-1319

9. API Well No.
43-047-37247

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE 582' FSL & 1,941' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Requesting
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	approval of
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	electronic flow meter

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC requests the use of a Ferguson Beauregard electronic flow meter for gas measurement on this well. Please refer to the electronic flow meter paperwork which was submitted and approved for the Ute Tribal 3-29 in the Brundage Canyon Field.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR
Date: 04-25-06
Initials: CJP

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/29/06
BY: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

[Signature]

Date 3/20/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

MAR 28 2006

DIV OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

April 4, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #15-28-1319
SWSE Sec 28 T-13S R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Well Completion or Recompletion Report and Log
Halliburton Electric Logs (3 originals)
Chief Well Logging Mud Log (1 original)
Halliburton Cement Bond Log (1 original)

FIML Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this information as confidential.

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED

APR 05 2006

DIV. OF OIL, GAS & MINING

Form
Completion

CONFIDENTIAL
Ute Indian Tribe Department of Energy and Minerals

July 2005

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
EDA # **UIT-EDA-001-000**

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. Unit or CA Agreement Name and No.
NA

2. Name of Operator **FIML Natural Resources, LLC**

8. Lease Name and Well No.
Ute Tribal # 15-28-1319

3. Address **410 17th Street, Suite 900 Denver, CO 80202**

3a. Phone No. (include area code)
303-893-5073

9. AFI Well No.
43-047-37247

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **SW/4 SE/4 582' FSL & 1,941' FEL Sec 28 T-13S R-19E**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

10. Field and Pool, or Exploratory
Wildcat

11. Sec., T., R., M., on Block and Survey or Area
SLB&M Sec 28 T-13S, R-19E

12. County or Parish **Uintah** 13. State **UT**

14. Date Spudded
11/02/2005

15. Date T.D. Reached
01/11/2006

16. Date Completed **03/05/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 6,729' RKB:6,744'

18. Total Depth: MD **5,125'**
TVD **5,125'**

19. Plug Back T.D.: MD **5,044'**
TVD **5,044'**

20. Depth Bridge Plug Set: MD **N/A**
TVD **N/A**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **MUD LOG**
Spectral Density/Dual Spaced Neutron; Hi Resolution Induction; Cmt Bond Log

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 J55	24.0	0	1610'	--	160 Prem lite	108		
7 7/8	4 1/2 J55	11.60	0	5088'	--	650 Prem	133.5	Surf Cir	0
						155 CBM lite	120		0
						370 50/50	82		
						Poz Prem		1,410' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	4683'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	4684'	4845'	4684-4688'	.40	10	Open
B)			4840'-4845'	.40	8	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4684-4688'	Frac w/ 33,936 gallons Delta 140 & 79,966 # 16/30 mesh Brady sand
4840-4845'	Frac w/ 31,458 gallons Delta 140 & 50,000 # 16/30 mesh Brady sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/06/2006	03/15/2006	24	→	2	643	36		6274	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. N/A	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
N/A	N/A	N/A	→	2	643	36	321,500		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	4,684	4,845	Sandstone - Oil & Gas	Uteland Butte Wasatch Mesaverd	2,281' 2,398' 4,887'

32. Additional remarks (include plugging procedure):

As of now, this well has not sold oil.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Mud Log

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name (please print) Cassandra Parks

Title Operatons Assistant

Signature



Date

4/6/09

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No. EDA # UIT-EDA-001-000
6. Tribe Name Ute Tribe
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Ute Tribal 15-28-1319
9. API Well No. 43-047-37247
10. Field and Pool, or Exploratory Area Wildcat
11. County Uintah

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator FIML Natural Resources, LLC	
3a. Address 410 17th Street, Suite 900 Denver, CO 80202	3b. Phone No. (include area code) 303-893-5090
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSE 582' FSL & 1,941' FEL Sec 28 T-13S R-19E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

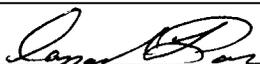
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Diagram
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the site security diagram for the Ute Tribal 15-28-1319.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cassandra Parks		Title Operations Assistant
Signature 	Date 1/22/2007	

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

RECEIVED

JAN 24 2007

DIV. OF OIL, GAS & MINING

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOW DOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

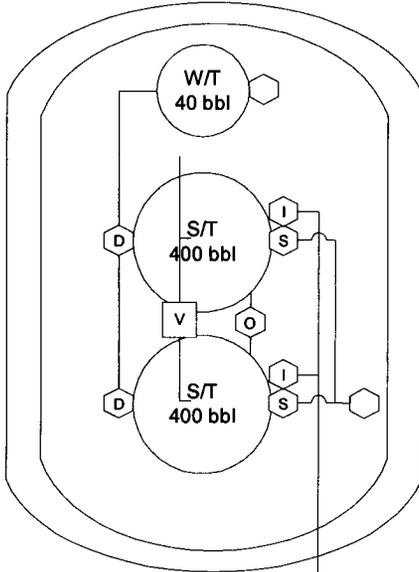
Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

This lease is subject to the Site Security Plan for FIML Natural Resources. The Plan is located at:
 FIML Natural Resources
 410 17th Street, Suite 900
 Denver, CO 80202

LEGEND
 S - Sales Valve
 D - Drain Valve
 I - Inlet Valve
 O - Overflow
 B - Blowdown
 V - Vent

Lease #
 UTI-EDA-001-000

Metal Berm
 55' Straight length x 30' Diameter x 3' Height



55 gal Antifreeze

500 gallon glycol

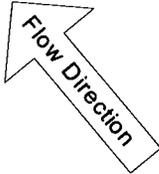
Heater Treater

meter

Gas Sales Line

130 gal Containment
 Around Chemical
 6' x 4' x 1'

Well Head



BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS
 FIML Natural Resources, LLC
 Ute Tribal 15-28-1319
 SW/SE Sec. 28 Twp. 13S, Rge. 19E
 Uintah County, Utah
 October 2006

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 15-28-1319

9. API Well No.
43-047-37247

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE 582' FSL & 1,941' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Produced water from the Ute Tribal 15-28-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assistant**

Signature



Date

2/6/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

FEB 20 2007

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 15-28-1319

9. API Well No.
43-047-37247

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE 582' FSL & 1,941' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Diagram
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is an updated site security diagram for the Ute Tribal 15-28-1319.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assistant**

Signature



Date

9/18/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

OCT 10 2007

DIV. OF OIL, GAS & MINING

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
H	Heat Trace	Open	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
H	Heat Trace	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
H	Heat Trace	Open	No

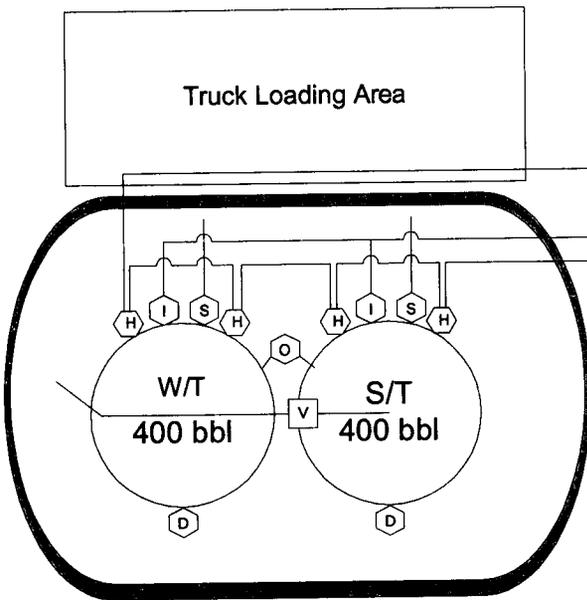
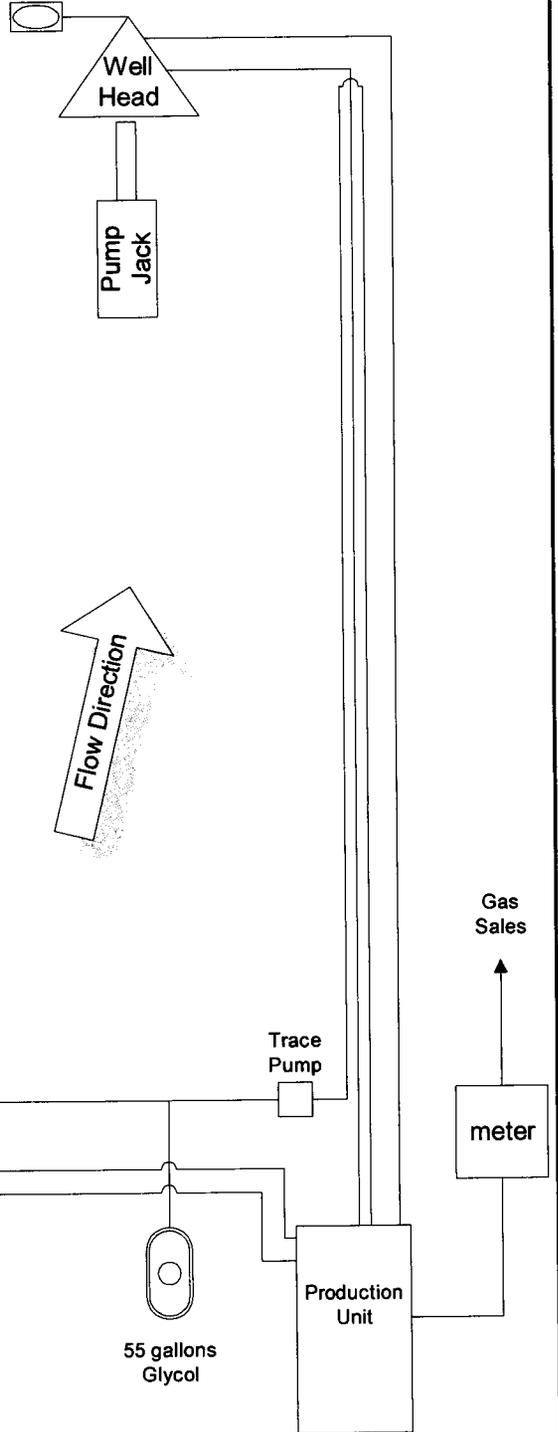
LEGEND

S - Sales Valve
 D - Drain Valve
 I - Inlet Valve
 O - Overflow
 H - Heat Trace
 V - Vent

Lease #
 UIT-EDA-001-000



130 Gallons
 Gas Treat 157



Metal Berm
 33' Diameter x 20 Straight Section x 36" Height

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

FIML Natural Resources, LLC
 Ute Tribal 15-28-1319
 SW/SE Sec. 28 Twp. 13S Rge. 19E
 Uintah County, Utah

Earlene Russell - Drill Permits in the "Naval Reserve"

From: Earlene Russell
To: Elaine Winick; Mark Bingham
Date: 5/12/2010 10:28 AM
Subject: Drill Permits in the "Naval Reserve"
CC: Brad Hill; Diana Mason; Jean Sweet; Randy Thackeray
Attachments: Naval Reserve Bond.pdf

Dear Elaine and Mark,

Years ago the "Naval Reserve Area" was given to the Tribe by the United States Government as FEE SIMPLE property and it includes the minerals. A separate blanket bond was provided by FIML for these wells. DOGM monitors the permitting for this area to insure the wells are properly cased, etc.

The APDs FIML submits in this area (Uintah County, Townships 12S and 13S, Range 19E) should be submitted as Fee minerals, rather than Indian minerals. The bond number for the wells in the Naval Reserve is bond number 81918314 (copy attached) and bond type is State/Fee (5).

Based on the above information, DOGM's database has been changed to show fee minerals and the bond number 81918314. This includes the two new pending permits "Horn Frog".

If you have any questions, please call me at (801) 538-5336.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
or
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116
Phone (801) 538-5336
Fax (801) 359-3940
e-mail earlenerussell@utah.gov

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2014

FROM: (Old Operator): FIML Natural Resources, LLC N2530 410 17th Street, Suite 900 Denver, CO 80202 303-893-5073	TO: (New Operator): Discovery Natural Resources, LLC N4135 410 17th Street, Suite 900 Denver, CO 80202 303-893-5073
---	---

CA No. Unit: N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/31/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/31/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/18/2014
- 4a. Is the new operator registered in the State of Utah: Business Number: 9027425-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 8/18/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/18/2014
- Bond information entered in RBDMS on: 8/15/2014
- Fee/State wells attached to bond in RBDMS on: 8/18/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: YES

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number **8191-83-14A**
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/18/2014

COMMENTS:

Name change from FIML Natural Resources, LLC to Discovery Natural Resources, LLC

FIML Natural Resources, LLC N2530 to Discovery Natural Resources, LLC N4135
Effective 7/1/2014

Well Name	Setion	TWN	RNG	API Number	Entity	Mineral Lea	Well Type	Well Status
UTE TRIBAL 5-27-1319	27	130S	190E	4304736782	14843	Fee	WS	A
UTE TRIBAL 3-27-1319	27	130S	190E	4304733804	15536	Fee	GW	P
UTE TRIBAL 10-21-1319	21	130S	190E	4304735997	14355	Fee	GW	P
UTE TRIBAL 13-22-1319	22	130S	190E	4304736163	14516	Fee	GW	P
UTE TRIBAL 9-28-1319	28	130S	190E	4304736221	14552	Fee	GW	P
UTE TRIBAL 1-33-1319	33	130S	190E	4304736598	14704	Fee	GW	P
UTE TRIBAL 1-20-1319	20	130S	190E	4304736931	15713	Fee	GW	P
UTE TRIBAL 1-29-1319	29	130S	190E	4304737052	15119	Fee	GW	P
UTE TRIBAL 15-28-1319	28	130S	190E	4304737247	15079	Fee	GW	P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Discovery Natural Resources LLC N4135		9. API NUMBER:
3. ADDRESS OF OPERATOR: 410 17th St. Suite 900 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (303) 893-5073		
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Company Name Change:
From: FIML Natural Resources, LLC (N2530) To: Discovery Natural Resources LLC

See Attached List for Well Information

Effective: July 1, 2014

NAME (PLEASE PRINT) <u>Joseph Hurliman</u>	TITLE <u>President</u>
SIGNATURE	DATE <u>July 17, 2014</u>

(This space for State use only)

APPROVED

AUG 18 2014

DIV. OIL GAS & MINING

BY:

DISCOVERY NATURAL RESOURCES LLC

(fka FIML Natural Resources, LLC N2530)

WELL INFORMATION LIST

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
UTE TRIBAL 5-27-1319	27	130S	190E	4304736782	14843	Fee	WS	A
UTE TRIBAL 3-33-1319	33	130S	190E	4304739429		Fee	GW	APD
UTE TRIBAL 11-18-54	18	050S	040W	4301332955		Indian	OW	LA
UTE TRIBAL 15-18-55	18	050S	050W	4301332983		Indian	OW	LA
UTE TRIBAL 2-18-55	18	050S	050W	4301332985		Indian	OW	LA
UTE TRIBAL 4-18-55	18	050S	050W	4301332987		Indian	OW	LA
UTE TRIBAL 3-35-56	35	050S	060W	4301332994		Indian	OW	LA
UTE TRIBAL 5-35-56	35	050S	060W	4301332995		Indian	OW	LA
UTE TRIBAL 9-13-54	13	050S	040W	4301333078		Indian	OW	LA
UTE TRIBAL 3-13-54	13	050S	040W	4301333169		Indian	OW	LA
ST TRIBAL 1-18-54	18	050S	040W	4301333170		Indian	OW	LA
ST TRIBAL 3-18-54	18	050S	040W	4301333171		Indian	OW	LA
UTE TRIBAL 4-13-56	13	050S	060W	4301333256		Indian	OW	LA
UTE TRIBAL 5-13-56	13	050S	060W	4301333257		Indian	OW	LA
UTE TRIBAL 12-13-56	13	050S	060W	4301333258		Indian	OW	LA
UTE TRIBAL 14-13-56	13	050S	060W	4301333259		Indian	OW	LA
UTE TRIBAL 6-25-56	25	050S	060W	4301333293		Indian	OW	LA
UTE TRIBAL 12-25-56	25	050S	060W	4301333294		Indian	OW	LA
UTE TRIBAL 4-25-56	25	050S	060W	4301333295		Indian	OW	LA
UTE TRIBAL 1-25-56	25	050S	060W	4301333296		Indian	OW	LA
UTE TRIBAL 2-25-56	25	050S	060W	4301333297		Indian	OW	LA
UTE TRIBAL 2-24-56	24	050S	060W	4301333298		Indian	OW	LA
UTE TRIBAL 9-24-56	24	050S	060W	4301333299		Indian	OW	LA
UTE TRIBAL 15-24-56	24	050S	060W	4301333316		Indian	OW	LA
UTE TRIBAL 12-24-56	24	050S	060W	4301333317		Indian	OW	LA
UTE TRIBAL 5-24-56	24	050S	060W	4301333318		Indian	OW	LA
UTE TRIBAL 13-24-56	24	050S	060W	4301333319		Indian	OW	LA
UTE TRIBAL 3-24-56	24	050S	060W	4301333320		Indian	OW	LA
UTE TRIBAL 10-24-56	24	050S	060W	4301333321		Indian	OW	LA
UTE TRIBAL 4-19-55	19	050S	050W	4301333331		Indian	OW	LA
UTE TRIBAL 5-19-55	19	050S	050W	4301333332		Indian	OW	LA
UTE TRIBAL 15-12-56	12	050S	060W	4301333333		Indian	OW	LA
UTE TRIBAL 14-12-56	12	050S	060W	4301333334		Indian	OW	LA
UTE TRIBAL 10-12-56	12	050S	060W	4301333335		Indian	OW	LA
UTE TRIBAL 16-13-56	13	050S	060W	4301333336		Indian	OW	LA
UTE TRIBAL 1-13-56	13	050S	060W	4301333337		Indian	OW	LA
UTE TRIBAL 12-18-55	18	050S	050W	4301333346		Indian	OW	LA
UTE TRIBAL 9-18-55	18	050S	050W	4301333347		Indian	OW	LA
UTE TRIBAL 7-18-55	18	050S	050W	4301333348		Indian	OW	LA
UTE TRIBAL 10-18-55	18	050S	050W	4301333349		Indian	OW	LA
UTE TRIBAL 16-12-56	12	050S	060W	4301333366		Indian	OW	LA
UTE TRIBAL 2-13-56	13	050S	060W	4301333367		Indian	OW	LA
UTE TRIBAL 13-18-55	18	050S	050W	4301333368		Indian	OW	LA
UTE TRIBAL 6-18-55	18	050S	050W	4301333369		Indian	OW	LA
UTE TRIBAL 11-18-55	18	050S	050W	4301333390		Indian	OW	LA
UTE TRIBAL 3-18-55	18	050S	050W	4301333391		Indian	OW	LA
UTE TRIBAL 1-18-55	18	050S	050W	4301333392		Indian	OW	LA
UTE TRIBAL 15-25-56	25	050S	060W	4301333412		Indian	OW	LA
UTE TRIBAL 9-30-55	30	050S	050W	4301333413		Indian	OW	LA
UTE TRIBAL 12-30-55	30	050S	050W	4301333414		Indian	OW	LA
UTE TRIBAL 15-30-55	30	050S	050W	4301333415		Indian	OW	LA
UTE TRIBAL 16-30-55	30	050S	050W	4301333416		Indian	OW	LA
UTE TRIBAL 3-31-55	31	050S	050W	4301333502		Indian	OW	LA
UTE TRIBAL 4-31-55	31	050S	050W	4301333503		Indian	OW	LA
UTE TRIBAL 5-31-55	31	050S	050W	4301333504		Indian	OW	LA
UTE TRIBAL 13-31-55	31	050S	050W	4301333505		Indian	OW	LA

DISCOVERY NATURAL RESOURCES LLC

(fka FIML Natural Resources, LLC N2530)

WELL INFORMATION LIST

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
UTE TRIBAL 12-31-55	31	050S	050W	4301333506		Indian	OW	LA
UTE TRIBAL 11-31-55	31	050S	050W	4301333507		Indian	OW	LA
UTE TRIBAL 7-31-55	31	050S	050W	4301333509		Indian	OW	LA
UTE TRIBAL 6-31-55	31	050S	050W	4301333510		Indian	OW	LA
UTE TRIBAL 14-31-55	31	050S	050W	4301333511		Indian	OW	LA
UTE TRIBAL 6-36-56	36	050S	060W	4301333614		Indian	OW	LA
UTE TRIBAL 3-36-56	36	050S	060W	4301333615		Indian	OW	LA
UTE TRIBAL 9-35-56	35	050S	060W	4301333903		Indian	OW	LA
UTE TRIBAL 15-11-54	11	050S	040W	4301333949		Indian	OW	LA
UTE TRIBAL 3-36-56	36	050S	060W	4301333952		Indian	OW	LA
UTE TRIBAL 6-36-56	36	050S	060W	4301333953		Indian	OW	LA
UTE TRIBAL 11-18-54	18	050S	040W	4301334256		Indian	OW	LA
MYRIN TRIBAL 15-19-55	19	050S	050W	4301334297		Indian	OW	LA
MYRIN TRIBAL 11-19-55	19	050S	050W	4301334298		Indian	OW	LA
MYRIN TRIBAL 9-19-55	19	050S	050W	4301334299		Indian	OW	LA
UTE TRIBAL 2-10-1219	10	120S	190E	4304735897		Fee	GW	LA
UTE TRIBAL 2-14-1219	14	120S	190E	4304735980		Fee	GW	LA
UTE TRIBAL 13-27-1319	27	130S	190E	4304737051		Fee	GW	LA
UTE TRIBAL 3-28-1319	28	130S	190E	4304737641		Fee	GW	LA
UTE TRIBAL 5-28-1319	28	130S	190E	4304737643		Fee	GW	LA
UTE TRIBAL 7-28-1319	28	130S	190E	4304737658		Fee	GW	LA
UTE TRIBAL 5-22-1319	22	130S	190E	4304737751		Fee	GW	LA
UTE TRIBAL 15-21-1319	21	130S	190E	4304737752		Fee	GW	LA
UTE TRIBAL 11-22-1319	22	130S	190E	4304737827		Fee	GW	LA
UTE TRIBAL 13-21-1319	21	130S	190E	4304737828		Fee	GW	LA
UTE TRIBAL 16-20-1319	20	130S	190E	4304737829		Fee	GW	LA
UTE TRIBAL 9-20-1319	20	130S	190E	4304737830		Fee	GW	LA
UTE TRIBAL 1-34-1319	34	130S	190E	4304738604		Fee	GW	LA
UTE TRIBAL 3-27-1319	27	130S	190E	4304733804	15536	Fee	GW	P
UTE TRIBAL 10-21-1319	21	130S	190E	4304735997	14355	Fee	GW	P
UTE TRIBAL 13-22-1319	22	130S	190E	4304736163	14516	Fee	GW	P
UTE TRIBAL 9-28-1319	28	130S	190E	4304736221	14552	Fee	GW	P
UTE TRIBAL 1-33-1319	33	130S	190E	4304736598	14704	Fee	GW	P
UTE TRIBAL 1-20-1319	20	130S	190E	4304736931	15713	Fee	GW	P
UTE TRIBAL 1-29-1319	29	130S	190E	4304737052	15119	Fee	GW	P
UTE TRIBAL 15-28-1319	28	130S	190E	4304737247	15079	Fee	GW	P
UTE TRIBAL 8-18-55	18	050S	050W	4301332986	15698	Indian	D	PA
UTE TRIBAL 6-11-1219	11	120S	190E	4304735898	14309	Fee	D	PA
UTE TRIBAL 3-9-1219	9	120S	190E	4304735970	14375	Fee	D	PA
UTE TRIBAL 1-28-1319	28	130S	190E	4304736766	14807	Fee	GW	PA
UTE TRIBAL 13-15-1319	15	130S	190E	4304737050	15117	Fee	D	PA
UTE TRIBAL 13-26-1319	26	130S	190E	4304737082	15028	Fee	D	PA
UTE TRIBAL 11-28-1319	28	130S	190E	4304737248	15118	Fee	D	PA
UTE TRIBAL 5-34-1319	34	130S	190E	4304737375	15143	Fee	D	PA
UTE TRIBAL 13-28-1319	28	130S	190E	4304737642	15257	Fee	D	PA
UTE TRIBAL 9-32-1319	32	130S	190E	4304738971	16949	Fee	D	PA
UTE TRIBAL 13-16-1319	16	130S	190E	4304740098	16984	Fee	D	PA
UTE TRIBAL 14-34-1219	34	120S	190E	4304740603	17342	Fee	D	PA
UTE TRIBAL 15-22-1219	22	120S	190E	4304740604	17343	Fee	D	PA
MYRIN TRIBAL 11-19-55	19	050S	050W	4301333611		Indian	OW	RET
MYRIN TRIBAL 9-19-55	19	050S	050W	4301333612		Indian	OW	RET
MYRIN TRIBAL 15-19-55	19	050S	050W	4301333613		Indian	OW	RET

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTE TRIBAL 15-28-1319
2. NAME OF OPERATOR: DISCOVERY NATRUAL RESOURCES, LLC	9. API NUMBER: 43047372470000
3. ADDRESS OF OPERATOR: 410 17th Street, Suite 900 , Denver, CO, 80202	PHONE NUMBER: 303 628-7358 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1941 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 28 Township: 13.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NAVAL RESERVE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/29/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Shut In Well"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Discovery Natural Resources LLC will Shut In the Ute Tribal #15-18-1319 August 29, 2015. State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 20, 2015

NAME (PLEASE PRINT) Bonnie Scofield	PHONE NUMBER 303 628-7358	TITLE Regulatory Supervisor
SIGNATURE N/A	DATE 8/4/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: DISCOVERY NATURAL RESOURCES, LLC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 410 17th Street, Suite 900 , Denver, CO, 80202	8. WELL NAME and NUMBER: UTE TRIBAL 15-28-1319
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1941 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 28 Township: 13.0S Range: 19.0E Meridian: S	9. API NUMBER: 43047372470000
5. PHONE NUMBER: 303 628-7358 Ext	9. FIELD and POOL or WILDCAT: NAVAL RESERVE
	COUNTY: Uintah
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Discovery Natural Resources LLC intends to plug and abandon the Ute Tribal 15-28-1319. The well schematics and proposed procedure are attached. State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 04, 2016
 By: *Derek Duff*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Bonnie Scofield	PHONE NUMBER 303 628-7358	TITLE Regulatory Supervisor
SIGNATURE N/A	DATE 2/9/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047372470000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: A minimum 100' cement plug (8 sx) should be spotted on top of the CIBP @ 4625', not 2 sx as proposed.**
- 3. Add Plug #2: A 100' plug (± 10 sx) shall be balanced from $\pm 3350'$ to $3250'$. This will isolate the Base of Moderately Saline groundwater. Tag plug.**
 - 4. Note Plug #3: A minimum 8sx cement required. Tag plug.**
- 5. Amend Plug #4: A 100' plug (± 30 sx) shall be pumped from $\pm 100'$ to surface inside and outside the 4 1/2" casing (perf @ 100').**
 - 6. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
 - 7. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 8. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).**
- 9. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 10. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 11. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 12. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Wellbore Diagram

API Well No: 43-047-37247-00-00 Permit No: Well Name/No: UTE TRIBAL 15-28-1319

Company Name: DISCOVERY NATURAL RESOURCES LLC

Location: Sec: 28 T: 13S R: 19E Spot: SWSE

Coordinates: X: 603547 Y: 4389787

Field Name: NAVAL RESERVE

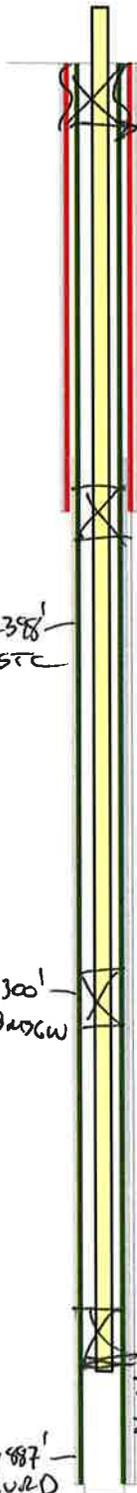
County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf/cf)
HOL1	1610	12.25			
SURF	1610	8.625	24	1610	
HOL2	5088	7.875			
PROD	5088	4.5	11.6	5088	11.459
T1	4683	2.875			

8 5/8" x 4 1/2"

4.046



Plug #4
 100' = 10SK
 100' / (1.15) (4.046) = 22SK
 30SK

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5088	1410	LT	155
PROD	5088	1410	PC	370
SURF	1610	0	PM	810

Cement from 1610 ft. to surface

Surface: 8.625 in. @ 1610 ft.

Hole: 12.25 in. @ 1610 ft.

Plug #3
 100' = 10SK

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4684	4845			

Formation Information

Formation	Depth
UTEBT	2281
WSTC	2398
BMSW	3300
MVRD	4887

Cement from 5088 ft. to 1410 ft.

Tubing: 2.875 in. @ 4683 ft.

Production: 4.5 in. @ 5088 ft.

Hole: 7.875 in. @ 5088 ft.

Hole: Unknown

* Amend Plug #1
 * min 100' reqd
 100' / (1.15) (11.459) = 8SK

TD: 5125 TVD: 5125 PBTD: 5044

Discovery Natural Resources

P&A Procedure

December 22, 2015

Well Name: Ute Tribal 15-28-1319
Field: NOSR
Location: 528' FSL & 1941' FEL, Sec 28, T13S-R19E
County: Uintah
State: Utah
Total Depth: 5,125'
Casing: 4-1/2", 11.6#, N-80
Cement Top: 1,420'
Tubing: 2-3/8", 4.6#, N-80
PBSD: 5,044'
Perforations: Wasatch 4,684'-4,688'
4,840'-4,845'
Tubing Depth: 4,683'

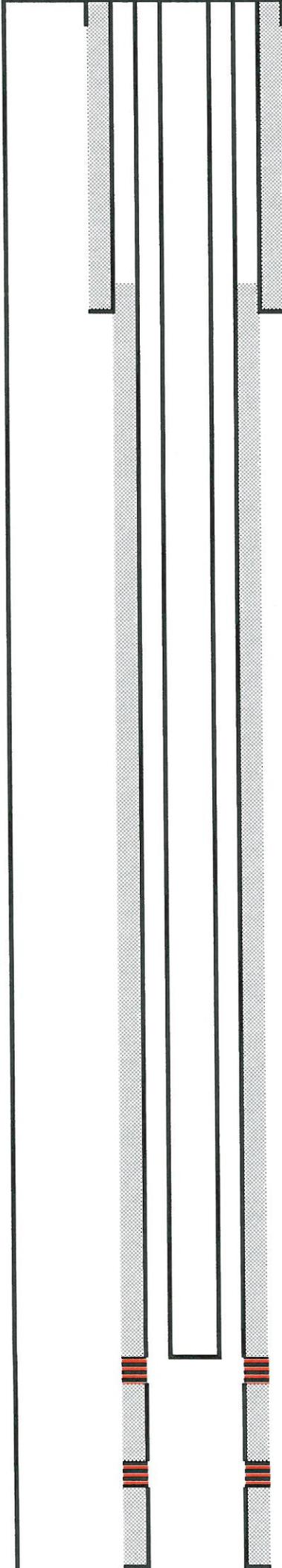
Procedure:

- 1) MIRU pulling unit.
- 2) NU BOP.
- 3) TOH with tubing.
- 4) RU wireline truck. Set 4-1/2" CIBP at +/- 4,625' KB. Cap CIBP with 2 sx cement.
- 5) TIH with tubing and set 100' cement plug across 8-5/8" shoe at 1,581'.
- 6) TOH to surface and spot 10 sx cement plug at surface.
- 7) RDMD pulling unit.
- 8) Cut wellhead off and weld on dryhole marker.
- 9) Reclaim location and access road.

WR

FIML NATURAL RESOURCES, LLC

Well:	Ute Tribal #15-28-1319	Hole Size:	Depth:
Legal:	528' FSL & 1941' FEL Section 28-T13S-R19E	12-1/4"	1650'
Survey:		7-7/8"	5125'
County/Parish:	Uintah	API No: 43-047-37247	
State:	Utah	Drilling Contractor: Union Drilling rig #14. KB: 15.0'	



16" @ 40'

Spud: 11/1/05
DOFUS: 12/30/05
RR: 1/12/06

TOC behind 4-1/2" csg. @ 1420'.

8-5/8" @ 1581'

FIT: 10.5 ppg.

SURFACE CASING DETAIL:

1	8-5/8", Weatherford regular guide shoe.	1.00
1 Jt.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	41.30
1	8-5/8", Weatherford float collar.	1.60
38 Jts.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	1566.20
39 Jts.	Total	1610.10

Casing set @ 1625'. Float collar @ 1581'.

SURFACE CASING CEMENT DETAIL:

Big-4 cmt. lead w/ 160 sx.(108.0 bbl) Premium/Light cement w/ 16% gel, 10.0 pps Gilsonite, 3.0% salt, 3.0 pps GR-3 & 0.25 pps. flocele. Wt: 11.0 ppg. Yield: 3.82 ft³/sk. T.I. w/ 250 sx. (51.2 bbl) Premium cement w/ 2.0% CaCl² & 0.25 pps. flocele. Wt: 15.8 ppg. Yield: 1.15 ft³/sk. Did not circ. cmt. to surf. Top out #1: 100 sx. Premium cement w/ 4.0% CaCl² & 0.25 pps. Flocele & 0.25 pps. flow check. Top out #2: 125 sx. Premium cement w/ 2.0% CaCl², 0.25 pps. Flocele & 0.25 pps. Flow Check. Top out #3: 175 sx. Premium cement w/ 2.0% CaCl², 0.25 pps. Flocele & 0.25 pps. Flow Check. TOC remained @ surface. Surface hole drilled w/ air.

PRODUCTION CASING DETAIL:

1	4-1/2", Halliburton, Texas pattern guide shoe.	0.95
1 Jt.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	42.19
1	4-1/2", Halliburton, Super Seal II float collar.	0.95
120 Jts.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	5052.29
121 Jts.	Total	5096.38

Csg. Set @ 5088'. Float collar @ 5044'.

PRODUCTION CASING CEMENT DETAIL:

Halliburton cmt. Lead w/ 155 sx (120.0 bbl) CBM Light cement w/ 10.0 pps. gilsonite & 0.25 pps flocele. Wt: 10.5 ppg. Yield: 4.33 ft³/sk. T.I. w/ 370 sx. (82.0 bbl) 50/50, Prem. AG/Poz cmt. w/ 5.0% salt, 2.0% gel, 0.6% Halad-322, 2.0% Microbond, 0.25 pps Flocele & 0.2% Super CBL. Wt: 14.2 ppg. Yield: 1.25 ft³/sk. Final MW: 9.0 ppg.

PRODUCTION TUBING DETAIL:

1	2-3/8", f/o, notched collar.	0.45
1 Jt.	2-3/8", 4.7#, N-80, EUE, 8rd, cond. "B", tbg.	31.39
1	2-3/8", "XN", profile nipple (1.791" ID).	1.10
148 Jts.	2-3/8", 4.7#, N-80, EUE, 8rd, cond. "B", tbg.	4635.43
149 Jts.	Total	4668.37

EOT @ 4683'. Top of "XN" nipple @ 4650'.

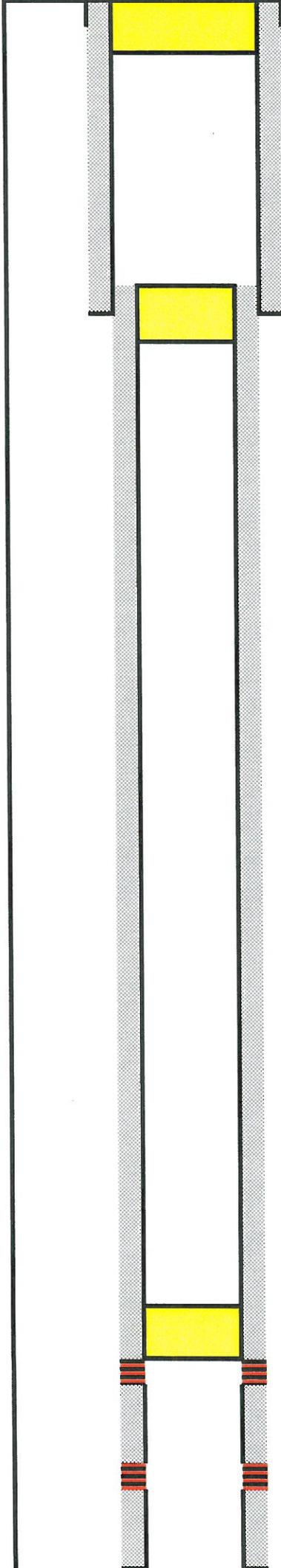
Wasatch zn. #2 perfs: 4684'-4688' (4') @ 2 spf w/ Halliburton 3-1/8", Titan, HSC perf. gun, 120^o phased, 19.0 gr., .40" EHD, 39.0" TTP. 1-19-06: Halliburton frac down 4-1/2" csg. w/ 808 bbl. Delta 140 20# fluid & 79,966 lbs. 16/30 mesh Brady sd. AIR: 15.1 bpm. ATP: 3141 psi. ISDP: 2990 psi. (FG: 1.07 psi/ft).

Wasatch zn. #1 perfs: 4840'-4845' (5') @ 2 spf w/ Halliburton 3-1/8", Titan, HSC perf. gun, 120^o phased, 19.0 gr., .40" EHD, 39.0" TTP. 1-19-06: Halliburton frac down 4-1/2" csg. w/ 749 bbl. Delta 140 20# fluid & 50,000 lbs. 16/30 mesh Brady sd. AIR: 26.0 bpm. ATP: 4155 psi. ISDP: 3320 psi. (FG: 1.12 psi/ft).

4-1/2" @ 5088'

DISCOVERY NATURAL RESOURCES

Well:	Ute Tribal #15-28-1319	Hole Size:	Depth:
Legal:	528' FSL & 1941' FEL Section 28-T13S-R19E	12-1/4"	1650'
Survey:		7-7/8"	5125'
County/Parish:	Uintah	API No: 43-047-37247	
State:	Utah	Drilling Contractor: Union Drilling rig #14. KB: 15.0'	



16" @ 40'

Spud: 11/1/05	1	8-5/8", Weatherford float collar.	1.60
DOFUS: 12/30/05	38	Jts. 8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	1566.20
RR: 1/12/06	39	Jts. Total	1610.10

TOC behind 4-1/2" csg. @ 1420'.

SURFACE CASING DETAIL:

1	8-5/8", Weatherford regular guide shoe.	1.00
1 Jt.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	41.30
1	8-5/8", Weatherford float collar.	1.60
38	Jts. 8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	1566.20
39	Jts. Total	1610.10

8-5/8" @ 1581'
FIT: 10.5 ppg.

Casing set @ 1625'. Float collar @ 1581'.

SURFACE CASING CEMENT DETAIL:

Big-4 cmt. lead w/ 160 sx.(108.0 bbl) Premium/Light cement w/ 16% gel, 10.0 pps Gilsonite, 3.0% salt, 3.0 pps GR-3 & 0.25 pps. flocele. Wt: 11.0 ppg. Yield: 3.82 ft³/sk. T.I. w/ 250 sx. (51.2 bbl) Premium cement w/ 2.0% CaCl² & 0.25 pps. flocele. Wt: 15.8 ppg. Yield: 1.15 ft³/sk. Did not circ. cmt. to surf. Top out #1: 100 sx. Premium cement w/ 4.0% CaCl² & 0.25 pps. Flocele & 0.25 pps. flow check. Top out #2: 125 sx. Premium cement w/ 2.0% CaCl², 0.25 pps. Flocele & 0.25 pps. Flow Check. Top out #3: 175 sx. Premium cement w/ 2.0% CaCl², 0.25 pps. Flocele & 0.25 pps. Flow Check. TOC remained @ surface. Surface hole drilled w/ air.

PRODUCTION CASING DETAIL:

1	4-1/2", Halliburton, Texas pattern guide shoe.	0.95
1 Jt.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	42.19
1	4-1/2", Halliburton, Super Seal II float collar.	0.95
120	Jts. 4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	5052.29
121	Jts. Total	5096.38

Csg. Set @ 5088'. Float collar @ 5044'.

PRODUCTION CASING CEMENT DETAIL:

Halliburton cmt. Lead w/ 155 sx (120.0 bbl) CBM Light cement w/ 10.0 pps. gilsonite & 0.25 pps flocele. Wt: 10.5 ppg. Yield: 4.33 ft³/sk. T.I. w/ 370 sx. (82.0 bbl) 50/50, Prem. AG/Poz cmt. w/ 5.0% salt, 2.0% gel, 0.6% Halad-322, 2.0% Microbond, 0.25 pps Flocele & 0.2% Super CBL. Wt: 14.2 ppg. Yield: 1.25 ft³/sk. Final MW: 9.0 ppg.

PRODUCTION TUBING DETAIL:

1	2-3/8", f/o, notched collar.	0.45
1 Jt.	2-3/8", 4.7#, N-80, EUE, 8rd, cond. "B", tbg.	31.39
1	2-3/8", "XN", profile nipple (1.791" ID).	1.10
148	Jts. 2-3/8", 4.7#, N-80, EUE, 8rd, cond. "B", tbg.	4635.43
149	Jts. Total	4668.37

EOT @ 4683'. Top of "XN" nipple @ 4650'.

Wasatch zn. #2 perms: 4684'-4688' (4') @ 2 spf w/ Halliburton 3-1/8", Titan, HSC perf. gun, 120" phased, 19.0 gr., .40" EHD, 39.0" TTP. 1-19-06: Halliburton frac down 4-1/2" csg. w/ 808 bbl. Delta 140 20# fluid & 79,966 lbs. 16/30 mesh Brady sd. AIR: 15.1 bpm. ATP: 3141 psi. ISDP: 2990 psi. (FG: 1.07 psi/ft).

Wasatch zn. #1 perms: 4840'-4845' (5') @ 2 spf w/ Halliburton 3-1/8", Titan, HSC perf. gun, 120" phased, 19.0 gr., .40" EHD, 39.0" TTP. 1-19-06: Halliburton frac down 4-1/2" csg. w/ 749 bbl. Delta 140 20# fluid & 50,000 lbs. 16/30 mesh Brady sd. AIR: 26.0 bpm. ATP: 4155 psi. ISDP: 3320 psi. (FG: 1.12 psi/ft).

4-1/2" @ 5088'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: DISCOVERY NATURAL RESOURCES, LLC		8. WELL NAME and NUMBER: UTE TRIBAL 15-28-1319	
3. ADDRESS OF OPERATOR: 410 17th Street, Suite 900 , Denver, CO, 80202		9. API NUMBER: 43047372470000	
PHONE NUMBER: 303 628-7358 Ext		9. FIELD and POOL or WILDCAT: NAVAL RESERVE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1941 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 28 Township: 13.0S Range: 19.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/20/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>The Ute Tribal 15-28-1319 was plugged and abandoned on June 20, 2016. See attached file for the Final P&A Operations and the Wellbore Schematic. State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 18, 2016</p>			
NAME (PLEASE PRINT) Bonnie Scofield		PHONE NUMBER 303 628-7358	TITLE Regulatory Supervisor
SIGNATURE N/A		DATE 7/14/2016	

Discovery Natural Resources LLC

Ute Tribal 15-28-1319
API # 43-047-37247
Uintah County, UT

P&A Operations:

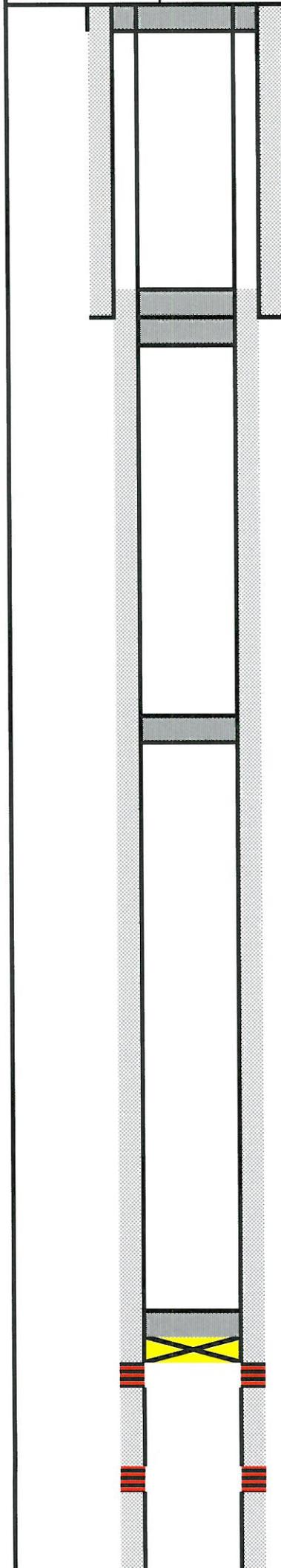
MOVE IN RIG UP. BLEED DOWN WELL. UNSEAT PUMP, LAY DOWN RODS. ND WELLHEAD. NU BOPS.
PULL OUT LAYING DOWN TBG.

PU 3 3/4" BIT, PICK UP WORK STRING TO 4650'. PULL OUT. PU CIBP RUN IN SET AT 4622'. STING OUT,
SPOT 8 SKS CEMENT ON TOP. LAY DOWN 38 JNTS TO 3366', SPOT 10 SKS BALANCE PLUG. PULL 14 JNTS,
REVERSE CLEAN.

RUN IN & TAG BALANCE PLUG @ 3230'. PULL TO 1668', SPOT 8 SKS BALANCE PLUG. WAIT 4 HOURS,
RUN IN & TAG UP AT 1590'. SPOT 4 SKS. PULL OUT OF HOLE WITH TBG. RIG DOWN. CUT OFF WELL
HEAD, FILL SURFACE WITH 28 SKS 100' CEMENT. WELD ON MARKER AND BACK FILL WELL. Well P&A'd
(6/20/16).

DISCOVERY NATURAL RESOURCES LLC

Well:	Ute Tribal #15-28-1319	Hole Size:	Depth:
Legal:	528' FSL & 1941' FEL Section 28-T13S-R19E	12-1/4"	1650'
Survey:		7-7/8"	5125'
County/Parish:	Uintah	API No: 43-047-37247	
State:	Utah	Drilling Contractor: Union Drilling rig #14. KB: 15.0'	



28 sx 15.2# plug

Spud: 11/1/05	1	8-5/8", Weatherford regular guide shoe.	1.00
DOFUS: 12/30/05	1 Jt.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	41.30
RR: 1/12/06	1	8-5/8", Weatherford float collar.	1.60
	38 Jts.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	1566.20
	39 Jts.	Total	1610.10

TOC behind 4-1/2" csg. @ 1420'.

**4 sx 15.2# plug
Tag 1590'
8 sx 15.2# plug
8-5/8" @ 1581'**

**Tag 3230'
10 sx 15.2# plug**

**8 sx 15.2# cmt cap
CIBP @ 4622'**

Wasatch zn. #2 perfs: 4684'-4688' (4') @ 2 spf w/ Halliburton 3-1/8", Titan, HSC perf. gun, 120⁰ phased, 19.0 gr., .40" EHD, 39.0" TTP. 1-19-06: Halliburton frac down 4-1/2" csg. w/ 808 bbl. Delta 140 20# fluid & 79,966 lbs. 16/30 mesh Brady sd. AIR: 15.1 bpm. ATP: 3141 psi. ISDP: 2990 psi. (FG: 1.07 psi/ft).

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4-1/2" @ 5088'

SURFACE CASING DETAIL:

1	8-5/8", Weatherford regular guide shoe.	1.00
1 Jt.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	41.30
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PRODUCTION CASING DETAIL:

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149 Jts.	Total	4668.37

EOT @ 4683'. Top of "XN" nipple @ 4650'.